

**EXHIBIT NO. \_\_\_(JJS-3)  
DOCKETS UE-17\_\_\_/UG-17\_\_\_  
2017 PSE GENERAL RATE CASE  
WITNESS: JOHN J. SPANOS**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**Docket UE-17\_\_\_**

**Docket UG-17\_\_\_**

**SECOND EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF**

**JOHN J. SPANOS**

**ON BEHALF OF PUGET SOUND ENERGY**

**JANUARY 13, 2017**



## **2016 DEPRECIATION STUDY**

CALCULATED ANNUAL DEPRECIATION ACCRUALS  
RELATED TO ELECTRIC, GAS AND COMMON PLANT  
AS OF SEPTEMBER 30, 2016

*Prepared by:*



*Excellence Delivered **As Promised***

PUGET SOUND ENERGY

Bellevue, Washington

2016 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS  
RELATED TO ELECTRIC, GAS AND COMMON PLANT  
AS OF SEPTEMBER 30, 2016

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Camp Hill, Pennsylvania



Excellence Delivered *As Promised*

December 9, 2016

Puget Sound Energy  
P.O. Box 97034  
Mail Stop PSE-08S  
Bellevue, WA 98009

Attention Mr. Dennis A. Farrall, CAPP  
Manager, Property Accounting

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of Puget Sound Energy (PSE) as of September 30, 2016. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION  
AND RATE CONSULTANTS, LLC

A handwritten signature in blue ink that reads "John J. Spanos".

JOHN J. SPANOS  
Senior Vice President

JJS:mlw

060592

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# PUGET SOUND ENERGY

## DEPRECIATION STUDY

### EXECUTIVE SUMMARY

Pursuant to Puget Sound Energy's ("PSE" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to PSE's electric, gas and common plant as of September 30, 2016. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates determined as a result of this study are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and net salvage for each depreciable group of assets.

PSE's accounting policy has not changed since the last depreciation study was prepared as of December 31, 2006. There have been significant changes to plant in service and the average service life and net salvage parameters have changed. The proposed depreciation rates produce an overall increase for electric, gas and common plant as of September 30, 2016. Specifically, electric plant increases and gas and common plant decrease.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of September 30, 2016 as summarized in Tables 1, 2 and 3 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$440.5 million when applied to depreciable plant balances as of September 30, 2016. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, PROPOSED ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF SEPTEMBER 30, 2016	ACCRUAL RATE	ACCRUAL AMOUNT
<b>ELECTRIC PLANT</b>			
Steam Production Plant	1,277,134,227.65	4.45	56,840,731
Hydro Production Plant	704,883,822.71	2.68	18,909,748
Other Production Plant	1,895,861,022.32	4.24	80,310,360
Transmission Plant	1,408,833,111.48	2.23	31,445,954
Distribution Plant	3,556,655,872.51	3.35	119,111,992
General Plant	<u>215,779,074.55</u>	5.76	<u>12,429,126</u>
<b>Total Electric Plant</b>	<b>9,059,147,131.22</b>	<b>3.52</b>	<b>319,047,911</b>
<b>GAS PLANT</b>			
Production Plant	6,583,872.23	0.55	36,534
Underground Storage Plant	42,322,152.73	2.49	1,054,584
Other Storage Plant	12,793,443.07	2.81	359,095
Distribution Plant	3,348,858,871.85	2.80	93,646,266
General Plant	<u>35,223,866.69</u>	3.40	<u>1,196,831</u>
<b>Total Gas Plant</b>	<b>3,445,782,206.57</b>	<b>2.79</b>	<b>96,293,310</b>
<b>COMMON PLANT</b>			
General Plant	<u>280,165,405.32</u>	7.18	<u>20,103,357</u>
<b>Total Common Plant</b>	<b><u>280,165,405.32</u></b>	<b>7.18</b>	<b><u>20,103,357</u></b>
<b>UNRECOVERED RESERVE</b>			
Electric Plant	-		2,788,097
Gas Plant	-		566,148
Common Plant	-		<u>1,657,869</u>
<b>Total Unrecovered Reserve</b>			<b>5,012,114</b>
<b>Total</b>	<b><u>12,785,094,743.11</u></b>	<b>3.45</b>	<b><u>440,456,692</u></b>

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## PART I. INTRODUCTION

# **PUGET SOUND ENERGY**

## **DEPRECIATION STUDY**

### **PART I. INTRODUCTION**

#### **SCOPE**

This report sets forth the results of the depreciation study for Puget Sound Energy ("PSE"), to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric, gas and common plant as of September 30, 2016. The rates and amounts determined as a result of this study are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric, gas and common plant in service as of September 30, 2016.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through December 2015, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric and gas industry, including knowledge of service lives and net salvage estimates used for other electric and gas companies.

#### **PLAN OF REPORT**

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents the methods used in the service life analyses. Part III, Service Life Considerations, presents the factors and judgment utilized in the service life study. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part

VI, Results of Study, presents a summary by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

## **BASIS OF THE STUDY**

### **Depreciation**

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting.

Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use in this study. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

### **Service Life and Net Salvage Estimates**

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric and gas utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric and gas utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and estimates of future experience yielded estimated survivor curves from which the average service lives were derived.



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## PART II. ESTIMATION OF SURVIVOR CURVES

## PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

### SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

### **Iowa Type Curves**

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves,

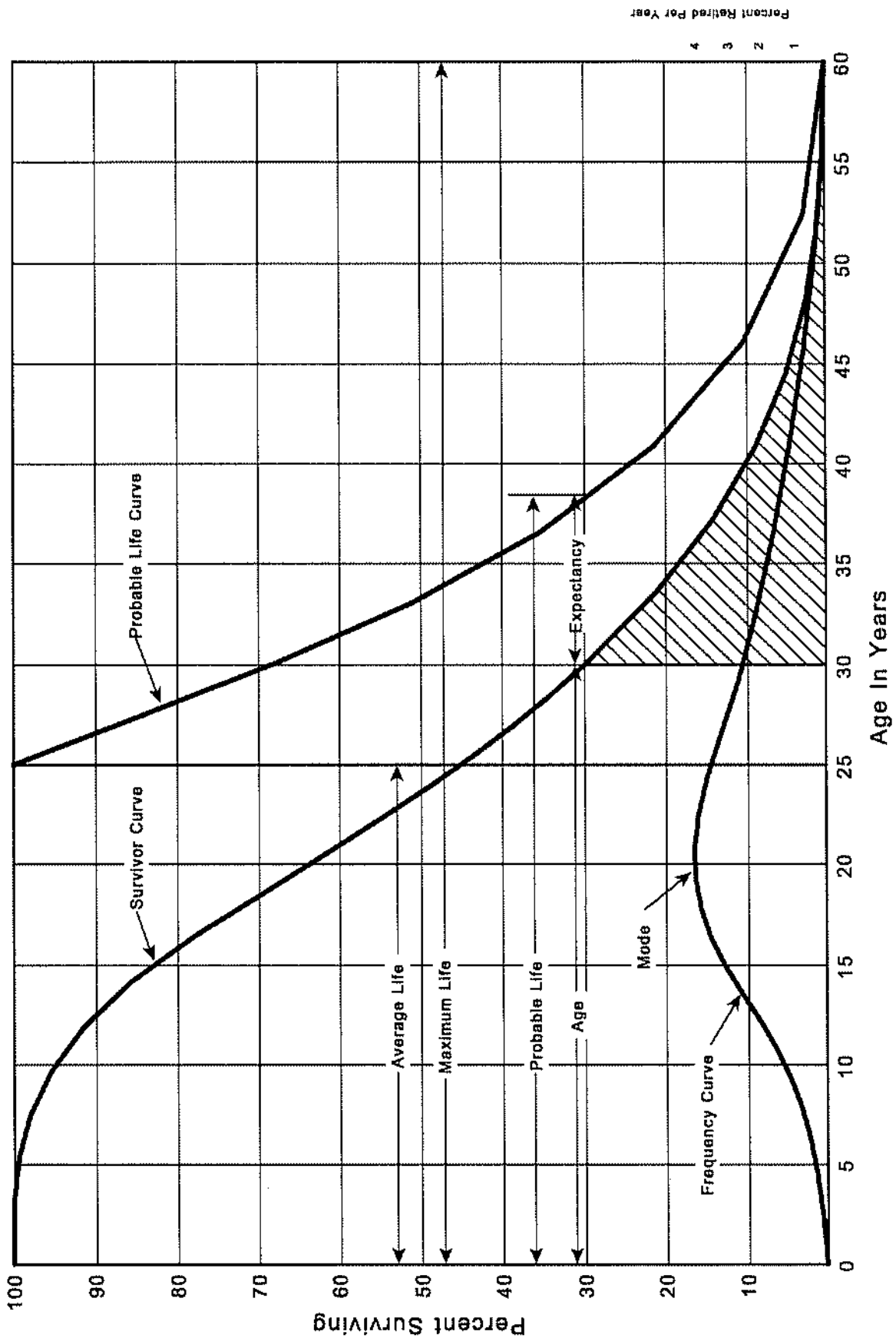


Figure 1. A Typical Survivor Curve and Derived Curves

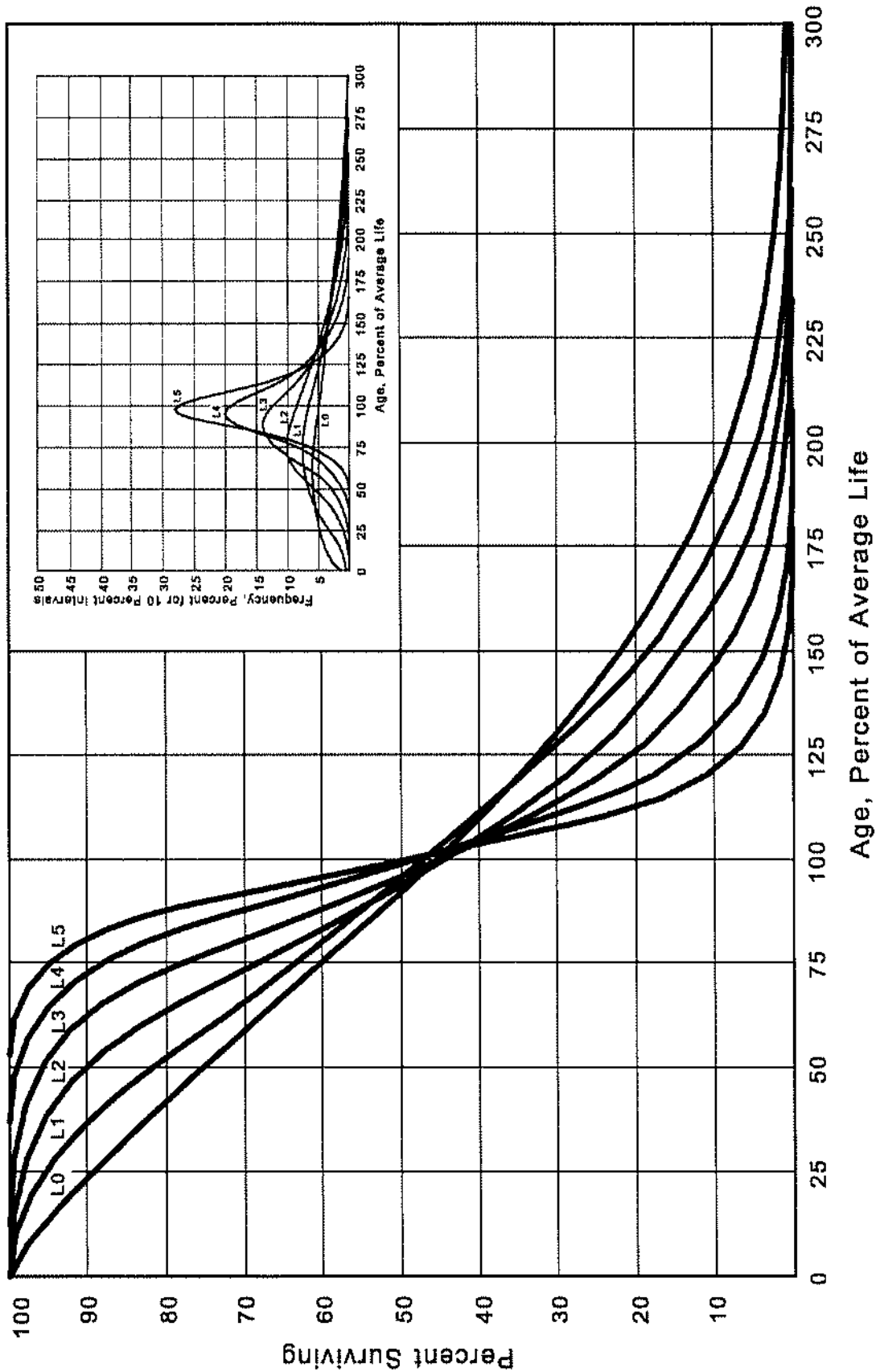


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

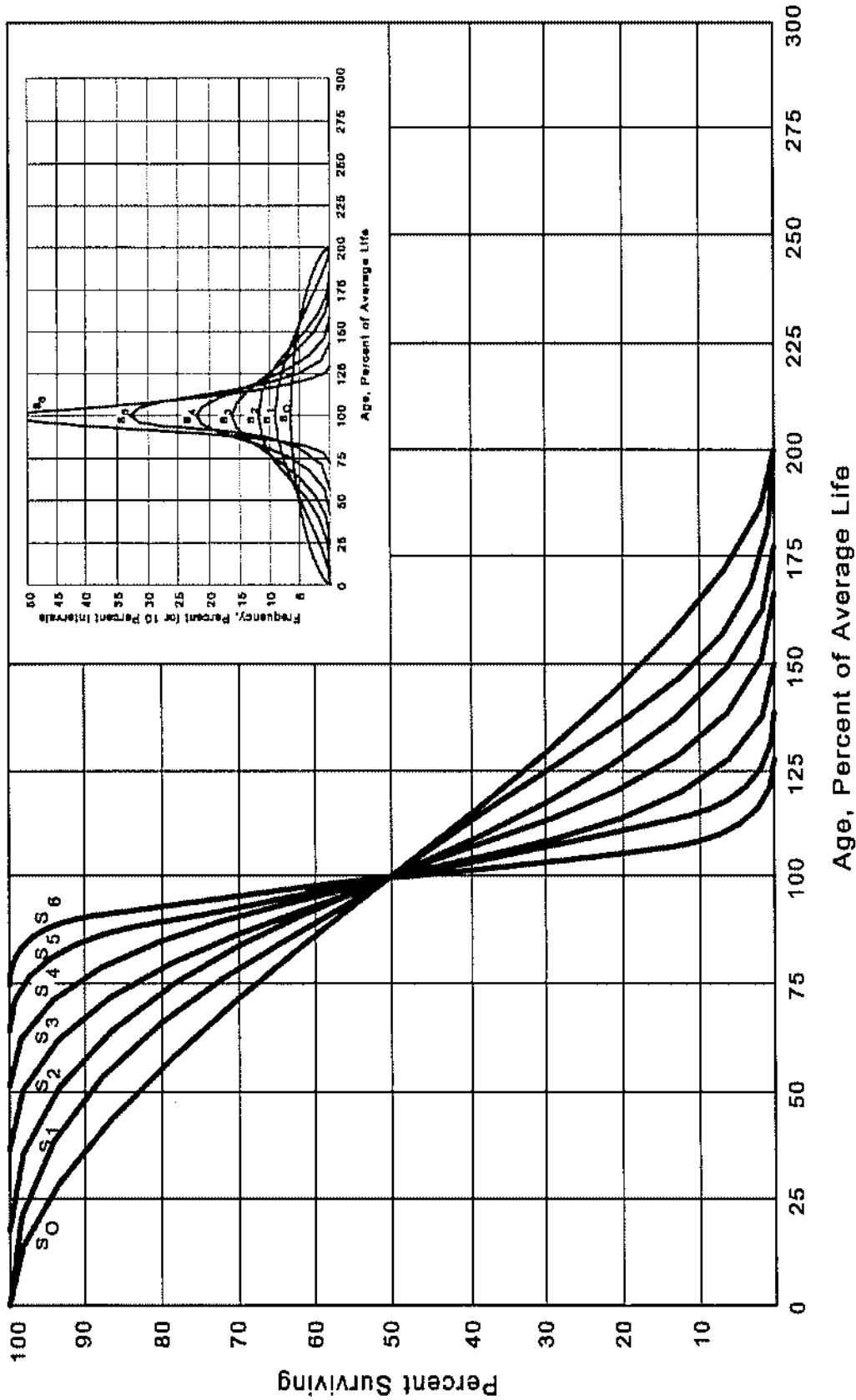


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

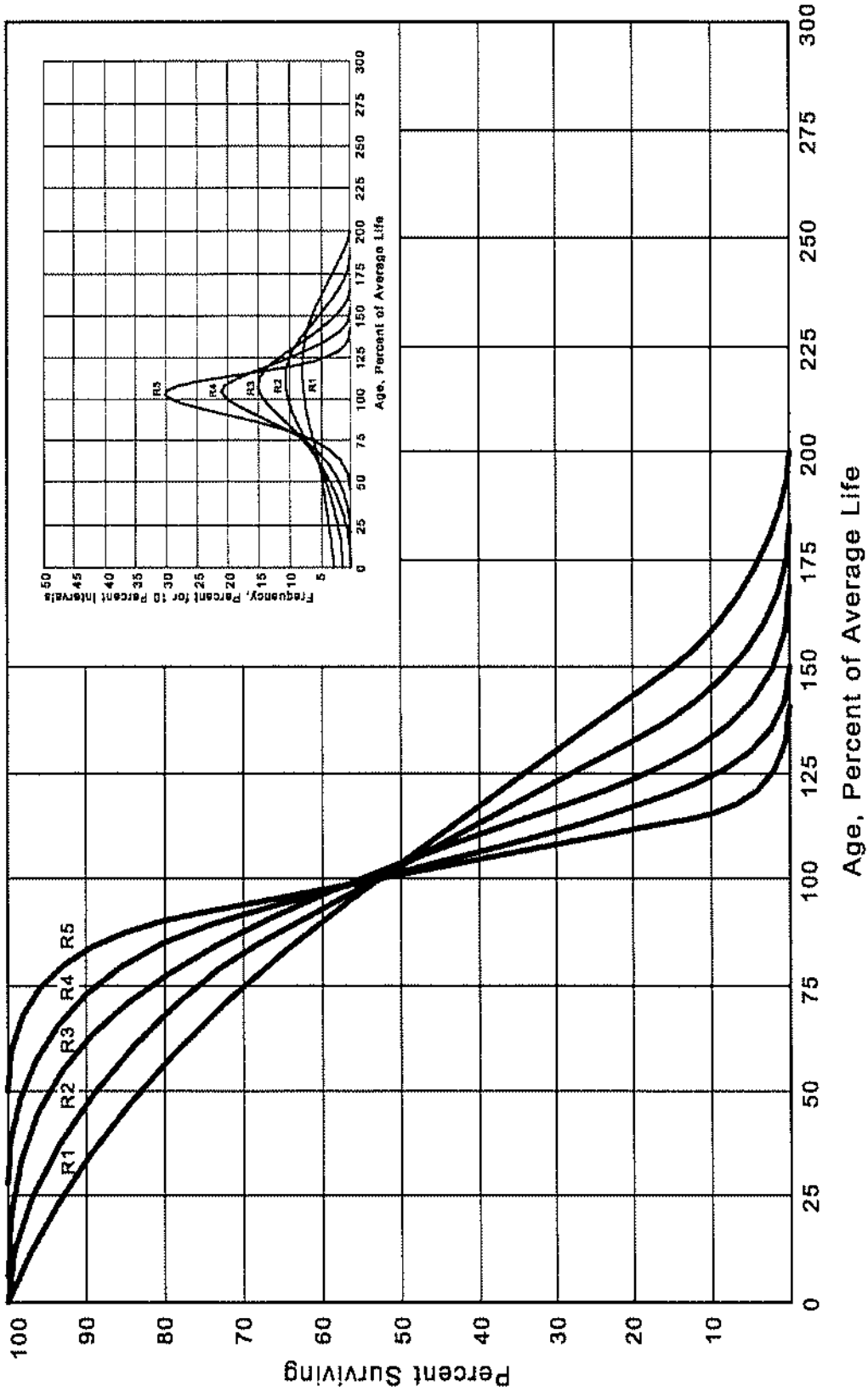


Figure 4. Right Modal or "R" IOWA Type Survivor Curves

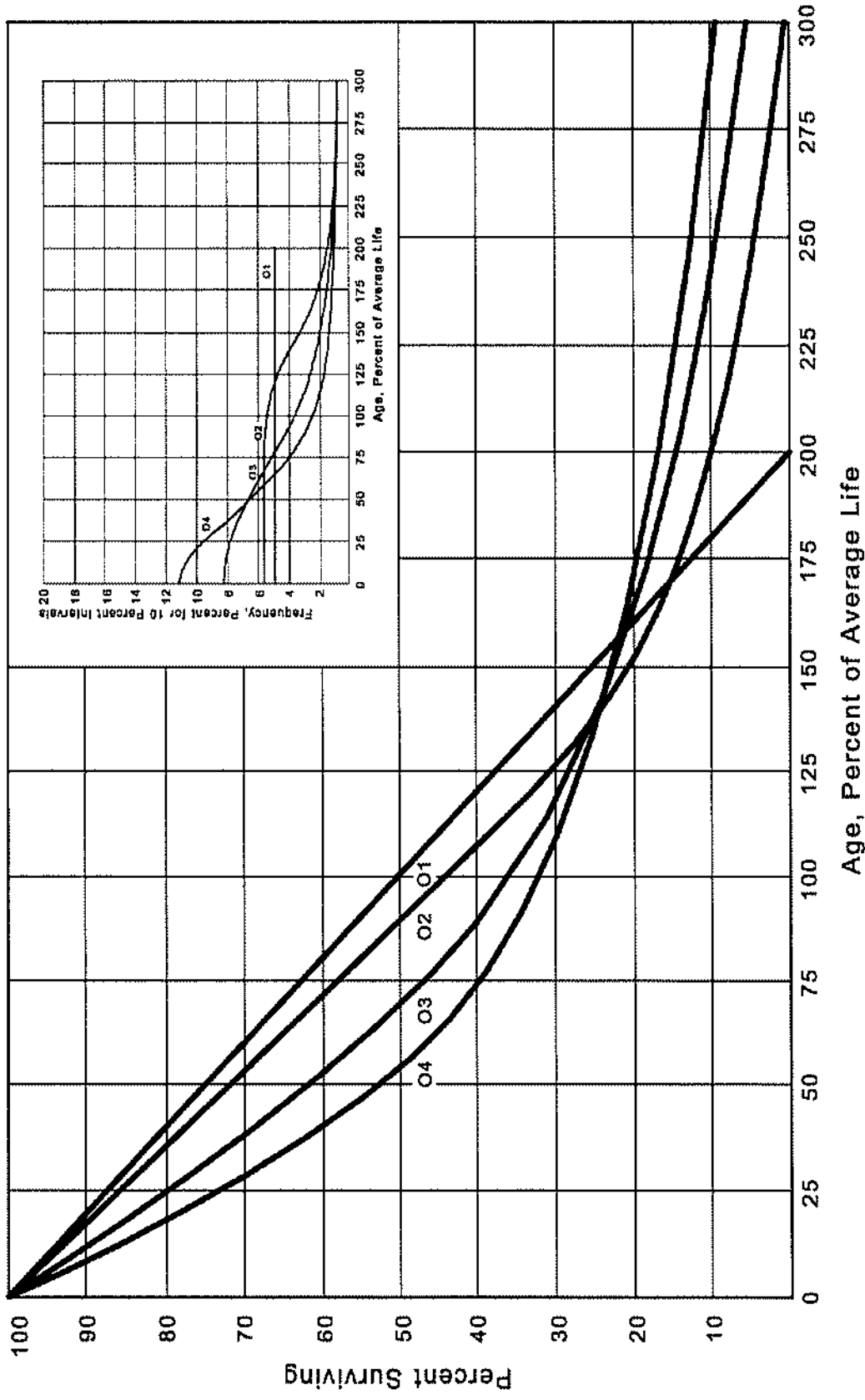


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves



which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125. These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."<sup>1</sup> In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

### **Retirement Rate Method of Analysis**

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"<sup>2</sup> "Engineering Valuation and Depreciation,"<sup>3</sup> and "Depreciation Systems."<sup>4</sup>

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual

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<sup>1</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. *Engineering Valuation and Depreciation*, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>2</sup>Winfrey, Robley, *Statistical Analyses of Industrial Property Retirements*. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

<sup>3</sup>Marston, Anson, Robley Winfrey, and Jean C. Hempstead, *Supra* Note 1.

<sup>4</sup>Wolf, Frank K. and W. Chester Fitch. *Depreciation Systems*. Iowa State University Press. 1994.

aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

### **Schedules of Annual Transactions in Plant Records**

A hypothetical property group is used to illustrate the retirement rate method. This property group is observed for the experience band 2006-2015 during which there were placements (or installations) during the years 2001-2015. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, year placed and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2001 were retired in 2006. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2006 retirements of 2001 installations and ending with the 2015 retirements of the 2010 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2006-2015  
SUMMARIZED BY AGE INTERVAL

Year	Retirements, Thousands of Dollars											Total During		Age Interval
	During Year											Age Interval	Age Interval	
Placed	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(13)	
2001	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½	
2002	11	12	13	15	16	18	20	21	22	19	44	44	12½-13½	
2003	11	12	13	14	16	17	19	21	22	18	64	64	11½-12½	
2004	8	9	10	11	11	13	14	15	16	17	83	83	10½-11½	
2005	9	10	11	12	13	14	16	17	19	20	93	93	9½-10½	
2006	4	9	10	11	12	13	14	15	16	20	105	105	8½-9½	
2007		5	11	12	13	14	15	16	18	20	113	113	7½-8½	
2008			6	12	13	15	16	17	19	19	124	124	6½-7½	
2009				6	13	15	16	17	19	19	131	131	5½-6½	
2010					7	14	16	17	19	20	143	143	4½-5½	
2011					8	18	18	20	22	23	146	146	3½-4½	
2012					9	20	20	20	22	25	150	150	2½-3½	
2013					11	11	11	11	23	25	151	151	1½-2½	
2014						11	11	11	11	24	153	153	½-1½	
2015										13	80	80	0-½	
<b>Total</b>	<b>53</b>	<b>68</b>	<b>86</b>	<b>106</b>	<b>128</b>	<b>157</b>	<b>196</b>	<b>231</b>	<b>273</b>	<b>308</b>	<b>1,606</b>	<b>1,606</b>		

Experience Band 2006-2015

Placement Band 2001-2015

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2006-2015  
SUMMARIZED BY AGE INTERVAL

Placement Band 2001-2015

Experience Band 2006-2015

Acquisitions, Transfers and Sales, Thousands of Dollars

Year Placed (1)	During Year										Total During Age Interval (12)	Age Interval (13)	
	2006 (2)	2007 (3)	2008 (4)	2009 (5)	2010 (6)	2011 (7)	2012 (8)	2013 (9)	2014 (10)	2015 (11)			
2001	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	-	13½-14½
2002	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2003	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2004	-	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	60	-	10½-11½
2005	-	-	-	-	-	-	-	6 <sup>a</sup>	-	-	-	-	9½-10½
2006	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2007	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2008	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2009	-	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	-	5½-6½
2010	-	-	-	-	-	-	-	-	22 <sup>a</sup>	-	-	-	4½-5½
2011	-	-	-	-	-	-	-	(19) <sup>b</sup>	-	-	10	-	3½-4½
2012	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2013	-	-	-	-	-	-	-	-	-	(102) <sup>c</sup>	(121)	-	1½-2½
2014	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2015	-	-	-	-	-	-	-	-	-	-	-	-	0-½
<b>Total</b>	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	

<sup>a</sup> Transfer Affecting Exposures at Beginning of Year

<sup>b</sup> Transfer Affecting Exposures at End of Year

<sup>c</sup> Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

**Schedule of Plant Exposed to Retirement**

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2006 through 2015 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2011 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT  
 JANUARY 1 OF EACH YEAR 2006-2015  
 SUMMARIZED BY AGE INTERVAL

Placement Band 2001-2015

Experience Band 2006-2015

Year	Exposures, Thousands of Dollars															Total at								
	Annual Survivors at the Beginning of the Year															Beginning of	Age							
Placed	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	(11)	(10)	(9)	(8)	(7)	(6)	(5)	(4)	(3)	(2)	(1)	(12)	(13)	
2001	255	245	234	222	209	195	239	216	192	167	167	192	216	239	195	209	222	234	245	255	167	167	13½-14½	
2002	279	268	256	243	228	212	194	174	153	131	131	153	174	194	212	228	243	256	268	279	131	323	323	12½-13½
2003	307	296	284	271	257	241	224	205	184	162	162	184	205	224	241	257	271	284	296	307	162	531	531	11½-12½
2004	338	330	321	311	300	289	276	262	242	226	226	242	262	276	289	300	311	321	330	338	226	823	823	10½-11½
2005	376	367	357	346	334	321	307	297	280	261	261	280	297	307	321	334	346	357	367	376	261	1,097	1,097	9½-10½
2006	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	316	332	347	361	374	386	397	407	416	420 <sup>a</sup>	316	1,503	1,503	8½-9½
2007		460 <sup>a</sup>	455	444	432	419	405	390	374	356	356	374	390	405	419	432	444	455	460 <sup>a</sup>		356	1,952	1,952	7½-8½
2008			510 <sup>a</sup>	504	492	479	464	448	431	412	412	431	448	464	479	492	504	510 <sup>a</sup>			412	2,463	2,463	6½-7½
2009				580 <sup>a</sup>	574	561	546	530	501	482	482	501	530	546	561	574	580 <sup>a</sup>				482	3,057	3,057	5½-6½
2010					660 <sup>a</sup>	653	639	623	628	609	609	628	623	639	653	660 <sup>a</sup>					609	3,789	3,789	4½-5½
2011						750 <sup>a</sup>	742	724	685	663	663	685	724	742	750 <sup>a</sup>						663	4,332	4,332	3½-4½
2012							850 <sup>a</sup>	841	821	799	799	821	841	850 <sup>a</sup>							799	4,955	4,955	2½-3½
2013								960 <sup>a</sup>	949	926	926	949	960 <sup>a</sup>								926	5,719	5,719	1½-2½
2014									1,080 <sup>a</sup>	1,069	1,069	1,080 <sup>a</sup>									1,069	6,579	6,579	½-1½
2015										1,220 <sup>a</sup>	1,220 <sup>a</sup>										1,220 <sup>a</sup>	7,490	7,490	0-½
<b>Total</b>	<b>1,975</b>	<b>2,382</b>	<b>2,824</b>	<b>3,318</b>	<b>3,872</b>	<b>4,494</b>	<b>5,247</b>	<b>6,017</b>	<b>6,852</b>	<b>7,799</b>	<b>7,799</b>	<b>6,852</b>	<b>6,017</b>	<b>5,247</b>	<b>4,494</b>	<b>3,872</b>	<b>3,318</b>	<b>2,824</b>	<b>2,382</b>	<b>1,975</b>	<b>44,780</b>	<b>44,780</b>		

<sup>a</sup>Additions during the year

For the entire experience band 2006-2015, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

**Original Life Table**

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE  
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2006-2015

Placement Band 2001-2015

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
14.5					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.



The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

### **Smoothing the Original Survivor Curve**

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN LI IOWA TYPE CURVE  
 ORIGINAL AND SMOOTH SURVIVOR CURVES

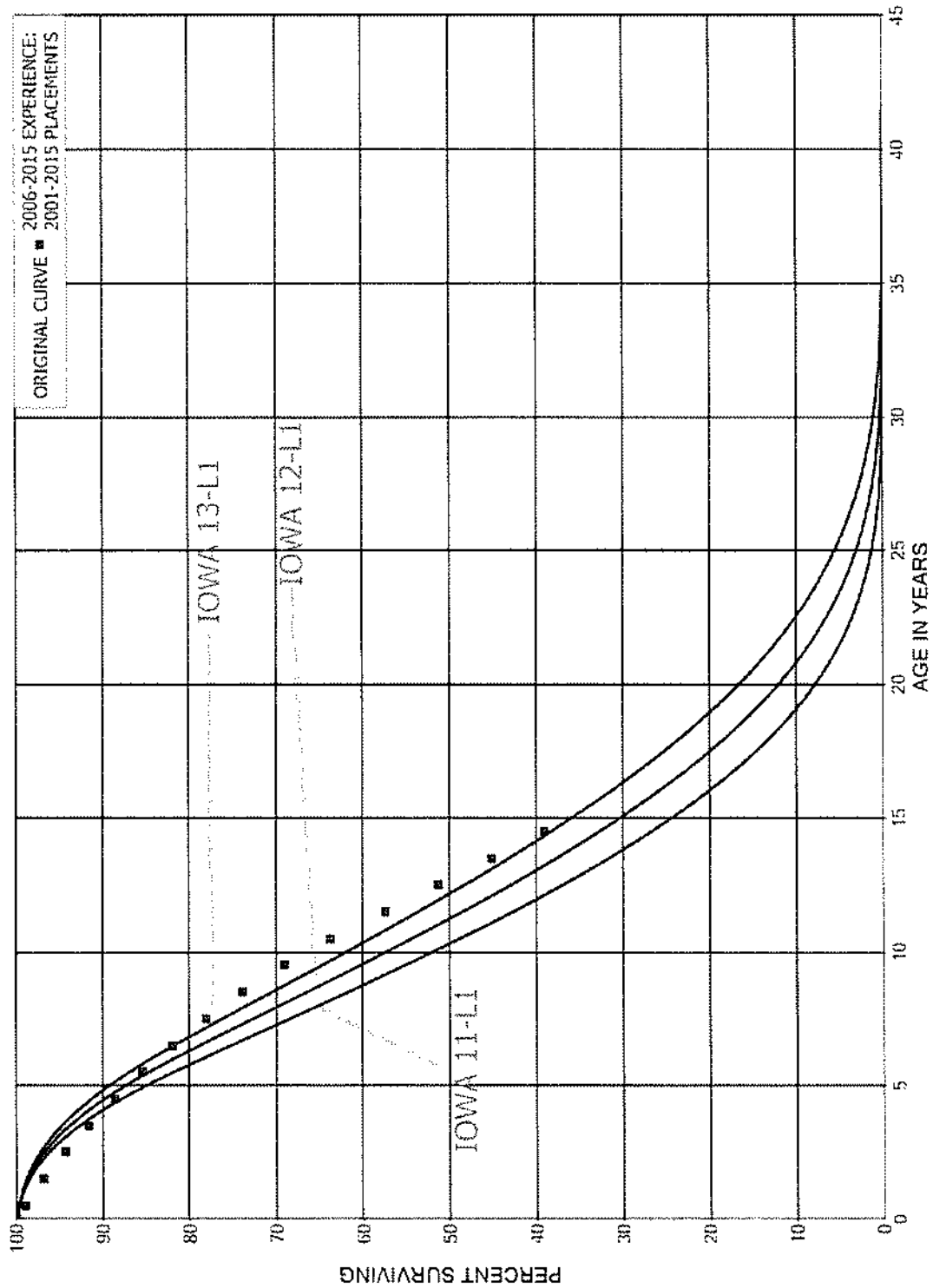


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE  
 ORIGINAL AND SMOOTH SURVIVOR CURVES

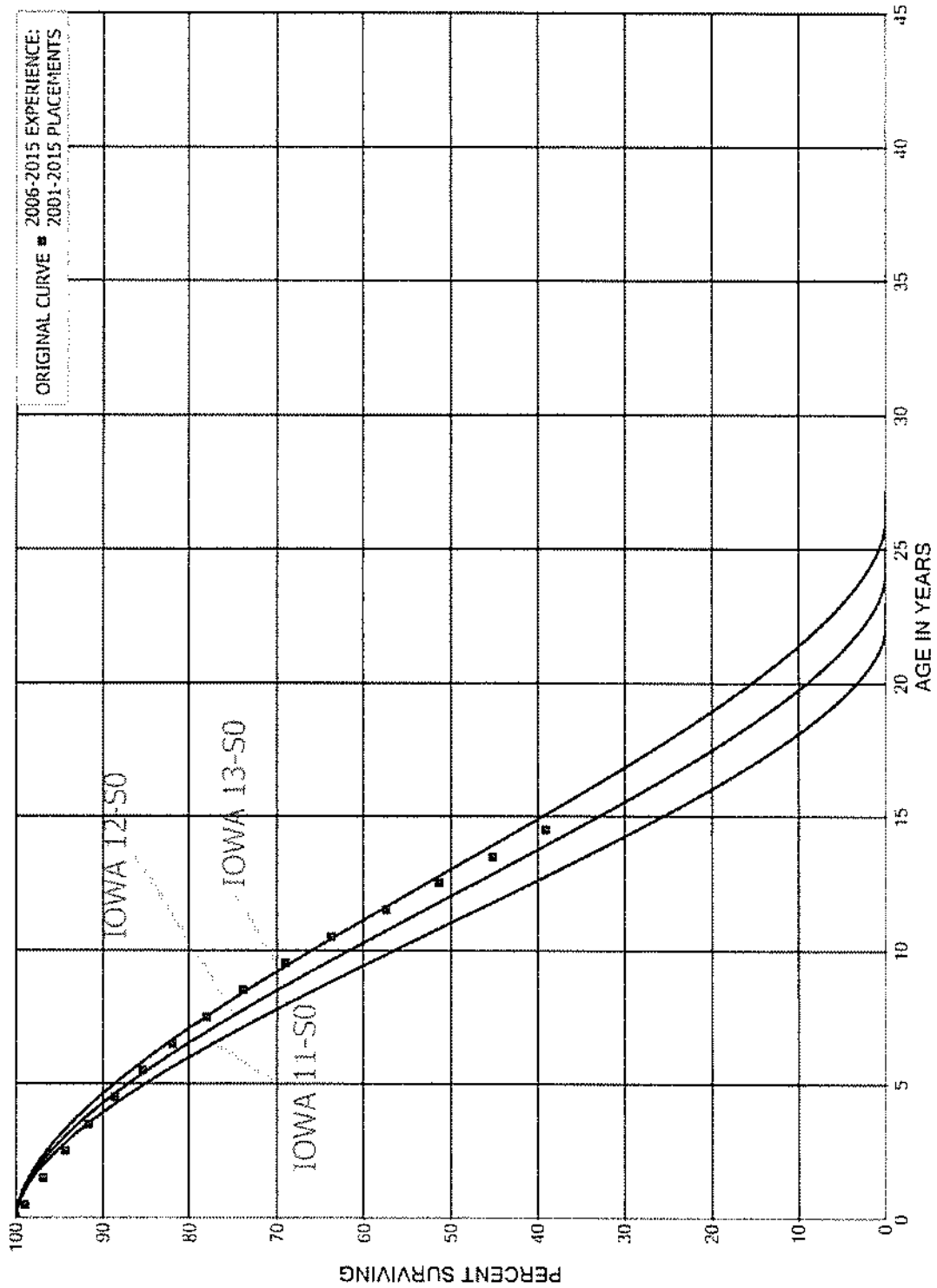


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

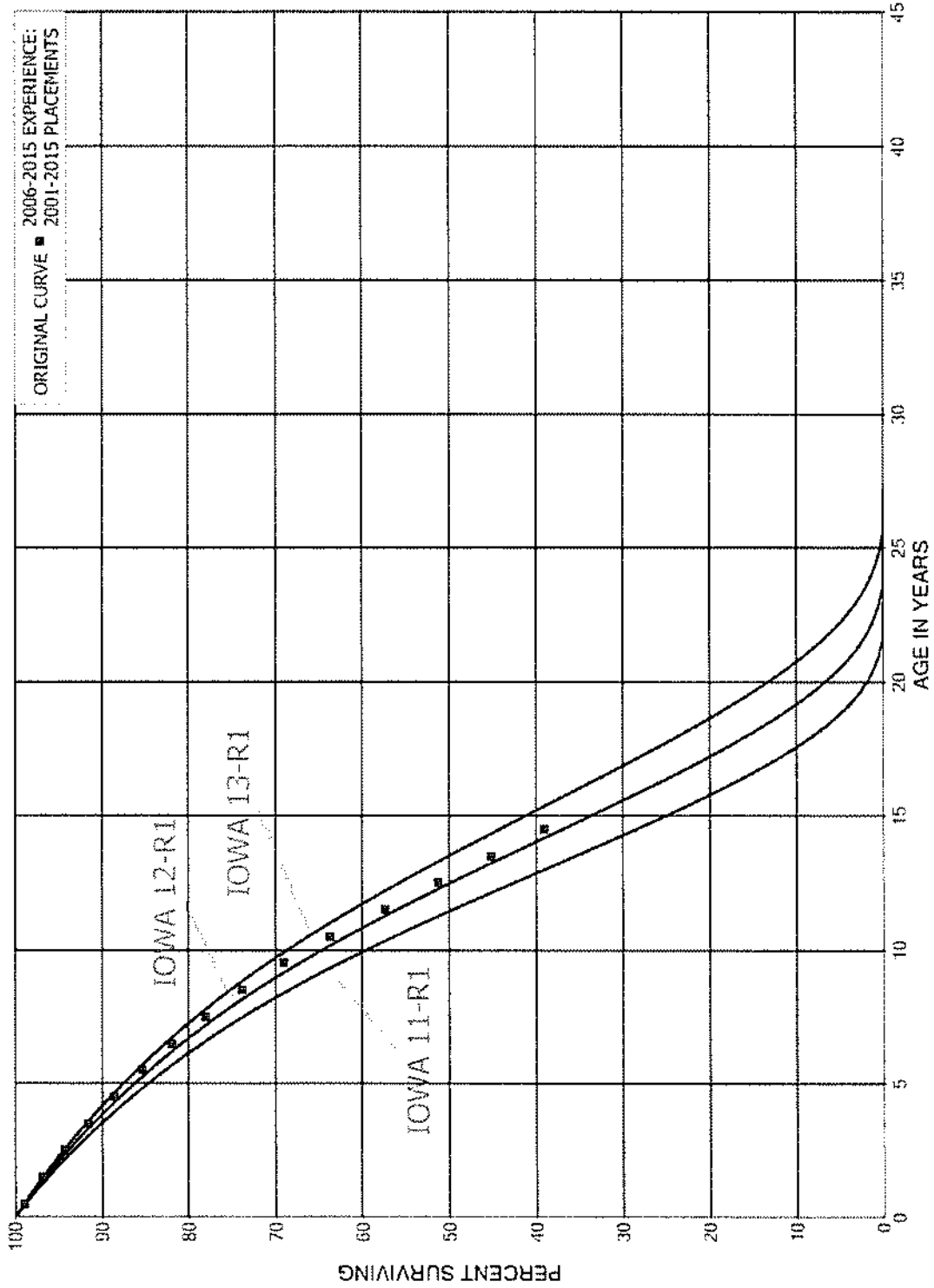
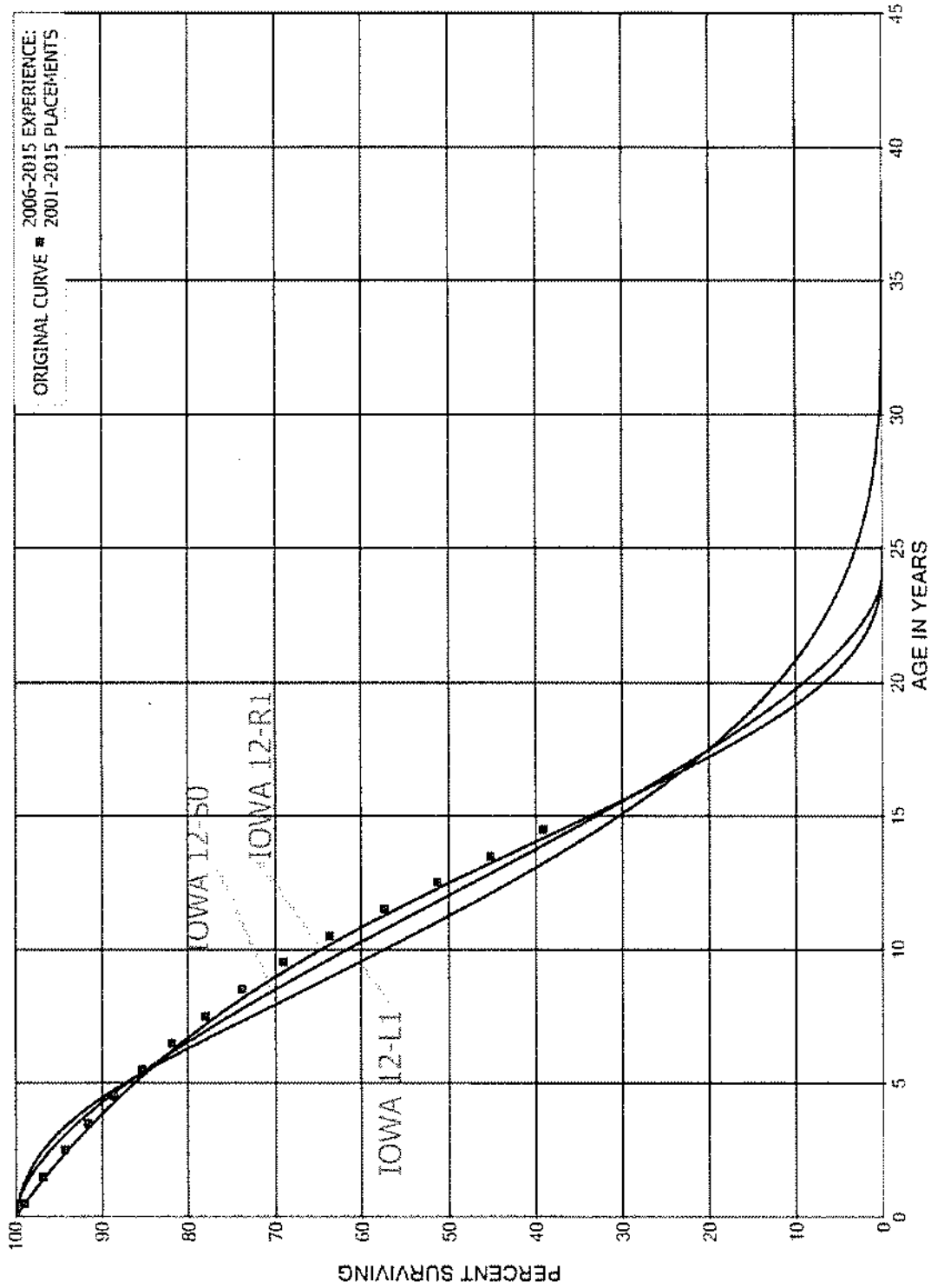


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN I1, S0 AND R1 IOWA TYPE CURVE.  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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## PART III. SERVICE LIFE CONSIDERATIONS

## PART III. SERVICE LIFE CONSIDERATIONS

### FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

#### October 6-7, 2015

- Encogen Combustion Turbine Facility
- State Street Substation
- Bellingham Substation
- Bellingham Service Center
- Carolina Substation

#### March 19-22, 2012

- General Office Building
- Lower Baker Hydro Facility
- Upper Baker Hydro Facility
- Skagit Service Center
- March Point Substation
- Fredonia Combustion Turbine Facility
- North Seattle Town Border Station
- SWARR LPG Station
- South Seattle Gate Station
- Mint Farm Combined Cycle Facility
- Jackson Prairie Storage Facility
- Frederickson Combustion Turbine Facility
- Frederickson 1 Combined Cycle Facility
- Snoqualmie Service Center
- Snoqualmie 1 Hydro Facility
- Snoqualmie 2 Hydro Facility

July 24-27, 2006

Factoria Service Center  
Snoqualmie Hydro Facility  
Frederickson 1 Combined Cycle CT  
Frederickson CT's  
Electron Hydro Facility  
Gig Harbor LNG Facilities  
South Seattle Gate Station  
Redondo Substation  
S. Des Moines Cable Station  
Midway/Freeway Switching Yard  
Bowlake Substation  
General Office Building

### **SERVICE LIFE ANALYSIS**

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric and gas companies.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in reasonable indications of the survivor patterns experienced. These accounts represent 76 percent of depreciable plant. Generally, the information external to the statistics led to little or no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Description</u>
<u>ELECTRIC PLANT</u>	
STEAM	
312	Boiler Plant Equipment
314	Turbogenerator Units



## HYDRO

331	Structures and Improvements
332	Reservoirs, Dams and Waterways
333	Water Wheels, Turbines and Generators
334	Accessory Electric Equipment
335	Miscellaneous Power Plant Equipment
335.1	Miscellaneous Tools
336	Roads, Railroads and Bridges

## OTHER

344	Generators
344.2	Generators - Combined Cycle
345	Accessory Electric Equipment
346.1	Miscellaneous Tools

## TRANSMISSION

353	Station Equipment
353.6	Station Equipment - Sub Transmission
353.7	Station Equipment - HVD Reclass
353.8	Station Equipment - LIF
353.9	Station Equipment - GIF
355	Poles and Fixtures
355.6	Poles and Fixtures - Sub Transmission
355.7	Poles and Fixtures - HVD Reclass
355.9	Poles and Fixtures - GIF
356	Overhead Conductors and Devices
356.6	Overhead Conductors and Devices - Sub Transmission
356.7	Overhead Conductors and Devices - HVD Reclass
356.9	Overhead Conductors and Devices - GIF

## DISTRIBUTION

361	Structures and Improvements
362	Station Equipment
364	Poles, Towers and Fixtures
365	Overhead Conductors and Devices
367	Underground Conductors and Devices
368	Line Transformers
369	Services
370	Meters
373	Street Lighting and Signal Systems

## GENERAL

390	Structures and Improvements - Other
396	Power Operated Equipment

GAS PLANT

PRODUCTION

311 Liquefied Petroleum Gas Equipment

UNDERGROUND STORAGE

352 Wells  
354 Compressor Station Equipment  
357 Other Equipment

DISTRIBUTION

375 Structures and Improvements  
376.2 Mains - Plastic  
376.4 Mains - Wrapped Steel  
378 Measuring and Regulating Station Equipment  
380.2 Services - Plastic  
380.3 Services - Wrapped Steel  
381 Meters  
382 Meter Installations  
383 House Regulators  
385 Industrial Measuring and Regulating Station Equipment  
387 Other Equipment

GENERAL

396 Power Operated Equipment

COMMON PLANT

GENERAL

390 Structures and Improvements  
396 Power Operated Equipment

The analysis for Electric Account 367.00, Underground Conductors and Devices, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Gross plant accounting data for the underground conductors have been compiled for the years 1987 through 2015. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction and year in which the transaction took place.

The survivor curve estimate is based on the statistical indications for the periods 1987-2015 and 2001-2015. The Iowa 38-R2.5 is a reasonable fit of the original survivor curve. The 38-year service life is within the typical service life range of 35 to 50 years for underground conductor. The 38-year life reflects the Company's plans to replace conductor consistently in the future as has been retired over the last twenty-nine years.

The survivor curve estimate for Electric Account 368, Line Transformers is the 44-R2 and is based on the statistical indication for the periods 1987-2015 and 2001-2015. The existing estimate for this account is the 40-R2. Assets in this account include transformers, circuit breakers and relays. Retirements are often due to failure, but also occur due to upgrades required to meet the load. The 44-R2 represents a reasonable fit of the historical data through age 57, as shown on page VII-158 is consistent with management outlook for a continuation of the historical experience; and within the typical range of service lives experienced for line transformers

A combined analysis for Account 380.2, 380.3 and 380.5, Services, is used to provide an example for gas assets. The survivor curve estimate for the combined analyses for Gas Accounts 380.2, 380.3 and 380.5, Services, is the 50-R2 and is based on the statistical indications for the periods 1987-2015 and 2002-2015. The existing estimate for these accounts is the 40-R2.5. Assets in these accounts represent plastic, wrapped steel and bare steel services; however, the bare steel services have all been replaced as of September 30, 2016. Most retirements are due to changes in the associated mains, or leaks. The 50-R2 survivor curve sets forth a good fit of the historical data through age 51, as shown on page VII-271, is consistent with management plans and within the typical 40-50 year range of service lives experienced for gas services.

The statistical analyses for the foregoing plant accounts are presented in Part VII of the report. In addition, analyses are included for several accounts for which historical survivor curves are not yet definitive of the probable service life characteristics. These charts illustrate the historical experience to date against the anticipated life curve.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric and gas companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

### **Life Span Estimates**

The life span method is appropriate for electric production facilities and some gas plant facilities in which all assets at the facility are expected to be retired concurrently upon the final retirement of the facility. The life span estimates for these facilities were based on current Company policies and outlook as determined during field review, discussions with management and the range of estimates from other electric and gas utility companies.

Inasmuch as production plant consists of large generating units, the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim retirements differs from account to account. The interim survivor curves estimated

for steam, hydro and other production plant were based on the retirement rate method of life analysis which incorporated experienced retirements for the period 1987 through 2015. The interim survivor curves estimated for gas plant in manufactured gas and underground storage plant were also based on the period 1987 through 2015.

The life span estimates for power generating and gas production stations were the result of considering experienced life spans of similar units, the age of survivor units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units, and the estimate of the operating partner, if applicable.

The life span estimate for the steam plant, base-load units are 46 to 51 years, which is generally within the typical 50- to 65-year range of life spans for such units. These life spans represent the expected depreciable life of each facility under their current configuration. Future capital expenditures can extend a facility's depreciable life, however, such changes to the depreciable life may not be prudent until the capital expenditures are actually put into plant in service. The life span for hydro facilities is based on the license or relicense date. A life span of 37-59 years was estimated for the majority of combustion turbines and combined cycle units. These life span estimates are typical for units which are used primarily as peaking units or load driven facilities. The life span for wind generation is 25 years which is typical of the industry. Life spans for gas production and storage was based on an individual unit basis.

A summary of the major year in service, probable retirement date and life span for each unit follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
<b><u>ELECTRIC</u></b>			
Steam Production Plant			
Colstrip 1	1975	2022	47
Colstrip 2	1976	2022	46
Colstrip 3	1984	2035	51
Colstrip 4	1986	2035	49
Hydro Production Plant			
Snoqualmie 1	1898,2013	2044	146,31
Snoqualmie 2	1898,2013	2044	146,31
Upper Baker	1959,2010	2058	99,48
Lower Baker	1925,1968,2013	2058	133,90,45
Other Production Plant			
Frederickson	1981,2010	2030	49,20
Whitehorn	1981,2009	2038	57,29
Fredonia	1984,2010	2030	46,20
Encogen	1993	2033	40
Frederickson 1	2004	2042	38
Crystal Mountain	1969	2028	59
Mint Farm	2008	2047	39
Goldendale	2007	2044	37
Sumas	1993 *	2033	40
Ferndale	1994 *	2034	40
Other Production Plant - Wind			
Hopkins Ridge	2005	2030	25
Wild Horse	2006	2031	25
Lower Snake River	2012	2037	25

\* Date represents actual year in service, not acquired year.

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
<u>GAS</u>			
Dieringer	1971	2021	50
SWARR	1965,1997	2037	72,40
Jackson Prairie	1963,2008	2043	80,35
Gig Harbor LNG	2004	2044	40

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**PART IV. NET SALVAGE CONSIDERATIONS**



## PART IV. NET SALVAGE CONSIDERATIONS

### SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data compiled through 2015. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

#### Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and salvage data are presented in the section titled "Net Salvage Statistics" for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1998 through 2015 contributed significantly toward the net salvage estimates for many plant accounts or subaccounts, representing 78 percent of the depreciable plant, listed below.

<u>Account No.</u>	<u>Account Description</u>
<b><u>ELECTRIC PLANT</u></b>	
<b>STEAM PLANT</b>	
312	Boiler Plant Equipment
314	Turbogenerator Units
315	Accessory Electric Equipment
<b>HYDRO</b>	
331	Structures and Improvements
332	Reservoirs, Dams and Waterways
333	Water Wheels, Turbines and Generators
334	Accessory Electric Equipment
335	Miscellaneous Power Plant Equipment
335.1	Miscellaneous Tools
<b>OTHER</b>	
341	Structures and Improvements
346.1	Miscellaneous Tools
<b>TRANSMISSION</b>	
353, 353.6, 353.7, 353.8 & 353.9	Station Equipment
354, 354.7 & 354.9	Towers and Fixtures
355, 355.6, 355.7 & 355.9	Poles and Fixtures
356, 356.6, 356.7 & 356.9	Overhead Conductors and Devices
359, 359.7 & 359.9	Roads and Trails
<b>DISTRIBUTION PLANT</b>	
362	Station Equipment
364	Poles, Towers and Fixtures
365	Overhead Conductors and Devices
366	Underground Conduit
367	Underground Conductors and Devices
368	Line Transformers
369	Services
370	Meters
373	Street Lighting and Signal Systems

GAS PLANT

PRODUCTION PLANT

311	Liquefied Petroleum Gas Equipment
320	Other Equipment

UNDERGROUND STORAGE

352	Wells
354	Compressor Station Equipment

DISTRIBUTION PLANT

375	Structures and Improvements
376.2	Mains - Plastic
376.4	Mains - Wrapped Steel
378	Measuring and Regulating Station Equipment
380.2	Services - Plastic
380.3	Services - Wrapped Steel
382	Meter Installations
383	House Regulators
384	House Regulator Installations
385	Industrial Measuring and Regulating Station Equipment

GENERAL PLANT

390	Structures and Improvements
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COMMON PLANT

GENERAL PLANT

390	Structures and Improvements
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Electric Account 364.00, Poles, Towers and Fixtures, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1998 through 2015 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving averages for the 1998-2000 through 2013-2015 periods were computed to smooth the annual amounts.

Cost of removal fluctuated at a consistently high level during the 18-year period. The primary cause of the high level of cost of removal was the required effort needed to

take out the poles and towers. Cost of removal for the most recent five years averaged 114 percent.

Gross salvage was generally minimal through 2006, then has been zero for the last nine years. The most recent five-year average of 0 percent gross salvage reflects recent trends and the reduced market for poles.

The net salvage percent based on the overall period 1998 through 2015 is 52 percent negative net salvage and based on the most recent five-year period is 114 percent. The range of estimates made by other electric companies for Poles, Towers and Fixtures is negative 20 to negative 75 percent. The net salvage estimate for poles is negative 50 percent, is within the range of other estimates but does not reflect the trend toward higher negative net salvage.

The overall net salvage percent for steam and hydro production facilities include costs for final retirement. The calculation of the weighted net salvage percent includes costs by unit for final retirement as well as interim retirements prior to final retirement. The overall net salvage for each production facility combines the interim net salvage amount with the final dismantlement amount factored to the total plant cost. The calculation for each facility is set forth on pages VIII-2 and VIII-3 of this study.

The net salvage estimates for the remaining plant accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other electric and gas companies. The results of the net salvage for each plant account are presented in account sequence in the section titled "Net Salvage Statistics", beginning on page VIII-4.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

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**PART V. CALCULATION OF ANNUAL AND  
ACCRUED DEPRECIATION**

## PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

### GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, which was used in this study, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

#### Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left( 1 - \frac{6}{10} \right) = \$400.$$

### **Remaining Life Annual Accruals**

For the purpose of calculating remaining life accruals as of September 30, 2016, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of September 30, 2016, are set forth in the Results of Study section of the report.

### **Average Service Life Procedure**

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}$$



## CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable utility plant in service. The accounts and their amortization periods are as follows:

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
<u>Electric</u>		
391.1,	Office Furniture and Equipment	20
391.2,	Office Furniture and Equipment - Computers	5
393,	Stores Equipment	20
394,	Tools, Shop and Garage Equipment	20
395,	Laboratory Equipment	20
397,	Communication Equipment	15
398,	Miscellaneous Equipment	15
<u>Gas</u>		
391.1,	Office Furniture and Equipment	20
391.2,	Office Furniture and Equipment - Computers	5
393,	Stores Equipment	20
394,	Tools, Shop and Garage Equipment	20
395,	Laboratory Equipment	20
397,	Communication Equipment	15
398,	Miscellaneous Equipment	15

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
<u>Common</u>		
391.1,	Office Furniture and Equipment	20
391.2,	Office Furniture and Equipment - Computers	5
393,	Stores Equipment	20
394,	Tools, Shop and Garage Equipment	20
397,	Communication Equipment	15
398,	Miscellaneous Equipment	15

For the purpose of calculating annual amortization amounts as of September 30, 2016, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

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## PART VI. RESULTS OF STUDY

## PART VI. RESULTS OF STUDY

### QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of September 30, 2016. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to September 30, 2016, is reasonable for a period of up to five years.

### DESCRIPTION OF DETAILED TABULATIONS

Tables 1 through 3 are summaries of the results of the study as applied to the original cost of electric, gas and common plant respectively, as of September 30, 2016. The summary schedules are presented on pages VI-4 through VI-15 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric and gas utilities. The results of the statistical analysis of service

life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves is followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of September 30, 2016 are presented in account sequence starting on page IX-3 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

PUGET SOUND ENERGY  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE  
AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2015

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF SEPTEMBER 30, 2015 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCUMULATED ANNUAL ACCRUAL RATE (9)=(8)/(6)	COMPOSITE REMAINING LIFE (10)=(7)/(9)
<b>ELECTRIC PLANT</b>									
<b>STEAM PRODUCTION PLANT</b>									
<b>STRUCTURES AND IMPROVEMENTS</b>									
311.00	06-2022	50-R2	(11)	9,209,467.84	5,359,195	4,853,401	851,276	9.24	5.7
	06-2027	50-R2	(11)	4,330,937.28	1,063,479	3,750,544	655,915	15.12	5.7
	06-2035	50-R2	(13)	29,064,976.16	21,454,595	666,770	666,770	2.25	48.1
	06-2035	50-R2	(13)	19,334,081	19,334,081	0	0	0.00	18.1
	06-2022	50-R2	(11)	30,934,199.89	26,913,191	1,205,543	1,205,543	4.22	5.7
	06-2035	50-R2	(13)	70,065,640.00	50,568,854	25,602,280	1,471,709	2.10	48.1
	06-2042	50-R2	(5)	403,636.00	8,557	18,597	18,597	4.11	25.0
	06-2044	50-R2	(5)	2,131,451.97	1,476,544	792,491	28,273	1.33	27.0
	06-2047	50-R2	(5)	458,942.09	117,359	305,559	32,259	2.87	29.8
	06-2033	50-R2	(5)	1,492,111.60	1,197,365	309,982	22,489	1.50	16.5
	06-2034	50-R2	(5)	571,212.38	367,246	232,843	13,296	2.33	17.5
				177,131,454.37	129,669,434	88,994,866	5,713,097	3.23	12.1
<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>									
312.00	06-2022	75-S0	(11)	68,145,147.64	42,279,305	55,585,415	9,605,944	11.17	5.7
	06-2027	75-S0	(11)	88,363,523.22	36,991,022	81,096,369	10,768,652	12.19	5.7
	06-2035	75-S0	(12)	178,645,991.58	88,884,395	67,499,999	3,128,644	3.71	17.6
	06-2035	75-S0	(12)	178,930,413.73	74,782,965	67,399,077	3,223,420	3.01	17.6
	06-2027	75-S0	(11)	6,043,572.10	5,164,907	1,524,358	272,594	4.51	9.6
	06-2035	75-S0	(12)	15,254,041.73	10,094,597	6,989,929	404,376	2.85	17.3
	06-2033	75-S0	(5)	47,923,481.28	34,057,590	11,012,065	689,589	1.61	16.0
	06-2042	75-S0	(5)	16,130,531.78	7,328,605	11,738,833	489,745	2.70	24.0
	06-2044	75-S0	(5)	86,173,643.71	68,841,917	23,649,415	914,290	1.06	25.9
	06-2047	75-S0	(5)	26,297,846.77	3,059,194	24,559,535	600,967	3.27	28.5
	06-2033	75-S0	(5)	15,704,239.64	13,508,347	2,851,125	157,672	1.90	16.2
	06-2034	75-S0	(5)	44,686,467.80	30,590,562	16,330,202	947,227	2.12	17.2
				696,312,414.98	413,720,132	347,669,496	32,866,278	4.72	10.8
<b>TOTAL BOILER PLANT EQUIPMENT</b>									
314.00	06-2022	45-R1 5	(10)	28,781,740.46	9,901,631	21,758,293	3,914,025	13.60	5.6
	06-2027	45-R1 5	(10)	34,345,116.06	12,030,033	25,519,268	4,582,212	13.42	5.6
	06-2035	45-R1 5	(10)	42,228,337.04	15,440,181	31,011,970	1,919,620	4.85	16.2
	06-2035	45-R1 5	(10)	39,133,170.54	15,779,493	27,487,979	1,672,938	4.27	16.4
	06-2027	45-R1 5	(10)	3,813,725.50	3,515,892	619,216	116,676	3.05	5.3
	06-2033	45-R1 5	(5)	20,710,895.20	16,987,716	4,758,714	399,429	1.50	15.4
	06-2042	45-R1 5	(5)	15,609,824.04	6,191,663	10,199,292	452,092	2.86	22.6
	06-2044	45-R1 5	(5)	89,524,456.27	69,143,032	24,857,647	1,016,648	1.14	24.5
	06-2047	45-R1 5	(5)	24,647,469.03	6,463,295	18,416,548	728,552	2.96	26.7
	06-2033	45-R1 5	(5)	22,032,534.57	17,817,477	5,316,094	339,528	1.53	15.8
	06-2034	45-R1 5	(5)	10,170,144.97	11,009,599	7,386,353	439,610	2.42	19.8
				338,994,406.28	165,038,449	178,310,784	15,456,712	4.97	11.5
<b>TOTAL TURBOGENERATOR UNITS</b>									
315.00	06-2022	60-S2	(10)	7,465,363.62	4,086,469	3,325,469	627,933	6.41	5.6
	06-2027	60-S2	(10)	4,167,723.42	1,460,568	3,163,389	569,332	13.43	5.6
	06-2035	60-S2	(10)	6,769,591.50	3,464,219	2,962,330	197,911	2.68	19.9
	06-2035	60-S2	(10)	6,474,413.60	3,167,317	3,419,292	177,094	3.08	17.3
	06-2022	60-S2	(10)	2,727,699.64	1,993,202	501,944	91,460	4.02	3.5
	06-2035	60-S2	(10)	7,939,076.24	5,432,901	2,550,006	176,897	2.02	16.7
	06-2033	60-S2	(5)	1,678,568.68	1,328,206	350,353	21,481	1.23	16.3
	06-2042	60-S2	(5)	667,465.71	359,691	603,625	24,389	2.53	24.7
	06-2044	60-S2	(5)	7,359,879.00	5,714,400	1,586,479	59,687	0.81	29.8
	06-2047	60-S2	(5)	2,192,936.00	526,266	1,613,130	54,516	2.49	20.6
	06-2033	60-S2	(5)	670,261.80	94,271	578,011	9,271	0.62	16.6
	06-2034	60-S2	(5)	1,739,531.90	862,622	416,909	23,551	1.84	17.7
				43,880,620.30	31,279,523	21,186,418	2,018,797	4.73	10.5
<b>TOTAL ACCESSORY ELECTRIC EQUIPMENT</b>									

PUGET SOUND ENERGY  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF SEPTEMBER 30, 2016	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL RATE	COMPOSITE REMAINING LIFE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(7)	(10)=(7)/(8)
<b>MISCELLANEOUS POWER PLANT EQUIPMENT</b>									
316.00									
COLSTRIP 1	06-2022	50-R1.5	(11)	940,611.59	375,569	677,170	120,035	12.68	5.6
COLSTRIP 2	06-2022	50-R1.5	(11)	1,075,704.32	483,996	710,035	129,437	11.75	5.6
COLSTRIP 3	06-2035	50-R1.5	(11)	1,043,890.89	378,123	780,707	45,212	4.33	17.1
COLSTRIP 4	06-2035	50-R1.5	(11)	1,165,681.21	479,604	873,022	50,848	4.36	17.2
COLSTRIP 1-2	06-2022	50-R1.5	(10)	6,255,596.72	5,331,195	1,454,901	270,437	4.35	5.5
COLSTRIP 1-4	06-2035	50-R1.5	(10)	251,833.85	192,027	79,144	4.97	15.9	15.9
COLSTRIP 3-4	06-2035	50-R1.5	(10)	4,444,275.42	2,910,538	1,271,876	121,676	2.72	16.3
FREDENKSON HEPCOR	06-2042	50-R1.5	0	336,377.91	139,260	198,116	6,565	2.55	23.1
GGDIFFONALE	06-2044	50-R1.5	0	6,163.03	4,824	1,339	54	0.69	24.0
MART FARM	06-2047	50-R1.5	0	157,757.00	39,769	113,058	4,168	2.73	27.3
SUMAS	06-2033	50-R1.5	0	123,691.00	109,782	13,909	874	0.71	15.9
FLINDALE	06-2034	50-R1.5	0	62,666.03	41,036	19,830	1,171	1.86	16.9
				15,815,148.72	10,428,153	6,940,349	753,852	4.77	9.2
<b>TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT</b>									
				1,277,134,227.65	770,335,930	673,324,331	56,840,731	4.45	
<b>TOTAL STEAM PRODUCTION PLANT</b>									
<b>HYDROELECTRIC PRODUCTION PLANT</b>									
<b>BASEMENTS</b>									
330.10									
331.00									
STRUCTURES AND IMPROVEMENTS	06-2049	SQUARE	0	32,888.73	11,390	21,500	657	2.00	32.7
LOWER BAKER	10-2059	75-S1	(6)	35,273,454.29	6,306,566	30,730,161	776,765	2.20	39.6
UPPER BAKER	10-2059	75-S1	(7)	15,612,653.91	6,562,730	10,140,399	260,751	1.01	38.8
SHOQUALME #1	06-2044	75-S1	(2)	58,654,809.26	5,540,003	54,267,802	2,009,010	3.43	27.0
SHOQUALME #2	06-2044	75-S1	(2)	54,812,246.02	5,903,972	49,650,619	1,934,217	3.38	27.1
				184,153,183.47	24,316,971	144,958,591	4,689,793	2.97	29.7
<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>									
332.00									
RESERVOIRS, DAMS AND WATERWAYS	10-2058	50-R1.5	(6)	115,624,469.96	22,402,337	103,626,335	2,836,378	2.28	39.3
LOWER BAKER	10-2058	50-R1.5	(12)	119,693,865.13	59,699,788	74,146,255	1,900,408	1.59	36.0
UPPER BAKER	06-2044	90-R1.5	(4)	5,492,873.45	4,795,959	50,036,829	1,899,379	3.55	29.8
SHOQUALME #1	06-2044	00-R1.5	(4)	60,540,010.92	4,574,235	55,433,353	2,184,255	3.61	26.8
SHOQUALME #2	06-2044	00-R1.5	(4)	349,260,925.46	91,536,069	287,044,822	8,029,778	2.47	33.3
				41,634,914.70	9,650,675	35,132,334	691,215	2.15	39.3
LOWER BAKER	10-2058	75-S1	(6)	13,126,210.76	9,227,178	5,092,637	126,284	0.96	40.2
UPPER BAKER	06-2044	75-S1	(2)	38,614,585.44	3,072,261	34,324,626	1,263,049	3.46	27.1
SHOQUALME #1	06-2044	75-S1	(2)	35,931,623.57	2,768,921	32,963,135	1,223,346	3.49	27.0
SHOQUALME #2	06-2044	75-S1	(2)	126,409,364.47	24,019,025	107,502,932	3,507,694	1.62	26.2
<b>TOTAL WATER WHEELS, TURBINES AND GENERATORS</b>									
334.00									
ACCESSORY ELECTRIC EQUIPMENT	10-2059	60-R2.5	(3)	15,570,198.47	2,648,663	13,306,161	343,909	2.31	38.0
LOWER BAKER	10-2059	60-R2.5	(4)	2,738,077.00	1,300,690	1,460,903	38,385	1.60	38.2
UPPER BAKER	06-2044	60-R2.5	(1)	10,156,295.74	1,211,153	15,000,703	581,261	3.97	26.9
SHOQUALME #1	06-2044	60-R2.5	(1)	31,052,366.45	73,099	19,440,693	98,471	3.51	26.9
SHOQUALME #2	06-2044	60-R2.5	(1)	45,527,957.86	5,965,606	40,391,317	1,331,979	2.93	30.3
<b>TOTAL ACCESSORY ELECTRIC EQUIPMENT</b>									
335.00									
MISCELLANEOUS POWER PLANT EQUIPMENT	10-2058	45-S1	(4)	6,012,780.46	1,065,749	7,267,543	210,927	2.70	33.5
LOWER BAKER	10-2059	45-S1	(6)	1,115,022.10	447,518	712,105	22,030	1.97	34.3
UPPER BAKER	06-2044	45-S1	(1)	1,548,640.53	129,676	1,434,459	56,094	3.62	29.6
SHOQUALME #1	06-2044	45-S1	(2)	1,539,310.85	173,169	1,450,958	56,679	3.50	29.6
SHOQUALME #2	06-2044	45-S1	(2)	12,269,781.94	1,816,142	10,955,065	351,279	2.86	30.9
<b>TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT</b>									
335.10									
MISCELLANEOUS TOOLS	10-2059	18-S4	0	846,482.91	637,385	209,098	16,022	1.77	13.9
LOWER BAKER	10-2059	18-S4	0	597,432.90	140,377	457,056	61,911	10.36	7.4
UPPER BAKER	06-2044	18-S4	0	674,571.55	542,235	132,337	6,883	1.32	14.0
SHOQUALME #1	06-2044	18-S4	0	80,350.36	77,263	3,035	286	0.26	14.7
SHOQUALME #2	06-2044	18-S4	0	2,198,267.65	1,397,372	951,516	86,022	3.91	9.3
<b>TOTAL MISCELLANEOUS TOOLS</b>									

PUGET SOUND ENERGY  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE  
AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF SEPTEMBER 30, 2016	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL RATE	COMPOSITE REMAINING LIFE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
336.03									
ROADS, RAILROADS AND BRIDGES									
	10-2059	75-50 S	(3)	1,589,315.74	168,571	1,415,027	36,565	2.30	35.8
	10-2058	75-50 S	(2)	2,640,181.67	245,575	2,415,270	66,543	2.53	30.7
	06-2044	75-50 S	0	637,500.65	60,882	21,557	3,358	0.53	26.9
	06-2044	75-50 S	0	15,635.97	15,636	142,605	5,341	3.38	26.9
				5,031,633.13	510,048	4,550,731	130,346	2.59	35.2
				704,843,822.71	149,591,644	596,176,463	18,909,748	2.69	
TOTAL HYDROELECTRIC PRODUCTION PLANT									
OTHER PRODUCTION PLANT									
341.00									
341.00									
FACEMINT'S STRUCTURES AND IMPROVEMENTS									
	05-2030	60-40 R	(5)	271,928.75	197,425	35,503	2,059	1.17	10.8
	06-2033	55-R4	(5)	9,239,382.05	5,850,367	3,649,913	231,822	2.51	16.6
	06-2042	55-R4	(5)	5,774,395.75	2,472,056	3,598,940	142,439	2.47	25.2
	06-2044	55-R4	(5)	34,450,899.72	26,661,359	9,511,761	348,856	1.91	27.3
	06-2047	55-R4	(5)	11,600,151.44	2,980,356	8,672,639	394,801	2.59	30.1
	06-2033	55-R4	(5)	2,871,941.60	2,321,917	721,762	43,243	1.60	16.7
	06-2033	55-R4	(5)	411,259.69	372,174.3	479,027	40,635	5.05	11.7
	06-2028	55-R4	(5)	5,635,526.15	4,036,711	1,228,562	50,676	1.60	13.5
	06-2030	55-R4	(5)	2,755,279.15	2,632,992	308,682	34,745	0.91	13.7
	06-2038	55-R4	(5)	1,050,183.43	442,592	358,102	32,446	2.63	11.7
	06-2034	55-R4	(5)	5,927,675.02	3,829,859	2,392,540	132,372	2.28	17.7
				78,889,931.89	51,525,350	31,302,760	1,371,375	1.74	22.8
TOTAL STRUCTURES AND IMPROVEMENTS									
341.01									
STRUCTURES AND IMPROVEMENTS - WIND									
	06-2037	55-R4	(5)	31,416,965.73	4,593,746	28,494,068	1,373,564	4.37	20.7
	06-2030	55-R4	(5)	3,483,471.97	366,034	234,724	6,689	13.77	13.7
	06-2031	55-R4	(5)	15,320,972.99	3,203,463	12,617,609	662,193	5.70	14.7
				49,820,410.69	8,159,248	44,292,788	2,410,421	4.55	17.9
TOTAL STRUCTURES AND IMPROVEMENTS - WIND									
342.00									
FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	06-2033	45-R3	(5)	8,121,641.08	6,540,415	1,587,248	120,475	1.54	15.8
	06-2042	45-R3	(5)	1,594,602.80	637,162	1,197,744	59,752	2.81	23.6
	06-2044	45-R3	(5)	1,887,815.00	1,477,641	584,672	19,635	1.64	25.7
	06-2047	45-R3	(5)	1,457,667.60	419,775	1,110,950	39,489	2.71	28.2
	06-2033	45-R3	(5)	3,539,943.37	3,432,527	631,913	38,673	0.99	16.3
	06-2038	45-R3	(5)	476,329.45	87,263	432,662	37,348	7.84	11.6
	06-2036	45-R3	(5)	3,710,091.62	2,415,123	1,511,563	122,293	3.27	12.4
	06-2039	45-R3	(5)	3,782,187.46	3,642,725	244,434	20,693	0.56	11.8
	06-2036	45-R3	(5)	134,194.10	134,223	2,681	134	0.10	20.0
	06-2034	45-R3	(5)	418,442.06	268,419	152,916	6,763	2.05	17.5
				25,003,030.50	19,137,607	7,777,075	463,227	1.81	16.8
TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
344.00									
GENERATORS									
	06-2026	60-R3	(5)	575,542.91	405,829	108,608	17,379	3.00	11.5
	06-2030	60-R3	(5)	99,010,602.06	66,036,566	37,324,200	2,735,633	2.77	13.6
	06-2030	60-R3	(5)	30,034,054.96	24,750,968	6,793,836	506,083	1.69	13.3
	06-2038	60-R3	(5)	33,097,674.51	30,119,674	4,622,300	216,093	0.65	27.4
				187,678,144.86	121,911,369	48,869,652	3,476,071	2.14	14.1
TOTAL GENERATORS									
344.01									
GENERATORS - WIND									
	06-2037	40-R2 S	(3)	581,581,424.76	112,902,903	499,871,590	25,250,050	4.33	19.8
	06-2030	40-R2 S	(3)	125,525,792.01	62,513,564	98,663,507	7,495,174	4.88	13.2
	06-2031	40-R2 S	(5)	372,345,493.36	136,231,934	74,731,769	19,000,623	4.66	14.1
				1,102,452,810.15	311,648,371	653,276,869	50,781,787	4.59	16.6



PUGET SOUND ENERGY  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE  
AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF SEPTEMBER 30, 2016	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL RATE	COMPOSITE REMAINING LIFE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) (10) (11)	(12) (13) (14)	
344.20										
	GENERATORS - COMBINED CYCLE:									
	06-2033	12-10.5	20	74,375,601.07	59,434,886	3,005,898	340,356	0.73	5.7	
	06-2042	12-10.5	20	26,056,934.57	1,207,214	18,408,333	2,999,348	11.53	9.5	
	06-2044	12-10.5	20	63,514,274.03	8,063,153	5,874,296	7,147,793	8.56	8.2	
	06-2047	12-10.5	20	32,380,061.68	2,715,654	23,106,396	7,607,663	8.56	6.0	
	06-2033	12-10.5	20	27,973,570.46	20,284,084	2,084,772	287,769	0.86	7.8	
	06-2034	12-10.5	20	53,630,403.21	35,341,321	7,547,102	854,758	1.59	8.8	
				297,881,225.47	174,238,313	114,049,663	14,712,687	4.94	7.8	
	TOTAL GENERATORS - COMBINED CYCLE									
345.00										
	ACCESSORY ELECTRIC EQUIPMENT									
	06-2033	45-51.5	(5)	2,071,517.63	1,613,430	509,104	33,297	1.63	15.3	
	06-2042	45-51.5	(5)	286,706.72	111,119	200,486	8,875	2.99	22.6	
	06-2044	45-51.5	(6)	9,468,135.00	7,420,910	2,529,571	101,905	1.08	24.7	
	06-2047	45-51.5	(5)	2,823,972.00	79,787	2,154,249	27,0	2.63	27.0	
	06-2033	45-51.5	(5)	4,392,925.14	3,714,712	887,653	55,659	1.27	16.1	
	06-2028	45-51.5	(6)	4,058,679.71	1,888,927	2,388,907	20,822	5.12	11.4	
	06-2038	45-51.5	(5)	7,987,697.92	3,379,318	4,169,889	399,159	4.39	13.5	
	06-2039	45-51.5	(5)	2,438,037.16	1,763,165	797,414	59,390	2.63	19.9	
	06-2038	45-51.5	(6)	201,938.39	173,698	30,650	2,697	0.80	10.9	
	06-2034	45-51.5	(5)	3,321,069.99	2,410,370	1,286,735	14,282	2.11	17.3	
				32,759,540.66	21,563,072	12,814,444	745,163	2.27	17.2	
	TOTAL ACCESSORY ELECTRIC EQUIPMENT									
345.01										
	ACCESSORY ELECTRIC EQUIPMENT - WIND									
	06-2037	45-51.5	(5)	68,432,825.08	12,311,771	58,542,486	2,821,282	4.27	20.0	
	06-2039	45-51.5	(5)	13,903,072.94	5,774,433	8,008,794	665,811	4.79	13.3	
	06-2031	45-51.5	(5)	36,997,247.70	13,607,937	25,239,177	1,772,155	4.79	14.2	
				119,332,945.32	32,691,340	92,608,453	5,359,748	4.49	17.3	
	TOTAL ACCESSORY ELECTRIC EQUIPMENT - WIND									
346.00										
	MISCELLANEOUS POWER PLANT EQUIPMENT									
	06-2033	45-51.5	(5)	792,720.88	114,831	717,209	45,800	5.83	16.9	
	06-2044	45-51.5	(5)	2,134,368.00	1,670,587	570,521	23,018	1.08	24.7	
	06-2047	45-51.5	(5)	717,265.05	200,278	552,056	20,425	2.85	27.1	
	06-2033	45-51.5	(5)	2,005,874.48	1,770,642	379,680	20,465	1.02	16.1	
	06-2039	45-51.5	(5)	353,337.64	285,750	105,254	7,845	2.23	13.3	
	06-2039	45-51.5	(5)	156,681.76	159,507	5,309	421	0.27	13.8	
	06-2038	45-51.5	(5)	46,462.34	29,820	1,180	29,136	2.54	17.1	
	06-2034	45-51.5	(5)	665,876.03	455,832	243,337	14,049	2.11	17.3	
				6,971,312.17	4,670,072	2,544,236	132,504	1.93	16.2	
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT									
346.01										
	MISCELLANEOUS POWER PLANT EQUIPMENT - WIND									
	06-2037	50-62.5	(5)	2,620,158.96	548,421	2,412,746	119,799	4.25	20.1	
	06-2039	50-62.5	(5)	479,164.80	129,443	392,678	28,374	5.91	13.5	
	06-2031	50-62.5	(5)	708,037.18	168,936	574,450	39,712	5.62	14.5	
				4,005,455.94	825,801	3,369,874	187,835	4.69	17.5	
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT - WIND									
346.10										
	MISCELLANEOUS TOOLS									
	06-2038	15-14	0	387,249.85	168,495	278,754	35,473	9.16	7.9	
	06-2042	15-14	0	44,161.65	12,807	31,225	3,192	9.04	7.8	
	06-2044	15-14	0	409,809.97	35,213	433,097	46,153	8.82	9.4	
	06-2047	15-14	0	303,626.33	61,077	302,549	33,962	9.34	8.8	
	06-2033	15-14	0	319,501.03	29,326	291,175	30,386	9.83	7.2	
	06-2028	15-14	0	10,249.28	2,654	7,555	2,041	19.91	3.7	
	06-2030	15-14	0	566,057.41	141,521	390,315	80,315	16.06	4.5	
	06-2030	15-14	0	313,151.40	69,936	249,315	39,798	12.38	6.4	
	06-2038	15-14	0	252,412.76	85,235	197,169	27,049	10.72	6.2	
				2,651,229.59	541,301	2,109,505	299,306	11.25	7.1	
	TOTAL MISCELLANEOUS TOOLS									
346.11										
	MISCELLANEOUS TOOLS - WIND									
	06-2037	15-14	0	124,261.67	9,173	114,460	8,911	7.17	12.8	
	06-2039	15-14	0	324,714.84	95,474	229,240	71	9.83	7.1	
	06-2031	15-14	0	333,519.97	46,246	286,574	25,531	7.66	11.2	
				782,495.68	152,094	630,462	68,529	8.59	9.5	
	TOTAL MISCELLANEOUS TOOLS - WIND									

PUGET SOUND ENERGY  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF SEPTEMBER 30, 2016	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)-(10)IS
348 00 ENERGY STORAGE EQUIPMENT		20-S3	0	4,276,731.66	95,635	4,681,050	238,456	4.99
<b>TOTAL OTHER PRODUCTION PLANT</b>				<b>1,895,861,022.32</b>	<b>697,385,810</b>	<b>1,218,392,431</b>	<b>80,310,360</b>	<b>4.24</b>
<b>TRANSMISSION PLANT</b>								
350 10 CASEMENTS		75-R4	0	13,037,871.04	3,769,178	8,268,693	141,445	1.10
350 16 CASEMENTS - SUBTRANSMISSION		75-R4	0	2,418,317.94	(34,424)	34,658	34,658	1.41
350 17 CASEMENTS - HVD RECLASS		75-R4	0	20,438,119.84	9,201,690	11,236,424	710,405	1.04
350 89 CASEMENTS - GF		75-R4	0	172,383.53	39,659	132,820	2,066	1.29
352 80 STRUCTURES AND IMPROVEMENTS		65-R4	(5)	3,819,787.76	1,232,451	2,777,276	63,188	1.52
354 53 STRUCTURES AND IMPROVEMENTS - SUBTRANSMISSION		65-R4	(5)	1,759,633.82	68,926	1,779,564	28,095	1.60
354 54 STRUCTURES AND IMPROVEMENTS - HVD RECLASS		65-R4	(5)	2,279,219.17	1,182,926	1,260,804	29,293	1.32
352 80 STRUCTURES AND IMPROVEMENTS - GF		65-R4	(5)	1,954,333.54	298,133	1,755,981	28,470	1.51
353 09 STATION EQUIPMENT		45-R1.5	(10)	157,933,119.28	45,791,174	172,935,227	3,947,533	2.31
353 69 STATION EQUIPMENT - HVD RECLASS		45-R1.5	(10)	102,197,057.60	6,434,012	113,142,750	2,653,915	2.45
353 70 STATION EQUIPMENT - GF		45-R1.5	(10)	198,771,431.60	67,296,552	151,342,523	4,651,423	2.48
353 80 STATION EQUIPMENT - GF		45-R1.5	(10)	405,246.36	183,872	219,173	6,978	2.46
354 00 TOWERS AND FITTINGS - HVD RECLASS		75-R4	(5)	90,563,275.94	38,323,242	104,202,560	2,191,773	2.06
354 80 TOWERS AND FITTINGS - GF		75-R4	(5)	1,597,252.92	696,631	608,333.293	1,106,178	1.26
355 80 TOWERS AND FITTINGS - GF		75-R4	(5)	133,389.28	110,371	43,098	16,945	1.12
355 80 POLLES AND FITTINGS		43-R1	(40)	85,130,847.55	27,929,286	91,254,961	2,587,052	0.49
355 80 POLLES AND FITTINGS - SUBTRANSMISSION		43-R1	(40)	78,709,419.22	4,875,690	103,368,116	2,839,412	3.04
355 80 POLLES AND FITTINGS - HVD RECLASS		43-R1	(40)	170,728,433.63	47,578,643	181,457,151	5,810,001	3.40
355 90 POLLES AND FITTINGS - GF		43-R1	(40)	8,879,281.07	2,097,316	18,333,875	274,655	3.09
356 60 OVERHEAD CONDUCTORS AND DEVICES		60-R2.5	(10)	127,496,854.51	69,844,625	78,401,955	1,643,066	1.29
356 70 OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION		60-R2.5	(10)	25,127,185.97	1,394,144	26,253,671	455,669	1.81
356 80 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS		60-R2.5	(10)	132,747,968.58	70,324,578	75,098,188	1,743,440	1.31
356 90 OVERHEAD CONDUCTORS AND DEVICES - GF		60-R2.5	(10)	6,269,547.68	1,619,120	5,285,772	100,331	1.60
357 00 UNDERGROUND CONDUIT - HVD RECLASS		55-R4	0	700,574.85	370,467	325,108	17,834	2.55
357 80 UNDERGROUND CONDUCTORS AND DEVICES - HVD RECLASS		55-R4	0	114,485	114,485	8,839	8,839	1.73
358 70 UNDERGROUND CONDUCTORS AND DEVICES - GF		55-R4	0	2,932,873.15	2,515,857	417,018	21,673	0.74
358 80 UNDERGROUND CONDUCTORS AND DEVICES - GF		55-R4	0	34,623,856.68	8,177,268	25,840,568	527,144	1.55
359 00 ROADS AND TRAILS		65-R4	0	1,379,629.34	397,454	982,136	19,310	1.40
359 70 ROADS AND TRAILS - HVD RECLASS		65-R4	0	508,165.43	279,529	288,657	9,535	1.68
359 80 ROADS AND TRAILS - GF		65-R4	0	8,020.92	3,313	4,708	117	1.48
<b>TOTAL TRANSMISSION PLANT</b>				<b>1,408,831,115.48</b>	<b>455,882,866</b>	<b>1,193,365,566</b>	<b>31,442,934</b>	<b>2.23</b>
<b>DISTRIBUTION PLANT</b>								
360 10 CASEMENTS		65-R4	0	6,192,997.75	3,154,464	3,038,534	60,962	1.13
361 00 STRUCTURES AND IMPROVEMENTS		60-R2	(15)	7,950,826.73	2,327,941	6,431,909	140,460	1.76
362 00 BATTERY STORAGE EQUIPMENT		20-S3	0	434,510,849.55	125,213,280	374,936,256	8,611,422	2.04
364 00 POLLES, TOWERS AND FITTINGS		40-R1.5	(50)	1,194,182.88	25,899	1,170,274	38,617	4.93
365 00 OVERHEAD CONDUCTORS AND DEVICES		38-R2.5	(23)	343,904,415.12	145,427,147	364,929,476	10,713,901	3.14
366 00 UNDERGROUND CONDUIT		38-R2.5	(23)	622,272,627.89	261,027,349	478,472,536	15,396,553	25.6
367 00 UNDERGROUND CONDUCTORS AND DEVICES		38-R2.5	(23)	844,556,752.29	341,308,269	641,491,174	13,912,719	40.2
368 00 LINE TRANSFORMERS		44-R2	(40)	462,673,680.60	181,111,558	512,688,561	33,270,993	25.3
369 00 SERVICES		20-L1	(10)	116,569,656	116,569,656	19,605,777	15,605,777	4.06
370 00 Meters		20-L1	(10)	140,665,913.55	34,679,435	128,052,670	5,727,599	3.15
373 00 STREET LIGHTING AND SIGNAL SYSTEMS		31-31.5	(15)	53,727,668.48	18,793,323	2,550,548	11,230,432	8.34
<b>TOTAL DISTRIBUTION PLANT</b>				<b>3,666,666,872.51</b>	<b>1,351,037,389</b>	<b>3,312,276,915</b>	<b>119,151,992</b>	<b>3.35</b>

PUGET SOUND ENERGY  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF SEPTEMBER 30, 2016	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ACCUMULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE	
	(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
<b>GENERAL PLANT</b>										
390 00										
STRUCTURES AND IMPROVEMENTS										
SKACIT	05-20-57	75-51.5	(5)	29,916,090.27	7,576,119	14,265,784	374,164	1.79	39.4	
OTHER STRUCTURES		45-51.5	(5)	27,691,074.99	20,242,681	9,052,937	291,922	0.95	34.5	
TOTAL STRUCTURES AND IMPROVEMENTS				48,607,172.17	27,819,800	23,385,721	638,086	1.43	36.6	
391 10										
OFFICE FURNITURE AND EQUIPMENT										
AMORTIZED		FULLY ACCRUED	0	5,896,620.07	5,896,620	0	0			
		20-50	0	4,392,911.17	2,117,050	2,221,911	219,874	5.00	10.1	
TOTAL OFFICE FURNITURE AND EQUIPMENT				10,289,531.24	8,013,670	2,221,911	219,874	2.14	10.5	
391 20										
OFFICE FURNITURE AND EQUIPMENT - COMPUTERS										
AMORTIZED		5-50	0	22,169,261.93	13,532,069	8,637,282	4,433,881	20.00	1.9	
		12-13	10	9,188,876.11	5,273,639	2,996,351	482,303	5.25	6.2	
TOTAL OFFICE FURNITURE AND EQUIPMENT - COMPUTERS				31,358,138.04	18,805,708	11,633,633	4,916,184			
392 00										
TRANSPORTATION EQUIPMENT										
393 00										
TOOLS EQUIPMENT										
FULLY ACCRUED		FULLY ACCRUED	0	589,495.93	589,498	0	0			
AMORTIZED		20-50	0	129,962.81	21,600	137,269	8,552	5.00	16.1	
TOTAL TOOLS EQUIPMENT				719,458.74	609,103	137,269	8,552	0.99	16.4	
394 00										
TOOLS, SHOP AND GARAGE EQUIPMENT										
FULLY ACCRUED		FULLY ACCRUED	0	3,691,294.93	3,691,293	0	0			
AMORTIZED		20-50	0	8,917,577.54	2,134,320	5,783,276	445,529	5.00	15.2	
TOTAL TOOLS, SHOP AND GARAGE EQUIPMENT				12,608,872.47	5,825,613	6,783,276	445,529	3.61	15.7	
395 00										
LABORATORY EQUIPMENT										
FULLY ACCRUED		FULLY ACCRUED	0	4,155,616.27	4,155,616	0	0			
AMORTIZED		20-50	0	7,875,210.46	3,891,300	3,894,250	303,522	3.40	9.9	
TOTAL LABORATORY EQUIPMENT				12,031,832.73	8,046,916	3,894,250	303,522	0.99	7.5	
396 00										
POWER OPERATED EQUIPMENT		14-13	10	6,082,762.24	2,469,391	3,005,095	489,413	5.91	10.3	
397 00										
COMMUNICATION EQUIPMENT										
FULLY ACCRUED		FULLY ACCRUED	0	12,913,093.02	12,913,093	0	0			
AMORTIZED		15-50	0	20,614,473.90	28,503,320	52,374,473	5,395,167	6.67	9.7	
TOTAL COMMUNICATION EQUIPMENT				33,527,566.92	41,416,413	52,374,473	5,395,167	5.91	10.3	
398 00										
MISCELLANEOUS EQUIPMENT										
FULLY ACCRUED		FULLY ACCRUED	0	86,544.10	86,544	0	0			
AMORTIZED		15-50	0	190,785.84	57,109	133,656	12,718	6.67	8.7	
TOTAL MISCELLANEOUS EQUIPMENT				277,329.94	143,653	133,656	12,718	4.47	10.3	
TOTAL GENERAL PLANT				215,779,074.65	113,119,593	103,553,716	12,429,125	5.76		
<b>UNRECOVERED RESERVE TO BE AMORTIZED</b>										
391 10										
OFFICE FURNITURE AND EQUIPMENT										
391 20										
OFFICE FURNITURE AND EQUIPMENT - COMPUTERS										
391 00										
STORAGE EQUIPMENT										
394 00										
TOOLS, SHOP AND GARAGE EQUIPMENT										
395 00										
LABORATORY EQUIPMENT										
396 00										
POWER OPERATED EQUIPMENT										
397 00										
COMMUNICATION EQUIPMENT										
398 00										
MISCELLANEOUS EQUIPMENT										
TOTAL UNRECOVERED RESERVE TO BE AMORTIZED				382,729	(4,067)	382,729	(4,067)			
TOTAL DEPRECIABLE PLANT				9,058,147,131.22	3,513,472,467	7,047,056,442	211,836,003			

PUGET SOUND ENERGY  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)-(10)(5)	(10)-(17)(8)
ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF SEPTEMBER 30, 2016	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ACCUMULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
<b>NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED</b>									
304.00				114,201.76					
305.00				51,290,006.07	16,026,343				
309.00				64,531,940.29	23,653,179				
310.00				3,785,192.79					
317.00				262,864.00	71,227				
317.10				35,282,329.10	2,724,424				
310.00				0.00					
337.00				16,764,832.10	3,237,154				
340.00				35,764,902.89					
347.00				3,381,862.87					
350.00				11,102,308.84					
350.70				1,908.00					
350.90				3,387,067.84	84,006				
359.90				31,113,740.84	9				
360.00				21,981,909.52	315,002				
374.00				5,316,207.63					
389.00				184,775.85	170,644				
390.00				275,999,384.77	41,352,988				
<b>TOTAL NONDEPRECIABLE PLANT</b>				<b>9,315,145,575.19</b>	<b>3,554,834,455</b>	<b>7,047,095,442</b>	<b>324,836,008</b>		
<b>TOTAL ELECTRIC PLANT</b>									

\* LIFE SPAN PROCEDURE USED. CURVE SHOWS 10 YEAR SURVIVOR CURVE.  
 \*\* FOR NEW ADDITIONS FOR AM METERS, THE RECOMMENDATION IS A 20-YR SURVIVOR CURVE, (10) NET SALVAGE AND A 5.60% DEPRECIATION RATE.  
 \*\*\* 5-YEAR AMORTIZATION OF UNRECOVERED RESERVE RELATED TO AMORTIZATION ACCOUNTING.

NOTE: FOR NEW ASSETS FOR THE COMPANY'S EQUIPMENT LEASE PROGRAM THE FOLLOWING ESTIMATES AND DEPRECIATION RATES ARE RECOMMENDED.

	LIFE	NET SALVAGE	RATE
RESIDENTIAL HEAT PUMPS	15.00	0	5.75
RESIDENTIAL WATER HEATERS	15.00	0	6.67
COMMERCIAL WATER HEATERS	10.00	0	10.00

PUGET SOUND ENERGY  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF SEPTEMBER 30, 2016 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCUMULATED ACCRUAL RATE (9)-(6)/(5)	COMPOSITE REMAINING LIFE (10)-(7)/(8)
<b>MANUFACTURED GAS PRODUCTION PLANT</b>									
<b>GAS PLANT</b>									
305.00									
STRUCTURES AND IMPROVEMENTS									
BIERBER SWAHR	06/20/14	60 R4	0	43,656.61	40,572	2,610	339	1.36	4.7
	06/20/17	60 R4	0	465,332.71	448,227	17,194	633	0.18	20.6
TOTAL STRUCTURES AND IMPROVEMENTS				508,989.32	488,804	19,804	1,432	0.28	13.9
311.00									
LIQUEFIED PETROLEUM GAS EQUIPMENT									
CHENIERE SWAHR	06/20/14	60 R4	10	615,182.60	603,989	25,453	5,448	0.80	4.7
	06/20/17	60 R4	10	5,315,039.43	5,056,390	547,964	29,413	0.55	20.3
TOTAL LIQUEFIED PETROLEUM GAS EQUIPMENT				6,070,282.03	5,710,379	623,417	34,861	0.57	17.9
320.00									
OTHER EQUIPMENT	06/20/17	35 S4	0	4,852.85	771	4,032	741	4.97	16.9
TOTAL MANUFACTURED GAS PRODUCTION PLANT				6,533,872.33	6,219,954	647,433	36,534	0.55	
<b>UNDERGROUND STORAGE PLANT</b>									
320.30									
EASEMENTS	06/20/14	SQUARE	0	31,641.10	4,128	29,513	1,163	3.76	26.8
321.10									
STRUCTURES AND IMPROVEMENTS - WELLS	06/20/14	55 R4	15	230,122.07	176,869	84,752	1,163	1.63	17.2
321.20									
STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS	06/20/14	55 R4	15	469,567.31	206,097	286,348	11,770	2.51	24.3
321.30									
STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING EQUIPMENT	06/20/14	55 R4	15	2,244.87	1,742	615	41	1.83	19.0
321.40									
STRUCTURES AND IMPROVEMENTS - OTHER	06/20/14	50 R1.5	15	134,391.93	57,630	83,450	3,762	2.80	27.2
322.00									
WELLS	06/20/14	60 R4	15	11,293,626.79	6,644,233	5,214,399	203,779	1.80	75.6
322.30									
RESERVOIRS	06/20/14	60 R4	15	1,757,761.36	1,195,812	689,775	26,214	1.49	26.3
322.30									
NON-RECOVERABLE NATURAL GAS	06/20/14	60 R4	15	4,185,430.83	2,675,387	2,116,044	78,879	1.89	25.5
323.00									
LINE	06/20/14	35 R4	10	7,876,481.41	1,677,916	5,333,522	60,162	2.25	25.5
324.00									
COMPRESSOR STATION EQUIPMENT	06/20/14	40 R3	10	17,969,119.13	6,442,800	13,323,131	550,255	3.06	33.9
325.00									
MEASURING AND REGULATING EQUIPMENT	06/20/14	25 L2	10	510,739.76	247,504	300,772	22,381	4.21	11.9
326.00									
PURIFICATION EQUIPMENT	06/20/14	45 R3	10	2,652,646.77	1,896,074	1,735,785	72,763	2.73	23.9
327.00									
OTHER EQUIPMENT	06/20/14	30 S0	0	375,479.90	77,304	349,176	19,740	5.24	17.7
TOTAL UNDERGROUND STORAGE PLANT				41,322,152.73	19,179,125	25,720,241	1,654,584	2.49	
<b>OTHER STORAGE PLANT</b>									
361.00									
STRUCTURES AND IMPROVEMENTS	06/20/14	50 R3	0	4,155,029.12	1,470,839	2,684,763	103,847	2.50	25.9
362.00									
GAS HOLDINGS	06/20/14	45 R3	20	3,683,237.39	1,315,576	3,104,288	128,086	3.49	24.2
363.00									
PURIFICATION EQUIPMENT	06/20/14	40 R2.5	15	3,984,036.93	1,726,879	2,456,361	194,630	2.63	23.5
364.00									
TRANSPORTATION EQUIPMENT	06/20/14	25 L3	10	970,269.53	594,194	789,441	22,557	2.32	12.8
TOTAL OTHER STORAGE PLANT				12,793,443.07	5,097,339	8,534,633	359,095	2.81	
<b>DISTRIBUTION PLANT</b>									
374.20									
EASEMENTS	65 R4	0	0	5,872,231.94	119,069	5,753,107	92,820	1.58	62.0
374.30									
EASEMENTS - FROM TRANSMISSION	65 R4	0	0	7,999,815.58	1,728,029	6,270,286	116,258	1.45	53.9
375.00									
STRUCTURES AND IMPROVEMENTS	45 R3	15	15	36,537,811.97	5,425,116	32,578,367	925,716	2.53	39.6
376.20									
MANS. PLASTIC	60 R3	15	15	1,166,051,441.55	377,252,716	1,392,874,446	29,879,320	2.44	40.1
376.40									
MANS. WRAPPED STEEL	60 R2	15	15	536,417,722.49	244,532,091	560,104,403	11,690,313	2.21	47.1
376.50									
MANS. CATHODE PROTECTION	30 S2.5	0	0	38,642,748.71	10,461,707	25,178,941	1,277,960	3.38	19.7
376.60									
MEASURING AND REGULATING STATION EQUIPMENT	30 S0.5	0	0	169,594,096.15	11,330,039	133,161,139	4,521,962	3.13	28.4
380.10									
WELLS - CATHODE PROTECTION	30 S2.3	0	0	25,729,199.53	6,172,104	24,811,605	127,999	3.20	31.8
380.20									
SERVICES - WRAPPED STEEL	50 R2	15	15	962,277,163.47	459,684,387	1,224,167,014	30,744,968	3.04	24.9
380.30									
METERS	50 R2	15	15	31,553,623.54	3,285,287	32,478,032	1,141,064	3.44	21.8
381.00									
METER INSTALLATIONS	30 R2.5	10	10	17,272,261.32	4,472,128	17,665,284	3,231,183	4.87	24.4
381.00									
HOUSE REGULATORS	47 S1	10	10	163,981,347.95	24,721,092	136,656,335	3,126,485	2.25	36.6
381.00									
HOUSE REGULATOR INSTALLATIONS	50 R3	0	0	7,652,432	7,652,432	9,684,732	740,310	1.44	37.7
385.00									
INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	50 R3	0	0	16,989,174.72	25,016,636	57,848,476	1,504,419	1.81	38.3
385.00									
RESIDENTIAL AND COMMERCIAL WATER HEATERS AND COMPRESSION BURNERS	25 R6.5	10	10	38,074,911.89	1,544,640	40,337,761	2,658,935	6.85	15.5
385.00									
FULLY ACCRUED AMORTIZED				16,795,763.85	16,795,764	0	0	0	7.1
				10,445,818.30	3,015,000	7,270,638	1,644,955	10.68	
TOTAL RESIDENTIAL AND COMMERCIAL WATER HEATERS AND COMPRESSION BURNERS				27,241,542.15	19,870,764	7,370,839	1,844,955	3.84	7.1
387.00									
OTHER EQUIPMENT	12 L1	0	0	5,768,085.84	77,608	5,681,120	694,057	12.63	8.2
TOTAL DISTRIBUTION PLANT				3,248,858,871.85	1,380,794,902	3,763,016,802	93,646,265	2.80	

PUGET SOUND ENERGY  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF SEPTEMBER 30, 2015	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL RATE	COMPOSITE REMAINING LIFE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(5)
<b>GENERAL PLANT</b>									
380 00									
381 10		40-R1.5	0	2,445,493.70	900,461	1,545,033	67,937	2.78	22.7
		FULLY ACCRUED		3,282,777.32	3,282,777	0	0		
		20-SQ	0	3,172,210.01	719,000	2,462,210	158,580	5.00	15.5
				6,454,987.33	3,992,777	2,462,210	158,580	2.46	15.5
382 00		5-SQ	0	186,638.97	113,060	73,579	37,337	20.08	2.0
		12-L3	10	6,312,129.06	4,055,160	1,625,726	285,990	4.53	5.7
		FULLY ACCRUED		50,148.16	50,148	0	0		
384 00		FULLY ACCRUED	0	3,648,171.25	3,648,171	0	0		
		20-SQ		7,514,701.83	4,016,000	3,498,592	376,013	5.00	9.3
				11,162,873.09	7,664,171	3,498,592	376,013	3.37	9.3
385 00		FULLY ACCRUED	0	22,161.00	22,161	0	0		
		20-SQ		2,830,609.16	1,326,554	1,504,055	143,512	5.00	10.6
				2,852,770.16	1,348,715	1,504,055	143,512	4.96	10.6
386 00		14-L3	10	484,657.89	301,723	184,471	31,151	6.43	4.3
387 00		FULLY ACCRUED	0	3,740,400.07	3,740,400	0	0		
		15-SQ		1,317,605.87	495,050	812,656	87,932	6.67	10.4
				5,058,005.94	4,140,400	912,656	87,932	1.74	10.4
388 00		FULLY ACCRUED	0	80,656.07	80,652	0	0		
		15-SQ		155,674.42	54,926	100,699	18,375	6.57	9.7
				216,330.49	115,603	100,699	18,375	4.80	9.7
				35,223,668.69	22,687,192	11,536,395	1,196,831	3.40	
<b>UNRECOVERED RESERVE TO BE AMORTIZED</b>									
386 00					7,009,092		(411,816)		
391 10					(1,462,752)		292,550		
391 20					43,387		(6,877)		
391 00					(29,566)		4,112		
394 00					(1,696,387)		372,277		
395 00					(233,716)		46,743		
397 00					(1,481,563)		296,313		
398 00					(39,242)		7,549		
					(2,830,740)		566,148		

PUGET SOUND ENERGY  
GAS PLANT

TABLE 7. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	(1) PROBABLE RETIREMENT DATE	(2) SURVIVOR CURVE	(3) NET SALVAGE PERCENT	(4) ORIGINAL COST AS OF SEPTEMBER 30, 2016	(5) BOOK DEPRECIATION RESERVE	(6) FUTURE ACCRUALS	(7) CALCULATED ANNUAL ACCRUAL RATES	(8) COMPOSITE REMAINING LIFE
TOTAL DEPRECIABLE PLANT				1,445,782,206.57	1,144,767,374	3,609,786,164	96,859,456	(10) (77) (8)
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED								
391 00 STRUCTURES AND IMPROVEMENTS				156,691.96				
392 00 FRANCHISES AND CONSENTS				496,214.91	169,615.97			
393 00 MISCELLANEOUS INTANGIBLE PLANT				14,826,160.96	6,249,909.69			
394 00 LAND AND LAND RIGHTS				151,210.77				
395 00 LAND AND LAND RIGHTS				1,247,232.71				
396 00 RIGHT OF WAY				3,436.05	49.32			
397 00 LAND AND LAND RIGHTS				1,704,568.38				
398 00 LAND AND LAND RIGHTS				9,302,951.18				
399 00 LAND AND LAND RIGHTS				951,975.18				
400 00 A/R				9,413,675.15	636,977.00			
401 00 LAND AND LAND RIGHTS				121,045.02				
TOTAL NONDEPRECIABLE PLANT				36,119,842.87	7,025,538			
TOTAL GAS PLANT				3,482,902,049.44	1,151,792,907	3,609,786,164	96,859,456	

\* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

\*\* FOR NEW ADDITIONS FOR A/R MODULES, THE RECOMMENDATION IS A 15-32 SURVIVOR CURVE, NET SALVAGE AND A 7.06% DEPRECIATION RATE FOR NEW ADDITIONS FOR A/R MODULES, THE RECOMMENDATION IS A 20-32 SURVIVOR CURVE, NET SALVAGE AND A 5.25% DEPRECIATION RATE.

\*\*\* FOR NEW ADDITIONS FOR 393 - STORES EQUIPMENT, THE RECOMMENDATION IS A 20 YEAR AMORTIZATION PERIOD AND A 5% AMORTIZED RATE

\*\*\*\* 5-YEAR AMORTIZATION OF UNRECOVERED RESERVE RELATED TO AMORTIZATION ACCOUNTING

PUGET SOUND ENERGY  
COMMON PLANT

TABLE 3. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE  
AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF SEPTEMBER 30, 2016 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCURALS (7)	CALCULATED ANNUAL ACCURAL AMOUNT (8)	ANNUAL RATE (9) (10) (11)	COMPOSITE REMAINING LIFE (12) (13) (14)
<b>COMMON PLANT</b>									
<b>GENERAL PLANT</b>									
389 10 LAND AND LAND RIGHTS - EASEMENTS		60-H4	0	14,082,567.58	1,627,421	12,455,147	731,681	1.65	53.8
390 00 STRUCTURES AND IMPROVEMENTS									
390 00 EAST SIDE TELECOMMUNICATION OFFICE	08-2038	55-R2.5	(5)	25,040,069.49	11,448,503	15,798,965	764,987	2.95	20.7
390 00 FACTORIA	06-2059	55-R2.5	(5)	18,065,602.23	6,993,742	12,872,518	338,741	1.88	38.0
390 00 OTHER STRUCTURES		55-R2.5	(5)	45,076,876.40	20,435,107	26,842,913	578,539	1.28	46.4
390 00 TOTAL STRUCTURES AND IMPROVEMENTS				88,182,048.12	37,979,553	55,514,388	1,682,777	1.89	33.0
391 10 OFFICE FURNITURE AND EQUIPMENT		20-SQ	0	21,112,177.85	9,487,709	11,622,399	1,056,660	5.00	11.0
391 20 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS		5-SQ	0	63,763,264.67	29,820,600	33,445,265	12,654,748	20.00	2.5
392 00 TRANSPORTATION EQUIPMENT		12-L3	10	4,206,662.92	3,393,820	366,777	60,171	1.43	6.4
393 00 STORES EQUIPMENT		20-SQ	0	92,578.77	40,164	52,422	4,629	5.00	17.3
394 00 TOOLS, SHOP AND GARAGE EQUIPMENT		20-SQ	0	1,556,260.50	536,060	1,056,260	78,245	5.00	13.3
395 00 POWER OPERATED EQUIPMENT		14-L3	10	400,160.32	274,569	90,993	11,506	2.84	7.8
397 00 COMMUNICATION EQUIPMENT		FULLY ACCRUED		21,530,076.08	17,978,166	3,553,910	0		
397 00 FULLY ACCRUED AMORTIZED		15-SQ	0	63,786,963.93	20,785,093	43,011,950	4,252,264	6.67	10.1
398 00 TOTAL COMMUNICATION EQUIPMENT				85,327,042.01	38,763,160	46,565,876	4,252,264	4.98	11.0
398 00 MISCELLANEOUS EQUIPMENT		15-SQ	0	1,651,665.53	589,500	463,305	76,176	5.67	6.6
398 00 TOTAL GENERAL PLANT				280,165,405.32	122,564,971	161,651,943	20,103,357	7.18	
<b>UNRECOVERED RESERVE TO BE AMORTIZED</b>									
391 10 OFFICE FURNITURE AND EQUIPMENT					(1,584,851)		316,970		
391 20 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS					755,592		(161,112)		
393 00 STORES EQUIPMENT					(4,413)		863		
394 00 TOOLS, SHOP AND GARAGE EQUIPMENT					(94,834)		18,957		
397 00 COMMUNICATION EQUIPMENT					(7,368,606)		1,473,760		
398 00 MISCELLANEOUS EQUIPMENT					7,993		(1,592)		
398 00 TOTAL UNRECOVERED RESERVE TO BE AMORTIZED					(8,285,343)		1,657,859		
398 00 TOTAL DEPRECIABLE PLANT				280,165,405.32	(8,285,343)	161,651,943	20,103,357		



PUGET SOUND ENERGY  
COMMON PLANT

TABLE 3. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE  
AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2016

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF SEPTEMBER 30, 2016 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCUMULATED AMOUNTS (7)	CALCULATED ANNUAL ACCUMULATED AMOUNT (8)	CALCULATED ANNUAL ACCUMULATED RATE (9)-(8)/(6)	COMPOSITE REMAINING LIFE (10)-(7)/(8)
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
302 00				31,729,64	7,171				
303 00				155,319,858.70	65,988,600				
309 00				28,496,665.23	34,933,369				
330 10				1,909,734.08	923,765				
392 10				832,857.21	290,201				
392 20									
				<u>243,741,465.28</u>	<u>101,719,865</u>				
				<u>523,906,871</u>	<u>215,935,493</u>	<u>161,651,943</u>			<u>21,761,226</u>
TOTAL COMMON PLANT									

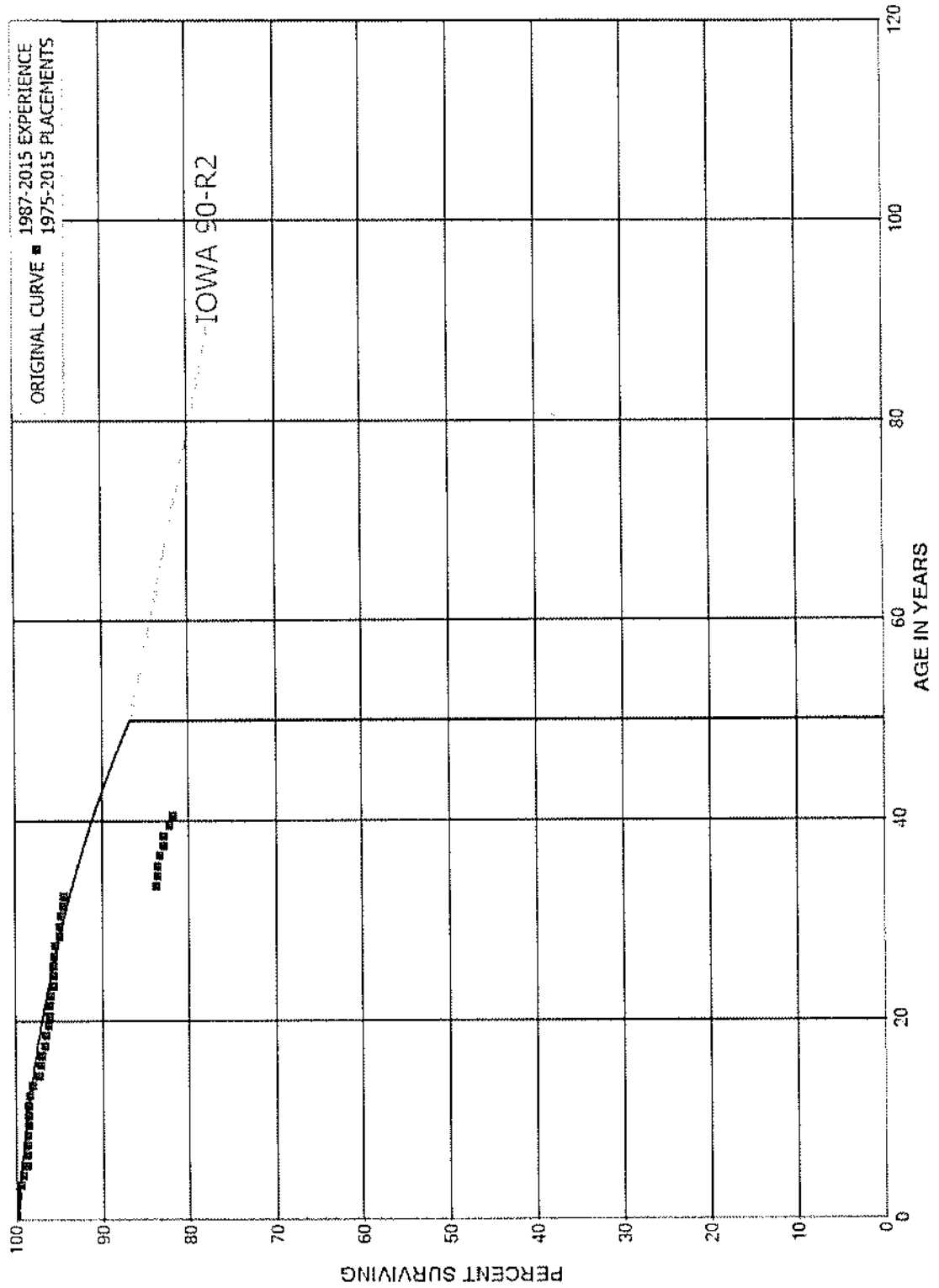
\* LIFE SPAN PROCEDURE USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE  
-- 5-YEAR AMORTIZATION OF UNRECOVERED RESERVE RELATED TO AMORTIZATION ACCOUNTING

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## PART VII. SERVICE LIFE STATISTICS

**ELECTRIC PLANT**

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 311 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



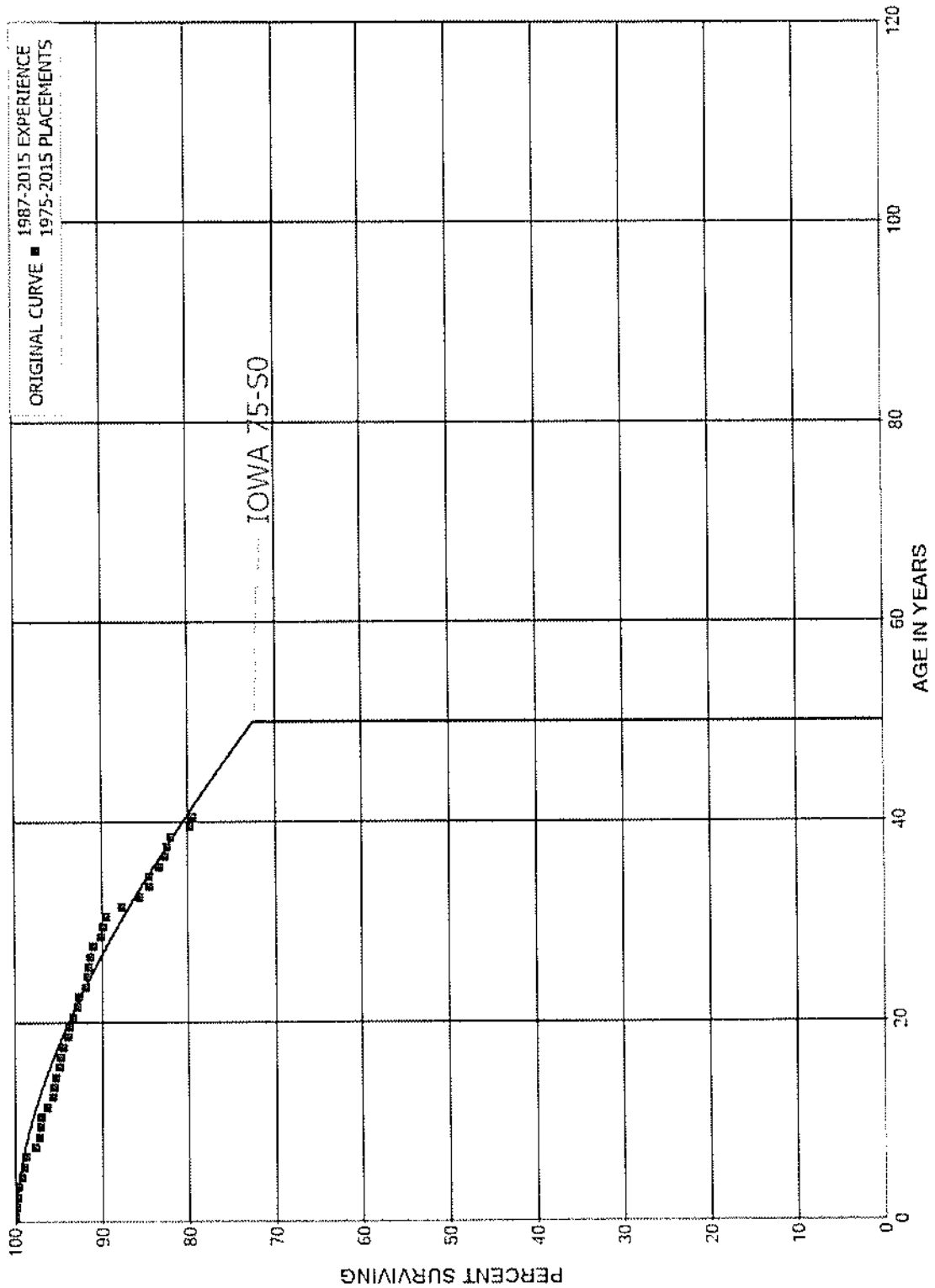
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,144,930	7,613	0.0003	0.9997	100.00
0.5	99,158,335	44,544	0.0004	0.9996	99.97
1.5	99,428,888	127,061	0.0013	0.9987	99.93
2.5	156,726,544	709,054	0.0045	0.9955	99.80
3.5	154,914,402	194,332	0.0013	0.9987	99.35
4.5	148,197,403	818,195	0.0055	0.9945	99.22
5.5	147,644,253	123,153	0.0008	0.9992	98.68
6.5	147,425,005	8,241	0.0001	0.9999	98.59
7.5	145,858,968	25,416	0.0002	0.9998	98.59
8.5	145,106,149	35,213	0.0002	0.9998	98.57
9.5	147,658,320	33,708	0.0002	0.9998	98.55
10.5	155,102,522	76,133	0.0005	0.9995	98.52
11.5	174,483,011	232,272	0.0013	0.9987	98.48
12.5	174,006,078	558,240	0.0032	0.9968	98.34
13.5	173,167,672	1,388,754	0.0080	0.9920	98.03
14.5	171,720,978	231,423	0.0013	0.9997	97.24
15.5	169,704,316	216,386	0.0013	0.9987	97.11
16.5	169,092,857	572,077	0.0034	0.9966	96.99
17.5	168,386,615	212,783	0.0013	0.9987	96.66
18.5	167,998,705	630,259	0.0038	0.9962	96.54
19.5	167,175,544	140,412	0.0008	0.9992	96.18
20.5	166,786,007	50,494	0.0003	0.9997	96.09
21.5	166,547,881	158,622	0.0010	0.9990	96.07
22.5	165,957,594	527,582	0.0032	0.9968	95.97
23.5	165,197,830	20,618	0.0001	0.9999	95.67
24.5	164,652,244	163,417	0.0010	0.9990	95.66
25.5	164,096,223	106,897	0.0007	0.9993	95.56
26.5	162,964,430	209,220	0.0013	0.9987	95.50
27.5	160,329,717	637,558	0.0040	0.9960	95.38
28.5	156,292,116	78,884	0.0005	0.9995	95.00
29.5	89,623,404	167,659	0.0019	0.9981	94.95
30.5	89,206,683	217,724	0.0024	0.9976	94.77
31.5	32,364,968	51,066	0.0016	0.9984	94.54
32.5	31,753,250	3,562,795	0.1122	0.8878	94.39
33.5	28,014,534	77,053	0.0028	0.9972	83.80
34.5	27,023,747		0.0000	1.0000	83.57
35.5	26,450,674	65,868	0.0025	0.9975	83.57
36.5	25,572,972	140,419	0.0055	0.9945	83.36
37.5	24,173,199		0.0000	1.0000	82.90
38.5	21,716,277	172,050	0.0079	0.9921	82.90
39.5	18,045,590	79,873	0.0044	0.9956	82.25
40.5					81.86

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 312 BOILER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



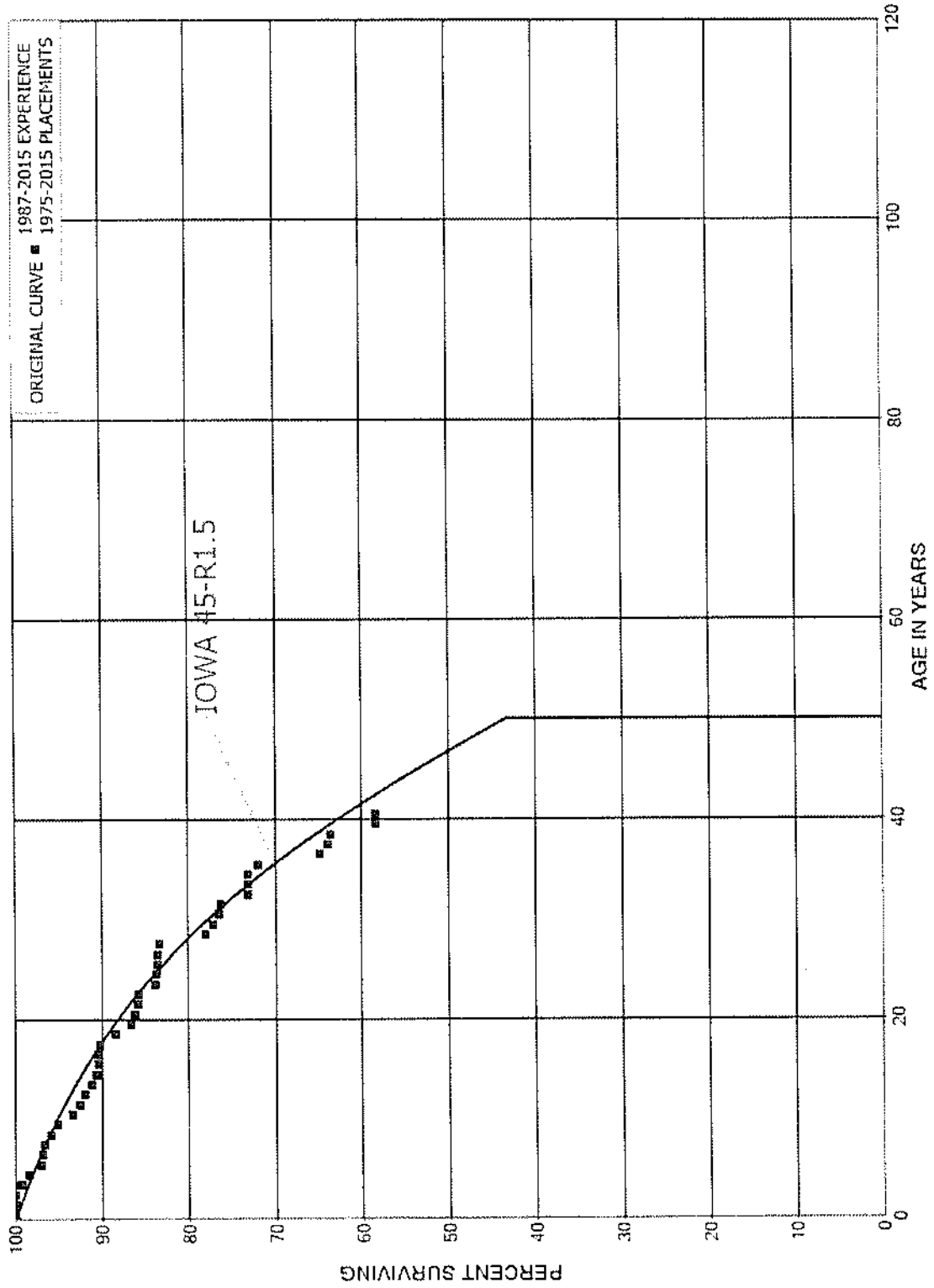
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM <sup>1</sup> RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	356,361,282	72,638	0.0002	0.9998	100.00
0.5	471,823,244	544,170	0.0012	0.9988	99.98
1.5	497,369,670	493,137	0.0010	0.9990	99.86
2.5	605,462,148	912,574	0.0015	0.9985	99.77
3.5	546,662,015	2,244,586	0.0041	0.9959	99.61
4.5	530,445,378	1,214,149	0.0023	0.9977	99.21
5.5	523,755,697	1,279,747	0.0024	0.9976	98.98
6.5	506,817,152	5,516,455	0.0109	0.9891	98.74
7.5	447,425,386	2,050,781	0.0046	0.9954	97.66
8.5	356,827,180	686,542	0.0019	0.9981	97.21
9.5	351,305,584	453,345	0.0012	0.9988	97.03
10.5	377,182,750	2,371,530	0.0063	0.9937	96.91
11.5	390,591,483	2,995,451	0.0077	0.9923	96.30
12.5	380,239,645	417,583	0.0011	0.9989	95.56
13.5	374,403,934	842,750	0.0023	0.9977	95.46
14.5	367,624,494	1,535,268	0.0042	0.9958	95.24
15.5	322,697,749	295,896	0.0009	0.9991	94.84
16.5	321,759,600	1,141,443	0.0035	0.9965	94.76
17.5	320,490,882	1,833,868	0.0057	0.9943	94.42
18.5	318,440,828	548,684	0.0017	0.9983	93.88
19.5	316,952,035	1,619,376	0.0051	0.9949	93.72
20.5	315,149,646	1,830,219	0.0058	0.9942	93.24
21.5	313,119,752	353,853	0.0011	0.9989	92.70
22.5	311,912,191	2,501,498	0.0080	0.9920	92.59
23.5	308,706,856	675,562	0.0022	0.9978	91.85
24.5	306,799,350	478,178	0.0016	0.9984	91.65
25.5	305,856,907	561,638	0.0018	0.9982	91.51
26.5	304,838,965	1,463,222	0.0048	0.9952	91.34
27.5	302,760,819	2,637,477	0.0087	0.9913	90.90
28.5	299,318,928	877,369	0.0029	0.9971	90.11
29.5	193,792,963	800,497	0.0041	0.9959	89.84
30.5	192,908,636	3,693,359	0.0191	0.9809	89.47
31.5	78,128,915	1,866,557	0.0239	0.9761	87.76
32.5	75,630,542	994,069	0.0131	0.9869	85.66
33.5	73,977,374		0.0000	1.0000	84.54
34.5	73,137,788	984,400	0.0135	0.9865	84.54
35.5	70,137,574	568,957	0.0081	0.9919	83.40
36.5	67,075,384	156,295	0.0023	0.9977	82.72
37.5	62,530,382	373,830	0.0060	0.9940	82.53
38.5	61,036,329	1,659,888	0.0272	0.9728	82.04
39.5	32,258,802	103,193	0.0032	0.9968	79.81
40.5					79.55

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 314 TURBOGENERATOR UNITS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

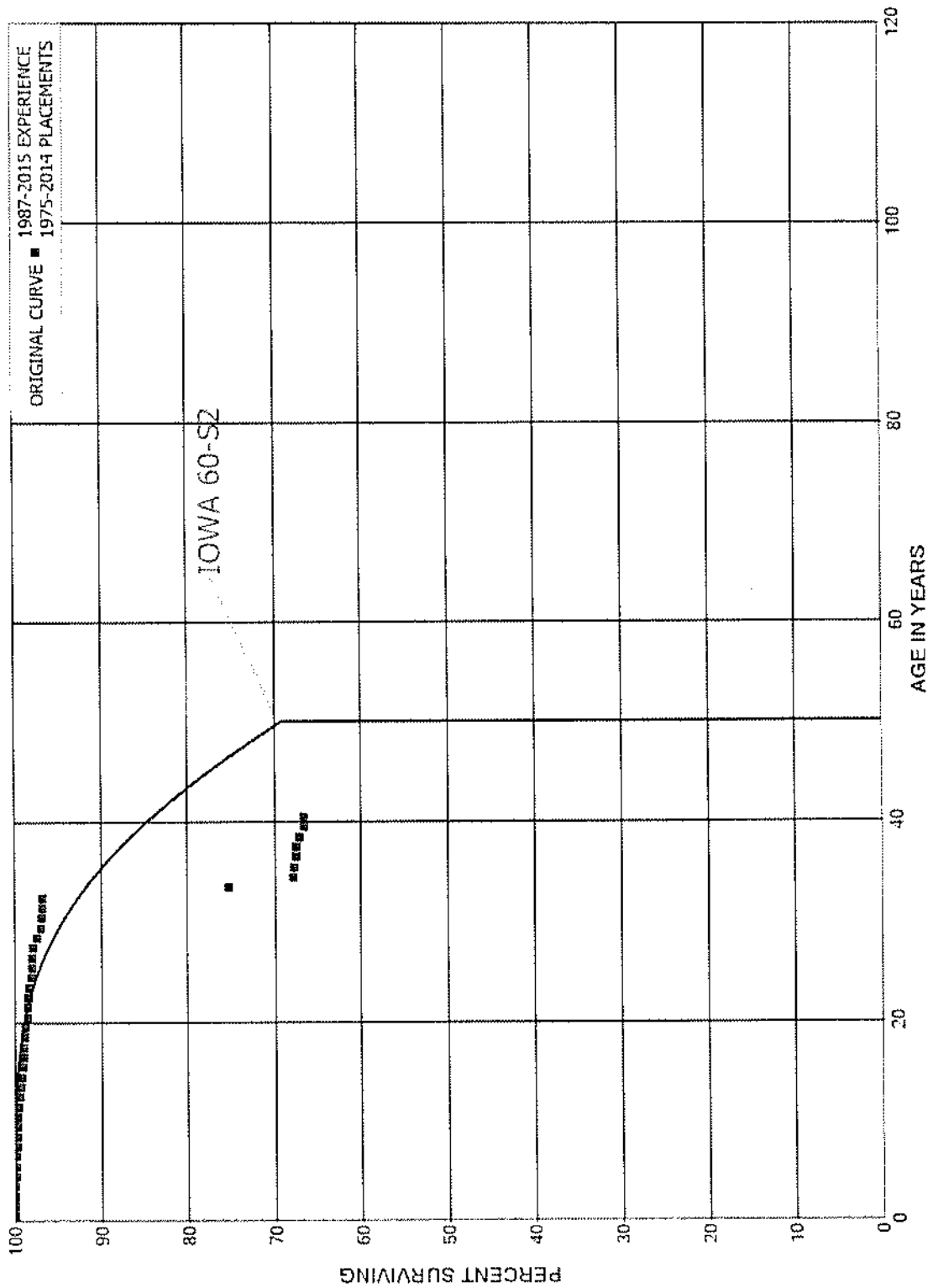
ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM'T RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	211,619,943	33,323	0.0002	0.9998	100.00
0.5	277,193,087	62,099	0.0002	0.9998	99.98
1.5	314,039,479	55,372	0.0002	0.9998	99.96
2.5	337,766,243	2,050,617	0.0061	0.9939	99.94
3.5	308,877,713	3,075,279	0.0100	0.9900	99.34
4.5	293,420,532	4,238,448	0.0144	0.9856	98.35
5.5	283,280,965	331,703	0.0012	0.9988	96.93
6.5	276,202,019	587,988	0.0021	0.9979	96.81
7.5	226,174,638	1,937,827	0.0086	0.9914	96.61
8.5	132,027,679	920,183	0.0070	0.9930	95.78
9.5	120,254,578	2,115,616	0.0176	0.9824	95.11
10.5	126,470,148	1,239,760	0.0098	0.9902	93.44
11.5	113,813,814	703,798	0.0062	0.9938	92.52
12.5	112,676,937	1,003,964	0.0089	0.9911	91.95
13.5	110,814,853	656,551	0.0059	0.9941	91.13
14.5	109,010,204	199,532	0.0018	0.9982	90.59
15.5	87,816,130	25,557	0.0003	0.9997	90.43
16.5	87,514,477	193,796	0.0022	0.9978	90.40
17.5	87,192,684	1,725,360	0.0198	0.9802	90.20
18.5	85,467,324	1,702,159	0.0199	0.9801	88.42
19.5	81,459,772	403,570	0.0050	0.9950	86.65
20.5	77,609,723	365,067	0.0047	0.9953	86.23
21.5	76,583,989	108,114	0.0014	0.9986	85.82
22.5	76,025,279	1,693,632	0.0223	0.9777	85.70
23.5	73,413,541	19,179	0.0003	0.9997	83.79
24.5	72,579,721	88,216	0.0012	0.9988	83.77
25.5	72,376,706	58,377	0.0008	0.9992	83.67
26.5	72,171,616	176,148	0.0024	0.9976	83.60
27.5	71,751,479	4,627,630	0.0645	0.9355	83.39
28.5	66,821,646	729,704	0.0109	0.9891	78.02
29.5	46,687,619	381,223	0.0082	0.9918	77.16
30.5	46,051,086	155,397	0.0034	0.9966	76.53
31.5	23,999,722	960,854	0.0400	0.9600	76.28
32.5	22,958,127	16,786	0.0007	0.9993	73.22
33.5	22,873,304		0.0000	1.0000	73.17
34.5	22,761,599	360,508	0.0158	0.9842	73.17
35.5	22,359,774	2,237,207	0.1001	0.8999	72.01
36.5	19,248,979	265,354	0.0138	0.9862	64.80
37.5	18,519,116	70,320	0.0038	0.9962	63.91
38.5	17,966,786	1,501,032	0.0835	0.9165	63.67
39.5	5,943,486		0.0000	1.0000	58.35
40.5					58.35

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT  
 ORIGINAL AND SMOOED SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

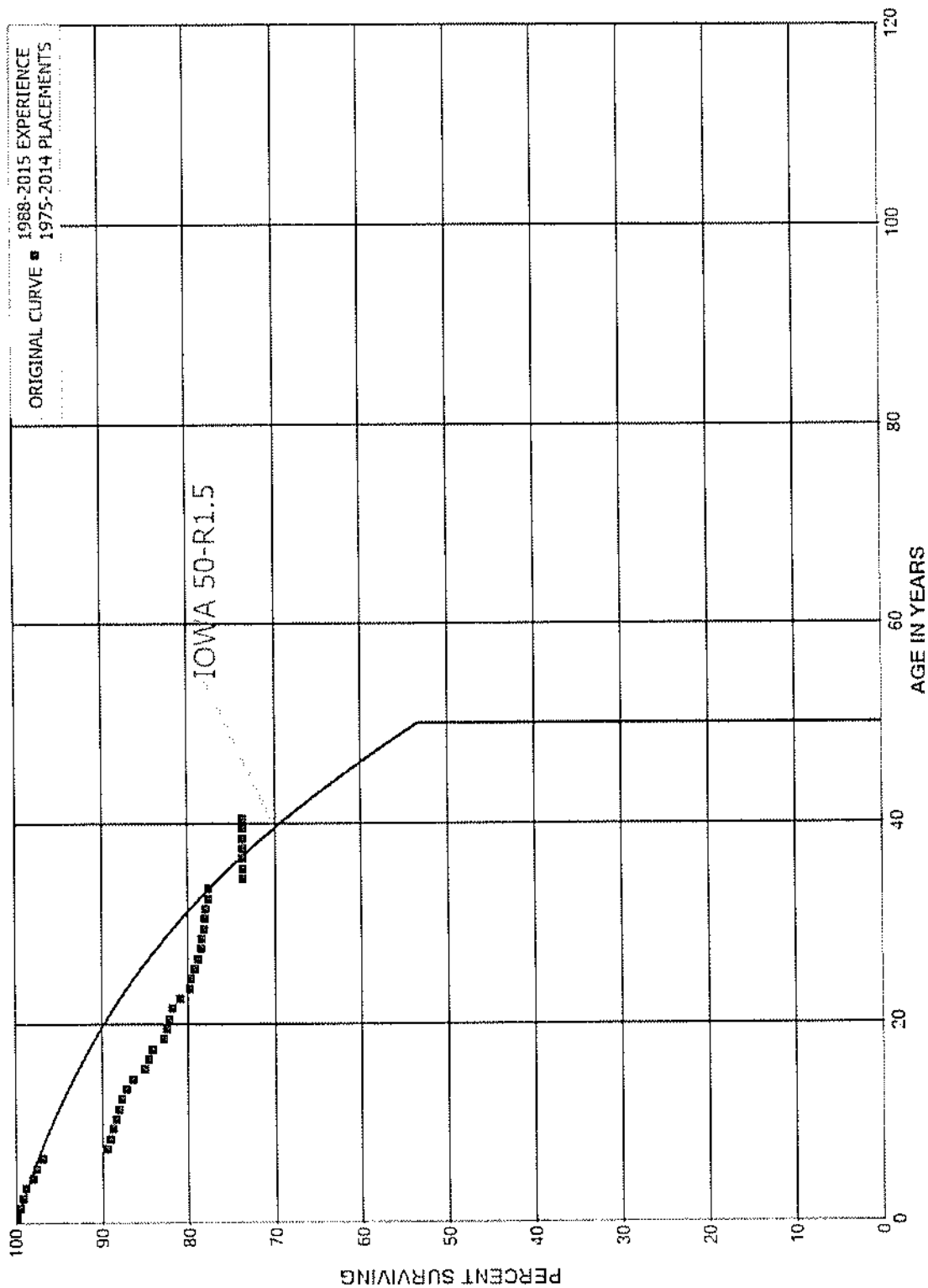
ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2014

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,173,328		0.0000	1.0000	100.00
0.5	24,510,366	9	0.0000	1.0000	100.00
1.5	27,709,738	47	0.0000	1.0000	100.00
2.5	36,970,494	329	0.0000	1.0000	100.00
3.5	35,427,653	45,918	0.0013	0.9987	100.00
4.5	35,277,587	52	0.0000	1.0000	99.87
5.5	35,380,067	2,408	0.0001	0.9999	99.87
6.5	35,138,943	48,466	0.0014	0.9986	99.86
7.5	32,405,985	344	0.0000	1.0000	99.72
8.5	28,235,512	623	0.0000	1.0000	99.72
9.5	25,238,818	405	0.0000	1.0000	99.72
10.5	29,874,642	40,825	0.0014	0.9986	99.72
11.5	36,479,594	71,337	0.0020	0.9980	99.58
12.5	36,231,991	37,035	0.0010	0.9990	99.39
13.5	35,502,429	21,760	0.0006	0.9994	99.29
14.5	35,425,056	71,634	0.0020	0.9980	99.23
15.5	33,613,061	14,814	0.0004	0.9996	99.03
16.5	33,550,248	11,203	0.0003	0.9997	98.98
17.5	33,506,953	55,892	0.0017	0.9983	98.95
18.5	33,432,466	7,774	0.0002	0.9998	98.78
19.5	33,408,912	85,977	0.0026	0.9974	98.76
20.5	33,286,149	10,759	0.0003	0.9997	98.51
21.5	33,246,023	19,827	0.0006	0.9994	98.47
22.5	33,125,037	39,864	0.0012	0.9988	98.42
23.5	33,061,983	84,896	0.0026	0.9974	98.30
24.5	32,884,428	12,836	0.0004	0.9996	98.05
25.5	32,725,580	7,314	0.0002	0.9998	98.01
26.5	32,645,411	45,628	0.0014	0.9986	97.98
27.5	32,467,610	146,591	0.0045	0.9955	97.85
28.5	32,249,584	160,800	0.0050	0.9950	97.41
29.5	22,178,968	18,187	0.0008	0.9992	96.92
30.5	22,065,258	24,341	0.0011	0.9989	96.84
31.5	12,675,430	5,400	0.0004	0.9996	96.73
32.5	12,631,386	2,803,129	0.2219	0.7781	96.69
33.5	9,770,920	957,505	0.0980	0.9020	75.24
34.5	8,625,170	19,867	0.0023	0.9977	67.86
35.5	8,584,847	21,747	0.0025	0.9975	67.71
36.5	8,280,308		0.0000	1.0000	67.53
37.5	8,151,130	44,754	0.0055	0.9945	67.53
38.5	8,027,261	60,000	0.0075	0.9925	67.16
39.5	6,372,378		0.0000	1.0000	66.66
40.5					66.66

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

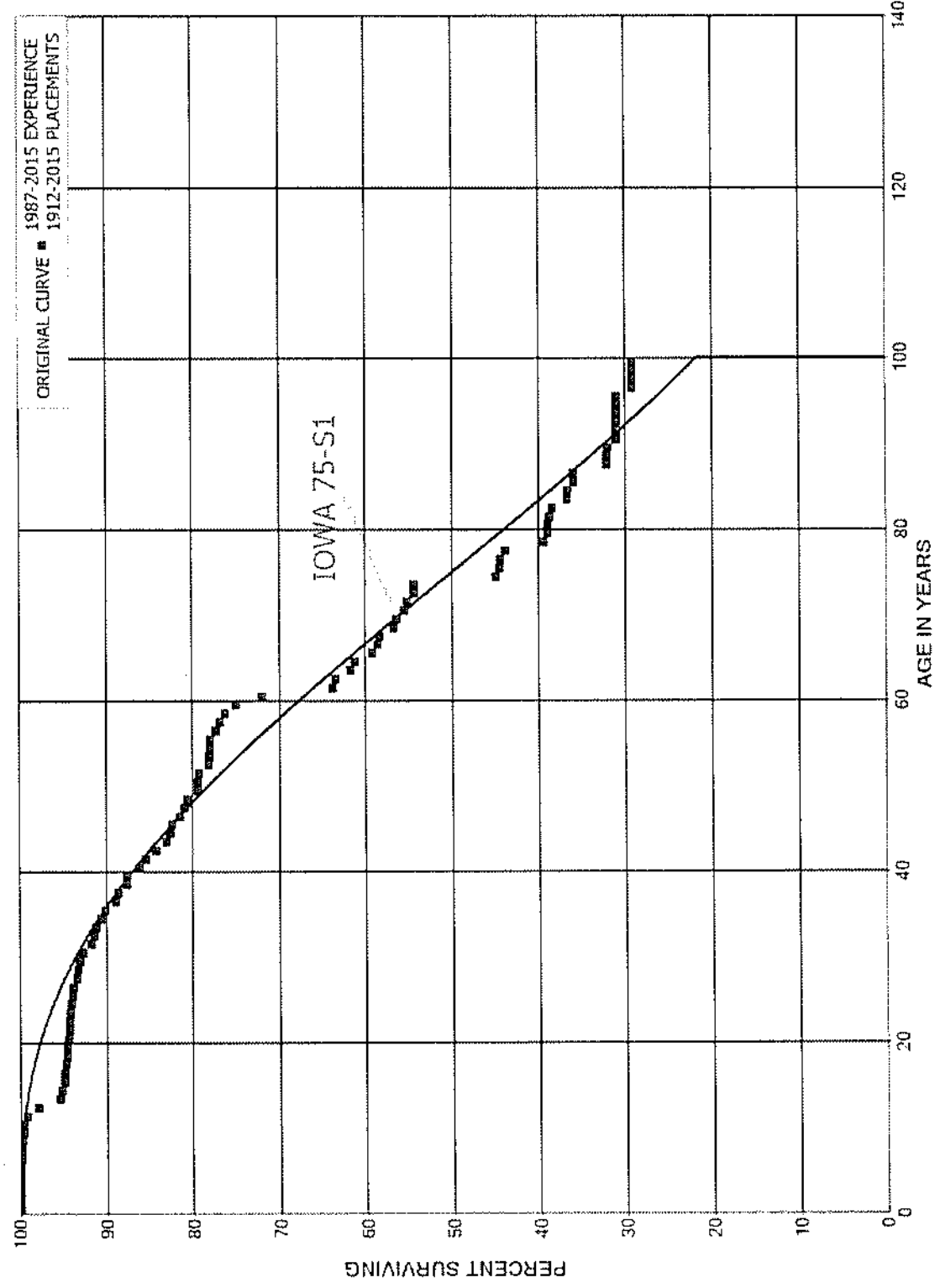
ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2014

EXPERIENCE BAND 1988-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,530,174	14,701	0.0015	0.9985	100.00
0.5	10,537,461	30,255	0.0029	0.9971	99.85
1.5	12,785,817	46,295	0.0036	0.9964	99.56
2.5	13,245,506	46,775	0.0035	0.9965	99.20
3.5	14,716,901	141,220	0.0096	0.9904	98.85
4.5	14,651,688	52,180	0.0036	0.9964	97.90
5.5	14,852,046	110,599	0.0074	0.9926	97.55
6.5	14,899,190	1,147,971	0.0770	0.9230	96.82
7.5	13,338,474	43,583	0.0033	0.9967	89.36
8.5	13,173,886	45,387	0.0034	0.9966	89.07
9.5	12,651,253	45,659	0.0036	0.9964	88.77
10.5	12,881,516	60,126	0.0047	0.9953	88.45
11.5	13,398,115	49,147	0.0037	0.9963	88.03
12.5	14,121,683	85,068	0.0060	0.9940	87.71
13.5	14,000,852	133,218	0.0095	0.9905	87.18
14.5	13,679,393	195,403	0.0143	0.9857	86.35
15.5	13,196,873	74,489	0.0056	0.9944	85.12
16.5	12,679,120	70,576	0.0056	0.9944	84.64
17.5	12,286,667	202,121	0.0165	0.9835	84.17
18.5	11,869,282	32,792	0.0028	0.9972	82.78
19.5	11,611,084	51,149	0.0044	0.9956	82.55
20.5	11,217,347	42,301	0.0038	0.9962	82.19
21.5	10,261,963	111,667	0.0109	0.9891	81.88
22.5	9,597,353	139,679	0.0146	0.9854	80.99
23.5	8,918,307	15,022	0.0017	0.9983	79.81
24.5	8,367,393	41,715	0.0050	0.9950	79.68
25.5	8,037,054	45,684	0.0057	0.9943	79.28
26.5	7,418,331	29,893	0.0040	0.9960	78.83
27.5	7,072,451	12,023	0.0017	0.9983	78.51
28.5	6,801,923	16,302	0.0024	0.9976	78.38
29.5	4,659,405	5,650	0.0013	0.9987	78.19
30.5	4,287,195	4,851	0.0011	0.9989	78.09
31.5	2,862,670	12,756	0.0044	0.9956	78.00
32.5	2,742,899		0.0000	1.0000	77.66
33.5	2,507,824	128,724	0.0513	0.9487	77.66
34.5	2,100,017		0.0000	1.0000	73.67
35.5	1,879,297		0.0000	1.0000	73.67
36.5	1,798,782		0.0000	1.0000	73.67
37.5	1,648,295		0.0000	1.0000	73.67
38.5	1,384,762		0.0000	1.0000	73.67
39.5	550,388		0.0000	1.0000	73.67
40.5					73.67

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 331 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	156,241,821	20	0.0000	1.0000	100.00
0.5	164,223,548	117	0.0000	1.0000	100.00
1.5	164,893,911	438	0.0000	1.0000	100.00
2.5	34,624,124	1,209	0.0000	1.0000	100.00
3.5	34,486,851	16,893	0.0005	0.9995	100.00
4.5	32,463,401	4,161	0.0001	0.9999	99.95
5.5	22,466,905	10,035	0.0004	0.9996	99.93
6.5	22,339,723	1,949	0.0001	0.9999	99.89
7.5	12,176,502	21,654	0.0018	0.9982	99.88
8.5	10,219,161	6,253	0.0006	0.9994	99.70
9.5	10,028,230	5,666	0.0006	0.9994	99.64
10.5	9,433,998	35,171	0.0037	0.9963	99.59
11.5	9,183,893	123,649	0.0135	0.9865	99.21
12.5	8,031,861	200,396	0.0250	0.9750	97.88
13.5	7,857,772	20,813	0.0026	0.9974	95.44
14.5	7,671,896	24,887	0.0032	0.9968	95.18
15.5	7,579,723	4,947	0.0007	0.9993	94.88
16.5	6,282,513	6,973	0.0011	0.9989	94.81
17.5	6,473,066	11,467	0.0018	0.9982	94.71
18.5	8,264,594	4,424	0.0005	0.9995	94.54
19.5	7,953,458	6,839	0.0009	0.9991	94.49
20.5	7,735,023	5,687	0.0007	0.9993	94.41
21.5	7,090,506	5,524	0.0008	0.9992	94.34
22.5	7,058,493	10,629	0.0015	0.9985	94.27
23.5	6,830,722	3,201	0.0005	0.9995	94.12
24.5	6,237,622	8,711	0.0014	0.9986	94.08
25.5	6,482,561	6,293	0.0010	0.9990	93.95
26.5	5,322,765	24,241	0.0046	0.9954	93.86
27.5	5,949,459	10,277	0.0017	0.9983	93.43
28.5	6,427,375	16,028	0.0025	0.9975	93.27
29.5	6,346,564	19,264	0.0030	0.9970	93.04
30.5	6,096,934	66,812	0.0110	0.9890	92.75
31.5	5,962,675	24,111	0.0040	0.9960	91.74
32.5	5,864,796	14,830	0.0025	0.9975	91.37
33.5	5,840,550	32,722	0.0056	0.9944	91.13
34.5	5,683,195	26,744	0.0047	0.9953	90.62
35.5	5,648,022	88,116	0.0156	0.9844	90.20
36.5	5,478,109	14,039	0.0026	0.9974	88.79
37.5	5,432,249	55,000	0.0101	0.9899	88.56
38.5	5,356,520	5,988	0.0011	0.9989	87.67

PUGET SOUND ENERGY  
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ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETYR RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,335,480	88,003	0.0165	0.9835	87.57
40.5	5,177,206	44,496	0.0086	0.9914	86.12
41.5	4,932,321	66,559	0.0135	0.9865	85.38
42.5	4,709,325	64,264	0.0136	0.9864	84.23
43.5	4,763,001	26,527	0.0056	0.9944	83.08
44.5	4,708,605	11,948	0.0025	0.9975	82.62
45.5	4,557,514	52,727	0.0116	0.9884	82.41
46.5	4,364,604	28,192	0.0065	0.9935	81.46
47.5	2,893,368	11,524	0.0040	0.9960	80.93
48.5	2,880,422	41,656	0.0145	0.9855	80.61
49.5	2,838,749	1,553	0.0005	0.9995	79.44
50.5	2,838,470	2,231	0.0008	0.9992	79.40
51.5	2,822,416	42,909	0.0152	0.9848	79.34
52.5	2,611,459	1,110	0.0004	0.9996	78.13
53.5	2,605,401	3,504	0.0013	0.9987	78.10
54.5	2,160,247	682	0.0003	0.9997	77.99
55.5	1,824,241	16,349	0.0090	0.9910	77.97
56.5	314,849	1,854	0.0059	0.9941	77.27
57.5	312,244	2,226	0.0071	0.9929	76.81
58.5	304,764	5,032	0.0165	0.9835	76.27
59.5	418,332	17,296	0.0413	0.9587	75.01
60.5	400,127	44,694	0.1117	0.8883	71.91
61.5	639,665	4,055	0.0063	0.9937	63.87
62.5	632,094	16,519	0.0261	0.9739	63.47
63.5	621,147	5,140	0.0083	0.9917	61.81
64.5	616,006	20,019	0.0325	0.9675	61.30
65.5	602,169	7,280	0.0121	0.9879	59.31
66.5	601,454	1,996	0.0033	0.9967	58.59
67.5	585,120	16,383	0.0280	0.9720	58.40
68.5	573,860	3,384	0.0059	0.9941	56.76
69.5	570,476	9,462	0.0166	0.9834	56.43
70.5	554,403	2,739	0.0049	0.9951	55.49
71.5	495,294	7,419	0.0150	0.9850	55.22
72.5	500,885	117	0.0002	0.9998	54.39
73.5	532,034	92,688	0.1742	0.8258	54.38
74.5	873,291	8,409	0.0096	0.9904	44.90
75.5	789,027	450	0.0006	0.9994	44.47
76.5	788,560	10,407	0.0132	0.9868	44.44
77.5	683,806	70,080	0.1025	0.8975	43.86
78.5	613,285	6,294	0.0103	0.9897	39.36



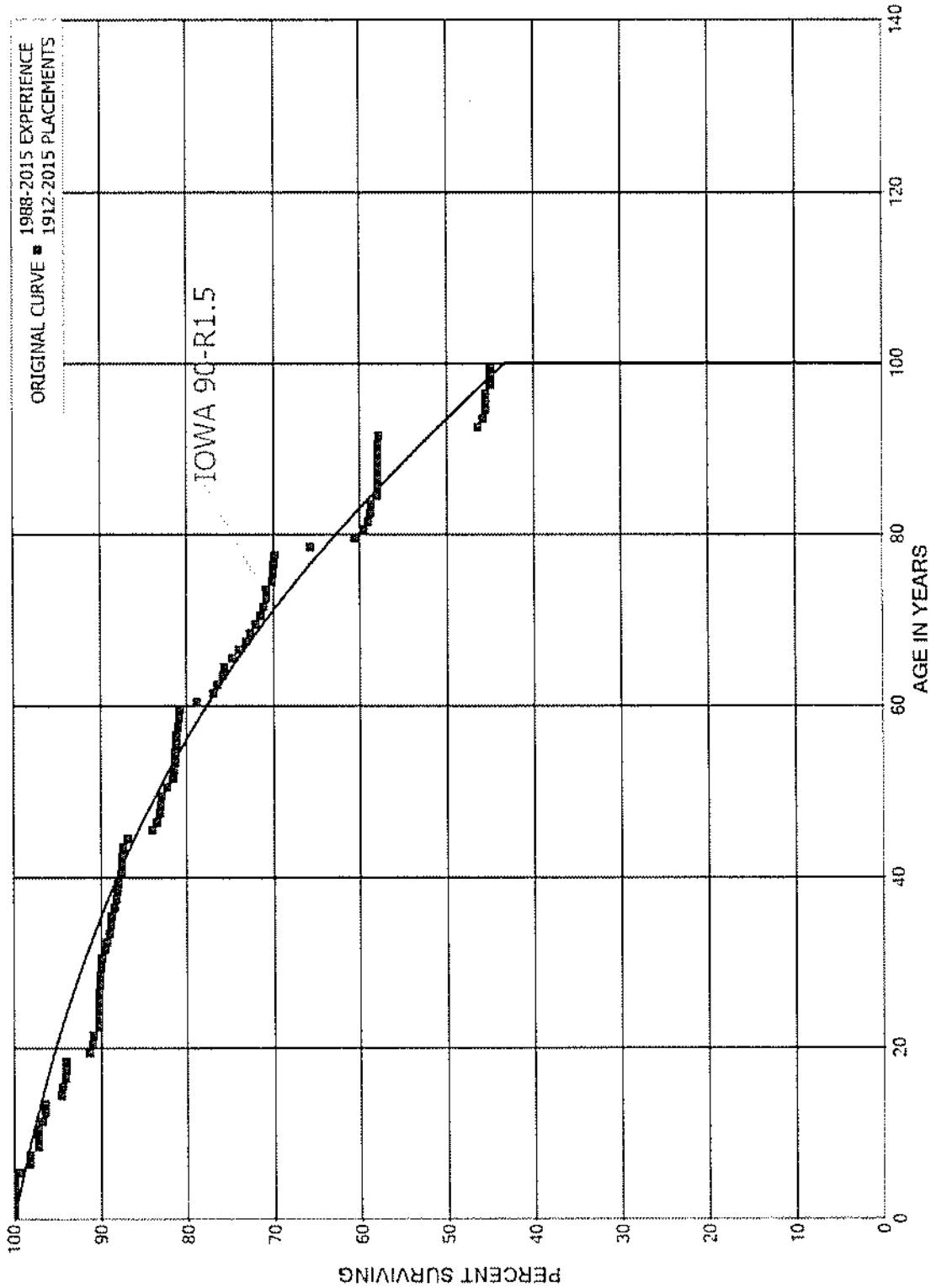
PUGET SOUND ENERGY  
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ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1957-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	606,593	968	0.0016	0.9984	38.96
80.5	605,357	3,444	0.0057	0.9943	38.90
81.5	597,584	4,058	0.0068	0.9932	38.68
82.5	591,631	25,745	0.0435	0.9565	38.41
83.5	547,769	1,675	0.0031	0.9969	36.74
84.5	540,263	9,360	0.0173	0.9827	36.63
85.5	530,903	88	0.0002	0.9998	35.99
86.5	527,325	56,806	0.1077	0.8923	35.99
87.5	470,519	31	0.0001	0.9999	32.11
88.5	469,574	2,151	0.0046	0.9954	32.11
89.5	466,139	14,495	0.0311	0.9689	31.96
90.5	278,036		0.0000	1.0000	30.97
91.5	259,948		0.0000	1.0000	30.97
92.5	129,124		0.0000	1.0000	30.97
93.5	129,124		0.0000	1.0000	30.97
94.5	129,124		0.0000	1.0000	30.97
95.5	129,124	7,683	0.0595	0.9405	30.97
96.5	121,125		0.0000	1.0000	29.13
97.5	121,125		0.0000	1.0000	29.13
98.5	73,214		0.0000	1.0000	29.13
99.5	63,140		0.0000	1.0000	29.13
100.5	63,140		0.0000	1.0000	29.13
101.5	37,601		0.0000	1.0000	29.13
102.5	37,601		0.0000	1.0000	29.13
103.5					29.13

PUGET SOUND ENERGY  
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 ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015

EXPERIENCE BAND 1988-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	396,384,582	60	0.0000	1.0000	100.00
0.5	387,164,308	199	0.0000	1.0000	100.00
1.5	379,629,617	1,197	0.0000	1.0000	100.00
2.5	225,538,046	4,446	0.0000	1.0000	100.00
3.5	230,311,451	25,817	0.0001	0.9999	100.00
4.5	228,020,219	1,228,837	0.0054	0.9946	99.99
5.5	167,672,181	2,114,475	0.0126	0.9874	99.45
6.5	160,615,052	30,259	0.0002	0.9998	98.19
7.5	100,988,000	998,970	0.0099	0.9901	98.17
8.5	81,306,541	27,989	0.0003	0.9997	97.20
9.5	77,666,035	31,767	0.0004	0.9996	97.17
10.5	77,677,926	356,564	0.0046	0.9954	97.13
11.5	75,676,836	214,865	0.0028	0.9972	96.68
12.5	75,311,058	4,755	0.0001	0.9999	96.41
13.5	73,850,133	1,495,294	0.0202	0.9798	96.40
14.5	53,253,613	15,321	0.0003	0.9997	94.45
15.5	51,467,159	183,080	0.0036	0.9964	94.43
16.5	44,325,822	84,400	0.0019	0.9981	94.09
17.5	44,314,243	6,400	0.0001	0.9999	93.91
18.5	42,978,757	1,188,016	0.0276	0.9724	93.90
19.5	42,735,015	166,357	0.0039	0.9961	91.30
20.5	42,232,539	49,148	0.0012	0.9988	90.95
21.5	40,599,932	284,387	0.0070	0.9930	90.84
22.5	39,567,934	3,330	0.0001	0.9999	90.20
23.5	38,949,788	15,986	0.0004	0.9996	90.20
24.5	35,434,706	4,718	0.0001	0.9999	90.16
25.5	34,239,569	5,349	0.0002	0.9998	90.15
26.5	33,420,700	7,104	0.0002	0.9998	90.13
27.5	36,893,044	21,232	0.0006	0.9994	90.11
28.5	73,921,226	98,770	0.0013	0.9987	90.06
29.5	58,437,135	97,062	0.0017	0.9983	89.94
30.5	45,368,853	141,909	0.0031	0.9969	89.79
31.5	45,204,857	95,066	0.0021	0.9979	89.51
32.5	45,100,635	180,929	0.0040	0.9960	89.32
33.5	44,917,357	80,383	0.0018	0.9982	88.96
34.5	44,741,140	52,363	0.0012	0.9988	88.81
35.5	44,551,769	163,273	0.0037	0.9963	88.70
36.5	44,176,534	90,173	0.0020	0.9980	88.38
37.5	44,045,359	73,275	0.0017	0.9983	88.20
38.5	43,878,422	50,523	0.0012	0.9988	88.05

PUGET SOUND ENERGY  
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ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1988-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,736,871	157,104	0.0036	0.9964	87.95
40.5	43,570,207	40,905	0.0009	0.9991	87.63
41.5	43,492,315	36,229	0.0008	0.9992	87.55
42.5	43,364,195	55,887	0.0013	0.9987	87.48
43.5	43,280,349	277,053	0.0064	0.9936	87.36
44.5	43,263,365	1,365,419	0.0316	0.9684	86.80
45.5	41,535,163	254,532	0.0061	0.9939	84.07
46.5	41,139,413	166,586	0.0040	0.9960	83.55
47.5	39,731,345	91,773	0.0023	0.9977	83.21
48.5	39,710,369	23,763	0.0006	0.9994	83.02
49.5	39,674,672	327,765	0.0083	0.9917	82.97
50.5	39,239,538	343,344	0.0087	0.9913	82.28
51.5	38,861,440	36,706	0.0009	0.9991	81.56
52.5	38,199,854	22,540	0.0006	0.9994	81.49
53.5	36,873,033	17,724	0.0005	0.9995	81.44
54.5	36,910,633	40,937	0.0011	0.9989	81.40
55.5	35,252,729	4,152	0.0001	0.9999	81.31
56.5	790,513	2,407	0.0030	0.9970	81.30
57.5	718,440	1,110	0.0015	0.9985	81.05
58.5	703,928	1,038	0.0015	0.9985	80.93
59.5	726,874	17,374	0.0239	0.9761	80.81
60.5	1,081,387	26,886	0.0249	0.9751	78.88
61.5	1,013,373	6,123	0.0060	0.9940	76.92
62.5	5,092,659	38,204	0.0075	0.9925	76.43
63.5	5,054,202	7,185	0.0014	0.9986	75.86
64.5	5,074,465	67,208	0.0132	0.9868	75.77
65.5	5,017,940	57,227	0.0114	0.9886	74.77
66.5	5,249,946	53,851	0.0103	0.9897	73.91
67.5	5,261,522	33,968	0.0065	0.9935	73.15
68.5	5,216,647	45,964	0.0088	0.9912	72.68
69.5	5,163,485	37,126	0.0072	0.9928	72.04
70.5	5,122,312	28,236	0.0055	0.9945	71.52
71.5	4,772,869	19,366	0.0041	0.9959	71.13
72.5	4,750,408	3,766	0.0008	0.9992	70.84
73.5	4,695,950	39,982	0.0085	0.9915	70.79
74.5	4,739,386	9,192	0.0019	0.9981	70.18
75.5	7,635,234	5,655	0.0007	0.9993	70.05
76.5	7,576,217	20,340	0.0027	0.9973	69.99
77.5	7,304,667	429,998	0.0589	0.9411	69.81
78.5	6,860,752	529,355	0.0772	0.9228	65.70

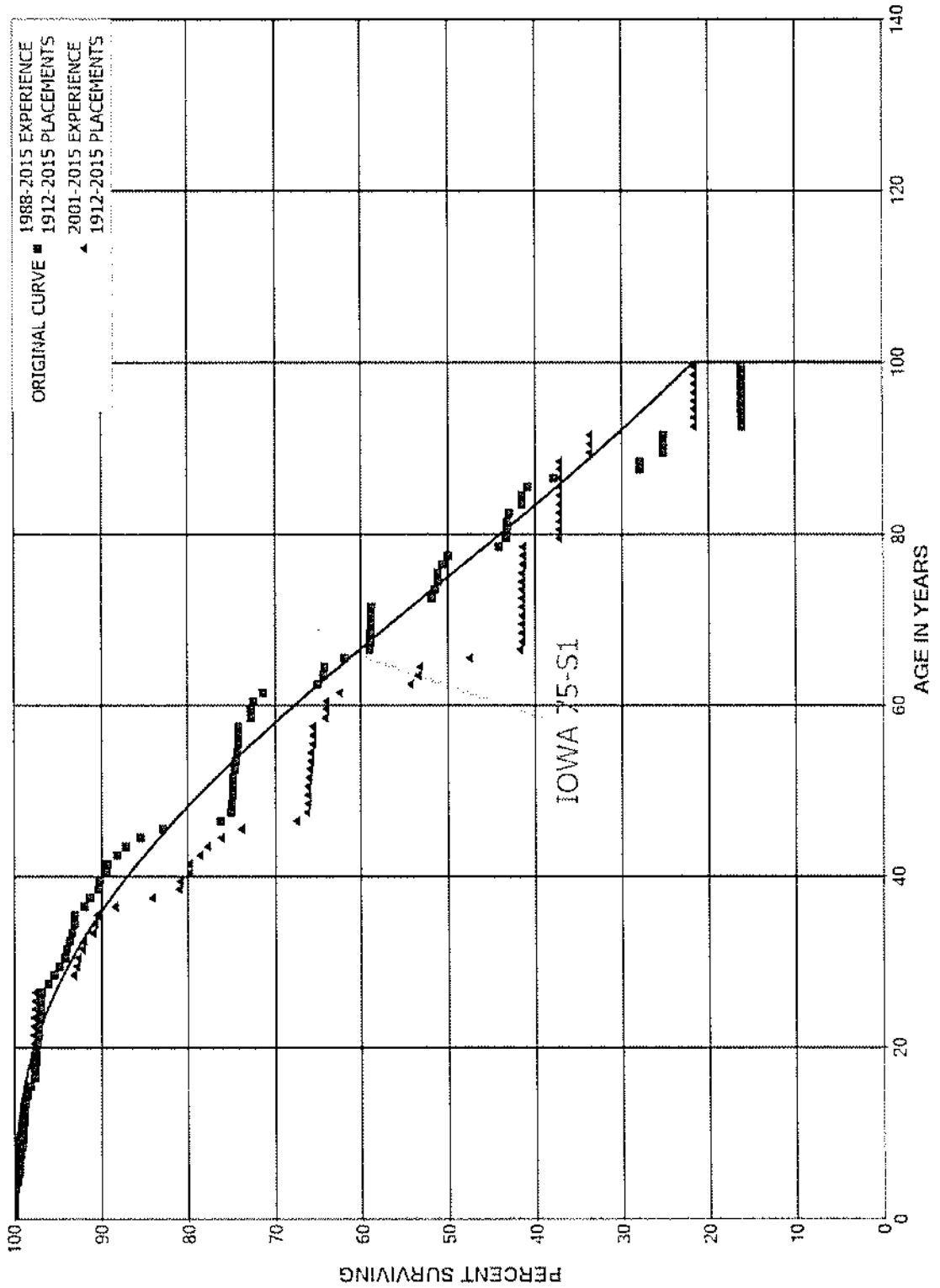
PUGET SOUND ENERGY  
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ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1988-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,264,234	100,090	0.0160	0.9840	60.63
80.5	6,147,658	60,614	0.0099	0.9901	59.66
81.5	6,067,849	23,459	0.0039	0.9961	59.07
82.5	5,974,919	14,727	0.0025	0.9975	58.84
83.5	5,797,021	65,614	0.0113	0.9887	58.70
84.5	5,681,586	3,122	0.0005	0.9995	58.03
85.5	5,677,586		0.0000	1.0000	58.00
86.5	5,677,586	7,811	0.0014	0.9986	58.00
87.5	5,635,633	278	0.0000	1.0000	57.92
88.5	7,365,377	398	0.0001	0.9999	57.92
89.5	7,364,979	983	0.0001	0.9999	57.92
90.5	1,344,211	2,462	0.0018	0.9982	57.91
91.5	1,032,484	203,054	0.1967	0.8033	57.80
92.5	529,938	6,498	0.0123	0.9877	46.43
93.5	523,440	4,390	0.0084	0.9916	45.87
94.5	519,050		0.0000	1.0000	45.48
95.5	519,050		0.0000	1.0000	45.48
96.5	519,050	5,838	0.0112	0.9888	45.48
97.5	513,213	206	0.0004	0.9996	44.97
98.5	306,793		0.0000	1.0000	44.95
99.5	306,793		0.0000	1.0000	44.95
100.5	306,793		0.0000	1.0000	44.95
101.5	329,853		0.0000	1.0000	44.95
102.5	160,506		0.0000	1.0000	44.95
103.5					44.95

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1986-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	123,454,262	45,698	0.0004	0.9996	100.00
0.5	123,460,390	8,514	0.0001	0.9999	99.96
1.5	118,681,463	16,962	0.0001	0.9999	99.96
2.5	26,101,530	41,594	0.0016	0.9984	99.94
3.5	25,685,613	73,908	0.0029	0.9971	99.78
4.5	25,611,706	14,122	0.0006	0.9994	99.50
5.5	20,327,437	18,153	0.0009	0.9991	99.44
6.5	19,934,857	20,648	0.0010	0.9990	99.35
7.5	19,036,584	33,889	0.0018	0.9982	99.25
8.5	18,423,428	12,489	0.0007	0.9993	99.07
9.5	18,402,121	19,413	0.0011	0.9989	99.01
10.5	14,683,672	8,100	0.0006	0.9994	98.90
11.5	14,659,001	7,100	0.0005	0.9995	98.85
12.5	13,663,945	11,684	0.0009	0.9991	98.80
13.5	13,502,377	28,236	0.0021	0.9979	98.71
14.5	7,820,138	25,698	0.0033	0.9967	98.51
15.5	7,737,938	42,872	0.0055	0.9945	98.18
16.5	6,096,380	3,732	0.0006	0.9994	97.64
17.5	5,930,610	2,953	0.0005	0.9995	97.58
18.5	3,692,449	2,879	0.0008	0.9992	97.53
19.5	4,065,508	5,776	0.0014	0.9986	97.46
20.5	3,503,016	5,445	0.0016	0.9984	97.32
21.5	3,468,461	1,097	0.0003	0.9997	97.17
22.5	3,480,634	4,076	0.0012	0.9988	97.13
23.5	3,375,683	2,953	0.0009	0.9991	97.02
24.5	3,178,347	679	0.0002	0.9998	96.94
25.5	2,214,252	1,138	0.0005	0.9995	96.92
26.5	2,875,200	22,844	0.0079	0.9921	96.87
27.5	2,885,806	20,021	0.0069	0.9931	96.10
28.5	8,159,017	48,597	0.0060	0.9940	95.43
29.5	9,221,470	67,116	0.0073	0.9927	94.86
30.5	9,244,926	18,150	0.0020	0.9980	94.17
31.5	9,229,615	33,936	0.0037	0.9963	93.99
32.5	9,195,679	25,281	0.0027	0.9973	93.64
33.5	9,168,906	26,494	0.0029	0.9971	93.38
34.5	9,270,222	3,819	0.0004	0.9996	93.11
35.5	9,348,343	112,710	0.0121	0.9879	93.07
36.5	9,245,924	64,141	0.0069	0.9931	91.95
37.5	9,190,986	99,199	0.0108	0.9892	91.31
38.5	9,016,613	9,920	0.0011	0.9989	90.33

PUGET SOUND ENERGY  
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ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1988-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,982,393	80,725	0.0090	0.9910	90.23
40.5	8,900,312	9,152	0.0010	0.9990	89.42
41.5	8,868,400	118,261	0.0133	0.9867	89.33
42.5	8,749,069	93,474	0.0107	0.9893	88.14
43.5	8,639,683	166,999	0.0193	0.9807	87.19
44.5	8,646,184	253,868	0.0294	0.9706	85.51
45.5	7,784,444	625,414	0.0803	0.9197	83.00
46.5	7,103,579	118,403	0.0167	0.9833	76.33
47.5	6,968,446	14,838	0.0021	0.9979	75.06
48.5	7,033,051	3,446	0.0005	0.9995	74.90
49.5	7,007,480	1,628	0.0002	0.9998	74.86
50.5	6,999,450	4,569	0.0007	0.9993	74.84
51.5	6,945,140	20,786	0.0030	0.9970	74.79
52.5	6,767,446	7,537	0.0011	0.9989	74.57
53.5	6,759,909	6,424	0.0010	0.9990	74.49
54.5	5,568,554	14,204	0.0026	0.9974	74.42
55.5	5,515,135	5,168	0.0009	0.9991	74.23
56.5	1,454,100	575	0.0004	0.9996	74.16
57.5	613,653	11,473	0.0187	0.9813	74.13
58.5	542,760	519	0.0010	0.9990	72.74
59.5	542,241	986	0.0018	0.9982	72.67
60.5	1,550,722	24,457	0.0158	0.9842	72.54
61.5	1,548,437	136,905	0.0884	0.9116	71.40
62.5	823,243	8,164	0.0099	0.9901	65.08
63.5	802,716	1,399	0.0017	0.9983	64.44
64.5	802,583	29,350	0.0366	0.9634	64.33
65.5	774,921	36,450	0.0470	0.9530	61.97
66.5	984,689	992	0.0010	0.9990	59.06
67.5	957,528	82	0.0001	0.9999	59.00
68.5	997,446	2,658	0.0027	0.9973	58.99
69.5	994,788	510	0.0005	0.9995	58.84
70.5	987,042		0.0000	1.0000	58.81
71.5	790,186	93,808	0.1183	0.8817	58.81
72.5	692,436	4,957	0.0072	0.9928	51.85
73.5	692,741	3,774	0.0054	0.9946	51.48
74.5	718,801		0.0000	1.0000	51.20
75.5	1,155,246	13,615	0.0118	0.9882	51.20
76.5	1,141,631	14,872	0.0130	0.9870	50.59
77.5	782,737	89,751	0.1147	0.8853	49.93
78.5	675,929	14,583	0.0216	0.9784	44.21



PUGET SOUND ENERGY  
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ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1988-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	649,408	463	0.0007	0.9993	43.25
80.5	648,945	1,199	0.0018	0.9982	43.22
81.5	646,829	2,106	0.0033	0.9967	43.14
82.5	643,562	21,610	0.0336	0.9664	43.00
83.5	468,471		0.0000	1.0000	41.56
84.5	458,084	8,159	0.0178	0.9822	41.56
85.5	449,925	32,603	0.0725	0.9275	40.82
86.5	417,322	110,056	0.2637	0.7363	37.86
87.5	307,266		0.0000	1.0000	27.88
88.5	357,919	34,049	0.0951	0.9049	27.88
89.5	323,878		0.0000	1.0000	25.23
90.5	270,835		0.0000	1.0000	25.23
91.5	270,835	96,679	0.3570	0.6430	25.23
92.5	174,156		0.0000	1.0000	16.22
93.5	174,156		0.0000	1.0000	16.22
94.5	174,156		0.0000	1.0000	16.22
95.5	174,156		0.0000	1.0000	16.22
96.5	174,156		0.0000	1.0000	16.22
97.5	174,156		0.0000	1.0000	16.22
98.5	64,750		0.0000	1.0000	16.22
99.5	64,750		0.0000	1.0000	16.22
100.5	64,750		0.0000	1.0000	16.22
101.5	63,701		0.0000	1.0000	16.22
102.5	63,701	3,349	0.0526	0.9474	16.22
103.5					15.37

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	111,424,126	25,101	0.0002	0.9998	100.00
0.5	111,358,475	2,968	0.0000	1.0000	99.98
1.5	112,647,961	3,430	0.0000	1.0000	99.97
2.5	20,261,102	39,738	0.0020	0.9980	99.97
3.5	22,244,895	65,972	0.0030	0.9970	99.78
4.5	22,361,481	9,389	0.0004	0.9996	99.48
5.5	17,839,299	9,649	0.0005	0.9995	99.44
6.5	17,452,337	16,314	0.0009	0.9991	99.36
7.5	16,387,143	24,495	0.0015	0.9985	99.29
8.5	15,783,454	8,149	0.0005	0.9995	99.14
9.5	16,060,836	14,727	0.0009	0.9991	99.09
10.5	13,221,319	7,035	0.0005	0.9995	99.00
11.5	14,219,623	6,062	0.0004	0.9996	98.95
12.5	13,228,706	11,590	0.0009	0.9991	98.91
13.5	13,122,255	27,575	0.0021	0.9979	98.82
14.5	7,436,556	25,334	0.0034	0.9966	98.61
15.5	7,352,682	42,782	0.0058	0.9942	98.28
16.5	5,514,671	3,282	0.0006	0.9994	97.70
17.5	5,331,847	1,598	0.0003	0.9997	97.65
18.5	3,010,419	50	0.0000	1.0000	97.62
19.5	2,678,574	26	0.0000	1.0000	97.61
20.5	2,308,846		0.0000	1.0000	97.61
21.5	2,279,340		0.0000	1.0000	97.61
22.5	2,286,923	124	0.0001	0.9999	97.61
23.5	2,303,021	1,381	0.0006	0.9994	97.61
24.5	2,113,897	129	0.0001	0.9999	97.55
25.5	1,150,374	142	0.0001	0.9999	97.54
26.5	172,810	2,914	0.0169	0.9831	97.53
27.5	173,872	5,067	0.0291	0.9709	95.89
28.5	170,765	584	0.0034	0.9966	93.09
29.5	361,476	1,187	0.0033	0.9967	92.77
30.5	365,803	1,476	0.0040	0.9960	92.47
31.5	445,390	1,100	0.0025	0.9975	92.10
32.5	1,124,232	12,216	0.0109	0.9891	91.87
33.5	1,117,529	3,436	0.0031	0.9969	90.87
34.5	1,114,471	2,808	0.0025	0.9975	90.59
35.5	1,098,247	25,861	0.0235	0.9765	90.36
36.5	1,065,650	49,775	0.0467	0.9533	88.24
37.5	1,017,660	38,543	0.0379	0.9621	84.11
38.5	903,939	521	0.0006	0.9994	80.93

PUGET SOUND ENERGY  
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ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,465,947	34,542	0.0140	0.9860	80.88
40.5	2,462,032	540	0.0002	0.9998	79.75
41.5	7,440,884	115,403	0.0155	0.9845	79.73
42.5	8,384,655	92,646	0.0110	0.9890	78.50
43.5	8,370,541	165,930	0.0198	0.9802	77.63
44.5	8,009,002	249,488	0.0312	0.9688	76.09
45.5	7,138,693	617,472	0.0865	0.9135	73.72
46.5	6,469,858	114,083	0.0176	0.9824	67.34
47.5	6,443,165	12,070	0.0019	0.9981	66.15
48.5	6,528,345	1,129	0.0002	0.9998	66.03
49.5	6,522,002	514	0.0001	0.9999	66.02
50.5	6,523,671	4,422	0.0007	0.9993	66.01
51.5	6,472,017	13,423	0.0021	0.9979	65.97
52.5	6,301,687	7,204	0.0011	0.9989	65.83
53.5	6,294,483	2,925	0.0005	0.9995	65.76
54.5	5,065,679	13,753	0.0027	0.9973	65.73
55.5	5,012,710		0.0000	1.0000	65.55
56.5	958,487	54	0.0001	0.9999	65.55
57.5	462,627	10,610	0.0229	0.9771	65.54
58.5	403,586	364	0.0009	0.9991	64.04
59.5	403,222	119	0.0003	0.9997	63.98
60.5	986,873	24,449	0.0248	0.9752	63.96
61.5	1,039,886	136,901	0.1317	0.8683	62.38
62.5	293,741	5,003	0.0170	0.9830	54.17
63.5	276,669	1,122	0.0041	0.9959	53.25
64.5	275,548	29,235	0.1061	0.8939	53.03
65.5	246,313	30,315	0.1231	0.8769	47.40
66.5	215,041	977	0.0045	0.9955	41.57
67.5	248,690	69	0.0003	0.9997	41.38
68.5	248,621		0.0000	1.0000	41.37
69.5	248,621		0.0000	1.0000	41.37
70.5	244,477		0.0000	1.0000	41.37
71.5	48,522		0.0000	1.0000	41.37
72.5	44,281		0.0000	1.0000	41.37
73.5	393,565		0.0000	1.0000	41.37
74.5	407,530		0.0000	1.0000	41.37
75.5	377,586	275	0.0007	0.9993	41.37
76.5	377,311		0.0000	1.0000	41.34
77.5	34,206		0.0000	1.0000	41.34
78.5	18,310	1,902	0.1039	0.8961	41.34

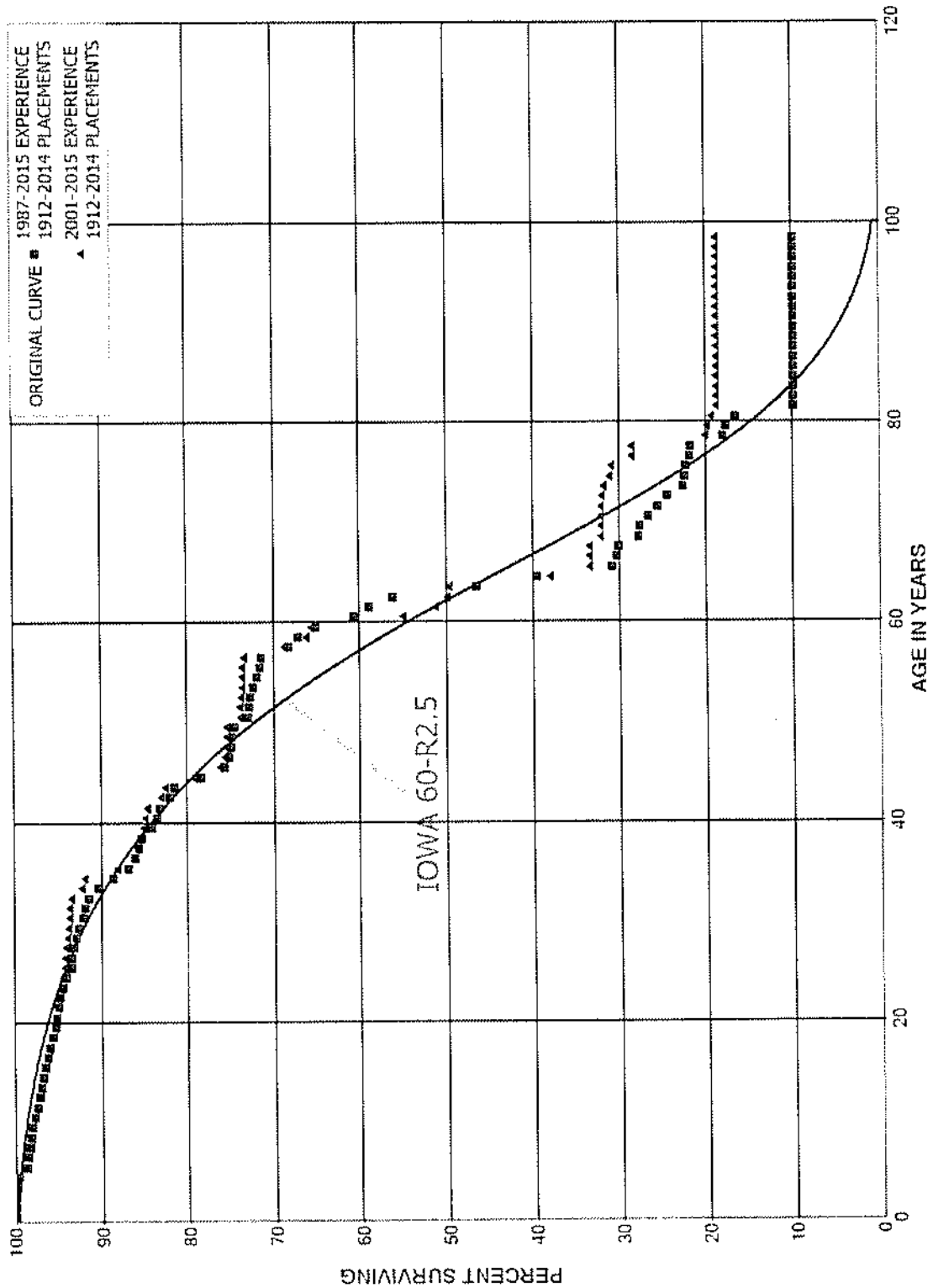
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	160,950		0.0000	1.0000	37.04
80.5	168,336		0.0000	1.0000	37.04
81.5	167,419		0.0000	1.0000	37.04
82.5	166,258		0.0000	1.0000	37.04
83.5	9,777		0.0000	1.0000	37.04
84.5	2,391		0.0000	1.0000	37.04
85.5	2,391		0.0000	1.0000	37.04
86.5	2,391		0.0000	1.0000	37.04
87.5	2,391		0.0000	1.0000	37.04
88.5	357,919	34,040	0.0951	0.9049	37.04
89.5	323,878		0.0000	1.0000	33.52
90.5	270,835		0.0000	1.0000	33.52
91.5	270,835	36,679	0.3570	0.6430	33.52
92.5	174,156		0.0000	1.0000	21.55
93.5	174,156		0.0000	1.0000	21.55
94.5	174,156		0.0000	1.0000	21.55
95.5	174,156		0.0000	1.0000	21.55
96.5	174,156		0.0000	1.0000	21.55
97.5	174,156		0.0000	1.0000	21.55
98.5	64,750		0.0000	1.0000	21.55
99.5	64,750		0.0000	1.0000	21.55
100.5	64,750		0.0000	1.0000	21.55
101.5	63,701		0.0000	1.0000	21.55
102.5	63,701	3,349	0.0526	0.9474	21.55
103.5					20.42

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 ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2014

EXPERIENCE BAND 1987-2018

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,648,468	6,858	0.0001	0.9999	100.00
0.5	47,693,005	7,761	0.0002	0.9998	99.99
1.5	48,371,477	18,558	0.0004	0.9996	99.97
2.5	7,612,857	12,991	0.0017	0.9983	99.93
3.5	7,591,057	12,928	0.0017	0.9983	99.76
4.5	6,145,238	49,594	0.0081	0.9919	99.59
5.5	6,303,092	9,812	0.0016	0.9984	98.79
6.5	6,282,822	13,699	0.0022	0.9978	98.63
7.5	6,052,944	18,141	0.0030	0.9970	98.42
8.5	5,892,122	6,671	0.0011	0.9989	98.12
9.5	5,391,548	14,993	0.0028	0.9972	98.01
10.5	5,294,736	16,833	0.0032	0.9968	97.74
11.5	5,128,432	10,512	0.0020	0.9980	97.43
12.5	4,984,226	16,391	0.0033	0.9967	97.23
13.5	4,877,326	9,358	0.0019	0.9981	96.91
14.5	4,350,409	8,567	0.0020	0.9980	96.72
15.5	4,030,011	17,078	0.0042	0.9958	96.53
16.5	3,196,591	6,227	0.0019	0.9981	96.12
17.5	3,169,101	12,192	0.0038	0.9962	95.94
18.5	3,662,848	10,056	0.0027	0.9973	95.57
19.5	2,969,510	5,072	0.0017	0.9983	95.31
20.5	2,911,303	4,927	0.0017	0.9983	95.14
21.5	2,899,088	7,591	0.0026	0.9974	94.98
22.5	2,691,857	8,134	0.0030	0.9970	94.73
23.5	2,556,011	11,712	0.0046	0.9954	94.45
24.5	2,366,876	14,830	0.0063	0.9937	94.01
25.5	2,341,505	1,120	0.0005	0.9995	93.42
26.5	1,881,549	4,385	0.0023	0.9977	93.38
27.5	2,805,566	10,153	0.0036	0.9964	93.16
28.5	2,929,141	6,746	0.0023	0.9977	92.83
29.5	2,504,213	14,885	0.0059	0.9941	92.61
30.5	2,471,131	6,596	0.0027	0.9973	92.06
31.5	2,453,195	9,769	0.0040	0.9960	91.82
32.5	2,412,936	31,152	0.0129	0.9871	91.45
33.5	2,224,049	40,702	0.0183	0.9817	90.27
34.5	2,188,724	43,048	0.0197	0.9803	88.62
35.5	2,056,833	17,883	0.0087	0.9913	86.87
36.5	2,040,288	11,503	0.0056	0.9944	86.12
37.5	2,024,028	7,533	0.0037	0.9963	85.63
38.5	2,000,382	25,822	0.0129	0.9871	85.31

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ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2014			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,966,652	17,070	0.0087	0.9913	84.21
40.5	1,948,257	5,205	0.0027	0.9973	83.48
41.5	1,896,262	27,968	0.0147	0.9853	83.26
42.5	1,868,346	11,708	0.0063	0.9937	82.03
43.5	1,969,251	75,333	0.0383	0.9617	81.52
44.5	1,900,489	64,151	0.0338	0.9662	78.40
45.5	1,826,754	14,539	0.0080	0.9920	75.75
46.5	1,797,073	3,761	0.0021	0.9979	75.15
47.5	1,419,950	2,644	0.0019	0.9981	74.99
48.5	1,419,293	6,532	0.0046	0.9954	74.85
49.5	1,410,390	29,181	0.0207	0.9793	74.51
50.5	1,379,874	2,564	0.0019	0.9981	72.97
51.5	1,363,181	2,664	0.0020	0.9980	72.83
52.5	1,045,543	4,532	0.0043	0.9957	72.69
53.5	1,057,215	6,680	0.0063	0.9937	72.37
54.5	1,045,716	4,359	0.0042	0.9958	71.92
55.5	1,052,219	3,402	0.0032	0.9968	71.62
56.5	315,663	13,733	0.0435	0.9565	71.38
57.5	306,726	4,909	0.0160	0.9840	68.28
58.5	309,204	9,635	0.0312	0.9688	67.19
59.5	367,030	24,809	0.0676	0.9324	65.09
60.5	345,759	9,995	0.0289	0.9711	60.69
61.5	423,241	20,173	0.0477	0.9523	58.94
62.5	406,184	69,918	0.1721	0.8279	56.13
63.5	317,683	47,245	0.1487	0.8513	46.47
64.5	279,025	61,570	0.2207	0.7793	39.56
65.5	214,084	3,822	0.0179	0.9821	30.83
66.5	226,537	1,706	0.0075	0.9925	30.28
67.5	222,929	17,354	0.0778	0.9222	30.05
68.5	202,509	694	0.0034	0.9966	27.71
69.5	203,311	7,501	0.0369	0.9631	27.62
70.5	194,689	8,329	0.0428	0.9572	26.60
71.5	121,048	4,810	0.0397	0.9603	25.46
72.5	114,974	8,410	0.0731	0.9269	24.45
73.5	101,047	1,396	0.0138	0.9862	22.66
74.5	257,769	859	0.0033	0.9967	22.35
75.5	208,738	4,582	0.0220	0.9780	22.27
76.5	204,146	341	0.0017	0.9983	21.78
77.5	203,805	35,726	0.1753	0.8247	21.75
78.5	168,079	2,877	0.0171	0.9829	17.93

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ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2014			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	165,202	10,804	0.0654	0.9346	17.63
80.5	154,398	62,294	0.4035	0.5965	16.47
81.5	92,104		0.0000	1.0000	9.83
82.5	91,385		0.0000	1.0000	9.83
83.5	91,089		0.0000	1.0000	9.83
84.5	91,089		0.0000	1.0000	9.83
85.5	83,517		0.0000	1.0000	9.83
86.5	81,983		0.0000	1.0000	9.83
87.5	80,470		0.0000	1.0000	9.83
88.5	76,837		0.0000	1.0000	9.83
89.5	76,837		0.0000	1.0000	9.83
90.5	60,242		0.0000	1.0000	9.83
91.5	60,242		0.0000	1.0000	9.83
92.5	60,242		0.0000	1.0000	9.83
93.5	58,995		0.0000	1.0000	9.83
94.5	58,995		0.0000	1.0000	9.83
95.5	58,995		0.0000	1.0000	9.83
96.5	58,995		0.0000	1.0000	9.83
97.5	58,741		0.0000	1.0000	9.83
98.5					9.83



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ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2014			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,112,058	2,381	0.0001	0.9999	100.00
0.5	44,281,626	1,306	0.0000	1.0000	99.99
1.5	44,467,197	7,684	0.0002	0.9998	99.99
2.5	3,619,120	5,134	0.0013	0.9987	99.97
3.5	3,831,506	4,766	0.0012	0.9988	99.84
4.5	2,672,121	36,042	0.0135	0.9865	99.72
5.5	2,682,286	1,584	0.0006	0.9994	98.37
6.5	2,677,746	5,274	0.0020	0.9980	98.31
7.5	2,748,403	5,992	0.0022	0.9978	98.12
8.5	2,897,224	3,254	0.0011	0.9989	97.91
9.5	2,427,461	6,814	0.0028	0.9972	97.80
10.5	2,383,701	6,538	0.0027	0.9973	97.52
11.5	2,343,484	5,979	0.0026	0.9974	97.25
12.5	3,114,746	9,315	0.0030	0.9970	97.01
13.5	3,309,541	4,739	0.0014	0.9986	96.72
14.5	2,836,551	6,977	0.0025	0.9975	96.58
15.5	3,410,358	14,918	0.0044	0.9956	96.34
16.5	2,591,382	2,679	0.0010	0.9990	95.92
17.5	2,522,147	10,607	0.0042	0.9958	95.82
18.5	2,474,371	7,621	0.0031	0.9969	95.42
19.5	1,939,414	2,561	0.0013	0.9987	95.12
20.5	2,028,137	3,063	0.0015	0.9985	95.00
21.5	2,104,328	6,275	0.0030	0.9970	94.85
22.5	1,863,087	2,781	0.0015	0.9985	94.57
23.5	1,762,340	3,296	0.0019	0.9981	94.43
24.5	1,570,120	2,332	0.0015	0.9985	94.25
25.5	1,581,489	544	0.0003	0.9997	94.11
26.5	1,114,810	1,001	0.0009	0.9991	94.08
27.5	1,061,301	3,624	0.0034	0.9966	94.00
28.5	782,057	682	0.0009	0.9991	93.67
29.5	357,156	162	0.0005	0.9995	93.59
30.5	336,575	181	0.0005	0.9995	93.55
31.5	370,176	945	0.0026	0.9974	93.50
32.5	876,014	11,665	0.0133	0.9867	93.26
33.5	717,612	2,495	0.0035	0.9965	92.02
34.5	718,402	29,385	0.0409	0.9591	91.70
35.5	695,624	14,685	0.0242	0.9758	87.95
36.5	620,659	1,242	0.0020	0.9980	85.82
37.5	649,291	2,470	0.0038	0.9962	85.64
38.5	652,766	3,162	0.0048	0.9952	85.32

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2014			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	638,338	1,179	0.0018	0.9982	84.90
40.5	646,103	2,042	0.0032	0.9968	84.75
41.5	1,485,177	27,204	0.0183	0.9817	84.48
42.5	1,823,623	11,376	0.0062	0.9938	82.93
43.5	1,815,412	74,926	0.0413	0.9587	82.41
44.5	1,732,016	63,556	0.0367	0.9633	79.01
45.5	1,635,391	13,614	0.0083	0.9917	76.11
46.5	1,605,410	3,011	0.0019	0.9981	75.48
47.5	1,119,084	1,140	0.0010	0.9990	75.34
48.5	1,121,839	312	0.0003	0.9997	75.26
49.5	1,123,454	22,164	0.0197	0.9803	75.24
50.5	1,104,627	790	0.0007	0.9993	73.76
51.5	1,089,598	1,109	0.0010	0.9990	73.70
52.5	775,835	879	0.0011	0.9989	73.63
53.5	763,047	515	0.0007	0.9993	73.55
54.5	762,476	248	0.0003	0.9997	73.50
55.5	762,156	1,843	0.0024	0.9976	73.47
56.5	27,349	1,726	0.0631	0.9369	73.29
57.5	123,502	4,673	0.0378	0.9622	68.67
58.5	127,452	1,099	0.0086	0.9914	66.07
59.5	144,889	23,503	0.1622	0.8378	65.50
60.5	123,408	8,587	0.0696	0.9304	54.88
61.5	209,531	5,259	0.0251	0.9749	51.06
62.5	206,769	1,133	0.0055	0.9945	49.78
63.5	183,619	43,182	0.2352	0.7648	49.50
64.5	135,609	16,324	0.1204	0.8796	37.86
65.5	116,228	27	0.0002	0.9998	33.30
66.5	115,358		0.0000	1.0000	33.30
67.5	130,356	5,240	0.0402	0.9598	33.30
68.5	117,982		0.0000	1.0000	31.96
69.5	122,282	189	0.0015	0.9985	31.96
70.5	121,400	13	0.0001	0.9999	31.91
71.5	59,054	177	0.0030	0.9970	31.91
72.5	58,680	386	0.0066	0.9934	31.81
73.5	52,910	1,078	0.0204	0.9796	31.60
74.5	51,379	466	0.0091	0.9909	30.96
75.5	34,627	2,527	0.0730	0.9270	30.68
76.5	32,090		0.0000	1.0000	28.44
77.5	34,367	10,420	0.3032	0.6968	28.44
78.5	28,934	327	0.0113	0.9887	19.82

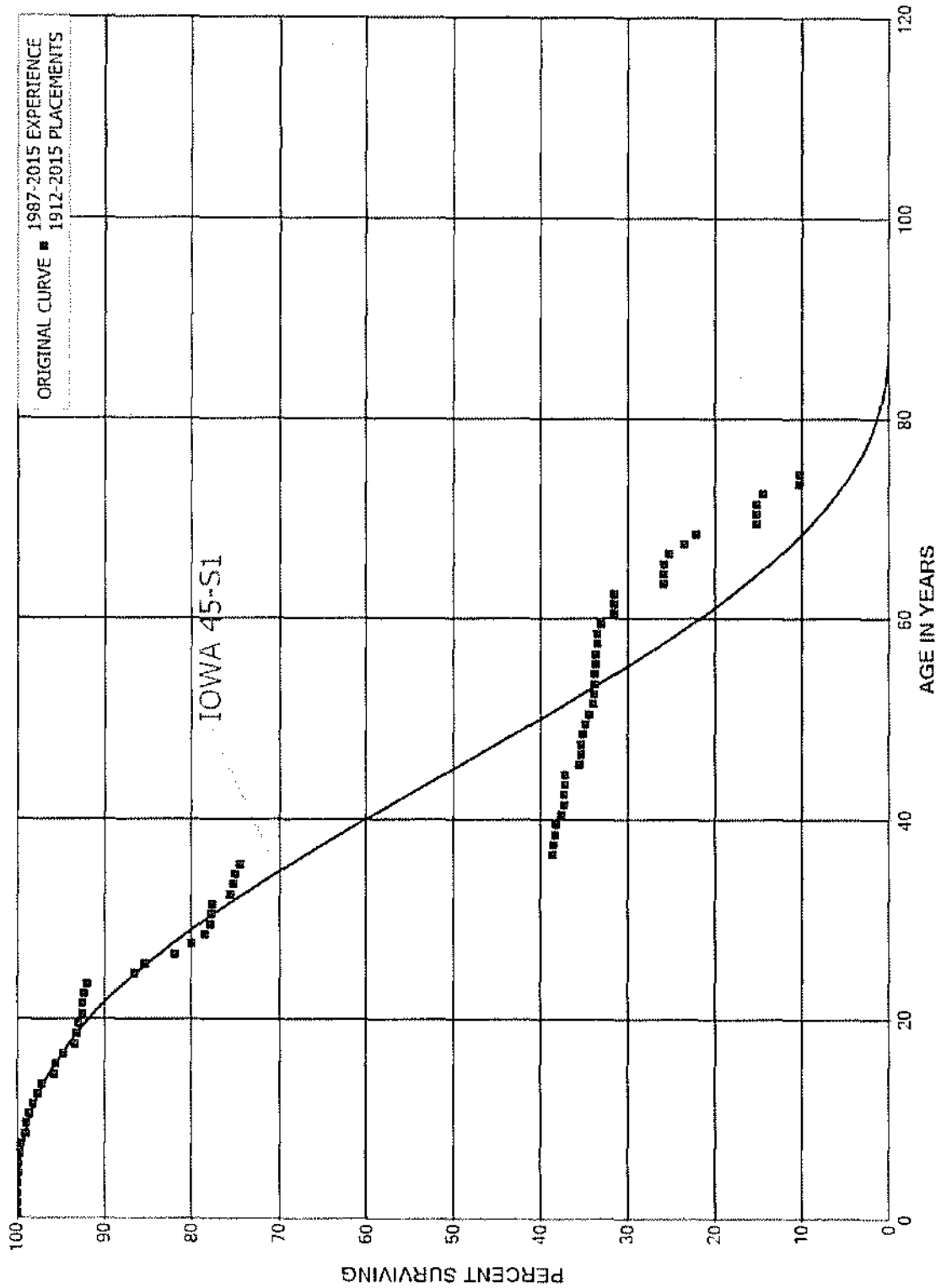
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2014			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	28,607	597	0.0209	0.9791	19.59
80.5	32,889	1,027	0.0312	0.9688	19.18
81.5	31,862		0.0000	1.0000	18.58
82.5	31,143		0.0000	1.0000	18.58
83.5	32,094		0.0000	1.0000	18.58
84.5	32,094		0.0000	1.0000	18.58
85.5	24,522		0.0000	1.0000	18.58
86.5	22,987		0.0000	1.0000	18.58
87.5	21,729		0.0000	1.0000	18.58
88.5	76,837		0.0000	1.0000	18.58
89.5	76,837		0.0000	1.0000	18.58
90.5	60,242		0.0000	1.0000	18.58
91.5	60,242		0.0000	1.0000	18.58
92.5	60,242		0.0000	1.0000	18.58
93.5	58,995		0.0000	1.0000	18.58
94.5	58,995		0.0000	1.0000	18.58
95.5	58,995		0.0000	1.0000	18.58
96.5	58,995		0.0000	1.0000	18.58
97.5	58,741		0.0000	1.0000	18.58
98.5					18.58

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,536,414	4	0.0000	1.0000	100.00
0.5	15,348,198	108	0.0000	1.0000	100.00
1.5	13,809,991	767	0.0001	0.9999	100.00
2.5	3,403,133	3,045	0.0009	0.9991	99.99
3.5	3,092,645	1,303	0.0004	0.9996	99.90
4.5	3,326,242	2,112	0.0006	0.9994	99.86
5.5	3,166,984	4,947	0.0016	0.9984	99.80
6.5	2,745,600	3,162	0.0012	0.9988	99.64
7.5	2,517,934	12,533	0.0050	0.9950	99.53
8.5	2,426,417	2,829	0.0012	0.9988	99.03
9.5	2,317,430	8,201	0.0035	0.9965	98.92
10.5	2,140,536	8,774	0.0041	0.9959	98.57
11.5	2,096,100	10,681	0.0051	0.9949	98.16
12.5	2,039,682	11,219	0.0055	0.9945	97.66
13.5	1,983,796	28,036	0.0141	0.9859	97.13
14.5	1,854,370	5,570	0.0030	0.9970	95.75
15.5	1,746,112	13,242	0.0076	0.9924	95.47
16.5	1,640,421	22,593	0.0138	0.9862	94.74
17.5	1,384,407	3,950	0.0029	0.9971	93.44
18.5	2,567,031	4,587	0.0018	0.9982	93.17
19.5	2,460,543	11,938	0.0049	0.9951	93.00
20.5	2,238,926	1,710	0.0008	0.9992	92.55
21.5	2,094,919	4,653	0.0022	0.9978	92.48
22.5	2,010,211	5,974	0.0030	0.9970	92.28
23.5	1,887,175	109,786	0.0582	0.9418	92.00
24.5	1,703,308	25,230	0.0148	0.9852	86.65
25.5	1,568,420	63,020	0.0402	0.9598	85.37
26.5	1,412,487	31,642	0.0224	0.9776	81.94
27.5	1,478,204	30,157	0.0204	0.9796	80.10
28.5	1,450,095	10,998	0.0076	0.9924	78.47
29.5	1,435,343	2,550	0.0018	0.9982	77.67
30.5	1,435,765	2,639	0.0018	0.9982	77.73
31.5	1,400,490	35,655	0.0255	0.9745	77.59
32.5	1,361,766	5,883	0.0043	0.9957	75.62
33.5	1,333,977	3,179	0.0024	0.9976	75.29
34.5	1,329,126	10,333	0.0078	0.9922	75.11
35.5	1,317,505	635,804	0.4826	0.5174	74.53
36.5	681,961	602	0.0009	0.9991	38.56
37.5	680,842	4,450	0.0065	0.9935	38.53
38.5	674,796	1,044	0.0015	0.9985	38.28

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	656,803	9,860	0.0150	0.9850	38.22
40.5	598,284	5,571	0.0093	0.9907	37.64
41.5	591,441	932	0.0016	0.9984	37.29
42.5	589,113	369	0.0006	0.9994	37.23
43.5	596,867	180	0.0003	0.9997	37.21
44.5	593,788	26,971	0.0454	0.9546	37.20
45.5	567,391	3,057	0.0054	0.9946	35.51
46.5	562,453	115	0.0002	0.9998	35.32
47.5	115,071	703	0.0061	0.9939	35.31
48.5	112,543	904	0.0080	0.9920	35.09
49.5	55,001	713	0.0130	0.9870	34.81
50.5	47,239	605	0.0128	0.9872	34.36
51.5	44,821	137	0.0031	0.9969	33.92
52.5	44,391	137	0.0031	0.9969	33.82
53.5	41,634	2	0.0000	1.0000	33.71
54.5	40,048	59	0.0015	0.9985	33.71
55.5	29,360	52	0.0018	0.9982	33.66
56.5	22,800	88	0.0039	0.9961	33.60
57.5	21,768	6	0.0003	0.9997	33.47
58.5	21,260	283	0.0133	0.9867	33.46
59.5	28,801	1,287	0.0447	0.9553	33.02
60.5	26,003	9	0.0003	0.9997	31.54
61.5	43,572		0.0000	1.0000	31.53
62.5	43,437	7,825	0.1801	0.8199	31.53
63.5	35,452	4	0.0001	0.9999	25.85
64.5	35,018		0.0000	1.0000	25.85
65.5	26,059	570	0.0219	0.9781	25.85
66.5	24,963	1,807	0.0724	0.9276	25.28
67.5	22,655	1,255	0.0554	0.9446	23.45
68.5	26,123	8,293	0.3175	0.6825	22.15
69.5	22,034		0.0000	1.0000	15.12
70.5	23,016		0.0000	1.0000	15.12
71.5	22,943	1,055	0.0460	0.9540	15.12
72.5	21,888	6,208	0.2836	0.7164	14.43
73.5	15,680		0.0000	1.0000	10.33
74.5	50,433		0.0000	1.0000	10.33
75.5	50,433		0.0000	1.0000	10.33
76.5	50,433		0.0000	1.0000	10.33
77.5	50,433	6,400	0.1269	0.8731	10.33
78.5	40,190		0.0000	1.0000	9.02

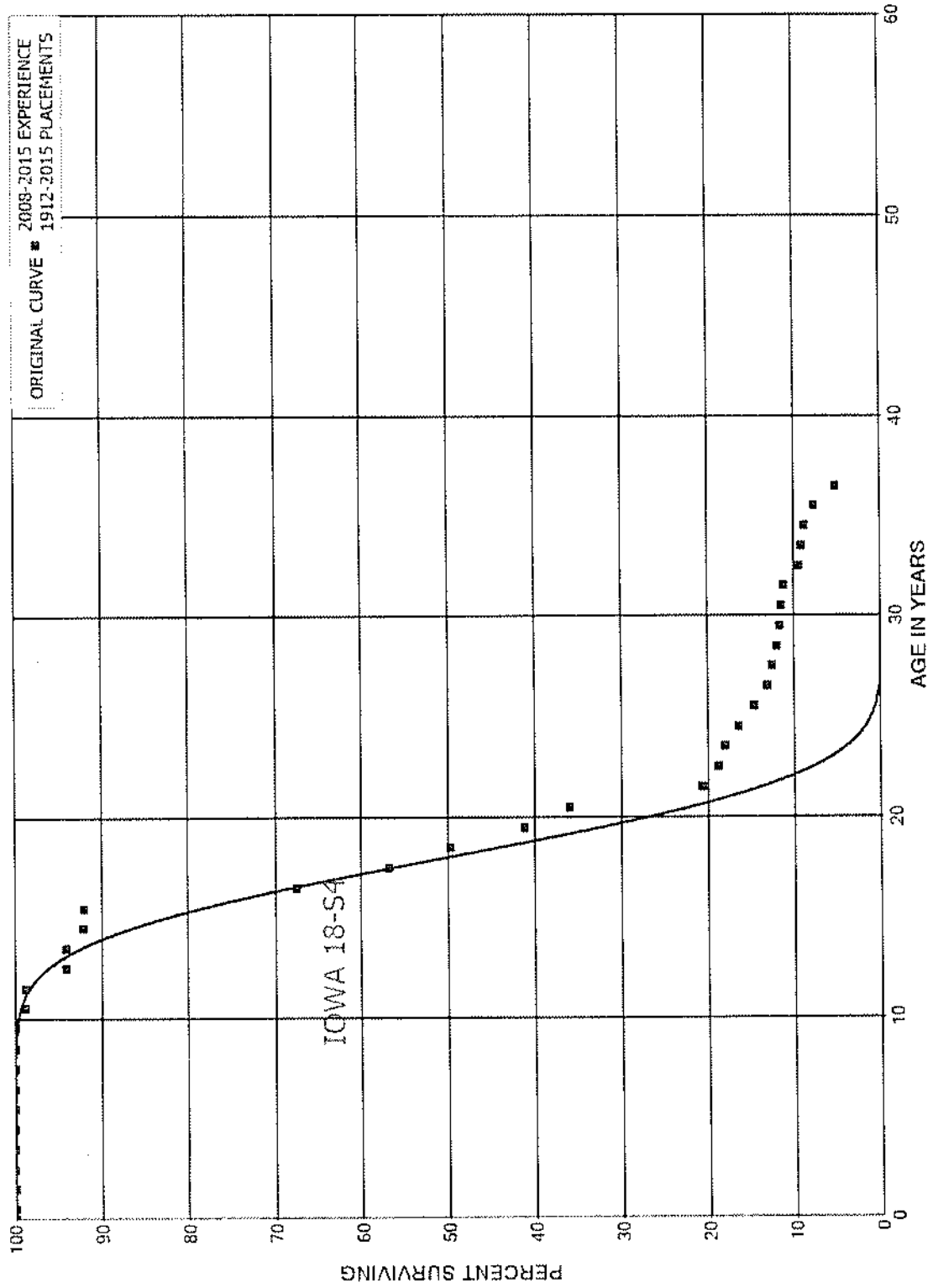
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	39,542		0.0000	1.0000	9.02
80.5	39,510		0.0000	1.0000	9.02
81.5	39,510		0.0000	1.0000	9.02
82.5	39,510		0.0000	1.0000	9.02
83.5	39,510		0.0000	1.0000	9.02
84.5	39,510		0.0000	1.0000	9.02
85.5	39,510		0.0000	1.0000	9.02
86.5	39,510		0.0000	1.0000	9.02
87.5	39,510		0.0000	1.0000	9.02
88.5	39,510		0.0000	1.0000	9.02
89.5	39,510		0.0000	1.0000	9.02
90.5	29,335		0.0000	1.0000	9.02
91.5	29,335		0.0000	1.0000	9.02
92.5	28,353		0.0000	1.0000	9.02
93.5	28,353		0.0000	1.0000	9.02
94.5	28,353		0.0000	1.0000	9.02
95.5	28,353		0.0000	1.0000	9.02
96.5	10,793		0.0000	1.0000	9.02
97.5	10,793	6,918	0.6409	0.3591	9.02
98.5					3.24

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 335.1 MISCELLANEOUS TOOLS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335.1 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2008-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	916,582		0.0000	1.0000	100.00
0.5	907,738		0.0000	1.0000	100.00
1.5	1,233,733		0.0000	1.0000	100.00
2.5	934,003		0.0000	1.0000	100.00
3.5	1,080,228		0.0000	1.0000	100.00
4.5	935,244		0.0000	1.0000	100.00
5.5	894,344		0.0000	1.0000	100.00
6.5	791,958		0.0000	1.0000	100.00
7.5	607,666		0.0000	1.0000	100.00
8.5	456,532		0.0000	1.0000	100.00
9.5	532,890	7,035	0.0132	0.9868	100.00
10.5	375,554		0.0000	1.0000	98.68
11.5	339,382	16,007	0.0472	0.9528	98.68
12.5	332,790		0.0000	1.0000	94.03
13.5	292,140	6,045	0.0207	0.9793	94.03
14.5	223,181	387	0.0017	0.9983	92.08
15.5	283,984	75,365	0.2654	0.7346	91.92
16.5	171,992	27,142	0.1578	0.8422	67.53
17.5	185,754	23,238	0.1251	0.8749	56.87
18.5	216,239	37,161	0.1718	0.8282	49.76
19.5	182,167	22,968	0.1261	0.8739	41.21
20.5	332,160	141,952	0.4274	0.5726	36.01
21.5	204,463	18,313	0.0896	0.9104	20.62
22.5	243,804	11,241	0.0461	0.9539	18.77
23.5	282,340	23,256	0.0824	0.9176	17.91
24.5	251,951	27,293	0.1083	0.8917	16.43
25.5	257,731	28,859	0.1120	0.8880	14.65
26.5	281,116	12,091	0.0430	0.9570	13.01
27.5	255,918	11,208	0.0438	0.9562	12.45
28.5	210,350	5,762	0.0274	0.9726	11.91
29.5	152,743	2,293	0.0150	0.9850	11.58
30.5	104,787	2,425	0.0231	0.9769	11.41
31.5	89,737	13,679	0.1524	0.8476	11.14
32.5	58,279	2,021	0.0347	0.9653	9.44
33.5	10,197	496	0.0487	0.9513	9.12
34.5	11,918	1,412	0.1185	0.8815	8.67
35.5	8,379	2,670	0.3187	0.6813	7.65
36.5	5,374	380	0.0708	0.9292	5.21
37.5	5,541	548	0.0989	0.9011	4.84
38.5	7,807	2,814	0.3604	0.6396	4.36

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335.1 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2008-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	7,609	3,720	0.4889	0.5111	2.79	
40.5	50,224	48,853	0.9727	0.0273	1.43	
41.5	2,408	2,408	1.0000		0.04	
42.5	3,351	3,351	1.0000			
43.5	380	380	1.0000			
44.5	456	456	1.0000			
45.5	5	5	1.0000			
46.5	2,015	2,015	1.0000			
47.5	8,576	8,576	1.0000			
48.5	1,958	1,958	1.0000			
49.5	56,773	56,773	1.0000			
50.5	330	330	1.0000			
51.5	1,814	1,814	1.0000			
52.5	293	293	1.0000			
53.5	2,093	2,093	1.0000			
54.5	389	389	1.0000			
55.5	2,103	2,103	1.0000			
56.5	3,122	3,122	1.0000			
57.5	1,593	1,593	1.0000			
58.5	535	535	1.0000			
59.5						
60.5	1,511	1,511	1.0000			
61.5	830	830	1.0000			
62.5	135	135	1.0000			
63.5	160	160	1.0000			
64.5	430	430	1.0000			
65.5	8,455	8,455	1.0000			
66.5						
67.5	219	219	1.0000			
68.5	29	29	1.0000			
69.5	2,003	2,003	1.0000			
70.5						
71.5						
72.5						
73.5						
74.5						
75.5						
76.5						
77.5						
78.5	3,843	3,843	1.0000			

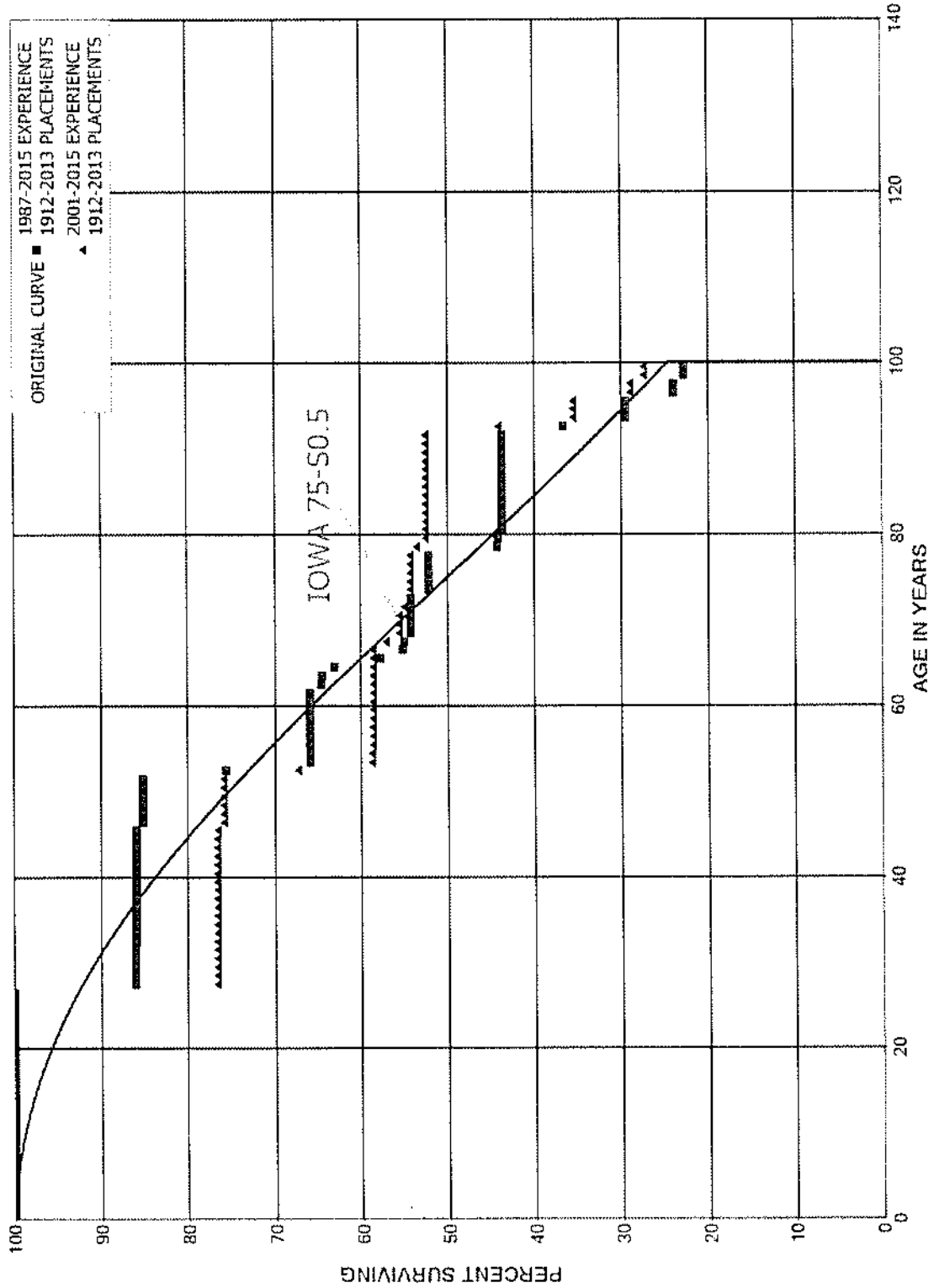
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335.1 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2008-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SORV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	649	649	1.0000		
80.5	32	32	1.0000		
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5	3,696	3,696	1.0000		
91.5					
92.5	981	981	1.0000		
93.5					
94.5					
95.5					
96.5	17,560	17,560	1.0000		
97.5					

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 336 ROADS, RAILROADS AND BRIDGES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2013			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,749,272		0.0000	1.0000	100.00
0.5	6,749,272		0.0000	1.0000	100.00
1.5	6,802,740		0.0000	1.0000	100.00
2.5	4,520,325		0.0000	1.0000	100.00
3.5	4,541,961		0.0000	1.0000	100.00
4.5	4,515,416		0.0000	1.0000	100.00
5.5	2,370,739		0.0000	1.0000	100.00
6.5	1,371,481		0.0000	1.0000	100.00
7.5	1,388,638		0.0000	1.0000	100.00
8.5	1,119,962		0.0000	1.0000	100.00
9.5	1,118,141		0.0000	1.0000	100.00
10.5	1,118,141		0.0000	1.0000	100.00
11.5	1,118,141		0.0000	1.0000	100.00
12.5	1,120,214		0.0000	1.0000	100.00
13.5	1,123,499		0.0000	1.0000	100.00
14.5	790,277		0.0000	1.0000	100.00
15.5	784,131		0.0000	1.0000	100.00
16.5	551,599		0.0000	1.0000	100.00
17.5	551,599		0.0000	1.0000	100.00
18.5	551,599		0.0000	1.0000	100.00
19.5	498,173		0.0000	1.0000	100.00
20.5	498,198		0.0000	1.0000	100.00
21.5	502,267		0.0000	1.0000	100.00
22.5	487,371		0.0000	1.0000	100.00
23.5	487,413		0.0000	1.0000	100.00
24.5	487,497	0	0.0000	1.0000	100.00
25.5	189,150	0	0.0000	1.0000	100.00
26.5	154,662	21,637	0.1399	0.8601	100.00
27.5	694,388	0	0.0000	1.0000	86.01
28.5	698,670		0.0000	1.0000	86.01
29.5	703,973		0.0000	1.0000	86.01
30.5	700,948	0	0.0000	1.0000	86.01
31.5	700,948	12	0.0000	1.0000	86.01
32.5	700,936	7	0.0000	1.0000	86.01
33.5	700,928		0.0000	1.0000	86.01
34.5	700,903		0.0000	1.0000	86.01
35.5	676,014		0.0000	1.0000	86.01
36.5	657,303		0.0000	1.0000	86.01
37.5	647,484	0	0.0000	1.0000	86.01
38.5	647,484	1	0.0000	1.0000	86.01

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2013			EXPERIENCE BAND 1987-2013			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REFMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	647,483	3	0.0000	1.0000	86.01	
40.5	647,480	2	0.0000	1.0000	86.01	
41.5	646,952	0	0.0000	1.0000	86.01	
42.5	646,952	35	0.0001	0.9999	86.01	
43.5	633,511	52	0.0001	0.9999	86.00	
44.5	633,459	706	0.0011	0.9989	86.00	
45.5	633,357	5,096	0.0080	0.9920	85.90	
46.5	613,990		0.0000	1.0000	85.21	
47.5	609,067		0.0000	1.0000	85.21	
48.5	609,067	16	0.0000	1.0000	85.21	
49.5	610,516		0.0000	1.0000	85.21	
50.5	610,516	13	0.0000	1.0000	85.21	
51.5	608,196	68,763	0.1131	0.8869	85.20	
52.5	539,390	68,763	0.1275	0.8725	75.57	
53.5	470,998		0.0000	1.0000	65.94	
54.5	430,801	91	0.0002	0.9998	65.94	
55.5	430,709	127	0.0003	0.9997	65.92	
56.5	18,002		0.0000	1.0000	65.90	
57.5	18,002		0.0000	1.0000	65.90	
58.5	22,869	1	0.0000	1.0000	65.90	
59.5	23,408		0.0000	1.0000	65.90	
60.5	35,090		0.0000	1.0000	65.90	
61.5	39,365	739	0.0188	0.9812	65.90	
62.5	46,864	91	0.0020	0.9980	64.66	
63.5	46,184	1,020	0.0221	0.9779	64.54	
64.5	47,198	4,022	0.0852	0.9148	63.11	
65.5	42,814	1,902	0.0444	0.9556	57.73	
66.5	40,912	39	0.0010	0.9990	55.17	
67.5	40,873	595	0.0146	0.9854	55.12	
68.5	40,278		0.0000	1.0000	54.31	
69.5	44,456		0.0000	1.0000	54.31	
70.5	44,456	18	0.0004	0.9996	54.31	
71.5	44,438	23	0.0005	0.9995	54.29	
72.5	44,415	1,675	0.0377	0.9623	54.26	
73.5	42,740		0.0000	1.0000	52.22	
74.5	238,195		0.0000	1.0000	52.22	
75.5	238,195		0.0000	1.0000	52.22	
76.5	234,067		0.0000	1.0000	52.22	
77.5	231,833	35,206	0.1519	0.8481	52.22	
78.5	192,202	522	0.0027	0.9973	44.29	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2013			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	176,294	1,878	0.0107	0.9893	44.17	
80.5	168,059		0.0000	1.0000	43.70	
81.5	168,059		0.0000	1.0000	43.70	
82.5	166,568		0.0000	1.0000	43.70	
83.5	166,568		0.0000	1.0000	43.70	
84.5	166,568		0.0000	1.0000	43.70	
85.5	166,568		0.0000	1.0000	43.70	
86.5	166,568		0.0000	1.0000	43.70	
87.5	164,065		0.0000	1.0000	43.70	
88.5	158,825		0.0000	1.0000	43.70	
89.5	158,825		0.0000	1.0000	43.70	
90.5	158,825		0.0000	1.0000	43.70	
91.5	158,825	25,570	0.1610	0.8390	43.70	
92.5	131,154	25,854	0.1971	0.8029	36.66	
93.5	105,299		0.0000	1.0000	29.43	
94.5	105,299		0.0000	1.0000	29.43	
95.5	105,299	19,744	0.1875	0.8125	29.43	
96.5	85,556		0.0000	1.0000	23.92	
97.5	85,556	4,387	0.0513	0.9487	23.92	
98.5	81,168		0.0000	1.0000	22.69	
99.5	81,168		0.0000	1.0000	22.69	
100.5	81,168		0.0000	1.0000	22.69	
101.5	81,168		0.0000	1.0000	22.69	
102.5					22.69	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2013			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,774,643		0.0000	1.0000	100.00
0.5	5,774,643		0.0000	1.0000	100.00
1.5	5,798,528		0.0000	1.0000	100.00
2.5	3,516,113		0.0000	1.0000	100.00
3.5	3,516,113		0.0000	1.0000	100.00
4.5	3,489,568		0.0000	1.0000	100.00
5.5	1,344,866		0.0000	1.0000	100.00
6.5	319,765		0.0000	1.0000	100.00
7.5	335,416		0.0000	1.0000	100.00
8.5	49,422		0.0000	1.0000	100.00
9.5	41,089		0.0000	1.0000	100.00
10.5	386,718		0.0000	1.0000	100.00
11.5	731,494		0.0000	1.0000	100.00
12.5	974,629		0.0000	1.0000	100.00
13.5	974,629		0.0000	1.0000	100.00
14.5	629,000		0.0000	1.0000	100.00
15.5	676,322		0.0000	1.0000	100.00
16.5	443,790		0.0000	1.0000	100.00
17.5	465,426		0.0000	1.0000	100.00
18.5	465,426		0.0000	1.0000	100.00
19.5	411,983		0.0000	1.0000	100.00
20.5	437,826		0.0000	1.0000	100.00
21.5	456,537		0.0000	1.0000	100.00
22.5	456,650		0.0000	1.0000	100.00
23.5	463,161		0.0000	1.0000	100.00
24.5	463,161	0	0.0000	1.0000	100.00
25.5	124,531	0	0.0000	1.0000	100.00
26.5	92,117	21,637	0.2349	0.7651	100.00
27.5	73,306	0	0.0000	1.0000	76.51
28.5	85,714		0.0000	1.0000	76.51
29.5	85,714		0.0000	1.0000	76.51
30.5	82,688	0	0.0000	1.0000	76.51
31.5	82,688	0	0.0000	1.0000	76.51
32.5	82,687	1	0.0000	1.0000	76.51
33.5	82,728		0.0000	1.0000	76.51
34.5	82,727		0.0000	1.0000	76.51
35.5	61,907		0.0000	1.0000	76.51
36.5	43,503		0.0000	1.0000	76.51
37.5	20,377	0	0.0000	1.0000	76.51
38.5	20,460	1	0.0001	0.9999	76.51



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2013			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	60,742	3	0.0001	0.9999	76.51
40.5	60,739	2	0.0000	1.0000	76.50
41.5	611,032	0	0.0000	1.0000	76.50
42.5	625,303	34	0.0001	0.9999	76.50
43.5	618,161	52	0.0001	0.9999	76.50
44.5	618,109	706	0.0011	0.9989	76.49
45.5	617,402	5,096	0.0083	0.9917	76.40
46.5	598,035		0.0000	1.0000	75.77
47.5	592,738		0.0000	1.0000	75.77
48.5	592,738		0.0000	1.0000	75.77
49.5	592,736		0.0000	1.0000	75.77
50.5	592,736		0.0000	1.0000	75.77
51.5	605,780	68,763	0.1135	0.8865	75.77
52.5	536,975	68,763	0.1281	0.8719	67.17
53.5	468,128		0.0000	1.0000	58.57
54.5	427,931	90	0.0002	0.9998	58.57
55.5	427,841	127	0.0003	0.9997	58.56
56.5	15,134		0.0000	1.0000	58.54
57.5	15,134		0.0000	1.0000	58.54
58.5	15,134		0.0000	1.0000	58.54
59.5	15,722		0.0000	1.0000	58.54
60.5	15,722		0.0000	1.0000	58.54
61.5	950		0.0000	1.0000	58.54
62.5	950		0.0000	1.0000	58.54
63.5	1,826		0.0000	1.0000	58.54
64.5	1,826		0.0000	1.0000	58.54
65.5	1,464		0.0000	1.0000	58.54
66.5	1,464	39	0.0267	0.9733	58.54
67.5	1,878	52	0.0276	0.9724	56.98
68.5	1,827		0.0000	1.0000	55.41
69.5	1,827		0.0000	1.0000	55.41
70.5	1,827	18	0.0099	0.9901	55.41
71.5	1,808	23	0.0128	0.9872	54.86
72.5	5,914		0.0000	1.0000	54.15
73.5	6,362		0.0000	1.0000	54.15
74.5	17,003		0.0000	1.0000	54.15
75.5	32,389		0.0000	1.0000	54.15
76.5	34,617		0.0000	1.0000	54.15
77.5	32,383	453	0.0140	0.9860	54.15
78.5	28,995	522	0.0180	0.9820	53.40

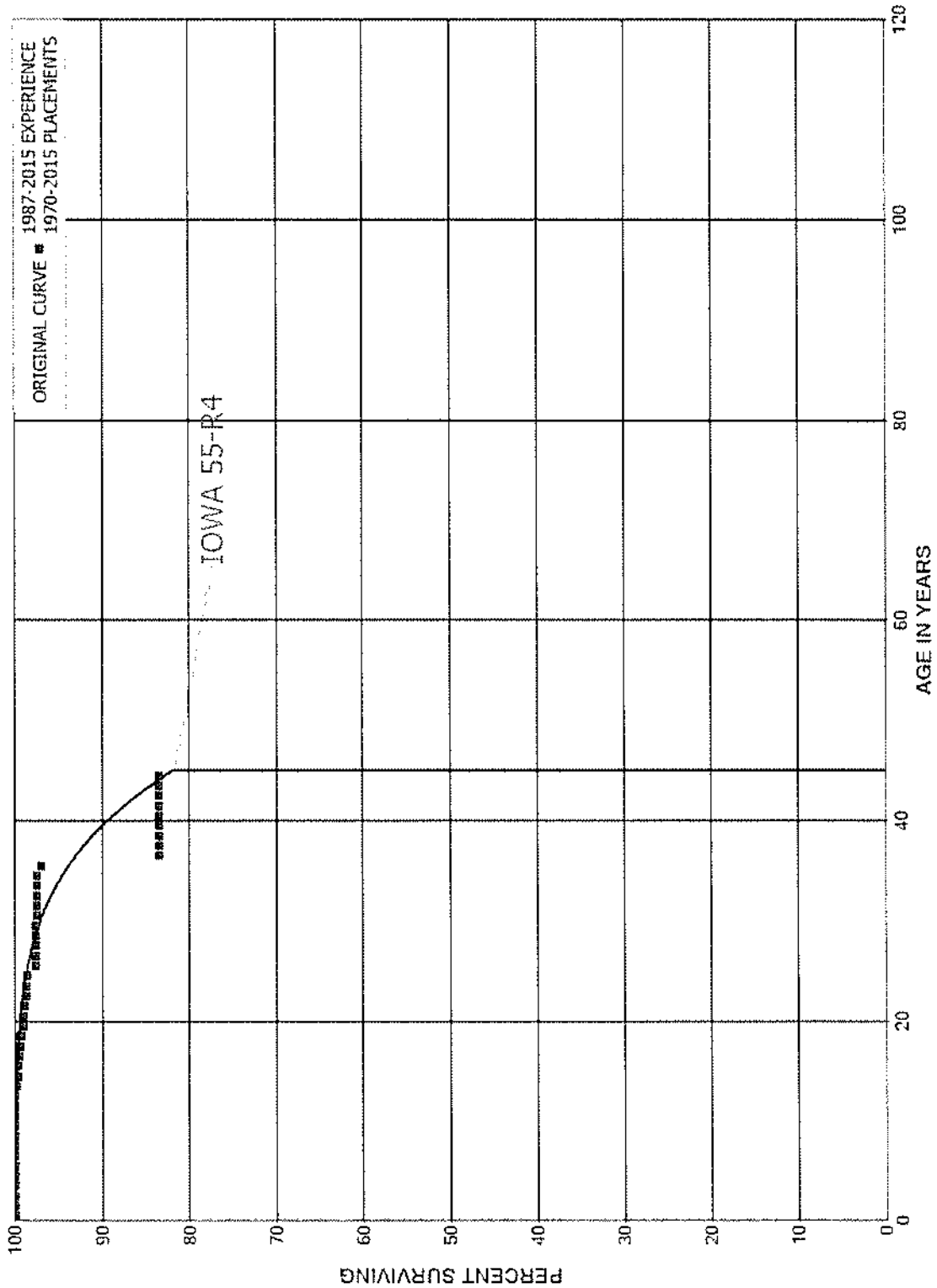
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2013			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMNT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,087		0.0000	1.0000	52.44
80.5	6,731		0.0000	1.0000	52.44
81.5	6,731		0.0000	1.0000	52.44
82.5	5,240		0.0000	1.0000	52.44
83.5	7,743		0.0000	1.0000	52.44
84.5	7,743		0.0000	1.0000	52.44
85.5	7,743		0.0000	1.0000	52.44
86.5	7,743		0.0000	1.0000	52.44
87.5	5,240		0.0000	1.0000	52.44
88.5	158,825		0.0000	1.0000	52.44
89.5	158,825		0.0000	1.0000	52.44
90.5	158,825		0.0000	1.0000	52.44
91.5	158,825	25,570	0.1610	0.8390	52.44
92.5	131,154	23,854	0.1971	0.8029	43.99
93.5	105,299		0.0000	1.0000	35.32
94.5	105,299		0.0000	1.0000	35.32
95.5	105,299	19,744	0.1875	0.8125	35.32
96.5	85,556		0.0000	1.0000	28.70
97.5	85,556	4,387	0.0513	0.9487	28.70
98.5	81,168		0.0000	1.0000	27.23
99.5	81,168		0.0000	1.0000	27.23
100.5	81,168		0.0000	1.0000	27.23
101.5	81,168		0.0000	1.0000	27.23
102.5					27.23

PUGET SOUND ENERGY  
ELECTRIC PLANT  
ACCOUNT 341 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
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ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,438,289		0.0000	1.0000	100.00
0.5	49,306,566		0.0000	1.0000	100.00
1.5	66,854,282		0.0000	1.0000	100.00
2.5	70,719,243		0.0000	1.0000	100.00
3.5	64,614,808		0.0000	1.0000	100.00
4.5	70,473,738		0.0000	1.0000	100.00
5.5	69,521,955		0.0000	1.0000	100.00
6.5	68,716,605	14,000	0.0002	0.9998	100.00
7.5	52,512,243	0	0.0000	1.0000	99.98
8.5	18,539,404	2	0.0000	1.0000	99.98
9.5	18,160,082	15	0.0000	1.0000	99.98
10.5	18,103,295	9,961	0.0006	0.9994	99.98
11.5	12,214,830	1	0.0000	1.0000	99.92
12.5	12,214,829	6,771	0.0006	0.9994	99.92
13.5	12,172,047	28,128	0.0023	0.9977	99.87
14.5	12,126,300	683	0.0001	0.9999	99.64
15.5	5,656,240	7,471	0.0013	0.9987	99.63
16.5	5,723,062	8,092	0.0014	0.9986	99.50
17.5	5,714,970	5,343	0.0009	0.9991	99.36
18.5	5,718,321	11,693	0.0020	0.9980	99.27
19.5	5,706,628	5	0.0000	1.0000	99.06
20.5	5,706,623	4,247	0.0007	0.9993	99.06
21.5	5,702,376	12,646	0.0022	0.9978	98.99
22.5	5,689,730	615	0.0001	0.9999	98.77
23.5	5,145,007	5,177	0.0010	0.9990	98.76
24.5	5,025,995	51,624	0.0103	0.9897	98.66
25.5	4,970,637	38	0.0000	1.0000	97.65
26.5	4,912,297	479	0.0001	0.9999	97.65
27.5	4,868,276	1,173	0.0002	0.9998	97.64
28.5	4,867,103	1,267	0.0003	0.9997	97.61
29.5	4,860,879	4,116	0.0008	0.9992	97.59
30.5	4,856,763		0.0000	1.0000	97.51
31.5	1,523,905	18	0.0000	1.0000	97.51
32.5	1,523,887	56	0.0000	1.0000	97.50
33.5	1,084,694		0.0000	1.0000	97.50
34.5	83,269	461	0.0055	0.9945	97.50
35.5	82,808	11,526	0.1392	0.8608	96.96
36.5	71,282		0.0000	1.0000	83.47
37.5	28,242		0.0000	1.0000	83.47
38.5	28,242		0.0000	1.0000	83.47

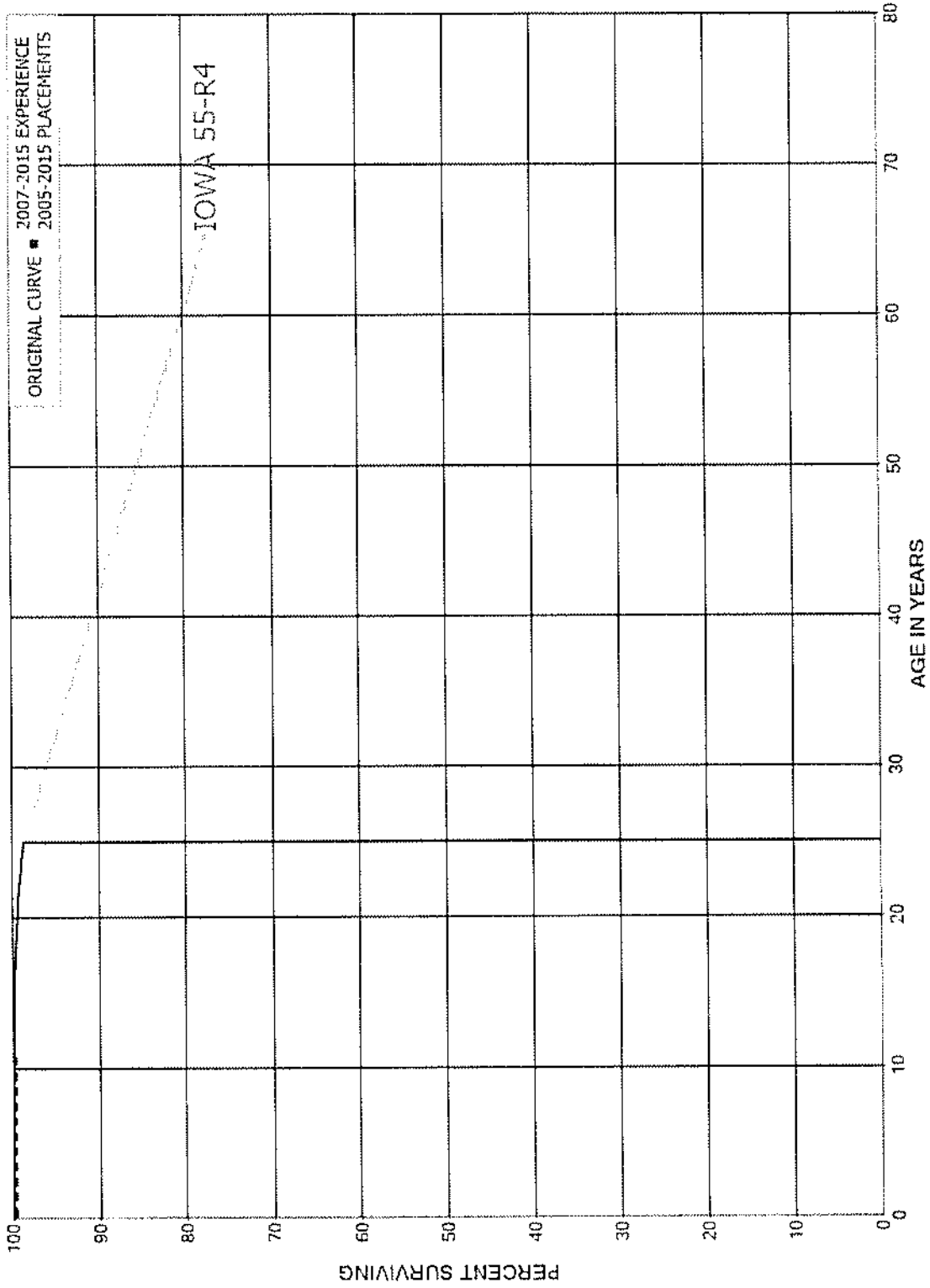
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,242		0.0000	1.0000	83.47
40.5	28,242		0.0000	1.0000	83.47
41.5	28,242		0.0000	1.0000	83.47
42.5	27,155		0.0000	1.0000	83.47
43.5	27,155		0.0000	1.0000	83.47
44.5	27,155		0.0000	1.0000	83.47
45.5					83.47

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - WIND  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



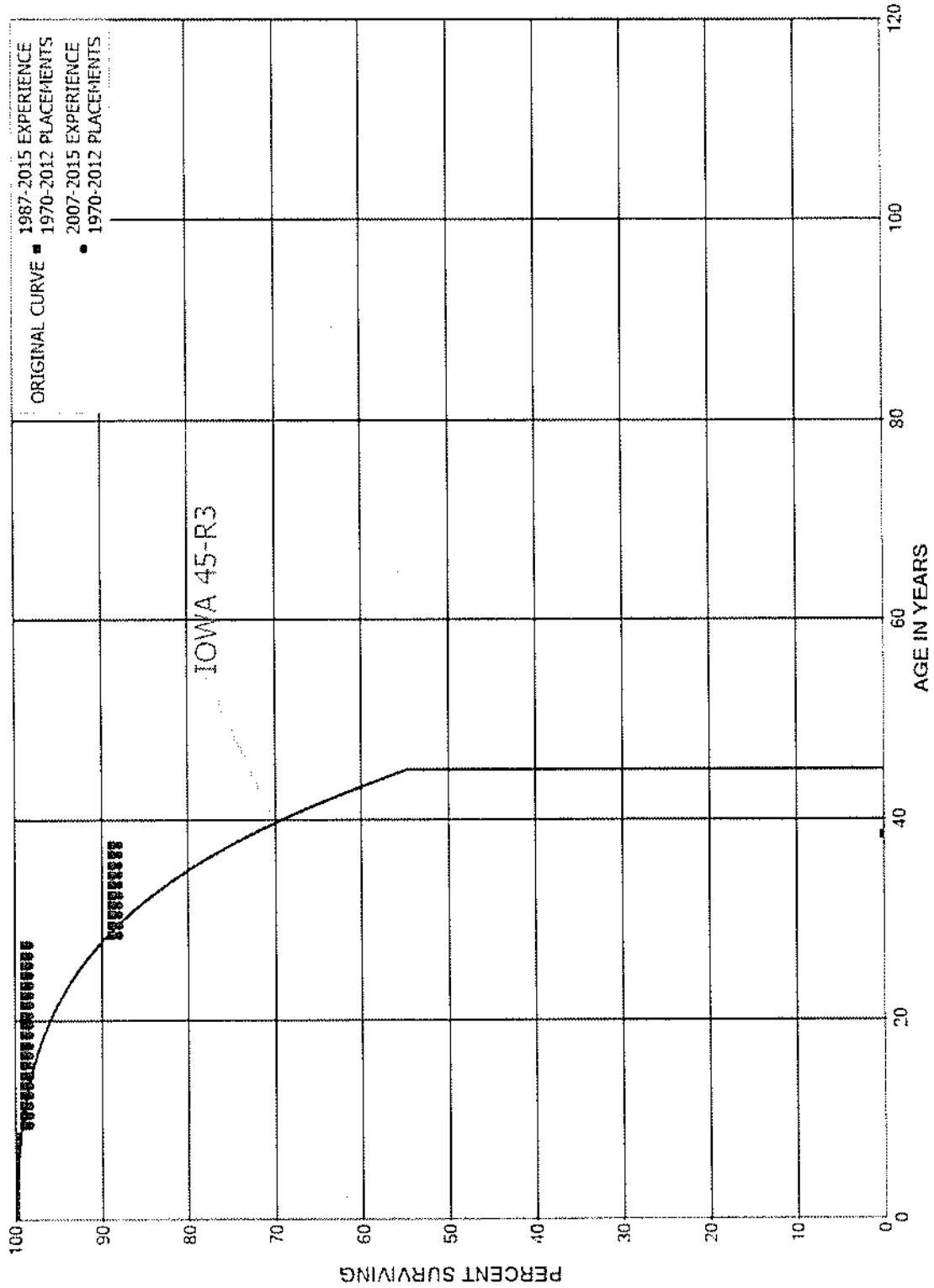
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,122,791		0.0000	1.0000	100.00
0.5	40,434,033		0.0000	1.0000	100.00
1.5	44,007,223		0.0000	1.0000	100.00
2.5	43,719,783		0.0000	1.0000	100.00
3.5	21,648,306		0.0000	1.0000	100.00
4.5	19,307,245		0.0000	1.0000	100.00
5.5	19,017,399		0.0000	1.0000	100.00
6.5	15,665,974		0.0000	1.0000	100.00
7.5	15,172,395		0.0000	1.0000	100.00
8.5	14,987,286		0.0000	1.0000	100.00
9.5	1,303,892		0.0000	1.0000	100.00
10.5					100.00

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2012		EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,529,435		0.0000	1.0000	100.00
0.5	18,634,307		0.0000	1.0000	100.00
1.5	20,388,854		0.0000	1.0000	100.00
2.5	23,659,111		0.0000	1.0000	100.00
3.5	23,175,248		0.0000	1.0000	100.00
4.5	23,221,944		0.0000	1.0000	100.00
5.5	24,765,926		0.0000	1.0000	100.00
6.5	24,765,926		0.0000	1.0000	100.00
7.5	18,941,811		0.0000	1.0000	100.00
8.5	17,168,968	174,139	0.0101	0.9899	100.00
9.5	16,994,828		0.0000	1.0000	98.99
10.5	16,994,828		0.0000	1.0000	98.99
11.5	15,190,165		0.0000	1.0000	98.99
12.5	15,190,165		0.0000	1.0000	98.99
13.5	15,190,165		0.0000	1.0000	98.99
14.5	15,171,002		0.0000	1.0000	98.99
15.5	7,172,824		0.0000	1.0000	98.99
16.5	7,195,919		0.0000	1.0000	98.99
17.5	7,195,919		0.0000	1.0000	98.99
18.5	7,195,919		0.0000	1.0000	98.99
19.5	7,195,919		0.0000	1.0000	98.99
20.5	7,195,919		0.0000	1.0000	98.99
21.5	7,195,919		0.0000	1.0000	98.99
22.5	7,195,919		0.0000	1.0000	98.99
23.5	7,195,919		0.0000	1.0000	98.99
24.5	6,150,275		0.0000	1.0000	98.99
25.5	6,146,227		0.0000	1.0000	98.99
26.5	6,146,227		0.0000	1.0000	98.99
27.5	6,150,275	630,000	0.1024	0.8976	98.99
28.5	5,520,275		0.0000	1.0000	88.85
29.5	5,516,315		0.0000	1.0000	88.85
30.5	5,516,315		0.0000	1.0000	88.85
31.5	2,801,154		0.0000	1.0000	88.85
32.5	2,800,400		0.0000	1.0000	88.85
33.5	2,696,415		0.0000	1.0000	88.85
34.5	138,127		0.0000	1.0000	88.85
35.5	138,127		0.0000	1.0000	88.85
36.5	138,127		0.0000	1.0000	88.85
37.5	23,095	23,095	1.0000		88.85
38.5					

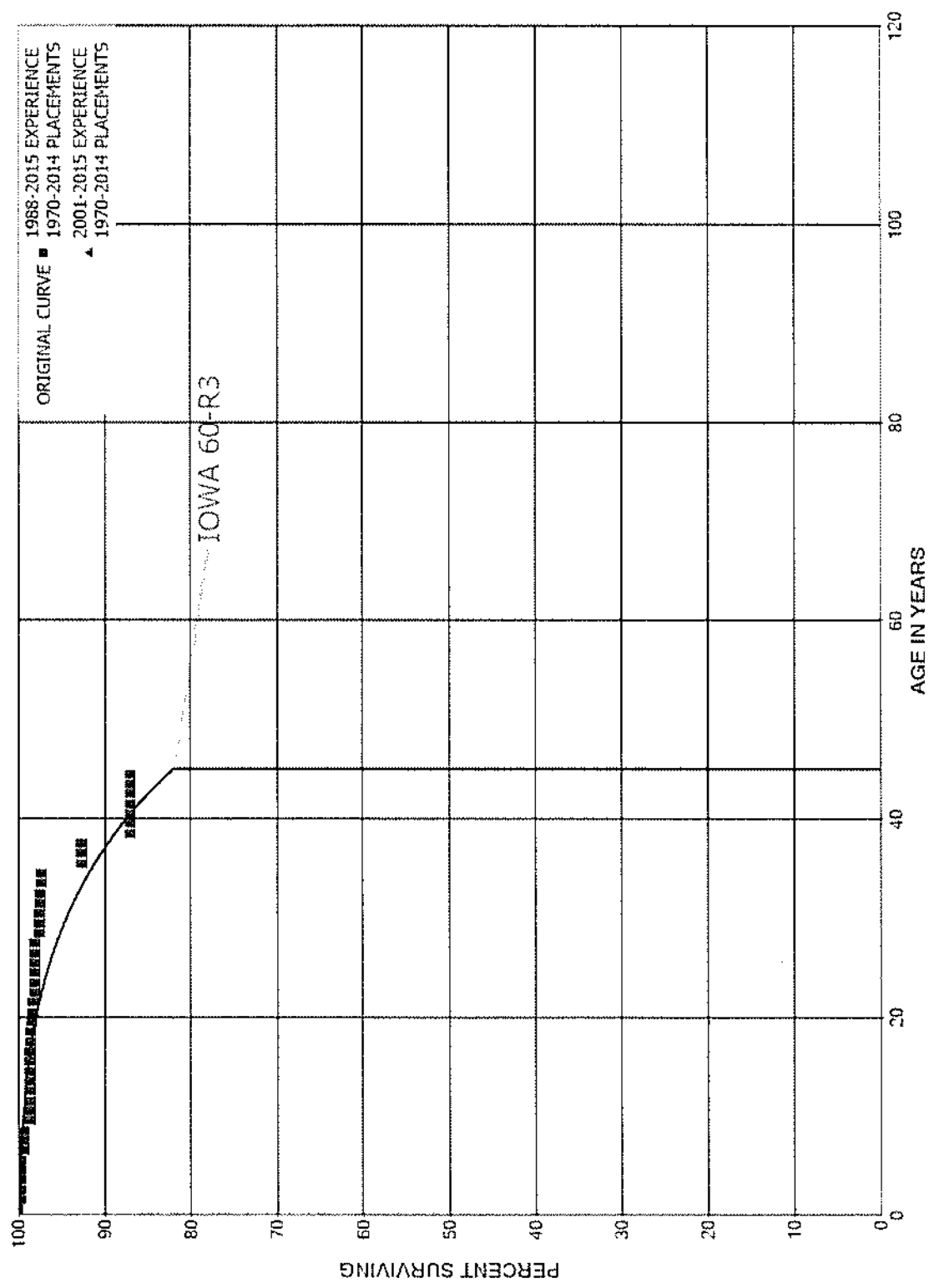
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2012			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,487,647		0.0000	1.0000	100.00
0.5	7,584,511		0.0000	1.0000	100.00
1.5	9,339,057		0.0000	1.0000	100.00
2.5	11,072,865		0.0000	1.0000	100.00
3.5	10,588,248		0.0000	1.0000	100.00
4.5	10,530,960		0.0000	1.0000	100.00
5.5	9,535,816		0.0000	1.0000	100.00
6.5	17,533,994		0.0000	1.0000	100.00
7.5	11,864,019		0.0000	1.0000	100.00
8.5	9,996,144	174,139	0.0174	0.9826	100.00
9.5	9,822,004		0.0000	1.0000	98.26
10.5	9,822,004		0.0000	1.0000	98.26
11.5	8,017,341		0.0000	1.0000	98.26
12.5	8,017,341		0.0000	1.0000	98.26
13.5	8,017,341		0.0000	1.0000	98.26
14.5	7,998,178		0.0000	1.0000	98.26
15.5	1,045,644		0.0000	1.0000	98.26
16.5	1,045,644		0.0000	1.0000	98.26
17.5	1,045,644		0.0000	1.0000	98.26
18.5	1,045,644		0.0000	1.0000	98.26
19.5	1,045,644		0.0000	1.0000	98.26
20.5	1,053,653		0.0000	1.0000	98.26
21.5	1,053,653		0.0000	1.0000	98.26
22.5	4,394,765		0.0000	1.0000	98.26
23.5	4,395,519		0.0000	1.0000	98.26
24.5	3,453,860		0.0000	1.0000	98.26
25.5	6,008,100		0.0000	1.0000	98.26
26.5	6,008,100		0.0000	1.0000	98.26
27.5	6,012,148	630,000	0.1048	0.8952	98.26
28.5	5,497,180		0.0000	1.0000	87.96
29.5	5,493,220		0.0000	1.0000	87.96
30.5	5,493,220		0.0000	1.0000	87.96
31.5	2,778,059		0.0000	1.0000	87.96
32.5	2,777,305		0.0000	1.0000	87.96
33.5	2,673,320		0.0000	1.0000	87.96
34.5	115,032		0.0000	1.0000	87.96
35.5	115,032		0.0000	1.0000	87.96
36.5	138,127		0.0000	1.0000	87.96
37.5	23,095	23,095	1.0000		87.96
38.5					

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 344 GENERATORS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2014			EXPERIENCE BAND 1988-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	343,706,837		0.0000	1.0000	100.00
0.5	206,493,694	683,066	0.0033	0.9967	100.00
1.5	205,100,225		0.0000	1.0000	99.67
2.5	205,264,276		0.0000	1.0000	99.67
3.5	208,907,412	100,928	0.0005	0.9995	99.67
4.5	208,555,246		0.0000	1.0000	99.62
5.5	153,262,470	557,024	0.0036	0.9964	99.62
6.5	143,991,124		0.0000	1.0000	99.26
7.5	141,170,116		0.0000	1.0000	99.26
8.5	137,450,723	648,810	0.0047	0.9953	99.26
9.5	136,679,764		0.0000	1.0000	98.79
10.5	136,461,025		0.0000	1.0000	98.79
11.5	136,461,025		0.0000	1.0000	98.79
12.5	135,509,549		0.0000	1.0000	98.79
13.5	135,466,459	0	0.0000	1.0000	98.79
14.5	134,023,998	2	0.0000	1.0000	98.79
15.5	64,150,001	26	0.0000	1.0000	98.79
16.5	64,275,081	15,868	0.0002	0.9998	98.79
17.5	64,608,471	28,880	0.0004	0.9996	98.77
18.5	64,650,172	40,860	0.0006	0.9994	98.72
19.5	64,613,661	81,023	0.0013	0.9987	98.66
20.5	64,560,705	7,548	0.0001	0.9999	98.54
21.5	64,553,157	138,525	0.0021	0.9979	98.52
22.5	64,150,009		0.0000	1.0000	98.31
23.5	64,152,892	31,362	0.0005	0.9995	98.31
24.5	63,426,035		0.0000	1.0000	98.26
25.5	63,415,252		0.0000	1.0000	98.26
26.5	62,550,364		0.0000	1.0000	98.26
27.5	62,550,364	367,831	0.0059	0.9941	98.26
28.5	62,175,213		0.0000	1.0000	97.69
29.5	62,114,008		0.0000	1.0000	97.69
30.5	61,923,936	37,264	0.0006	0.9994	97.69
31.5	22,564,935		0.0000	1.0000	97.63
32.5	22,490,805	40,762	0.0018	0.9982	97.63
33.5	22,450,043		0.0000	1.0000	97.45
34.5	242,140	11,585	0.0478	0.9522	97.45
35.5	230,555		0.0000	1.0000	92.79
36.5	230,555		0.0000	1.0000	92.79
37.5	230,555	13,900	0.0603	0.9397	92.79
38.5	216,655		0.0000	1.0000	87.19

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2014			EXPERIENCE BAND 1988-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL
39.5	216,655		0.0000	1.0000	87.19
40.5	216,655		0.0000	1.0000	87.19
41.5	216,655		0.0000	1.0000	87.19
42.5	216,655		0.0000	1.0000	87.19
43.5	216,655		0.0000	1.0000	87.19
44.5	216,655		0.0000	1.0000	87.19
45.5					87.19

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2014			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	272,376,836		0.0000	1.0000	100.00
0.5	205,679,176	683,066	0.0033	0.9967	100.00
1.5	204,227,372		0.0000	1.0000	99.67
2.5	204,201,223		0.0000	1.0000	99.67
3.5	168,090,527	100,928	0.0006	0.9994	99.67
4.5	167,663,987		0.0000	1.0000	99.61
5.5	112,371,212	557,024	0.0050	0.9950	99.61
6.5	79,841,120		0.0000	1.0000	99.11
7.5	77,159,629		0.0000	1.0000	99.11
8.5	73,440,236	648,610	0.0088	0.9912	99.11
9.5	73,294,192		0.0000	1.0000	98.24
10.5	73,081,886		0.0000	1.0000	98.24
11.5	73,118,218		0.0000	1.0000	98.24
12.5	72,166,742		0.0000	1.0000	98.24
13.5	72,130,972	0	0.0000	1.0000	98.24
14.5	70,746,848	2	0.0000	1.0000	98.24
15.5	1,063,051	26	0.0000	1.0000	98.24
16.5	40,941,963	15,868	0.0004	0.9996	98.24
17.5	41,000,468	154	0.0000	1.0000	98.20
18.5	41,070,895	40,860	0.0010	0.9990	98.20
19.5	64,293,129	81,023	0.0013	0.9987	98.10
20.5	64,240,173	7,548	0.0001	0.9999	97.98
21.5	64,232,625	138,160	0.0022	0.9978	97.96
22.5	63,829,843		0.0000	1.0000	97.75
23.5	63,832,726	31,362	0.0005	0.9995	97.75
24.5	63,105,868		0.0000	1.0000	97.71
25.5	63,095,085		0.0000	1.0000	97.71
26.5	62,230,198		0.0000	1.0000	97.71
27.5	62,230,198	367,831	0.0059	0.9941	97.71
28.5	61,835,047		0.0000	1.0000	97.13
29.5	61,793,842		0.0000	1.0000	97.13
30.5	61,923,936	37,264	0.0006	0.9994	97.13
31.5	22,564,935		0.0000	1.0000	97.07
32.5	22,490,805	40,762	0.0018	0.9982	97.07
33.5	22,450,043		0.0000	1.0000	96.89
34.5	242,140	11,585	0.0478	0.9522	96.89
35.5	230,555		0.0000	1.0000	92.26
36.5	230,555		0.0000	1.0000	92.26
37.5	230,555	13,900	0.0603	0.9397	92.26
38.5	216,655		0.0000	1.0000	86.70

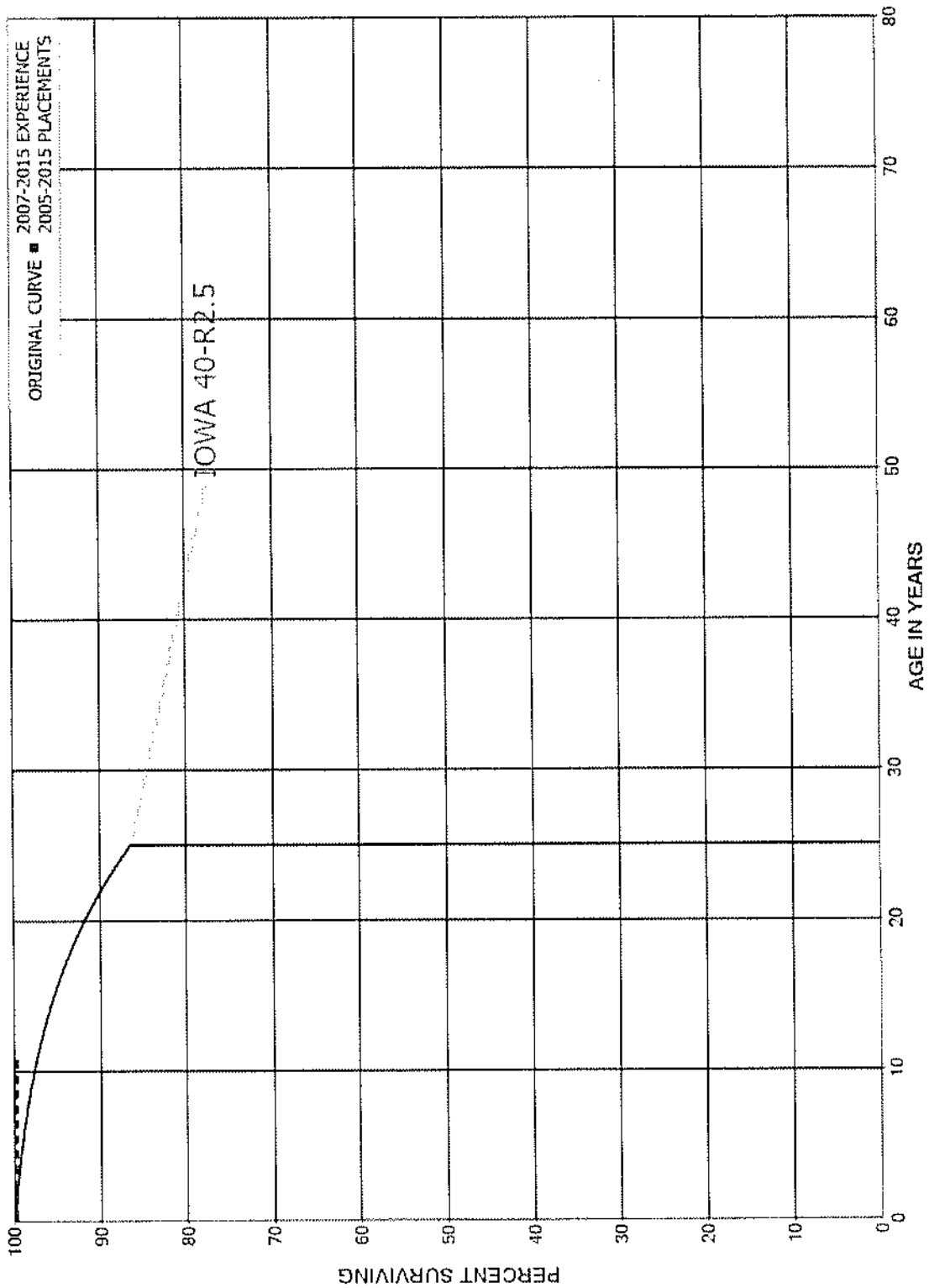
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2014			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REFMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	216,655		0.0000	1.0000	86.70
40.5	216,655		0.0000	1.0000	86.70
41.5	216,655		0.0000	1.0000	86.70
42.5	216,655		0.0000	1.0000	86.70
43.5	216,655		0.0000	1.0000	86.70
44.5	216,655		0.0000	1.0000	86.70
45.5					86.70

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 344.01 GENERATORS - WIND  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





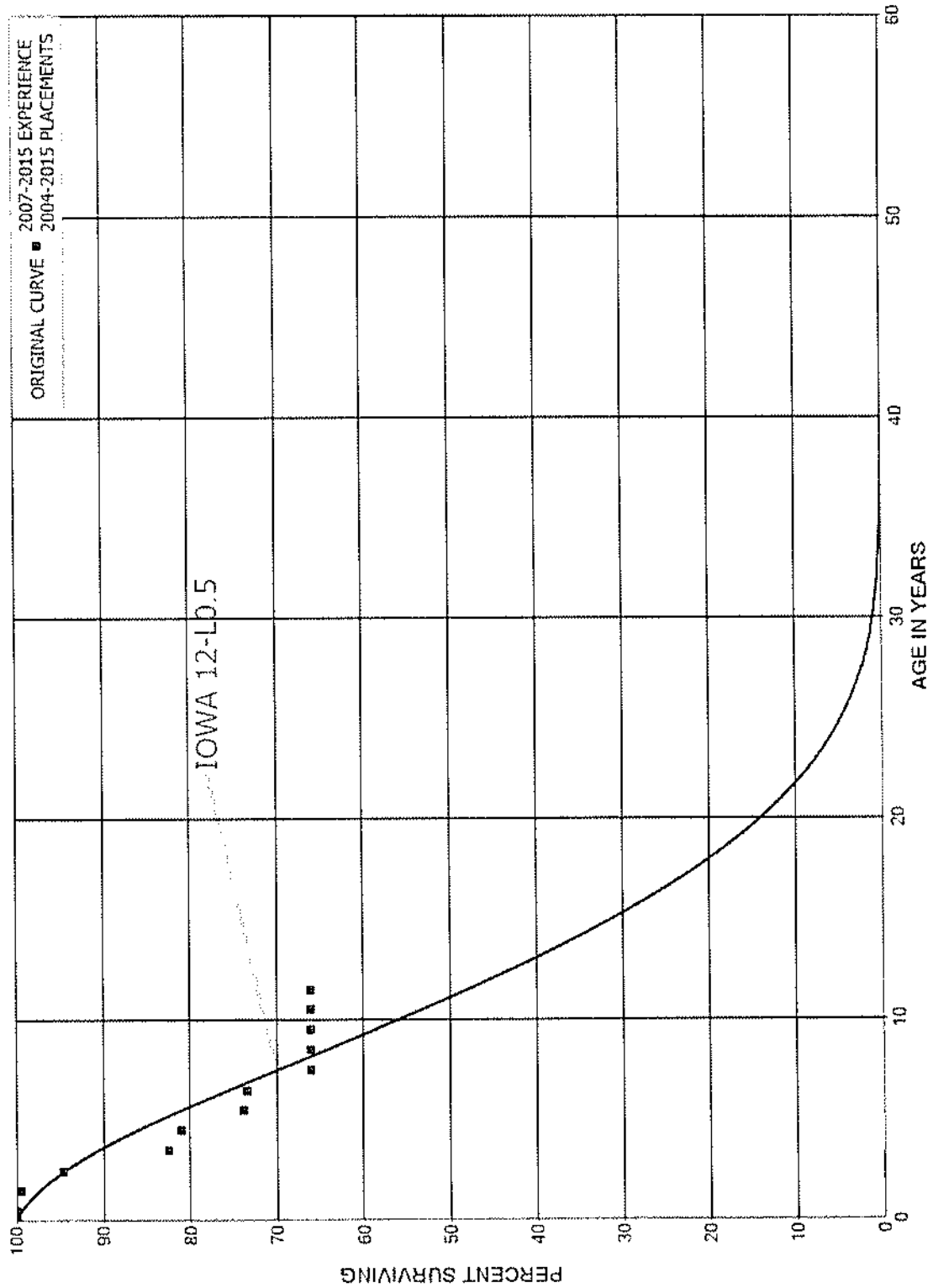
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344.01 GENERATORS - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	748,293,964		0.0000	1.0000	100.00
0.5	1,039,100,633		0.0000	1.0000	100.00
1.5	1,171,321,129		0.0000	1.0000	100.00
2.5	1,118,530,687		0.0000	1.0000	100.00
3.5	528,942,706		0.0000	1.0000	100.00
4.5	522,434,235		0.0000	1.0000	100.00
5.5	522,430,612	162,533	0.0003	0.9997	100.00
6.5	454,526,689		0.0000	1.0000	99.97
7.5	442,324,202		0.0000	1.0000	99.97
8.5	422,910,246		0.0000	1.0000	99.97
9.5	132,204,637		0.0000	1.0000	99.97
10.5					99.97

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 344.2 GENERATORS - COMBINED CYCLE  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



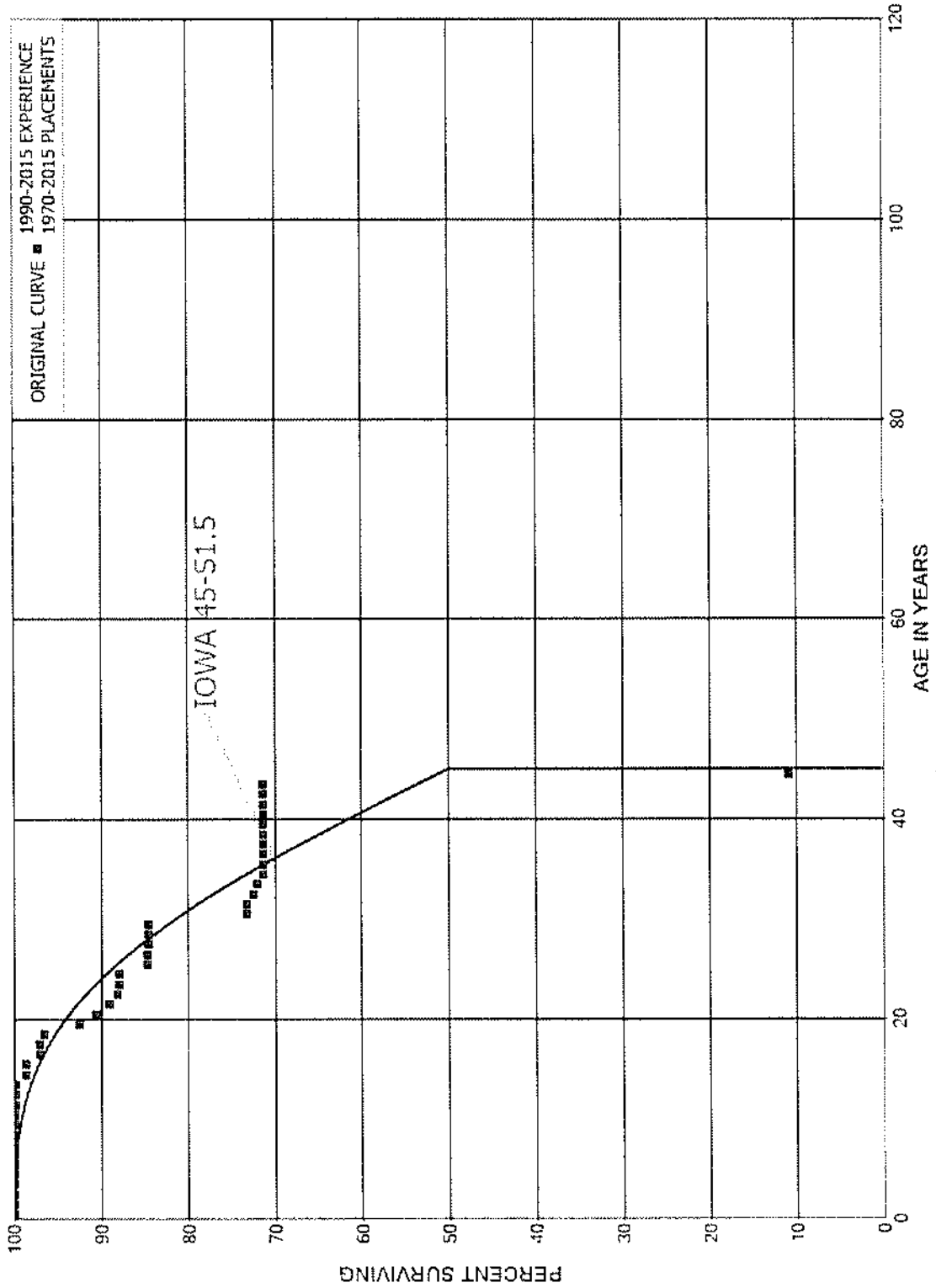
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344.2 GENERATORS - COMBINED CYCLE

ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	442,661,076		0.0000	1.0000	100.00
0.5	380,443,570	1,791,013	0.0047	0.9953	100.00
1.5	222,239,834	11,089,882	0.0499	0.9501	99.53
2.5	286,401,128	36,568,465	0.1277	0.8723	94.56
3.5	197,730,130	3,368,159	0.0170	0.9830	82.49
4.5	181,888,552	16,307,034	0.0897	0.9103	81.08
5.5	163,382,825	853,934	0.0052	0.9948	73.81
6.5	154,081,542	15,454,867	0.1003	0.8997	73.43
7.5	89,125,968		0.0000	1.0000	66.06
8.5	20,400,008		0.0000	1.0000	66.06
9.5	20,400,008		0.0000	1.0000	66.06
10.5	20,400,008		0.0000	1.0000	66.06
11.5					66.06

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1990-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,216,695		0.0000	1.0000	100.00
0.5	23,922,863		0.0000	1.0000	100.00
1.5	31,034,188		0.0000	1.0000	100.00
2.5	29,806,826		0.0000	1.0000	100.00
3.5	26,287,635		0.0000	1.0000	100.00
4.5	26,262,657		0.0000	1.0000	100.00
5.5	22,021,345	11,840	0.0005	0.9995	100.00
6.5	21,820,375		0.0000	1.0000	99.95
7.5	14,613,568		0.0000	1.0000	99.95
8.5	5,600,279	730	0.0001	0.9999	99.95
9.5	5,219,758	62	0.0000	1.0000	99.93
10.5	4,732,822	6,574	0.0014	0.9986	99.93
11.5	4,043,993	68	0.0000	1.0000	99.79
12.5	4,017,269	76	0.0000	1.0000	99.79
13.5	3,999,389	47,324	0.0118	0.9882	99.79
14.5	3,905,414	1,362	0.0003	0.9997	98.61
15.5	1,882,535	29,163	0.0155	0.9845	98.57
16.5	1,814,774	90	0.0000	1.0000	97.05
17.5	1,806,915	10,974	0.0061	0.9939	97.04
18.5	1,795,941	72,584	0.0404	0.9596	96.45
19.5	1,814,513	37,380	0.0206	0.9794	92.55
20.5	1,567,484	27,496	0.0175	0.9825	90.65
21.5	1,539,988	16,131	0.0105	0.9895	89.06
22.5	1,519,196	2,370	0.0016	0.9984	88.13
23.5	1,516,826	9	0.0000	1.0000	87.99
24.5	1,427,437	53,442	0.0374	0.9626	87.99
25.5	1,362,987		0.0000	1.0000	84.69
26.5	1,317,970	1,843	0.0014	0.9986	84.69
27.5	1,265,825		0.0000	1.0000	84.57
28.5	1,265,825		0.0000	1.0000	84.57
29.5	1,263,974	168,699	0.1335	0.8665	84.57
30.5	1,089,913		0.0000	1.0000	73.29
31.5	406,318	4,488	0.0110	0.9890	73.29
32.5	401,830	2,017	0.0050	0.9950	72.48
33.5	399,813	3,692	0.0092	0.9908	72.11
34.5	9,838		0.0000	1.0000	71.45
35.5	4,143		0.0000	1.0000	71.45
36.5	4,143		0.0000	1.0000	71.45
37.5	4,143		0.0000	1.0000	71.45
38.5	4,143		0.0000	1.0000	71.45

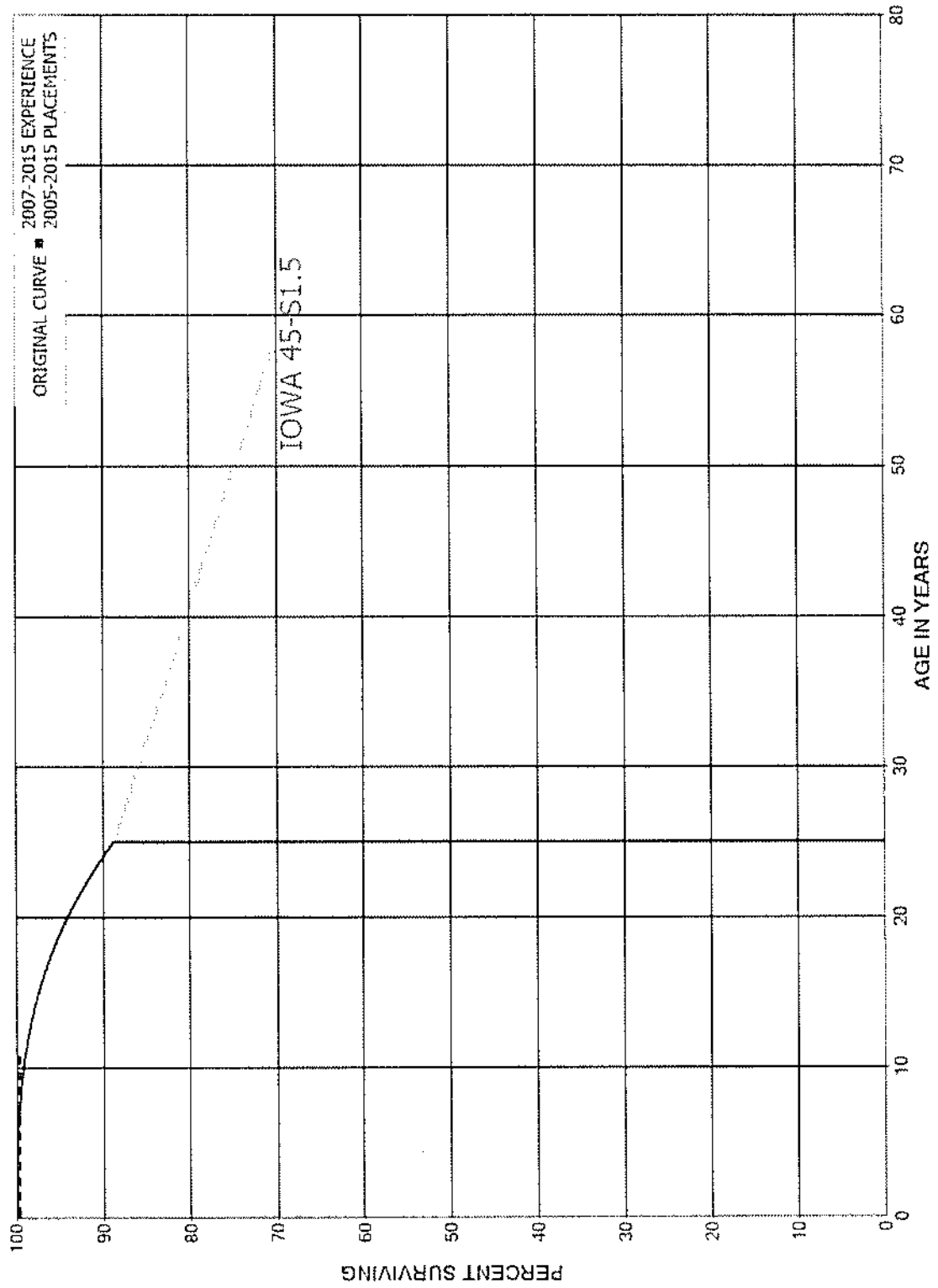
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1990-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,143		0.0000	1.0000	71.45
40.5	4,143		0.0000	1.0000	71.45
41.5	4,143		0.0000	1.0000	71.45
42.5	4,143		0.0000	1.0000	71.45
43.5	4,143	3,518	0.8491	0.1509	71.45
44.5	625		0.0000	1.0000	10.78
45.5					10.78

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

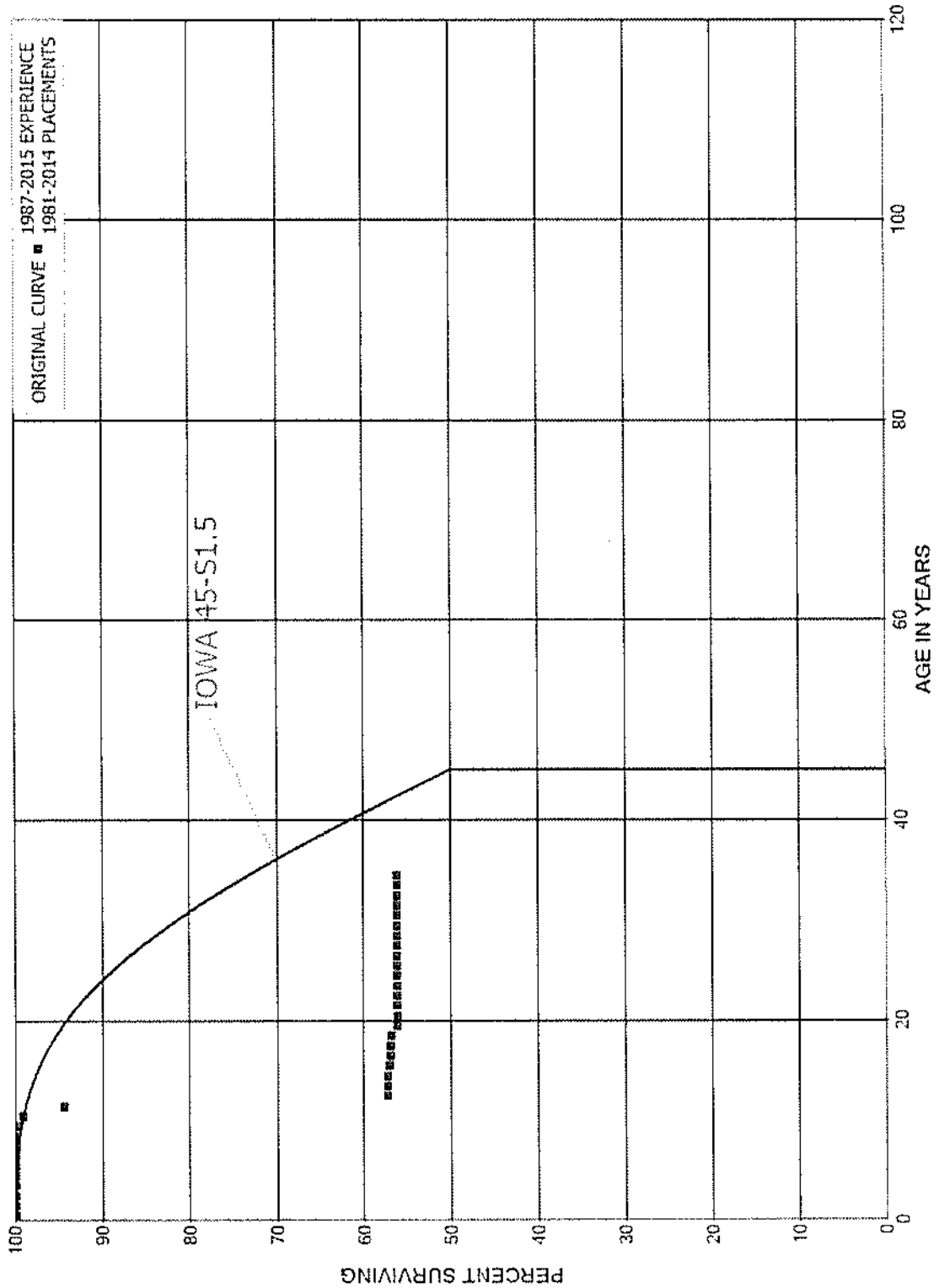
ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,797,704		0.0000	1.0000	100.00
0.5	54,201,889		0.0000	1.0000	100.00
1.5	69,386,923		0.0000	1.0000	100.00
2.5	136,895,739		0.0000	1.0000	100.00
3.5	53,527,998		0.0000	1.0000	100.00
4.5	50,114,160		0.0000	1.0000	100.00
5.5	50,114,160	10,100	0.0002	0.9998	100.00
6.5	40,879,410		0.0000	1.0000	99.98
7.5	40,822,114		0.0000	1.0000	99.98
8.5	31,387,615		0.0000	1.0000	99.98
9.5	12,177,825		0.0000	1.0000	99.98
10.5					99.98



PUGET SOUND ENERGY  
 MERCURIC PLANT  
 ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



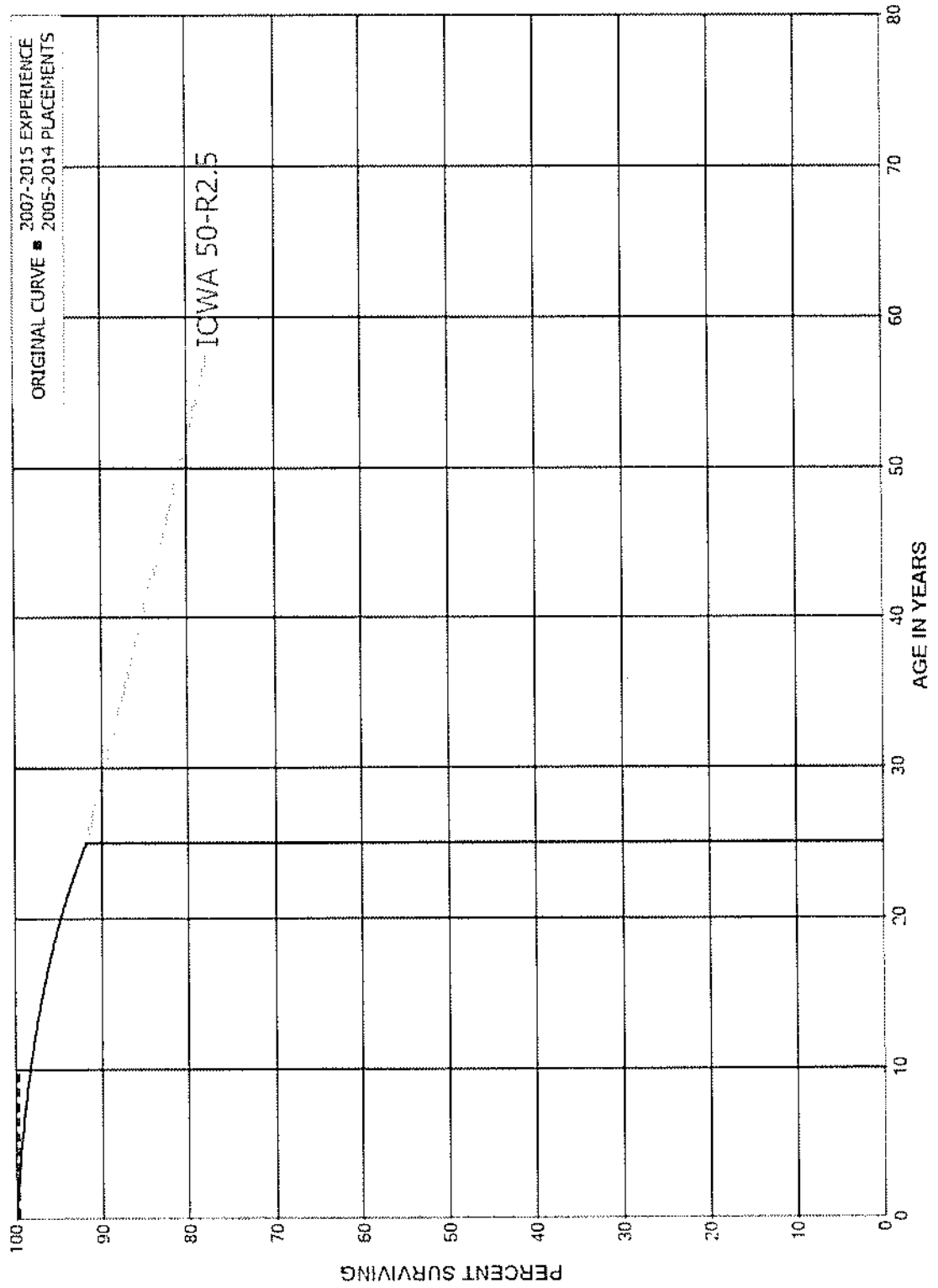
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-2014			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,111,507		0.0000	1.0000	100.00
0.5	7,383,547		0.0000	1.0000	100.00
1.5	8,238,691		0.0000	1.0000	100.00
2.5	8,423,254		0.0000	1.0000	100.00
3.5	7,306,224	3	0.0000	1.0000	100.00
4.5	7,325,766		0.0000	1.0000	100.00
5.5	7,190,983		0.0000	1.0000	100.00
6.5	7,178,978	8,648	0.0012	0.9988	100.00
7.5	4,455,123	2,158	0.0005	0.9995	99.88
8.5	2,304,493	915	0.0004	0.9996	99.83
9.5	2,207,563	15,339	0.0069	0.9931	99.79
10.5	2,161,687	102,660	0.0475	0.9525	99.10
11.5	2,034,887	799,913	0.3931	0.6069	94.39
12.5	1,225,175		0.0000	1.0000	57.29
13.5	1,188,654	0	0.0000	1.0000	57.29
14.5	1,187,597	4,873	0.0041	0.9959	57.29
15.5	814,712	689	0.0008	0.9992	57.05
16.5	642,998	169	0.0003	0.9997	57.00
17.5	582,789	1,649	0.0028	0.9972	56.99
18.5	564,700	5,942	0.0105	0.9895	56.83
19.5	526,895		0.0000	1.0000	56.23
20.5	463,551		0.0000	1.0000	56.23
21.5	427,452		0.0000	1.0000	56.23
22.5	368,603		0.0000	1.0000	56.23
23.5	324,591		0.0000	1.0000	56.23
24.5	279,954		0.0000	1.0000	56.23
25.5	271,921		0.0000	1.0000	56.23
26.5	271,921		0.0000	1.0000	56.23
27.5	219,891		0.0000	1.0000	56.23
28.5	219,891		0.0000	1.0000	56.23
29.5	219,891		0.0000	1.0000	56.23
30.5	196,965		0.0000	1.0000	56.23
31.5	17,148		0.0000	1.0000	56.23
32.5	16,769		0.0000	1.0000	56.23
33.5	13,547		0.0000	1.0000	56.23
34.5					56.23

