

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-16 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (PDE-2)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 1**

**RESIDENTIAL SERVICE - WASHINGTON**

(Single phase & available voltage)

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

**MONTHLY RATE:**

	\$8.50 Basic Charge, plus	
First	800 kWh	7.390¢ per kWh
Next	700 kWh	8.598¢ per kWh
All over	1500 kWh	10.080¢ per kWh

(R)  
(R)  
(R)

Minimum Charge: \$8.50

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 11**

**GENERAL SERVICE - WASHINGTON**

(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

\$18.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 11.293¢ per kWh

All Over 3650 kWh 8.298¢ per kWh

(R)  
(R)

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

(T)  
(T)

Minimum:

\$15.00 for single phase service and \$25.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

(T)

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.089¢ per kWh	(R)
All Over	250,000 kWh	6.340¢ per kWh	(R)

Demand Charge:

\$500.00 for the first 50 kW of demand or less. (T)

\$6.00 per kW for each additional kW of demand. (T)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month. (T)

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations. (T)

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period. (T)

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter. (T)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75. (T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25  
EXTRA LARGE GENERAL SERVICE - WASHINGTON  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

(T)  
(N)  
(T)  
(T)

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.505¢ per kWh
Next	5,500,000 kWh	4.953¢ per kWh
All Over	6,000,000 kWh	4.235¢ per kWh

(R)  
(R)  
(R)

Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.  
\$6.00 per kVa for each additional kVa of demand.

(T)  
(T)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

(T)  
|  
(T)

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

Issued January 7, 2016

Effective January 11, 2016

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 25A  
EXTRA LARGE GENERAL SERVICE – WASHINGTON**

**ANNUAL MINIMUM: \$829,950**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

(R)

**DEMAND:**

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

(T)

**SPECIAL TERMS AND CONDITIONS:**

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

(T)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 31  
PUMPING SERVICE - WASHINGTON  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

First	85 kWh per kW of demand	9.546¢ per kWh	(R)(T)
-------	-------------------------	----------------	--------

Next	80 kWh per kW of demand but not more than 3,000 kWh	9.546¢ per kWh	(T)
------	--	----------------	-----

All additional kWh		6.818¢ per kWh	(R)
--------------------	--	----------------	-----

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
					Pedestal Base		Direct Burial			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
4000						214#	\$ 13.99			
7000			411	\$ 15.17						
10000			511	18.55						
20000			611	26.28						

#Decorative Curb

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By Kelly Norwood Vice President, State & Federal Regulation

(R)  
|  
(R)



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42  
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W							234#	\$ 13.14		
100W	435	\$13.33	431	\$15.13	432	\$ 24.93	433	24.93	436	\$15.13
100W			421*	24.93			434#	14.06		
200W	535	18.54	531	22.52	532	33.36	533	33.36	536	22.52
200W					522*	56.52	538**	22.23		
250W			631	26.56	632	37.40	633	37.40	636	26.56
400W	835	26.33	831	33.65	832	49.88			836	33.65
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	27.39	442	38.81				
200W			541	45.07	542	56.52				
400W					842	88.20				
#Decorative Curb										
*Underground Installation										
**Capital Only										
Decorative Sodium Vapor										
100W (Granville)			no pole		475	18.80	474+	24.49		
100W (Granville – Capital Only)			no pole				478+	17.33		
100W (Post Top)							484+	23.31		
100W (Kim Light)			no pole		438	14.06				
+16' Fiberglass Pole										

(R)

(R)

(R)

(R)

(R)

(R)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	435L	\$13.33	431L	\$15.13	432L	\$ 24.93	433L	24.93	436L	\$15.13
70W			421L*	24.93			434L#	14.06		
107W	535L	18.54	531L	22.52	532L	33.36	533L	33.36	536L	22.52
107W					522L*	56.52				

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	27.39	442L	38.81				
107W			541L	45.07	542L	56.52				

#Decorative Curb

\*Underground Installation

Decorative Sodium Vapor

70W (Granville)					475L	18.80	474L <sup>+</sup>	24.49		
70W (Post Top)							484L <sup>+</sup>	23.31		

70W (Kim Light) no pole 438L 14.06

+16' Fiberglass Pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.156%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

(R)

(N)

(N)

(R)

(N)

(N)

AVISTA CORPORATION  
 dba Avista Utilities

**SCHEDULE 44**  
**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –**  
**WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility							
	No Pole		Metal Standard				Direct Burial	
			Wood Pole		Pedestal Base			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 7.15	431	\$ 7.15	432	\$ 7.15	433	\$7.15
200W	535	11.14	531	11.14	532	11.14	533	11.14
250W	635	12.96	631	12.96	632	12.96	633	12.96
310W	735	15.19			732	15.19		
400W	835	19.51	831	19.51	832	19.51		
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	12.55				
200W					542	20.48		
400W	845	36.55						

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
 By Kelly Norwood Vice President, State & Federal Regulation

(R)  
 \_\_\_\_\_  
 (R)

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 45**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 6.66	419	\$ 4.51
10000	515	9.20		
20000#	615	14.22		
35000	715	23.08		
55000#			819	21.87

(R)  
(R)  
(R)  
(R)  
(R)

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION  
 dba Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.38		
100W	435	4.78		
150W	935	6.57		
200W	535	8.80		
250W	635	10.60		
310W	735	12.79		
400W	835	16.22		
<u>LED</u>				
100W	495	\$ 4.78	499	\$ 2.65

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is **8.863¢** per kWh.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
 By

Kelly Norwood

Vice President, State & Federal Regulation

(R)

(R)

(R)

(N)

(N)

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 15.49	\$ 18.55	\$26.39
Luminaire and Standard:			
30-foot wood pole	19.33	22.44	30.29
Galvanized steel standards:			
25 foot	25.19	28.32	36.13
30 foot	26.42	29.53	37.35
Aluminum standards:*			
25 foot	27.27	30.38	38.18

(R)

(R)

\*Not available to new customers, accounts, or locations.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$13.46	\$19.12	\$26.41	\$21.72
20 foot fiberglass pole	19.72			
30 foot wood pole	19.72	26.56	33.94	
25 foot steel pole		28.89		
30 foot steel pole		33.36		
30 foot steel pole w/2 arms		56.52		
30 foot wood pole	\$ 6.24			
55 foot wood pole	11.91			

<u>Decorative Sodium Vapor</u>	
100W Granville	29.35
100W Post Top	27.99
100W Kim Light	28.35

\*Floodlight

<u>Light Emitting Diode (LED)</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>	
	<u>70</u>	<u>107</u>
Luminaire (on existing standard)	\$13.46	\$19.12
20 foot fiberglass pole	19.72	
30 foot wood pole	19.72	26.56
25 foot steel pole		28.89
30 foot steel pole		33.36
30 foot steel pole w/2 arms		56.52

<u>Decorative LED</u>	
70W Granville	29.35
70W Post Top	27.99
70W Kim Light	28.35

(K) Material has been transferred to Original Sheet No. 47B

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation  
 By

Kelly Norwood

Vice President, State & Federal Regulation

(R)

(R)

(N)(K)

(N)(K)

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.000¢ per kwh
Schedules 11 & 12	0.000¢ per kwh
Schedules 21 & 22	0.000¢ per kwh
Schedules 25	0.000¢ per kwh
Schedules 31 & 32	0.000¢ per kwh
Schedules 41 – 48	0.000¢ per kwh

(I)  
—  
(I)  
(D)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation