

**EXHIBIT NO. \_\_\_(DWH-4)  
DOCKET NO. UE-09\_\_\_/UG-09\_\_\_  
2009 PSE GENERAL RATE CASE  
WITNESS: DAVID W. HOFF**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-09\_\_\_  
Docket No. UG-09\_\_\_**

**THIRD EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF  
DAVID W. HOFF  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**MAY 8, 2009**

Puget Sound Energy  
 Twelve Months ended December 2008  
 Summary - Rate Spread

| Line No. | Voltage Level   | Schedule  | kWh            | Proforma Revenue | PSE Proposed Increase | Percent of Total w/o Schedule 40 & Firm Resale / Special Contract | Percent of Uniform Increase | Proposed Revenue Increase (%) | Proposed Revenue Increase (\$) | Proposed Revenue |  |
|----------|---|-----------|----------------|------------------|-----------------------|---|-----------------------------|-------------------------------|--------------------------------|------------------|--|
|          |   |           | A              | B                | C                     | D   | E                           | F                             | G = B * F                      | H = B + G        |  |
| 1        | Residential   | 7         | 10,886,425,798 | \$ 1,086,009,284 |                       | 55.48%  | 100%                        | 8.37%                         | \$ 90,905,294                  | \$ 1,176,914,578 |  |
| 2        |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 3        | Secondary Voltage   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 4        | Demand <= 50 kW   | 24        | 2,690,813,599  | \$ 251,380,615   |                       | 12.84%  | 75%                         | 6.28%                         | \$ 15,781,515                  | \$ 267,162,129   |  |
| 5        | Demand > 50 kW but <= 350 kW  | 25 / 29   | 3,138,920,022  | \$ 274,490,508   |                       | 14.02%  | 50%                         | 4.19%                         | \$ 11,488,226                  | \$ 285,978,734   |  |
| 6        | Demand > 350 kW   | 26        | 2,126,986,054  | \$ 167,558,420   |                       | 8.56%   | 100%                        | 8.37%                         | \$ 14,025,614                  | \$ 181,584,034   |  |
| 7        | Total Secondary Voltage   |           | 7,956,719,674  | \$ 693,429,542   |                       |   |                             |                               | \$ 41,295,355                  | \$ 734,724,898   |  |
| 8        |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 9        | Primary Voltage   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 10       | General Service / Irrigation  | 31 / 35   | 1,352,545,752  | \$ 106,331,509   |                       | 5.43%   | 75%                         | 6.28%                         | \$ 6,675,424                   | \$ 113,006,934   |  |
| 11       | Interruptible Total Electric Schools  | 43        | 164,521,412    | \$ 13,767,819    |                       | 0.70%   | 75%                         | 6.28%                         | \$ 864,335                     | \$ 14,632,154    |  |
| 12       | Total Primary Voltage   |           | 1,517,067,164  | \$ 120,099,328   |                       |   |                             |                               | \$ 7,539,759                   | \$ 127,639,088   |  |
| 13       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 14       | Campus Rate   | 40        | 681,456,292    | \$ 44,871,350    |                       |   |                             | 8.68%                         | \$ 3,897,014                   | \$ 48,768,364    |  |
| 15       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 16       | Total High Voltage  | 46 / 49   | 570,036,950    | \$ 35,350,468    |                       | 1.81%   | 100%                        | 8.37%                         | \$ 2,959,040                   | \$ 38,309,508    |  |
| 17       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 18       | Choice / Retail Wheeling  | 448 / 449 | 2,040,112,226  | \$ 6,161,091     |                       | 0.31%   | 100%                        | 8.37%                         | \$ 515,719                     | \$ 6,676,810     |  |
| 19       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 20       | Lighting  | 50-59     | 83,137,756     | \$ 16,499,336    |                       | 0.84%   | 75%                         | 6.28%                         | \$ 1,035,818                   | \$ 17,535,154    |  |
| 21       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 22       | Total Jurisdictional Retail Sales   |           | 23,734,955,859 | \$ 2,002,420,399 |                       | 100.00%   |                             | 7.40%                         | \$ 148,148,000                 | \$ 2,150,568,399 |  |
| 21       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 22       | Firm Resale / Special Contract  |           | 7,617,108      | \$ 1,323,875     |                       |   |                             | 22.35%                        | \$ 295,904                     | \$ 1,619,779     |  |
| 23       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 24       | Total Sales   |           | 23,742,572,967 | \$ 2,003,744,275 | \$ 148,443,904        |   |                             | 7.41%                         | \$ 148,443,904                 | \$ 2,152,188,179 |  |
| 25       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 26       |   |           |                |                  |                       |   |                             |                               |                                |                  |  |
| 27       | Average Increase Before Schedule 40   |           |                |                  |                       |   |                             |                               | 7.408%                         |                  |  |
| 28       | Average Increase After Schedule 40 & Firm Resale / Special Contract   |           |                |                  |                       |   |                             |                               | 7.369%                         |                  |  |
| 29       | Adjustment to Average Increase for Unequal Allocation of Increase   |           |                |                  |                       |   |                             |                               | 1.1359246                      |                  |  |
| 30       | Average Increase After Schedule 40 & Firm Resale / Special Contract adjusted for Unequal Allocation of Increase |           |                |                  |                       |   |                             |                               | 8.371%                         |                  |  |

**Puget Sound Energy  
Summary of Proposed Rate Design  
Docket No. UE-09xxxx**

| Line No. | Rate Schedule                    | Tariff  | Basic Charge           | Demand Charge   | Reactive Power Charge  | Energy Charge  | Lamp Charge                  |
|----------|----------------------------------|---------|------------------------|---|------------------------|--|------------------------------|
| 1        | Residential                      | 7       | Class average increase | na  | na                     | Class average increase,<br>1st Block adjusted for residual                                   | na                           |
| 2        | Sec Volt <= 50 kW Demand         | 24      | Class average increase | na  | na                     | Class average increase,<br>Winter Block adjusted for residual                                | na                           |
| 3        | Sec Volt 50 > kW Demand <=350    | 25      | Class average increase | Class average increase,<br>adjusted for residual              | Class Average Increase | Class average increase   | na                           |
| 4        | Sec Volt > 350 kW Demand         | 26      | Class average increase | Sch 31, adjusted for losses                                   | Class Average Increase | Residual   | na                           |
| 5        | Sec Volt, Irrigation             | 29      | Same as Schedule 24    | Class average increase  | Class Average Increase | First Block Winter = Sch 25    First<br>Block Summer = Class Avg<br>Second Block = Class Avg | na                           |
| 6        | Pri Volt - Gen Svc               | 31      | Class average increase | Class average increase  | Class Average Increase | Class average increase,<br>Adjusted for Residual   | na                           |
| 7        | Pri Volt - Irrigation            | 35      | Same as Schedule 31    | Class average increase  | Class Average Increase | Residual   | na                           |
| 8        | Pri Volt - Interruptible Schools | 43      | Same as Schedule 31    | Class average increase  | Class Average Increase | Residual   | na                           |
| 9        | Campus Rate                      | 40      | Sch 25, 26 or 31       | Sch 49, Adjusted for Power Factor and<br>Line Losses          | Sch 26 or 31           | Sch 49, Adjust for Line Losses   | na                           |
| 10       | High Volt - Interruptible        | 46      | na                     | Class average increase  | na                     | Same as Schedule 49  | na                           |
| 11       | High Volt - Gen Service          | 49      | na                     | Class average increase  | na                     | Class average increase,<br>Adjusted for Residual   | na                           |
| 12       | Lighting                         | 50-59   | na                     | na  | na                     | na   | Class<br>Average<br>Increase |
| 13       | Choice / Retail Wheeling         | 448/449 | COS Basic Charge       | Apply Residual as Equal \$ / kVa,<br>PV Adjusted for Rounding | na                     | na   | na                           |

Puget Sound Energy  
Proforma and Proposed Revenue  
Twelve Months ended December 2008

| Line No. | Voltage Level                          | Schedule | kWh            | Proforma Revenue        |                  | Proposed Revenue | \$ Change      | Change as Allocated by Rate Spread | Rounding Differences | % Change |
|----------|--|----------|----------------|-------------------------|------------------|------------------|----------------|------------------------------------|----------------------|----------|
|          |  |          |                | Rates Effective 11-1-08 |                  |                  |                |                                    |                      |          |
|          | (a)                                    | (b)      | (c)            | (d)                     | (e)              | (f)              | (g)            | (h)                                | (i)                  |          |
| 1        | Residential                            |          |                |                         |                  |                  |                |                                    |                      |          |
| 2        | Residential                            | 7        | 10,886,425,798 | \$ 1,086,009,284        | \$ 1,176,911,731 | \$ 90,902,447    |                |                                    |                      |          |
| 3        | Total Residential                      |          | 10,886,425,798 | \$ 1,086,009,284        | \$ 1,176,911,731 | \$ 90,902,447    | \$ 90,905,294  | \$ 2,848                           | 8.4%                 |          |
| 4        |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 5        | Secondary Voltage                      |          |                |                         |                  |                  |                |                                    |                      |          |
| 6        | Demand <= 50 kW                        | 24       | 2,690,813,599  | \$ 251,380,615          | \$ 267,161,006   | \$ 15,780,391    |                |                                    |                      |          |
| 7        | Demand > 50 kW but <= 350 kW           | 25       | 3,124,276,082  | \$ 273,323,436          | \$ 284,763,445   | \$ 11,440,009    |                |                                    |                      |          |
| 8        | Demand > 350 kW                        | 26       | 2,126,986,054  | \$ 167,558,420          | \$ 181,583,469   | \$ 14,025,050    |                |                                    |                      |          |
| 9        | Seasonal Irrigation & Drainage Pumping | 29       | 14,643,940     | \$ 1,167,072            | \$ 1,219,479     | \$ 52,407        |                |                                    |                      |          |
| 10       | Total Secondary Voltage                |          | 7,956,719,674  | \$ 693,429,542          | \$ 734,727,399   | \$ 41,297,857    | \$ 41,295,355  | \$ (2,501)                         | 6.0%                 |          |
| 11       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 12       | Primary Voltage                        |          |                |                         |                  |                  |                |                                    |                      |          |
| 13       | General Service                        | 31       | 1,347,886,611  | \$ 106,074,485          | \$ 112,733,240   | \$ 6,658,755     |                |                                    |                      |          |
| 14       | Seasonal Irrigation & Drainage Pumping | 35       | 4,659,141      | \$ 257,024              | \$ 273,161       | \$ 16,137        |                |                                    |                      |          |
| 15       | Interruptible Total Electric Schools   | 43       | 164,521,412    | \$ 13,767,819           | \$ 14,632,134    | \$ 864,315       |                |                                    |                      |          |
| 16       | Total Primary Voltage                  |          | 1,517,067,164  | \$ 120,099,328          | \$ 127,638,535   | \$ 7,539,206     | \$ 7,539,759   | \$ 553                             | 6.3%                 |          |
| 17       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 18       | Campus Rate                            | 40       | 681,456,292    | \$ 44,871,350           | \$ 48,768,364    | \$ 3,897,014     | \$ 3,897,014   | \$ (0)                             | 8.7%                 |          |
| 19       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 20       | High Voltage                           |          |                |                         |                  |                  |                |                                    |                      |          |
| 21       | Interruptible                          | 46       | 50,680,977     | \$ 3,026,077            | \$ 3,279,375     | \$ 253,298       |                |                                    |                      |          |
| 22       | General Service                        | 49       | 519,355,973    | \$ 32,324,391           | \$ 35,030,613    | \$ 2,706,223     |                |                                    |                      |          |
| 23       | Total High Voltage                     |          | 570,036,950    | \$ 35,350,468           | \$ 38,309,989    | \$ 2,959,521     | \$ 2,959,040   | \$ (481)                           | 8.4%                 |          |
| 24       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 25       | Lighting                               | 50-59    | 83,137,756     | \$ 16,499,336           | \$ 17,534,555    | \$ 1,035,220     | \$ 1,035,818   | \$ 598                             | 6.3%                 |          |
| 26       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 27       | Power Supplier Choice                  | 449      | 1,750,325,443  | \$ 5,403,078            | \$ 5,850,052     | \$ 446,974       |                |                                    |                      |          |
| 28       | Retail Wheeling                        | 459      | 289,786,783    | \$ 758,013              | \$ 826,603       | \$ 68,590        |                |                                    |                      |          |
| 29       | Total Choice /Retail Wheeling          |          | 2,040,112,226  | \$ 6,161,091            | \$ 6,676,655     | \$ 515,565       | \$ 515,719     | \$ 154                             | 8.4%                 |          |
| 30       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 31       | Total Jurisdictional Retail Sales      |          | 23,734,955,859 | \$ 2,002,420,399        | \$ 2,150,567,228 | \$ 148,146,829   | \$ 148,148,000 | \$ 1,171                           | 7.4%                 |          |
| 32       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 33       | Total Firm Resale / Special Contract   |          | 7,617,108      | \$ 1,323,875            | \$ 1,619,779     | \$ 295,904       | \$ 295,904     | \$ -                               | 22.4%                |          |
| 34       |  |          |                |                         |                  |                  |                |                                    |                      |          |
| 35       | Total Sales to Customers               |          | 23,742,572,967 | \$ 2,003,744,275        | \$ 2,152,187,008 | \$ 148,442,733   | \$ 148,443,904 | \$ 1,171                           | 7.4%                 |          |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Residential  
 Schedule 7

| Line No. | Bill Determinants      |                       |                     |                      | Proforma Rates Effective 11-1-08 |            | Proposed Rates Effective 2010 |             | Differences             |                      |             |
|----------|------------------------|-----------------------|---------------------|----------------------|----------------------------------|------------|-------------------------------|-------------|-------------------------|----------------------|-------------|
|          | Proforma               | Conservation          | Weather             | Total                | Charge                           | Revenue    | Charge                        | Revenue     | \$                      | %                    |             |
| (a)      | (b)                    | (c)                   | (d)                 | (e)                  | (f)                              | (g)        | (h)                           | (i)         | (j)                     | (k)                  |             |
| 1        | Basic Charge - 1 Phase | 11,562,880            |                     |                      | 11,562,880                       | \$ 7.00    | \$ 80,940,160                 | \$ 7.59     | \$ 87,762,259           | \$ 6,822,099         | 8.4%        |
| 2        | Basic Charge - 3 Phase | 3,575                 |                     |                      | 3,575                            | \$ 17.25   | \$ 61,669                     | \$ 18.70    | \$ 66,853               | \$ 5,184             | 8.4%        |
| 3        | Total Basic Charge     | <u>11,566,455</u>     |                     |                      | <u>11,566,455</u>                |            | <u>\$ 81,001,829</u>          |             | <u>\$ 87,829,112</u>    | <u>\$ 6,827,283</u>  | <u>8.4%</u> |
| 4        |                        |                       |                     |                      |                                  |            |                               |             |                         |                      |             |
| 5        | First 600 kWh          | 5,938,919,120         | -                   | -                    | 5,938,919,120                    | \$0.084233 | \$ 500,252,974                | \$ 0.091275 | \$ 542,074,843          | \$ 41,821,868        | 8.4%        |
| 6        | All Over 600 kWh       | 5,143,750,983         | (63,418,125)        | (176,605,000)        | 4,903,727,858                    | \$0.102042 | \$ 500,386,198                | \$ 0.110584 | \$ 542,273,841          | \$ 41,887,643        | 8.4%        |
| 7        | Total kWh              | <u>11,082,670,103</u> | <u>(63,418,125)</u> | <u>(176,605,000)</u> | <u>10,842,646,978</u>            |            | <u>\$ 1,000,639,172</u>       |             | <u>\$ 1,084,348,684</u> | <u>\$ 83,709,512</u> | <u>8.4%</u> |
| 8        |                        |                       |                     |                      |                                  |            |                               |             |                         |                      |             |
| 9        | Schedule 95            |                       |                     |                      | <u>10,842,646,978</u>            | \$ -       | <u>\$ -</u>                   | \$ -        | <u>\$ -</u>             | <u>\$ -</u>          |             |
| 10       |                        |                       |                     |                      |                                  |            |                               |             |                         |                      |             |
| 11       | Unbilled Revenue       |                       |                     |                      | <u>43,778,820</u>                | \$0.099781 | <u>\$ 4,368,283</u>           | \$ 0.108133 | <u>\$ 4,733,935</u>     | <u>\$ 365,652</u>    | <u>8.4%</u> |
| 12       |                        |                       |                     |                      |                                  |            |                               |             |                         |                      |             |
| 13       | Total Revenue          |                       |                     |                      | <u>10,886,425,798</u>            |            | <u>\$ 1,086,009,284</u>       |             | <u>\$ 1,176,911,731</u> | <u>\$ 90,902,447</u> | <u>8.4%</u> |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Secondary Voltage, Demand 50 kW or less  
 Schedule 24

| Line No. | Bill Determinants         |                      |                    |                             | Proforma Rates Effective 11-1-08 |                              | Proposed Rates Effective 2010 |                              | Differences                 |                      |             |
|----------|---------------------------|----------------------|--------------------|-----------------------------|----------------------------------|------------------------------|-------------------------------|------------------------------|-----------------------------|----------------------|-------------|
|          | Proforma                  | Conservation         | Weather            | Total                       | Charge                           | Revenue                      | Charge                        | Revenue                      | \$                          | %                    |             |
| (a)      | (b)                       | (c)                  | (d)                | (e)                         | (f)                              | (g)                          | (h)                           | (i)                          | (j)                         | (k)                  |             |
| 1        | Basic Charge - 1 Phase    | 1,057,108            |                    | 1,057,108                   | \$ 9.25                          | \$ 9,778,249                 | \$ 9.83                       | \$ 10,391,372                | \$ 613,123                  | 6.3%                 |             |
| 2        | Basic Charge - 3 Phase    | 420,852              |                    | 420,852                     | \$ 23.50                         | \$ 9,890,022                 | \$ 24.98                      | \$ 10,512,883                | \$ 622,861                  | 6.3%                 |             |
| 3        | Total Basic Charge        | <u>1,477,960</u>     |                    | <u>1,477,960</u>            |                                  | <u>\$ 19,668,271</u>         |                               | <u>\$ 20,904,255</u>         | <u>\$ 1,235,984</u>         | <u>6.3%</u>          |             |
| 4        |                           |                      |                    |                             |                                  |                              |                               |                              |                             |                      |             |
| 5        | Winter Energy             | 1,429,255,356        | (3,960,065)        | (6,992,000)                 | 1,418,303,291                    | \$ 0.087480                  | \$ 124,073,172                | \$ 0.092971                  | \$ 131,861,075              | \$ 7,787,903         | 6.3%        |
| 6        | Summer Energy             | 1,267,818,938        | (4,247,037)        | (537,000)                   | 1,263,034,901                    | \$ 0.084515                  | \$ 106,745,395                | \$ 0.089820                  | \$ 113,445,795              | \$ 6,700,400         | 6.3%        |
| 7        | Total kWh                 | <u>2,697,074,295</u> | <u>(8,207,102)</u> | <u>(7,529,000)</u>          | <u>2,681,338,193</u>             |                              | <u>\$ 230,818,567</u>         |                              | <u>\$ 245,306,870</u>       | <u>\$ 14,488,304</u> | <u>6.3%</u> |
| 8        |                           |                      |                    |                             |                                  |                              |                               |                              |                             |                      |             |
| 9        | Schedule 95               |                      |                    | <u>2,681,338,193</u>        | \$ -                             | \$ -                         | \$ -                          | \$ -                         | \$ -                        | \$ -                 |             |
| 10       |                           |                      |                    |                             |                                  |                              |                               |                              |                             |                      |             |
| 11       | Unbilled Revenue          |                      |                    | <u>9,475,406</u>            | \$ 0.094326                      | \$ 893,777                   | \$ 0.100247                   | \$ 949,881                   | \$ 56,104                   | 6.3%                 |             |
| 12       |                           |                      |                    |                             |                                  |                              |                               |                              |                             |                      |             |
| 13       | Total Revenue Schedule 24 |                      |                    | <u><u>2,690,813,599</u></u> |                                  | <u><u>\$ 251,380,615</u></u> |                               | <u><u>\$ 267,161,006</u></u> | <u><u>\$ 15,780,391</u></u> | <u><u>6.3%</u></u>   |             |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Secondary Voltage, Demand Greater than 50 kW but less than or equal to 350 kW  
 Schedule 25

| Line No. | Bill Determinants          |               |              |               | Proforma Rates Effective 11-1-08 |                | Proposed Rates Effective 2010 |                | Differences    |              |      |
|----------|----------------------------|---------------|--------------|---------------|----------------------------------|----------------|-------------------------------|----------------|----------------|--------------|------|
|          | Proforma                   | Conservation  | Weather      | Total         | Charge                           | Revenue        | Charge                        | Revenue        | \$             | %            |      |
| (a)      | (b)                        | (c)           | (d)          | (e)           | (f)                              | (g)            | (h)                           | (i)            | (j)            | (k)          |      |
| 1        | Total Basic Charge         | 94,411        |              | 94,411        | \$ 50.00                         | \$ 4,720,550   | \$ 52.09                      | \$ 4,917,869   | \$ 197,319     | 4.2%         |      |
| 2        |                            |               |              |               |                                  |                |                               |                |                |              |      |
| 3        | Winter - First 20,000 kWh  | 798,205,046   | -            | -             | 798,205,046                      | \$ 0.088276    | \$ 70,462,349                 | \$ 0.091971    | \$ 73,411,716  | \$ 2,949,368 | 4.2% |
| 4        | Summer- First 20,000 kWh   | 768,493,133   | -            | -             | 768,493,133                      | \$ 0.080402    | \$ 61,788,385                 | \$ 0.083767    | \$ 64,374,364  | \$ 2,585,979 | 4.2% |
| 5        | All Over 20,000 kWh        | 1,569,287,353 | (14,525,284) | (7,940,000)   | 1,546,822,069                    | \$ 0.063589    | \$ 98,360,869                 | \$ 0.066250    | \$ 102,476,962 | \$ 4,116,094 | 4.2% |
| 6        | Total kWh Energy           | 3,135,985,532 | (14,525,284) | (7,940,000)   | 3,113,520,248                    |                | \$ 230,611,602                |                | \$ 240,263,043 | \$ 9,651,441 | 4.2% |
| 7        |                            |               |              |               |                                  |                |                               |                |                |              |      |
| 8        | First 50 kW                | 4,417,884     |              | 4,417,884     | \$ -                             | \$ -           | \$ -                          | \$ -           | \$ -           | \$ -         |      |
| 9        | Winter - All Over 50 kW    | 2,434,318     |              | 2,434,318     | \$ 8.72                          | \$ 21,227,257  | \$ 9.09                       | \$ 22,127,955  | \$ 900,698     | 4.2%         |      |
| 10       | Summer- All Over 50 kW     | 2,349,961     |              | 2,349,961     | \$ 5.81                          | \$ 13,653,271  | \$ 6.05                       | \$ 14,217,261  | \$ 563,991     | 4.1%         |      |
| 11       | Total kW Demand            | 9,202,163     |              | 9,202,163     |                                  | \$ 34,880,528  |                               | \$ 36,345,216  | \$ 1,464,688   | 4.2%         |      |
| 12       |                            |               |              |               |                                  |                |                               |                |                |              |      |
| 13       | Total kVarh Reactive Power | 778,384,245   |              | 778,384,245   | \$ 0.00274                       | \$ 2,132,773   | \$ 0.00285                    | \$ 2,218,395   | \$ 85,622      | 4.0%         |      |
| 14       |                            |               |              |               |                                  |                |                               |                |                |              |      |
| 15       | Schedule 95                |               |              | 3,113,520,248 | \$ -                             | \$ -           | \$ -                          | \$ -           | \$ -           | \$ -         |      |
| 16       |                            |               |              |               |                                  |                |                               |                |                |              |      |
| 17       | Unbilled Revenue           |               |              | 10,755,834    | \$ 0.090926                      | \$ 977,983     | \$ 0.094732                   | \$ 1,018,922   | \$ 40,939      | 4.2%         |      |
| 18       |                            |               |              |               |                                  |                |                               |                |                |              |      |
| 19       | Total Revenue              |               |              | 3,124,276,082 |                                  | \$ 273,323,436 |                               | \$ 284,763,445 | \$ 11,440,009  | 4.2%         |      |

Puget Sound Energy  
Proforma and Proposed Revenue  
Twelve Months ended December 2008  
Secondary Voltage, Demand Greater than 350 kW  
Schedule 26

| Line No. | Bill Determinants          |               |              |             | Proforma Rates Effective 11-1-08 |             | Proposed Rates Effective 2010 |             | Differences    |               |      |
|----------|----------------------------|---------------|--------------|-------------|----------------------------------|-------------|-------------------------------|-------------|----------------|---------------|------|
|          | (a)                        | (b)           | (c)          | (d)         | (e)                              | (f)         | (g)                           | (h)         | (i)            | (j)           | (k)  |
| 1        | Total Basic Charge         | 9,827         |              |             | 9,827                            | \$ 100.00   | \$ 982,700                    | \$ 108.37   | \$ 1,064,952   | \$ 82,252     | 8.4% |
| 2        |                            |               |              |             |                                  |             |                               |             |                |               |      |
| 3        | Total kWh Energy           | 2,140,652,459 | (17,015,915) | (3,774,000) | 2,119,862,544                    | \$ 0.060996 | \$ 129,303,136                | \$ 0.066619 | \$ 141,223,123 | \$ 11,919,987 | 9.2% |
| 4        |                            |               |              |             |                                  |             |                               |             |                |               |      |
| 5        | Winter - All kW            | 2,455,860     |              |             | 2,455,860                        | \$ 8.52     | \$ 20,923,924                 | \$ 8.97     | \$ 22,029,061  | \$ 1,105,137  | 5.3% |
| 6        | Summer- All kW             | 2,571,588     |              |             | 2,571,588                        | \$ 5.68     | \$ 14,606,618                 | \$ 5.98     | \$ 15,378,095  | \$ 771,476    | 5.3% |
| 7        | Total kW Demand            | 5,027,447     | -            | -           | 5,027,447                        |             | \$ 35,530,543                 |             | \$ 37,407,156  | \$ 1,876,613  | 5.3% |
| 8        |                            |               |              |             |                                  |             |                               |             |                |               |      |
| 9        | Total kVarh Reactive Power | 974,316,206   |              |             | 974,316,206                      | \$ 0.00119  | \$ 1,159,436                  | \$ 0.00129  | \$ 1,256,868   | \$ 97,432     | 8.4% |
| 10       |                            |               |              |             |                                  |             |                               |             |                |               |      |
| 11       | Schedule 95                |               |              |             | 2,119,862,544                    | \$ -        | \$ -                          | \$ -        | \$ -           | \$ -          |      |
| 12       |                            |               |              |             |                                  |             |                               |             |                |               |      |
| 13       | Unbilled kWh               |               |              |             | 7,123,510                        | \$ 0.081786 | \$ 582,605                    | \$ 0.088632 | \$ 631,371     | \$ 48,766     | 8.4% |
| 14       |                            |               |              |             |                                  |             |                               |             |                |               |      |
| 15       | Total Revenue              |               |              |             | 2,126,986,054                    |             | \$ 167,558,420                |             | \$ 181,583,469 | \$ 14,025,050 | 8.4% |



Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Secondary Voltage, Seasonal Irrigation & Drainage Pumping Service  
 Schedule 29

| Line No. | Bill Determinants            |            |          |        | Proforma Rates Effective 11-1-08 |             | Proposed Rates Effective 2010 |             | Differences  |           |      |
|----------|------------------------------|------------|----------|--------|----------------------------------|-------------|-------------------------------|-------------|--------------|-----------|------|
|          | (a)                          | (b)        | (c)      | (d)    | (e)                              | (f)         | (g)                           | (h)         | (i)          | (j)       | (k)  |
| 1        | Basic Charge - 1 Phase       | 2,881      |          |        | 2,881                            | \$ 9.25     | \$ 26,649                     | \$ 9.83     | \$ 28,320    | \$ 1,671  | 6.3% |
| 2        | Basic Charge - 3 Phase       | 5,972      |          |        | 5,972                            | \$ 23.50    | \$ 140,342                    | \$24.98     | \$ 149,181   | \$ 8,839  | 6.3% |
| 3        | Total Basic Charge           | 8,853      |          |        | 8,853                            |             | \$ 166,991                    |             | \$ 177,501   | \$ 10,510 | 6.3% |
| 4        |                              |            |          |        |                                  |             |                               |             |              |           |      |
| 5        | Winter - First 20,000 kWh    | 1,983,878  |          |        | 1,983,878                        | \$ 0.088276 | \$ 175,129                    | \$ 0.091971 | \$ 182,459   | \$ 7,330  | 4.2% |
| 6        | Winter - All Over 20,000 kWh | 99,782     | (25,764) | 3,000  | 77,018                           | \$ 0.067426 | \$ 5,193                      | \$ 0.070248 | \$ 5,410     | \$ 217    | 4.2% |
| 7        | Summer- First 20,000 kWh     | 10,526,233 |          |        | 10,526,233                       | \$ 0.061658 | \$ 649,026                    | \$ 0.064239 | \$ 676,195   | \$ 27,168 | 4.2% |
| 8        | Summer- All Over 20,000 kWh  | 1,998,467  | (17,176) | 65,000 | 2,046,291                        | \$ 0.053059 | \$ 108,574                    | \$ 0.055280 | \$ 113,119   | \$ 4,545  | 4.2% |
| 9        | Total kWh Energy             | 14,608,360 | (42,940) | 68,000 | 14,633,420                       |             | \$ 937,922                    |             | \$ 977,183   | \$ 39,261 | 4.2% |
| 10       |                              |            |          |        |                                  |             |                               |             |              |           |      |
| 11       | Winter - All Over 50 kW      | 3,084      |          |        | 3,084                            | \$ 8.55     | \$ 26,368                     | \$ 8.91     | \$ 27,478    | \$ 1,110  | 4.2% |
| 12       | Summer- All Over 50 kW       | 7,865      |          |        | 7,865                            | \$ 4.21     | \$ 33,112                     | \$ 4.39     | \$ 34,527    | \$ 1,416  | 4.3% |
| 13       | Total kW Demand              | 10,949     |          |        | 10,949                           |             | \$ 59,480                     |             | \$ 62,006    | \$ 2,526  | 4.2% |
| 14       |                              |            |          |        |                                  |             |                               |             |              |           |      |
| 15       | Total kVarh Reactive Power   | 408,402    |          |        | 408,402                          | \$ 0.00272  | \$ 1,111                      | \$ 0.00283  | \$ 1,156     | \$ 45     | 4.0% |
| 16       |                              |            |          |        |                                  |             |                               |             |              |           |      |
| 17       | Schedule 95                  |            |          |        | 14,633,420                       | \$ -        | \$ -                          | \$ -        | \$ -         | \$ -      |      |
| 18       |                              |            |          |        |                                  |             |                               |             |              |           |      |
| 19       | Unbilled kWh                 |            |          |        | 10,520                           | \$ 0.149049 | \$ 1,568                      | \$ 0.155287 | \$ 1,634     | \$ 66     | 4.2% |
| 20       |                              |            |          |        |                                  |             |                               |             |              |           |      |
| 21       | Total Revenue                |            |          |        | 14,643,940                       |             | \$ 1,167,072                  |             | \$ 1,219,479 | \$ 52,407 | 4.5% |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Primary Voltage General Service  
 Schedule 31

| Line No. | Bill Determinants          |               |             |           | Proforma Rates Effective 11-1-08 |              | Proposed Rates Effective 2010 |              | Differences    |              |      |
|----------|----------------------------|---------------|-------------|-----------|----------------------------------|--------------|-------------------------------|--------------|----------------|--------------|------|
|          | Proforma                   | Conservation  | Weather     | Total     | Charge                           | Revenue      | Charge                        | Revenue      | \$             | %            |      |
| (a)      | (b)                        | (c)           | (d)         | (e)       | (f)                              | (g)          | (h)                           | (i)          | (j)            | (k)          |      |
| 1        | Total Basic Charge         | 5,816         |             | 5,816     | \$ 325.00                        | \$ 1,890,200 | \$ 345.40                     | \$ 2,008,846 | \$ 118,646     | 6.3%         |      |
| 2        |                            |               |             |           |                                  |              |                               |              |                |              |      |
| 3        | Total kWh Energy           | 1,351,483,493 | (7,134,860) | (928,000) | 1,343,420,633                    | \$ 0.058896  | \$ 79,122,102                 | \$ 0.062589  | \$ 84,083,354  | \$ 4,961,252 | 6.3% |
| 4        |                            |               |             |           |                                  |              |                               |              |                |              |      |
| 5        | Winter - All kW            | 1,724,038     |             |           | 1,724,038                        | \$ 8.27      | \$ 14,257,794                 | \$ 8.79      | \$ 15,154,294  | \$ 896,500   | 6.3% |
| 6        | Summer- All kW             | 1,752,537     |             |           | 1,752,537                        | \$ 5.51      | \$ 9,656,478                  | \$ 5.86      | \$ 10,269,865  | \$ 613,388   | 6.4% |
| 7        | Total kW Demand            | 3,476,575     | -           | -         | 3,476,575                        |              | \$ 23,914,272                 |              | \$ 25,424,159  | \$ 1,509,888 | 6.3% |
| 8        |                            |               |             |           |                                  |              |                               |              |                |              |      |
| 9        | Total kVarh Reactive Power | 767,130,403   |             |           | 767,130,403                      | \$ 0.00102   | \$ 782,473                    | \$ 0.00108   | \$ 828,501     | \$ 46,028    | 5.9% |
| 10       |                            |               |             |           |                                  |              |                               |              |                |              |      |
| 11       | Schedule 95                |               |             |           | 1,343,420,633                    | \$ -         | \$ -                          | \$ -         | \$ -           | \$ -         |      |
| 12       |                            |               |             |           |                                  |              |                               |              |                |              |      |
| 13       | Unbilled kWh               |               |             |           | 4,465,978                        | \$ 0.081827  | \$ 365,439                    | \$ 0.086964  | \$ 388,379     | \$ 22,940    | 6.3% |
| 14       |                            |               |             |           |                                  |              |                               |              |                |              |      |
| 15       | Total Revenue              |               |             |           | 1,347,886,611                    |              | \$ 106,074,485                |              | \$ 112,733,240 | \$ 6,658,755 | 6.3% |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Primary Voltage Seasonal Irrigation & Drainage Pumping Service  
 Schedule 35

|                            | Bill<br>Determinants | Proforma<br>Rates Effective 11-1-08 |            | Proposed<br>Rates Effective 2010 |            | Differences |      |
|----------------------------|----------------------|-------------------------------------|------------|----------------------------------|------------|-------------|------|
|                            |                      | Charge                              | Revenue    | Charge                           | Revenue    | \$          | %    |
| (a)                        | (b)                  | (c)                                 | (d)        | (e)                              | (f)        | (g)         | (h)  |
| Total Basic Charge         | 12                   | \$ 325.00                           | \$ 3,900   | \$ 345.40                        | \$ 4,145   | \$ 245      | 6.3% |
| Total kWh Energy           | 4,659,000            | \$ 0.047939                         | \$ 223,348 | \$ 0.050945                      | \$ 237,353 | \$ 14,005   | 6.3% |
| Winter - All kW            | 1,006                | \$ 4.30                             | \$ 4,326   | \$ 4.57                          | \$ 4,597   | \$ 272      | 6.3% |
| Summer- All kW             | 7,765                | \$ 2.86                             | \$ 22,208  | \$ 3.04                          | \$ 23,606  | \$ 1,398    | 6.3% |
| Total kW Demand            | 8,771                |                                     | \$ 26,534  |                                  | \$ 28,203  | \$ 1,669    | 6.3% |
| Total kVarh Reactive Power | 3,098,396            | \$ 0.00104                          | \$ 3,222   | \$ 0.00111                       | \$ 3,439   | \$ 217      | 6.7% |
| Schedule 95                | 4,659,000            | \$ -                                | \$ -       | \$ -                             | \$ -       | \$ -        |      |
| Unbilled kWh               | 141                  | \$ 0.141844                         | \$ 20      | \$ 0.150749                      | \$ 21      | \$ 1        | 6.3% |
| Total Revenue              | 4,659,141            |                                     | \$ 257,024 |                                  | \$ 273,161 | \$ 16,137   | 6.3% |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Primary Voltage Interruptible Total Electric School Service  
 Schedule 43

| Line No. | Bill Determinants          |             |             |             | Proforma Rates Effective 11-1-08 |             | Proposed Rates Effective 2010 |             | Differences   |            |      |
|----------|----------------------------|-------------|-------------|-------------|----------------------------------|-------------|-------------------------------|-------------|---------------|------------|------|
|          | (a)                        | (b)         | (c)         | (d)         | (e)                              | (f)         | (g)                           | (h)         | (i)           | (j)        | (k)  |
| 1        | Total Basic Charge         | 2,143       |             |             | 2,143                            | \$ 325.00   | \$ 696,475                    | \$ 345.40   | \$ 740,192    | \$ 43,717  | 6.3% |
| 2        |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 3        | Total kWh Energy           | 168,628,595 | (1,303,081) | (3,472,000) | 163,853,514                      | \$ 0.055398 | \$ 9,077,157                  | \$ 0.058854 | \$ 9,643,435  | \$ 566,278 | 6.2% |
| 4        |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 5        | Total kW Demand            | 822,142     |             |             | 822,142                          | \$ 4.55     | \$ 3,740,746                  | \$ 4.84     | \$ 3,979,167  | \$ 238,421 | 6.4% |
| 6        |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 7        | Total kVarh Reactive Power | 69,325,077  |             |             | 69,325,077                       | \$ 0.00287  | \$ 198,963                    | \$ 0.00305  | \$ 211,441    | \$ 12,479  | 6.3% |
| 8        |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 9        | Schedule 95                |             |             |             | 163,853,514                      | \$ -        | \$ -                          | \$ -        | \$ -          | \$ -       |      |
| 10       |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 11       | Unbilled kWh               |             |             |             | 667,898                          | \$ 0.081566 | \$ 54,478                     | \$ 0.086687 | \$ 57,898     | \$ 3,420   | 6.3% |
| 12       |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 13       | Total Revenue              |             |             |             | 164,521,412                      |             | \$ 13,767,819                 |             | \$ 14,632,134 | \$ 864,315 | 6.3% |
| 14       |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 15       |                            |             |             |             |                                  |             |                               |             |               |            |      |
| 16       | Critical Demand Charge     |             |             |             |                                  | \$ 3.72     |                               | \$ 3.95     |               |            |      |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Campus Service > 3aMW  
 Schedule 40

| Line No. | Bill Determinants                 |                    |                    |                    | Proforma Rates Effective 11-1-08 |                      | Proposed Rates Effective 2010 |                      | Differences          |                     |             |
|----------|-----------------------------------|--------------------|--------------------|--------------------|----------------------------------|----------------------|-------------------------------|----------------------|----------------------|---------------------|-------------|
|          | Proforma                          | Conservation       | Weather            | Total              | Charge                           | Revenue              | Charge                        | Revenue              | \$                   | %                   |             |
| (a)      | (b)                               | (c)                | (d)                | (e)                | (f)                              | (g)                  | (h)                           | (i)                  | (j)                  | (k)                 |             |
| 1        | Basic Charge:                     |                    |                    |                    |                                  |                      |                               |                      |                      |                     |             |
| 2        | Secondary Voltage - Medium Demand | 384                |                    | 384                | \$ 50.00                         | \$ 19,200            | \$ 52.09                      | \$ 20,003            |                      |                     |             |
| 3        | Secondary Voltage - Large Demand  | 459                |                    | 459                | \$ 100.00                        | \$ 45,900            | \$ 108.37                     | \$ 49,742            |                      |                     |             |
| 4        | Primary Voltage                   | 348                |                    | 348                | \$ 325.00                        | \$ 113,100           | \$ 345.40                     | \$ 120,199           |                      |                     |             |
| 5        |                                   | <u>1,191</u>       | -                  | -                  | <u>1,191</u>                     | <u>\$ 178,200</u>    |                               | <u>\$ 189,944</u>    | <u>\$ 11,744</u>     | <u>6.6%</u>         |             |
| 6        | Production / Transmission Charge: |                    |                    |                    |                                  |                      |                               |                      |                      |                     |             |
| 7        | kWh                               |                    |                    |                    |                                  |                      |                               |                      |                      |                     |             |
| 8        | Secondary Voltage                 | 208,836,134        | (3,773,405)        | (410,000)          | 204,652,729                      | \$ 0.055703          | \$ 11,399,771                 | \$ 0.060234          | \$ 12,327,052        |                     |             |
| 9        | Primary Voltage                   | 475,927,200        | (1,193,870)        | (207,000)          | 474,526,330                      | \$ 0.054133          | \$ 25,687,534                 | \$ 0.058638          | \$ 27,825,275        |                     |             |
| 10       |                                   | <u>684,763,334</u> | <u>(4,967,275)</u> | <u>(617,000)</u>   | <u>679,179,059</u>               |                      | <u>\$ 37,087,305</u>          |                      | <u>\$ 40,152,327</u> |                     |             |
| 11       | PCORC                             |                    |                    |                    |                                  |                      |                               |                      |                      |                     |             |
| 12       | Secondary Voltage                 |                    |                    |                    | 204,652,729                      | \$ -                 | \$ -                          | \$ -                 | \$ -                 |                     |             |
| 13       | Primary Voltage                   |                    |                    |                    | 474,526,330                      | \$ -                 | \$ -                          | \$ -                 | \$ -                 |                     |             |
| 14       |                                   |                    |                    |                    | <u>679,179,059</u>               |                      | <u>\$ -</u>                   |                      | <u>\$ -</u>          | <u>\$ 3,065,023</u> | <u>8.3%</u> |
| 15       | kW (Coincident Demand)            |                    |                    |                    |                                  |                      |                               |                      |                      |                     |             |
| 16       | Secondary Voltage                 | 369,054            |                    | 369,054            | \$ 4.13                          | \$ 1,524,193         | \$ 4.47                       | \$ 1,649,671         |                      |                     |             |
| 17       | Primary Voltage                   | 806,744            |                    | 806,744            | \$ 4.02                          | \$ 3,243,111         | \$ 4.36                       | \$ 3,517,404         |                      |                     |             |
| 18       |                                   | <u>1,175,798</u>   | -                  | -                  | <u>1,175,798</u>                 | <u>\$ 4,767,304</u>  |                               | <u>\$ 5,167,075</u>  | <u>\$ 399,771</u>    | <u>8.4%</u>         |             |
| 19       | kVarh                             |                    |                    |                    |                                  |                      |                               |                      |                      |                     |             |
| 20       | Secondary Voltage                 | 63,329,696         |                    | 63,329,696         | \$ 0.00119                       | \$ 75,362            | \$ 0.00129                    | \$ 81,695            |                      |                     |             |
| 21       | Primary Voltage                   | 164,508,900        |                    | 164,508,900        | \$ 0.00102                       | \$ 167,799           | \$ 0.00108                    | \$ 177,670           |                      |                     |             |
| 22       |                                   | <u>227,838,596</u> | -                  | -                  | <u>227,838,596</u>               | <u>\$ 243,161</u>    |                               | <u>\$ 259,365</u>    | <u>\$ 16,204</u>     | <u>6.7%</u>         |             |
| 23       | Distribution Charge:              |                    |                    |                    |                                  |                      |                               |                      |                      |                     |             |
| 24       | Customer Specific                 |                    |                    |                    |                                  | <u>\$ 2,446,610</u>  |                               | <u>\$ 2,850,883</u>  | <u>\$ 404,273</u>    | <u>16.5%</u>        |             |
| 25       | Unbilled Revenue                  |                    |                    | <u>2,277,233</u>   | \$ 0.065329                      | <u>\$ 148,770</u>    | \$ 0.065329                   | <u>\$ 148,770</u>    | <u>\$ -</u>          | <u>0.0%</u>         |             |
| 26       | Total Schedule 40                 |                    |                    | <u>681,456,292</u> |                                  | <u>\$ 44,871,350</u> |                               | <u>\$ 48,768,364</u> | <u>\$ 3,897,014</u>  | <u>8.7%</u>         |             |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 High Voltage, Interruptible Service  
 Schedule 46

| Line No. | Bill Determinants            |            |           | Proforma Rates Effective 11-1-08 |             | Proposed Rates Effective 2010 |             | Differences  |            |      |
|----------|------------------------------|------------|-----------|----------------------------------|-------------|-------------------------------|-------------|--------------|------------|------|
|          | (a)                          | (b)        | (c)       | (d)                              | (e)         | (f)                           | (g)         | (h)          | (i)        | (j)  |
| 1        | Total kWh Energy             | 50,643,400 | (136,680) | 50,506,720                       | \$ 0.053192 | \$ 2,686,553                  | \$ 0.057636 | \$ 2,911,005 | \$ 224,452 | 8.4% |
| 2        |                              |            |           |                                  |             |                               |             |              |            |      |
| 3        | Total kVa Demand             | 164,600    |           | 164,600                          | \$ 2.00     | \$ 329,200                    | \$ 2.17     | \$ 357,182   | \$ 27,982  | 8.5% |
| 4        |                              |            |           |                                  |             |                               |             |              |            |      |
| 5        | Schedule 95                  | 50,643,400 |           | 50,643,400                       | \$ -        | \$ -                          | \$ -        | \$ -         | \$ -       |      |
| 6        |                              |            |           |                                  |             |                               |             |              |            |      |
| 7        | Unbilled Revenue             | 174,257    |           | 174,257                          | \$ 0.059246 | \$ 10,324                     | \$ 0.064205 | \$ 11,188    | \$ 864     | 8.4% |
| 8        |                              |            |           |                                  |             |                               |             |              |            |      |
| 9        | Total Revenue                | 50,817,657 |           | 50,680,977                       |             | \$ 3,026,077                  |             | \$ 3,279,375 | \$ 253,298 | 8.4% |
| 10       |                              |            |           |                                  |             |                               |             |              |            |      |
| 11       |                              |            |           |                                  |             |                               |             |              |            |      |
| 12       | Annual Energy Minimum Charge |            |           |                                  |             | 90%                           | \$ 0.051872 |              |            |      |
| 13       | Annual Demand Charge         |            |           |                                  |             | 12                            | \$ 26.04    |              |            |      |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 High Voltage, General Service  
 Schedule 49

| Line No. |                  | Bill Determinants |              |             | Proforma Rates Effective 11-1-08 |               | Proposed Rates Effective 2010 |               | Differences  |      |
|----------|------------------|-------------------|--------------|-------------|----------------------------------|---------------|-------------------------------|---------------|--------------|------|
|          |                  | Proforma          | Conservation | Total       | Charge                           | Revenue       | Charge                        | Revenue       | \$           | %    |
|          | (a)              | (b)               | (c)          | (d)         | (e)                              | (f)           | (g)                           | (h)           | (i)          | (j)  |
| 1        | Total kWh Energy | 520,125,200       | (2,414,354)  | 517,710,846 | \$ 0.053192                      | \$ 27,538,075 | \$ 0.057636                   | \$ 29,838,782 | \$ 2,300,707 | 8.4% |
| 2        |                  |                   |              |             |                                  |               |                               |               |              |      |
| 3        | Total kVa Demand | 1,323,388         |              | 1,323,388   | \$ 3.54                          | \$ 4,684,794  | \$ 3.84                       | \$ 5,081,810  | \$ 397,016   | 8.5% |
| 4        |                  |                   |              |             |                                  |               |                               |               |              |      |
| 5        | Schedule 95      | 520,125,200       |              | 520,125,200 | \$ -                             | \$ -          | \$ -                          | \$ -          | \$ -         |      |
| 6        |                  |                   |              |             |                                  |               |                               |               |              |      |
| 7        | Unbilled Revenue | 1,645,127         |              | 1,645,127   | \$ 0.061711                      | \$ 101,522    | \$ 0.066877                   | \$ 110,021    | \$ 8,499     | 8.4% |
| 8        |                  |                   |              |             |                                  |               |                               |               |              |      |
| 9        | Total Revenue    | 521,770,327       |              | 519,355,973 |                                  | \$ 32,324,391 |                               | \$ 35,030,613 | \$ 2,706,223 | 8.4% |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Firm Resale / Special Contract

| Line No.         | Bill Determinants                    |           |           | Proforma Rates Effective 11-1-08 |             | Proposed Rates Effective 2010 |         | Differences                |                          |                     |
|------------------|--------------------------------------|-----------|-----------|----------------------------------|-------------|-------------------------------|---------|----------------------------|--------------------------|---------------------|
|                  | Proforma                             | Weather   | Total     | Charge                           | Revenue     | Charge                        | Revenue | \$                         | %                        |                     |
|                  | (a)                                  | (b)       | (c)       | (d)                              | (e)         | (f)                           | (g)     | (h)                        | (i)                      | (j)                 |
| FIRM RESALE      |                                      |           |           |                                  |             |                               |         |                            |                          |                     |
| 1                | Total kWh Energy                     | 7,741,108 | (124,000) | 7,617,108                        | \$ 0.035140 | \$ 267,665                    |         |                            |                          |                     |
| 2                |                                      |           |           |                                  |             |                               |         |                            |                          |                     |
| 3                | Total kW Demand                      | 15,431    |           | 15,431                           | \$ 5.25     | \$ 81,014                     |         |                            |                          |                     |
| 4                |                                      |           |           |                                  |             |                               |         |                            |                          |                     |
| 5                | Total kVarh Reactive Power           | 2,406,260 |           | 2,406,260                        | \$ 0.00025  | \$ 602                        |         |                            |                          |                     |
| 6                |                                      |           |           |                                  |             |                               |         |                            |                          |                     |
| 7                | Total Revenue                        |           |           |                                  |             | <u>\$ 349,281</u>             |         | <u>\$ 427,350</u>          | <u>\$ 78,069</u>         | <u>22.4%</u>        |
| 8                |                                      |           |           |                                  |             |                               |         |                            |                          |                     |
| SPECIAL CONTRACT |                                      |           |           |                                  |             |                               |         |                            |                          |                     |
| 9                | Total Revenue                        |           |           |                                  |             | <u>\$ 974,594</u>             |         | <u>\$ 1,192,429</u>        | <u>\$ 217,835</u>        | <u>22.4%</u>        |
| 10               |                                      |           |           |                                  |             |                               |         |                            |                          |                     |
| 11               | Total Firm Resale / Special Contract |           |           |                                  |             | <u><u>\$ 1,323,875</u></u>    |         | <u><u>\$ 1,619,779</u></u> | <u><u>\$ 295,904</u></u> | <u><u>22.4%</u></u> |



Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Retail Wheeling Service  
 Schedule 449

| Line No. | Bill Determinants             | Proforma Rates Effective 11-1-08 |             | Proposed Rates Effective 2010 |             | Differences         |                        |
|----------|-------------------------------|----------------------------------|-------------|-------------------------------|-------------|---------------------|------------------------|
|          |                               | Charge                           | Revenue     | Charge                        | Revenue     | \$                  | %                      |
| (a)      | (b)                           | (c)                              | (d)         | (e)                           | (f)         | (g)                 | (h)                    |
| 1        | Primary Voltage:              |                                  |             |                               |             |                     |                        |
| 2        | kWh                           | 111,726,555                      |             |                               |             |                     |                        |
| 3        | Customer Charge               | 24                               | \$ 1,000.00 | \$ 24,000                     | \$ 800.00   | \$ 19,200           | \$ (4,800) -20.0%      |
| 4        | Distribution Charge           | 198,458                          | \$ 3.979    | \$ 789,664                    | \$ 4.128    | \$ 819,235          | \$ 29,570 3.7%         |
| 5        | Total Primary Voltage Revenue |                                  |             | <u>\$ 813,664</u>             |             | <u>\$ 838,435</u>   | <u>\$ 24,770 3.0%</u>  |
| 6        |                               |                                  |             |                               |             |                     |                        |
| 7        | High Voltage:                 |                                  |             |                               |             |                     |                        |
| 8        | kWh                           | 1,649,097,554                    |             |                               |             |                     |                        |
| 9        | Customer Charge               | 168                              | \$ 1,000.00 | \$ 168,000                    | \$ 800.00   | \$ 134,400          | \$ (33,600) -20.0%     |
| 10       | Distribution Charge           | 2,921,197                        | \$ 1.512    | \$ 4,416,850                  | \$ 1.669    | \$ 4,875,478        | \$ 458,628 10.4%       |
| 11       | Total High Voltage Revenue    |                                  |             | <u>\$ 4,584,850</u>           |             | <u>\$ 5,009,878</u> | <u>\$ 425,028 9.3%</u> |
| 12       |                               |                                  |             |                               |             |                     |                        |
| 13       | OATT Revenue                  |                                  |             | <u>\$ 38,296</u>              |             | <u>\$ 38,296</u>    | <u>\$ - 0.0%</u>       |
| 14       |                               |                                  |             |                               |             |                     |                        |
| 15       | Unbilled Revenue              | <u>(10,498,666)</u>              | \$ 0.003213 | <u>\$ (33,732)</u>            | \$ 0.003482 | <u>\$ (36,556)</u>  | <u>\$ (2,824) 8.4%</u> |
| 16       |                               |                                  |             |                               |             |                     |                        |
| 17       | Total Schedule 449            | <u>1,750,325,443</u>             |             | <u>\$ 5,403,078</u>           |             | <u>\$ 5,850,052</u> | <u>\$ 446,974 8.3%</u> |

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Back-up Distribution Service  
 Schedule 459

| Line No. | Bill Determinants            | Proforma Rates Effective 11-1-08 |             | Proposed Rates Effective 2010 |             | Differences        |                  |             |
|----------|------------------------------|----------------------------------|-------------|-------------------------------|-------------|--------------------|------------------|-------------|
|          |                              | Charge                           | Revenue     | Charge                        | Revenue     | \$                 | %                |             |
|          | (a)                          | (b)                              | (c)         | (d)                           | (e)         | (f)                | (g)              | (h)         |
| 1        | High Voltage:                |                                  |             |                               |             |                    |                  |             |
| 2        | kWh                          | 291,471,526                      |             |                               |             |                    |                  |             |
| 3        | Customer Charge              | 55                               | \$ 1,000.00 | \$ 55,000                     | \$ 800.00   | \$ 44,000          | \$ (11,000)      | -20.0%      |
| 4        | Back-up Distribution Service | 509,831                          | \$ 1.512    | \$ 770,864                    | \$ 1.669    | \$ 850,908         | \$ 80,043        | 10.4%       |
| 5        | Total High Voltage Revenue   |                                  |             | <u>\$ 825,864</u>             |             | <u>\$ 894,908</u>  | <u>\$ 69,043</u> | <u>8.4%</u> |
| 6        |                              |                                  |             |                               |             |                    |                  |             |
| 7        | OATT Revenue                 |                                  |             | <u>\$ (62,439)</u>            |             | <u>\$ (62,439)</u> | <u>\$ -</u>      | <u>0.0%</u> |
| 8        |                              |                                  |             |                               |             |                    |                  |             |
| 9        | Unbilled Revenue             | <u>(1,684,743)</u>               | \$ 0.003213 | <u>\$ (5,413)</u>             | \$ 0.003482 | <u>\$ (5,866)</u>  | <u>\$ (453)</u>  | <u>8.4%</u> |
| 10       |                              |                                  |             |                               |             |                    |                  |             |
| 11       | Total Schedule 459           | <u>289,786,783</u>               |             | <u>\$ 758,013</u>             |             | <u>\$ 826,603</u>  | <u>\$ 68,590</u> | <u>9.0%</u> |

Puget Sound Energy  
Lighting Revenues  
Proforma & Proposed  
Twelve Months ended December 2008

| Line No. | Schedule                | Billed kWh        | Weather         | kWh               | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change      | % Change    |
|----------|-------------------------|-------------------|-----------------|-------------------|-------------------------|-------------------------|---------------------|-------------|
|          | (a)                     | (b)               | (c)             | (d)               | (e)                     | (f)                     | (g)                 | (h)         |
| 1        | 03E                     | 7,057             |                 | 7,057             | \$ 619                  | \$ 655                  | \$ 36               | 5.8%        |
| 2        | 50E-A                   | 402,894           |                 | 402,894           | \$ 12,422               | \$ 13,201               | \$ 779              | 6.3%        |
| 3        | 50E-B                   |                   |                 | -                 | \$ 28,463               | \$ 30,249               | \$ 1,786            | 6.3%        |
| 4        | 52 O&M                  |                   |                 | -                 | \$ 916,622              | \$ 973,029              | \$ 56,407           | 6.2%        |
| 5        | 52E                     | 10,535,791        |                 | 10,535,791        | \$ 1,068,034            | \$ 1,135,232            | \$ 67,198           | 6.3%        |
| 6        | 53E                     | 47,652,853        |                 | 47,652,853        | \$ 11,048,421           | \$ 11,741,995           | \$ 693,574          | 6.3%        |
| 7        | 54E                     | 10,986,593        |                 | 10,986,593        | \$ 1,131,922            | \$ 1,203,013            | \$ 71,091           | 6.3%        |
| 8        | 55E & 56E (No Res Exch) | 4,255,750         |                 | 4,255,750         | \$ 1,094,914            | \$ 1,163,973            | \$ 69,059           | 6.3%        |
| 9        | 57E                     | 7,142,164         | (47,437)        | 7,094,727         | \$ 714,106              | \$ 758,991              | \$ 44,885           | 6.3%        |
| 10       | 58E & 59E (No Res Exch) | 2,202,091         |                 | 2,202,091         | \$ 417,800              | \$ 444,027              | \$ 26,227           | 6.3%        |
| 11       | Old Pole Revenue        |                   |                 | -                 | \$ 26,986               | \$ 28,698               | \$ 1,712            | 6.3%        |
| 12       | New Pole Revenue        |                   |                 | -                 | \$ 39,027               | \$ 41,492               | \$ 2,465            | 6.3%        |
| 13       |                         |                   |                 |                   |                         |                         |                     |             |
| 14       |                         | <u>83,185,193</u> | <u>(47,437)</u> | <u>83,137,756</u> | <u>\$ 16,499,336</u>    | <u>\$ 17,534,555</u>    | <u>\$ 1,035,220</u> | <u>6.3%</u> |
| 15       |                         |                   |                 |                   |                         |                         |                     |             |
| 16       | Proposed Increase       |                   |                 |                   |                         |                         | \$ 1,035,818        |             |
| 17       | Total Revenue           |                   |                 |                   |                         |                         | \$ 16,499,336       |             |
| 18       | Increase                |                   |                 |                   |                         |                         | 6.3%                |             |
| 19       |                         |                   |                 |                   |                         |                         |                     |             |
| 20       | Difference              |                   |                 |                   |                         |                         | \$ 598              |             |

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 003  
 Customer Owned & Maintained Compact Fluorescent - Energy Only

| Line No. | Schedule          | Lamp Size (Watts) | Lamp Type           | Inventory @ 12-31-08 | Billed kWh 12 Months ended 12-31-08 | Schedule 95 | Proforma Base Lamp Charge | Proposed Lamp Charge | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change | % Change    |
|----------|-------------------|-------------------|---------------------|----------------------|-------------------------------------|-------------|---------------------------|----------------------|-------------------------|-------------------------|----------------|-------------|
|          | (a)               | (b)               | (c)                 | (d)                  | (e)                                 | (f)         | (g)                       | (h)                  | (i)                     | (j)                     | (k)            | (l)         |
| 1        | 03E               | 22                | Compact Fluorescent | 60                   |                                     | \$ -        | \$ 0.86                   | \$ 0.91              | \$ 619                  | \$ 655                  | \$ 36          | 5.8%        |
| 2        |                   |                   |                     |                      |                                     |             |                           |                      |                         |                         |                |             |
| 3        |                   |                   |                     | <u>60</u>            | <u>7,057</u>                        |             |                           |                      | <u>\$ 619</u>           | <u>\$ 655</u>           | <u>\$ 36</u>   | <u>5.8%</u> |
| 4        |                   |                   |                     |                      |                                     |             |                           |                      |                         |                         |                |             |
| 5        | Proposed Increase |                   |                     |                      |                                     |             |                           | 6.28%                |                         |                         |                |             |

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 50  
 Limited Street Lighting Service

| Line No. | Schedule          | Lamp Size (Watts) | Lamp Type     | Billed kWh           |                          | Schedule 95 | Proforma         |                      | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change  | % Change    |
|----------|-------------------|-------------------|---------------|----------------------|--------------------------|-------------|------------------|----------------------|-------------------------|-------------------------|-----------------|-------------|
|          |                   |                   |               | Inventory @ 12-31-08 | 12 Months ended 12-31-08 |             | Base Lamp Charge | Proposed Lamp Charge |                         |                         |                 |             |
|          | (a)               | (b)               | (c)           | (d)                  | (e)                      | (f)         | (g)              | (h)                  | (i)                     | (j)                     | (k)             | (l)         |
| 1        | 50E-A             | 327               | Incandescent  | -                    |                          | \$ -        | \$ 11.76         | \$ 12.50             | \$ -                    | \$ -                    | \$ -            | na          |
| 2        | 50E-A             | 100               | Mercury Vapor | 13                   |                          | \$ -        | \$ 5.86          | \$ 6.23              | \$ 914                  | \$ 972                  | \$ 58           | 6.3%        |
| 3        | 50E-A             | 175               | Mercury Vapor | 19                   |                          | \$ -        | \$ 8.62          | \$ 9.16              | \$ 1,965                | \$ 2,088                | \$ 123          | 6.3%        |
| 4        | 50E-A             | 400               | Mercury Vapor | 47                   |                          | \$ -        | \$ 16.92         | \$ 17.98             | \$ 9,543                | \$ 10,141               | \$ 598          | 6.3%        |
| 5        |                   |                   |               | <u>79</u>            | <u>402,894</u>           |             |                  |                      | <u>\$ 12,422</u>        | <u>\$ 13,201</u>        | <u>\$ 779</u>   | <u>6.3%</u> |
| 6        |                   |                   |               |                      |                          |             |                  |                      |                         |                         |                 |             |
| 7        | 50E-B             | 100               | Mercury Vapor | 9                    |                          | \$ -        | \$ 4.01          | \$ 4.26              | \$ 433                  | \$ 460                  | \$ 27           | 6.2%        |
| 8        | 50E-B             | 175               | Mercury Vapor | 115                  |                          | \$ -        | \$ 6.75          | \$ 7.18              | \$ 9,318                | \$ 9,903                | \$ 585          | 6.3%        |
| 9        | 50E-B             | 400               | Mercury Vapor | 98                   |                          | \$ -        | \$ 14.95         | \$ 15.88             | \$ 17,577               | \$ 18,681               | \$ 1,104        | 6.3%        |
| 10       | 50E-B             | 700               | Mercury Vapor | 2                    |                          | \$ -        | \$ 28.20         | \$ 29.97             | \$ 677                  | \$ 719                  | \$ 42           | 6.2%        |
| 11       | 50E-B             | 1,000             | Mercury Vapor | 1                    |                          | \$ -        | \$ 38.14         | \$ 40.54             | \$ 458                  | \$ 486                  | \$ 28           | 6.1%        |
| 12       |                   |                   |               | <u>225</u>           | <u>-</u>                 |             |                  |                      | <u>\$ 28,463</u>        | <u>\$ 30,249</u>        | <u>\$ 1,786</u> | <u>6.3%</u> |
| 13       |                   |                   |               |                      |                          |             |                  |                      |                         |                         |                 |             |
| 14       |                   |                   |               | <u>304</u>           | <u>402,894</u>           |             |                  |                      | <u>\$ 40,885</u>        | <u>\$ 43,450</u>        | <u>\$ 2,565</u> | <u>6.3%</u> |
| 15       |                   |                   |               |                      |                          |             |                  |                      |                         |                         |                 |             |
| 16       | Proposed Increase |                   |               |                      |                          |             |                  |                      |                         |                         |                 | 6.28%       |

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 52  
 Custom Lighting Service - Company Owned

| Line No. | Schedule          | Lamp Size (Watts) | Lamp Type    | Billed kWh           |                          |             | Proforma Base Lamp Charge | Proposed Lamp Charge | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change   | % Change    |
|----------|-------------------|-------------------|--------------|----------------------|--------------------------|-------------|---------------------------|----------------------|-------------------------|-------------------------|------------------|-------------|
|          |                   |                   |              | Inventory @ 12-31-08 | 12 Months ended 12-31-08 | Schedule 95 |                           |                      |                         |                         |                  |             |
| (a)      | (b)               | (c)               | (d)          | (e)                  | (f)                      | (g)         | (h)                       | (i)                  | (j)                     | (k)                     | (l)              |             |
| 1        | 52E               | 50                | Sodium Vapor | -                    |                          | \$ -        | \$ 1.99                   | \$ 2.11              | \$ -                    | \$ -                    | \$ -             | na          |
| 2        | 52E               | 70                | Sodium Vapor | 476                  |                          | \$ -        | \$ 2.90                   | \$ 3.08              | \$ 16,565               | \$ 17,593               | \$ 1,028         | 6.2%        |
| 3        | 52E               | 100               | Sodium Vapor | 9,094                |                          | \$ -        | \$ 4.09                   | \$ 4.35              | \$ 446,334              | \$ 474,707              | \$ 28,373        | 6.4%        |
| 4        | 52E               | 150               | Sodium Vapor | 3,668                |                          | \$ -        | \$ 5.94                   | \$ 6.31              | \$ 261,455              | \$ 277,741              | \$ 16,286        | 6.2%        |
| 5        | 52E               | 200               | Sodium Vapor | 876                  |                          | \$ -        | \$ 7.87                   | \$ 8.36              | \$ 82,729               | \$ 87,880               | \$ 5,151         | 6.2%        |
| 6        | 52E               | 250               | Sodium Vapor | 994                  |                          | \$ -        | \$ 9.78                   | \$ 10.39             | \$ 116,656              | \$ 123,932              | \$ 7,276         | 6.2%        |
| 7        | 52E               | 310               | Sodium Vapor | 155                  |                          | \$ -        | \$ 13.33                  | \$ 14.17             | \$ 24,794               | \$ 26,356               | \$ 1,562         | 6.3%        |
| 8        | 52E               | 400               | Sodium Vapor | 486                  |                          | \$ -        | \$ 15.25                  | \$ 16.21             | \$ 88,938               | \$ 94,537               | \$ 5,599         | 6.3%        |
| 9        |                   |                   |              |                      |                          |             |                           |                      |                         |                         |                  |             |
| 10       | 52E               | 70                | Metal Halide | -                    |                          | \$ -        | \$ 3.15                   | \$ 3.35              | \$ -                    | \$ -                    | \$ -             | na          |
| 11       | 52E               | 100               | Metal Halide | -                    |                          | \$ -        | \$ 4.02                   | \$ 4.27              | \$ -                    | \$ -                    | \$ -             | na          |
| 12       | 52E               | 150               | Metal Halide | -                    |                          | \$ -        | \$ 5.78                   | \$ 6.14              | \$ -                    | \$ -                    | \$ -             | na          |
| 13       | 52E               | 175               | Metal Halide | 281                  |                          | \$ -        | \$ 6.83                   | \$ 7.26              | \$ 23,031               | \$ 24,481               | \$ 1,450         | 6.3%        |
| 14       | 52E               | 250               | Metal Halide | -                    |                          | \$ -        | \$ 9.29                   | \$ 9.87              | \$ -                    | \$ -                    | \$ -             | na          |
| 15       | 52E               | 400               | Metal Halide | -                    |                          | \$ -        | \$ 14.57                  | \$ 15.48             | \$ -                    | \$ -                    | \$ -             | na          |
| 16       | 52E               | 1,000             | Metal Halide | 18                   |                          | \$ -        | \$ 34.87                  | \$ 37.06             | \$ 7,532                | \$ 8,005                | \$ 473           | 6.3%        |
| 17       |                   |                   |              |                      |                          |             |                           |                      |                         |                         |                  |             |
| 18       |                   |                   |              | <u>16,048</u>        | <u>10,535,791</u>        |             |                           |                      | <u>\$ 1,068,034</u>     | <u>\$ 1,135,232</u>     | <u>\$ 67,198</u> | <u>6.3%</u> |
| 19       |                   |                   |              |                      |                          |             |                           |                      |                         |                         |                  |             |
| 20       |                   |                   |              |                      |                          |             |                           |                      |                         |                         |                  |             |
| 21       | Proposed Increase |                   |              |                      |                          |             |                           |                      |                         |                         |                  | 6.28%       |

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 52 O&M  
 Custom Lighting Service - Company Owned

| Line<br>No. | Schedule          | Estimated<br>System Cost | Proforma<br>Base Rate | Proposed<br>Base Rate | Annual<br>Proforma<br>Revenue | Annual<br>Proposed<br>Revenue | Revenue<br>Change | %<br>Change |
|-------------|-------------------|--------------------------|-----------------------|-----------------------|-------------------------------|-------------------------------|-------------------|-------------|
|             | (a)               | (b)                      | (c)                   | (d)                   | (e)                           | (f)                           | (g)               | (h)         |
| 1           | 52 O&M - Option B | \$ 29,378,904            | 0.26%                 | 0.276%                | \$ 916,622                    | \$ 973,029                    | \$ 56,407         | 6.2%        |
| 2           | 52 O&M - Option A |                          | 1.50%                 | 1.594%                | \$ -                          | \$ -                          | \$ -              | 6.3%        |
| 3           |                   |                          |                       |                       |                               |                               |                   |             |
| 4           | Proposed Increase |                          |                       | 6.28%                 |                               |                               |                   |             |

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 53  
 Street Lighting Service - Sodium Vapor

| Line No. | Schedule             | Lamp Size (Watts) | Lamp Type     | Inventory @ 12-31-08 | Billed kWh        |             | Proforma Base Lamp Charge | Proposed Lamp Charge | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change    | % Change    |
|----------|----------------------|-------------------|---------------|----------------------|-------------------|-------------|---------------------------|----------------------|-------------------------|-------------------------|-------------------|-------------|
|          |                      |                   |               |                      | 12-31-08          | Schedule 95 |                           |                      |                         |                         |                   |             |
| (a)      | (b)                  | (c)               | (d)           | (e)                  | (f)               | (g)         | (h)                       | (i)                  | (j)                     | (k)                     | (l)               |             |
| 1        | 53E - Company Owned  | 50                | Sodium Vapor  | 22                   |                   | \$ -        | \$ 8.92                   | \$ 9.48              | \$ 2,355                | \$ 2,503                | \$ 148            | 6.3%        |
| 2        | 53E - Company Owned  | 70                | Sodium Vapor  | 6,318                |                   | \$ -        | \$ 10.21                  | \$ 10.85             | \$ 774,081              | \$ 822,604              | \$ 48,523         | 6.3%        |
| 3        | 53E - Company Owned  | 100               | Sodium Vapor  | 46,025               |                   | \$ -        | \$ 11.50                  | \$ 12.22             | \$ 6,351,450            | \$ 6,749,106            | \$ 397,656        | 6.3%        |
| 4        | 53E - Company Owned  | 150               | Sodium Vapor  | 5,154                |                   | \$ -        | \$ 13.68                  | \$ 14.55             | \$ 846,081              | \$ 899,888              | \$ 53,807         | 6.4%        |
| 5        | 53E - Company Owned  | 200               | Sodium Vapor  | 7,247                |                   | \$ -        | \$ 16.36                  | \$ 17.39             | \$ 1,422,731            | \$ 1,512,304            | \$ 89,573         | 6.3%        |
| 6        | 53E - Company Owned  | 250               | Sodium Vapor  | 2,182                |                   | \$ -        | \$ 18.41                  | \$ 19.57             | \$ 482,047              | \$ 512,421              | \$ 30,374         | 6.3%        |
| 7        | 53E - Company Owned  | 310               | Sodium Vapor  | 28                   |                   | \$ -        | \$ 21.28                  | \$ 22.62             | \$ 7,150                | \$ 7,600                | \$ 450            | 6.3%        |
| 8        | 53E - Company Owned  | 400               | Sodium Vapor  | 1,306                |                   | \$ -        | \$ 24.89                  | \$ 26.45             | \$ 390,076              | \$ 414,524              | \$ 24,448         | 6.3%        |
| 9        | 53E - Company Owned  | 1,000             | Sodium Vapor  | -                    |                   | \$ -        | \$ 55.16                  | \$ 58.62             | \$ -                    | \$ -                    | \$ -              | na          |
| 10       |                      |                   |               |                      |                   |             |                           |                      |                         |                         |                   |             |
| 11       | 53E - Customer Owned | 50                | Sodium Vapor  | 10                   |                   | \$ -        | \$ 4.05                   | \$ 4.30              | \$ 486                  | \$ 516                  | \$ 30             | 6.2%        |
| 12       | 53E - Customer Owned | 70                | Sodium Vapor  | 130                  |                   | \$ -        | \$ 5.04                   | \$ 5.36              | \$ 7,862                | \$ 8,362                | \$ 500            | 6.4%        |
| 13       | 53E - Customer Owned | 100               | Sodium Vapor  | 647                  |                   | \$ -        | \$ 6.20                   | \$ 6.59              | \$ 48,137               | \$ 51,165               | \$ 3,028          | 6.3%        |
| 14       | 53E - Customer Owned | 150               | Sodium Vapor  | 371                  |                   | \$ -        | \$ 8.11                   | \$ 8.62              | \$ 36,106               | \$ 38,376               | \$ 2,270          | 6.3%        |
| 15       | 53E - Customer Owned | 200               | Sodium Vapor  | 1,483                |                   | \$ -        | \$ 10.01                  | \$ 10.64             | \$ 178,138              | \$ 189,349              | \$ 11,211         | 6.3%        |
| 16       | 53E - Customer Owned | 250               | Sodium Vapor  | 818                  |                   | \$ -        | \$ 11.99                  | \$ 12.74             | \$ 117,694              | \$ 125,056              | \$ 7,362          | 6.3%        |
| 17       | 53E - Customer Owned | 310               | Sodium Vapor  | 35                   |                   | \$ -        | \$ 14.44                  | \$ 15.35             | \$ 6,065                | \$ 6,447                | \$ 382            | 6.3%        |
| 18       | 53E - Customer Owned | 400               | Sodium Vapor  | 1,798                |                   | \$ -        | \$ 17.46                  | \$ 18.56             | \$ 376,717              | \$ 400,451              | \$ 23,734         | 6.3%        |
| 19       | 53E - Customer Owned | 1,000             | Sodium Vapor  | 1                    |                   | \$ -        | \$ 42.23                  | \$ 44.88             | \$ 507                  | \$ 539                  | \$ 32             | 6.3%        |
| 20       |                      |                   |               |                      |                   |             |                           |                      |                         |                         |                   |             |
| 21       | 53E - Customer Owned | 70                | Metal Hallide | -                    |                   | \$ -        | \$ 8.99                   | \$ 9.55              | \$ -                    | \$ -                    | \$ -              | na          |
| 22       | 53E - Customer Owned | 100               | Metal Hallide | -                    |                   | \$ -        | \$ 9.85                   | \$ 10.47             | \$ -                    | \$ -                    | \$ -              | na          |
| 23       | 53E - Customer Owned | 150               | Metal Hallide | -                    |                   | \$ -        | \$ 11.94                  | \$ 12.69             | \$ -                    | \$ -                    | \$ -              | na          |
| 24       | 53E - Customer Owned | 175               | Metal Hallide | 4                    |                   | \$ -        | \$ 15.37                  | \$ 16.33             | \$ 738                  | \$ 784                  | \$ 46             | 6.2%        |
| 25       | 53E - Customer Owned | 250               | Metal Hallide | -                    |                   | \$ -        | \$ 15.87                  | \$ 16.87             | \$ -                    | \$ -                    | \$ -              | na          |
| 26       | 53E - Customer Owned | 400               | Metal Hallide | -                    |                   | \$ -        | \$ 17.85                  | \$ 18.97             | \$ -                    | \$ -                    | \$ -              | na          |
| 27       |                      |                   |               |                      |                   |             |                           |                      |                         |                         |                   |             |
| 28       |                      |                   |               | <u>73,579</u>        | <u>47,652,853</u> |             |                           |                      | <u>\$ 11,048,421</u>    | <u>\$ 11,741,995</u>    | <u>\$ 693,574</u> | <u>6.3%</u> |
| 29       |                      |                   |               |                      |                   |             |                           |                      |                         |                         |                   |             |
| 30       | Proposed Increase    |                   |               |                      |                   |             |                           |                      |                         |                         |                   | 6.28%       |



Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 54  
 Customer Owned Street Lighting Energy Service - Sodium Vapor

| Line No. | Schedule             | Lamp Size (Watts) | Lamp Type    | Inventory @ 12-31-08 | Billed kWh               |             | Proforma         |                      | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change | % Change |
|----------|----------------------|-------------------|--------------|----------------------|--------------------------|-------------|------------------|----------------------|-------------------------|-------------------------|----------------|----------|
|          |                      |                   |              |                      | 12 Months ended 12-31-08 | Schedule 95 | Base Lamp Charge | Proposed Lamp Charge |                         |                         |                |          |
| (a)      | (b)                  | (c)               | (d)          | (e)                  | (f)                      | (g)         | (h)              | (i)                  | (j)                     | (k)                     | (l)            |          |
| 1        | 54E - Customer Owned | 50                | Sodium Vapor | 194                  | \$ -                     | \$ 1.99     | \$ 2.11          | \$ 4,633             | \$ 4,912                | \$ 279                  | 6.0%           |          |
| 2        | 54E - Customer Owned | 70                | Sodium Vapor | 985                  | \$ -                     | \$ 2.90     | \$ 3.08          | \$ 34,278            | \$ 36,406               | \$ 2,128                | 6.2%           |          |
| 3        | 54E - Customer Owned | 100               | Sodium Vapor | 2,461                | \$ -                     | \$ 4.08     | \$ 4.34          | \$ 120,491           | \$ 128,169              | \$ 7,678                | 6.4%           |          |
| 4        | 54E - Customer Owned | 150               | Sodium Vapor | 1,079                | \$ -                     | \$ 5.93     | \$ 6.30          | \$ 76,782            | \$ 81,572               | \$ 4,790                | 6.2%           |          |
| 5        | 54E - Customer Owned | 200               | Sodium Vapor | 1,790                | \$ -                     | \$ 7.86     | \$ 8.35          | \$ 168,833           | \$ 179,358              | \$ 10,525               | 6.2%           |          |
| 6        | 54E - Customer Owned | 250               | Sodium Vapor | 2,344                | \$ -                     | \$ 9.75     | \$ 10.36         | \$ 274,248           | \$ 291,406              | \$ 17,158               | 6.3%           |          |
| 7        | 54E - Customer Owned | 310               | Sodium Vapor | 150                  | \$ -                     | \$ 13.31    | \$ 14.15         | \$ 23,958            | \$ 25,470               | \$ 1,512                | 6.3%           |          |
| 8        | 54E - Customer Owned | 400               | Sodium Vapor | 2,318                | \$ -                     | \$ 15.23    | \$ 16.19         | \$ 423,638           | \$ 450,341              | \$ 26,703               | 6.3%           |          |
| 9        | 54E - Customer Owned | 1,000             | Sodium Vapor | 11                   | \$ -                     | \$ 38.34    | \$ 40.75         | \$ 5,061             | \$ 5,379                | \$ 318                  | 6.3%           |          |
| 10       |                      |                   |              |                      |                          |             |                  |                      |                         |                         |                |          |
| 11       |                      |                   |              | <u>11,332</u>        | <u>10,986,593</u>        |             |                  | <u>\$ 1,131,922</u>  | <u>\$ 1,203,013</u>     | <u>\$ 71,091</u>        | <u>6.3%</u>    |          |
| 12       |                      |                   |              |                      |                          |             |                  |                      |                         |                         |                |          |
| 13       | Proposed Increase    |                   |              |                      |                          |             |                  |                      |                         |                         | 6.28%          |          |

Puget Sound Energy  
Proforma & Proposed Revenue  
Twelve Months ended December 2008  
Schedules 55 & 56  
Area Lighting Service

| Line No. | Schedule                | Lamp Size (Watts) | Lamp Type    | Billed kWh   |                  | Inventory @ 12-31-08 | 12 Months ended 12-31-08 | Schedule 95 | Proforma Base Lamp Charge | Proposed Lamp Charge | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change | % Change |
|----------|-------------------------|-------------------|--------------|--------------|------------------|----------------------|--------------------------|-------------|---------------------------|----------------------|-------------------------|-------------------------|----------------|----------|
|          |                         |                   |              | (d)          | (e)              |                      |                          |             |                           |                      |                         |                         |                |          |
| 1        | 55E & 56E               | 70                | Sodium Vapor | 9            |                  |                      | \$ -                     | \$ 10.28    | \$ 10.93                  | \$ 1,110             | \$ 1,180                | \$ 70                   | 6.3%           |          |
| 2        | 55E & 56E               | 100               | Sodium Vapor | 5,035        |                  |                      | \$ -                     | \$ 11.56    | \$ 12.29                  | \$ 698,455           | \$ 742,562              | \$ 44,107               | 6.3%           |          |
| 3        | 55E & 56E               | 150               | Sodium Vapor | 367          |                  |                      | \$ -                     | \$ 13.79    | \$ 14.66                  | \$ 60,731            | \$ 64,563               | \$ 3,832                | 6.3%           |          |
| 4        | 55E & 56E               | 200               | Sodium Vapor | 1,464        |                  |                      | \$ -                     | \$ 16.53    | \$ 17.57                  | \$ 290,399           | \$ 308,670              | \$ 18,271               | 6.3%           |          |
| 5        | 55E & 56E               | 250               | Sodium Vapor | 106          |                  |                      | \$ -                     | \$ 18.63    | \$ 19.80                  | \$ 23,697            | \$ 25,186               | \$ 1,489                | 6.3%           |          |
| 6        | 55E & 56E               | 400               | Sodium Vapor | 68           |                  |                      | \$ -                     | \$ 25.15    | \$ 26.73                  | \$ 20,522            | \$ 21,812               | \$ 1,290                | 6.3%           |          |
| 7        |                         |                   |              |              |                  |                      |                          |             |                           |                      |                         |                         |                |          |
| 8        | 55E & 56E               | 250               | Metal Halide | -            |                  |                      | \$ -                     | \$ 21.51    | \$ 22.86                  | \$ -                 | \$ -                    | \$ -                    | na             |          |
| 9        | Total Schedules 55 & 56 |                   |              | <u>7,049</u> | <u>4,255,750</u> |                      |                          |             |                           | <u>\$ 1,094,914</u>  | <u>\$ 1,163,973</u>     | <u>\$ 69,059</u>        | <u>6.3%</u>    |          |
| 10       |                         |                   |              |              |                  |                      |                          |             |                           |                      |                         |                         |                |          |
| 11       | Proposed Increase       |                   |              |              |                  |                      |                          |             | 6.28%                     |                      |                         |                         |                |          |

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 57  
 Continuous Lighting Service

| Line No. | Schedule          | Annual kWh | Weather  | Annual kWh | Annual Watts<br>= kWh / 0.254 | Proforma \$ /<br>Watt Charge | Proposed \$ /<br>Watt Charge | Schedule 95 | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change | % Change |
|----------|-------------------|------------|----------|------------|-------------------------------|------------------------------|------------------------------|-------------|-------------------------|-------------------------|----------------|----------|
|          | (a)               | (b)        | (c)      | (d)        | (e)                           | (f)                          | (g)                          | (h)         | (i)                     | (j)                     | (k)            | (l)      |
| 1        | 57E               | 7,142,164  | (47,437) | 7,094,727  | 28,958,068                    | \$ 0.02466                   | \$ 0.02621                   | \$ -        | \$ 714,106              | \$ 758,991              | \$ 44,885      | 6.3%     |
| 2        |                   |            |          |            |                               |                              |                              |             | \$ 714,106              | \$ 758,991              | \$ 44,885      | 6.3%     |
| 3        |                   |            |          |            |                               |                              |                              |             |                         |                         |                |          |
| 4        | Minimum Charge    |            |          |            |                               |                              |                              |             | \$ 4.21                 | \$ 4.47                 |                |          |
| 5        |                   |            |          |            |                               |                              |                              |             |                         |                         |                |          |
| 6        | Proposed Increase |            |          |            |                               |                              | 6.28%                        |             |                         |                         |                |          |

Puget Sound Energy  
Proforma & Proposed Revenue  
Twelve Months ended December 2008  
Schedules 58 & 59  
Flood Lighting Service

| Line No. | Schedule                | Lamp Size (Watts) | Lamp Type   | Billed kWh           |                          | Schedule 95      | Proforma Base Lamp Charge | Proposed Lamp Charge | Annual Proforma Revenue | Annual Proposed Revenue | Revenue Change   | % Change    |
|----------|-------------------------|-------------------|-------------|----------------------|--------------------------|------------------|---------------------------|----------------------|-------------------------|-------------------------|------------------|-------------|
|          |                         |                   |             | Inventory @ 12-31-08 | 12 Months ended 12-31-08 |                  |                           |                      |                         |                         |                  |             |
| (a)      | (b)                     | (c)               | (d)         | (e)                  | (f)                      | (g)              | (h)                       | (i)                  | (j)                     | (k)                     | (l)              | (m)         |
| 1        | 58E & 59E               | 70                | Directional | Sodium Vapor         | 69                       | \$ -             | \$ 12.28                  | \$ 13.05             | \$ 10,168               | \$ 10,805               | \$ 637           | 6.3%        |
| 2        | 58E & 59E               | 100               | Directional | Sodium Vapor         | 6                        | \$ -             | \$ 13.47                  | \$ 14.32             | \$ 970                  | \$ 1,031                | \$ 61            | 6.3%        |
| 3        | 58E & 59E               | 150               | Directional | Sodium Vapor         | 199                      | \$ -             | \$ 15.38                  | \$ 16.35             | \$ 36,727               | \$ 39,044               | \$ 2,317         | 6.3%        |
| 4        | 58E & 59E               | 200               | Directional | Sodium Vapor         | 353                      | \$ -             | \$ 17.96                  | \$ 19.09             | \$ 76,079               | \$ 80,865               | \$ 4,786         | 6.3%        |
| 5        | 58E & 59E               | 250               | Directional | Sodium Vapor         | 37                       | \$ -             | \$ 19.99                  | \$ 21.24             | \$ 8,876                | \$ 9,431                | \$ 555           | 6.3%        |
| 6        | 58E & 59E               | 400               | Directional | Sodium Vapor         | 479                      | \$ -             | \$ 25.39                  | \$ 26.98             | \$ 145,942              | \$ 155,081              | \$ 9,139         | 6.3%        |
| 7        |                         |                   |             |                      |                          |                  |                           |                      |                         |                         |                  |             |
| 8        | 58E & 59E               | 100               | Horizontal  | Sodium Vapor         | 1                        | \$ -             | \$ 15.37                  | \$ 16.33             | \$ 184                  | \$ 196                  | \$ 12            | 6.5%        |
| 9        | 58E & 59E               | 150               | Horizontal  | Sodium Vapor         | 9                        | \$ -             | \$ 17.20                  | \$ 18.28             | \$ 1,858                | \$ 1,974                | \$ 116           | 6.2%        |
| 10       | 58E & 59E               | 200               | Horizontal  | Sodium Vapor         | 6                        | \$ -             | \$ 20.00                  | \$ 21.26             | \$ 1,440                | \$ 1,531                | \$ 91            | 6.3%        |
| 11       | 58E & 59E               | 250               | Horizontal  | Sodium Vapor         | 22                       | \$ -             | \$ 20.81                  | \$ 22.12             | \$ 5,494                | \$ 5,840                | \$ 346           | 6.3%        |
| 12       | 58E & 59E               | 400               | Horizontal  | Sodium Vapor         | 70                       | \$ -             | \$ 27.21                  | \$ 28.92             | \$ 22,856               | \$ 24,293               | \$ 1,437         | 6.3%        |
| 13       |                         |                   |             |                      |                          |                  |                           |                      |                         |                         |                  |             |
| 14       | 58E & 59E               | 175               | Directional | Metal Halide         | 3                        | \$ -             | \$ 17.54                  | \$ 18.64             | \$ 631                  | \$ 671                  | \$ 40            | 6.3%        |
| 15       | 58E & 59E               | 250               | Directional | Metal Halide         | 8                        | \$ -             | \$ 20.54                  | \$ 21.83             | \$ 1,972                | \$ 2,096                | \$ 124           | 6.3%        |
| 16       | 58E & 59E               | 400               | Directional | Metal Halide         | 74                       | \$ -             | \$ 25.55                  | \$ 27.15             | \$ 22,688               | \$ 24,109               | \$ 1,421         | 6.3%        |
| 17       | 58E & 59E               | 1,000             | Directional | Metal Halide         | 104                      | \$ -             | \$ 47.29                  | \$ 50.26             | \$ 59,018               | \$ 62,724               | \$ 3,706         | 6.3%        |
| 18       |                         |                   |             |                      |                          |                  |                           |                      |                         |                         |                  |             |
| 19       | 58E & 59E               | 250               | Horizontal  | Metal Halide         | 1                        | \$ -             | \$ 24.43                  | \$ 25.96             | \$ 293                  | \$ 312                  | \$ 19            | 6.5%        |
| 20       | 58E & 59E               | 400               | Horizontal  | Metal Halide         | 61                       | \$ -             | \$ 30.88                  | \$ 32.82             | \$ 22,604               | \$ 24,024               | \$ 1,420         | 6.3%        |
| 21       |                         |                   |             |                      |                          |                  |                           |                      |                         |                         |                  |             |
| 22       | Total Schedules 58 & 59 |                   |             |                      | <u>1,502</u>             | <u>2,202,091</u> |                           |                      | <u>\$ 417,800</u>       | <u>\$ 444,027</u>       | <u>\$ 26,227</u> | <u>6.3%</u> |
| 23       |                         |                   |             |                      |                          |                  |                           |                      |                         |                         |                  |             |
| 24       | Proposed Increase       |                   |             |                      |                          |                  |                           |                      | 6.28%                   |                         |                  |             |

Puget Sound Energy  
 Lighting Revenue  
 Twelve Months ended December 2008  
 Pole Rentals  
 Schedules 55 & 58

| Line<br>No. | Schedule<br>(a)          | Inventory<br>@<br>12-31-08<br>(b) | Proforma<br>Charge<br>(c) | Proposed<br>Charge<br>(d) | Annual<br>Proforma<br>Revenue<br>(e) | Annual<br>Proposed<br>Revenue<br>(f) | Revenue<br>Change<br>(g) | % Change<br>(h) |
|-------------|--------------------------|-----------------------------------|---------------------------|---------------------------|--------------------------------------|--------------------------------------|--------------------------|-----------------|
| 1           | Old Pole - Sch 55        | 1,097                             | \$ 2.05                   | \$ 2.18                   | \$ 26,986                            | \$ 28,698                            | \$ 1,712                 | 6.3%            |
| 2           |                          |                                   |                           |                           |                                      |                                      |                          |                 |
| 3           | New Pole - Sch 55        | 239                               | \$ 8.07                   | \$ 8.58                   | \$ 23,145                            | \$ 24,607                            | \$ 1,462                 | 6.3%            |
| 4           | New Pole - Sch 58        | 164                               | \$ 8.07                   | \$ 8.58                   | \$ 15,882                            | \$ 16,885                            | \$ 1,003                 | 6.3%            |
| 5           |                          |                                   |                           |                           |                                      |                                      |                          |                 |
| 6           | Total New Pole Revenue   | 403                               |                           |                           | \$ 39,027                            | \$ 41,492                            | \$ 2,465                 | 6.3%            |
| 7           |                          |                                   |                           |                           |                                      |                                      |                          |                 |
| 8           | Average Proforma Charge  |                                   |                           |                           | 8.07                                 |                                      |                          |                 |
| 9           |                          |                                   |                           |                           |                                      |                                      |                          |                 |
| 10          | Proposed Increase        |                                   |                           |                           | 6.28%                                |                                      |                          |                 |
| 11          |                          |                                   |                           |                           |                                      |                                      |                          |                 |
| 12          | Proposed New Pole Charge |                                   |                           |                           | \$ 8.58                              |                                      |                          |                 |

Puget Sound Energy  
Rate Design  
Residential Schedule 7

| Line No. | Description  | Bill Determinants            | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                                |
|----------|--|------------------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|---------------------------------------|
|          | (a)  | (b)                          | (c)                          | (d)                     | (e)                           | (f)                                | (g)                             | (h)                                   |
| 1        |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 2        | Basic Charges  |                              |                              |                         |                               |                                    |                                 |                                       |
| 3        | One Phase  | 11,562,880                   | \$ 7.00                      |                         | \$ 7.59                       | \$ 80,940,160                      | \$ 87,762,259                   | Class % Increase                      |
| 4        | Three Phase  | 3,575                        | \$ 17.25                     |                         | \$ 18.70                      | \$ 61,669                          | \$ 66,853                       |                                       |
| 5        | Total Basic Charge                                   | <u>11,566,455</u>            |                              |                         |                               | <u>\$ 81,001,829</u>               | <u>\$ 87,829,112</u>            |                                       |
| 6        |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 7        | Energy Charges                                       |                              |                              |                         |                               |                                    |                                 |                                       |
| 8        | First 600 kWh  | 5,938,919,120                | \$ 0.084233                  | \$ -                    | \$ 0.091275                   | \$ 500,252,974                     | \$ 542,074,843                  | Class % Increase, Adjust for Residual |
| 9        | All Over 600 kWh                                     | 4,903,727,858                | \$ 0.102042                  | \$ -                    | \$ 0.110584                   | \$ 500,386,198                     | \$ 542,273,841                  | Class % Increase                      |
| 10       | Total Billed kWh                                     | <u>10,842,646,978</u>        |                              |                         |                               | <u>\$ 1,000,639,172</u>            | <u>\$ 1,084,348,684</u>         |                                       |
| 11       |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 12       | Unbilled   | 43,778,820                   | \$ 0.099781                  |                         | \$ 0.108133                   | \$ 4,368,294                       | \$ 4,733,935                    | Class % Increase                      |
| 13       |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 14       | Total kWh  | <u><u>10,886,425,798</u></u> |                              |                         |                               |                                    |                                 |                                       |
| 15       |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 16       | Total Revenue  |                              |                              |                         |                               | <u><u>\$ 1,086,009,295</u></u>     | <u><u>\$ 1,176,911,731</u></u>  |                                       |
| 17       |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 18       | Target Proposed Increase (Decrease) from Rate Spread |                              |                              |                         |                               |                                    | \$ 90,905,294                   | Rate Spread Workpapers, Column G      |
| 19       | Target Proposed Revenue                              |                              |                              |                         |                               |                                    | \$ 1,176,914,590                |                                       |
| 20       | Target Proposed Revenue Change (%)                   |                              |                              |                         |                               |                                    | 8.37%                           |                                       |
| 21       |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 22       | Remainder after Basic Charge & Unbilled              |                              |                              |                         |                               |                                    | \$ 83,712,371                   |                                       |
| 23       | Remaining Increase - %                               |                              |                              |                         |                               |                                    | 8.37%                           | Class % Increase                      |
| 24       |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 25       |  |                              |                              |                         |                               |                                    |                                 |                                       |
| 26       | Over (Under) Recover Target Rate Spread              |                              |                              |                         |                               |                                    | <b>\$ (2,859)</b>               |                                       |

Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 24, Demand < 50 kW

| Line No. | Description  | Bill Determinants    | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                                       |
|----------|--|----------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|--|
| (a)      | (b)  | (c)                  | (d)                          | (e)                     | (f)                           | (g)                                | (h)                             |  |
| 1        |  |                      |                              |                         |                               |                                    |                                 |  |
| 2        | Basic Charges  |                      |                              |                         |                               |                                    |                                 |  |
| 3        | One Phase  | 1,057,108            | \$ 9.25                      |                         | \$ 9.83                       | \$ 9,778,249                       | \$ 10,391,372                   |  |
| 4        | Three Phase  | 420,852              | \$ 23.50                     |                         | \$ 24.98                      | \$ 9,890,022                       | \$ 10,512,883                   | <b>Class % Increase</b>                      |
| 5        | Total Basic Charge                                   | <u>1,477,960</u>     |                              |                         |                               | <u>\$ 19,668,271</u>               | <u>\$ 20,904,255</u>            |  |
| 6        |  |                      |                              |                         |                               |                                    |                                 |  |
| 7        | Energy Charges                                       |                      |                              |                         |                               |                                    |                                 |  |
| 8        | Winter kWh (Oct - Mar)                               | 1,418,303,291        | \$ 0.087480                  | \$ -                    | \$ 0.092971                   | \$ 124,073,172                     | \$ 131,861,075                  | <b>Class % Increase, Adjust for Residual</b> |
| 9        | Summer kWh (Apr - Sep)                               | 1,263,034,901        | \$ 0.084515                  | \$ -                    | \$ 0.089820                   | \$ 106,745,395                     | \$ 113,445,795                  | <b>Class % Increase</b>                      |
| 10       | Total Billed kWh                                     | <u>2,681,338,193</u> |                              |                         |                               | <u>\$ 230,818,567</u>              | <u>\$ 245,306,870</u>           |  |
| 11       |  |                      |                              |                         |                               |                                    |                                 |  |
| 12       | Unbilled   | 9,475,406            | \$ 0.094326                  |                         | \$ 0.100247                   | \$ 893,777                         | \$ 949,881                      | <b>Class % Increase</b>                      |
| 13       | Total kWh  | <u>2,690,813,599</u> |                              |                         |                               |                                    |                                 |  |
| 14       |  |                      |                              |                         |                               |                                    |                                 |  |
| 15       | Total Revenue  |                      |                              |                         |                               | <u>\$ 251,380,615</u>              | <u>\$ 267,161,006</u>           |  |
| 16       |  |                      |                              |                         |                               |                                    |                                 |  |
| 17       | Target Proposed Increase (Decrease) from Rate Spread |                      |                              |                         |                               |                                    | \$ 15,781,515                   | <b>Rate Spread Workpapers, Column I</b>      |
| 18       | Target Proposed Revenue                              |                      |                              |                         |                               |                                    | \$ 267,162,130                  |  |
| 19       | Target Proposed Revenue Change (%)                   |                      |                              |                         |                               |                                    | 6.28%                           |  |
| 20       |  |                      |                              |                         |                               |                                    |                                 |  |
| 21       | Target Revenue less Basic Charge                     |                      |                              |                         |                               |                                    | \$ 246,257,875                  |  |
| 22       | Proforma Energy Revenue                              |                      |                              |                         |                               |                                    | \$ 231,712,344                  |  |
| 23       | Left to Spread                                       |                      |                              |                         |                               |                                    | 14,545,531.20                   |  |
| 24       | % Increase   |                      |                              |                         |                               |                                    | 6.28%                           | <b>Class % Increase</b>                      |
| 25       |  |                      |                              |                         |                               |                                    |                                 |  |
| 26       | Over (Under) Recover Target Rate Spread              |                      |                              |                         |                               |                                    | <b>\$ (1,124)</b>               |  |

Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 25, Demand >50 kW and < 350 kW

| Line No. | Description                             | Bill Determinants | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                       |
|----------|---|-------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|------------------------------|
| (a)      | (b)                                     | (c)               | (d)                          | (e)                     | (f)                           | (g)                                | (h)                             |                              |
| 1        |   |                   |                              |                         |                               |                                    |                                 |                              |
| 2        | Basic Charges                           | 94,411            | \$ 50.00                     |                         | \$ 52.09                      | \$ 4,720,550                       | \$ 4,917,869                    | Class % Increase             |
| 3        |   |                   |                              |                         |                               |                                    |                                 |                              |
| 4        | Energy Charges                          |                   |                              |                         |                               |                                    |                                 |                              |
| 5        | First 20,000 kWh                        |                   |                              |                         |                               |                                    |                                 |                              |
| 6        | Winter kWh (Oct - Mar)                  | 798,205,046       | \$ 0.088276                  | \$ -                    | \$ 0.091971                   | \$ 70,462,349                      | \$ 73,411,716                   |                              |
| 7        | Summer kWh (Apr - Sep)                  | 768,493,133       | \$ 0.080402                  | \$ -                    | \$ 0.083767                   | \$ 61,788,385                      | \$ 64,374,364                   | Class % Increase             |
| 8        | Total First 20,000 kWh                  | 1,566,698,179     |                              |                         |                               |                                    |                                 |                              |
| 9        | Over 20,000 kWh                         |                   |                              |                         |                               |                                    |                                 |                              |
| 10       | All Months                              | 1,546,822,069     | \$ 0.063589                  | \$ -                    | \$ 0.066250                   | \$ 98,360,869                      | \$ 102,476,962                  |                              |
| 11       | Total Billed kWh Energy                 | 3,113,520,248     |                              |                         |                               | \$ 230,611,602                     | \$ 240,263,043                  | Class % Increase             |
| 12       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 13       | Unbilled                                |                   |                              |                         |                               |                                    |                                 |                              |
| 14       | Winter Unbilled (Block 1)               | 11,910,408        |                              |                         |                               |                                    |                                 |                              |
| 15       | Winter Unbilled (Block 2)               | (1,154,574)       |                              |                         |                               |                                    |                                 |                              |
| 16       | Total Unbilled                          | 10,755,834        | \$ 0.090926                  |                         | \$ 0.094732                   | \$ 977,985                         | \$ 1,018,922                    |                              |
| 17       | Total kWh                               | 3,124,276,082     |                              |                         |                               | \$ 231,589,587                     | \$ 241,281,964                  | Class % Increase             |
| 18       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 19       | Demand Charges                          |                   |                              |                         |                               |                                    |                                 |                              |
| 20       | First 50 kW                             | 4,417,884         | -                            |                         | -                             | -                                  | -                               |                              |
| 21       | Winter Over 50 kW                       | 2,434,318         | \$ 8.72                      |                         | \$ 9.09                       | \$ 21,227,257                      | \$ 22,127,955                   | Class % Increase,            |
| 22       | Summer Over 50 kW                       | 2,349,961         | \$ 5.81                      |                         | \$ 6.05                       | \$ 13,653,271                      | \$ 14,217,261                   | Adjusted for rounding        |
| 23       | Total Demand                            | 4,784,279         |                              |                         |                               | \$ 34,880,528                      | \$ 36,345,216                   |                              |
| 24       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 25       | Reactive Power Charge (kVarh)           | 778,384,245       | \$ 0.00274                   |                         | \$ 0.00285                    | \$ 2,132,773                       | \$ 2,218,395                    | Class % Increase             |
| 26       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 27       | Total Revenue                           |                   |                              |                         |                               | \$ 273,323,438                     | \$ 284,763,445                  |                              |
| 28       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 29       | Proposed Increase Sch 25 & Sch 29       |                   |                              |                         |                               |                                    | \$ 11,488,226                   |                              |
| 30       | Total Proforma Revenue Sch 25 & 29      |                   |                              |                         |                               |                                    | \$ 274,490,510                  |                              |
| 31       | Total Proposed Revenue Sch 25 & 29      |                   |                              |                         |                               |                                    | \$ 285,978,736                  |                              |
| 32       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 33       | Target Proposed % Increase              |                   |                              |                         |                               |                                    |                                 | 4.19% Class Average Increase |
| 34       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 35       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 36       | Check                                   |                   |                              |                         |                               |                                    |                                 |                              |
| 37       | Sch 25 Proposed Revenue                 |                   |                              |                         |                               |                                    | \$ 284,763,445                  |                              |
| 38       | Sch 29 Proposed Revenue                 |                   |                              |                         |                               |                                    | \$ 1,219,479                    |                              |
| 39       | Total Sch 25 & 29 Revenue               |                   |                              |                         |                               |                                    | \$ 285,982,924                  |                              |
| 40       | Target Sch 25 & 29                      |                   |                              |                         |                               |                                    | \$ 285,978,736                  |                              |
| 41       |   |                   |                              |                         |                               |                                    |                                 |                              |
| 42       | Over (Under) Recover Target Rate Spread |                   |                              |                         |                               |                                    | <b>\$ 4,188</b>                 |                              |



Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 29, Irrigation

| Line No. | Description                              | Bill Determinants | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                                       |
|----------|--|-------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|--|
| (a)      | (b)                                      | (c)               | (d)                          | (e)                     | (f)                           | (g)                                | (h)                             |  |
| 1        |  |                   |                              |                         |                               |                                    |                                 |  |
| 2        | Basic Charges                            |                   |                              |                         |                               |                                    |                                 |  |
| 3        | One Phase                                | 2,881             | \$ 9.25                      |                         | \$ 9.83                       | \$ 26,649                          | \$ 28,320                       | <b>Set Equal to Sch 24</b>                   |
| 4        | Three Phase                              | 5,972             | \$ 23.50                     |                         | \$ 24.98                      | \$ 140,342                         | \$ 149,181                      |  |
| 5        | Total Basic Charge                       | <u>8,853</u>      |                              |                         |                               | <u>\$ 166,991</u>                  | <u>\$ 177,501</u>               |  |
| 6        |  |                   |                              |                         |                               |                                    |                                 |  |
| 7        | Energy Charges                           |                   |                              |                         |                               |                                    |                                 |  |
| 8        | First 20,000 kWh                         |                   |                              |                         |                               |                                    |                                 |  |
| 9        | Winter kWh (Oct - Mar)                   | 1,983,878         | \$ 0.088276                  | \$ -                    | \$ 0.091971                   | \$ 175,129                         | \$ 182,459                      | <b>1st Block Winter=Sch 25=Class Avg Inc</b> |
| 10       | Summer kWh (Apr - Sep)                   | 10,526,233        | \$ 0.061658                  | \$ -                    | \$ 0.064239                   | \$ 649,026                         | \$ 676,195                      |  |
| 11       | Total First 20,000 kWh                   | <u>12,510,111</u> |                              |                         |                               |                                    |                                 | <b>1st Block Summer = Class Avg Inc</b>      |
| 12       | Over 20,000 kWh                          |                   |                              |                         |                               |                                    |                                 |  |
| 13       | Winter kWh (Oct - Mar)                   | 77,018            | \$ 0.067426                  | \$ -                    | \$ 0.070248                   | \$ 5,193                           | \$ 5,410                        | <b>Class % Increase</b>                      |
| 14       | Summer kWh (Apr - Sep)                   | 2,046,291         | \$ 0.053059                  | \$ -                    | \$ 0.055280                   | \$ 108,574                         | \$ 113,119                      |  |
| 15       | Total Over 20,000 kWh                    | <u>2,123,309</u>  |                              |                         |                               |                                    |                                 |  |
| 16       | Total Billed kWh Energy                  | <u>14,633,420</u> |                              |                         |                               | <u>\$ 937,922</u>                  | <u>\$ 977,183</u>               |  |
| 17       |  |                   |                              |                         |                               |                                    |                                 |  |
| 18       | Unbilled                                 | 10,520            | \$ 0.149049                  |                         | \$ 0.155287                   | \$ 1,568                           | \$ 1,634                        | <b>Class % Increase</b>                      |
| 19       | Total kWh                                | <u>14,643,940</u> |                              |                         |                               | <u>\$ 939,490</u>                  | <u>\$ 978,817</u>               |  |
| 20       |  |                   |                              |                         |                               |                                    |                                 |  |
| 21       | Demand Charges                           |                   |                              |                         |                               |                                    |                                 |  |
| 22       | First 50 kW                              | 21,989            | \$ -                         |                         | \$ -                          | \$ -                               | \$ -                            | <b>Class % Increase</b>                      |
| 23       | Winter Over 50 kW                        | 3,084             | \$ 8.55                      |                         | \$ 8.91                       | \$ 26,368                          | \$ 27,478                       |  |
| 24       | Summer Over 50 kW                        | 7,865             | \$ 4.21                      |                         | \$ 4.39                       | \$ 33,112                          | \$ 34,527                       |  |
| 25       | Total Demand                             | <u>32,938</u>     |                              |                         |                               | <u>\$ 59,480</u>                   | <u>\$ 62,006</u>                |  |
| 26       |  |                   |                              |                         |                               |                                    |                                 |  |
| 27       | Reactive Power Charge (kVarh)            | 408,402           | \$ 0.00272                   |                         | \$ 0.00283                    | \$ 1,111                           | \$ 1,156                        | <b>Class % Increase</b>                      |
| 28       |  |                   |                              |                         |                               |                                    |                                 |  |
| 29       | Total Revenue                            |                   |                              |                         |                               | <u>\$ 1,167,072</u>                | <u>\$ 1,219,479</u>             |  |
| 30       |  |                   |                              |                         |                               |                                    |                                 |  |
| 31       | Target Proposed % Increase (Sch 25 & 29) |                   |                              |                         |                               |                                    | <b>4.19%</b>                    | <b>Class % Increase</b>                      |

Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 26, Demand >350 kW

| Line No. | Description   | Bill Determinants | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                           |  |
|----------|---|-------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|----------------------------------|--|
| (a)      | (b)   | (c)               | (d)                          | (e)                     | (f)                           | (g)                                | (h)                             |                                  |  |
| 1        |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 2        | Basic Charges   | 9,827             | \$ 100.00                    |                         | \$ 108.37                     | \$ 982,700                         | \$ 1,064,952                    | Class % Increase                 |  |
| 3        |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 4        | Energy Charges  |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 5        | All kWh   | 2,119,862,544     |                              |                         |                               |                                    |                                 |                                  |  |
| 6        |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 7        | Total Billed kWh Energy   | 2,119,862,544     | \$ 0.060996                  | \$ -                    | \$ 0.066619                   | \$ 129,303,136                     | \$ 141,223,123                  | Apply Residual & Adjust          |  |
| 8        |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 9        | Unbilled  | 7,123,510         | \$ 0.081786                  |                         | \$ 0.088632                   | \$ 582,603                         | \$ 631,371                      | Class % Increase                 |  |
| 10       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 11       | Total kWh   | 2,126,986,054     |                              |                         |                               | \$ 129,885,739                     | \$ 141,854,494                  |                                  |  |
| 12       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 13       | Demand Charges  |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 14       | Winter (Oct to Mar)   | 2,455,860         | \$ 8.52                      |                         | 8.97                          | \$ 20,923,924                      | \$ 22,029,061                   | Sch 31 Adj for Losses            |  |
| 15       | Summer (Apr to Sep)   | 2,571,588         | \$ 5.68                      |                         | 5.98                          | \$ 14,606,618                      | \$ 15,378,095                   |                                  |  |
| 16       | Total Demand  | 5,027,447         |                              |                         |                               | \$ 35,530,543                      | \$ 37,407,156                   |                                  |  |
| 17       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 18       | Reactive Power Charge (kVarh)   | 974,316,206       | \$ 0.00119                   |                         | \$ 0.00129                    | \$ 1,159,436                       | \$ 1,256,868                    | Class % Increase                 |  |
| 19       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 20       | Total Revenue   |                   |                              |                         |                               | \$ 167,558,418                     | \$ 181,583,469                  |                                  |  |
| 21       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 22       | Target Proposed Increase Sch 26   |                   |                              |                         |                               |                                    | \$ 14,025,614                   | Rate Spread Workpapers, Column G |  |
| 23       | Target Proposed Revenue 26  |                   |                              |                         |                               |                                    | \$ 181,584,032                  |                                  |  |
| 24       | Target Proposed % Increase  |                   |                              |                         |                               |                                    | 8.37%                           | Class % Increase                 |  |
| 25       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 26       | Over (Under) Recover Target Rate Spread                                       |                   |                              |                         |                               |                                    | \$ (563)                        |                                  |  |
| 27       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 28       | <b>Adjustments to Secondary Voltage Rates for Delivery at Primary Voltage</b> |                   |                              |                         |                               |                                    |                                 |                                  |  |
| 29       | Basic Charge Addition Sec Voltage Rate:                                       | \$ 237.03         |                              |                         |                               |                                    |                                 |                                  |  |
| 30       | Demand Credit per kW to all Demand:   | 2%                |                              | \$ 0.15                 |                               |                                    |                                 |                                  |  |
| 31       | Energy Charge Reduction to Base Rates:  | 2%                |                              | \$ 0.001332             |                               |                                    |                                 |                                  |  |
| 32       |   |                   |                              |                         |                               |                                    |                                 |                                  |  |

Puget Sound Energy  
Rate Design  
Primary Voltage, Schedule 31

| Line No. | Description                             | Bill Determinants | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                           |
|----------|---|-------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|----------------------------------|
|          | (a)                                     | (b)               | (c)                          | (d)                     | (e)                           | (f)                                | (g)                             | (h)                              |
| 1        |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 2        | Basic Charges                           | 5,816             | \$ 325.00                    |                         | \$ 345.40                     | \$ 1,890,200                       | \$ 2,008,846                    | Class % Increase                 |
| 3        |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 4        | Energy Charges                          |                   |                              |                         |                               |                                    |                                 | Class % Increase                 |
| 5        | Total Billed kWh Energy                 | 1,343,420,633     | \$ 0.058896                  | \$ -                    | \$ 0.062589                   | \$ 79,122,102                      | \$ 84,083,354                   | Adjust For Residual              |
| 6        |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 7        | Unbilled                                | 4,465,978         | \$ 0.081827                  |                         | \$ 0.086964                   | \$ 365,438                         | \$ 388,379                      | Class % Increase                 |
| 8        |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 9        | Total kWh                               | 1,347,886,611     |                              |                         |                               | \$ 79,487,539                      | \$ 84,471,733                   |                                  |
| 10       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 11       | Demand Charges                          |                   |                              |                         |                               |                                    |                                 |                                  |
| 12       | Winter (Oct to Mar)                     | 1,724,038         | \$ 8.27                      |                         | 8.79                          | \$ 14,257,794                      | \$ 15,154,294                   | Class % Increase                 |
| 13       | Summer (Apr to Sep)                     | 1,752,537         | \$ 5.51                      |                         | 5.86                          | \$ 9,656,478                       | \$ 10,269,865                   | Class % Increase                 |
| 14       | Total Demand                            | 3,476,575         |                              |                         |                               | \$ 23,914,272                      | \$ 25,424,159                   |                                  |
| 15       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 16       | Reactive Power Charge (kVarh)           | 767,130,403       | \$ 0.00102                   |                         | \$ 0.00108                    | \$ 782,473                         | \$ 828,501                      | Class % Increase                 |
| 17       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 18       | Total Revenue                           |                   |                              |                         |                               | \$ 106,074,484                     | \$ 112,733,240                  |                                  |
| 19       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 20       | Proposed Revenue Increase 31, 35        |                   |                              |                         |                               |                                    | \$6,675,424                     | Rate Spread Workpapers, Column G |
| 21       | Proforma Revenue 31, 35                 |                   |                              |                         |                               |                                    | \$ 106,331,508                  |                                  |
| 22       | Target Sch 31 & 35                      |                   |                              |                         |                               |                                    | \$ 113,006,932                  |                                  |
| 23       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 24       | Target Proposed % Increase              |                   |                              |                         |                               |                                    |                                 | 6.28% Class Average Increase     |
| 25       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 26       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 27       | Check                                   |                   |                              |                         |                               |                                    |                                 |                                  |
| 28       | Sch 31 Proposed Revenue                 |                   |                              |                         |                               |                                    | \$ 112,733,240                  |                                  |
| 29       | Sch 35 Proposed Revenue                 |                   |                              |                         |                               |                                    | \$ 273,161                      |                                  |
| 30       | Total Sch 31 & 35 Revenue               |                   |                              |                         |                               |                                    | \$ 113,006,401                  |                                  |
| 31       |   |                   |                              |                         |                               |                                    |                                 |                                  |
| 32       | Over (Under) Recover Target Rate Spread |                   |                              |                         |                               |                                    | \$ (531)                        |                                  |

Puget Sound Energy  
Rate Design  
Primary Voltage, Schedule 35, Irrigation

| Line No. | Description                             | Bill Determinants | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                  |
|----------|---|-------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|-------------------------|
| (a)      | (b)                                     | (c)               | (d)                          | (e)                     | (f)                           | (g)                                | (h)                             |                         |
| 1        |   |                   |                              |                         |                               |                                    |                                 |                         |
| 2        | Basic Charges                           | 12                | \$ 325.00                    |                         | \$ 345.40                     | 3,900                              | 4,145                           | Same as Sch 31          |
| 3        |   |                   |                              |                         |                               |                                    |                                 |                         |
| 4        | Energy Charges                          |                   |                              |                         |                               |                                    |                                 |                         |
| 5        | Total Billed kWh Energy                 | 4,659,000         | \$ 0.047939                  | \$ -                    | \$ 0.050945                   | 223,348                            | 237,353                         | Apply Residual & Adjust |
| 6        |   |                   |                              |                         |                               |                                    |                                 |                         |
| 7        | Unbilled                                | 141               | \$ 0.141844                  |                         | \$ 0.150749                   | 20                                 | 21                              | Class % Increase        |
| 8        |   |                   |                              |                         |                               |                                    |                                 |                         |
| 9        | Total kWh                               | 4,659,141         |                              |                         |                               | 223,368                            | 237,374                         |                         |
| 10       |   |                   |                              |                         |                               |                                    |                                 |                         |
| 11       | Demand Charges                          |                   |                              |                         |                               |                                    |                                 |                         |
| 12       | Winter (Oct to Mar)                     | 1,006             | \$ 4.30                      |                         | 4.57                          | 4,326                              | 4,597                           | Class % Increase        |
| 13       | Summer (Apr to Sep)                     | 7,765             | \$ 2.86                      |                         | 3.04                          | 22,208                             | 23,606                          |                         |
| 14       | Total Demand                            | 8,771             |                              |                         |                               | 26,534                             | 28,203                          |                         |
| 15       |   |                   |                              |                         |                               |                                    |                                 |                         |
| 16       | Reactive Power Charge (kVarh)           | 3,098,396         | \$ 0.00104                   |                         | \$ 0.00111                    | 3,222                              | 3,439                           | Class % Increase        |
| 17       |   |                   |                              |                         |                               |                                    |                                 |                         |
| 18       | Total Revenue                           |                   |                              |                         |                               | 257,024                            | 273,161                         |                         |
| 19       |   |                   |                              |                         |                               |                                    |                                 |                         |
| 20       | Proposed Revenue Increase 31, 35        |                   |                              |                         |                               |                                    | 6.28%                           | Class % Increase        |
| 1        |   |                   |                              |                         |                               |                                    |                                 |                         |
| 2        | Target Proposed \$ Increase Sch 35      |                   |                              |                         |                               |                                    | 16,136                          |                         |
| 3        | Target Proposed Revenue 35              |                   |                              |                         |                               |                                    | 273,160                         |                         |
| 4        |   |                   |                              |                         |                               |                                    |                                 |                         |
| 5        | Over (Under) Recover Target Rate Spread |                   |                              | 1.062704687             |                               |                                    | \$ 1                            |                         |

Puget Sound Energy  
Rate Design  
Primary Voltage, Schedule 43, Interruptible

| Line No. | Description                               | Bill Determinants  | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                               |
|----------|---|--------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|--------------------------------------|
|          | (a)                                       | (b)                | (c)                          | (d)                     | (e)                           | (f)                                | (g)                             | (h)                                  |
| 1        |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 2        | Basic Charges                             | <u>2,143</u>       | \$ 325.00                    |                         | \$ 345.40                     | <u>\$ 696,475</u>                  | <u>\$ 740,192</u>               | Same as Sch 31                       |
| 3        |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 4        | Energy Charges                            |                    |                              |                         |                               |                                    |                                 |                                      |
| 5        | Total Billed kWh Energy                   | <u>163,853,514</u> | \$ 0.055398                  | \$ -                    | \$ 0.058854                   | \$ 9,077,157                       | \$ 9,643,435                    | Apply Residual & Adjust for Rounding |
| 6        |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 7        | Unbilled                                  | 667,898            | \$ 0.081566                  |                         | \$ 0.086687                   | \$ 54,478                          | \$ 57,898                       | Class % Increase                     |
| 8        | Total kWh                                 | <u>164,521,412</u> |                              |                         |                               | <u>\$ 9,131,635</u>                | <u>\$ 9,701,333</u>             |                                      |
| 9        |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 10       | Demand Charges - All kW                   | <u>822,142</u>     | \$ 4.55                      |                         | 4.84                          | <u>\$ 3,740,746</u>                | <u>\$ 3,979,167</u>             | Class % Increase                     |
| 11       |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 12       | Reactive Power Charge (kVarh)             | <u>69,325,077</u>  | \$ 0.00287                   |                         | \$ 0.00305                    | <u>\$ 198,963</u>                  | <u>\$ 211,441</u>               | Class % Increase                     |
| 13       |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 14       | Total Revenue                             |                    |                              |                         |                               | <u>\$ 13,767,819</u>               | <u>\$ 14,632,134</u>            |                                      |
| 15       |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 16       | Proposed Revenue Increase Sch 43          |                    |                              |                         |                               | \$ 864,335                         |                                 | Rate Spread Workpapers, Column G     |
| 17       | Target Proposed \$ Increase Sch 43        |                    |                              |                         |                               | \$ 14,632,154                      |                                 |                                      |
| 18       | Proposed Revenue % Increase Sch 43        |                    |                              |                         |                               | 6.28%                              |                                 | Sch 43 Class Average Increase        |
| 19       | Target Sch 31 Proposed Revenue Change (%) |                    |                              |                         |                               | 6.28%                              |                                 | Sch 31 Average Increase              |
| 1        |   |                    |                              |                         |                               |                                    |                                 |                                      |
| 2        | Over (Under) Recover Target Rate Spread   |                    |                              |                         |                               | <b>\$ (20)</b>                     |                                 |                                      |

Puget Sound Energy  
Rate Design  
High Voltage, Schedule 46, Interruptible

| Line No. | Description                            | Bill Determinants | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                       |
|----------|--|-------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|------------------------------|
| (a)      | (b)                                    | (c)               | (d)                          | (e)                     | (f)                           | (g)                                | (h)                             |                              |
| 1        |  |                   |                              |                         |                               |                                    |                                 |                              |
| 2        | Energy Charges                         |                   |                              |                         |                               |                                    |                                 |                              |
| 3        | Total Billed kWh Energy                | 50,506,720        | \$ 0.053192                  | \$ -                    | \$ 0.057636                   | \$ 2,686,553                       | \$ 2,911,005                    | Same as Sch 49               |
| 4        |  |                   |                              |                         |                               |                                    |                                 |                              |
| 5        | Unbilled                               | 174,257           | \$ 0.059246                  |                         | \$ 0.064205                   | \$ 10,324                          | \$ 11,188                       | Class % Increase             |
| 6        | Total Energy                           | <u>50,680,977</u> |                              |                         |                               | <u>\$ 2,696,877</u>                | <u>\$ 2,922,193</u>             |                              |
| 7        |  |                   |                              |                         |                               |                                    |                                 |                              |
| 8        | Demand Charges - All kVa               | <u>164,600</u>    | \$ 2.00                      |                         | 2.17                          | <u>\$ 329,200</u>                  | <u>\$ 357,182</u>               | Class % Increase             |
| 9        |  |                   |                              |                         |                               |                                    |                                 |                              |
| 10       | Total Revenue                          |                   |                              |                         |                               | <u>\$ 3,026,077</u>                | <u>\$ 3,279,375</u>             |                              |
| 11       |  |                   |                              |                         |                               |                                    |                                 |                              |
| 12       | Target Proposed % Increase Sch 46 & 49 |                   |                              |                         |                               |                                    |                                 | 8.37% Class Average Increase |

Puget Sound Energy  
Rate Design  
High Voltage, Schedule 49

| Line No. | Description                             | Bill Determinants  | Base Rates Effective 11-1-08 | PCORC Effective 11-1-08 | Proposed Rates Effective 2010 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:                                  |
|----------|---|--------------------|------------------------------|-------------------------|-------------------------------|------------------------------------|---------------------------------|---|
|          | (a)                                     | (b)                | (c)                          | (d)                     | (e)                           | (f)                                | (g)                             | (h)                                     |
| 1        |   |                    |                              |                         |                               |                                    |                                 |   |
| 2        | Energy Charges                          |                    |                              |                         |                               |                                    |                                 |   |
| 3        | Total Billed kWh Energy                 | 517,710,846        | \$ 0.053192                  | \$ -                    | \$ 0.057636                   | \$ 27,538,075                      | \$ 29,838,782                   | <b>Class % Increase, and Adjust</b>     |
| 4        |   |                    |                              |                         |                               |                                    |                                 |   |
| 5        | Unbilled                                | <u>1,645,127</u>   | \$ 0.061711                  |                         | \$ 0.066877                   | \$ 101,522                         | \$ 110,021                      | <b>Class % Increase</b>                 |
| 6        | Total Energy                            | <u>519,355,973</u> |                              |                         |                               | <u>\$ 27,639,598</u>               | <u>\$ 29,948,803</u>            |   |
| 7        |   |                    |                              |                         |                               |                                    |                                 |   |
| 8        | Demand Charges - All kVa                | <u>1,323,388</u>   | \$ 3.54                      |                         | 3.84                          | <u>\$ 4,684,794</u>                | <u>\$ 5,081,810</u>             | <b>Class % Increase</b>                 |
| 9        |   |                    |                              |                         |                               |                                    |                                 |   |
| 10       | Total Revenue                           |                    |                              |                         |                               | <u>\$ 32,324,391</u>               | <u>\$ 35,030,613</u>            |   |
| 11       |   |                    |                              |                         |                               |                                    |                                 |   |
| 12       | Target Proposed \$ Increase Sch 46 & 49 |                    |                              |                         |                               |                                    | \$ 2,959,040                    | <b>Rate Spread Workpapers, Column G</b> |
| 13       | Target Proposed Revenue 46 & 49         |                    |                              |                         |                               |                                    | \$ 38,309,509                   |   |
| 14       |   |                    |                              |                         |                               |                                    |                                 |   |
| 15       | Target Proposed % Increase Sch 46 & 49  |                    |                              |                         |                               |                                    | 8.37%                           | <b>Class % Increase</b>                 |
| 16       |   |                    |                              |                         |                               |                                    |                                 |   |
| 17       |   |                    |                              |                         |                               |                                    |                                 |   |
| 18       | Sch 46 Proposed                         |                    |                              |                         |                               |                                    | \$ 3,279,375                    |   |
| 19       | Sch 49 Proposed                         |                    |                              |                         |                               |                                    | \$ 35,030,613                   |   |
| 20       | Total HV Proposed                       |                    |                              |                         |                               |                                    | \$ 38,309,989                   |   |
| 21       | Over (Under) Recover Target Rate Spread |                    |                              |                         |                               |                                    | <b>\$ 480</b>                   |   |