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



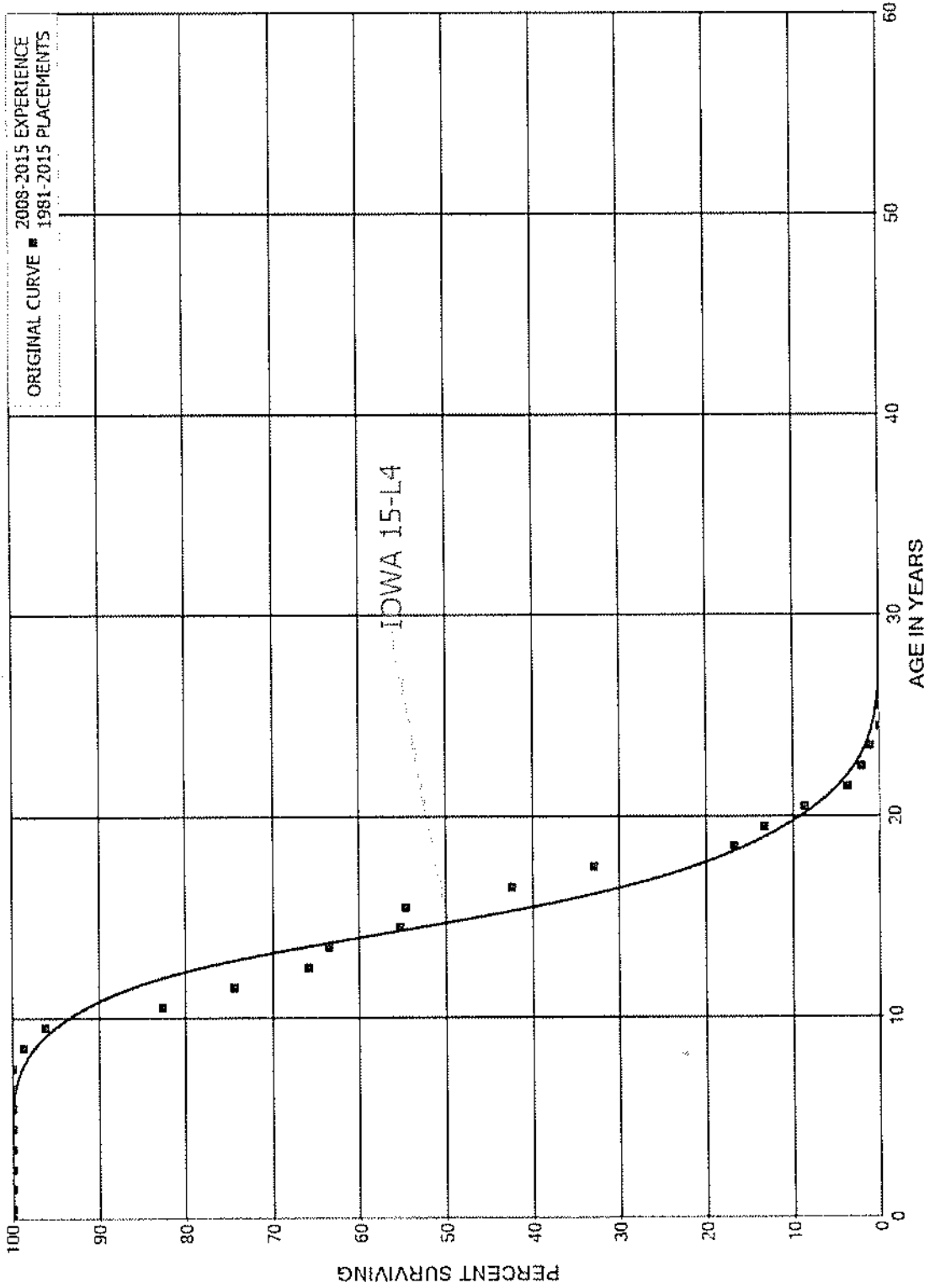
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2014			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,250,955		0.0000	1.0000	100.00
0.5	4,214,463		0.0000	1.0000	100.00
1.5	4,452,730		0.0000	1.0000	100.00
2.5	4,257,270		0.0000	1.0000	100.00
3.5	1,429,112		0.0000	1.0000	100.00
4.5	472,835		0.0000	1.0000	100.00
5.5	5,000		0.0000	1.0000	100.00
6.5	5,000		0.0000	1.0000	100.00
7.5	5,000		0.0000	1.0000	100.00
8.5	5,000		0.0000	1.0000	100.00
9.5					100.00

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 346.1 MISCELLANEOUS TOOLS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



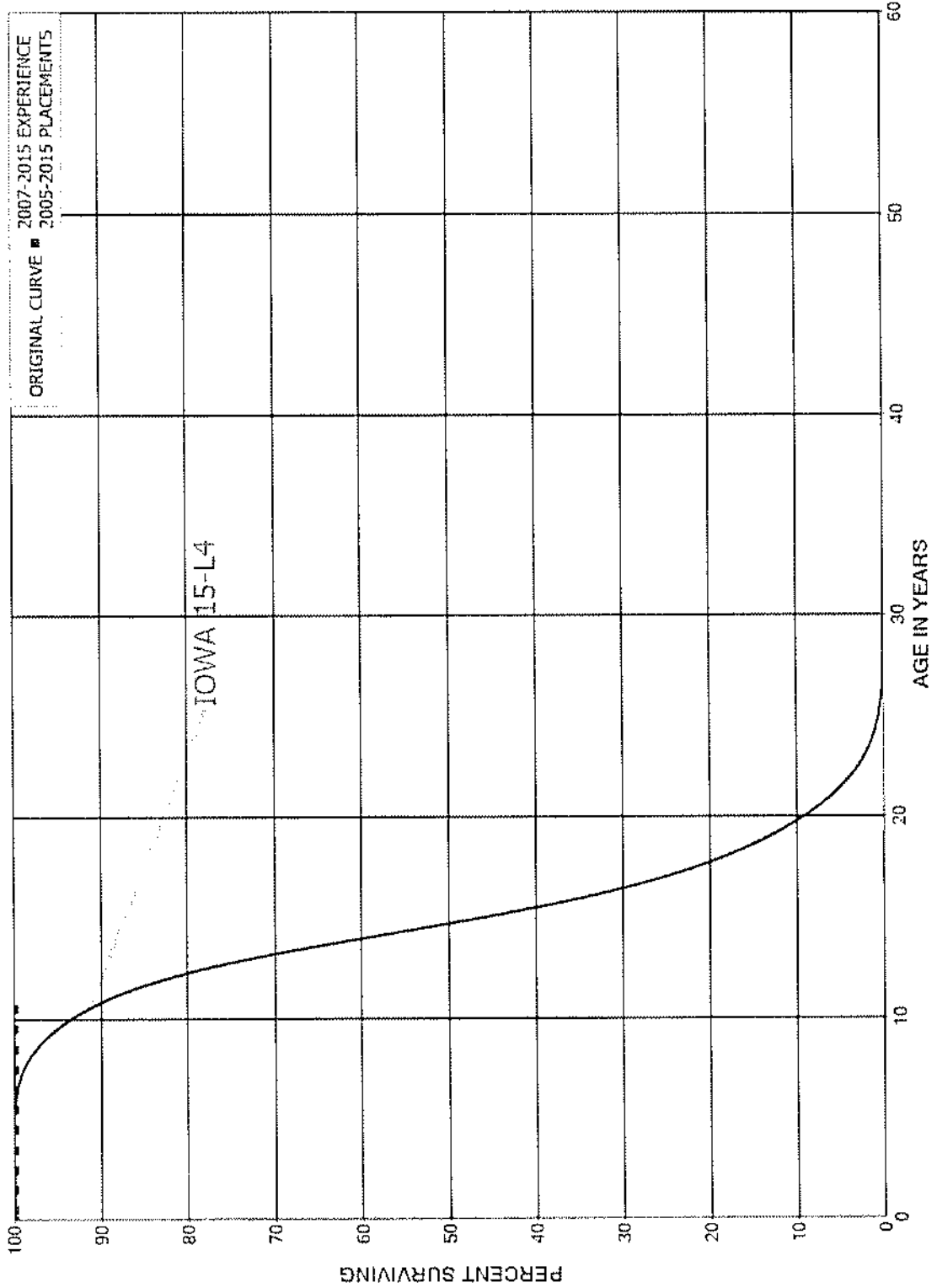
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.1 MISCELLANEOUS TOOLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-2015			EXPERIENCE BAND 2008-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,852,899		0.0000	1.0000	100.00
0.5	1,913,807		0.0000	1.0000	100.00
1.5	2,087,782		0.0000	1.0000	100.00
2.5	2,095,127		0.0000	1.0000	100.00
3.5	1,477,987		0.0000	1.0000	100.00
4.5	1,478,646		0.0000	1.0000	100.00
5.5	1,219,389		0.0000	1.0000	100.00
6.5	712,096		0.0000	1.0000	100.00
7.5	598,028	7,882	0.0132	0.9868	100.00
8.5	227,644	5,823	0.0256	0.9744	98.68
9.5	248,699	34,686	0.1395	0.8605	96.16
10.5	205,727	20,725	0.1007	0.8993	82.75
11.5	208,482	24,140	0.1158	0.8842	74.41
12.5	163,152	5,793	0.0355	0.9645	65.79
13.5	181,875	23,552	0.1295	0.8705	63.46
14.5	89,239	1,057	0.0118	0.9882	55.24
15.5	113,349	25,234	0.2226	0.7774	54.59
16.5	93,453	21,055	0.2253	0.7747	42.43
17.5	122,626	60,040	0.4896	0.5104	32.87
18.5	79,026	16,440	0.2080	0.7920	16.78
19.5	90,444	31,864	0.3523	0.6477	13.29
20.5	108,954	63,343	0.5814	0.4186	8.61
21.5	81,710	36,099	0.4418	0.5582	3.60
22.5	64,055	38,444	0.4574	0.5426	2.01
23.5	44,012	44,012	1.0000		1.09
24.5	44,637	44,637	1.0000		
25.5					
26.5					
27.5	22,044	22,044	1.0000		
28.5					

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 346.11 MISCELLANEOUS TOOLS - WIND  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

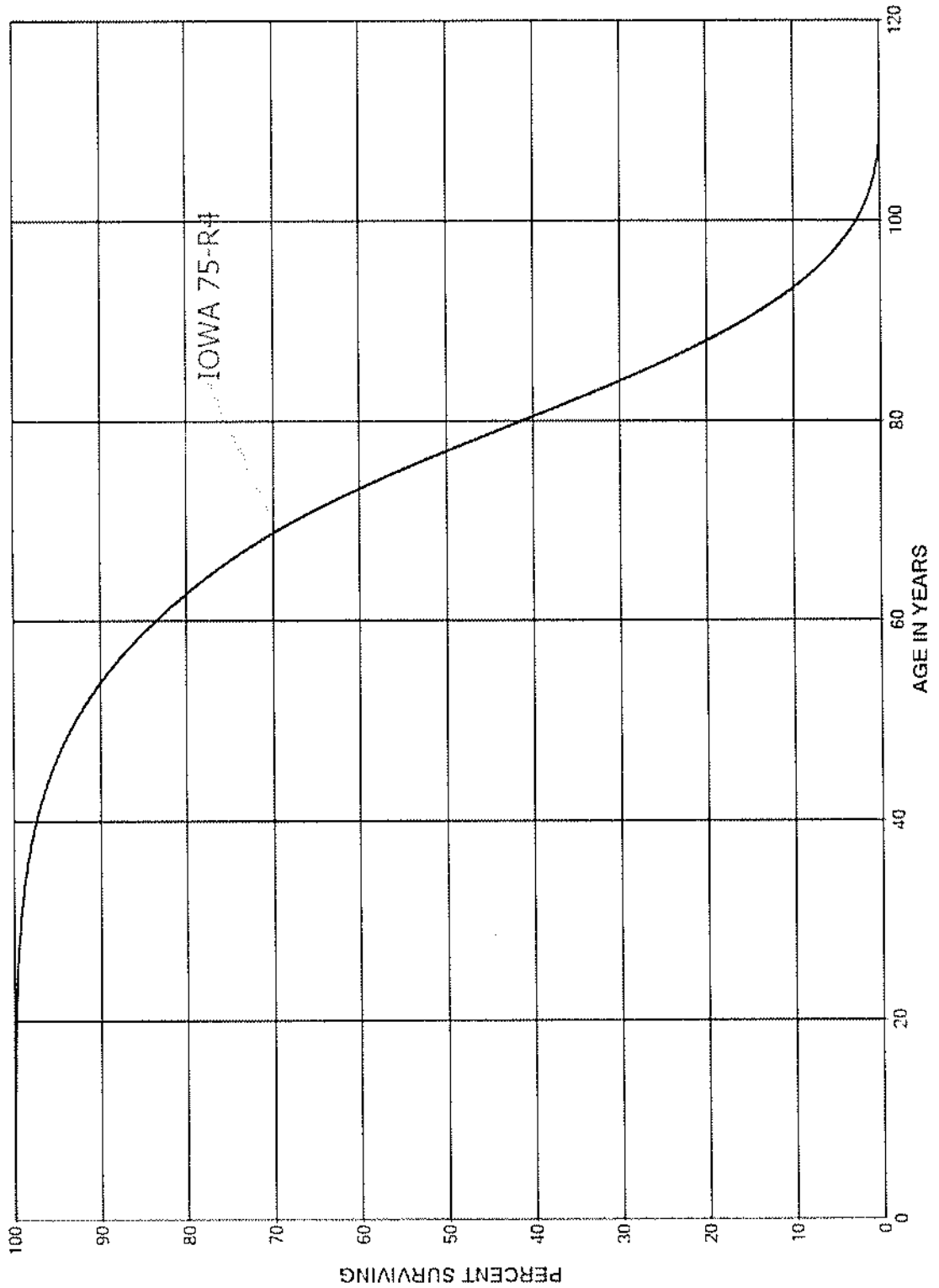
ACCOUNT 346.11 MISCELLANEOUS TOOLS - WIND

ORIGINAL LIFE TABLE

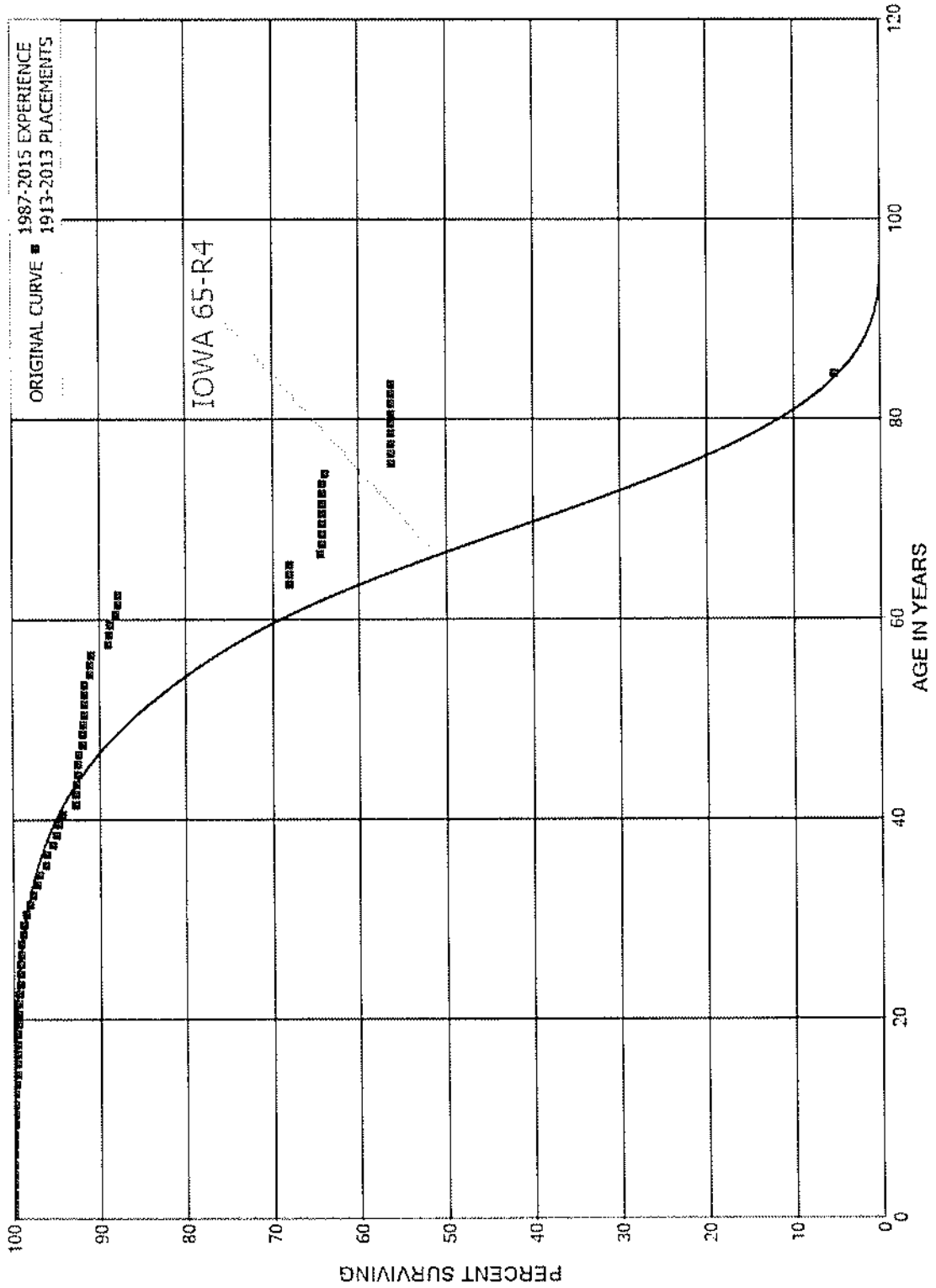
PLACEMENT BAND 2005-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RE'ENT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	470,740		0.0000	1.0000	100.00
0.5	293,134		0.0000	1.0000	100.00
1.5	216,828		0.0000	1.0000	100.00
2.5	216,828		0.0000	1.0000	100.00
3.5	224,828		0.0000	1.0000	100.00
4.5	228,257		0.0000	1.0000	100.00
5.5	228,257		0.0000	1.0000	100.00
6.5	228,257		0.0000	1.0000	100.00
7.5	130,597		0.0000	1.0000	100.00
8.5	125,000		0.0000	1.0000	100.00
9.5	117,000		0.0000	1.0000	100.00
10.5					100.00



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 350.10 THROUGH 350.99 - FASEMENTS  
 SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 352 THROUGH 352.9 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 352 THROUGH 352.9 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2013			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,479,589	52	0.0000	1.0000	100.00
0.5	3,901,147	160	0.0009	1.0000	100.00
1.5	4,762,443	590	0.0001	0.9999	99.99
2.5	4,261,224	383	0.0001	0.9999	99.98
3.5	3,566,473	431	0.0001	0.9999	99.97
4.5	3,606,998	711	0.0002	0.9998	99.96
5.5	3,250,393	589	0.0002	0.9998	99.94
6.5	3,350,023	418	0.0001	0.9999	99.92
7.5	3,226,465	406	0.0001	0.9999	99.91
8.5	2,933,761	320	0.0001	0.9999	99.90
9.5	3,104,802	1,239	0.0004	0.9996	99.89
10.5	3,212,425	759	0.0002	0.9998	99.88
11.5	3,518,284	966	0.0003	0.9997	99.82
12.5	3,547,898	1,368	0.0004	0.9996	99.80
13.5	3,439,708	7,277	0.0021	0.9979	99.76
14.5	3,491,758	595	0.0002	0.9998	99.55
15.5	3,464,282	461	0.0001	0.9999	99.53
16.5	3,343,645	793	0.0002	0.9998	99.52
17.5	3,311,911	1,112	0.0003	0.9997	99.49
18.5	3,177,467	1,175	0.0004	0.9996	99.46
19.5	2,852,033	1,280	0.0004	0.9996	99.42
20.5	2,813,906	505	0.0002	0.9998	99.38
21.5	1,425,342	1,232	0.0009	0.9991	99.36
22.5	1,505,307	760	0.0005	0.9995	99.27
23.5	1,386,645	324	0.0002	0.9998	99.22
24.5	1,335,746	507	0.0004	0.9996	99.20
25.5	1,290,596	770	0.0006	0.9994	99.16
26.5	1,295,293	399	0.0003	0.9997	99.10
27.5	1,516,956	4,211	0.0028	0.9972	99.07
28.5	1,510,674	1,461	0.0010	0.9990	98.80
29.5	1,394,019	3,213	0.0023	0.9977	98.70
30.5	1,466,559	6,885	0.0047	0.9953	98.48
31.5	1,370,225	4,003	0.0029	0.9971	98.01
32.5	1,269,884	7,210	0.0057	0.9943	97.73
33.5	1,115,135	2,337	0.0021	0.9979	97.17
34.5	1,103,262	8,483	0.0077	0.9923	96.97
35.5	1,045,359	1,566	0.0015	0.9985	96.22
36.5	1,059,073	7,158	0.0068	0.9932	96.08
37.5	1,052,589	5,381	0.0051	0.9949	95.43
38.5	902,156	1,709	0.0019	0.9981	94.94

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 352 THROUGH 352.9 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2013			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	706,020	3,183	0.0045	0.9955	94.76	
40.5	717,321	11,935	0.0166	0.9834	94.33	
41.5	693,747	579	0.0008	0.9992	92.77	
42.5	546,356	661	0.0012	0.9988	92.69	
43.5	485,220	417	0.0009	0.9991	92.58	
44.5	452,774	129	0.0003	0.9997	92.50	
45.5	420,784	581	0.0014	0.9986	92.47	
46.5	314,450	1,458	0.0046	0.9954	92.34	
47.5	256,805	20	0.0001	0.9999	91.91	
48.5	315,885	144	0.0005	0.9995	91.91	
49.5	319,114	573	0.0018	0.9982	91.86	
50.5	340,469		0.0000	1.0000	91.70	
51.5	322,816	1	0.0000	1.0000	91.70	
52.5	343,853		0.0000	1.0000	91.70	
53.5	349,697	2,361	0.0068	0.9932	91.70	
54.5	361,200	4	0.0000	1.0000	91.08	
55.5	356,787	279	0.0008	0.9992	91.08	
56.5	247,950	5,723	0.0231	0.9769	91.01	
57.5	256,368	364	0.0014	0.9986	88.91	
58.5	232,346	5	0.0000	1.0000	88.78	
59.5	236,317	1,941	0.0082	0.9918	88.78	
60.5	147,841	386	0.0026	0.9974	88.05	
61.5	134,847		0.0000	1.0000	87.82	
62.5	167,456	37,766	0.2255	0.7745	87.82	
63.5	129,715		0.0000	1.0000	68.01	
64.5	126,057		0.0000	1.0000	68.01	
65.5	120,372	6,245	0.0519	0.9481	68.01	
66.5	50,380	148	0.0029	0.9971	64.49	
67.5	50,801		0.0000	1.0000	64.30	
68.5	49,111		0.0000	1.0000	64.30	
69.5	49,111		0.0000	1.0000	64.30	
70.5	49,111		0.0000	1.0000	64.30	
71.5	49,086		0.0000	1.0000	64.30	
72.5	48,400		0.0000	1.0000	64.30	
73.5	48,913	268	0.0055	0.9945	64.30	
74.5	47,794	5,718	0.1196	0.8804	63.94	
75.5	41,507		0.0000	1.0000	56.29	
76.5	41,507		0.0000	1.0000	56.29	
77.5	41,507		0.0000	1.0000	56.29	
78.5	42,193		0.0000	1.0000	56.29	

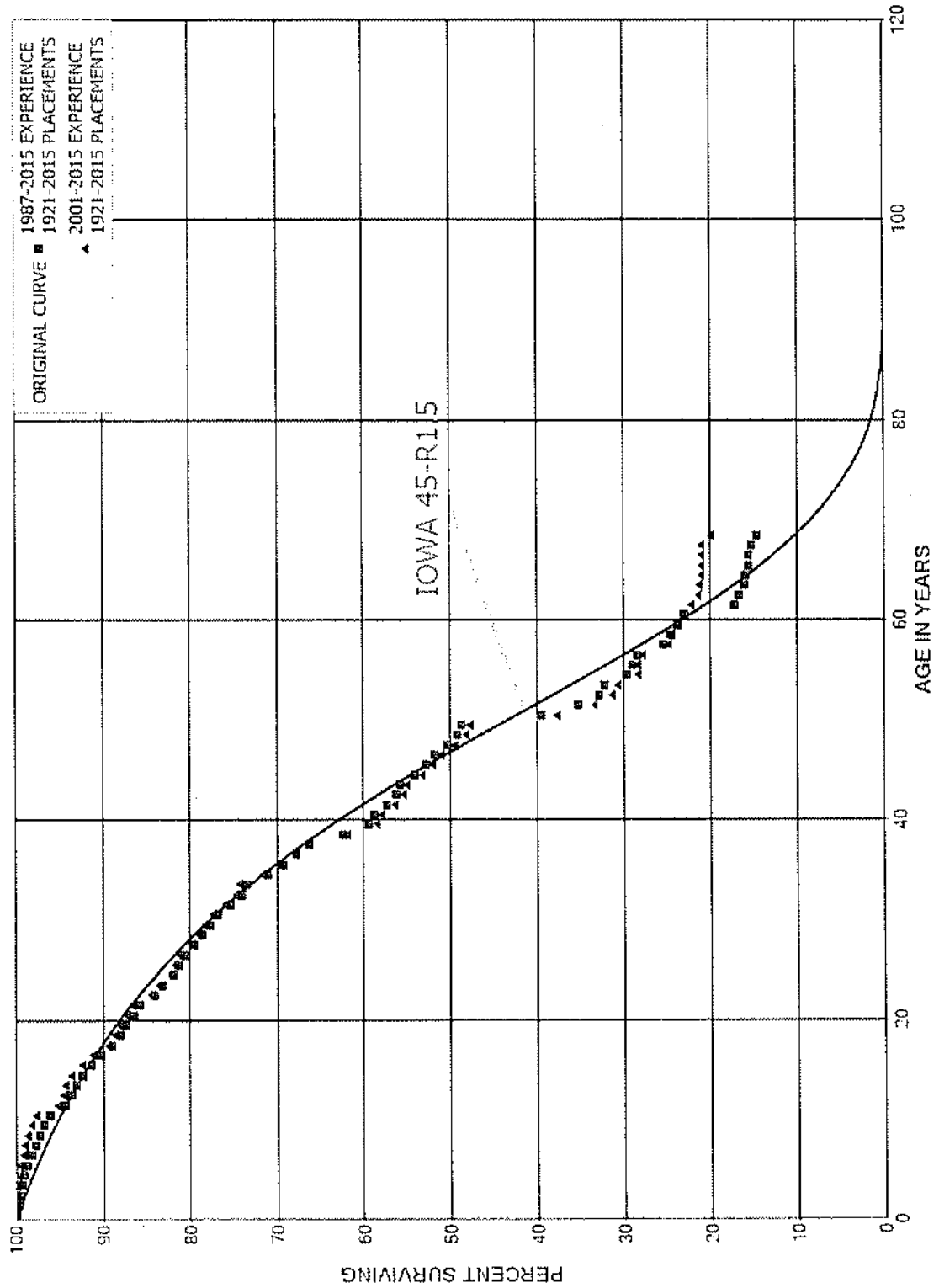
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 352 THROUGH 352.9 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2013			EXPERIENCE BAND 1987-2013		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,193		0.0000	1.0000	56.29
80.5	39,012		0.0000	1.0000	56.29
81.5	39,012		0.0000	1.0000	56.29
82.5	37,322		0.0000	1.0000	56.29
83.5	37,322	33,848	0.9069	0.0931	56.29
84.5	3,474		0.0000	1.0000	5.24
85.5	3,474		0.0000	1.0000	5.24
86.5	8,510		0.0000	1.0000	5.24
87.5	8,510		0.0000	1.0000	5.24
88.5	5,723		0.0000	1.0000	5.24
89.5	5,723		0.0000	1.0000	5.24
90.5	5,723		0.0000	1.0000	5.24
91.5	5,723		0.0000	1.0000	5.24
92.5	5,723		0.0000	1.0000	5.24
93.5	5,723		0.0000	1.0000	5.24
94.5	246		0.0000	1.0000	5.24
95.5	246		0.0000	1.0000	5.24
96.5	246		0.0000	1.0000	5.24
97.5	246		0.0000	1.0000	5.24
98.5	246		0.0000	1.0000	5.24
99.5	246		0.0000	1.0000	5.24
100.5	246		0.0000	1.0000	5.24
101.5	246		0.0000	1.0000	5.24
102.5					5.24

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2015			EXPERIENCE BAND 1967-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	398,710,326	273,825	0.0007	0.9993	100.00
0.5	404,652,666	1,157,982	0.0029	0.9971	99.93
1.5	384,603,892	634,589	0.0016	0.9984	99.65
2.5	387,544,107	741,647	0.0019	0.9981	99.48
3.5	359,766,235	908,758	0.0025	0.9975	99.29
4.5	342,344,171	1,066,426	0.0031	0.9969	99.04
5.5	312,942,867	1,887,616	0.0060	0.9940	98.73
6.5	284,916,529	1,118,310	0.0039	0.9961	98.14
7.5	272,963,258	1,294,643	0.0047	0.9953	97.75
8.5	241,485,248	1,366,852	0.0057	0.9943	97.29
9.5	211,952,174	1,522,820	0.0072	0.9928	96.74
10.5	179,312,937	3,095,228	0.0173	0.9827	96.04
11.5	166,700,763	1,267,816	0.0076	0.9924	94.38
12.5	168,950,150	996,209	0.0059	0.9941	93.67
13.5	166,260,293	1,198,238	0.0072	0.9928	93.11
14.5	161,968,626	1,838,853	0.0114	0.9886	92.44
15.5	156,735,783	1,841,102	0.0117	0.9883	91.39
16.5	147,319,392	2,295,392	0.0156	0.9844	90.32
17.5	145,090,148	1,380,236	0.0095	0.9905	88.91
18.5	138,193,273	1,122,678	0.0081	0.9919	88.07
19.5	133,086,227	1,228,026	0.0092	0.9908	87.35
20.5	125,528,065	1,088,019	0.0087	0.9913	86.54
21.5	87,999,542	1,714,449	0.0195	0.9805	85.79
22.5	85,022,266	888,097	0.0104	0.9896	84.12
23.5	77,099,931	1,154,635	0.0150	0.9850	83.24
24.5	74,185,983	518,135	0.0070	0.9930	82.00
25.5	71,760,838	617,763	0.0086	0.9914	81.43
26.5	73,201,634	1,043,667	0.0143	0.9857	80.72
27.5	76,795,217	879,023	0.0114	0.9886	79.57
28.5	76,051,730	913,956	0.0120	0.9880	78.66
29.5	62,473,194	702,404	0.0112	0.9888	77.72
30.5	62,938,975	1,210,631	0.0192	0.9808	76.84
31.5	52,938,874	884,177	0.0167	0.9833	75.37
32.5	46,682,525	349,807	0.0075	0.9925	74.11
33.5	42,490,245	1,423,790	0.0335	0.9665	73.55
34.5	37,780,568	961,463	0.0254	0.9746	71.09
35.5	33,920,363	764,318	0.0225	0.9775	69.28
36.5	31,763,483	668,567	0.0210	0.9790	67.72
37.5	31,542,205	1,852,509	0.0587	0.9413	66.29
38.5	23,100,413	1,110,252	0.0481	0.9519	62.40

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	18,474,985	198,520	0.0107	0.9893	59.40	
40.5	17,821,261	454,595	0.0255	0.9745	58.76	
41.5	16,412,470	325,921	0.0199	0.9801	57.26	
42.5	13,129,516	99,798	0.0076	0.9924	56.12	
43.5	11,804,370	357,323	0.0303	0.9697	55.70	
44.5	8,613,513	196,740	0.0228	0.9772	54.01	
45.5	7,309,003	142,496	0.0195	0.9805	52.78	
46.5	5,525,490	152,555	0.0276	0.9724	51.75	
47.5	4,783,162	112,489	0.0235	0.9765	50.32	
48.5	5,426,135	53,525	0.0099	0.9901	49.14	
49.5	5,752,788	1,077,433	0.1873	0.8127	48.65	
50.5	4,454,963	493,130	0.1107	0.8893	39.54	
51.5	3,457,296	224,186	0.0648	0.9352	35.16	
52.5	3,405,864	76,690	0.0225	0.9775	32.88	
53.5	1,966,963	136,596	0.0796	0.9204	32.14	
54.5	1,364,725	27,261	0.0200	0.9800	29.58	
55.5	1,145,324	24,277	0.0212	0.9788	28.99	
56.5	1,096,782	114,594	0.1045	0.8955	28.38	
57.5	1,097,600	35,189	0.0321	0.9679	25.41	
58.5	1,011,450	37,870	0.0374	0.9626	24.60	
59.5	1,619,096	46,981	0.0290	0.9710	23.68	
60.5	1,392,261	351,139	0.2522	0.7478	22.99	
61.5	1,055,047	37,884	0.0359	0.9641	17.19	
62.5	1,017,163	29,028	0.0285	0.9715	16.57	
63.5	1,007,030	6,619	0.0066	0.9934	16.10	
64.5	770,666	16,343	0.0212	0.9788	16.00	
65.5	636,299	2,221	0.0035	0.9965	13.66	
66.5	593,466	12,724	0.0214	0.9786	15.60	
67.5	510,388	22,009	0.0431	0.9569	15.27	
68.5	321,471	4,995	0.0155	0.9845	14.61	
69.5	312,961	29	0.0001	0.9999	14.38	
70.5	309,712	1,177	0.0038	0.9962	14.38	
71.5	256,027		0.0000	1.0000	14.33	
72.5	240,665		0.0000	1.0000	14.33	
73.5	240,665		0.0000	1.0000	14.33	
74.5	36,471		0.0000	1.0000	14.33	
75.5	34,471		0.0000	1.0000	14.33	
76.5	37,676		0.0000	1.0000	14.33	
77.5	69,595	41,188	0.5918	0.4082	14.33	
78.5	36,439	8,032	0.2204	0.7796	5.85	



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	28,407		0.0000	1.0000	4.56
80.5	248,566	126,870	0.5104	0.4896	4.56
81.5	121,696		0.0000	1.0000	2.23
82.5	111,444		0.0000	1.0000	2.23
83.5	111,444	623	0.0056	0.9944	2.23
84.5	107,616		0.0000	1.0000	2.22
85.5	100,348		0.0000	1.0000	2.22
86.5	107,997		0.0000	1.0000	2.22
87.5	107,997		0.0000	1.0000	2.22
88.5	7,649		0.0000	1.0000	2.22
89.5	7,649		0.0000	1.0000	2.22
90.5	7,649		0.0000	1.0000	2.22
91.5	7,649		0.0000	1.0000	2.22
92.5	7,649		0.0000	1.0000	2.22
93.5	7,649		0.0000	1.0000	2.22
94.5					2.22

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	289,647,380	67,833	0.0002	0.9998	100.00
0.5	292,077,192	666,548	0.0023	0.9977	99.98
1.5	277,704,146	82,063	0.0003	0.9997	99.75
2.5	270,600,318	116,142	0.0004	0.9996	99.72
3.5	241,277,097	213,613	0.0009	0.9991	99.68
4.5	224,413,083	216,228	0.0010	0.9990	99.59
5.5	195,900,048	1,055,569	0.0054	0.9946	99.49
6.5	196,656,745	287,197	0.0015	0.9985	98.96
7.5	185,453,513	576,007	0.0031	0.9969	98.81
8.5	164,810,093	671,203	0.0041	0.9959	98.50
9.5	128,318,685	820,775	0.0064	0.9936	98.10
10.5	95,765,894	2,368,412	0.0247	0.9753	97.48
11.5	84,121,262	591,640	0.0070	0.9930	95.07
12.5	89,454,989	256,008	0.0029	0.9971	94.40
13.5	87,090,303	537,536	0.0062	0.9938	94.13
14.5	95,322,247	1,280,307	0.0134	0.9866	93.55
15.5	92,468,739	1,186,028	0.0128	0.9872	92.29
16.5	90,949,423	1,768,030	0.0194	0.9806	91.11
17.5	93,174,529	888,275	0.0095	0.9905	89.33
18.5	88,740,753	590,078	0.0066	0.9934	88.48
19.5	88,660,321	704,797	0.0079	0.9921	87.89
20.5	87,526,010	714,831	0.0082	0.9918	87.20
21.5	53,445,091	1,318,560	0.0247	0.9753	86.48
22.5	51,868,721	502,936	0.0097	0.9903	84.35
23.5	53,543,830	911,172	0.0170	0.9830	83.53
24.5	52,486,574	307,564	0.0059	0.9941	82.11
25.5	51,374,332	376,059	0.0073	0.9927	81.63
26.5	53,830,528	846,402	0.0157	0.9843	81.03
27.5	58,536,115	649,549	0.0111	0.9889	79.76
28.5	58,887,848	643,110	0.0109	0.9891	78.87
29.5	47,940,941	472,240	0.0099	0.9901	78.01
30.5	31,514,262	941,613	0.0183	0.9817	77.24
31.5	43,268,782	710,462	0.0164	0.9836	75.83
32.5	38,831,055	214,364	0.0055	0.9945	74.59
33.5	35,586,708	1,281,898	0.0360	0.9640	74.17
34.5	31,263,940	865,865	0.0277	0.9723	71.50
35.5	27,543,406	697,718	0.0253	0.9747	69.52
36.5	25,727,547	583,855	0.0227	0.9773	67.76
37.5	25,725,732	1,756,500	0.0683	0.9317	66.22
38.5	18,867,309	1,049,278	0.0556	0.9444	61.70

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REINT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,228,777	124,565	0.0088	0.9912	58.27
40.5	13,802,863	375,657	0.0272	0.9728	57.76
41.5	13,893,956	260,965	0.0188	0.9812	56.19
42.5	11,257,218	59,736	0.0050	0.9950	55.13
43.5	10,310,926	328,257	0.0318	0.9682	54.86
44.5	7,239,922	172,583	0.0238	0.9762	53.11
45.5	6,305,498	122,908	0.0195	0.9805	51.85
46.5	4,588,829	143,541	0.0313	0.9687	50.84
47.5	3,856,722	103,966	0.0270	0.9730	49.25
48.5	4,518,436	41,522	0.0092	0.9908	47.92
49.5	5,123,395	1,070,611	0.2090	0.7910	47.48
50.5	3,993,424	461,950	0.1157	0.8843	37.56
51.5	3,084,321	188,167	0.0610	0.9390	33.21
52.5	3,143,977	74,117	0.0236	0.9764	31.19
53.5	1,781,219	135,968	0.0763	0.9237	30.45
54.5	1,229,843		0.0000	1.0000	28.13
55.5	1,029,360	19,728	0.0192	0.9808	28.13
56.5	921,743	99,582	0.1080	0.8920	27.59
57.5	933,543	11,249	0.0120	0.9880	24.61
58.5	871,333	25,052	0.0288	0.9712	24.31
59.5	904,160	19,041	0.0211	0.9789	23.61
60.5	707,274	30,638	0.0433	0.9567	23.11
61.5	690,561	28,292	0.0410	0.9590	22.11
62.5	662,270	5,364	0.0081	0.9919	21.21
63.5	675,801	4,912	0.0073	0.9927	21.04
64.5	441,145	1,993	0.0045	0.9955	20.88
65.5	301,218		0.0000	1.0000	20.79
66.5	260,606		0.0000	1.0000	20.79
67.5	217,158	11,668	0.0537	0.9463	20.79
68.5	38,581	3,162	0.0820	0.9180	19.67
69.5	35,123		0.0000	1.0000	18.06
70.5	63,960		0.0000	1.0000	18.06
71.5	19,519		0.0000	1.0000	18.06
72.5	4,157		0.0000	1.0000	18.06
73.5	232,983		0.0000	1.0000	18.06
74.5	28,789		0.0000	1.0000	18.06
75.5	26,789		0.0000	1.0000	18.06
76.5	29,994		0.0000	1.0000	18.06
77.5	61,913	41,188	0.6653	0.3347	18.06
78.5	28,758	8,332	0.2793	0.7207	6.05

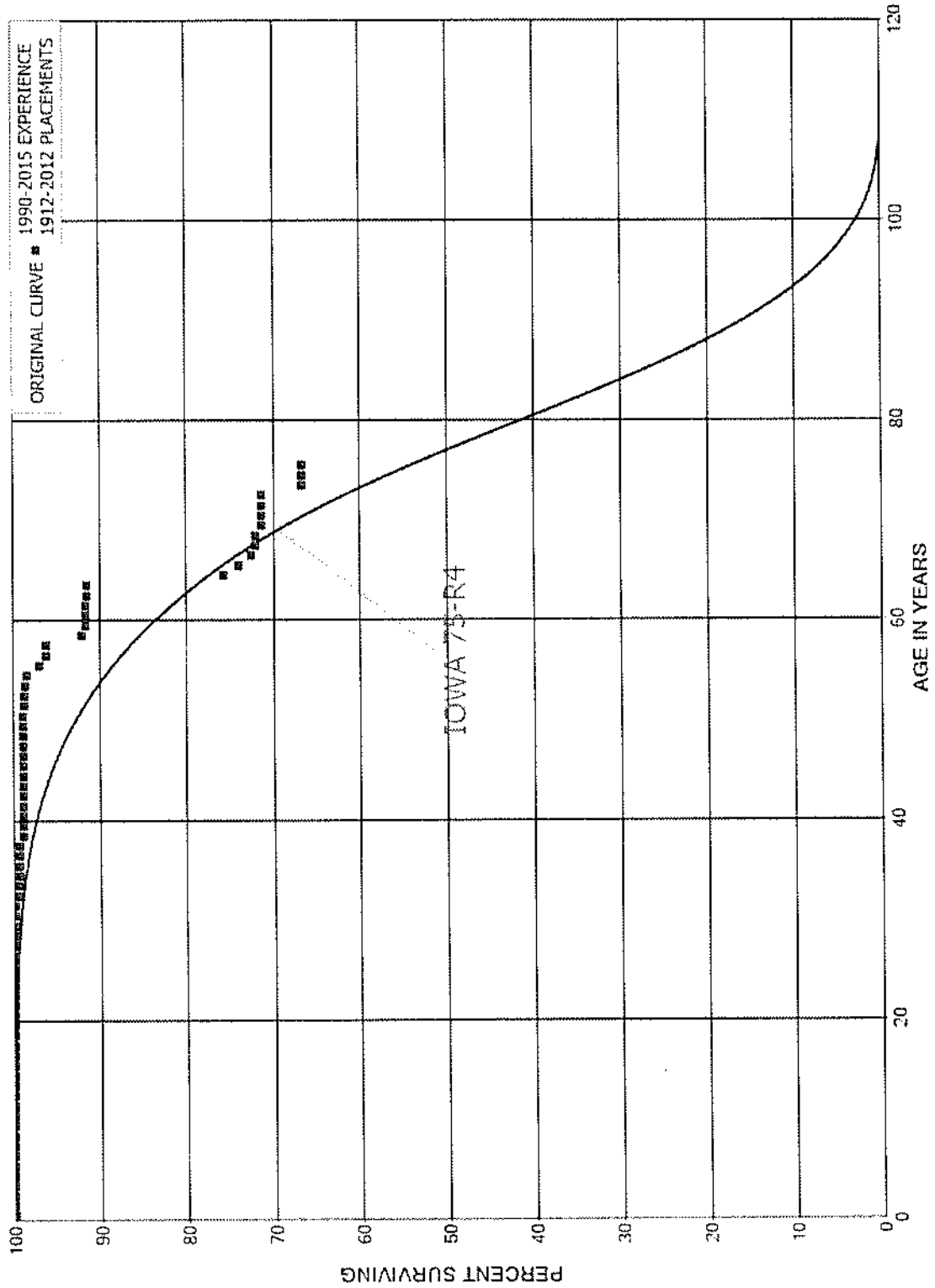
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL
79.5	28,407		0.0000	1.0000	4.36
80.5	248,566	126,870	0.5104	0.4896	4.36
81.5	121,696		0.0000	1.0000	2.13
82.5	111,444		0.0000	1.0000	2.13
83.5	111,444	623	0.0056	0.9944	2.13
84.5	107,616		0.0000	1.0000	2.12
85.5	100,348		0.0000	1.0000	2.12
86.5	107,997		0.0000	1.0000	2.12
87.5	107,997		0.0000	1.0000	2.12
88.5	7,649		0.0000	1.0000	2.12
89.5	7,649		0.0000	1.0000	2.12
90.5	7,649		0.0000	1.0000	2.12
91.5	7,649		0.0000	1.0000	2.12
92.5	7,649		0.0000	1.0000	2.12
93.5	7,649		0.0000	1.0000	2.12
94.5					2.12

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 354 THROUGH 354.9 TOWERS AND FIXTURES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 354 THROUGH 354.9 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 1990-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL	
0.0	52,684,410	8	0.0000	1.0000	100.00	
0.5	52,811,171	1	0.0000	1.0000	100.00	
1.5	52,942,940	4	0.0000	1.0000	100.00	
2.5	53,496,463	193	0.0000	1.0000	100.00	
3.5	62,502,680	310	0.0000	1.0000	100.00	
4.5	62,518,729	393	0.0000	1.0000	100.00	
5.5	62,900,063	3,024	0.0000	1.0000	100.00	
6.5	82,490,306	2,614	0.0000	1.0000	99.99	
7.5	67,692,436	1,404	0.0000	1.0000	99.99	
8.5	68,046,728	15	0.0000	1.0000	99.99	
9.5	62,767,294	193	0.0000	1.0000	99.99	
10.5	62,784,215	62	0.0000	1.0000	99.99	
11.5	63,119,884	135	0.0000	1.0000	99.99	
12.5	63,622,788	315	0.0000	1.0000	99.99	
13.5	65,115,522	6,020	0.0001	0.9999	99.99	
14.5	65,128,860	2,497	0.0000	1.0000	99.98	
15.5	63,956,561	20,972	0.0003	0.9997	99.98	
16.5	63,901,916	6,556	0.0001	0.9999	99.94	
17.5	64,176,460	134	0.0000	1.0000	99.93	
18.5	59,625,369	736	0.0000	1.0000	99.93	
19.5	59,602,915	577	0.0000	1.0000	99.93	
20.5	60,136,944	666	0.0000	1.0000	99.93	
21.5	39,344,685	2,771	0.0001	0.9999	99.93	
22.5	39,645,698	4,659	0.0001	0.9999	99.92	
23.5	38,949,399	7,748	0.0002	0.9998	99.91	
24.5	38,955,624	1,678	0.0000	1.0000	99.89	
25.5	39,071,800	79	0.0000	1.0000	99.89	
26.5	39,067,509	240	0.0000	1.0000	99.89	
27.5	39,153,668	2,427	0.0001	0.9999	99.89	
28.5	38,923,465	1,376	0.0000	1.0000	99.88	
29.5	30,025,978	3,405	0.0001	0.9999	99.88	
30.5	29,981,131	5,638	0.0002	0.9998	99.86	
31.5	6,768,987	25,441	0.0038	0.9962	99.85	
32.5	6,738,738	8,473	0.0013	0.9987	99.47	
33.5	6,709,011	889	0.0001	0.9999	99.34	
34.5	6,339,989	164	0.0000	1.0000	99.33	
35.5	6,389,737	2,127	0.0003	0.9997	99.33	
36.5	6,379,098	448	0.0001	0.9999	99.30	
37.5	5,580,223	25,961	0.0047	0.9953	99.29	
38.5	5,072,482	1,272	0.0003	0.9997	98.63	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 354 THROUGH 354.9 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 1990-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,489,881	1	0.0000	1.0000	98.80
40.5	3,470,226	1	0.0000	1.0000	98.80
41.5	3,470,111	7	0.0000	1.0000	98.80
42.5	3,477,135	430	0.0001	0.9999	98.80
43.5	3,319,139	113	0.0000	1.0000	98.79
44.5	3,288,136	23	0.0000	1.0000	98.79
45.5	3,386,170	6	0.0000	1.0000	98.79
46.5	2,805,773	4	0.0000	1.0000	98.79
47.5	697,072		0.0000	1.0000	98.79
48.5	420,096	2	0.0000	1.0000	98.79
49.5	412,873	18	0.0000	1.0000	98.79
50.5	418,252	8	0.0000	1.0000	98.78
51.5	301,052	0	0.0000	1.0000	98.78
52.5	300,420	343	0.0011	0.9989	98.78
53.5	37,315	111	0.0030	0.9970	98.67
54.5	36,966	533	0.0144	0.9856	98.37
55.5	36,432	294	0.0081	0.9919	96.95
56.5	36,283	1	0.0000	1.0000	96.17
57.5	36,282	1,561	0.0430	0.9570	96.17
58.5	24,901	102	0.0041	0.9959	92.03
59.5	24,799	11	0.0004	0.9996	91.66
60.5	24,240		0.0000	1.0000	91.62
61.5	24,278	18	0.0007	0.9993	91.62
62.5	27,038	17	0.0006	0.9994	91.55
63.5	27,021	4,670	0.1728	0.8272	91.49
64.5	22,351	488	0.0218	0.9782	75.68
65.5	21,778	427	0.0196	0.9804	74.03
66.5	21,871	150	0.0069	0.9931	72.58
67.5	21,721	20	0.0009	0.9991	72.08
68.5	18,818	159	0.0084	0.9916	72.01
69.5	18,659		0.0000	1.0000	71.41
70.5	18,236		0.0000	1.0000	71.41
71.5	18,236	16	0.0009	0.9991	71.41
72.5	18,220	1,180	0.0648	0.9352	71.34
73.5	17,020		0.0000	1.0000	66.72
74.5	15,568		0.0000	1.0000	66.72
75.5	15,568		0.0000	1.0000	66.72
76.5	15,568		0.0000	1.0000	66.72
77.5	16,500	10	0.0006	0.9994	66.72
78.5	16,480	102	0.0062	0.9938	66.68

PUGET SOUND ENERGY  
ELECTRIC PLANT

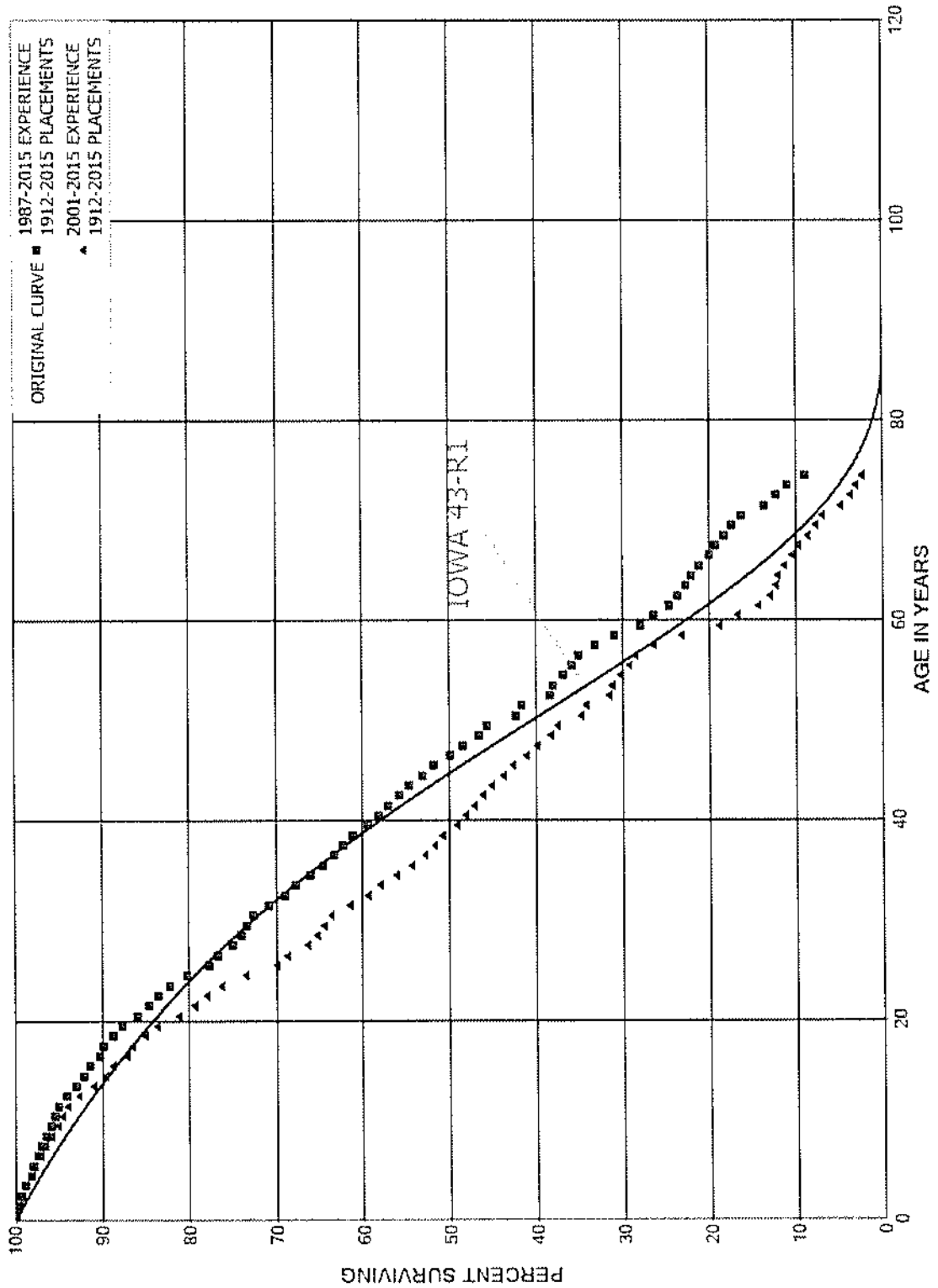
ACCOUNTS 354 THROUGH 354.9 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2012			EXPERIENCE BAND 1990-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	985	49	0.0501	0.9499	66.27	
80.5	2,267		0.0000	1.0000	62.95	
81.5	2,267	74	0.0328	0.9672	62.95	
82.5	2,192		0.0000	1.0000	60.88	
83.5	2,192		0.0000	1.0000	60.88	
84.5	2,192		0.0000	1.0000	60.88	
85.5	2,192		0.0000	1.0000	60.88	
86.5	2,192	18	0.0083	0.9917	60.88	
87.5	2,174	1,656	0.7616	0.2384	60.37	
88.5	518		0.0000	1.0000	14.39	
89.5					14.39	
90.5						
91.5						
92.5						
93.5						
94.5						
95.5	481		0.0000			
96.5	481		0.0000			
97.5	481		0.0000			
98.5	481		0.0000			
99.5	481		0.0000			
100.5	481		0.0000			
101.5	481		0.0000			
102.5	481	481	1.0000			
103.5						



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	276,490,328	134,095	0.0005	0.9995	100.00
0.5	266,178,053	981,334	0.0037	0.9963	99.95
1.5	232,876,946	577,310	0.0025	0.9975	99.58
2.5	227,614,496	1,074,975	0.0047	0.9953	99.34
3.5	218,310,253	1,453,313	0.0067	0.9933	98.87
4.5	197,273,324	511,378	0.0026	0.9974	98.21
5.5	159,651,489	836,512	0.0052	0.9948	97.95
6.5	136,818,385	669,019	0.0049	0.9951	97.44
7.5	128,433,160	699,409	0.0054	0.9946	96.96
8.5	111,574,968	718,151	0.0064	0.9936	96.44
9.5	90,418,354	378,917	0.0042	0.9958	95.82
10.5	79,979,966	387,124	0.0048	0.9952	95.41
11.5	75,432,287	712,961	0.0095	0.9905	94.95
12.5	72,967,658	849,450	0.0116	0.9884	94.05
13.5	71,091,087	693,740	0.0098	0.9902	92.96
14.5	66,840,490	470,994	0.0070	0.9930	92.05
15.5	63,584,417	751,905	0.0118	0.9882	91.40
16.5	57,772,657	337,185	0.0058	0.9942	90.32
17.5	56,856,470	669,713	0.0118	0.9882	89.80
18.5	48,866,630	534,822	0.0109	0.9891	88.74
19.5	46,069,307	953,383	0.0207	0.9793	87.77
20.5	43,505,993	649,669	0.0149	0.9851	85.95
21.5	41,205,019	515,621	0.0125	0.9875	84.67
22.5	39,580,448	624,893	0.0158	0.9842	83.61
23.5	33,124,265	815,134	0.0246	0.9754	82.29
24.5	34,557,165	1,093,354	0.0316	0.9684	80.26
25.5	35,433,669	443,147	0.0125	0.9875	77.72
26.5	34,706,822	785,054	0.0226	0.9774	76.75
27.5	34,556,399	417,281	0.0121	0.9879	75.02
28.5	33,995,179	340,720	0.0100	0.9900	74.11
29.5	32,349,895	340,121	0.0105	0.9895	73.37
30.5	31,220,948	778,503	0.0249	0.9751	72.60
31.5	30,066,493	758,915	0.0252	0.9748	70.79
32.5	26,647,085	488,780	0.0183	0.9817	69.00
33.5	22,868,621	566,561	0.0248	0.9752	67.73
34.5	18,011,932	398,738	0.0221	0.9779	66.06
35.5	16,414,234	336,447	0.0205	0.9795	64.59
36.5	15,003,700	232,091	0.0155	0.9845	63.27
37.5	14,208,645	252,886	0.0178	0.9822	62.29
38.5	13,666,715	347,791	0.0298	0.9702	61.18

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1927-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMPT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	10,001,567	201,006	0.0201	0.9799	59.36	
40.5	10,113,390	193,521	0.0191	0.9809	58.17	
41.5	10,059,751	225,778	0.0224	0.9776	57.05	
42.5	9,411,763	204,334	0.0217	0.9783	55.77	
43.5	8,628,931	236,894	0.0275	0.9725	54.56	
44.5	8,375,638	212,191	0.0253	0.9747	53.06	
45.5	8,368,965	305,941	0.0366	0.9634	51.72	
46.5	7,800,982	223,275	0.0286	0.9714	49.83	
47.5	7,240,927	283,512	0.0392	0.9608	48.40	
48.5	6,349,671	120,335	0.0190	0.9810	46.51	
49.5	5,562,258	411,705	0.0740	0.9260	45.63	
50.5	4,684,919	65,380	0.0140	0.9860	42.25	
51.5	4,209,455	328,471	0.0780	0.9220	41.66	
52.5	3,646,600	36,467	0.0100	0.9900	38.41	
53.5	1,967,896	63,946	0.0325	0.9675	38.02	
54.5	988,701	15,969	0.0271	0.9729	36.79	
55.5	538,481	11,617	0.0216	0.9784	35.79	
56.5	268,592	13,883	0.0517	0.9483	35.02	
57.5	290,526	19,959	0.0687	0.9313	33.21	
58.5	254,481	24,263	0.0953	0.9047	30.93	
59.5	296,020	17,120	0.0578	0.9422	27.98	
60.5	275,283	18,389	0.0668	0.9332	26.36	
61.5	250,980	10,363	0.0413	0.9587	24.60	
62.5	243,145	8,581	0.0353	0.9647	23.58	
63.5	234,015	6,678	0.0285	0.9715	22.75	
64.5	227,864	9,326	0.0409	0.9591	22.10	
65.5	177,495	9,944	0.0560	0.9440	21.20	
66.5	160,564	6,080	0.0379	0.9621	20.01	
67.5	138,338	6,692	0.0484	0.9516	19.25	
68.5	127,853	6,151	0.0481	0.9519	18.32	
69.5	122,671	8,046	0.0656	0.9344	17.44	
70.5	114,568	18,786	0.1640	0.8360	16.30	
71.5	82,292	7,977	0.0969	0.9031	13.62	
72.5	72,757	8,315	0.1143	0.8857	12.30	
73.5	66,422	11,943	0.1798	0.8202	10.90	
74.5	54,052	4,304	0.0796	0.9204	8.94	
75.5	51,765	4,516	0.0872	0.9128	8.23	
76.5	50,941	6,652	0.1306	0.8694	7.51	
77.5	55,637	11,680	0.2099	0.7901	6.53	
78.5	47,669	4,048	0.0849	0.9151	5.16	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	41,385	2,644	0.0639	0.9361	4.72	
80.5	45,119	2,196	0.0487	0.9513	4.42	
81.5	43,116	1,386	0.0321	0.9679	4.20	
82.5	39,435	977	0.0248	0.9752	4.07	
83.5	40,784	788	0.0193	0.9807	3.97	
84.5	38,677	1,941	0.0502	0.9498	3.89	
85.5	27,019	368	0.0136	0.9864	3.70	
86.5	24,081	332	0.0138	0.9862	3.64	
87.5	23,284	6,051	0.2599	0.7401	3.59	
88.5	3,650	297	0.0814	0.9186	2.66	
89.5	3,489	309	0.0884	0.9116	2.44	
90.5	3,323	310	0.0933	0.9067	2.23	
91.5	935	311	0.3331	0.6669	2.02	
92.5	935	311	0.3329	0.6671	1.35	
93.5	888	312	0.3513	0.6487	0.90	
94.5	576	312	0.5417	0.4583	0.58	
95.5	270	264	0.9763	0.0237	0.27	
96.5	6		0.0000	1.0000	0.01	
97.5	6	2	0.2995	0.7005	0.01	
98.5	4	4	1.0000		0.00	
99.5						

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	219,366,231	98,363	0.0004	0.9996	100.00
0.5	215,046,559	913,593	0.0042	0.9958	99.96
1.5	186,192,117	517,036	0.0028	0.9972	99.53
2.5	180,387,256	1,006,952	0.0056	0.9944	99.25
3.5	174,709,019	1,388,527	0.0079	0.9921	98.70
4.5	151,720,144	433,093	0.0029	0.9971	97.92
5.5	114,187,165	756,376	0.0066	0.9934	97.64
6.5	93,150,992	584,186	0.0063	0.9937	96.99
7.5	86,176,208	601,981	0.0070	0.9930	96.38
8.5	76,451,411	632,041	0.0083	0.9917	95.71
9.5	54,551,284	273,701	0.0050	0.9950	94.92
10.5	44,310,159	272,844	0.0062	0.9938	94.44
11.5	42,111,289	603,828	0.0143	0.9857	93.86
12.5	40,758,273	750,207	0.0184	0.9816	92.51
13.5	39,935,417	581,615	0.0146	0.9854	90.81
14.5	37,232,129	362,313	0.0097	0.9903	89.49
15.5	35,407,056	633,018	0.0179	0.9821	88.62
16.5	30,671,342	224,383	0.0073	0.9927	87.03
17.5	32,771,641	564,104	0.0172	0.9828	86.40
18.5	27,979,965	424,075	0.0152	0.9848	84.91
19.5	28,101,775	865,044	0.0308	0.9692	83.62
20.5	26,407,690	573,269	0.0217	0.9783	81.05
21.5	24,617,271	443,267	0.0180	0.9820	79.29
22.5	23,746,219	522,030	0.0220	0.9780	77.86
23.5	20,496,501	739,982	0.0361	0.9639	76.15
24.5	21,095,512	1,017,348	0.0482	0.9518	73.40
25.5	20,782,776	357,178	0.0172	0.9828	69.86
26.5	20,334,432	702,473	0.0345	0.9655	68.66
27.5	20,289,965	330,336	0.0163	0.9837	66.29
28.5	20,992,131	267,856	0.0128	0.9872	65.21
29.5	19,957,779	254,519	0.0128	0.9872	64.38
30.5	19,715,198	666,229	0.0338	0.9662	63.56
31.5	19,279,912	658,801	0.0342	0.9658	61.41
32.5	16,704,277	403,551	0.0242	0.9758	59.31
33.5	14,526,084	486,048	0.0335	0.9665	57.68
34.5	10,821,610	333,795	0.0308	0.9692	55.94
35.5	10,142,824	297,122	0.0293	0.9707	54.21
36.5	9,165,391	196,765	0.0215	0.9785	52.63
37.5	8,780,782	154,814	0.0176	0.9824	51.50
38.5	8,719,362	284,400	0.0326	0.9674	50.59

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,734,461	186,890	0.0214	0.9786	48.94
40.5	9,108,517	169,619	0.0186	0.9814	47.89
41.5	9,661,813	221,513	0.0229	0.9771	47.00
42.5	9,056,953	197,097	0.0218	0.9782	45.92
43.5	8,335,587	232,937	0.0279	0.9721	44.92
44.5	8,108,407	207,302	0.0256	0.9744	43.67
45.5	8,126,242	302,643	0.0372	0.9628	42.55
46.5	7,586,630	221,207	0.0292	0.9708	40.97
47.5	7,028,598	281,912	0.0401	0.9599	39.77
48.5	6,138,300	118,347	0.0193	0.9807	38.18
49.5	5,349,724	406,420	0.0760	0.9240	37.44
50.5	4,508,009	62,634	0.0139	0.9861	34.60
51.5	4,048,882	324,282	0.0801	0.9199	34.12
52.5	3,533,626	35,040	0.0099	0.9901	31.38
53.5	1,849,594	62,696	0.0339	0.9661	31.07
54.5	468,604	14,481	0.0309	0.9691	30.02
55.5	419,380	9,599	0.0231	0.9769	29.09
56.5	124,701	9,411	0.0755	0.9245	28.42
57.5	149,809	18,038	0.1204	0.8796	26.27
58.5	118,359	22,424	0.1895	0.8105	23.11
59.5	124,279	14,258	0.1147	0.8853	18.73
60.5	109,584	16,158	0.1474	0.8526	16.56
61.5	91,009	8,145	0.0895	0.9105	14.14
62.5	83,237	4,731	0.0568	0.9432	12.87
63.5	82,508	1,433	0.0174	0.9826	12.14
64.5	111,850	7,320	0.0654	0.9346	11.93
65.5	67,290	4,979	0.0740	0.9260	11.15
66.5	58,841	3,923	0.0667	0.9333	10.32
67.5	47,284	5,492	0.1162	0.8838	9.64
68.5	40,613	4,130	0.1017	0.8983	8.52
69.5	42,417	4,723	0.1113	0.8887	7.65
70.5	56,812	17,741	0.3123	0.6877	6.80
71.5	31,018	7,272	0.2344	0.7656	4.68
72.5	23,035	3,952	0.1716	0.8284	3.58
73.5	50,725	11,666	0.2300	0.7700	2.97
74.5	39,435	3,971	0.1007	0.8993	2.26
75.5	38,312	3,719	0.0971	0.9029	2.05
76.5	43,025	6,406	0.1489	0.8511	1.85
77.5	48,612	11,380	0.2341	0.7659	1.58
78.5	41,607	3,571	0.0858	0.9142	1.21

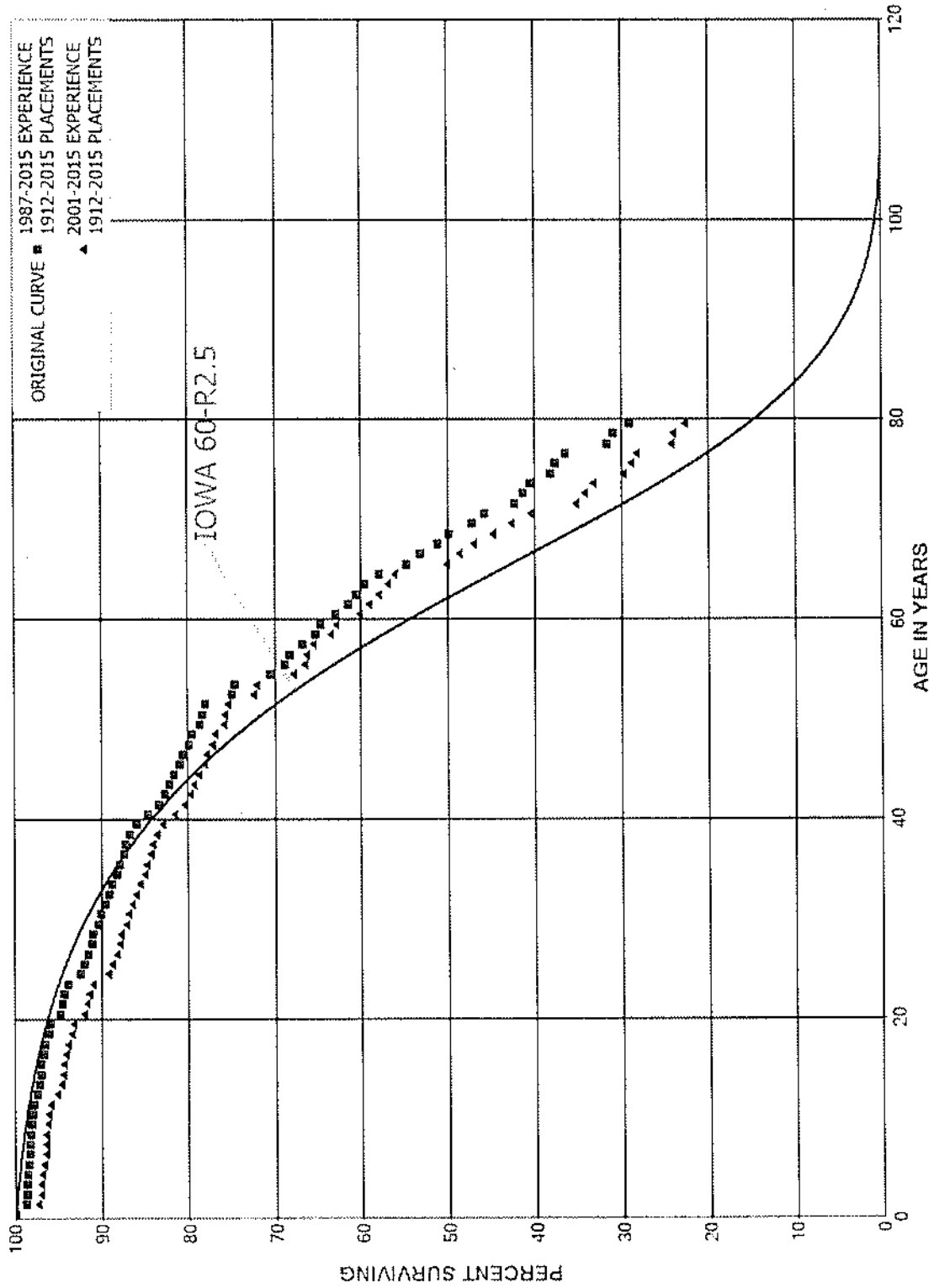
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	36,466	2,477	0.0679	0.9321	1.10	
80.5	41,045	2,039	0.0497	0.9503	1.03	
81.5	39,864	1,251	0.0314	0.9686	0.98	
82.5	36,971	854	0.0231	0.9769	0.95	
83.5	39,078	654	0.0167	0.9833	0.93	
84.5	37,719	1,712	0.0454	0.9546	0.91	
85.5	26,722	368	0.0138	0.9862	0.87	
86.5	24,074	332	0.0138	0.9862	0.86	
87.5	23,277	6,051	0.2600	0.7400	0.85	
88.5	3,650	297	0.0814	0.9186	0.63	
89.5	3,489	309	0.0884	0.9116	0.57	
90.5	3,323	310	0.0933	0.9067	0.52	
91.5	935	311	0.3331	0.6669	0.48	
92.5	935	311	0.3329	0.6671	0.32	
93.5	888	312	0.3513	0.6487	0.21	
94.5	576	312	0.5417	0.4583	0.14	
95.5	270	264	0.9763	0.0237	0.06	
96.5	6		0.0000	1.0000	0.00	
97.5	6	2	0.2995	0.7005	0.00	
98.5	4	4	1.0000		0.00	
99.5						

