

October 3, 2016

***VIA ELECTRONIC FILING***

***AND OVERNIGHT DELIVERY***

Steven V. King

Executive Director and Secretary

Washington Utilities and Transportation Commission

1300 S. Evergreen Park Drive SW

P.O. Box 47250

Olympia, WA 98504-7250

**RE:** **Compliance Filing—Order 15 in Docket UE-152253**

**Revisions to Pacific Power & Light Company’s General Tariffs**

In accordance with RCW 80.28.060, WAC 480-07-550, WAC 480-07-880, WAC 480-07-883, and WAC Chapter 480-80, Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submits the following revised tariff sheets in compliance with Washington Utilities and Transportation Commission Orders 15 in Docket UE-152253.

# The revised tariff sheets are designated as follows:

|  |  |  |
| --- | --- | --- |
| Ninth Revision to Sheet No. INDEX.3 |  | Tariff Index |
| Fourth Revision to Sheet No. 15.1 | Schedule 15 | Outdoor Area Lighting Service – No New Service |
| Fourth Revision to Sheet No. 16.1 | Schedule 16 | Residential Service |
| Fourth Revision to Sheet No. 17.1 | Schedule 17 | Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers |
| Third Revision to Sheet No. 18.1 | Schedule 18 | Three Phase Residential Service Rider |
| Fourth Revision to Sheet No. 24.1 | Schedule 24 | Small General Service |
| Fourth Revision to Sheet No. 24.2 | Schedule 24 | Small General Service |
| Fourth Revision to Sheet No. 36.1 | Schedule 36 | Large General Service – Less Than 1,000 kW |
| Fourth Revision to Sheet No. 36.2 | Schedule 36 | Large General Service – Less Than 1,000 kW |
| Fourth Revision to Sheet No. 40.1 | Schedule 40 | Agricultural Pumping Service |
| Second Revision to Sheet No. 40.2 | Schedule 40 | Agricultural Pumping Service |
| Fourth Revision to Sheet No. 48T.1 | Schedule 48T | Large General Service – Metered Time of Use 1,000 kW and Over |
| Fourth Revision to Sheet No. 51.1 | Schedule 51 | Street Lighting Service – Company-Owned System |
| Fourth Revision to Sheet No. 52.1 | Schedule 52 | Street Lighting Service – Company-Owned System No New Service |
| Third Revision to Sheet No. 53.1 | Schedule 53 | Street Lighting Service – Customer-Owned System |
| Third Revision to Sheet No. 54.1 | Schedule 54 | Recreational Field Lighting – Restricted |
| Third Revision to Sheet No. 57.1 | Schedule 57 | Mercury Vapor Street Lighting Service – No New Service |
| Third Revision to Sheet No. 57.2 | Schedule 57 | Mercury Vapor Street Lighting Service – No New Service |
| First Revision to Sheet No. 80.1 | Schedule 80 | Summary of Effective Rate Adjustments |
| Original Sheet No. 93.1 | Schedule 93 | Decoupling Revenue Adjustment |
| Original Sheet No. 93.2 | Schedule 93 | Decoupling Revenue Adjustment |
| Original Sheet No. 93.3 | Schedule 93 | Decoupling Revenue Adjustment |

The Commission’s Order 15 authorized a revenue requirement increase of $5,676,702 to the Company’s base rates.[[1]](#footnote-2) The Company respectfully requests an effective date of October 4, 2016.

The revenue requirement increase reflected in the attached compliance tariffs is 1.69 percent overall.  The average residential customer using 1,200 kWh per month will see an increase of $1.85 per month. The filing also reflects an increase in Pacific Power’s Low Income Bill Assistance Program benefits per participant of 3.4 percent.

Consistent with paragraph 321 in Order 12, the Company will record an offset to the balance being recovered through Schedule 96 to account for the residual credit balance related to the hydro deferral. In this manner, the $132,000 credit balance in the hydro deferral account will be returned to customers.

**Compliance Filing for the Second Year of the Rate Plan**

The Commission authorized the Company to file a compliance filing to effectuate the second year rate increase of $7,998,615, effective September 15, 2017.[[2]](#footnote-3)

In accordance with Order 12, the Company will submit attestations and final project costs of the Company’s Supervisory Control and Data Acquisition Energy Management System (SCADA EMS), the Union Gap substation, and Jim Bridger Unit 4 investments included in the second year rate adjustment no later than 60 days before September 15, 2017.[[3]](#footnote-4) Also, if parties are able to reach a consensus agreement as part of the cost of service, rate spread, and rate design collaborative, the Company will submit a filing for the Commission’s approval of that agreement.[[4]](#footnote-5) If a consensus agreement is not achieved, the Company’s filing will apply the second year rate increase on an equal percentage basis to each schedule. The Company will submit a compliance filing with tariff sheets that reflect rates for the second year of the rate plan at least five full business days before the September 15, 2017 effective date.

Please direct informal inquiries to Ariel Son, Regulatory Projects Manager, at (503) 813-5410.

Sincerely,



R. Bryce Dalley

Vice President, Regulation

Enclosures

Attachments

Attachment A: Estimated Effect of Base Rate Increase, Billing Determinants, and Monthly Billing Comparisons

Attachment B: Compliance Tariff Sheets (Legislative)

Attachment C: Compliance Tariff Sheets (Clean)

1. Order 15, ¶ 42. [↑](#footnote-ref-2)
2. *Id*. [↑](#footnote-ref-3)
3. Order 12, ¶ 122. [↑](#footnote-ref-4)
4. *Id.*, ¶ 229. [↑](#footnote-ref-5)