

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (1 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	07 Residential Services	1,922,182	184,235,165	167,723	11,460	0.09
3	17 Res. Svc. Heating	6,082,254	581,740,719	456,187	13,333	0.09
4	27 Optional Svc. Htg.	3,086,934	294,411,647	316,915	9,741	0.09
5	37 Residential Svc. Htg.	67,015	6,465,376	6,422	10,435	0.09
6	47 Off Peak Wtr. Htg.	625	60,497	49	12,755	0.09
7	7A Master Metered Res Svc	4,361	360,412	3	1,453,667	0.09
8	TOTAL	11,163,371	1,067,273,816	947,299	11,784	0.09
9						
10	442-01 COMMERCIAL SALES					
11	00 Special Contract					
12	08 Res/Farm Gen. Svc.	293,824	28,064,829	29,613	9,922	0.09
13	10 Res/Farm Pri. Gen. Svc.	48,443	3,380,231	13	3,726,385	0.09
14	11 Res/Farm Sm Dmd Svc.	193,693	15,586,754	377	513,775	0.09
15	12 Res/Farm Lg Dmd Svc.	29,317	2,208,298	15	1,954,467	0.09
16	24 General Service	2,274,948	223,026,591	78,660	28,921	0.09
17	25 Sm Dmd Gen. Svc.	2,636,558	245,845,170	6,626	397,911	0.09
18	26 Lg Dmd Gen. Svc.	1,907,260	160,317,399	733	2,601,992	0.09
19	29 Seas. Irrig. Drain Pump.	17,838	1,258,329	663	26,905	0.09
20	31 Primary Gen. Svc.	869,608	72,912,494	359	2,422,306	0.09
21	35 Seas. Irrig. Drain Pump.	4,596	213,525	1	4,596,000	0.09
22	40 Large Demand Gen Svc	600,148	41,712,713	70	8,573,543	0.09
23	43 Opt. Pri. Tot. Elec. Svc.	167,896	14,435,554	177	948,565	0.09
24	49 Hi Voltage Gen. Svc.	438,266	27,859,077	12	36,522,167	0.09
25	55 Area Lighting	2,188	514,581	441	4,961	0.2
26	56 Res/Farm Area Lighting	2,077	540,710	500	4,154	0.2
27	58 Sv. Flood Lighting	2,034	384,452	155	13,123	0.1
28	59 R/F Sv. Flood Lighting	69	15,137	8	8,625	0.2
29	Check Meter- Company					
30	TOTAL	9,488,763	838,275,844	118,423	80,126	0.09
31						
32						
33	442-03 INDUSTRIAL SALES					
34	24 General Service	95,870	9,573,013	2,909	32,956	0.09
35	25 Sm Dmd Gen. Svc.	196,693	19,624,578	543	362,234	0.09
36	26 Lg Dmd Gen. Svc.	259,546	23,158,208	103	2,519,864	0.09
37	31 Primary General Svc.	416,756	34,987,809	119	3,502,151	0.09
38	40 Large Demand Gen Svc	58,274	4,058,777	13	4,482,615	0.09
39	46 Hi Voltage Interrupt. Svc.	50,011	3,216,406	3	16,670,333	0.09
40	49 Hi Voltage Interrupt. Svc.	70,910	4,967,538	5	14,182,000	0.09
41	TOTAL Billed	23,926,211	2,030,978,076	1,072,828	22,302	0.09
42	Total Unbilled Rev.(See Instr. 6)	-29,652	-1,968,443	0	0	0.09
43	TOTAL	23,896,559	2,029,009,633	1,072,828	22,274	0.09

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2011	Year/Period of Report End of 2010/Q4
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	07 Residential Services	1,858,419	188,598,250	167,169	11,117	0.1015
3	17 Res. Svc. Heating	5,711,712	575,600,451	458,486	12,458	0.1008
4	27 Optional Svc. Htg.	3,032,056	306,902,479	320,163	9,470	0.1012
5	37 Residential Svc. Htg.	66,942	6,830,400	6,933	9,656	0.1020
6	47 Off Peak Wtr. Htg.	591	60,311	47	12,574	0.1020
7	7A Master Metered Res Svc	3,168	270,338	4	792,000	0.0853
8	TOTAL	10,672,888	1,078,262,229	952,802	11,202	0.1010
9						
10	442-01 COMMERCIAL SALES					
11	08 Res/ Farm Gen. Svc.	286,079	28,935,410	29,815	9,595	0.1011
12	10 Res/ Farm Pri. Gen. Svc.	42,038	3,285,834	14	3,002,714	0.0782
13	11 Res/ Farm Sm Dmd Svc.	179,014	15,349,928	381	469,853	0.0857
14	12 Res/ Farm Lg Dmd Svc.	25,291	2,028,388	18	1,405,056	0.0802
15	24 General Service	2,183,650	222,909,671	78,717	27,741	0.1021
16	25 Sm Dmd Gen. Svc.	2,521,734	243,286,118	6,538	385,704	0.0965
17	26 Lg Dmd Gen. Svc.	1,821,292	159,509,593	730	2,494,921	0.0876
18	29 Seas. Irrig. Drain Pump.	14,593	1,147,643	650	22,451	0.0786
19	31 Primary Gen. Svc.	838,880	72,786,176	354	2,369,718	0.0868
20	35 Seas. Irrig. Drain Pump.	4,639	243,509	1	4,639,000	0.0525
21	40 Large Demand Gen Svc	600,983	44,276,035	84	7,154,560	0.0737
22	43 Opt. Pri. Tot. Elec. Svc.	146,205	13,357,589	176	830,710	0.0914
23	49 Hi Voltage Gen. Svc.	429,729	28,371,637	13	33,056,077	0.0660
24	55 Area Lighting	2,185	494,348	441	4,955	0.2262
25	56 Res/ Farm Area Lighting	2,077	557,007	503	4,129	0.2682
26	58 Sv. Flood Lighting	2,061	402,633	154	13,383	0.1954
27	59 R/F Sv. Flood Lighting	70	15,790	7	10,000	0.2256
28	TOTAL	9,100,520	836,957,309	118,596	76,735	0.0920
29						
30						
31	442-03 INDUSTRIAL SALES					
32	24 General Service	89,360	9,308,972	2,895	30,867	0.1042
33	25 Sm Dmd Gen. Svc.	195,483	20,052,269	529	369,533	0.1026
34	26 Lg Dmd Gen. Svc.	237,816	21,975,891	93	2,557,161	0.0924
35	31 Primary General Svc.	430,730	37,603,469	119	3,619,580	0.0873
36	40 Large Demand Gen Svc	57,201	4,170,411	13	4,400,077	0.0729
37	46 Hi Voltage Interrupt. Svc.	52,477	3,566,851	4	13,119,250	0.0680
38	49 Hi Voltage Interrupt. Svc.	97,519	7,004,138	6	16,253,167	0.0718
39	TOTAL	1,160,586	103,682,001	3,659	317,187	0.0893
40						
41	TOTAL Billed	22,981,340	2,045,295,410	1,078,493	21,309	0.0890
42	Total Unbilled Rev.(See Instr. 6)	-125,288	-5,906,999	0	0	0.0471
43	TOTAL	22,856,052	2,039,388,411	1,078,493	21,193	0.0892