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	198,151,557	11,758	0.0001	0.9999	100.00
0.5	204,785,113	2,535,258	0.0124	0.9876	99.99
1.0	199,012,040	262,161	0.0013	0.9987	98.76
2.0	227,516,657	108,935	0.0005	0.9995	98.63
3.0	220,243,979	70,829	0.0003	0.9997	98.58
4.0	212,802,974	280,440	0.0013	0.9987	98.55
5.0	194,229,484	181,232	0.0009	0.9991	98.42
6.0	182,537,396	123,494	0.0007	0.9993	98.33
7.0	180,838,637	99,949	0.0006	0.9994	98.26
8.0	171,877,928	238,270	0.0014	0.9986	98.20
9.0	154,876,452	138,435	0.0009	0.9991	98.07
10.0	148,714,256	235,976	0.0016	0.9984	97.98
11.0	147,002,970	658,888	0.0045	0.9955	97.83
12.0	148,079,811	393,753	0.0027	0.9973	97.39
13.0	150,871,493	195,170	0.0013	0.9987	97.13
14.0	152,201,578	162,606	0.0011	0.9989	97.00
15.0	156,814,705	390,185	0.0025	0.9975	96.90
16.0	151,227,247	315,487	0.0021	0.9979	96.66
17.0	151,192,792	666,782	0.0044	0.9956	96.46
18.0	135,390,062	252,886	0.0019	0.9981	96.03
19.0	125,965,043	1,416,081	0.0112	0.9888	95.85
20.0	120,722,882	372,011	0.0031	0.9969	94.77
21.0	93,862,262	212,777	0.0023	0.9977	94.48
22.0	89,693,481	401,738	0.0045	0.9955	94.27
23.0	78,622,262	1,213,606	0.0154	0.9846	93.85
24.0	78,553,943	407,393	0.0052	0.9948	92.40
25.0	83,401,624	414,168	0.0050	0.9950	91.92
26.0	82,227,650	352,084	0.0043	0.9957	91.46
27.0	83,597,619	157,198	0.0019	0.9981	91.07
28.0	83,138,686	580,037	0.0070	0.9930	90.90
29.0	71,408,017	195,324	0.0027	0.9973	90.26
30.0	68,980,908	356,896	0.0052	0.9948	90.02
31.0	45,141,285	238,131	0.0053	0.9947	89.55
32.0	39,452,983	175,561	0.0044	0.9956	89.08
33.0	32,535,490	195,515	0.0060	0.9940	88.68
34.0	27,832,819	115,216	0.0041	0.9959	88.15
35.0	24,342,233	100,678	0.0041	0.9959	87.78
36.0	21,719,683	71,227	0.0033	0.9967	87.42
37.0	20,000,238	96,974	0.0048	0.9952	87.13
38.0	18,256,397	154,545	0.0085	0.9915	86.71

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,596,028	245,673	0.0158	0.9842	85.98
40.5	16,075,006	228,385	0.0142	0.9858	84.62
41.5	16,354,209	138,418	0.0085	0.9915	83.42
42.5	15,394,612	90,506	0.0059	0.9941	82.72
43.5	15,439,592	122,633	0.0079	0.9921	82.23
44.5	14,751,376	123,287	0.0084	0.9916	81.58
45.5	14,512,473	49,291	0.0034	0.9966	80.89
46.5	13,432,857	105,875	0.0079	0.9921	80.62
47.5	10,638,161	43,755	0.0041	0.9959	79.98
48.5	9,642,859	130,721	0.0136	0.9864	79.66
49.5	8,330,831	23,644	0.0028	0.9972	78.58
50.5	7,688,327	32,116	0.0042	0.9958	78.35
51.5	7,081,738	276,670	0.0391	0.9609	78.03
52.5	6,238,732	26,295	0.0042	0.9958	74.98
53.5	4,728,472	261,430	0.0553	0.9447	74.66
54.5	986,754	23,833	0.0242	0.9758	70.53
55.5	922,343	7,631	0.0083	0.9917	68.83
56.5	770,517	16,615	0.0216	0.9784	68.26
57.5	885,698	19,970	0.0225	0.9775	66.79
58.5	821,936	7,023	0.0085	0.9915	65.28
59.5	909,345	25,701	0.0283	0.9717	64.72
60.5	884,896	19,646	0.0222	0.9778	62.89
61.5	862,726	12,008	0.0139	0.9861	61.50
62.5	1,049,232	18,505	0.0176	0.9824	60.64
63.5	992,900	27,686	0.0279	0.9721	59.57
64.5	1,125,188	62,385	0.0554	0.9446	57.91
65.5	919,410	26,456	0.0288	0.9712	54.70
66.5	844,115	31,170	0.0369	0.9631	53.13
67.5	732,491	18,824	0.0257	0.9743	51.17
68.5	692,665	36,643	0.0529	0.9471	49.85
69.5	639,324	19,611	0.0307	0.9693	47.21
70.5	619,048	46,900	0.0758	0.9242	45.77
71.5	520,244	12,099	0.0233	0.9767	42.30
72.5	487,188	10,034	0.0206	0.9794	41.31
73.5	478,567	27,472	0.0574	0.9426	40.46
74.5	454,365	6,358	0.0140	0.9860	38.14
75.5	447,685	14,758	0.0330	0.9670	37.61
76.5	437,372	56,950	0.1302	0.8698	36.37
77.5	337,629	7,774	0.0230	0.9770	31.63
78.5	330,412	19,512	0.0591	0.9409	30.90

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	215,791	1,850	0.0086	0.9914	29.08	
80.5	216,864	5,479	0.0253	0.9747	28.83	
81.5	212,781	1,576	0.0074	0.9926	28.10	
82.5	208,876	598	0.0029	0.9971	27.89	
83.5	298,680	1,117	0.0037	0.9963	27.81	
84.5	295,709	536	0.0018	0.9982	27.71	
85.5	194,887	319	0.0016	0.9984	27.66	
86.5	193,982	45,040	0.2322	0.7678	27.61	
87.5	149,158	328	0.0022	0.9978	21.20	
88.5	111,695	332	0.0030	0.9970	21.16	
89.5	108,930	343	0.0031	0.9969	21.09	
90.5	45,104	182	0.0040	0.9960	21.03	
91.5	303	101	0.3331	0.6669	20.94	
92.5	304	101	0.3329	0.6671	13.97	
93.5	328	101	0.3086	0.6912	9.32	
94.5	338	101	0.2993	0.7007	6.44	
95.5	1,299	101	0.0780	0.9220	4.51	
96.5	1,198	112	0.0932	0.9068	4.16	
97.5	1,086	113	0.1038	0.8962	3.77	
98.5	973		0.0000	1.0000	3.38	
99.5	973		0.0000	1.0000	3.38	
100.5	973		0.0000	1.0000	3.38	
101.5	949		0.0000	1.0000	3.38	
102.5	949		0.0000	1.0000	3.38	
103.5					3.38	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,149,026	362	0.0000	1.0000	100.00
0.5	87,231,959	2,508,144	0.0288	0.9712	100.00
1.5	85,137,817	232,831	0.0027	0.9973	97.12
2.5	90,773,299	69,246	0.0008	0.9992	96.86
3.5	95,019,599	27,628	0.0003	0.9997	96.78
4.5	88,144,492	237,832	0.0027	0.9973	96.76
5.5	72,964,937	119,124	0.0016	0.9984	96.50
6.5	86,213,186	59,351	0.0007	0.9993	96.34
7.5	87,378,373	35,616	0.0004	0.9996	96.27
8.5	88,765,641	167,143	0.0019	0.9981	96.23
9.5	74,417,323	72,093	0.0010	0.9990	96.05
10.5	67,847,834	173,735	0.0026	0.9974	95.96
11.5	70,424,749	588,195	0.0084	0.9916	95.71
12.5	73,356,877	339,342	0.0046	0.9954	94.91
13.5	78,199,300	121,230	0.0016	0.9984	94.47
14.5	92,183,671	116,038	0.0013	0.9987	94.33
15.5	99,382,973	296,425	0.0030	0.9970	94.21
16.5	116,685,606	267,817	0.0023	0.9977	93.93
17.5	121,043,043	618,829	0.0051	0.9949	93.71
18.5	108,431,946	209,952	0.0019	0.9981	93.23
19.5	100,777,794	1,365,314	0.0135	0.9865	93.05
20.5	97,410,507	324,088	0.0033	0.9967	91.79
21.5	72,291,217	165,542	0.0023	0.9977	91.49
22.5	69,134,220	338,020	0.0049	0.9951	91.28
23.5	59,637,157	1,144,661	0.0192	0.9808	90.83
24.5	61,165,040	342,351	0.0056	0.9944	89.09
25.5	63,123,269	343,052	0.0054	0.9946	88.59
26.5	62,232,009	281,913	0.0045	0.9955	88.11
27.5	63,635,477	91,691	0.0014	0.9986	87.71
28.5	63,976,368	503,730	0.0079	0.9921	87.58
29.5	53,042,612	107,980	0.0020	0.9980	86.89
30.5	51,930,085	289,718	0.0056	0.9944	86.72
31.5	29,293,292	136,545	0.0047	0.9953	86.23
32.5	26,890,166	119,621	0.0044	0.9956	85.83
33.5	22,123,889	147,015	0.0066	0.9934	85.45
34.5	18,811,387	66,405	0.0035	0.9965	84.88
35.5	16,486,858	75,538	0.0046	0.9954	84.58
36.5	14,553,448	49,322	0.0034	0.9966	84.19
37.5	13,377,947	69,692	0.0052	0.9948	83.91
38.5	12,982,681	95,225	0.0073	0.9927	83.47

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,737,798	237,767	0.0173	0.9827	82.86
40.5	14,404,503	203,427	0.0141	0.9859	81.42
41.5	15,621,880	131,188	0.0084	0.9916	80.27
42.5	14,681,581	78,437	0.0053	0.9947	79.60
43.5	14,754,305	113,810	0.0077	0.9923	79.17
44.5	14,124,348	116,862	0.0083	0.9917	78.56
45.5	13,886,428	43,215	0.0031	0.9969	77.91
46.5	12,817,629	101,463	0.0079	0.9921	77.67
47.5	10,020,217	36,685	0.0037	0.9963	77.06
48.5	9,057,118	127,025	0.0140	0.9860	76.77
49.5	7,745,676	13,453	0.0017	0.9983	75.70
50.5	7,109,717	25,512	0.0036	0.9964	75.57
51.5	6,583,197	267,927	0.0407	0.9593	75.30
52.5	5,843,238	21,882	0.0037	0.9963	72.23
53.5	4,352,621	256,820	0.0590	0.9410	71.96
54.5	617,335	11,620	0.0188	0.9812	67.71
55.5	563,614	2,273	0.0040	0.9960	66.44
56.5	261,579	3,216	0.0123	0.9877	66.17
57.5	447,578	13,304	0.0297	0.9703	65.36
58.5	399,698	4,153	0.0104	0.9896	63.42
59.5	418,623	17,674	0.0422	0.9578	62.76
60.5	405,381	7,837	0.0193	0.9807	60.11
61.5	400,974	7,723	0.0193	0.9807	58.94
62.5	401,397	7,445	0.0185	0.9815	57.81
63.5	363,991	5,291	0.0145	0.9855	56.74
64.5	526,077	56,076	0.1066	0.8934	55.91
65.5	334,037	9,750	0.0292	0.9708	49.95
66.5	282,938	9,863	0.0349	0.9651	48.49
67.5	203,439	9,688	0.0476	0.9524	46.80
68.5	175,777	8,275	0.0471	0.9529	44.58
69.5	158,442	6,049	0.0508	0.9492	42.48
70.5	289,596	37,497	0.1295	0.8705	40.32
71.5	202,685	5,941	0.0293	0.9707	35.10
72.5	176,466	5,353	0.0303	0.9697	34.07
73.5	228,605	24,040	0.1052	0.8948	33.04
74.5	208,182	5,686	0.0273	0.9727	29.56
75.5	202,642	4,963	0.0245	0.9755	28.75
76.5	333,491	47,587	0.1427	0.8573	28.05
77.5	243,567	2,354	0.0097	0.9903	24.05
78.5	326,942	18,638	0.0570	0.9430	23.82

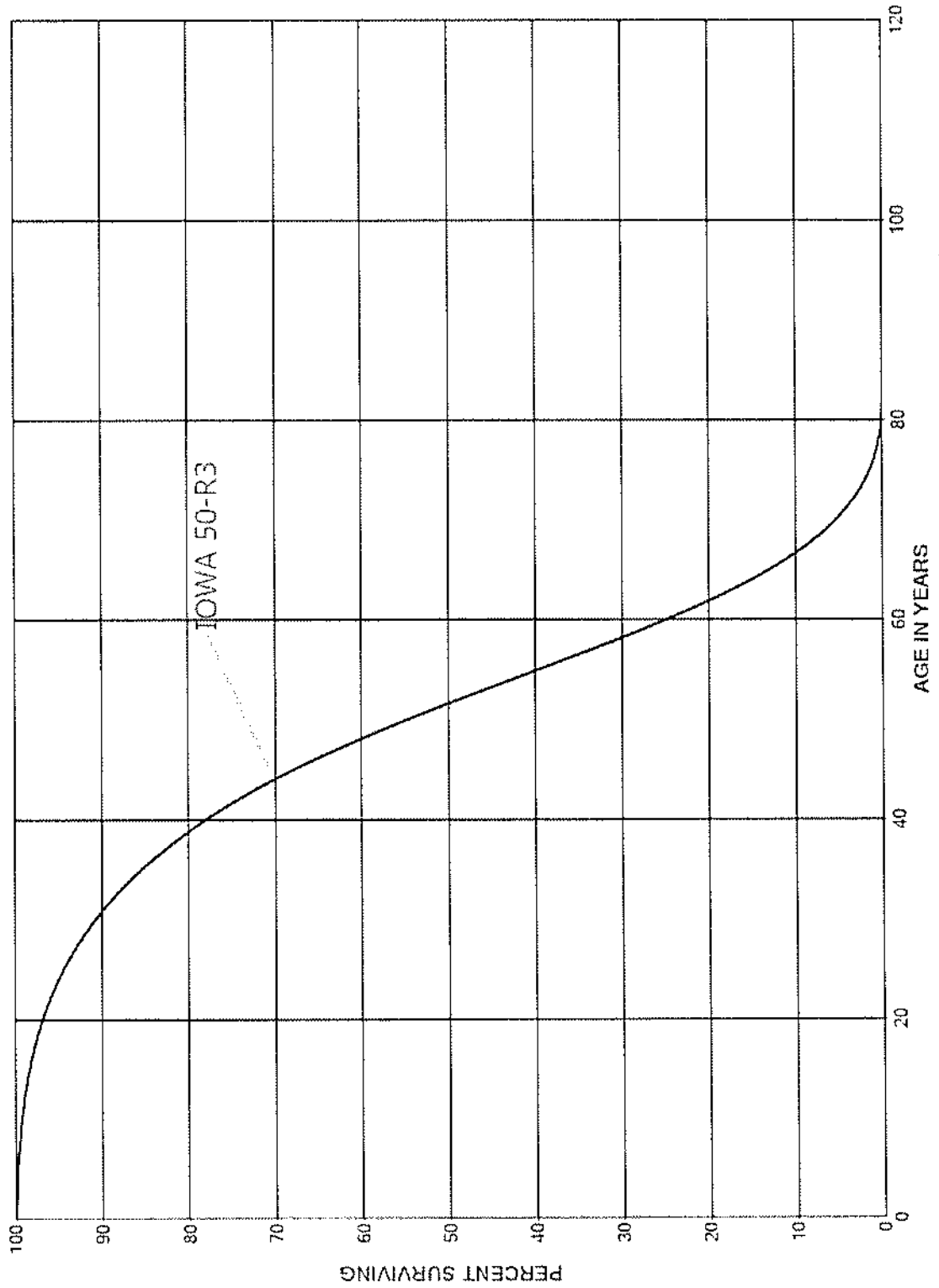
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

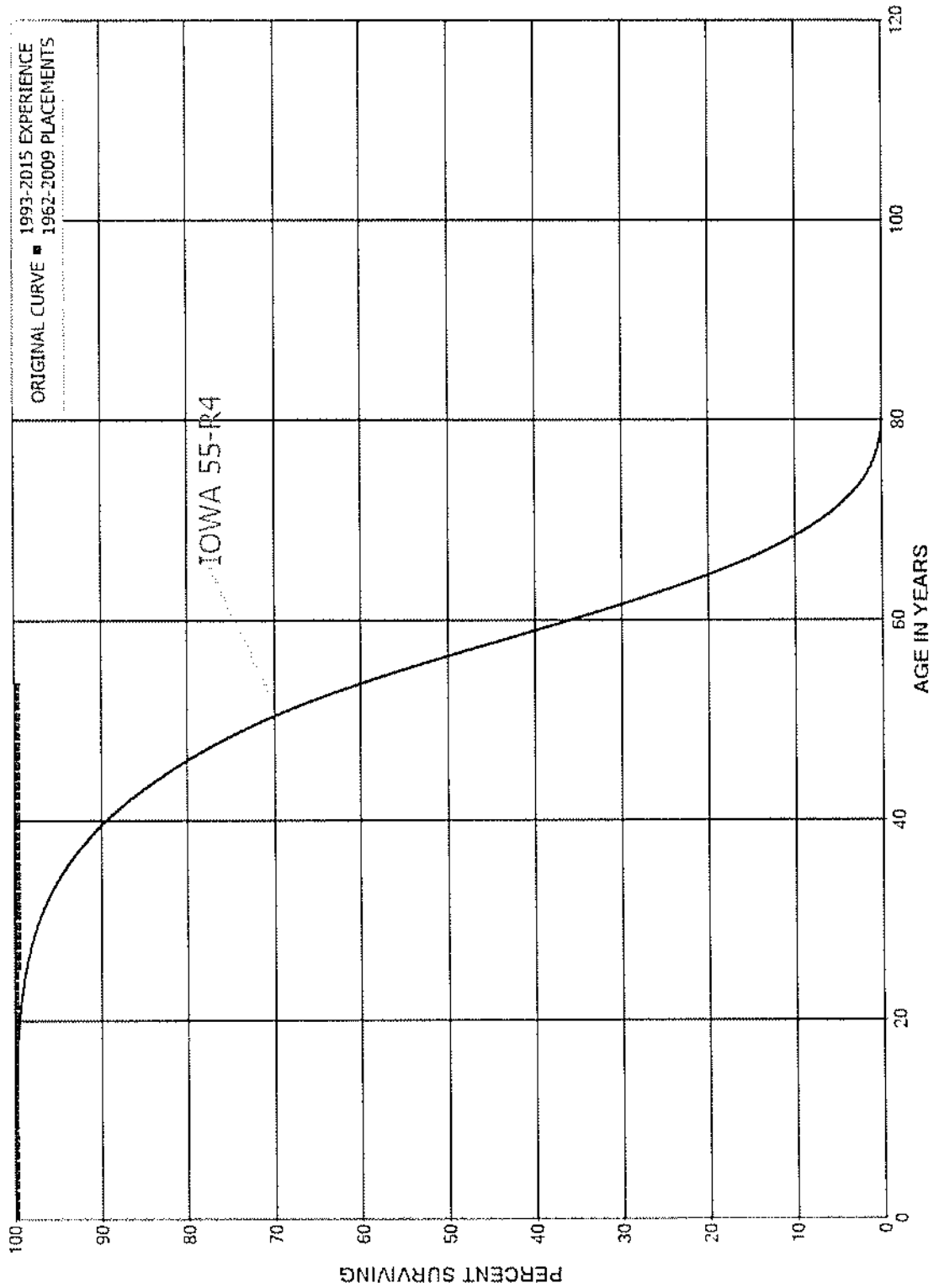
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	213,531	1,850	0.0087	0.9913	22.46
80.5	214,952	5,479	0.0255	0.9745	22.26
81.5	211,054	1,576	0.0075	0.9925	21.70
82.5	207,251	598	0.0029	0.9971	21.53
83.5	297,158	1,117	0.0038	0.9962	21.47
84.5	294,289	536	0.0018	0.9982	21.39
85.5	193,570	319	0.0016	0.9984	21.35
86.5	192,792	45,040	0.2336	0.7664	21.32
87.5	148,081	328	0.0022	0.9978	16.34
88.5	111,695	332	0.0030	0.9970	16.30
89.5	108,930	343	0.0031	0.9969	16.25
90.5	45,104	182	0.0040	0.9960	16.20
91.5	303	101	0.3331	0.6669	16.14
92.5	304	101	0.3329	0.6671	10.76
93.5	328	101	0.3088	0.6912	7.18
94.5	338	101	0.2993	0.7007	4.96
95.5	1,299	101	0.0780	0.9220	3.48
96.5	1,198	112	0.0932	0.9068	3.21
97.5	1,086	113	0.1038	0.8962	2.91
98.5	973		0.0000	1.0000	2.61
99.5	973		0.0000	1.0000	2.61
100.5	973		0.0000	1.0000	2.61
101.5	949		0.0000	1.0000	2.61
102.5	949		0.0000	1.0000	2.61
103.5					2.61

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 357.7 AND 357.9 UNDERGROUND CONDUIT  
 SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 358.7 THROUGH 358.9 UNDERGROUND CONDUCTORS AND DEVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





FUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 358.7 THROUGH 358.9 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1962-2009			EXPERIENCE BAND 1993-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,788,084		0.0000	1.0000	100.00
0.5	3,782,010		0.0000	1.0000	100.00
1.5	3,786,322		0.0000	1.0000	100.00
2.5	4,002,482	0	0.0000	1.0000	100.00
3.5	3,759,867		0.0000	1.0000	100.00
4.5	3,759,682		0.0000	1.0000	100.00
5.5	3,760,328		0.0000	1.0000	100.00
6.5	3,760,328		0.0000	1.0000	100.00
7.5	3,764,892	29	0.0000	1.0000	100.00
8.5	3,772,018	1	0.0000	1.0000	100.00
9.5	3,845,981		0.0000	1.0000	100.00
10.5	3,612,302	0	0.0000	1.0000	100.00
11.5	933,396	0	0.0000	1.0000	100.00
12.5	935,643	0	0.0000	1.0000	100.00
13.5	931,359		0.0000	1.0000	100.00
14.5	930,713	1	0.0000	1.0000	100.00
15.5	1,387,692	1	0.0000	1.0000	100.00
16.5	1,389,623	492	0.0004	0.9996	100.00
17.5	1,656,388	5	0.0000	1.0000	99.96
18.5	1,582,374	130	0.0001	0.9999	99.96
19.5	1,549,029	0	0.0000	1.0000	99.96
20.5	568,288		0.0000	1.0000	99.96
21.5	564,785	31	0.0001	0.9999	99.96
22.5	567,676	84	0.0001	0.9999	99.95
23.5	590,811		0.0000	1.0000	99.93
24.5	210,477	418	0.0020	0.9980	99.93
25.5	263,179	0	0.0000	1.0000	99.74
26.5	1,180,463		0.0000	1.0000	99.74
27.5	1,102,026		0.0000	1.0000	99.74
28.5	1,085,846		0.0000	1.0000	99.74
29.5	1,064,683		0.0000	1.0000	99.74
30.5	2,777,341	118	0.0000	1.0000	99.74
31.5	2,777,064		0.0000	1.0000	99.73
32.5	2,759,741	35	0.0000	1.0000	99.73
33.5	2,749,765	30	0.0000	1.0000	99.73
34.5	1,825,437		0.0000	1.0000	99.73
35.5	1,718,097	0	0.0000	1.0000	99.73
36.5	1,724,364		0.0000	1.0000	99.73
37.5	1,723,128	401	0.0002	0.9998	99.73
38.5	1,284,459	48	0.0000	1.0000	99.71

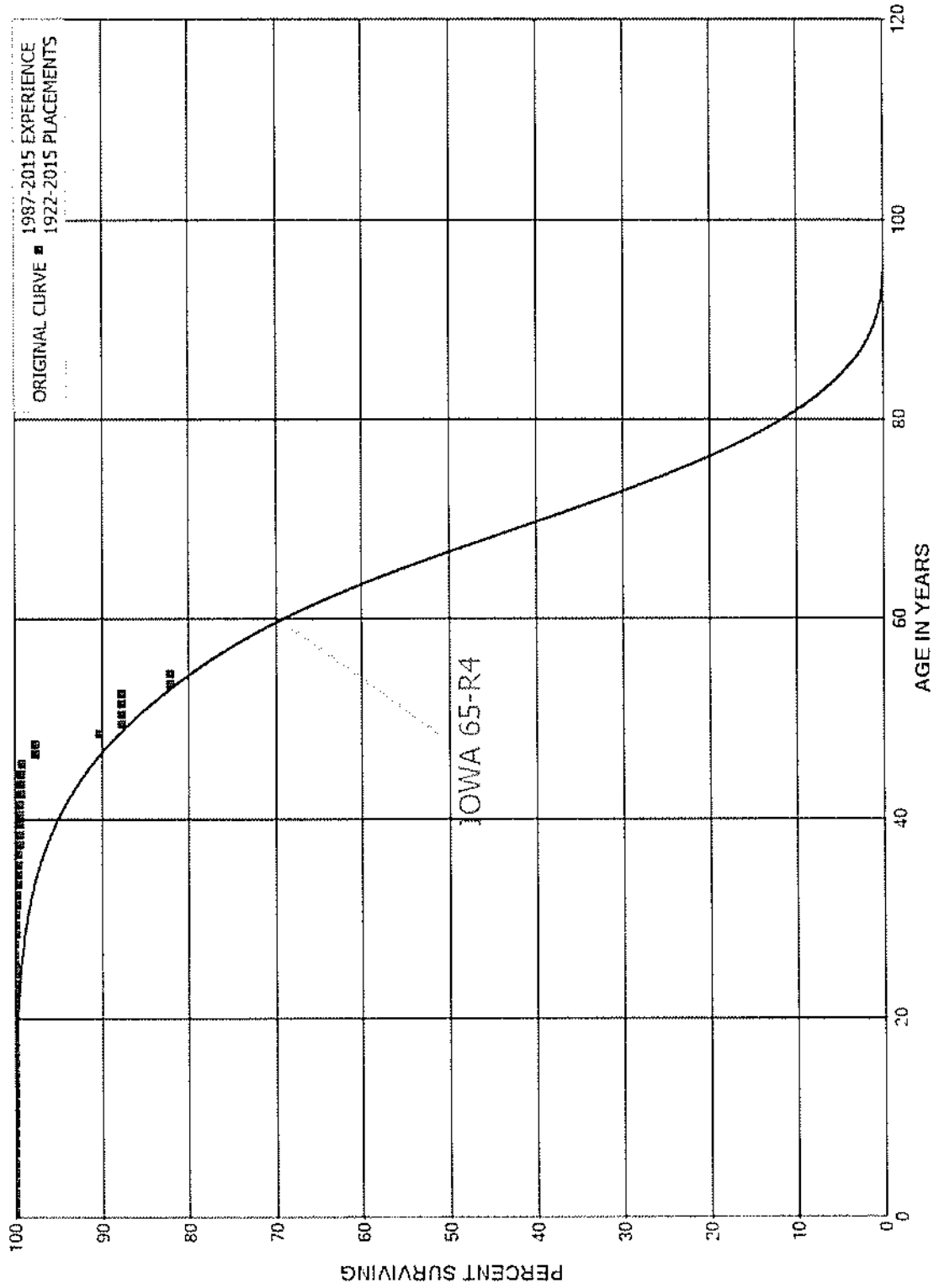
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 358.7 THROUGH 358.9 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1962-2009			EXPERIENCE BAND 1993-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,032		0.0000	1.0000	99.70
40.5	158,546		0.0000	1.0000	99.70
41.5	273,461		0.0000	1.0000	99.70
42.5	273,461		0.0000	1.0000	99.70
43.5	416,450		0.0000	1.0000	99.70
44.5	416,311		0.0000	1.0000	99.70
45.5	1,675,690		0.0000	1.0000	99.70
46.5	1,643,083	104	0.0001	0.9999	99.70
47.5	1,642,979		0.0000	1.0000	99.70
48.5	1,254,304		0.0000	1.0000	99.70
49.5	1,147,101		0.0000	1.0000	99.70
50.5	1,147,101		0.0000	1.0000	99.70
51.5	1,145,865		0.0000	1.0000	99.70
52.5	1,145,865		0.0000	1.0000	99.70
53.5					99.70

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNTS 359 THROUGH 359.99 ROADS AND TRAILS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 359 THROUGH 359.99 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,409,085	0	0.0000	1.0000	100.00
0.5	1,547,333	6	0.0000	1.0000	100.00
1.5	1,284,977	0	0.0000	1.0000	100.00
2.5	1,588,848	4	0.0000	1.0000	100.00
3.5	1,510,400	1	0.0000	1.0000	100.00
4.5	1,461,668	7	0.0000	1.0000	100.00
5.5	1,468,447	2	0.0000	1.0000	100.00
6.5	1,469,284	66	0.0000	1.0000	100.00
7.5	1,221,003	10	0.0000	1.0000	99.99
8.5	1,246,182	254	0.0002	0.9998	99.99
9.5	1,245,929	3	0.0000	1.0000	99.97
10.5	1,243,834	13	0.0000	1.0000	99.97
11.5	1,336,414	14	0.0000	1.0000	99.97
12.5	1,537,307	18	0.0000	1.0000	99.97
13.5	1,546,277	14	0.0000	1.0000	99.97
14.5	1,546,365	127	0.0001	0.9999	99.97
15.5	1,548,938	28	0.0000	1.0000	99.96
16.5	1,557,718	455	0.0003	0.9997	99.96
17.5	1,562,449	5	0.0000	1.0000	99.93
18.5	1,562,766	1	0.0000	1.0000	99.93
19.5	1,563,399	132	0.0001	0.9999	99.93
20.5	1,216,164	2	0.0000	1.0000	99.92
21.5	1,151,198	1	0.0000	1.0000	99.92
22.5	1,087,912	13	0.0000	1.0000	99.92
23.5	1,086,788	130	0.0001	0.9999	99.92
24.5	1,031,283	94	0.0001	0.9999	99.91
25.5	951,893	27	0.0000	1.0000	99.90
26.5	944,872	17	0.0000	1.0000	99.90
27.5	930,338	205	0.0002	0.9998	99.89
28.5	924,337	1	0.0000	1.0000	99.87
29.5	772,339	0	0.0000	1.0000	99.87
30.5	719,963	1,183	0.0016	0.9984	99.87
31.5	416,593	136	0.0003	0.9997	99.71
32.5	415,067	419	0.0010	0.9990	99.67
33.5	414,648	96	0.0002	0.9998	99.57
34.5	401,018	105	0.0003	0.9997	99.55
35.5	400,074		0.0000	1.0000	99.53
36.5	400,063	319	0.0008	0.9992	99.53
37.5	384,572	13	0.0000	1.0000	99.45
38.5	384,560	230	0.0006	0.9994	99.44

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 359 THROUGH 359.99 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	363,528	20	0.0001	0.9999	99.38
40.5	270,921	75	0.0003	0.9997	99.38
41.5	52,010	16	0.0003	0.9997	99.35
42.5	43,191	18	0.0004	0.9996	99.32
43.5	43,627	2	0.0000	1.0000	99.28
44.5	40,925	53	0.0013	0.9987	99.27
45.5	32,066	481	0.0150	0.9850	99.15
46.5	26,572		0.0000	1.0000	97.66
47.5	26,250	1,982	0.0755	0.9245	97.66
48.5	23,667	665	0.0281	0.9719	90.28
49.5	22,736		0.0000	1.0000	87.74
50.5	22,736		0.0000	1.0000	87.74
51.5	20,692		0.0000	1.0000	87.74
52.5	20,692	1,301	0.0629	0.9371	87.74
53.5	9,162		0.0000	1.0000	82.22
54.5	8,481		0.0000	1.0000	82.22
55.5	3,731		0.0000	1.0000	82.22
56.5	7,555		0.0000	1.0000	82.22
57.5	6,996		0.0000	1.0000	82.22
58.5	6,996		0.0000	1.0000	82.22
59.5	5,826		0.0000	1.0000	82.22
60.5	5,826		0.0000	1.0000	82.22
61.5	5,826		0.0000	1.0000	82.22
62.5	5,826	392	0.0673	0.9327	82.22
63.5	5,433		0.0000	1.0000	76.69
64.5	8,536		0.0000	1.0000	76.69
65.5	8,536	56	0.0065	0.9935	76.69
66.5	8,480		0.0000	1.0000	76.19
67.5	8,480		0.0000	1.0000	76.19
68.5	7,829		0.0000	1.0000	76.19
69.5	7,829		0.0000	1.0000	76.19
70.5	7,829	1,318	0.1684	0.8316	76.19
71.5	6,511		0.0000	1.0000	63.36
72.5	5,957		0.0000	1.0000	63.36
73.5	5,957		0.0000	1.0000	63.36
74.5	5,957		0.0000	1.0000	63.36
75.5	5,957		0.0000	1.0000	63.36
76.5	5,957		0.0000	1.0000	63.36
77.5	5,957		0.0000	1.0000	63.36
78.5	5,957		0.0000	1.0000	63.36

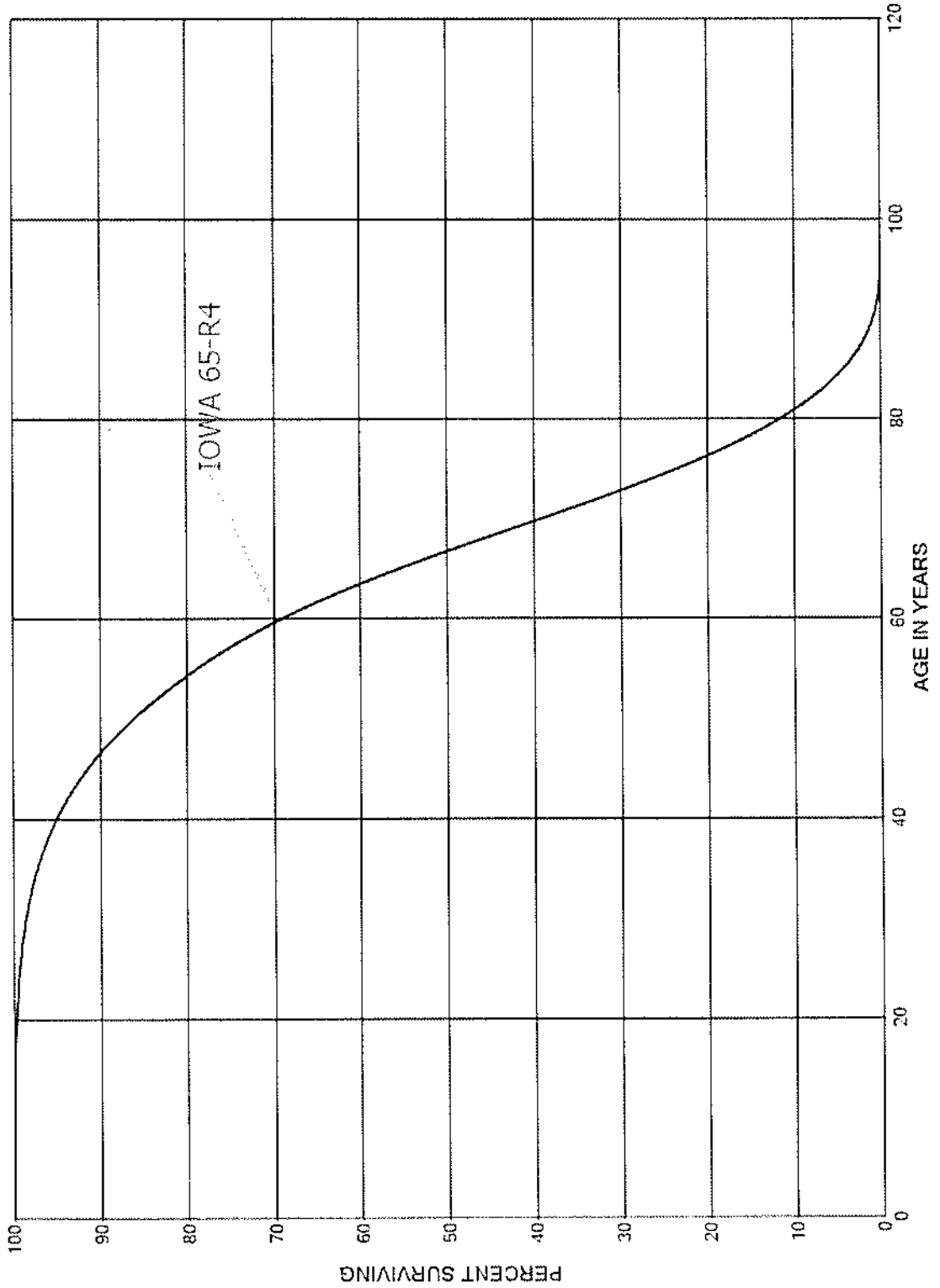
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 359 THROUGH 359.99 ROADS AND TRAILS

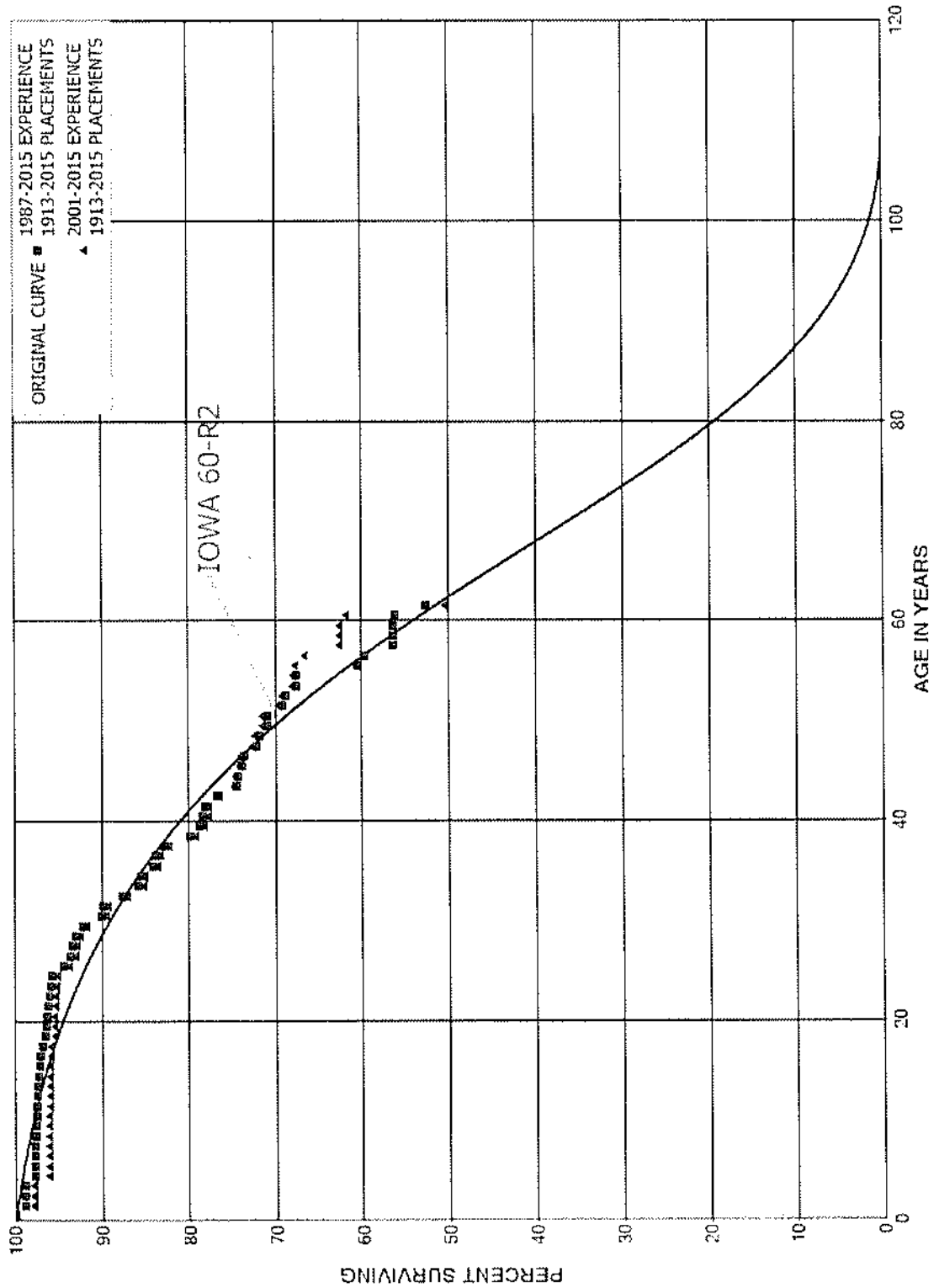
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,957		0.0000	1.0000	63.36
80.5	5,957		0.0000	1.0000	63.36
81.5	5,957		0.0000	1.0000	63.36
82.5	5,957		0.0000	1.0000	63.36
83.5	5,957		0.0000	1.0000	63.36
84.5	5,957		0.0000	1.0000	63.36
85.5	1,860		0.0000	1.0000	63.36
86.5	1,860		0.0000	1.0000	63.36
87.5	1,860		0.0000	1.0000	63.36
88.5	1,785		0.0000	1.0000	63.36
89.5	1,785		0.0000	1.0000	63.36
90.5	1,785		0.0000	1.0000	63.36
91.5	1,785		0.0000	1.0000	63.36
92.5	1,785		0.0000	1.0000	63.36
93.5					

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 360.3 EASEMENTS  
 SMOOTH SURVIVOR CURVE



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2015

EXPERIENCE BAND 1967-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,834,844	211	0.0001	0.9999	100.00
0.5	3,944,271	45,438	0.0115	0.9885	99.99
1.5	4,214,501	494	0.0001	0.9999	98.84
2.5	5,034,715	581	0.0001	0.9999	98.83
3.5	4,951,224	53,492	0.0108	0.9892	98.82
4.5	5,267,688	938	0.0002	0.9998	97.75
5.5	6,044,683	1,665	0.0003	0.9997	97.73
6.5	5,479,197	1,989	0.0004	0.9996	97.71
7.5	5,764,891	1,651	0.0003	0.9997	97.67
8.5	5,042,405	1,861	0.0004	0.9996	97.64
9.5	4,700,189	2,727	0.0006	0.9994	97.61
10.5	4,472,913	4,276	0.0010	0.9990	97.55
11.5	3,820,315	2,243	0.0006	0.9994	97.46
12.5	3,688,135	2,004	0.0005	0.9995	97.40
13.5	3,631,483	4,107	0.0011	0.9989	97.35
14.5	3,525,233	3,196	0.0009	0.9991	97.24
15.5	3,297,819	4,533	0.0014	0.9986	97.15
16.5	3,354,688	4,873	0.0015	0.9985	97.02
17.5	3,326,229	12,308	0.0037	0.9963	96.88
18.5	3,414,678	3,243	0.0009	0.9991	96.52
19.5	3,407,705	5,171	0.0015	0.9985	96.43
20.5	3,186,556	4,579	0.0014	0.9986	96.28
21.5	3,219,632	4,042	0.0013	0.9987	96.14
22.5	3,066,658	5,503	0.0018	0.9982	96.02
23.5	2,784,249	4,386	0.0016	0.9984	95.85
24.5	2,668,347	37,351	0.0140	0.9860	95.70
25.5	2,512,260	19,770	0.0079	0.9921	94.36
26.5	2,336,061	5,255	0.0022	0.9978	93.61
27.5	2,188,237	10,242	0.0047	0.9953	93.40
28.5	2,083,096	18,688	0.0090	0.9910	92.97
29.5	1,838,449	41,548	0.0226	0.9774	92.13
30.5	1,568,664	4,326	0.0028	0.9972	90.05
31.5	1,388,008	33,655	0.0242	0.9758	89.80
32.5	1,232,550	25,513	0.0207	0.9793	87.62
33.5	1,076,405	3,307	0.0031	0.9969	85.81
34.5	952,422	15,512	0.0163	0.9837	85.55
35.5	807,405	2,971	0.0037	0.9963	84.15
36.5	631,095	7,571	0.0120	0.9880	83.84
37.5	581,604	21,053	0.0362	0.9638	82.84
38.5	389,975	5,394	0.0138	0.9862	79.84

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	304,855	1,335	0.0044	0.9956	78.74	
40.5	288,460	938	0.0033	0.9967	78.39	
41.5	285,536	5,145	0.0180	0.9820	78.14	
42.5	364,966	10,656	0.0292	0.9708	76.73	
43.5	328,933	805	0.0024	0.9976	74.49	
44.5	305,039	2,042	0.0067	0.9933	74.31	
45.5	292,877	817	0.0028	0.9972	73.81	
46.5	370,849	7,314	0.0197	0.9803	73.60	
47.5	348,727	1,645	0.0047	0.9953	72.15	
48.5	264,477	2,979	0.0113	0.9887	71.81	
49.5	240,986	194	0.0008	0.9992	71.00	
50.5	215,995	5,372	0.0249	0.9751	70.94	
51.5	219,355	1,142	0.0052	0.9948	69.18	
52.5	190,758	3,370	0.0177	0.9823	68.62	
53.5	198,413	81	0.0004	0.9996	67.60	
54.5	181,434	15,815	0.1044	0.8956	67.58	
55.5	135,829	1,850	0.0136	0.9864	60.52	
56.5	121,995	6,762	0.0554	0.9446	59.69	
57.5	95,604	4	0.0000	1.0000	56.39	
58.5	31,853	8	0.0003	0.9997	56.38	
59.5	33,220	126	0.0038	0.9962	56.37	
60.5	33,095	2,065	0.0624	0.9376	56.16	
61.5	30,936	39	0.0012	0.9988	52.65	
62.5	30,897	22	0.0007	0.9993	52.59	
63.5	30,850	20	0.0007	0.9993	52.55	
64.5	30,140	30	0.0026	0.9974	52.51	
65.5	35,900	144	0.0040	0.9960	52.38	
66.5	35,194		0.0000	1.0000	52.17	
67.5	34,625		0.0000	1.0000	52.17	
68.5	36,315	439	0.0121	0.9879	52.17	
69.5	34,801		0.0000	1.0000	51.54	
70.5	30,490	217	0.0071	0.9929	51.54	
71.5	30,124	12	0.0004	0.9996	51.17	
72.5	30,637	4,147	0.1354	0.8646	51.15	
73.5	26,616	1	0.0000	1.0000	44.23	
74.5	26,937	329	0.0122	0.9878	44.22	
75.5	26,434	1	0.0000	1.0000	43.69	
76.5	26,434	265	0.0100	0.9900	43.68	
77.5	26,168	584	0.0223	0.9777	43.25	
78.5	24,898	1,273	0.0511	0.9489	42.28	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	23,625		0.0000	1.0000	40.12
80.5	26,806	293	0.0109	0.9891	40.12
81.5	26,513		0.0000	1.0000	39.68
82.5	12,417	14	0.0011	0.9989	39.68
83.5	12,403	6	0.0004	0.9996	39.64
84.5	11,632	5,653	0.4860	0.5140	39.62
85.5	5,979		0.0000	1.0000	20.36
86.5	256		0.0000	1.0000	20.36
87.5	256		0.0000	1.0000	20.36
88.5	502	22	0.0432	0.9568	20.36
89.5	480		0.0000	1.0000	19.49
90.5	480	1	0.0016	0.9984	19.49
91.5	479	0	0.0007	0.9993	19.45
92.5	479	233	0.4871	0.5129	19.44
93.5	246		0.0000	1.0000	9.97
94.5					9.97

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,773,146	39	0.0000	1.0000	100.00
0.5	1,965,037	44,921	0.0229	0.9771	100.00
1.5	2,350,979	86	0.0000	1.0000	97.71
2.5	3,207,270	112	0.0000	1.0000	97.71
3.5	2,962,128	52,655	0.0178	0.9822	97.70
4.5	3,108,660	110	0.0000	1.0000	95.97
5.5	3,993,019	418	0.0001	0.9999	95.96
6.5	2,406,531	315	0.0001	0.9999	95.95
7.5	3,581,367	299	0.0001	0.9999	95.95
8.5	3,120,171	264	0.0001	0.9999	95.94
9.5	2,741,041	771	0.0003	0.9997	95.93
10.5	2,649,376	566	0.0002	0.9998	95.91
11.5	2,157,634	360	0.0002	0.9998	95.88
12.5	2,065,961	360	0.0002	0.9998	95.87
13.5	2,118,599	828	0.0004	0.9996	95.85
14.5	2,150,164	611	0.0003	0.9997	95.81
15.5	1,917,870	781	0.0004	0.9996	95.79
16.5	2,012,129	732	0.0004	0.9996	95.75
17.5	2,143,603	8,782	0.0041	0.9959	95.71
18.5	2,440,863	947	0.0004	0.9996	95.32
19.5	2,562,888	1,208	0.0005	0.9995	95.28
20.5	2,426,897	1,024	0.0004	0.9996	95.24
21.5	2,639,007	1,053	0.0004	0.9996	95.20
22.5	2,529,387	1,876	0.0007	0.9993	95.16
23.5	2,440,675	2,153	0.0009	0.9991	95.09
24.5	2,370,222	35,565	0.0150	0.9850	95.01
25.5	2,206,498	17,097	0.0077	0.9923	93.58
26.5	2,047,243	2,610	0.0013	0.9987	92.86
27.5	1,916,864	8,608	0.0045	0.9955	92.74
28.5	1,850,080	14,850	0.0080	0.9920	92.32
29.5	1,675,007	40,209	0.0240	0.9760	91.58
30.5	1,424,530	2,693	0.0019	0.9981	89.39
31.5	1,251,888	32,001	0.0256	0.9744	89.22
32.5	1,121,337	24,777	0.0221	0.9779	86.94
33.5	972,062	1,386	0.0014	0.9986	85.01
34.5	869,564	14,515	0.0167	0.9833	84.89
35.5	731,084	2,175	0.0030	0.9970	83.48
36.5	560,527	6,994	0.0125	0.9875	83.23
37.5	509,234	19,311	0.0379	0.9621	82.19
38.5	332,946	4,413	0.0133	0.9867	79.07

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2016			EXPERIENCE BAND 2001-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	258,470	1,226	0.0047	0.9953	78.03	
40.5	241,882	276	0.0011	0.9989	77.65	
41.5	246,258	4,162	0.0169	0.9831	77.57	
42.5	329,023	6,882	0.0209	0.9791	76.26	
43.5	298,020	559	0.0019	0.9981	74.66	
44.5	274,146	1,871	0.0068	0.9932	74.52	
45.5	266,901	577	0.0022	0.9978	74.01	
46.5	345,868	6,490	0.0188	0.9812	73.85	
47.5	327,626	892	0.0027	0.9973	72.47	
48.5	244,131	2,914	0.0119	0.9881	72.27	
49.5	221,794	48	0.0002	0.9998	71.41	
50.5	200,521	5,278	0.0263	0.9737	71.39	
51.5	211,312	1,039	0.0049	0.9951	69.51	
52.5	182,819	3,369	0.0184	0.9816	69.17	
53.5	155,955	22	0.0001	0.9999	67.90	
54.5	110,246	431	0.0039	0.9961	67.89	
55.5	113,100	1,779	0.0157	0.9843	67.62	
56.5	99,511	6,038	0.0607	0.9393	66.56	
57.5	73,743	4	0.0001	0.9999	62.52	
58.5	10,145	8	0.0008	0.9992	62.51	
59.5	10,756	126	0.0117	0.9883	62.46	
60.5	11,131	2,069	0.1855	0.8145	61.73	
61.5	8,972	39	0.0043	0.9957	50.28	
62.5	8,933	22	0.0025	0.9975	50.07	
63.5	8,886	20	0.0023	0.9977	49.94	
64.5	8,176	80	0.0098	0.9902	49.83	
65.5	7,971	144	0.0180	0.9820	49.34	
66.5	7,265		0.0000	1.0000	48.45	
67.5	25,977		0.0000	1.0000	48.45	
68.5	27,667	439	0.0159	0.9841	48.45	
69.5	27,175		0.0000	1.0000	47.68	
70.5	22,864	217	0.0095	0.9905	47.68	
71.5	22,783	12	0.0005	0.9995	47.23	
72.5	23,296	4,147	0.1780	0.8220	47.21	
73.5	20,395	1	0.0000	1.0000	38.80	
74.5	20,716	329	0.0159	0.9841	38.80	
75.5	20,213	1	0.0000	1.0000	38.19	
76.5	20,212	265	0.0131	0.9869	36.19	
77.5	19,947	584	0.0293	0.9707	37.69	
78.5	18,677	1,273	0.0682	0.9318	36.58	

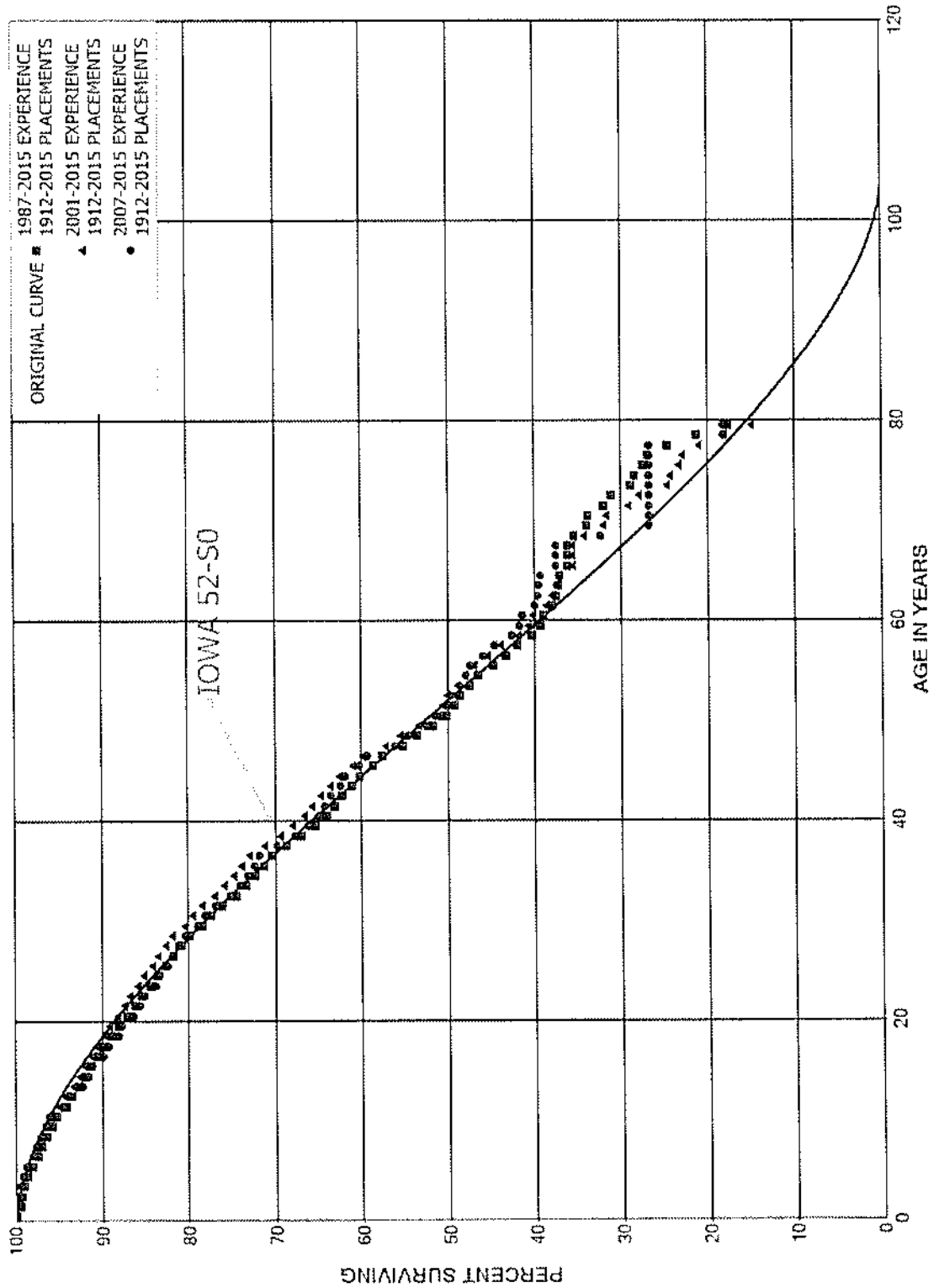
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	23,369		0.0000	1.0000	34.09
80.5	26,550	293	0.0110	0.9890	34.09
81.5	26,257		0.0000	1.0000	33.71
82.5	12,161	14	0.0011	0.9989	33.71
83.5	12,147	6	0.0005	0.9995	33.67
84.5	11,376	5,653	0.4969	0.5031	33.66
85.5	5,723		0.0000	1.0000	16.93
86.5					16.93
87.5	256		0.0000		
88.5	502	22	0.0432		
89.5	480		0.0000		
90.5	480	1	0.0016		
91.5	479	0	0.0007		
92.5	479	233	0.4871		
93.5	246		0.0000		
94.5					

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 362 STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	453,565,855	441,334	0.0010	0.9990	100.00
0.5	452,730,076	2,052,738	0.0045	0.9955	99.90
1.5	438,334,456	858,778	0.0020	0.9980	99.45
2.5	394,911,788	1,039,815	0.0026	0.9974	99.25
3.5	339,284,920	1,143,692	0.0034	0.9966	98.99
4.5	341,166,960	1,880,543	0.0055	0.9945	98.66
5.5	320,318,112	2,308,232	0.0072	0.9928	98.12
6.5	281,118,947	1,391,820	0.0050	0.9950	97.41
7.5	255,122,545	1,539,677	0.0060	0.9940	96.93
8.5	228,375,158	1,524,860	0.0067	0.9933	96.34
9.5	219,748,604	1,327,042	0.0060	0.9940	95.70
10.5	208,436,541	2,057,876	0.0099	0.9901	95.12
11.5	189,071,988	1,389,066	0.0073	0.9927	94.18
12.5	179,864,042	1,684,201	0.0094	0.9906	93.49
13.5	173,645,140	1,332,995	0.0077	0.9923	92.61
14.5	167,608,753	1,083,315	0.0065	0.9935	91.90
15.5	161,091,523	1,632,727	0.0101	0.9899	91.31
16.5	156,331,588	1,208,449	0.0077	0.9923	90.38
17.5	157,042,493	1,632,920	0.0104	0.9896	89.68
18.5	156,482,092	1,212,692	0.0077	0.9923	88.75
19.5	156,603,667	1,781,382	0.0114	0.9886	88.06
20.5	152,950,610	1,516,234	0.0099	0.9901	87.06
21.5	152,959,697	1,439,877	0.0094	0.9906	86.20
22.5	145,292,951	1,741,227	0.0120	0.9880	85.39
23.5	133,204,532	1,240,015	0.0093	0.9907	84.36
24.5	129,729,713	1,512,769	0.0117	0.9883	83.58
25.5	124,574,313	1,295,644	0.0104	0.9896	82.60
26.5	117,923,893	1,377,480	0.0117	0.9883	81.75
27.5	108,338,694	1,336,613	0.0123	0.9877	80.79
28.5	100,505,149	1,735,580	0.0173	0.9827	79.79
29.5	95,363,278	1,246,857	0.0131	0.9869	78.42
30.5	84,095,556	1,441,718	0.0171	0.9829	77.39
31.5	78,768,016	1,662,400	0.0198	0.9802	76.06
32.5	74,162,334	1,190,096	0.0160	0.9840	74.56
33.5	61,973,869	911,401	0.0147	0.9853	73.36
34.5	54,252,007	759,187	0.0140	0.9860	72.28
35.5	46,450,895	595,142	0.0128	0.9872	71.27
36.5	36,956,918	890,169	0.0241	0.9759	70.36
37.5	32,765,062	843,954	0.0258	0.9742	68.66
38.5	28,644,728	657,111	0.0229	0.9771	66.89



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 362 STATION EQUIPMENT  
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1967-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,194,063	510,216	0.0195	0.9895	65.36
40.5	23,812,405	332,205	0.0140	0.9860	64.08
41.5	23,026,542	344,339	0.0150	0.9850	63.19
42.5	22,778,762	405,873	0.0178	0.9822	62.25
43.5	20,720,620	296,855	0.0143	0.9857	61.14
44.5	19,263,663	502,466	0.0261	0.9739	60.26
45.5	15,961,521	297,773	0.0187	0.9813	58.69
46.5	14,917,359	633,148	0.0424	0.9576	57.59
47.5	13,032,780	355,511	0.0273	0.9727	55.15
48.5	9,801,776	358,309	0.0366	0.9634	53.65
49.5	7,729,682	219,496	0.0284	0.9716	51.68
50.5	6,905,225	143,713	0.0208	0.9792	50.22
51.5	6,298,288	70,744	0.0112	0.9888	49.17
52.5	5,549,320	128,340	0.0231	0.9769	48.62
53.5	5,228,819	112,020	0.0214	0.9786	47.49
54.5	4,832,846	184,421	0.0382	0.9618	46.48
55.5	4,170,097	131,998	0.0317	0.9683	44.70
56.5	3,372,262	100,329	0.0298	0.9702	43.29
57.5	2,364,686	95,884	0.0405	0.9595	42.00
58.5	1,616,204	40,942	0.0253	0.9747	40.30
59.5	1,565,621	13,844	0.0088	0.9912	39.28
60.5	1,156,050	30,180	0.0261	0.9739	38.93
61.5	1,022,770	10,538	0.0103	0.9897	37.91
62.5	961,464	7,554	0.0079	0.9921	37.52
63.5	887,681	4,706	0.0053	0.9947	37.23
64.5	807,803	18,273	0.0226	0.9774	37.03
65.5	614,999	282	0.0005	0.9995	36.19
66.5	514,118		0.0000	1.0000	36.18
67.5	472,444	10,360	0.0219	0.9781	36.18
68.5	477,233	19,463	0.0408	0.9592	35.38
69.5	446,162	2,671	0.0060	0.9940	33.94
70.5	446,520	23,030	0.0516	0.9484	33.74
71.5	456,338	12,579	0.0276	0.9724	32.00
72.5	422,216	31,055	0.0736	0.9264	31.11
73.5	390,481	5,392	0.0138	0.9862	28.83
74.5	586,511	22,403	0.0382	0.9618	28.43
75.5	563,852	11,055	0.0196	0.9804	27.34
76.5	549,592	44,720	0.0814	0.9186	26.81
77.5	472,953	64,098	0.1355	0.8645	24.62
78.5	400,823	68,205	0.1702	0.8298	21.29

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 362 STATION EQUIPMENT  
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	332,617		0.0000	1.0000	17.67
80.5	112,459	1,358	0.0121	0.9879	17.67
81.5	111,101	348	0.0031	0.9969	17.45
82.5	16,267	2,918	0.1794	0.8206	17.40
83.5	13,349	1,331	0.0997	0.9003	14.28
84.5	12,019	2,184	0.1817	0.8183	12.85
85.5	9,834		0.0000	1.0000	10.52
86.5	2,186		0.0000	1.0000	10.52
87.5	2,186		0.0000	1.0000	10.52
88.5	333		0.0000	1.0000	10.52
89.5	333	172	0.5155	0.4845	10.52
90.5	161		0.0000	1.0000	5.10
91.5	161		0.0000	1.0000	5.10
92.5	161		0.0000	1.0000	5.10
93.5	161		0.0000	1.0000	5.10
94.5	161		0.0000	1.0000	5.10
95.5	161		0.0000	1.0000	5.10
96.5	161		0.0000	1.0000	5.10
97.5	161		0.0000	1.0000	5.10
98.5	161		0.0000	1.0000	5.10
99.5	161		0.0000	1.0000	5.10
100.5	161		0.0000	1.0000	5.10
101.5	161		0.0000	1.0000	5.10
102.5	161		0.0000	1.0000	5.10
103.5					5.10

PUGET SOUND ENERGY  
ELECTRIC PLANT  
ACCOUNT 362 STATION EQUIPMENT  
ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	374,328,002	201,161	0.0005	0.9995	100.00
0.5	373,569,705	1,581,162	0.0042	0.9958	99.95
1.5	361,778,898	404,315	0.0011	0.9989	99.52
2.5	314,312,500	539,895	0.0017	0.9983	99.41
3.5	260,259,936	647,475	0.0025	0.9975	99.24
4.5	250,767,445	1,305,955	0.0052	0.9948	98.99
5.5	229,101,725	1,626,681	0.0071	0.9929	98.48
6.5	184,511,153	674,410	0.0037	0.9963	97.78
7.5	155,308,439	769,609	0.0050	0.9950	97.42
8.5	136,362,507	795,958	0.0058	0.9942	96.94
9.5	129,423,355	654,427	0.0051	0.9949	96.37
10.5	118,565,898	1,343,563	0.0113	0.9887	95.89
11.5	101,772,028	692,380	0.0068	0.9932	94.80
12.5	97,211,707	1,008,469	0.0104	0.9896	94.15
13.5	97,226,891	706,763	0.0073	0.9927	93.18
14.5	94,763,202	523,542	0.0055	0.9945	92.50
15.5	93,136,569	988,402	0.0106	0.9894	91.99
16.5	91,553,706	550,517	0.0060	0.9940	91.01
17.5	96,014,496	968,604	0.0101	0.9899	90.47
18.5	107,115,517	615,235	0.0057	0.9943	89.55
19.5	111,823,988	1,238,612	0.0111	0.9889	89.04
20.5	114,523,418	960,358	0.0084	0.9916	88.05
21.5	123,214,443	938,209	0.0076	0.9924	87.31
22.5	116,707,883	1,285,316	0.0110	0.9890	86.65
23.5	108,262,387	852,743	0.0079	0.9921	85.70
24.5	107,751,526	1,185,875	0.0110	0.9890	85.02
25.5	103,371,184	509,179	0.0088	0.9912	84.08
26.5	96,950,159	951,119	0.0098	0.9902	83.35
27.5	87,817,758	908,687	0.0103	0.9897	82.53
28.5	81,610,995	1,340,860	0.0164	0.9836	81.67
29.5	77,336,243	869,117	0.0112	0.9888	80.33
30.5	67,904,824	1,007,690	0.0148	0.9852	79.43
31.5	63,773,340	1,188,572	0.0186	0.9814	78.25
32.5	60,795,198	884,932	0.0146	0.9854	76.79
33.5	50,815,796	680,501	0.0134	0.9866	75.67
34.5	44,765,555	568,726	0.0127	0.9873	74.66
35.5	37,810,987	423,499	0.0112	0.9888	73.71
36.5	29,004,051	722,273	0.0249	0.9751	72.89
37.5	25,242,491	620,862	0.0246	0.9754	71.07
38.5	22,258,018	486,034	0.0218	0.9782	69.32

PUGET SOUND ENERGY  
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ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,876,190	403,793	0.0193	0.9897	67.81
40.5	19,358,054	256,212	0.0132	0.9868	66.50
41.5	19,525,036	285,642	0.0146	0.9854	65.62
42.5	20,009,132	369,600	0.0185	0.9815	64.66
43.5	18,846,582	272,462	0.0145	0.9855	63.46
44.5	17,781,911	461,646	0.0260	0.9740	62.55
45.5	14,853,474	285,610	0.0192	0.9808	60.92
46.5	13,973,260	628,529	0.0450	0.9550	59.75
47.5	12,246,339	352,104	0.0289	0.9712	57.06
48.5	9,087,915	356,443	0.0392	0.9608	55.42
49.5	7,160,265	218,838	0.0306	0.9694	53.25
50.5	6,557,222	143,713	0.0219	0.9781	51.62
51.5	6,079,869	70,744	0.0116	0.9884	50.49
52.5	5,400,932	128,340	0.0238	0.9762	49.90
53.5	4,795,016	90,037	0.0188	0.9812	48.72
54.5	4,443,187	90,629	0.0204	0.9796	47.80
55.5	3,872,931	131,998	0.0341	0.9659	46.83
56.5	3,069,444	100,329	0.0327	0.9673	45.23
57.5	2,111,896	95,884	0.0454	0.9546	43.75
58.5	1,373,001	40,942	0.0298	0.9792	41.77
59.5	1,172,279	13,107	0.0112	0.9888	40.52
60.5	764,439	29,416	0.0385	0.9615	40.07
61.5	631,923	10,538	0.0167	0.9833	38.53
62.5	570,617	7,554	0.0132	0.9868	37.88
63.5	496,834	4,706	0.0095	0.9905	37.38
64.5	416,956	18,273	0.0438	0.9562	37.03
65.5	316,047	282	0.0013	0.9987	35.41
66.5	115,167		0.0000	1.0000	35.36
67.5	292,143	10,360	0.0355	0.9645	35.36
68.5	296,933	19,463	0.0655	0.9345	34.11
69.5	267,403	2,671	0.0100	0.9900	31.87
70.5	283,799	23,030	0.0812	0.9188	31.55
71.5	297,912	12,579	0.0422	0.9578	28.99
72.5	263,790	31,055	0.1177	0.8823	27.77
73.5	382,376	5,392	0.0141	0.9859	24.50
74.5	577,943	22,272	0.0385	0.9615	24.15
75.5	555,415	11,055	0.0199	0.9801	23.22
76.5	541,154	44,720	0.0826	0.9174	22.76
77.5	464,515	64,095	0.1380	0.8620	20.88
78.5	392,385	68,205	0.1738	0.8262	18.00

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	332,284		0.0000	1.0000	14.87
80.5	112,126	1,358	0.0121	0.9879	14.87
81.5	110,768	348	0.0031	0.9969	14.69
82.5	15,934	2,918	0.1831	0.8169	14.64
83.5	13,017	1,331	0.1022	0.8978	11.96
84.5	11,686	2,184	0.1869	0.8131	10.74
85.5	9,502		0.0000	1.0000	8.73
86.5	1,853		0.0000	1.0000	8.73
87.5	1,853		0.0000	1.0000	8.73
88.5	333		0.0000	1.0000	8.73
89.5	333	172	0.5155	0.4845	8.73
90.5	161		0.0000	1.0000	4.23
91.5	161		0.0000	1.0000	4.23
92.5	161		0.0000	1.0000	4.23
93.5	161		0.0000	1.0000	4.23
94.5	161		0.0000	1.0000	4.23
95.5	161		0.0000	1.0000	4.23
96.5	161		0.0000	1.0000	4.23
97.5	161		0.0000	1.0000	4.23
98.5	161		0.0000	1.0000	4.23
99.5	161		0.0000	1.0000	4.23
100.5	161		0.0000	1.0000	4.23
101.5	161		0.0000	1.0000	4.23
102.5	161		0.0000	1.0000	4.23
103.5					4.23

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015

EXPERIENCE BAND 2007-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	262,659,401	13,598	0.0001	0.9999	100.00
0.5	277,619,962	1,199,996	0.0043	0.9957	99.99
1.5	285,838,632	100,892	0.0004	0.9996	99.56
2.5	256,071,130	287,631	0.0011	0.9989	99.53
3.5	201,010,028	383,001	0.0019	0.9981	99.42
4.5	194,440,483	1,043,761	0.0054	0.9946	99.23
5.5	173,710,514	1,369,966	0.0079	0.9921	98.69
6.5	135,646,269	417,527	0.0031	0.9969	97.92
7.5	112,655,297	581,959	0.0052	0.9948	97.61
8.5	82,896,246	499,266	0.0060	0.9940	97.11
9.5	73,782,411	367,486	0.0050	0.9950	96.52
10.5	62,019,860	1,028,894	0.0166	0.9834	96.04
11.5	50,506,374	390,413	0.0077	0.9923	94.45
12.5	45,465,748	684,656	0.0151	0.9849	93.72
13.5	46,186,028	366,645	0.0079	0.9921	92.31
14.5	49,876,712	242,698	0.0049	0.9951	91.56
15.5	46,799,319	691,887	0.0148	0.9852	91.13
16.5	42,626,933	224,516	0.0053	0.9947	89.78
17.5	43,923,882	608,098	0.0138	0.9862	89.31
18.5	43,917,854	150,760	0.0034	0.9966	88.07
19.5	48,178,550	758,050	0.0157	0.9843	87.77
20.5	48,299,367	446,568	0.0092	0.9908	86.39
21.5	53,299,358	347,635	0.0065	0.9935	85.59
22.5	51,101,201	715,972	0.0140	0.9860	85.03
23.5	48,223,114	260,235	0.0054	0.9946	83.84
24.5	53,098,711	610,119	0.0115	0.9885	83.39
25.5	55,335,920	416,107	0.0075	0.9925	82.43
26.5	60,696,623	498,916	0.0082	0.9918	81.81
27.5	61,938,435	609,408	0.0098	0.9902	81.14
28.5	54,985,755	976,235	0.0178	0.9822	80.34
29.5	57,668,275	614,980	0.0107	0.9893	78.91
30.5	50,822,062	801,760	0.0158	0.9842	78.07
31.5	45,864,001	963,308	0.0210	0.9790	76.84
32.5	42,228,744	633,695	0.0150	0.9850	75.23
33.5	32,611,194	397,751	0.0122	0.9878	74.10
34.5	28,131,236	310,685	0.0110	0.9890	73.19
35.5	23,557,155	176,099	0.0075	0.9925	72.39
36.5	17,748,524	520,311	0.0293	0.9707	71.85
37.5	15,458,593	434,946	0.0281	0.9719	69.74
38.5	13,560,343	310,608	0.0229	0.9771	67.78