Puget Sound Energy  
Rate Design  
Choice / Retail Wheeling Schedules 448 and 449

| Line No. | Description                                  | Bill Determinants | Base Rates Effective 11-1-08 | Proposed Rates Effective 2008 | Proforma Revenue Effective 11-1-08 | Proposed Revenue Effective 2010 | Notes:  |
|----------|--|-------------------|------------------------------|-------------------------------|------------------------------------|---------------------------------|---|
|          | (a)  | (b)               | (c)                          | (d)                           | (e)                                | (f)                             | (g)   |
| 1        |  |                   |                              |                               |                                    |                                 |   |
| 2        | Basic Charges                                |                   |                              |                               |                                    |                                 |   |
| 3        | 449 Primary Voltage                          | 24                | \$ 1,000.00                  | \$ 800.00                     | \$ 24,000                          | \$ 19,200                       |   |
| 4        | 449 High Voltage                             | 168               | \$ 1,000.00                  | \$ 800.00                     | \$ 168,000                         | \$ 134,400                      | COS Basic Charge  |
| 5        | 459 High Voltage                             | 55                | \$ 1,000.00                  | \$ 800.00                     | \$ 55,000                          | \$ 44,000                       |   |
| 6        | Total Basic Charge                           | <u>247</u>        |                              |                               | <u>\$ 247,000</u>                  | <u>\$ 197,600</u>               |   |
| 7        |  |                   |                              |                               |                                    |                                 |   |
| 8        | Demand Charges - All kVa                     |                   |                              |                               |                                    |                                 |   |
|          |  |                   |                              |                               |                                    |                                 | Apply residual to Demand on Equal \$ / kVa<br>Adjust for Rounding |
| 9        | 449 Primary Voltage                          | 198,458           | \$ 3.979                     | \$ 4.128                      | \$ 789,664                         | \$ 819,235                      |   |
| 10       | 449 High Voltage                             | 2,921,197         | \$ 1.512                     | \$ 1.669                      | \$ 4,416,850                       | \$ 4,875,478                    |   |
| 11       | 459 High Voltage                             | 509,831           | \$ 1.512                     | \$ 1.669                      | \$ 770,864                         | \$ 850,908                      | Apply residual to Demand on Equal \$ / kVa                        |
| 12       | Total Demand Charge                          | <u>3,629,486</u>  |                              |                               | <u>\$ 5,977,379</u>                | <u>\$ 6,545,620</u>             |   |
| 13       |  |                   |                              |                               |                                    |                                 |   |
| 14       | OATT Revenue                                 |                   |                              |                               | <u>\$ (24,143)</u>                 | <u>\$ (24,143)</u>              |   |
| 15       |  |                   |                              |                               |                                    |                                 |   |
| 16       | Unbilled                                     |                   |                              |                               |                                    |                                 |   |
| 17       | 449 Primary Voltage - kWh                    | (636,482)         | \$ 0.003213                  | \$ 0.003482                   | \$ (2,045)                         | \$ (2,216)                      |   |
| 18       | 449 High Voltage - kWh                       | (9,862,184)       | \$ 0.003213                  | \$ 0.003482                   | \$ (31,687)                        | \$ (34,340)                     | Class % Increase (after OATT)                                     |
| 19       | 459 High Voltage - kWh                       | (1,684,743)       | \$ 0.003213                  | \$ 0.003482                   | \$ (5,413)                         | \$ (5,866)                      |   |
| 20       |  |                   |                              |                               |                                    |                                 |   |
| 21       |  |                   |                              |                               | <u>\$ (39,145)</u>                 | <u>\$ (42,422)</u>              |   |
| 22       |  |                   |                              |                               |                                    |                                 |   |
| 23       | Total Revenue                                |                   |                              |                               | <u>\$ 6,161,090</u>                | <u>\$ 6,676,655</u>             |   |
| 24       |  |                   |                              |                               |                                    |                                 |   |
| 25       | Target Proposed \$ Increase Sch 449 & 459    |                   |                              |                               |                                    | \$ 515,719                      | Rate Spread Workpapers, Column G                                  |
| 26       | Target Proposed Revenue Sch 449 & 459        |                   |                              |                               |                                    | \$ 6,676,809                    |   |
| 27       | Target Proposed % Increase Sch 449 & 459     |                   |                              |                               |                                    | 8.371%                          | Class Average Increase  |
| 28       |  |                   |                              |                               |                                    |                                 |   |
| 29       |  |                   |                              |                               |                                    |                                 |   |
| 30       | Proposed less Basic Charge & OATT & Unbilled |                   |                              |                               |                                    | \$ 6,545,775                    |   |
| 31       | Left to Spread                               |                   |                              |                               |                                    | \$ 568,396                      |   |
| 32       | Remaining Rate Change %                      |                   |                              |                               |                                    | 9.5%                            |   |
| 33       | Remaining Rate Change \$ / kVa               |                   |                              |                               |                                    | 0.156605                        |   |
| 34       | Check  |                   |                              |                               |                                    | <b>\$ (154)</b>                 |   |
| 35       |  |                   |                              |                               |                                    |                                 |   |
| 36       | Subtotal Sch 449 - PV                        |                   |                              |                               | \$ 811,619                         | \$ 836,218                      |   |
| 37       | Subtotal Sch 449 & 459 - HV                  |                   |                              |                               | \$ 5,373,614                       | \$ 5,864,580                    |   |
| 38       | OATT Revenue                                 |                   |                              |                               | \$ (24,143)                        | \$ (24,143)                     |   |
| 39       | Total  |                   |                              |                               | <u>\$ 6,161,090</u>                | <u>\$ 6,676,655</u>             |   |

Note: There are no customers currently served under Schedules 448 and 458.

All Primary Voltage rates are the same under Schedules 448, 449, 458 & 459. All High Voltage rates are the same under Schedules 448, 449, 458 & 459.



Puget Sound Energy  
Calculation of Schedule 40 Tariff Charges  
Test Year Twelve Months ended December 31, 2008

| Line No.                                       | Description                                 | Rate               | Notes   |
|--|---|--------------------|---|
|  | (a)   | (b)                | (c)   |
| <b>Basic Charge</b>                            |   |                    |   |
| 1  | Primary Voltage Metering Points             | \$ 345.40          | Set Equal to Schedule 31  |
| 2  | Secondary Voltage >- 350 kW                 | \$ 108.37          | Set Equal to Schedule 26  |
| 3  | Secondary Voltage < 350 kW                  | \$ 52.09           | Set Equal to Schedule 25  |
| 4  |   |                    |   |
| 5  |   |                    |   |
| <b>Production &amp; Transmission Charges</b>   |   |                    |   |
| 7  | Demand (\$/kW of Coincident Billing Demand) |                    | Set Equal to Schedule 49, Adjust for Line Losses & Power Factor |
| 8  | High Voltage Metering Point                 | \$ 4.27            |   |
| 9  | Primary Voltage Metering Point              | \$ 4.36            |   |
| 10   | Secondary Voltage Metering Point            | \$ 4.47            |   |
| 11   |   |                    |   |
| 12   | Energy Charge (Cents / kWh)                 |                    | Set Equal to Schedule 49, Adjust for Line Losses                |
| 13   | High Voltage Metering Point                 | \$ 0.057636        |   |
| 14   | Primary Voltage Metering Point              | \$ 0.058638        |   |
| 15   | Secondary Voltage Metering Point            | \$ 0.060234        |   |
| 16   |   |                    |   |
| <b>Reactive Power Charge - (Cents / kVARh)</b> |   |                    |   |
| 18   | Primary Voltage Metering Point              | 0.108              | Set Equal to Schedule 31  |
| 19   | Secondary Voltage Metering Point            | 0.129              | Set Equal to Schedule 26  |
| 20   |   |                    |   |
| 21   |   |                    |   |
| <b>Customer Specific Distribution Charge</b>   |   |                    |   |
| 22   |   | Total Distribution | Transformer Charge  |
| 23   | Customer 1                                  | \$ 1.76            | \$ 0.20   |
| 24   | Customer 2                                  | \$ 7.01            | \$ 0.77   |
| 25   | Customer 3                                  | \$ 1.94            | \$ -  |
| 26   | Customer 4                                  | \$ 0.53            | \$ 0.13   |
| 27   | Customer 5                                  | \$ 0.70            | \$ 0.10   |
| 28   | Customer 6                                  | \$ 1.10            | \$ 0.15   |
| 29   | Customer 7                                  | \$ 0.84            | \$ -  |
| 30   | Customer 8                                  | \$ 1.38            | \$ -  |
| 31   | Customer 9                                  | \$ 1.57            | \$ 0.08   |
| 32   |   |                    |   |
| 33   |   |                    |   |

Note: Distribution Charge FCR at 8.56% ROR

Puget Sound Energy  
Schedule 40  
Campus Rate, Demand >3aMW  
Calculation of Production & Transmission Charges

| Schedule 40 Production & Transmission Charge Calculation |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
|--|---|-----------------------------|-----------------|--|--------------------|--|---------------------------------|----------------------|---------------------------------|---------------------------|-------------------|------|
| Line No.   | Description                                 | Sch 40 Rates<br>Eff 11-1-08 | Power<br>Factor | Proforma                                 | Implicit           | Proposed                                 | Proposed<br>Schedule 40<br>Rate | Bill<br>Determinants | Proforma                        | Proposed                  | Revenue<br>Change |      |
|  |   |                             |                 | Schedule 40<br>Demand Rate<br>(\$ / kVa) | Loss<br>Adjustment | Schedule 49<br>Demand Rate<br>(\$ / kVa) |                                 |                      | Revenue<br>Effective 1-1-<br>09 | Revenue<br>Effective 2010 |                   |      |
|  |   | a                           | b               | c = a * b                                | d                  | e = e * (1+d)                            | f = e / b                       | g                    | h = a * g                       | i = f * g                 | j = i - h         |      |
| Demand Charge Calculation                                |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 1  |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 2  | High Voltage Metering Point                 | \$ 3.93                     | 90%             | \$ 3.54                                  |                    | \$ 3.84                                  | \$ 4.27                         | -                    | \$ -                            | \$ -                      | \$ -              | \$ - |
| 3  | Primary Voltage Metering Point              | \$ 4.02                     | 90%             | \$ 3.62                                  | 2.24%              | \$ 3.93                                  | \$ 4.36                         | 806,744              | \$ 3,243,111                    | \$ 3,517,404              | \$ 274,293        |      |
| 4  | Secondary Voltage Metering Point            | \$ 4.13                     | 90%             | \$ 3.72                                  | 4.84%              | \$ 4.03                                  | \$ 4.47                         | 369,054              | \$ 1,524,193                    | \$ 1,649,671              | \$ 125,478        |      |
| 5  |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| Energy Charge Calculation                                |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 6  |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 7  | High Voltage Metering Point                 | \$ 0.053192                 |                 |  |                    | \$ 0.057636                              |                                 | -                    | \$ -                            | \$ -                      | \$ -              | \$ - |
| 8  | Primary Voltage Metering Point              | \$ 0.054133                 |                 |  | 1.74%              | \$ 0.058638                              |                                 | 474,526,330          | \$ 25,687,534                   | \$ 27,825,275             | \$ 2,137,741      |      |
| 9  | Secondary Voltage Metering Point            | \$ 0.055703                 |                 |  | 4.51%              | \$ 0.060234                              |                                 | 204,652,729          | \$ 11,399,771                   | \$ 12,327,052             | \$ 927,282        |      |
| 10   |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 11   | Proposed Basic Charge Revenue Change        | \$ 11,744                   |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 12   | Proposed Reactive Charge Revenue Change     | \$ 16,204                   |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 13   | Proposed Distribution Charge Revenue Change | \$ 404,273                  |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 14   | Proposed Prod & Trans Demand Charge         | \$ 399,771                  |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 15   | Proposed Prod & Trans Energy Charge         | \$ 3,065,023                |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 16   | Subtotal                                    | \$ 3,897,014                |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 17   | Proposed Revenue Change                     | \$ 3,897,014                |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 18   | Check                                       | \$ -                        |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 19   | Proforma Charges                            | \$ 44,871,350               |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 20   | % Change                                    | 8.68%                       |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 21   |   |                             |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 22   | Total Proposed Revenue                      | \$ 48,768,364               |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 23   | Total Proposed Revenue from Summary         | \$ 48,768,364               |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |
| 24   | Difference                                  | \$ -                        |                 |  |                    |  |                                 |                      |                                 |                           |                   |      |

Puget Sound Energy  
Schedule 40  
Campus Rate, Demand > 3aMW  
Fixed Charge Rates (FCR) For Distribution Charges

| Line No.  | (a)                       | (b)                      | (c)                    | (d) | (e) | (f) | (g) |
|---|---------------------------|--------------------------|------------------------|-----|-----|-----|-----|
|   | <b>Fixed Charge Rates</b> |                          |                        |     |     |     |     |
| <b>Docket No. UE-09xxxx and Weighted Cost of Capital = 0.0856</b> |                           |                          |                        |     |     |     |     |
|   | Asset Age (35 yr asset)   | FCR on Gross Plant Value | FCR on net Plant Value |     |     |     |     |
| 1   | 0                         | 11.53%                   | 11.53%                 |     |     |     |     |
| 2   | 1                         | 11.78%                   | 12.13%                 |     |     |     |     |
| 3   | 2                         | 11.42%                   | 12.11%                 |     |     |     |     |
| 4   | 3                         | 11.06%                   | 12.10%                 |     |     |     |     |
| 5   | 4                         | 10.72%                   | 12.10%                 |     |     |     |     |
| 6   | 5                         | 10.39%                   | 12.12%                 |     |     |     |     |
| 7   | 6                         | 10.07%                   | 12.15%                 |     |     |     |     |
| 8   | 7                         | 9.75%                    | 12.19%                 |     |     |     |     |
| 9   | 8                         | 9.45%                    | 12.24%                 |     |     |     |     |
| 10  | 9                         | 9.15%                    | 12.31%                 |     |     |     |     |
| 11  | 10                        | 8.85%                    | 12.40%                 |     |     |     |     |
| 12  | 11                        | 8.57%                    | 12.50%                 |     |     |     |     |
| 13  | 12                        | 8.29%                    | 12.62%                 |     |     |     |     |
| 14  | 13                        | 8.03%                    | 12.77%                 |     |     |     |     |
| 15  | 14                        | 7.77%                    | 12.95%                 |     |     |     |     |
| 16  | 15                        | 7.53%                    | 13.17%                 |     |     |     |     |
| 17  | 16                        | 7.29%                    | 13.44%                 |     |     |     |     |
| 18  | 17                        | 7.07%                    | 13.76%                 |     |     |     |     |
| 19  | 18                        | 6.87%                    | 14.15%                 |     |     |     |     |
| 20  | 19                        | 6.69%                    | 14.63%                 |     |     |     |     |
| 21  | 20                        | 6.52%                    | 15.22%                 |     |     |     |     |
| 22  | 21                        | 6.38%                    | 15.96%                 |     |     |     |     |
| 23  | 22                        | 6.26%                    | 16.84%                 |     |     |     |     |
| 24  | 23                        | 6.14%                    | 17.89%                 |     |     |     |     |
| 25  | 24                        | 6.02%                    | 19.15%                 |     |     |     |     |
| 26  | 25                        | 5.91%                    | 20.69%                 |     |     |     |     |
| 27  | 26                        | 5.81%                    | 22.60%                 |     |     |     |     |
| 28  | 27                        | 5.72%                    | 25.03%                 |     |     |     |     |
| 29  | 28                        | 5.65%                    | 28.23%                 |     |     |     |     |
| 30  | 29                        | 5.59%                    | 32.62%                 |     |     |     |     |
| 31  | 30                        | 5.57%                    | 38.97%                 |     |     |     |     |
| 32  | 31                        | 5.59%                    | 48.94%                 |     |     |     |     |
| 33  | 32                        | 5.72%                    | 66.72%                 |     |     |     |     |
| 34  | 33                        | 6.09%                    | 106.54%                |     |     |     |     |
| 35  | 34                        | 7.42%                    | 259.85%                |     |     |     |     |
| 36  |                           |                          |                        |     |     |     |     |
| 37  | FCR on Land:              |                          | 12.9719%               |     |     |     |     |

| Load Research Data                                  |             |                    |
|---|-------------|--------------------|
| Schedule 49 Power Factor                            | Annual KWh  | Power Factor       |
| Sch 49 Annual kWh 2008                              | 520,125,200 |                    |
| Sch 49 Annual kvarh 2008                            | 242,707,610 | 90.62%             |
| Loss Factors from 2009 GRC                          |             |                    |
| High Voltage Sch 49                                 | 1.39%       | ENERGY_1 Allocator |
| Primary Voltage Sch 31                              | 3.36%       | ENERGY_1 Allocator |
| Secondary Voltage Sch 26                            | 7.59%       | ENERGY_1 Allocator |
| Energy Loss Factor (Sec Voltage - High Voltage)     | 6.21%       |                    |
| Energy Loss Factor (Primary Voltage - High Voltage) | 1.97%       |                    |

Puget Sound Energy  
Residential Customer Impacts  
Docket No. UE-09xxxx, GRC Filing

| Customer Bill |                 |        |             |             |               |      |  |  |  |
|---------------|-----------------|--------|-------------|-------------|---------------|------|--|--|--|
| Line No.      | Month           | kWh    | Present     | Proposed    | \$ Difference | %    |  |  |  |
|               | (a)             | (b)    | (c)         | (d)         | (e)           | (f)  |  |  |  |
| 1             | January         | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 2             | February        | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 3             | March           | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 4             | April           | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 5             | May             | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 6             | June            | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 7             | July            | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 8             | August          | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 9             | September       | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 10            | October         | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 11            | November        | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 12            | December        | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 13            |                 |        |             |             |               |      |  |  |  |
| 14            | Annual Total    | 12,000 | \$ 1,085.37 | \$ 1,184.16 | \$ 98.78      | 9.1% |  |  |  |
| 15            |                 |        |             |             |               |      |  |  |  |
| 16            | Monthly Average | 1,000  | \$ 90.45    | \$ 98.68    | \$ 8.23       | 9.1% |  |  |  |
| 17            |                 |        |             |             |               |      |  |  |  |
| 18            | Average Cents   |        |             | 9.87        |               |      |  |  |  |
| 19            |                 |        |             |             |               |      |  |  |  |
| 20            |                 |        |             |             |               |      |  |  |  |

|  | Present Rate Effective 4-1-2009 | Proposed GRC Rates Effective 2010 |           |
|--|---------------------------------|-----------------------------------|-----------|
| 21 Rates                                       |                                 |                                   |           |
| 22 Customer Monthly Charge:                    | \$ 7.00                         | \$ 7.59                           | per Month |
| 23 Energy Charge:                              |                                 |                                   |           |
| 24 Schedule 7 first 600 kWh                    | 8.4233                          | 9.1275                            | ¢ / kWh   |
| 25 Schedule 7 over 600 kWh                     | 10.2042                         | 11.0584                           | ¢ / kWh   |
| 26 Schedule 95 - Power Cost Adjustment Clause  | -                               | -                                 | ¢ / kWh   |
| 27 Schedule 95A - Wind Power Production Credit | (0.1684)                        | (0.1684)                          | ¢ / kWh   |
| 28 Schedule 120 - Conservation Rider           | 0.2833                          | 0.2833                            | ¢ / kWh   |
| 29 Schedule 129 - Low Income                   | 0.0539                          | 0.0539                            | ¢ / kWh   |
| 30 Schedule 132 - Merger Credit                | (0.0462)                        | (0.0462)                          | ¢ / kWh   |
| 31 Schedule 194 - BPA Exchange Credit          | (0.9135)                        | (0.9135)                          | ¢ / kWh   |