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONF.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2007-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	12,554,199	238,590	0.0190	0.9810	66.22	
40.5	11,866,949	132,407	0.0112	0.9888	64.97	
41.5	12,209,039	123,095	0.0101	0.9899	64.24	
42.5	11,927,697	213,628	0.0179	0.9821	63.59	
43.5	9,960,509	74,044	0.0074	0.9926	62.45	
44.5	10,550,332	282,528	0.0268	0.9732	61.99	
45.5	8,374,434	129,156	0.0154	0.9846	60.33	
46.5	8,033,138	430,183	0.0536	0.9464	59.40	
47.5	8,310,083	231,982	0.0279	0.9721	56.22	
48.5	6,343,555	247,069	0.0389	0.9611	54.65	
49.5	5,515,036	165,587	0.0300	0.9700	52.52	
50.5	4,883,619	83,346	0.0171	0.9829	50.94	
51.5	4,766,742	38,764	0.0081	0.9919	50.07	
52.5	4,165,764	89,351	0.0214	0.9786	49.67	
53.5	3,603,982	49,393	0.0137	0.9863	48.60	
54.5	3,193,535	37,568	0.0118	0.9882	47.94	
55.5	2,984,030	90,329	0.0303	0.9697	47.37	
56.5	2,525,608	71,868	0.0285	0.9715	45.94	
57.5	1,675,256	75,740	0.0452	0.9548	44.63	
58.5	1,047,416	22,665	0.0216	0.9784	42.61	
59.5	1,017,579	6,274	0.0062	0.9938	41.69	
60.5	651,875	23,398	0.0359	0.9641	41.43	
61.5	523,559	4,867	0.0093	0.9907	39.95	
62.5	491,265	708	0.0014	0.9986	39.58	
63.5	479,488	3,401	0.0071	0.9929	39.52	
64.5	408,273	17,520	0.0429	0.9571	39.24	
65.5	213,510		0.0000	1.0000	37.55	
66.5	115,167		0.0000	1.0000	37.55	
67.5	73,492	10,360	0.1410	0.8590	37.55	
68.5	51,376	8,746	0.1702	0.8298	32.26	
69.5	31,023		0.0000	1.0000	26.77	
70.5	30,831		0.0000	1.0000	26.77	
71.5	31,624		0.0000	1.0000	26.77	
72.5	2,013		0.0000	1.0000	26.77	
73.5	170,994		0.0000	1.0000	26.77	
74.5	143,126		0.0000	1.0000	26.77	
75.5	146,076		0.0000	1.0000	26.77	
76.5	174,789	426	0.0024	0.9976	26.77	
77.5	150,476	47,958	0.3187	0.6813	26.70	
78.5	94,486		0.0000	1.0000	18.19	

PUGET SOUND ENERGY  
ELECTRIC PLANT

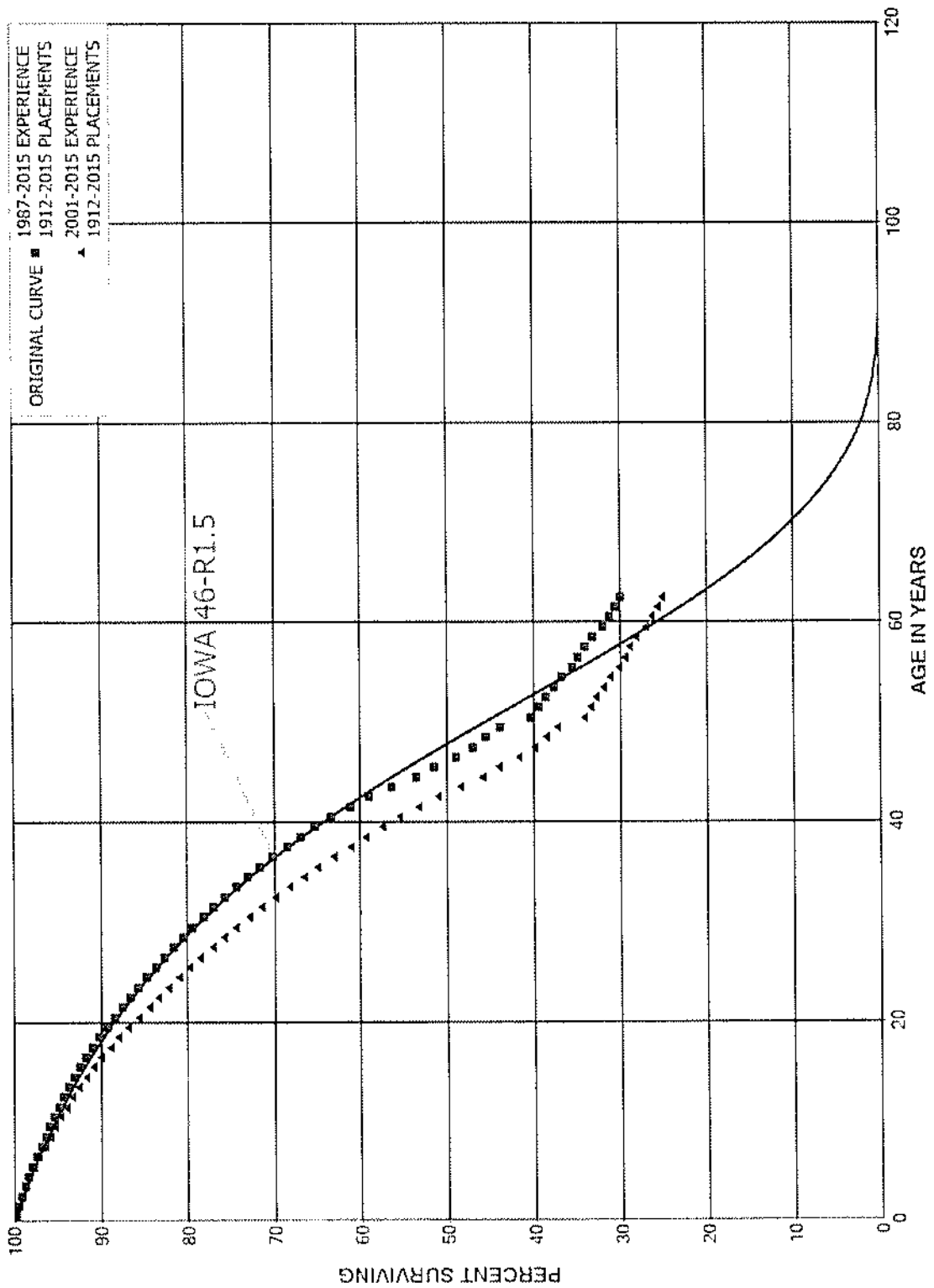
ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	324,180		0.0000	1.0000	18.19
80.5	96,339		0.0000	1.0000	18.19
81.5	96,339		0.0000	1.0000	18.19
82.5	1,853		0.0000	1.0000	18.19
83.5	1,853		0.0000	1.0000	18.19
84.5	1,853		0.0000	1.0000	18.19
85.5	9,502		0.0000	1.0000	18.19
86.5	1,853		0.0000	1.0000	18.19
87.5	1,853		0.0000	1.0000	18.19
88.5					18.19
89.5					
90.5					
91.5					
92.5					
93.5					
94.5	161		0.0000		
95.5	161		0.0000		
96.5	161		0.0000		
97.5	161		0.0000		
98.5	161		0.0000		
99.5	161		0.0000		
100.5	161		0.0000		
101.5	161		0.0000		
102.5	161		0.0000		
103.5					



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 364 POLES, TOWERS AND FIXTURES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



FUJET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	342,857,858	391,931	0.0011	0.9983	100.00
0.5	337,656,041	1,116,086	0.0033	0.9967	99.89
1.5	318,268,225	1,328,254	0.0042	0.9958	99.56
2.5	289,381,738	1,172,264	0.0041	0.9959	99.14
3.5	265,778,968	1,034,041	0.0039	0.9961	98.74
4.5	246,917,181	1,036,941	0.0042	0.9958	98.35
5.5	228,378,986	1,158,640	0.0051	0.9949	97.94
6.5	213,854,221	1,305,885	0.0061	0.9939	97.44
7.5	197,746,085	905,367	0.0046	0.9954	96.85
8.5	189,342,541	919,203	0.0049	0.9951	96.41
9.5	192,098,065	1,089,568	0.0057	0.9943	95.94
10.5	186,864,037	1,114,706	0.0060	0.9940	95.39
11.5	184,921,245	1,053,370	0.0057	0.9943	94.82
12.5	181,182,453	1,088,770	0.0060	0.9940	94.28
13.5	175,051,097	1,273,870	0.0073	0.9927	93.72
14.5	166,523,042	1,227,229	0.0074	0.9926	93.04
15.5	154,967,792	1,083,197	0.0070	0.9930	92.35
16.5	149,358,197	1,313,304	0.0088	0.9912	91.70
17.5	146,641,390	1,206,588	0.0082	0.9918	90.90
18.5	143,898,293	1,385,027	0.0096	0.9904	90.15
19.5	144,989,373	1,506,665	0.0104	0.9896	89.28
20.5	143,467,638	1,425,968	0.0099	0.9901	88.35
21.5	139,460,026	1,387,675	0.0100	0.9900	87.48
22.5	135,406,504	1,415,408	0.0105	0.9895	86.61
23.5	132,496,820	1,565,547	0.0118	0.9882	85.70
24.5	128,512,495	1,489,488	0.0116	0.9884	84.69
25.5	126,495,044	1,500,333	0.0119	0.9881	83.71
26.5	124,038,161	1,660,887	0.0134	0.9866	82.71
27.5	122,150,000	1,628,239	0.0133	0.9867	81.61
28.5	116,160,702	1,602,453	0.0138	0.9862	80.52
29.5	108,464,429	1,620,129	0.0149	0.9851	79.41
30.5	102,799,612	1,544,917	0.0150	0.9850	78.22
31.5	97,073,479	1,625,790	0.0167	0.9833	77.05
32.5	92,400,835	1,645,493	0.0178	0.9822	75.75
33.5	88,868,082	1,594,831	0.0179	0.9821	74.41
34.5	84,135,241	1,587,437	0.0189	0.9811	73.07
35.5	80,116,457	1,747,031	0.0218	0.9782	71.69
36.5	74,288,066	1,688,405	0.0227	0.9773	70.13
37.5	69,295,074	1,543,140	0.0223	0.9777	68.53
38.5	63,832,304	1,675,897	0.0263	0.9737	67.01

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	58,969,178	1,687,940	0.0286	0.9714	65.25
40.5	53,250,552	1,825,084	0.0343	0.9657	63.38
41.5	48,009,130	1,722,681	0.0359	0.9641	61.21
42.5	43,264,750	1,950,874	0.0451	0.9549	59.01
43.5	38,711,687	1,948,224	0.0503	0.9497	56.35
44.5	33,943,306	1,310,156	0.0386	0.9614	53.52
45.5	29,752,968	1,426,749	0.0480	0.9520	51.45
46.5	25,773,803	1,070,274	0.0415	0.9585	48.98
47.5	22,973,712	707,456	0.0308	0.9692	46.95
48.5	19,508,863	711,926	0.0365	0.9635	45.50
49.5	16,914,842	1,370,705	0.0810	0.9190	43.84
50.5	14,221,044	324,847	0.0228	0.9772	40.29
51.5	12,454,328	232,511	0.0187	0.9813	39.37
52.5	10,187,944	255,867	0.0251	0.9749	38.63
53.5	7,923,891	193,299	0.0244	0.9756	37.66
54.5	5,886,746	205,442	0.0349	0.9651	36.75
55.5	3,952,624	71,625	0.0181	0.9819	35.46
56.5	2,750,818	59,027	0.0215	0.9785	34.82
57.5	1,926,407	51,436	0.0267	0.9733	34.07
58.5	1,201,277	42,488	0.0354	0.9646	33.16
59.5	934,640	22,224	0.0238	0.9762	31.99
60.5	754,488	16,451	0.0218	0.9782	31.23
61.5	676,079	13,111	0.0194	0.9806	30.55
62.5	114,429	4,482	0.0392	0.9608	29.96
63.5	110,107	5,179	0.0470	0.9530	28.78
64.5	103,407	4,275	0.0413	0.9587	27.43
65.5	99,609	5,218	0.0524	0.9476	26.30
66.5	94,636	4,082	0.0431	0.9569	24.92
67.5	91,162	4,376	0.0480	0.9520	23.84
68.5	91,257	4,393	0.0481	0.9519	22.70
69.5	86,679	8,401	0.0969	0.9031	21.61
70.5	79,164	3,352	0.0423	0.9577	19.51
71.5	88,534	6,418	0.0725	0.9275	18.69
72.5	83,744	20,914	0.2497	0.7503	17.33
73.5	60,753	5,204	0.0857	0.9143	13.00
74.5	57,919	2,079	0.0359	0.9641	11.89
75.5	53,822	9,293	0.1727	0.8273	11.46
76.5	40,837	655	0.0161	0.9839	9.48
77.5	25,268	875	0.0346	0.9654	9.33
78.5	20,253	3,035	0.1498	0.8502	9.01

PUGET SOUND ENERGY  
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ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	16,400	348	0.0212	0.9788	7.66	
80.5	8,264	363	0.0439	0.9561	7.50	
81.5	7,710	370	0.0480	0.9520	7.17	
82.5	7,163	383	0.0535	0.9465	6.82	
83.5	4,454	385	0.0864	0.9136	6.46	
84.5	4,131	387	0.0936	0.9064	5.90	
85.5	3,794	387	0.1020	0.8980	5.35	
86.5	3,452	388	0.1124	0.8876	4.80	
87.5	3,045	380	0.1247	0.8753	4.26	
88.5	2,355	280	0.1187	0.8813	3.73	
89.5	2,290	389	0.1697	0.8303	3.29	
90.5	1,590	214	0.1345	0.8655	2.73	
91.5	1,064		0.0000	1.0000	2.36	
92.5	752		0.0000	1.0000	2.36	
93.5	488		0.0000	1.0000	2.36	
94.5	488		0.0000	1.0000	2.36	
95.5					2.36	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	253,198,446	298,297	0.0012	0.9988	100.00
0.5	251,162,481	926,266	0.0037	0.9963	99.88
1.5	236,747,019	1,133,337	0.0048	0.9952	99.51
2.5	208,374,856	967,974	0.0046	0.9954	99.04
3.5	184,343,587	821,596	0.0045	0.9955	98.58
4.5	165,739,867	814,088	0.0049	0.9951	98.14
5.5	146,828,209	926,515	0.0063	0.9937	97.66
6.5	135,076,698	1,072,676	0.0079	0.9921	97.04
7.5	120,719,902	664,251	0.0055	0.9945	96.27
8.5	115,814,443	674,660	0.0058	0.9942	95.74
9.5	118,676,441	834,503	0.0070	0.9930	95.18
10.5	112,749,518	849,252	0.0075	0.9925	94.51
11.5	111,053,972	777,425	0.0070	0.9930	93.80
12.5	106,899,585	804,701	0.0075	0.9925	93.14
13.5	102,815,771	982,558	0.0096	0.9904	92.44
14.5	96,850,180	930,678	0.0096	0.9904	91.56
15.5	86,538,219	775,898	0.0090	0.9910	90.68
16.5	82,404,490	997,040	0.0121	0.9879	89.87
17.5	81,504,231	874,834	0.0107	0.9893	88.78
18.5	80,955,570	1,053,403	0.0130	0.9870	87.83
19.5	82,703,098	1,164,267	0.0141	0.9859	86.68
20.5	81,412,039	1,080,495	0.0133	0.9867	85.46
21.5	80,700,556	1,045,745	0.0130	0.9870	84.33
22.5	78,190,552	1,076,197	0.0138	0.9862	83.24
23.5	78,321,722	1,218,268	0.0156	0.9844	82.09
24.5	75,402,983	1,134,884	0.0151	0.9849	80.81
25.5	74,509,401	1,135,153	0.0152	0.9848	79.60
26.5	72,546,715	1,287,233	0.0177	0.9823	78.38
27.5	71,793,571	1,253,633	0.0175	0.9825	76.99
28.5	67,734,906	1,238,263	0.0183	0.9817	75.65
29.5	62,399,742	1,259,387	0.0202	0.9798	74.27
30.5	59,673,678	1,197,909	0.0201	0.9799	72.77
31.5	57,686,478	1,292,924	0.0224	0.9776	71.31
32.5	55,855,568	1,328,955	0.0238	0.9762	69.71
33.5	54,307,426	1,279,715	0.0236	0.9764	68.05
34.5	53,051,975	1,310,320	0.0247	0.9753	66.45
35.5	51,858,317	1,505,262	0.0290	0.9710	64.81
36.5	49,079,357	1,495,097	0.0305	0.9695	62.92
37.5	47,909,355	1,387,624	0.0290	0.9710	61.01
38.5	46,553,653	1,555,567	0.0334	0.9666	59.24

FUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,331,378	1,590,459	0.0351	0.9649	57.26
40.5	43,634,093	1,760,967	0.0404	0.9596	55.25
41.5	41,475,929	1,675,780	0.0404	0.9596	53.02
42.5	38,283,581	1,917,303	0.0501	0.9499	50.88
43.5	35,301,935	1,921,592	0.0544	0.9456	48.33
44.5	31,270,693	1,298,325	0.0415	0.9585	45.70
45.5	27,385,491	1,416,685	0.0517	0.9483	43.80
46.5	23,722,458	1,066,542	0.0450	0.9550	41.54
47.5	22,802,111	707,434	0.0310	0.9690	39.67
48.5	19,336,940	711,900	0.0368	0.9632	38.44
49.5	16,741,740	1,370,668	0.0819	0.9181	37.02
50.5	14,111,609	324,819	0.0230	0.9770	33.99
51.5	12,358,659	232,485	0.0188	0.9812	33.21
52.5	10,129,665	253,509	0.0252	0.9748	32.59
53.5	7,863,131	193,299	0.0246	0.9754	31.76
54.5	5,823,561	205,442	0.0353	0.9647	30.98
55.5	3,887,869	71,625	0.0184	0.9816	29.89
56.5	2,662,411	58,415	0.0219	0.9781	29.34
57.5	1,841,430	50,900	0.0276	0.9724	28.70
58.5	1,119,479	41,929	0.0375	0.9625	27.90
59.5	848,697	22,018	0.0259	0.9741	26.86
60.5	672,007	16,203	0.0241	0.9759	26.16
61.5	597,387	12,587	0.0211	0.9789	25.53
62.5	37,083	4,210	0.1135	0.8865	24.99
63.5	37,424	4,475	0.1196	0.8804	22.16
64.5	34,833	4,240	0.1217	0.8783	19.51
65.5	34,770	5,065	0.1457	0.8543	17.13
66.5	33,385	4,082	0.1223	0.8777	14.64
67.5	37,601	4,376	0.1164	0.8836	12.85
68.5	40,300	4,393	0.1090	0.8910	11.35
69.5	40,214	8,401	0.2089	0.7911	10.11
70.5	56,560	3,352	0.0593	0.9407	8.00
71.5	70,635	6,418	0.0909	0.9091	7.53
72.5	66,842	20,914	0.3129	0.6871	6.84
73.5	53,113	5,204	0.0980	0.9020	4.70
74.5	50,318	2,079	0.0413	0.9587	4.24
75.5	46,809	9,293	0.1985	0.8015	4.07
76.5	36,860	655	0.0178	0.9822	3.26
77.5	21,609	875	0.0405	0.9595	3.20
78.5	16,926	3,035	0.1793	0.8207	3.07

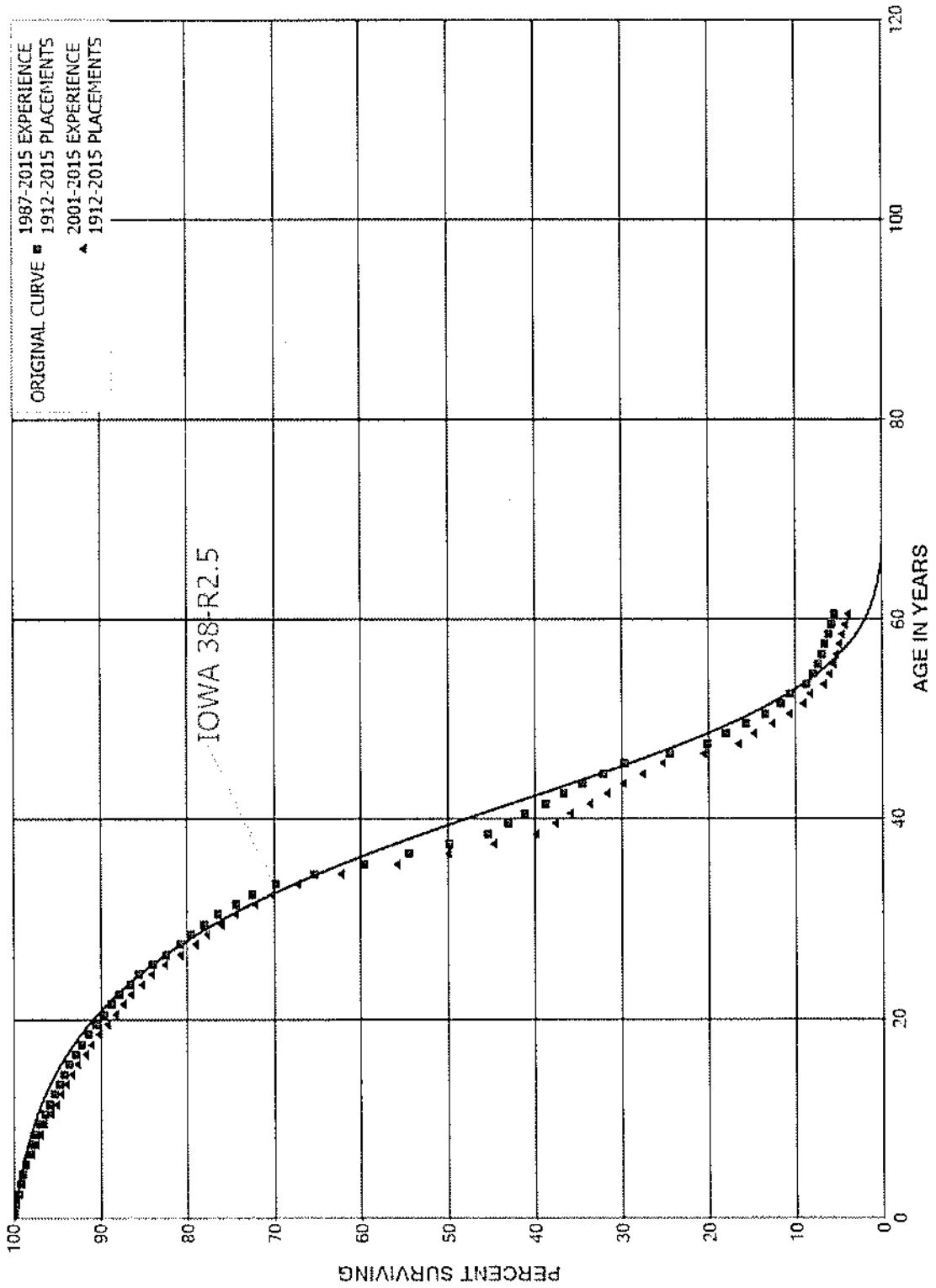
PUGET SOUND ENERGY  
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ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETWT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	13,411	348	0.0259	0.9741	2.52	
80.5	5,627	363	0.0645	0.9355	2.46	
81.5	5,425	370	0.0682	0.9318	2.30	
82.5	5,232	383	0.0732	0.9268	2.14	
83.5	2,876	385	0.1337	0.8663	1.98	
84.5	2,910	387	0.1329	0.8671	1.72	
85.5	2,929	387	0.1322	0.8678	1.49	
86.5	2,887	388	0.1344	0.8656	1.29	
87.5	2,480	380	0.1531	0.8469	1.12	
88.5	2,355	280	0.1187	0.8813	0.95	
89.5	2,290	389	0.1697	0.8303	0.84	
90.5	1,590	214	0.1345	0.8655	0.69	
91.5	1,064		0.0000	1.0000	0.60	
92.5	752		0.0000	1.0000	0.60	
93.5	488		0.0000	1.0000	0.60	
94.5	488		0.0000	1.0000	0.60	
95.5					0.60	

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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	373,276,720	192,133	0.0005	0.9995	100.00
0.5	356,505,882	949,320	0.0027	0.9973	99.95
1.5	334,639,372	887,235	0.0027	0.9973	99.68
2.5	309,629,394	845,010	0.0027	0.9973	99.42
3.5	287,401,530	715,119	0.0025	0.9975	99.15
4.5	272,491,711	835,768	0.0031	0.9969	98.90
5.5	255,028,222	1,034,145	0.0041	0.9959	98.60
6.5	250,530,400	1,157,244	0.0046	0.9954	98.20
7.5	247,854,211	978,160	0.0039	0.9961	97.74
8.5	239,771,262	994,742	0.0041	0.9959	97.36
9.5	245,768,089	1,483,858	0.0060	0.9940	96.95
10.5	241,672,603	1,323,359	0.0055	0.9945	96.37
11.5	239,061,125	1,312,905	0.0055	0.9945	95.84
12.5	235,683,644	1,365,501	0.0058	0.9942	95.31
13.5	229,403,000	1,374,201	0.0060	0.9940	94.76
14.5	220,699,254	1,394,655	0.0063	0.9937	94.19
15.5	204,297,126	1,615,558	0.0079	0.9921	93.60
16.5	197,966,967	1,486,015	0.0075	0.9925	92.86
17.5	192,745,470	1,617,746	0.0084	0.9916	92.16
18.5	188,340,073	1,838,390	0.0098	0.9902	91.39
19.5	189,043,025	1,887,371	0.0100	0.9900	90.50
20.5	182,365,477	1,729,460	0.0095	0.9905	89.59
21.5	173,182,725	1,822,441	0.0105	0.9895	88.74
22.5	164,340,875	2,179,507	0.0133	0.9867	87.81
23.5	154,796,801	1,863,005	0.0120	0.9880	86.64
24.5	144,890,315	2,513,164	0.0173	0.9827	85.60
25.5	134,170,542	2,562,830	0.0191	0.9809	84.12
26.5	122,588,537	2,420,064	0.0197	0.9803	82.51
27.5	116,672,700	1,876,373	0.0161	0.9839	80.88
28.5	107,801,612	2,111,404	0.0196	0.9804	79.58
29.5	99,847,529	1,982,812	0.0199	0.9801	78.02
30.5	93,028,075	2,581,736	0.0278	0.9722	76.47
31.5	86,246,348	2,098,482	0.0243	0.9757	74.35
32.5	78,719,103	2,959,520	0.0376	0.9624	72.54
33.5	69,570,802	4,384,879	0.0630	0.9370	69.81
34.5	60,201,310	5,200,393	0.0864	0.9136	65.41
35.5	50,787,252	4,444,210	0.0875	0.9125	59.76
36.5	39,976,228	3,465,296	0.0867	0.9133	54.53
37.5	34,113,724	3,032,032	0.0889	0.9111	49.81
38.5	28,766,890	1,491,656	0.0519	0.9481	45.38

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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-3015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,950,436	1,118,294	0.0431	0.9569	43.03
40.5	22,118,758	1,293,069	0.0585	0.9415	41.17
41.5	19,792,377	1,031,668	0.0549	0.9451	38.77
42.5	16,564,635	950,136	0.0574	0.9426	36.64
43.5	14,197,896	1,008,498	0.0710	0.9290	34.54
44.5	12,267,323	936,772	0.0764	0.9236	32.08
45.5	10,043,927	1,788,650	0.1781	0.8219	29.63
46.5	7,607,951	1,341,928	0.1764	0.8236	24.36
47.5	5,935,505	619,132	0.1043	0.8957	20.06
48.5	3,085,572	399,546	0.1295	0.8705	17.97
49.5	2,692,149	384,198	0.1427	0.8573	15.64
50.5	2,207,087	293,202	0.1328	0.8672	13.41
51.5	1,821,445	151,897	0.0834	0.9166	11.63
52.5	1,632,288	296,990	0.1819	0.8181	10.66
53.5	1,351,463	115,068	0.0851	0.9149	8.72
54.5	1,195,135	80,403	0.0673	0.9327	7.98
55.5	1,094,949	70,257	0.0642	0.9358	7.44
56.5	978,994	49,073	0.0501	0.9499	6.96
57.5	709,836	46,252	0.0652	0.9348	6.61
58.5	537,878	26,565	0.0494	0.9506	6.18
59.5	408,891	22,826	0.0558	0.9442	5.88
60.5	379,224	12,380	0.0326	0.9674	5.55
61.5	365,699	10,318	0.0282	0.9718	5.37
62.5	285,387	10,570	0.0370	0.9630	5.22
63.5	269,579	9,048	0.0336	0.9664	5.02
64.5	237,523	6,092	0.0256	0.9744	4.85
65.5	229,039	6,061	0.0265	0.9735	4.73
66.5	223,341	6,231	0.0279	0.9721	4.60
67.5	217,365	5,721	0.0263	0.9737	4.48
68.5	213,529	7,508	0.0352	0.9648	4.36
69.5	203,091	6,275	0.0309	0.9691	4.21
70.5	195,873	3,165	0.0162	0.9838	4.08
71.5	237,973	22,524	0.0946	0.9054	4.01
72.5	212,466	35,729	0.1682	0.8318	3.63
73.5	172,648	1,427	0.0083	0.9917	3.02
74.5	169,043	3,553	0.0210	0.9790	2.99
75.5	165,326	2,340	0.0142	0.9856	2.93
76.5	158,498	346	0.0022	0.9978	2.89
77.5	200,686	96,999	0.4933	0.5067	2.88
78.5	100,301	350	0.0035	0.9965	1.46

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1967-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	99,673	359	0.0036	0.9964	1.46	
80.5	96,354	363	0.0038	0.9962	1.45	
81.5	94,569	375	0.0040	0.9960	1.45	
82.5	94,063	199	0.0021	0.9979	1.44	
83.5	3,448	111	0.0321	0.9679	1.44	
84.5	3,119	111	0.0354	0.9646	1.39	
85.5	2,783	111	0.0398	0.9602	1.34	
86.5	2,443	111	0.0453	0.9547	1.29	
87.5	2,117	137	0.0648	0.9352	1.23	
88.5	1,910	122	0.0639	0.9361	1.15	
89.5	2,764	1,161	0.4202	0.5798	1.08	
90.5	1,502		0.0000	1.0000	0.62	
91.5	1,400		0.0000	1.0000	0.62	
92.5	1,299		0.0000	1.0000	0.62	
93.5	1,174		0.0000	1.0000	0.62	
94.5	1,062		0.0000	1.0000	0.62	
95.5					0.62	

PUGET SOUND ENERGY  
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2015

EXPERIENCE BAND 2001-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	265,203,526	118,155	0.0004	0.9996	100.00
0.5	254,751,899	798,957	0.0031	0.9969	99.96
1.5	234,687,519	727,571	0.0031	0.9969	99.64
2.5	209,944,021	669,312	0.0032	0.9968	99.33
3.5	186,319,756	517,604	0.0028	0.9972	99.02
4.5	167,265,835	601,164	0.0036	0.9964	98.74
5.5	147,627,690	769,852	0.0052	0.9948	98.39
6.5	142,272,739	850,636	0.0060	0.9940	97.87
7.5	135,985,295	623,230	0.0046	0.9954	97.29
8.5	134,075,726	646,814	0.0048	0.9952	96.84
9.5	143,113,387	1,095,596	0.0077	0.9923	96.37
10.5	140,794,783	929,352	0.0066	0.9934	95.64
11.5	142,579,459	895,515	0.0063	0.9937	95.01
12.5	140,601,260	907,775	0.0065	0.9935	94.41
13.5	137,281,233	893,410	0.0065	0.9935	93.80
14.5	133,182,524	928,773	0.0070	0.9930	93.19
15.5	119,422,579	1,124,467	0.0094	0.9906	92.54
16.5	117,391,678	956,522	0.0081	0.9919	91.67
17.5	116,445,941	1,081,726	0.0093	0.9907	90.92
18.5	120,715,553	1,320,764	0.0109	0.9891	90.08
19.5	126,470,375	1,285,752	0.0102	0.9898	89.09
20.5	129,036,873	1,274,956	0.0099	0.9901	88.19
21.5	132,037,566	1,418,014	0.0107	0.9893	87.31
22.5	126,770,075	1,809,824	0.0143	0.9857	86.38
23.5	121,220,035	1,497,381	0.0124	0.9876	85.14
24.5	111,568,466	2,103,570	0.0189	0.9811	84.09
25.5	103,958,916	2,183,297	0.0210	0.9790	82.51
26.5	95,377,496	2,114,360	0.0222	0.9778	80.77
27.5	92,404,509	1,566,665	0.0170	0.9830	79.98
28.5	85,069,039	1,808,795	0.0213	0.9787	77.64
29.5	79,380,574	1,646,179	0.0207	0.9793	75.99
30.5	74,307,916	2,316,747	0.0312	0.9688	74.42
31.5	70,084,549	1,816,561	0.0259	0.9741	72.10
32.5	64,133,120	2,792,647	0.0435	0.9565	70.23
33.5	57,090,517	4,211,751	0.0738	0.9262	67.17
34.5	48,114,507	4,984,745	0.1036	0.8964	62.21
35.5	39,413,246	4,198,871	0.1065	0.8935	55.77
36.5	30,337,458	3,177,667	0.1047	0.8953	49.83
37.5	26,603,186	2,881,396	0.1083	0.8917	44.61
38.5	24,288,259	1,389,114	0.0572	0.9428	39.78

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,204,707	1,029,246	0.0464	0.9536	37.50
40.5	19,047,710	1,225,859	0.0644	0.9356	35.76
41.5	16,555,924	961,538	0.0581	0.9419	33.46
42.5	14,867,502	909,172	0.0612	0.9388	31.52
43.5	13,106,099	990,407	0.0756	0.9244	29.59
44.5	11,363,799	931,608	0.0820	0.9180	27.35
45.5	9,193,825	1,742,451	0.1895	0.8105	25.11
46.5	6,808,575	1,327,598	0.1950	0.8050	20.35
47.5	5,649,247	619,132	0.1097	0.8903	16.38
48.5	2,805,413	399,546	0.1424	0.8576	14.59
49.5	2,409,744	384,198	0.1594	0.8406	12.51
50.5	2,023,161	293,202	0.1449	0.8551	10.52
51.5	1,675,154	151,897	0.0907	0.9093	8.99
52.5	1,531,726	296,990	0.1939	0.8061	8.18
53.5	1,249,064	115,068	0.0921	0.9079	6.59
54.5	1,094,341	80,403	0.0735	0.9265	5.98
55.5	994,255	70,257	0.0707	0.9293	5.54
56.5	834,046	49,073	0.0588	0.9412	5.15
57.5	589,139	46,252	0.0785	0.9215	4.85
58.5	424,333	26,565	0.0626	0.9374	4.47
59.5	297,109	22,826	0.0768	0.9232	4.19
60.5	270,819	12,380	0.0457	0.9543	3.87
61.5	262,268	10,318	0.0393	0.9607	3.69
62.5	89,643	10,570	0.1179	0.8821	3.54
63.5	79,891	9,048	0.1133	0.8867	3.13
64.5	52,630	6,092	0.1157	0.8843	2.77
65.5	49,030	6,061	0.1236	0.8764	2.45
66.5	48,176	6,231	0.1293	0.8707	2.15
67.5	49,140	5,721	0.1164	0.8836	1.87
68.5	47,372	7,508	0.1585	0.8415	1.65
69.5	42,016	6,275	0.1494	0.8506	1.39
70.5	87,860	3,165	0.0360	0.9640	1.18
71.5	131,699	22,524	0.1710	0.8290	1.14
72.5	106,716	35,729	0.3348	0.6652	0.95
73.5	70,335	1,427	0.0203	0.9797	0.63
74.5	67,496	3,553	0.0526	0.9474	0.62
75.5	64,120	2,340	0.0365	0.9635	0.58
76.5	155,032	346	0.0022	0.9978	0.56
77.5	197,566	98,999	0.5011	0.4989	0.56
78.5	97,536	350	0.0036	0.9964	0.28

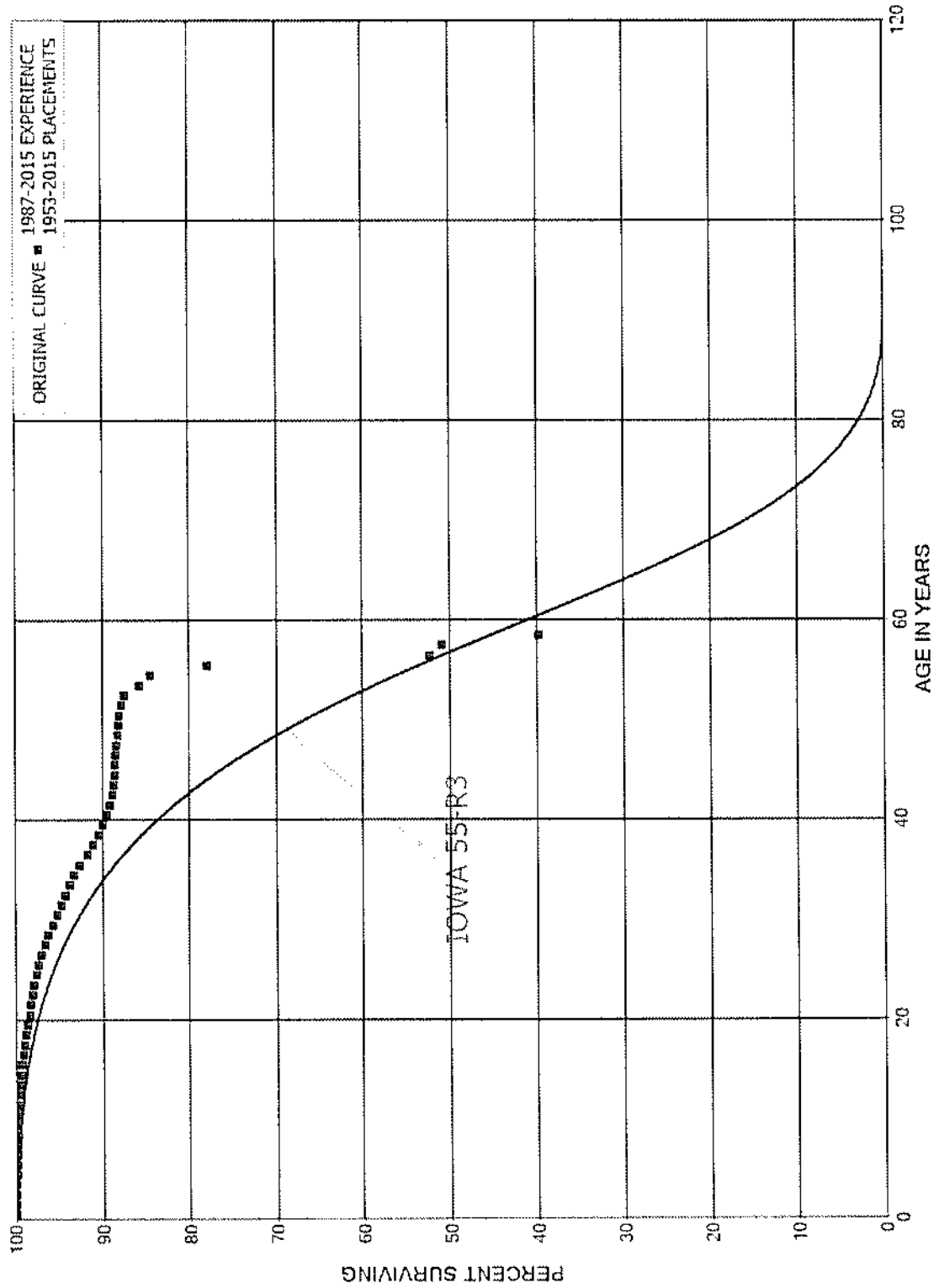
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ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	97,266	359	0.0037	0.9963	0.28
80.5	94,318	363	0.0038	0.9962	0.28
81.5	92,730	375	0.0040	0.9960	0.28
82.5	92,332	199	0.0022	0.9978	0.28
83.5	1,827	111	0.0605	0.9395	0.28
84.5	1,608	111	0.0688	0.9312	0.26
85.5	1,381	111	0.0802	0.9198	0.24
86.5	1,176	111	0.0942	0.9058	0.22
87.5	970	137	0.1414	0.8586	0.20
88.5	1,910	122	0.0639	0.9361	0.17
89.5	2,764	1,161	0.4202	0.5798	0.16
90.5	1,502		0.0000	1.0000	0.09
91.5	1,400		0.0000	1.0000	0.09
92.5	1,299		0.0000	1.0000	0.09
93.5	1,174		0.0000	1.0000	0.09
94.5	1,062		0.0000	1.0000	0.09
95.5					0.09

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	573,344,701	35,541	0.0001	0.9999	100.00
0.5	564,342,462	313,885	0.0006	0.9994	99.99
1.5	553,428,538	119,944	0.0002	0.9998	99.94
2.5	542,244,911	110,927	0.0002	0.9998	99.92
3.5	526,879,181	75,833	0.0001	0.9999	99.90
4.5	509,373,084	47,309	0.0001	0.9999	99.88
5.5	498,506,846	88,538	0.0002	0.9998	99.87
6.5	482,054,274	136,421	0.0003	0.9997	99.85
7.5	465,777,209	251,229	0.0005	0.9995	99.83
8.5	450,883,036	238,760	0.0005	0.9995	99.77
9.5	434,867,511	155,576	0.0004	0.9996	99.72
10.5	419,294,994	176,474	0.0004	0.9996	99.68
11.5	401,156,268	165,870	0.0004	0.9996	99.64
12.5	388,384,223	331,042	0.0009	0.9991	99.60
13.5	367,016,096	380,974	0.0010	0.9990	99.52
14.5	338,655,709	431,407	0.0013	0.9987	99.41
15.5	313,302,210	314,603	0.0010	0.9990	99.29
16.5	294,920,290	536,047	0.0018	0.9982	99.19
17.5	278,283,297	562,374	0.0020	0.9980	99.01
18.5	265,798,045	471,366	0.0018	0.9982	98.81
19.5	248,649,233	477,461	0.0019	0.9981	98.63
20.5	232,617,810	391,356	0.0017	0.9983	98.44
21.5	209,825,816	369,646	0.0018	0.9982	98.28
22.5	186,861,044	361,323	0.0019	0.9981	98.10
23.5	168,777,647	432,568	0.0026	0.9974	97.91
24.5	153,835,997	507,058	0.0033	0.9967	97.66
25.5	141,176,862	428,874	0.0030	0.9970	97.34
26.5	124,774,953	519,670	0.0042	0.9958	97.04
27.5	111,565,711	453,829	0.0041	0.9959	96.64
28.5	99,837,429	555,008	0.0056	0.9944	96.25
29.5	87,361,226	473,098	0.0054	0.9946	95.71
30.5	77,526,004	392,385	0.0051	0.9949	95.19
31.5	71,965,594	298,953	0.0041	0.9959	94.71
32.5	65,898,011	402,806	0.0061	0.9939	94.32
33.5	60,231,412	285,876	0.0047	0.9953	93.75
34.5	54,230,881	421,936	0.0078	0.9922	93.30
35.5	48,379,346	421,434	0.0087	0.9913	92.58
36.5	37,965,000	282,213	0.0074	0.9926	91.77
37.5	32,280,325	225,739	0.0070	0.9930	91.09
38.5	26,376,644	162,162	0.0061	0.9939	90.45



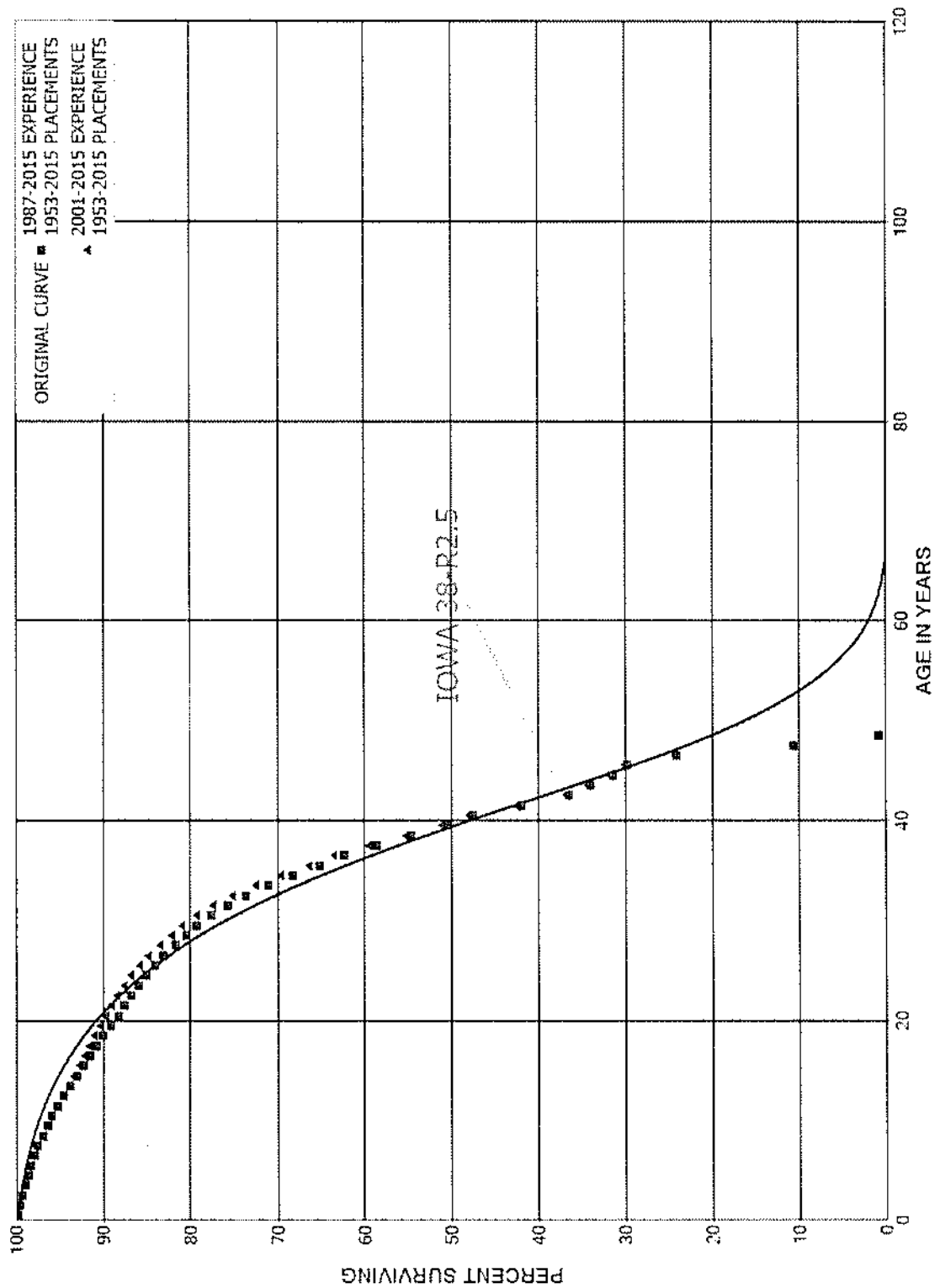
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	21,927,650	97,664	0.0045	0.9955	89.89	
40.5	18,890,599	75,893	0.0040	0.9960	89.49	
41.5	16,200,163	44,853	0.0028	0.9972	89.13	
42.5	14,333,592	28,545	0.0020	0.9980	88.89	
43.5	13,228,901	12,472	0.0009	0.9991	88.71	
44.5	12,173,521	7,996	0.0007	0.9993	88.63	
45.5	9,534,765	11,117	0.0012	0.9988	88.57	
46.5	6,625,920	7,016	0.0011	0.9989	88.46	
47.5	4,117,439	5,674	0.0014	0.9986	88.37	
48.5	2,222,634	1,331	0.0006	0.9994	88.25	
49.5	1,449,314	2,003	0.0014	0.9986	88.20	
50.5	711,491	2,293	0.0032	0.9968	88.07	
51.5	488,660	1,419	0.0029	0.9971	87.79	
52.5	195,137	3,944	0.0202	0.9798	87.54	
53.5	37,937	541	0.0143	0.9857	85.77	
54.5	1,193	94	0.0785	0.9215	84.54	
55.5	950	312	0.3288	0.6712	77.91	
56.5	638	18	0.0286	0.9714	52.30	
57.5	619	135	0.2180	0.7820	50.80	
58.5	484	375	0.7741	0.2259	39.73	
59.5	109		0.0000	1.0000	8.97	
60.5	84		0.0000	1.0000	8.97	
61.5	47		0.0000	1.0000	8.97	
62.5					8.97	

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ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	804,095,015	1,245,336	0.0015	0.9985	100.00
0.5	779,922,468	2,151,952	0.0028	0.9972	99.85
1.5	750,268,957	2,165,596	0.0029	0.9971	99.57
2.5	719,733,441	2,023,253	0.0028	0.9972	99.28
3.5	649,284,415	2,380,559	0.0037	0.9963	99.00
4.5	619,744,328	1,773,983	0.0029	0.9971	98.64
5.5	599,107,313	2,139,461	0.0036	0.9964	98.36
6.5	568,103,040	2,375,120	0.0042	0.9958	98.01
7.5	556,727,248	3,848,873	0.0069	0.9931	97.60
8.5	539,726,611	2,689,942	0.0050	0.9950	96.92
9.5	521,444,359	2,940,833	0.0056	0.9944	96.44
10.5	496,708,876	3,273,158	0.0066	0.9934	95.90
11.5	471,042,323	3,385,065	0.0072	0.9928	95.26
12.5	453,877,423	3,597,225	0.0079	0.9921	94.58
13.5	426,880,942	3,389,121	0.0079	0.9921	93.83
14.5	395,366,854	3,325,562	0.0084	0.9916	93.08
15.5	359,270,108	3,107,680	0.0086	0.9914	92.30
16.5	347,561,179	2,909,581	0.0084	0.9916	91.50
17.5	333,016,202	2,658,867	0.0080	0.9920	90.74
18.5	315,863,963	2,881,205	0.0091	0.9909	90.01
19.5	296,221,758	2,900,716	0.0098	0.9902	89.19
20.5	279,676,012	2,281,656	0.0082	0.9918	88.32
21.5	256,725,733	2,288,242	0.0089	0.9911	87.60
22.5	230,743,514	2,230,406	0.0097	0.9903	86.82
23.5	205,346,978	2,142,317	0.0104	0.9896	85.98
24.5	184,079,328	2,185,898	0.0119	0.9881	85.08
25.5	163,583,828	1,795,526	0.0110	0.9890	84.07
26.5	140,901,445	2,404,431	0.0171	0.9829	83.15
27.5	124,333,845	1,923,950	0.0155	0.9845	81.73
28.5	108,927,285	1,643,748	0.0151	0.9849	80.46
29.5	93,551,430	1,936,870	0.0207	0.9793	79.25
30.5	78,445,509	1,857,975	0.0237	0.9763	77.61
31.5	66,896,282	1,963,277	0.0285	0.9716	75.77
32.5	56,824,306	2,071,149	0.0352	0.9648	73.61
33.5	49,547,832	1,910,111	0.0386	0.9614	71.02
34.5	37,767,598	1,711,132	0.0453	0.9547	68.28
35.5	29,849,122	1,282,997	0.0430	0.9570	65.19
36.5	16,709,131	1,013,407	0.0606	0.9394	62.39
37.5	11,721,900	789,746	0.0674	0.9326	58.60
38.5	6,479,297	487,939	0.0753	0.9247	54.65

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,038,887	300,767	0.0597	0.9403	50.54	
40.5	3,672,783	428,489	0.1167	0.8833	47.52	
41.5	2,728,935	363,509	0.1332	0.8668	41.98	
42.5	2,022,251	134,639	0.0666	0.9334	36.39	
43.5	1,885,745	144,750	0.0768	0.9232	33.96	
44.5	1,712,564	87,789	0.0513	0.9487	31.36	
45.5	272,385	52,268	0.1919	0.8081	29.75	
46.5	141,746	79,191	0.5587	0.4413	24.04	
47.5	22,696	20,899	0.9208	0.0792	10.61	
48.5	1,069	866	0.8106	0.1894	0.84	
49.5	202		0.0000	1.0000	0.16	
50.5	202		0.0000	1.0000	0.16	
51.5	202		0.0000	1.0000	0.16	
52.5	202		0.0000	1.0000	0.16	
53.5	180	180	1.0000		0.16	
54.5						

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 2001-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	519,263,738	995,683	0.0019	0.9981	100.00
0.5	516,979,444	1,633,623	0.0032	0.9968	99.81
1.5	484,398,364	1,570,824	0.0032	0.9968	99.49
2.5	457,210,285	1,340,286	0.0029	0.9971	99.17
3.5	392,428,599	1,627,117	0.0041	0.9959	98.88
4.5	371,450,097	949,502	0.0026	0.9974	98.47
5.5	351,655,849	1,209,934	0.0034	0.9966	98.22
6.5	331,581,135	1,355,311	0.0041	0.9959	97.88
7.5	326,045,240	2,704,636	0.0083	0.9917	97.48
8.5	327,605,746	1,510,137	0.0046	0.9954	96.67
9.5	322,511,293	1,640,062	0.0051	0.9949	96.23
10.5	313,241,856	1,944,098	0.0062	0.9938	95.74
11.5	306,245,818	2,029,924	0.0066	0.9934	95.14
12.5	304,802,719	2,128,936	0.0070	0.9930	94.51
13.5	293,121,114	1,849,064	0.0063	0.9937	93.85
14.5	278,412,247	1,844,958	0.0066	0.9934	93.26
15.5	258,022,322	1,712,624	0.0066	0.9934	92.64
16.5	256,286,342	1,578,365	0.0062	0.9938	92.03
17.5	252,066,367	1,390,498	0.0055	0.9945	91.46
18.5	244,692,277	1,839,692	0.0075	0.9925	90.96
19.5	238,626,109	1,831,119	0.0077	0.9923	90.27
20.5	233,031,538	1,575,580	0.0068	0.9932	89.58
21.5	227,977,492	1,743,219	0.0076	0.9924	88.97
22.5	208,931,298	1,841,471	0.0088	0.9912	88.29
23.5	192,079,155	1,851,769	0.0096	0.9904	87.51
24.5	175,188,914	2,008,446	0.0115	0.9885	86.67
25.5	158,533,966	1,661,738	0.0105	0.9895	85.68
26.5	137,225,369	2,319,447	0.0169	0.9831	84.78
27.5	121,599,664	1,865,647	0.0153	0.9847	83.35
28.5	106,334,460	1,595,297	0.0150	0.9850	82.07
29.5	91,037,400	1,888,937	0.0207	0.9793	80.84
30.5	76,132,302	1,815,300	0.0238	0.9762	79.16
31.5	67,016,914	1,931,441	0.0288	0.9712	77.27
32.5	57,413,312	2,056,407	0.0358	0.9642	75.04
33.5	48,543,937	1,905,199	0.0392	0.9608	72.36
34.5	36,907,522	1,707,863	0.0463	0.9537	69.52
35.5	29,012,542	1,278,624	0.0441	0.9559	66.30
36.5	15,912,589	1,012,240	0.0636	0.9364	63.38
37.5	10,953,987	789,746	0.0721	0.9279	59.35
38.5	6,471,160	487,939	0.0754	0.9246	55.07

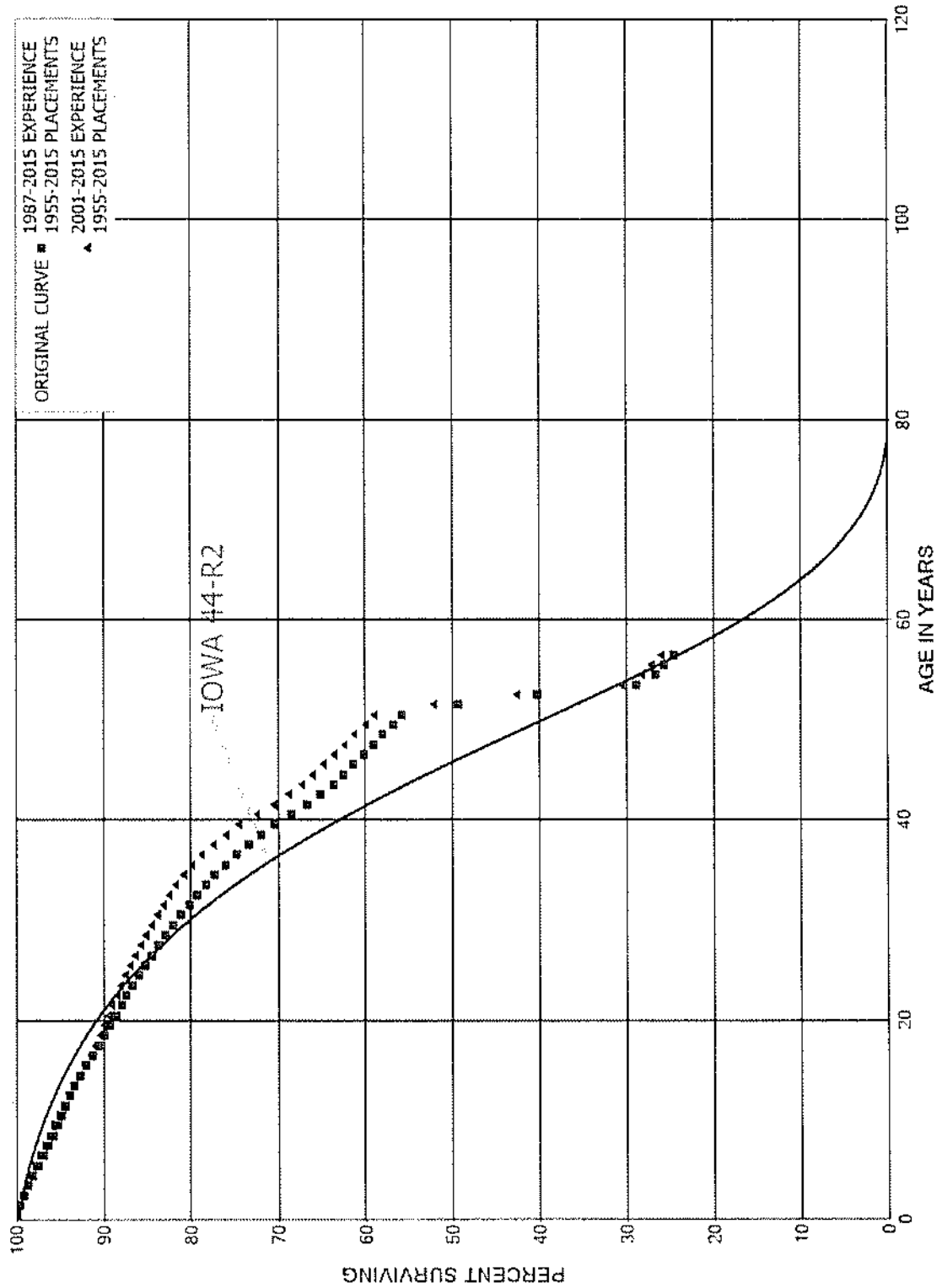
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 2001-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL	
39.5	5,038,515	300,767	0.0597	0.9403	50.92	
40.5	3,672,411	428,489	0.1167	0.8833	47.88	
41.5	2,728,563	363,509	0.1332	0.8668	42.29	
42.5	2,021,879	134,639	0.0666	0.9334	36.66	
43.5	1,885,373	144,750	0.0768	0.9232	34.21	
44.5	1,712,192	87,789	0.0513	0.9487	31.59	
45.5	272,014	52,268	0.1922	0.8078	29.97	
46.5	141,375	79,191	0.5602	0.4398	24.21	
47.5	22,696	20,899	0.9208	0.0792	10.65	
48.5	1,069	866	0.8106	0.1894	0.84	
49.5	202		0.0000	1.0000	0.16	
50.5	202		0.0000	1.0000	0.16	
51.5	202		0.0000	1.0000	0.16	
52.5	202		0.0000	1.0000	0.16	
53.5	180	180	1.0000		0.16	
54.5						

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 368 LINE TRANSFORMERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	371,719,416	337,563	0.0009	0.9991	100.00
0.5	366,994,071	1,100,665	0.0030	0.9970	99.91
1.5	360,982,190	1,487,085	0.0041	0.9959	99.61
2.5	357,654,988	1,722,015	0.0048	0.9952	99.20
3.5	354,298,970	1,878,420	0.0053	0.9947	98.72
4.5	345,834,338	1,818,439	0.0053	0.9947	98.20
5.5	340,349,343	1,828,780	0.0054	0.9946	97.68
6.5	333,473,544	1,752,439	0.0053	0.9947	97.16
7.5	332,080,720	1,819,640	0.0055	0.9945	96.65
8.5	315,598,320	1,730,464	0.0055	0.9945	96.12
9.5	304,962,735	1,744,815	0.0057	0.9943	95.59
10.5	300,069,633	1,722,298	0.0057	0.9943	95.04
11.5	294,605,398	1,687,461	0.0057	0.9943	94.50
12.5	288,959,943	1,833,789	0.0063	0.9937	93.96
13.5	282,158,334	1,869,688	0.0066	0.9934	93.36
14.5	267,905,476	2,084,829	0.0078	0.9922	92.74
15.5	254,676,081	1,997,436	0.0078	0.9922	92.02
16.5	243,897,209	1,915,124	0.0079	0.9921	91.30
17.5	238,679,064	1,672,759	0.0070	0.9930	90.58
18.5	230,221,757	1,627,293	0.0071	0.9929	89.95
19.5	221,948,882	1,602,029	0.0072	0.9928	89.31
20.5	214,708,517	1,608,833	0.0075	0.9925	88.67
21.5	205,214,709	1,534,041	0.0075	0.9925	88.00
22.5	195,701,773	1,478,849	0.0076	0.9924	87.34
23.5	185,834,135	1,511,190	0.0081	0.9919	86.68
24.5	174,678,209	1,442,879	0.0083	0.9917	85.98
25.5	160,927,641	1,413,421	0.0088	0.9912	85.27
26.5	151,620,435	1,380,793	0.0091	0.9909	84.52
27.5	143,499,648	1,371,088	0.0096	0.9904	83.75
28.5	132,959,966	1,340,758	0.0101	0.9899	82.95
29.5	124,107,086	1,442,042	0.0116	0.9884	82.11
30.5	113,256,428	1,297,565	0.0115	0.9885	81.16
31.5	101,409,132	1,182,087	0.0117	0.9883	80.23
32.5	92,878,582	1,187,536	0.0128	0.9872	79.29
33.5	85,210,955	1,111,177	0.0130	0.9870	78.28
34.5	76,530,720	1,189,552	0.0155	0.9845	77.26
35.5	69,105,617	1,175,359	0.0170	0.9830	76.06
36.5	57,793,095	1,039,355	0.0180	0.9820	74.76
37.5	47,222,816	945,623	0.0200	0.9800	73.42
38.5	39,917,742	846,626	0.0212	0.9788	71.95



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,353,927	905,071	0.0271	0.9729	70.42
40.5	28,962,998	744,556	0.0257	0.9743	68.51
41.5	25,754,262	627,250	0.0244	0.9756	66.75
42.5	22,629,133	516,925	0.0228	0.9772	65.13
43.5	21,616,700	391,514	0.0181	0.9819	63.64
44.5	19,658,463	355,592	0.0181	0.9819	62.49
45.5	18,038,079	333,620	0.0185	0.9815	61.36
46.5	15,494,288	306,385	0.0198	0.9802	60.22
47.5	13,500,708	248,096	0.0184	0.9816	59.03
48.5	11,419,539	249,710	0.0219	0.9781	57.95
49.5	10,088,223	172,752	0.0171	0.9829	56.68
50.5	9,326,902	1,077,022	0.1155	0.8845	55.71
51.5	7,258,365	1,334,157	0.1838	0.8162	49.28
52.5	4,929,417	1,393,130	0.2826	0.7174	40.22
53.5	2,655,290	206,963	0.0779	0.9221	28.85
54.5	1,620,021	62,928	0.0388	0.9612	26.60
55.5	820,993	35,863	0.0437	0.9563	25.57
56.5					24.45

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2015

EXPERIENCE BAND 2001-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	215,384,308	136,399	0.0006	0.9994	100.00
0.5	213,674,302	675,652	0.0032	0.9968	99.94
1.5	207,154,976	1,010,478	0.0049	0.9951	99.62
2.5	199,668,263	1,180,790	0.0059	0.9941	99.13
3.5	196,447,388	1,299,614	0.0065	0.9935	98.55
4.5	192,403,627	1,197,993	0.0062	0.9938	97.90
5.5	185,991,594	1,149,197	0.0062	0.9938	97.29
6.5	181,504,440	1,025,437	0.0056	0.9944	96.69
7.5	178,044,399	1,022,591	0.0057	0.9943	96.15
8.5	160,449,990	839,682	0.0052	0.9948	95.59
9.5	154,131,577	815,375	0.0053	0.9947	95.09
10.5	156,854,890	766,209	0.0049	0.9951	94.59
11.5	158,381,017	705,974	0.0045	0.9955	94.13
12.5	160,286,930	853,526	0.0053	0.9947	93.71
13.5	162,185,452	872,829	0.0054	0.9946	93.21
14.5	158,891,319	1,125,917	0.0071	0.9929	92.71
15.5	156,045,253	1,090,267	0.0070	0.9930	92.05
16.5	155,303,584	1,043,371	0.0067	0.9933	91.41
17.5	155,135,080	800,874	0.0052	0.9948	90.79
18.5	151,771,581	777,769	0.0051	0.9949	90.33
19.5	149,811,129	777,164	0.0052	0.9948	89.86
20.5	147,884,330	796,242	0.0054	0.9946	89.40
21.5	149,974,868	822,900	0.0055	0.9945	88.91
22.5	150,677,279	847,358	0.0056	0.9944	88.43
23.5	147,234,999	910,454	0.0062	0.9938	87.93
24.5	142,052,310	909,891	0.0064	0.9936	87.39
25.5	131,374,632	867,469	0.0066	0.9934	86.83
26.5	124,098,757	868,965	0.0070	0.9930	86.25
27.5	117,456,886	840,547	0.0072	0.9928	85.65
28.5	106,834,769	785,193	0.0073	0.9927	85.04
29.5	97,941,181	843,951	0.0086	0.9914	84.41
30.5	87,985,470	675,814	0.0077	0.9923	83.69
31.5	79,908,980	645,683	0.0081	0.9919	83.04
32.5	74,180,662	705,231	0.0095	0.9905	82.37
33.5	69,252,019	691,004	0.0100	0.9900	81.59
34.5	62,788,593	816,816	0.0130	0.9870	80.77
35.5	56,401,400	809,505	0.0144	0.9856	79.72
36.5	46,690,061	743,488	0.0159	0.9841	78.58
37.5	37,663,082	704,312	0.0187	0.9813	77.33
38.5	31,749,583	641,539	0.0202	0.9798	75.88

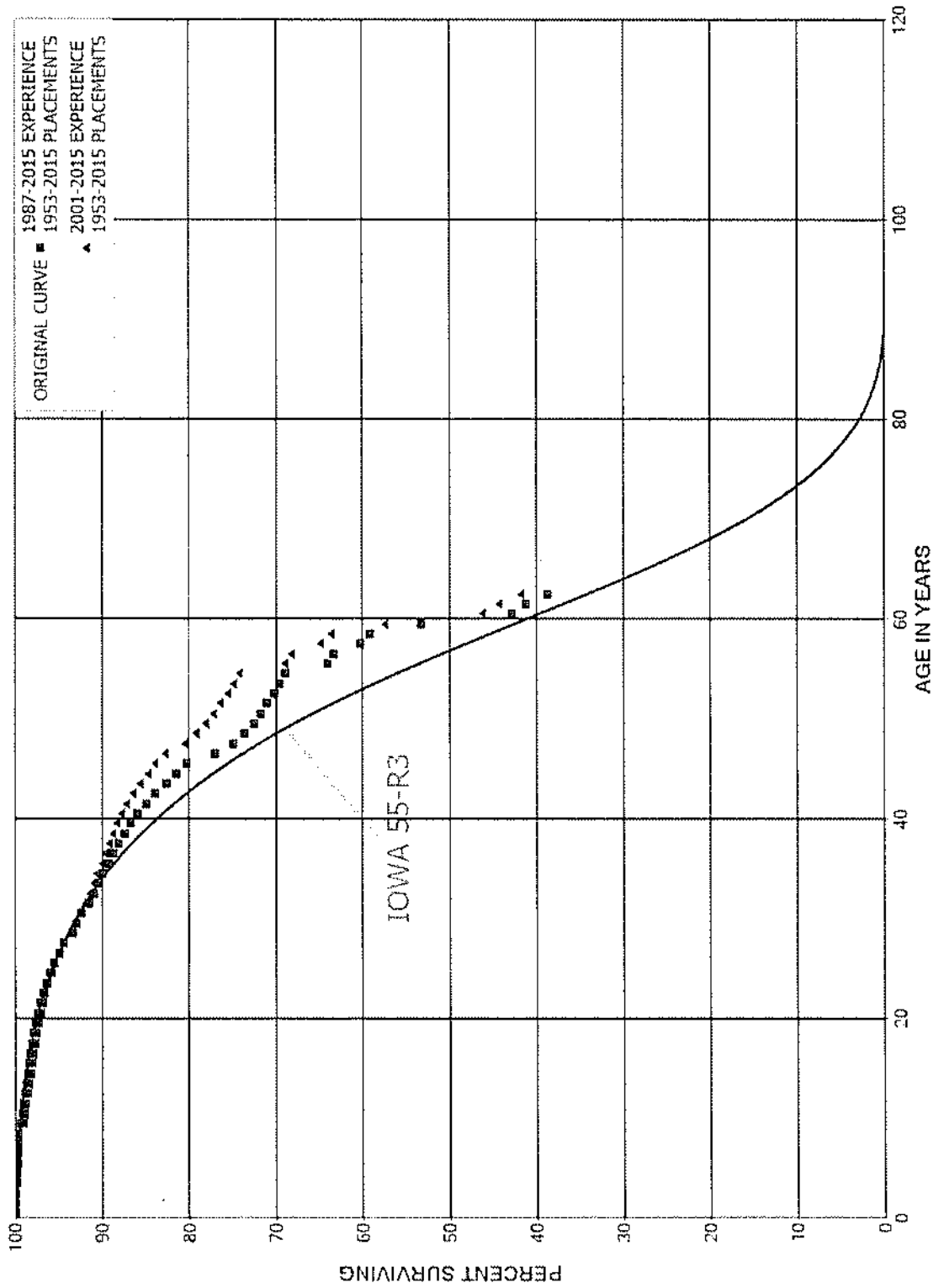
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,466,403	721,951	0.0273	0.9727	74.35
40.5	23,396,552	621,349	0.0266	0.9734	72.32
41.5	21,735,547	529,184	0.0243	0.9757	70.40
42.5	19,742,205	440,637	0.0223	0.9777	68.68
43.5	20,585,764	370,164	0.0180	0.9820	67.15
44.5	19,654,512	355,592	0.0181	0.9819	65.94
45.5	18,038,079	333,620	0.0182	0.9815	64.75
46.5	15,494,288	306,385	0.0198	0.9802	63.55
47.5	13,500,708	248,096	0.0184	0.9816	62.30
48.5	11,419,539	249,710	0.0219	0.9781	61.15
49.5	10,088,223	172,752	0.0171	0.9829	59.81
50.5	9,326,902	1,077,022	0.1155	0.8845	58.79
51.5	7,258,365	1,334,157	0.1838	0.8162	52.00
52.5	4,929,417	1,393,130	0.2826	0.7174	42.44
53.5	2,655,290	206,963	0.0779	0.9221	30.45
54.5	1,620,021	62,928	0.0388	0.9612	28.07
55.5	820,993	35,863	0.0437	0.9563	26.98
56.5					25.81

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 369 SERVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	117,472,018	11,630	0.0001	0.9999	100.00
0.5	117,133,920	44,955	0.0004	0.9996	99.99
1.5	119,592,107	47,745	0.0004	0.9996	99.95
2.5	124,150,070	48,424	0.0004	0.9996	99.91
3.5	128,193,012	56,960	0.0004	0.9996	99.87
4.5	129,684,898	72,842	0.0006	0.9994	99.83
5.5	130,887,013	71,871	0.0005	0.9995	99.77
6.5	132,635,401	89,727	0.0007	0.9993	99.72
7.5	136,629,048	101,177	0.0007	0.9993	99.65
8.5	139,795,029	440,070	0.0031	0.9969	99.58
9.5	141,784,303	134,825	0.0010	0.9990	99.26
10.5	143,488,394	142,716	0.0010	0.9990	99.17
11.5	145,163,250	352,431	0.0024	0.9976	99.07
12.5	146,681,245	185,514	0.0013	0.9987	98.83
13.5	146,466,641	235,449	0.0016	0.9984	98.70
14.5	145,033,950	220,690	0.0015	0.9985	98.55
15.5	144,997,420	236,802	0.0016	0.9984	98.40
16.5	140,866,434	230,042	0.0016	0.9984	98.24
17.5	136,368,163	246,185	0.0018	0.9982	98.07
18.5	131,398,079	396,684	0.0030	0.9970	97.90
19.5	126,539,545	318,608	0.0025	0.9975	97.60
20.5	120,733,341	332,861	0.0028	0.9972	97.36
21.5	112,908,054	362,041	0.0032	0.9968	97.09
22.5	106,884,027	434,249	0.0041	0.9959	96.78
23.5	100,844,547	463,649	0.0046	0.9954	96.38
24.5	94,832,191	452,400	0.0048	0.9952	95.94
25.5	88,247,603	513,581	0.0058	0.9942	95.48
26.5	82,484,933	473,396	0.0057	0.9943	94.93
27.5	78,268,407	774,450	0.0099	0.9901	94.38
28.5	75,317,641	428,478	0.0057	0.9943	93.45
29.5	73,573,072	453,243	0.0062	0.9938	92.92
30.5	69,705,070	609,726	0.0087	0.9913	92.34
31.5	63,978,291	387,376	0.0061	0.9939	91.54
32.5	58,274,218	381,951	0.0066	0.9934	90.98
33.5	56,276,229	269,400	0.0048	0.9952	90.39
34.5	52,890,124	396,523	0.0075	0.9925	89.95
35.5	49,322,524	310,612	0.0063	0.9937	89.28
36.5	43,462,188	307,697	0.0071	0.9929	88.72
37.5	38,180,846	302,864	0.0079	0.9921	88.09
38.5	32,999,950	239,856	0.0073	0.9927	87.39

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,450,600	274,721	0.0097	0.9903	86.75
40.5	25,251,411	276,078	0.0109	0.9891	85.92
41.5	22,279,438	284,680	0.0128	0.9872	84.98
42.5	19,124,465	288,694	0.0151	0.9849	83.89
43.5	16,747,025	234,592	0.0140	0.9860	82.63
44.5	14,904,356	212,912	0.0143	0.9857	81.47
45.5	13,306,862	538,739	0.0405	0.9595	80.30
46.5	11,023,385	306,333	0.0278	0.9722	77.05
47.5	8,760,838	148,080	0.0169	0.9831	74.91
48.5	7,405,443	110,426	0.0149	0.9851	73.65
49.5	6,531,447	69,088	0.0106	0.9894	72.55
50.5	6,319,282	63,557	0.0101	0.9899	71.78
51.5	5,549,835	65,071	0.0117	0.9883	71.06
52.5	4,801,505	44,494	0.0093	0.9907	70.22
53.5	4,120,504	37,514	0.0091	0.9909	69.57
54.5	3,503,657	247,230	0.0706	0.9294	68.94
55.5	2,928,269	32,646	0.0111	0.9889	64.08
56.5	2,328,272	112,136	0.0482	0.9518	63.36
57.5	1,707,863	32,995	0.0193	0.9807	60.31
58.5	1,355,289	133,747	0.0987	0.9013	59.14
59.5	813,518	159,352	0.1959	0.8041	53.31
60.5	466,755	18,345	0.0393	0.9607	42.87
61.5	276,595	16,571	0.0599	0.9401	41.18
62.5					38.71

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 2001-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	33,529,689	4,344	0.0001	0.9999	100.00
0.5	32,973,694	28,082	0.0008	0.9991	99.99
1.5	37,034,949	27,578	0.0007	0.9993	99.90
2.5	41,940,725	25,390	0.0006	0.9994	99.83
3.5	47,209,398	29,570	0.0006	0.9994	99.77
4.5	51,349,378	40,412	0.0008	0.9992	99.70
5.5	56,119,413	36,476	0.0006	0.9994	99.63
6.5	61,844,599	49,695	0.0008	0.9992	99.56
7.5	66,427,250	54,804	0.0008	0.9992	99.48
8.5	71,059,275	383,983	0.0054	0.9946	99.40
9.5	74,226,369	73,463	0.0010	0.9990	98.86
10.5	78,569,786	80,959	0.0010	0.9990	98.76
11.5	83,039,862	298,218	0.0036	0.9964	98.66
12.5	86,304,174	137,361	0.0016	0.9984	98.31
13.5	88,766,021	165,988	0.0019	0.9981	98.15
14.5	83,853,618	116,799	0.0014	0.9986	97.96
15.5	86,272,204	119,053	0.0014	0.9986	97.83
16.5	86,848,339	134,630	0.0016	0.9984	97.69
17.5	86,179,049	158,846	0.0018	0.9982	97.54
18.5	82,238,094	293,513	0.0036	0.9964	97.36
19.5	79,148,425	157,680	0.0020	0.9980	97.02
20.5	75,762,984	153,192	0.0020	0.9980	96.82
21.5	73,818,606	173,500	0.0024	0.9976	96.63
22.5	72,308,680	241,756	0.0033	0.9967	96.40
23.5	70,745,138	300,026	0.0042	0.9958	96.08
24.5	68,635,400	298,166	0.0043	0.9957	95.67
25.5	64,612,377	336,001	0.0052	0.9948	95.25
26.5	61,442,573	314,505	0.0051	0.9949	94.76
27.5	59,662,837	635,464	0.0107	0.9893	94.27
28.5	58,358,384	294,722	0.0051	0.9949	93.27
29.5	58,001,765	281,772	0.0049	0.9951	92.80
30.5	55,178,755	390,807	0.0071	0.9929	92.35
31.5	51,293,746	210,496	0.0041	0.9959	91.69
32.5	47,603,637	235,222	0.0049	0.9951	91.32
33.5	45,663,277	204,714	0.0045	0.9955	90.87
34.5	43,445,681	277,841	0.0064	0.9936	90.46
35.5	40,224,886	172,287	0.0043	0.9957	89.88
36.5	35,347,733	165,313	0.0047	0.9953	89.49
37.5	31,020,278	162,091	0.0052	0.9948	89.08
38.5	26,749,168	143,211	0.0054	0.9946	88.61

PUGET SOUND ENERGY  
ELECTRIC PLANT

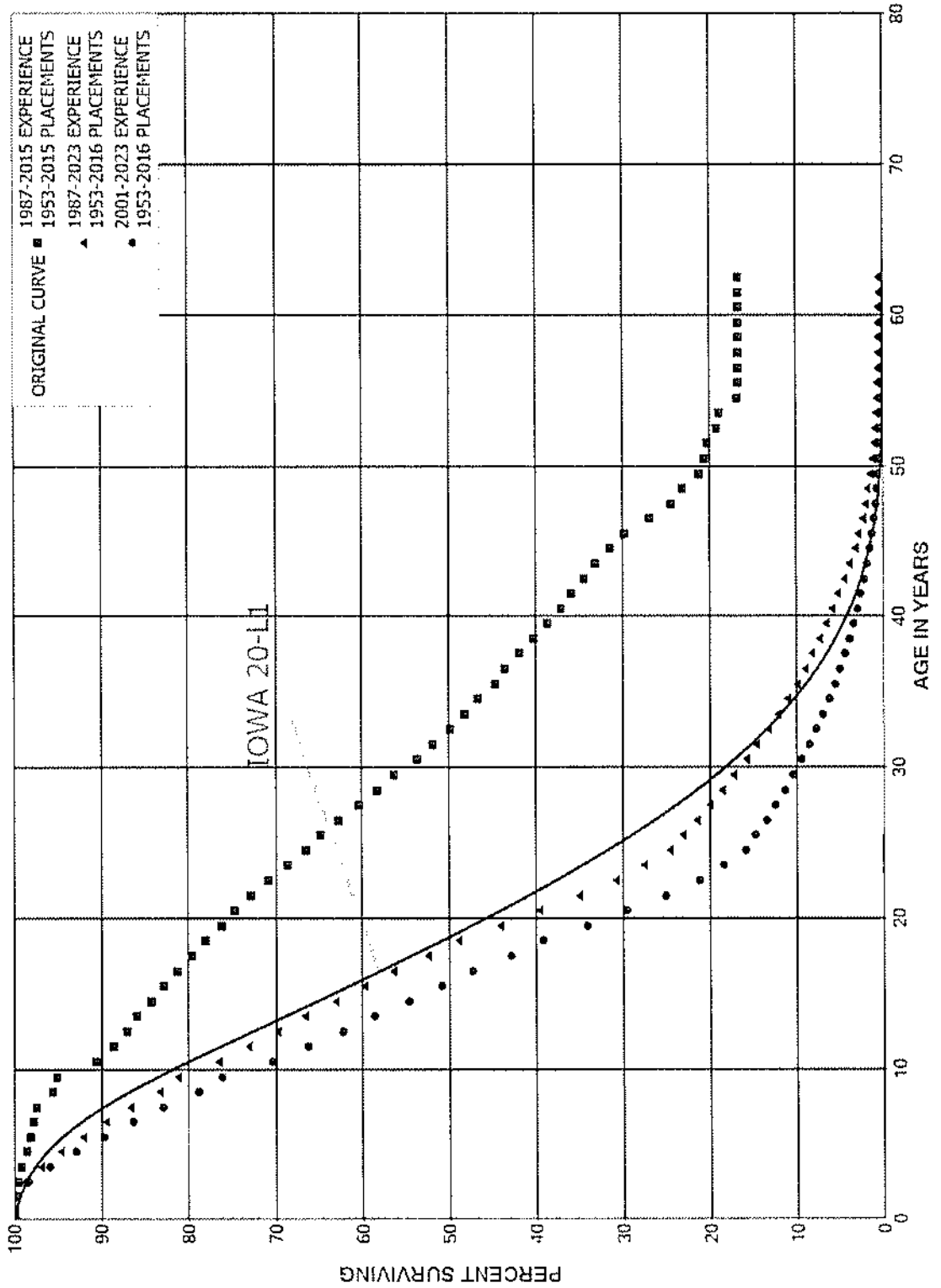
ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,014,352	129,038	0.0056	0.9944	88.14
40.5	20,373,313	123,024	0.0060	0.9940	87.64
41.5	18,240,876	171,903	0.0094	0.9906	87.11
42.5	15,822,539	144,849	0.0092	0.9908	86.29
43.5	13,992,649	147,466	0.0105	0.9895	85.50
44.5	12,765,959	120,380	0.0094	0.9906	84.60
45.5	11,511,864	167,026	0.0145	0.9855	83.80
46.5	9,883,214	258,245	0.0261	0.9739	82.59
47.5	8,760,838	148,080	0.0169	0.9831	80.43
48.5	7,405,443	110,426	0.0149	0.9851	79.07
49.5	6,531,447	69,088	0.0106	0.9894	77.89
50.5	6,319,282	63,557	0.0101	0.9899	77.07
51.5	5,549,835	65,071	0.0117	0.9883	76.29
52.5	4,801,505	44,494	0.0093	0.9907	75.40
53.5	4,120,504	37,514	0.0091	0.9909	74.70
54.5	3,503,657	247,230	0.0706	0.9294	74.02
55.5	2,928,269	32,646	0.0111	0.9889	68.80
56.5	2,328,272	112,136	0.0482	0.9518	68.03
57.5	1,707,863	32,995	0.0193	0.9807	64.75
58.5	1,355,289	133,747	0.0987	0.9013	63.50
59.5	813,518	159,352	0.1959	0.8041	57.23
60.5	466,755	18,345	0.0393	0.9607	46.02
61.5	276,595	16,571	0.0599	0.9401	44.21
62.5					41.57



PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 370 METERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL
0.0	140,251,402	87,376	0.0006	0.9994	100.00
0.5	137,501,452	158,443	0.0012	0.9988	99.94
1.5	135,303,941	307,340	0.0023	0.9977	99.82
2.5	135,496,151	605,206	0.0045	0.9955	99.60
3.5	135,133,745	747,537	0.0055	0.9945	99.15
4.5	132,646,908	512,000	0.0039	0.9961	98.60
5.5	133,007,418	520,790	0.0039	0.9961	98.22
6.5	131,717,963	461,847	0.0035	0.9965	97.84
7.5	130,133,668	2,548,660	0.0196	0.9804	97.49
8.5	123,987,842	670,581	0.0054	0.9946	95.58
9.5	118,443,018	5,481,120	0.0463	0.9537	95.07
10.5	111,394,191	2,587,697	0.0232	0.9768	90.67
11.5	106,802,554	1,758,755	0.0165	0.9835	88.56
12.5	103,152,593	1,370,663	0.0133	0.9867	87.10
13.5	96,403,287	1,815,222	0.0188	0.9812	85.95
14.5	83,582,666	1,505,459	0.0180	0.9820	84.33
15.5	78,267,156	1,410,145	0.0180	0.9820	82.81
16.5	59,055,835	1,213,253	0.0205	0.9795	81.32
17.5	57,526,699	1,125,625	0.0196	0.9804	79.65
18.5	54,236,829	1,332,661	0.0246	0.9754	78.09
19.5	51,646,597	991,271	0.0192	0.9808	76.17
20.5	48,718,173	1,249,311	0.0256	0.9744	74.71
21.5	45,826,955	1,253,762	0.0274	0.9726	72.79
22.5	43,269,348	1,321,191	0.0305	0.9695	70.80
23.5	40,426,993	1,227,636	0.0304	0.9696	68.64
24.5	37,736,338	972,761	0.0258	0.9742	66.55
25.5	34,906,869	1,161,682	0.0333	0.9667	64.84
26.5	32,683,853	1,170,305	0.0358	0.9642	62.68
27.5	29,543,540	1,066,404	0.0361	0.9639	60.44
28.5	26,814,312	911,320	0.0340	0.9660	58.25
29.5	24,403,380	1,167,205	0.0478	0.9522	56.27
30.5	21,589,011	693,161	0.0321	0.9679	53.58
31.5	19,789,098	753,372	0.0381	0.9619	51.86
32.5	17,791,236	598,317	0.0336	0.9664	49.89
33.5	17,834,567	579,725	0.0325	0.9675	48.21
34.5	15,627,806	663,913	0.0425	0.9575	46.64
35.5	13,289,320	354,787	0.0267	0.9733	44.66
36.5	11,291,007	420,024	0.0372	0.9628	43.47
37.5	9,293,373	381,459	0.0410	0.9590	41.85
38.5	8,010,161	310,607	0.0388	0.9612	40.13

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,911,970	264,842	0.0383	0.9617	38.58
40.5	6,304,659	206,102	0.0327	0.9673	37.10
41.5	5,461,296	220,459	0.0404	0.9596	35.89
42.5	4,925,626	192,252	0.0390	0.9610	34.44
43.5	3,398,775	173,759	0.0511	0.9489	33.09
44.5	3,050,506	167,247	0.0548	0.9452	31.40
45.5	2,514,433	245,382	0.0976	0.9024	29.68
46.5	1,956,705	173,290	0.0886	0.9114	26.78
47.5	1,532,300	86,902	0.0567	0.9433	24.41
48.5	1,343,114	106,662	0.0794	0.9206	23.03
49.5	1,225,621	34,551	0.0282	0.9718	21.20
50.5	1,100,738	17,750	0.0161	0.9839	20.60
51.5	1,014,243	54,499	0.0537	0.9463	20.27
52.5	954,385	15,261	0.0160	0.9840	19.18
53.5	933,344	107,097	0.1147	0.8853	18.87
54.5	756,095	2,088	0.0028	0.9972	16.71
55.5	695,427	323	0.0005	0.9995	16.66
56.5	594,950	977	0.0016	0.9984	16.65
57.5	584,671	179	0.0003	0.9997	16.63
58.5	472,092	201	0.0004	0.9996	16.62
59.5	410,854	302	0.0007	0.9993	16.61
60.5	211,421	78	0.0004	0.9996	16.60
61.5	179,455	224	0.0012	0.9988	16.60
62.5					16.58

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2016

EXPERIENCE BAND 1987-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	148,642,494	87,502	0.0006	0.9994	100.00
0.5	151,392,252	163,531	0.0011	0.9989	99.94
1.5	154,111,859	1,736,559	0.0113	0.9887	99.83
2.5	155,227,035	2,906,603	0.0187	0.9813	98.71
3.5	154,592,964	3,845,640	0.0249	0.9751	96.86
4.5	151,200,341	4,500,772	0.0265	0.9735	94.45
5.5	150,035,592	4,337,971	0.0289	0.9711	91.95
6.5	148,794,510	4,646,360	0.0312	0.9688	89.29
7.5	147,230,387	5,690,692	0.0387	0.9613	86.50
8.5	144,516,982	3,642,082	0.0252	0.9748	83.16
9.5	142,757,628	8,257,376	0.0578	0.9422	81.07
10.5	136,172,562	6,027,857	0.0443	0.9557	76.38
11.5	131,022,153	5,983,280	0.0457	0.9543	73.00
12.5	126,312,780	5,768,485	0.0457	0.9543	69.66
13.5	121,326,185	6,393,591	0.0527	0.9473	66.48
14.5	117,912,998	6,360,754	0.0539	0.9461	62.98
15.5	112,067,036	6,167,373	0.0550	0.9450	59.58
16.5	106,844,532	7,714,946	0.0722	0.9278	56.30
17.5	99,967,111	6,685,712	0.0669	0.9331	52.24
18.5	94,012,059	9,327,848	0.0992	0.9008	48.74
19.5	85,048,270	8,701,927	0.1023	0.8977	43.91
20.5	76,470,156	8,914,666	0.1166	0.8834	39.41
21.5	67,812,260	8,175,733	0.1206	0.8794	34.82
22.5	59,760,881	6,348,575	0.1062	0.8938	30.62
23.5	53,514,403	5,857,606	0.1095	0.8905	27.37
24.5	47,617,221	2,852,299	0.0599	0.9401	24.37
25.5	45,006,717	3,128,838	0.0695	0.9305	22.91
26.5	42,103,739	2,918,558	0.0693	0.9307	21.32
27.5	39,525,230	2,916,788	0.0736	0.9262	19.84
28.5	36,582,249	2,626,515	0.0718	0.9282	18.36
29.5	34,206,881	2,945,839	0.0861	0.9139	17.06
30.5	31,401,458	2,488,787	0.0793	0.9207	15.59
31.5	29,479,925	2,558,912	0.0869	0.9132	14.35
32.5	26,974,291	2,417,731	0.0896	0.9104	13.11
33.5	25,222,096	2,286,720	0.0907	0.9093	11.93
34.5	22,868,927	2,411,249	0.1054	0.8946	10.85
35.5	20,384,050	1,734,404	0.0851	0.9149	9.71
36.5	18,604,566	1,785,362	0.0960	0.9040	8.88
37.5	16,775,359	1,722,099	0.1027	0.8973	8.03
38.5	15,023,693	1,598,283	0.1064	0.8936	7.20

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2016

EXPERIENCE BAND 1987-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,386,981	1,526,412	0.1140	0.8860	6.44
40.5	11,834,614	1,382,250	0.1168	0.8832	5.70
41.5	10,395,543	1,523,823	0.1466	0.8534	5.04
42.5	8,849,272	1,284,826	0.1452	0.8548	4.30
43.5	7,531,645	1,152,052	0.1530	0.8470	3.68
44.5	6,347,546	876,807	0.1381	0.8619	3.11
45.5	5,441,570	926,527	0.1703	0.8297	2.68
46.5	4,500,660	736,064	0.1635	0.8365	2.23
47.5	3,756,798	581,191	0.1547	0.8453	1.86
48.5	3,166,218	586,441	0.1852	0.8148	1.57
49.5	2,569,145	454,901	0.1771	0.8229	1.28
50.5	2,111,315	411,565	0.1949	0.8051	1.06
51.5	1,687,260	241,812	0.1433	0.8567	0.85
52.5	1,438,597	185,616	0.1290	0.8710	0.73
53.5	1,243,864	232,756	0.1871	0.8129	0.63
54.5	996,024	88,922	0.0893	0.9107	0.52
55.5	904,764	48,657	0.0538	0.9462	0.47
56.5	841,193	46,809	0.0556	0.9444	0.44
57.5	785,028	40,601	0.0517	0.9483	0.42
58.5	715,431	51,507	0.0720	0.9280	0.40
59.5	658,016	37,046	0.0563	0.9437	0.37
60.5	590,910	65,430	0.1107	0.8893	0.35
61.5	525,480	53,109	0.1011	0.8989	0.31
62.5	471,878	90,315	0.1914	0.8086	0.28
63.5	381,064	60,039	0.1576	0.8424	0.23
64.5	320,292	73,126	0.2283	0.7717	0.19
65.5	247,166	73,126	0.2959	0.7041	0.15
66.5	173,322	61,285	0.3536	0.6464	0.10
67.5	111,562	53,447	0.4791	0.5209	0.07
68.5	56,675	29,679	0.5237	0.4763	0.03
69.5	26,723	25,196	0.9429	0.0571	0.02
70.5					0.00

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2016

EXPERIENCE BAND 2001-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	82,907,668	43,132	0.0005	0.9995	100.00
0.5	95,848,977	110,141	0.0011	0.9989	99.95
1.5	116,836,099	1,676,831	0.0144	0.9856	99.83
2.5	116,791,148	2,838,904	0.0243	0.9757	98.40
3.5	117,164,131	3,775,905	0.0322	0.9678	96.01
4.5	115,767,597	3,925,372	0.0339	0.9661	92.91
5.5	114,793,876	4,253,475	0.0371	0.9629	89.76
6.5	113,239,281	4,547,129	0.0402	0.9598	86.44
7.5	110,845,628	5,584,906	0.0504	0.9496	82.97
8.5	107,673,479	3,519,555	0.0327	0.9673	78.79
9.5	106,445,703	8,136,848	0.0764	0.9236	76.21
10.5	101,374,816	5,888,357	0.0581	0.9419	70.39
11.5	97,576,036	5,849,659	0.0599	0.9401	66.30
12.5	95,097,408	5,617,366	0.0591	0.9409	62.32
13.5	91,836,966	6,228,675	0.0678	0.9322	58.64
14.5	88,293,831	6,180,987	0.0700	0.9300	54.66
15.5	84,877,402	5,997,445	0.0707	0.9293	50.84
16.5	81,535,233	7,588,693	0.0931	0.9069	47.25
17.5	76,038,277	6,504,471	0.0855	0.9145	42.85
18.5	69,950,184	9,140,380	0.1307	0.8693	39.18
19.5	63,419,118	8,507,782	0.1342	0.8658	34.06
20.5	57,742,912	8,723,375	0.1511	0.8489	29.49
21.5	51,862,774	8,019,644	0.1546	0.8454	25.04
22.5	46,469,178	6,189,031	0.1332	0.8668	21.17
23.5	41,978,474	5,747,560	0.1369	0.8631	18.35
24.5	37,565,824	2,721,062	0.0724	0.9276	15.83
25.5	35,615,438	3,032,639	0.0851	0.9149	14.69
26.5	33,678,810	2,689,655	0.0799	0.9201	13.44
27.5	31,647,083	2,839,668	0.0897	0.9103	12.36
28.5	31,361,634	2,524,337	0.0805	0.9195	11.25
29.5	29,254,370	2,844,659	0.0972	0.9028	10.35
30.5	27,211,448	2,394,017	0.0880	0.9120	9.34
31.5	25,554,535	2,483,562	0.0972	0.9028	8.52
32.5	23,634,840	2,363,927	0.1000	0.9000	7.69
33.5	21,520,062	2,204,540	0.1024	0.8976	6.92
34.5	19,376,710	2,339,141	0.1207	0.8793	6.21
35.5	17,223,230	1,673,873	0.0972	0.9028	5.46
36.5	15,716,697	1,717,306	0.1093	0.8907	4.93
37.5	14,076,693	1,639,012	0.1164	0.8836	4.39
38.5	12,523,772	1,507,159	0.1203	0.8797	3.88

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

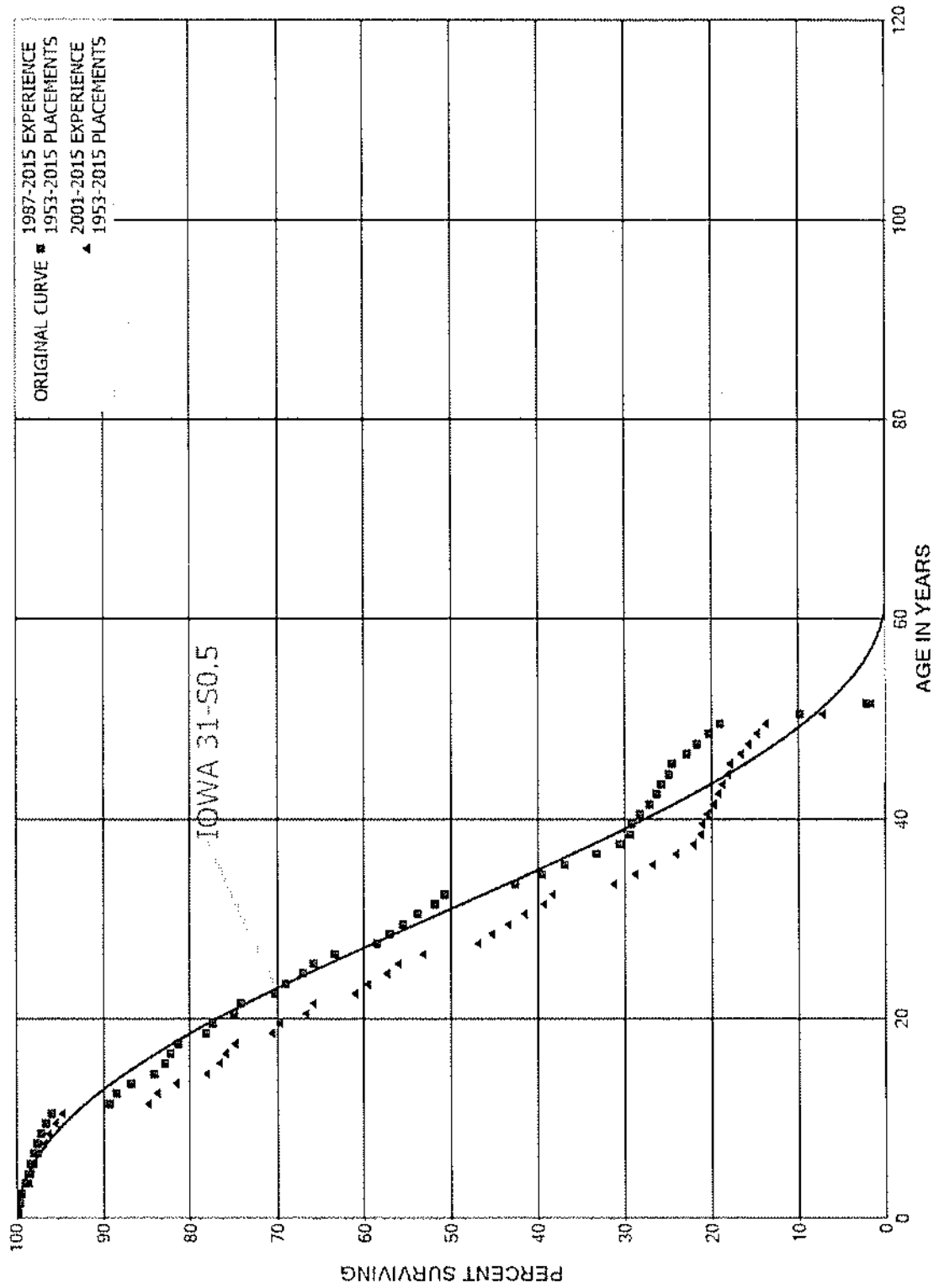
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2016

EXPERIENCE BAND 2001-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,182,587	1,426,428	0.1276	0.8724	3.41
40.5	9,931,947	1,343,525	0.1353	0.8647	2.98
41.5	8,806,918	1,446,700	0.1643	0.8357	2.58
42.5	7,356,992	1,248,101	0.1696	0.8304	2.13
43.5	6,288,088	1,057,966	0.1682	0.8318	1.79
44.5	5,325,107	855,844	0.1607	0.8393	1.49
45.5	4,813,169	782,826	0.1626	0.8374	1.25
46.5	4,088,113	736,026	0.1800	0.8200	1.05
47.5	3,756,798	581,191	0.1547	0.8453	0.86
48.5	3,166,218	586,441	0.1852	0.8148	0.72
49.5	2,569,145	454,901	0.1771	0.8229	0.59
50.5	2,111,315	411,565	0.1949	0.8051	0.49
51.5	1,687,260	241,812	0.1433	0.8567	0.39
52.5	1,438,597	185,616	0.1290	0.8710	0.33
53.5	1,243,864	232,756	0.1871	0.8129	0.29
54.5	996,024	88,922	0.0893	0.9107	0.24
55.5	904,764	48,657	0.0538	0.9462	0.22
56.5	841,193	46,809	0.0556	0.9444	0.20
57.5	785,028	40,601	0.0517	0.9483	0.19
58.5	715,431	51,507	0.0720	0.9280	0.18
59.5	658,016	37,046	0.0563	0.9437	0.17
60.5	590,910	65,430	0.1107	0.8893	0.16
61.5	525,480	53,109	0.1011	0.8989	0.14
62.5	471,878	90,315	0.1914	0.8086	0.13
63.5	381,064	60,039	0.1576	0.8424	0.10
64.5	320,292	73,126	0.2283	0.7717	0.09
65.5	247,166	73,126	0.2959	0.7041	0.07
66.5	173,322	61,285	0.3536	0.6464	0.05
67.5	111,562	53,447	0.4791	0.5209	0.03
68.5	56,675	29,679	0.5237	0.4763	0.02
69.5	26,723	25,196	0.9429	0.0571	0.01
70.5					0.00

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	POI SURV BEGIN OF INTERVAL
0.0	33,158,655	54,973	0.0017	0.9983	100.00
0.5	31,969,863	72,829	0.0023	0.9977	99.83
1.5	30,799,500	78,278	0.0025	0.9975	99.61
2.5	30,890,739	133,791	0.0043	0.9957	99.35
3.5	31,597,188	84,873	0.0027	0.9973	98.92
4.5	32,479,168	93,250	0.0029	0.9971	98.66
5.5	32,467,763	122,839	0.0038	0.9962	98.37
6.5	32,628,968	121,359	0.0037	0.9963	98.00
7.5	35,925,950	169,507	0.0047	0.9953	97.64
8.5	35,279,280	200,429	0.0057	0.9943	97.18
9.5	35,744,325	257,035	0.0072	0.9928	96.63
10.5	35,796,166	2,484,086	0.0694	0.9306	95.93
11.5	32,313,823	274,279	0.0085	0.9915	89.27
12.5	31,488,108	581,664	0.0185	0.9815	88.52
13.5	31,399,005	958,665	0.0305	0.9695	86.88
14.5	33,207,909	484,369	0.0146	0.9884	84.23
15.5	33,753,232	280,500	0.0083	0.9917	83.00
16.5	34,730,640	401,349	0.0116	0.9884	82.31
17.5	35,866,151	1,418,258	0.0395	0.9605	81.36
18.5	35,464,036	356,486	0.0101	0.9899	78.14
19.5	34,479,648	1,058,085	0.0307	0.9693	77.36
20.5	33,282,217	364,475	0.0110	0.9890	74.98
21.5	31,324,693	1,656,337	0.0529	0.9471	74.16
22.5	26,745,169	467,480	0.0175	0.9825	70.24
23.5	24,788,774	705,799	0.0285	0.9715	69.01
24.5	21,637,777	402,435	0.0186	0.9814	67.05
25.5	19,811,889	713,649	0.0360	0.9640	65.80
26.5	17,895,746	1,400,971	0.0783	0.9217	63.43
27.5	16,026,531	369,140	0.0230	0.9770	58.46
28.5	14,703,608	402,719	0.0274	0.9726	57.12
29.5	15,248,843	461,170	0.0302	0.9698	55.55
30.5	14,325,871	552,598	0.0386	0.9614	53.87
31.5	13,449,845	274,238	0.0204	0.9796	51.79
32.5	12,577,450	2,025,178	0.1610	0.8390	50.74
33.5	9,881,607	717,295	0.0726	0.9274	42.57
34.5	8,234,674	557,855	0.0677	0.9323	39.48
35.5	7,060,435	699,897	0.0991	0.9009	36.80
36.5	5,527,209	442,468	0.0801	0.9199	33.16
37.5	4,785,384	194,058	0.0406	0.9594	30.50
38.5	4,182,815	20,418	0.0049	0.9951	29.26

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1967-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,903,266	127,448	0.0327	0.9673	29.12
40.5	3,696,029	142,861	0.0387	0.9613	28.17
41.5	3,298,019	162,710	0.0311	0.9689	27.08
42.5	2,941,823	61,887	0.0210	0.9790	26.24
43.5	2,642,688	91,970	0.0348	0.9652	25.69
44.5	2,272,168	30,435	0.0134	0.9866	24.79
45.5	1,849,150	119,393	0.0646	0.9354	24.46
46.5	1,181,513	66,951	0.0567	0.9433	22.88
47.5	758,313	45,902	0.0605	0.9395	21.58
48.5	328,349	21,895	0.0667	0.9333	20.28
49.5	113,571	54,631	0.4810	0.5190	18.93
50.5	2,323	1,818	0.7824	0.2176	9.82
51.5	505	0	0.0004	0.9996	2.14
52.5	505	505	1.0000		2.14
53.5	78,149	1,926	0.0247	0.9753	
54.5	76,222	2,561	0.0336		
55.5	73,662	3,933	0.0534		
56.5	69,729	34,414	0.4935		
57.5	41,301	2,129	0.0515		
58.5	39,173	2,740	0.0700		
59.5	36,432	682	0.0187		
60.5	35,751	856	0.0240		
61.5	34,894	190	0.0055		
62.5					

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 2001-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,186,119	40,492	0.0024	0.9976	100.00
0.5	15,523,266	43,526	0.0028	0.9972	99.76
1.5	14,466,981	48,725	0.0034	0.9966	99.48
2.5	14,650,432	104,789	0.0072	0.9928	99.15
3.5	15,908,835	50,062	0.0031	0.9969	98.44
4.5	17,048,027	60,594	0.0036	0.9964	98.13
5.5	16,975,688	89,128	0.0053	0.9947	97.78
6.5	17,328,930	87,770	0.0051	0.9949	97.27
7.5	21,055,546	128,283	0.0061	0.9939	96.78
8.5	21,528,357	168,493	0.0078	0.9922	96.19
9.5	22,517,010	199,444	0.0089	0.9911	95.43
10.5	23,276,303	2,439,895	0.1048	0.8952	94.59
11.5	20,525,648	224,512	0.0109	0.9891	84.67
12.5	20,057,335	540,857	0.0270	0.9730	83.75
13.5	20,644,499	888,516	0.0430	0.9570	81.49
14.5	23,150,398	448,508	0.0194	0.9806	77.98
15.5	23,868,860	214,383	0.0090	0.9910	76.47
16.5	24,462,814	355,201	0.0145	0.9855	75.78
17.5	24,802,779	1,383,241	0.0558	0.9442	74.68
18.5	24,547,333	314,713	0.0128	0.9872	70.52
19.5	23,698,128	1,016,621	0.0429	0.9571	69.61
20.5	22,879,235	323,794	0.0142	0.9858	66.63
21.5	22,081,872	1,608,616	0.0728	0.9272	65.68
22.5	18,024,517	414,150	0.0230	0.9770	60.90
23.5	17,014,412	631,409	0.0371	0.9629	59.50
24.5	14,335,023	344,801	0.0241	0.9759	57.29
25.5	12,873,992	659,821	0.0513	0.9487	55.91
26.5	11,491,772	1,360,816	0.1184	0.8816	53.05
27.5	10,166,865	345,830	0.0340	0.9660	46.77
28.5	9,294,866	393,935	0.0424	0.9576	45.18
29.5	10,350,475	455,549	0.0440	0.9560	43.26
30.5	10,302,345	549,103	0.0533	0.9467	41.36
31.5	10,854,991	272,281	0.0251	0.9749	39.15
32.5	10,859,555	2,024,504	0.1864	0.8136	38.17
33.5	8,984,505	715,000	0.0796	0.9204	31.05
34.5	7,889,089	557,558	0.0707	0.9293	28.58
35.5	6,982,964	699,469	0.1002	0.8998	26.56
36.5	5,450,167	442,304	0.0812	0.9188	23.90
37.5	4,708,505	184,574	0.0392	0.9608	21.96
38.5	4,116,031	20,283	0.0049	0.9951	21.10

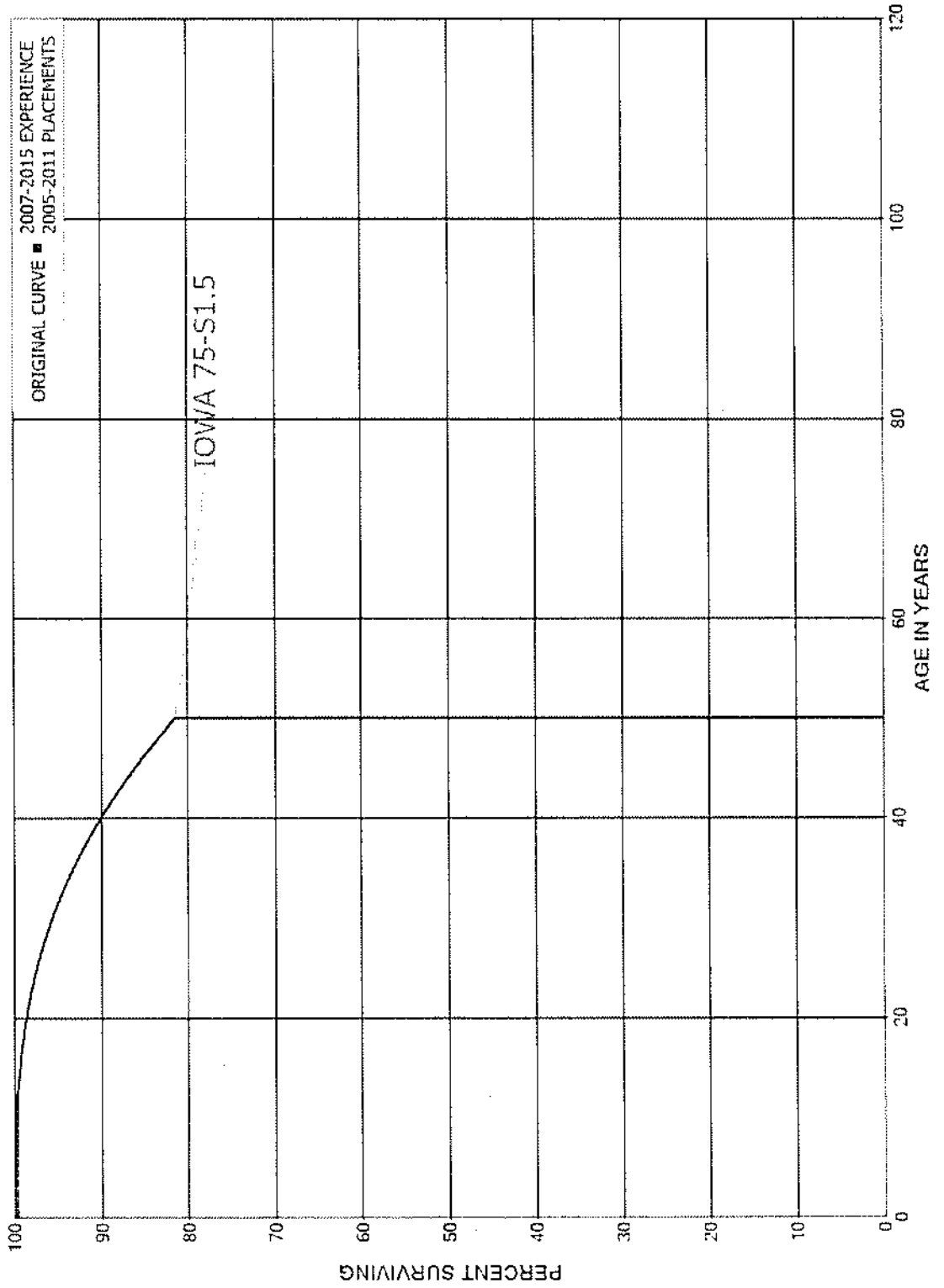
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONF.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 2001-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,838,757	106,145	0.0277	0.9723	21.00
40.5	3,652,822	140,923	0.0386	0.9614	20.42
41.5	3,258,039	102,678	0.0316	0.9685	19.63
42.5	2,901,874	61,168	0.0211	0.9789	19.01
43.5	2,603,774	91,668	0.0352	0.9648	18.61
44.5	2,233,556	30,358	0.0136	0.9864	17.96
45.5	1,810,615	119,353	0.0659	0.9341	17.71
46.5	1,143,018	66,920	0.0585	0.9415	16.54
47.5	758,313	45,902	0.0605	0.9395	15.57
48.5	328,349	21,895	0.0667	0.9333	14.63
49.5	113,571	54,631	0.4810	0.5190	13.66
50.5	2,323	1,818	0.7824	0.2176	7.09
51.5	505	0	0.0004	0.9996	1.54
52.5	505	505	1.0000		1.54
53.5	78,149	1,926	0.0247	0.9753	
54.5	76,222	2,561	0.0336		
55.5	73,662	3,933	0.0534		
56.5	69,729	34,414	0.4935		
57.5	41,301	2,129	0.0515		
58.5	39,173	2,740	0.0700		
59.5	36,432	682	0.0187		
60.5	35,751	856	0.0240		
61.5	34,894	190	0.0055		
62.5					

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - SKAGIT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



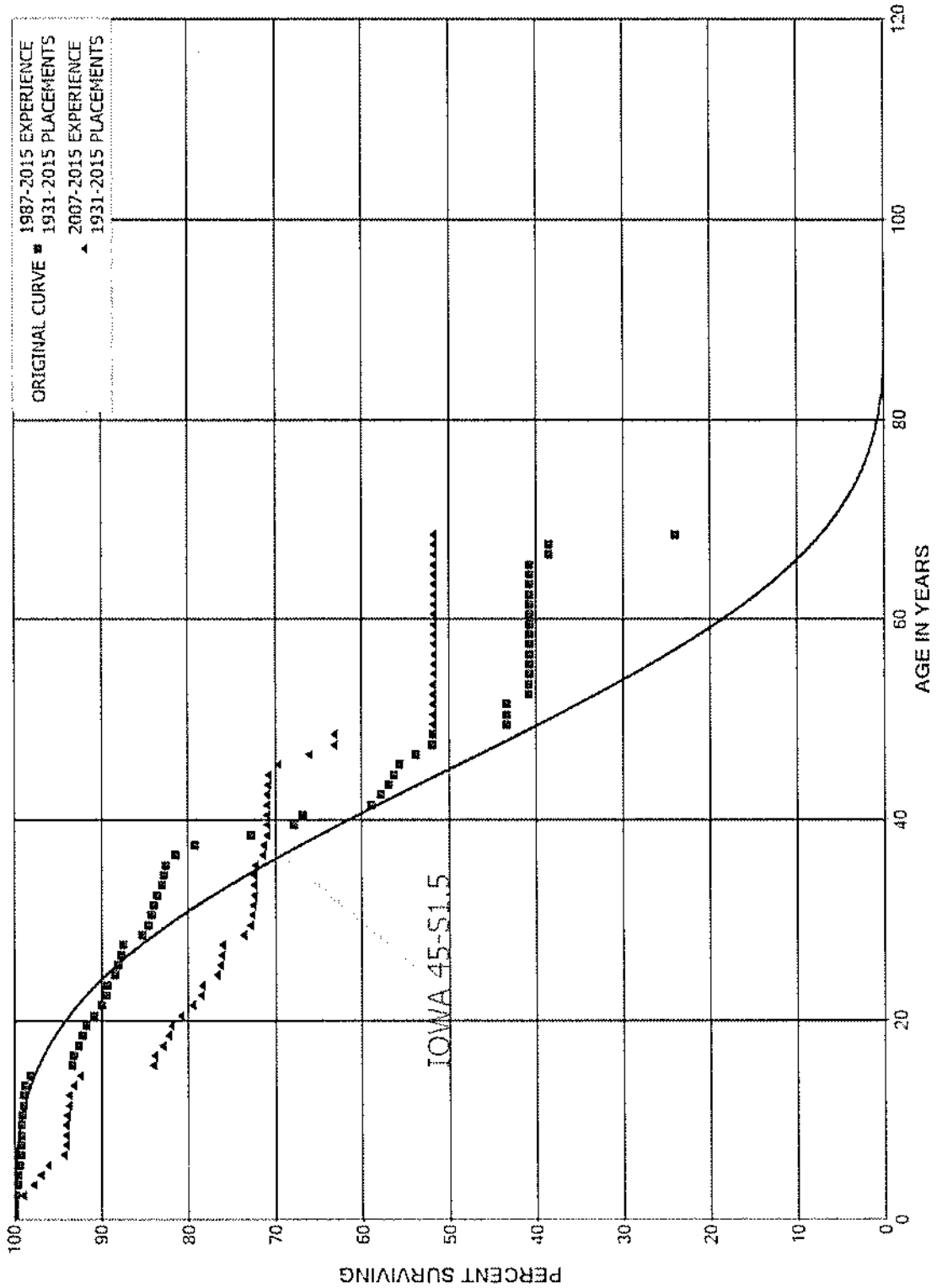
PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - SKAGIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2011			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,887,894		0.0000	1.0000	100.00
0.5	20,887,894		0.0000	1.0000	100.00
1.5	20,895,953		0.0000	1.0000	100.00
2.5	20,895,953		0.0000	1.0000	100.00
3.5	20,895,953		0.0000	1.0000	100.00
4.5	20,837,930		0.0000	1.0000	100.00
5.5	20,812,727		0.0000	1.0000	100.00
6.5	20,812,727		0.0000	1.0000	100.00
7.5	20,806,113		0.0000	1.0000	100.00
8.5	8,059		0.0000	1.0000	100.00
9.5	8,059		0.0000	1.0000	100.00
10.5					100.00

PUGET SOUND ENERGY  
 ELECTRIC PLANT  
 ACCOUNT 390 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	26,533,215	25	0.0000	1.0000	100.00
0.5	26,530,052	534	0.0000	1.0000	100.00
1.5	23,679,170	47,959	0.0020	0.9980	100.00
2.5	23,262,563	43,899	0.0019	0.9981	99.80
3.5	24,470,360	24,648	0.0010	0.9990	99.61
4.5	23,984,062	26,495	0.0011	0.9989	99.51
5.5	25,325,604	51,545	0.0020	0.9980	99.40
6.5	26,868,178	11,007	0.0004	0.9996	99.19
7.5	29,008,476	1,913	0.0001	0.9999	99.15
8.5	28,770,977	1,589	0.0001	0.9999	99.15
9.5	28,229,466	19,874	0.0007	0.9993	99.14
10.5	28,128,301	20,792	0.0007	0.9993	99.07
11.5	28,056,902	10,189	0.0004	0.9996	99.00
12.5	28,052,120	79,219	0.0028	0.9972	98.96
13.5	27,786,967	129,321	0.0047	0.9953	98.68
14.5	27,666,330	1,370,604	0.0495	0.9505	98.22
15.5	24,925,866	36,434	0.0015	0.9985	93.36
16.5	24,630,890	160,656	0.0065	0.9935	93.22
17.5	13,080,804	66,718	0.0044	0.9956	92.61
18.5	13,021,574	72,542	0.0048	0.9952	92.20
19.5	13,097,893	150,108	0.0099	0.9901	91.76
20.5	14,923,258	141,368	0.0095	0.9905	90.85
21.5	14,429,483	92,946	0.0064	0.9936	89.99
22.5	13,790,429	21,302	0.0015	0.9985	89.41
23.5	12,589,854	123,367	0.0098	0.9902	89.27
24.5	12,519,184	52,672	0.0042	0.9958	88.39
25.5	12,803,890	40,333	0.0032	0.9968	88.02
26.5	12,480,830	29,280	0.0023	0.9977	87.74
27.5	11,988,663	307,770	0.0257	0.9743	87.54
28.5	11,969,333	99,440	0.0083	0.9917	85.29
29.5	11,045,537	43,701	0.0040	0.9960	84.58
30.5	10,885,452	17,769	0.0016	0.9984	84.25
31.5	10,459,764	62,934	0.0060	0.9940	84.11
32.5	9,001,355	59,470	0.0066	0.9934	83.60
33.5	7,770,008	19,765	0.0025	0.9975	83.05
34.5	6,016,041	14,048	0.0023	0.9977	82.84
35.5	3,625,187	51,716	0.0143	0.9857	82.65
36.5	3,330,072	90,283	0.0271	0.9729	81.47
37.5	3,065,378	249,114	0.0813	0.9187	79.26
38.5	2,688,163	184,799	0.0687	0.9313	72.82



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,488,316	36,844	0.0148	0.9852	67.81	
40.5	2,444,201	289,363	0.1184	0.8816	66.81	
41.5	2,106,578	39,989	0.0190	0.9810	58.90	
42.5	1,959,347	28,268	0.0144	0.9856	57.78	
43.5	1,843,896	21,617	0.0117	0.9883	56.95	
44.5	1,776,884	18,267	0.0103	0.9897	56.28	
45.5	1,707,017	55,953	0.0328	0.9672	55.70	
46.5	1,609,029	59,158	0.0368	0.9632	53.88	
47.5	1,532,015	2,228	0.0015	0.9985	51.89	
48.5	1,318,263	213,466	0.1619	0.8381	51.82	
49.5	976,369		0.0000	1.0000	43.43	
50.5	974,833		0.0000	1.0000	43.43	
51.5	971,069	57,089	0.0588	0.9412	43.43	
52.5	826,340	425	0.0005	0.9995	40.87	
53.5	697,054	1,500	0.0022	0.9978	40.85	
54.5	368,896		0.0000	1.0000	40.77	
55.5	399,020		0.0000	1.0000	40.77	
56.5	396,972		0.0000	1.0000	40.77	
57.5	312,995		0.0000	1.0000	40.77	
58.5	290,274		0.0000	1.0000	40.77	
59.5	274,970		0.0000	1.0000	40.77	
60.5	269,105		0.0000	1.0000	40.77	
61.5	269,105		0.0000	1.0000	40.77	
62.5	266,029		0.0000	1.0000	40.77	
63.5	259,492		0.0000	1.0000	40.77	
64.5	257,497		0.0000	1.0000	40.77	
65.5	248,497	13,996	0.0563	0.9437	40.77	
66.5	234,501		0.0000	1.0000	38.47	
67.5	234,501	88,517	0.3775	0.6225	38.47	
68.5	93,904		0.0000	1.0000	23.95	
69.5	93,517		0.0000	1.0000	23.95	
70.5	93,517		0.0000	1.0000	23.95	
71.5	93,517		0.0000	1.0000	23.95	
72.5	93,517		0.0000	1.0000	23.95	
73.5	93,517		0.0000	1.0000	23.95	
74.5	93,517		0.0000	1.0000	23.95	
75.5	93,517		0.0000	1.0000	23.95	
76.5	93,517		0.0000	1.0000	23.95	
77.5	93,517		0.0000	1.0000	23.95	
78.5	93,517		0.0000	1.0000	23.95	

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	93,517		0.0000	1.0000	23.95
80.5	93,517		0.0000	1.0000	23.95
81.5	93,517		0.0000	1.0000	23.95
82.5	80,749		0.0000	1.0000	23.95
83.5	80,749		0.0000	1.0000	23.95
84.5					23.95

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2015

EXPERIENCE BAND 2007-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,275,446		0.0000	1.0000	100.00
0.5	6,935,473		0.0000	1.0000	100.00
1.5	4,151,459	47,355	0.0114	0.9886	100.00
2.5	3,436,409	43,240	0.0126	0.9874	98.86
3.5	3,178,445	24,529	0.0077	0.9923	97.62
4.5	2,631,803	25,940	0.0099	0.9901	96.86
5.5	2,695,567	49,985	0.0185	0.9815	95.91
6.5	3,746,706	7,396	0.0020	0.9980	94.13
7.5	3,743,944		0.0000	1.0000	93.94
8.5	12,678,517		0.0000	1.0000	93.94
9.5	12,006,078	17,864	0.0015	0.9985	93.94
10.5	11,915,299	17,588	0.0015	0.9985	93.80
11.5	12,039,462	6,052	0.0005	0.9995	93.66
12.5	12,427,207	71,102	0.0057	0.9943	93.62
13.5	13,901,623	123,962	0.0089	0.9911	93.08
14.5	15,154,570	1,363,500	0.0900	0.9100	92.25
15.5	12,565,368	16,641	0.0013	0.9987	83.95
16.5	12,724,885	145,275	0.0114	0.9886	83.84
17.5	3,691,002	33,842	0.0092	0.9908	82.88
18.5	4,198,061	13,385	0.0032	0.9968	82.12
19.5	4,354,578	58,531	0.0134	0.9866	81.86
20.5	5,137,459	88,336	0.0172	0.9828	80.76
21.5	4,899,101	58,207	0.0119	0.9881	79.37
22.5	4,697,755	6,291	0.0013	0.9987	78.43
23.5	4,836,743	105,892	0.0219	0.9781	78.32
24.5	4,812,641	29,277	0.0061	0.9939	76.61
25.5	5,842,849	7,243	0.0012	0.9988	76.14
26.5	7,140,021	11,233	0.0016	0.9984	76.05
27.5	9,000,565	292,698	0.0325	0.9675	75.93
28.5	8,667,559	84,947	0.0098	0.9902	73.46
29.5	7,863,206	30,876	0.0039	0.9961	72.74
30.5	7,816,944	8,861	0.0011	0.9989	72.46
31.5	7,404,393	4,623	0.0006	0.9994	72.37
32.5	6,055,950	3,394	0.0006	0.9994	72.33
33.5	4,981,473		0.0000	1.0000	72.29
34.5	3,327,546	6,796	0.0020	0.9980	72.29
35.5	997,537	12,379	0.0124	0.9876	72.14
36.5	774,784	291	0.0004	0.9996	71.24
37.5	645,201	3,083	0.0048	0.9952	71.22
38.5	531,871		0.0000	1.0000	70.88

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2015			EXPERIENCE BAND 2007-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL	
39.5	619,421	242	0.0004	0.9996	70.88	
40.5	739,524		0.0000	1.0000	70.85	
41.5	693,098	298	0.0004	0.9996	70.85	
42.5	569,661	340	0.0006	0.9994	70.82	
43.5	590,692	914	0.0015	0.9985	70.78	
44.5	706,189	11,902	0.0169	0.9831	70.67	
45.5	1,021,610	52,266	0.0512	0.9488	69.48	
46.5	1,121,144	48,971	0.0437	0.9563	65.92	
47.5	1,056,365		0.0000	1.0000	63.04	
48.5	1,133,918	203,600	0.1796	0.8204	63.04	
49.5	824,610		0.0000	1.0000	51.72	
50.5	838,379		0.0000	1.0000	51.72	
51.5	840,480		0.0000	1.0000	51.72	
52.5	752,840		0.0000	1.0000	51.72	
53.5	600,291	1,500	0.0025	0.9975	51.72	
54.5	278,670		0.0000	1.0000	51.59	
55.5	141,523		0.0000	1.0000	51.59	
56.5	148,476		0.0000	1.0000	51.59	
57.5	64,498		0.0000	1.0000	51.59	
58.5	41,778		0.0000	1.0000	51.59	
59.5	78,553		0.0000	1.0000	51.59	
60.5	73,075		0.0000	1.0000	51.59	
61.5	73,075		0.0000	1.0000	51.59	
62.5	70,000		0.0000	1.0000	51.59	
63.5	63,462		0.0000	1.0000	51.59	
64.5	61,467		0.0000	1.0000	51.59	
65.5	52,467		0.0000	1.0000	51.59	
66.5	52,467		0.0000	1.0000	51.59	
67.5	52,467		0.0000	1.0000	51.59	
68.5	387		0.0000	1.0000	51.59	
69.5					51.59	
70.5						
71.5						
72.5						
73.5	12,768		0.0000			
74.5	12,768		0.0000			
75.5	93,517		0.0000			
76.5	93,517		0.0000			
77.5	93,517		0.0000			
78.5	93,517		0.0000			

PUGET SOUND ENERGY  
ELECTRIC PLANT

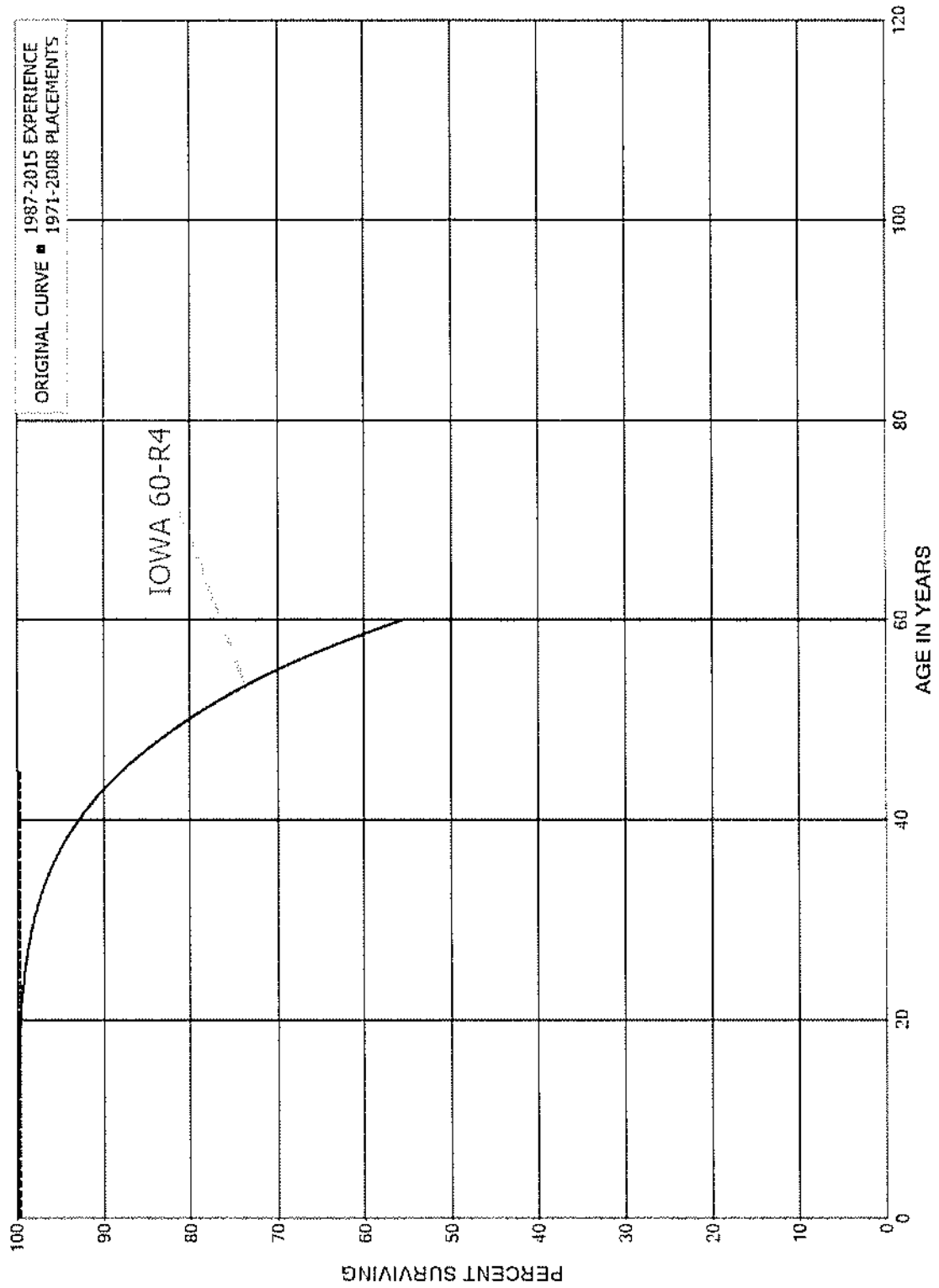
ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	93,517		0.0000		
80.5	93,517		0.0000		
81.5	93,517		0.0000		
82.5	80,749		0.0000		
83.5	80,749		0.0000		
84.5					

**GAS PLANT**

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 305 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL, AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 305 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2008

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,333		0.0000	1.0000	100.00
0.5	138,333		0.0000	1.0000	100.00
1.5	138,333		0.0000	1.0000	100.00
2.5	138,333		0.0000	1.0000	100.00
3.5	138,333		0.0000	1.0000	100.00
4.5	138,333		0.0000	1.0000	100.00
5.5	138,333		0.0000	1.0000	100.00
6.5	138,333		0.0000	1.0000	100.00
7.5	127,519		0.0000	1.0000	100.00
8.5	127,519		0.0000	1.0000	100.00
9.5	127,519		0.0000	1.0000	100.00
10.5	466,241		0.0000	1.0000	100.00
11.5	440,485		0.0000	1.0000	100.00
12.5	440,485		0.0000	1.0000	100.00
13.5	396,156		0.0000	1.0000	100.00
14.5	380,846		0.0000	1.0000	100.00
15.5	382,383		0.0000	1.0000	100.00
16.5	382,383		0.0000	1.0000	100.00
17.5	382,383		0.0000	1.0000	100.00
18.5	382,383		0.0000	1.0000	100.00
19.5	382,383		0.0000	1.0000	100.00
20.5	382,383		0.0000	1.0000	100.00
21.5	382,383		0.0000	1.0000	100.00
22.5	382,383		0.0000	1.0000	100.00
23.5	382,383		0.0000	1.0000	100.00
24.5	370,404		0.0000	1.0000	100.00
25.5	370,404		0.0000	1.0000	100.00
26.5	370,404		0.0000	1.0000	100.00
27.5	370,404		0.0000	1.0000	100.00
28.5	370,404		0.0000	1.0000	100.00
29.5	370,404		0.0000	1.0000	100.00
30.5	370,404		0.0000	1.0000	100.00
31.5	370,404		0.0000	1.0000	100.00
32.5	370,404		0.0000	1.0000	100.00
33.5	370,404		0.0000	1.0000	100.00
34.5	370,404		0.0000	1.0000	100.00
35.5	370,404		0.0000	1.0000	100.00
36.5	370,404		0.0000	1.0000	100.00
37.5	370,404		0.0000	1.0000	100.00
38.5	370,404		0.0000	1.0000	100.00



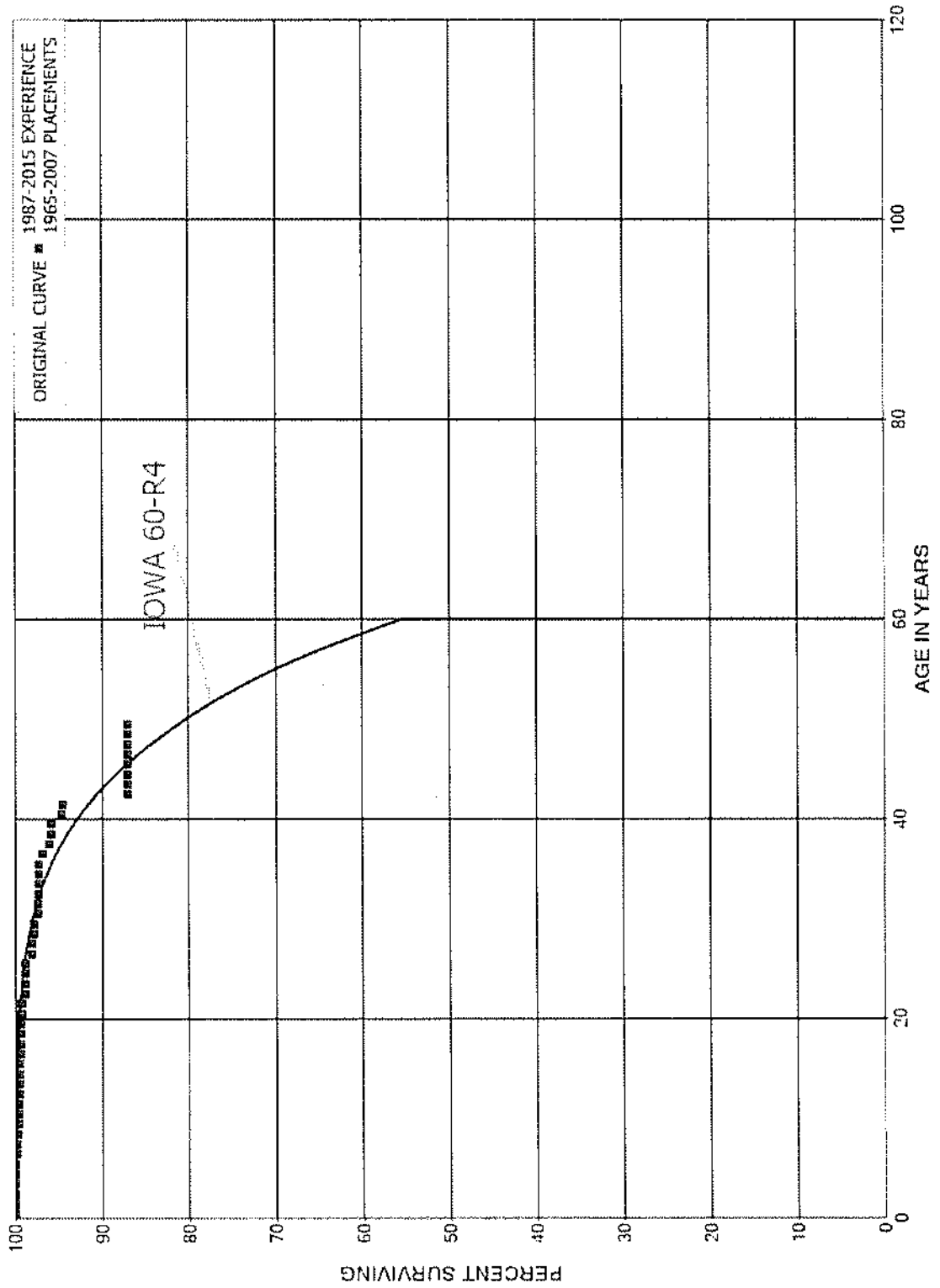
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 305 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1971-2008			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,682		0.0000	1.0000	100.00
40.5	31,682		0.0000	1.0000	100.00
41.5	31,682		0.0000	1.0000	100.00
42.5	31,682		0.0000	1.0000	100.00
43.5	31,682		0.0000	1.0000	100.00
44.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 311 LIQUEFIED PETROLEUM GAS EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 311 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2007

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,029,910	21	0.0000	1.0000	100.00
0.5	3,029,889	65	0.0000	1.0000	100.00
1.5	3,045,322	77	0.0000	1.0000	100.00
2.5	3,046,741	320	0.0001	0.9999	99.99
3.5	3,046,421	202	0.0001	0.9999	99.98
4.5	3,046,219	2,568	0.0008	0.9992	99.98
5.5	3,043,651	586	0.0002	0.9998	99.89
6.5	3,043,065	2,714	0.0009	0.9991	99.87
7.5	3,040,351	746	0.0002	0.9998	99.78
8.5	3,000,468	5,009	0.0017	0.9983	99.76
9.5	2,995,459	894	0.0003	0.9997	99.59
10.5	2,999,112	89	0.0000	1.0000	99.56
11.5	4,427,390	161	0.0000	1.0000	99.56
12.5	4,427,229	321	0.0001	0.9999	99.56
13.5	4,426,908	234	0.0001	0.9999	99.55
14.5	4,426,674	149	0.0000	1.0000	99.55
15.5	4,482,922	8,231	0.0018	0.9982	99.54
16.5	4,475,011	311	0.0001	0.9999	99.36
17.5	4,343,162	144	0.0000	1.0000	99.35
18.5	1,738,429	3	0.0000	1.0000	99.35
19.5	1,739,228	1,353	0.0008	0.9992	99.35
20.5	1,737,874	12	0.0000	1.0000	99.27
21.5	3,507,416	15,357	0.0044	0.9956	99.27
22.5	3,484,882	32	0.0000	1.0000	98.84
23.5	3,342,644	9	0.0000	1.0000	98.84
24.5	3,342,635	47	0.0000	1.0000	98.83
25.5	3,342,588	27,468	0.0082	0.9918	98.83
26.5	3,315,120	107	0.0000	1.0000	98.02
27.5	3,315,013	5,228	0.0016	0.9984	98.02
28.5	3,309,785	48	0.0000	1.0000	97.86
29.5	3,309,737	16,950	0.0051	0.9949	97.86
30.5	3,292,788	2	0.0000	1.0000	97.36
31.5	3,291,309	751	0.0002	0.9998	97.36
32.5	3,290,558	1	0.0000	1.0000	97.34
33.5	3,290,557	2,463	0.0007	0.9993	97.34
34.5	3,288,093	5	0.0000	1.0000	97.27
35.5	3,288,088	12,993	0.0040	0.9960	97.27
36.5	3,275,095	25,893	0.0079	0.9921	96.88
37.5	3,239,470	10,418	0.0032	0.9968	96.12
38.5	3,229,052		0.0000	1.0000	95.81

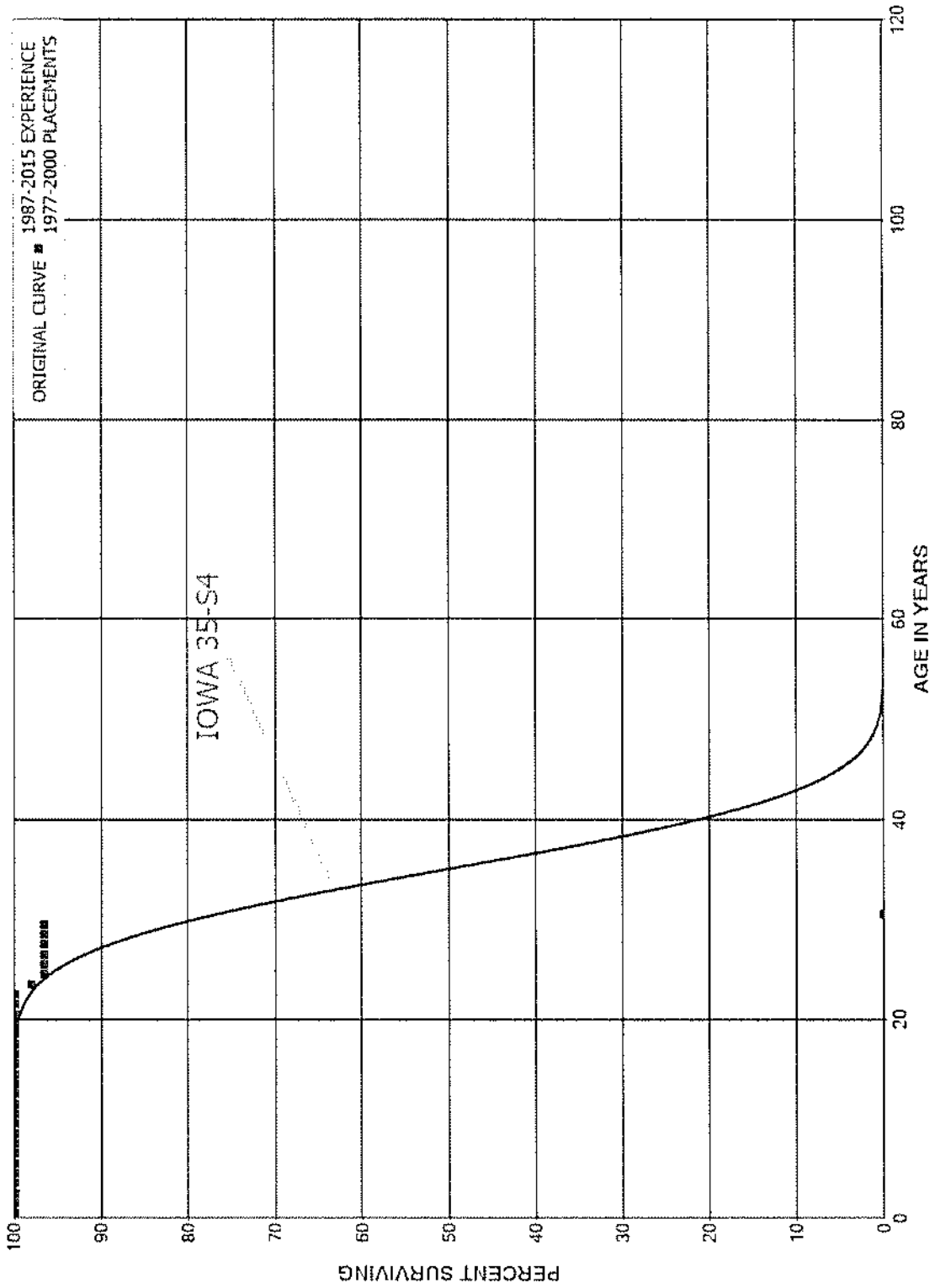
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 311 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1965-2007			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,226,465	39,814	0.0123	0.9877	95.81
40.5	1,818,926	1,947	0.0011	0.9989	94.62
41.5	1,816,979	143,421	0.0789	0.9211	94.52
42.5	1,673,557		0.0000	1.0000	87.06
43.5	1,673,557		0.0000	1.0000	87.06
44.5	1,549,078		0.0000	1.0000	87.06
45.5	1,548,769		0.0000	1.0000	87.06
46.5	1,543,546		0.0000	1.0000	87.06
47.5	1,543,546		0.0000	1.0000	87.06
48.5	1,542,777		0.0000	1.0000	87.06
49.5	1,542,777		0.0000	1.0000	87.06
50.5					87.06

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 320 OTHER EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 320 OTHER EQUIPMENT

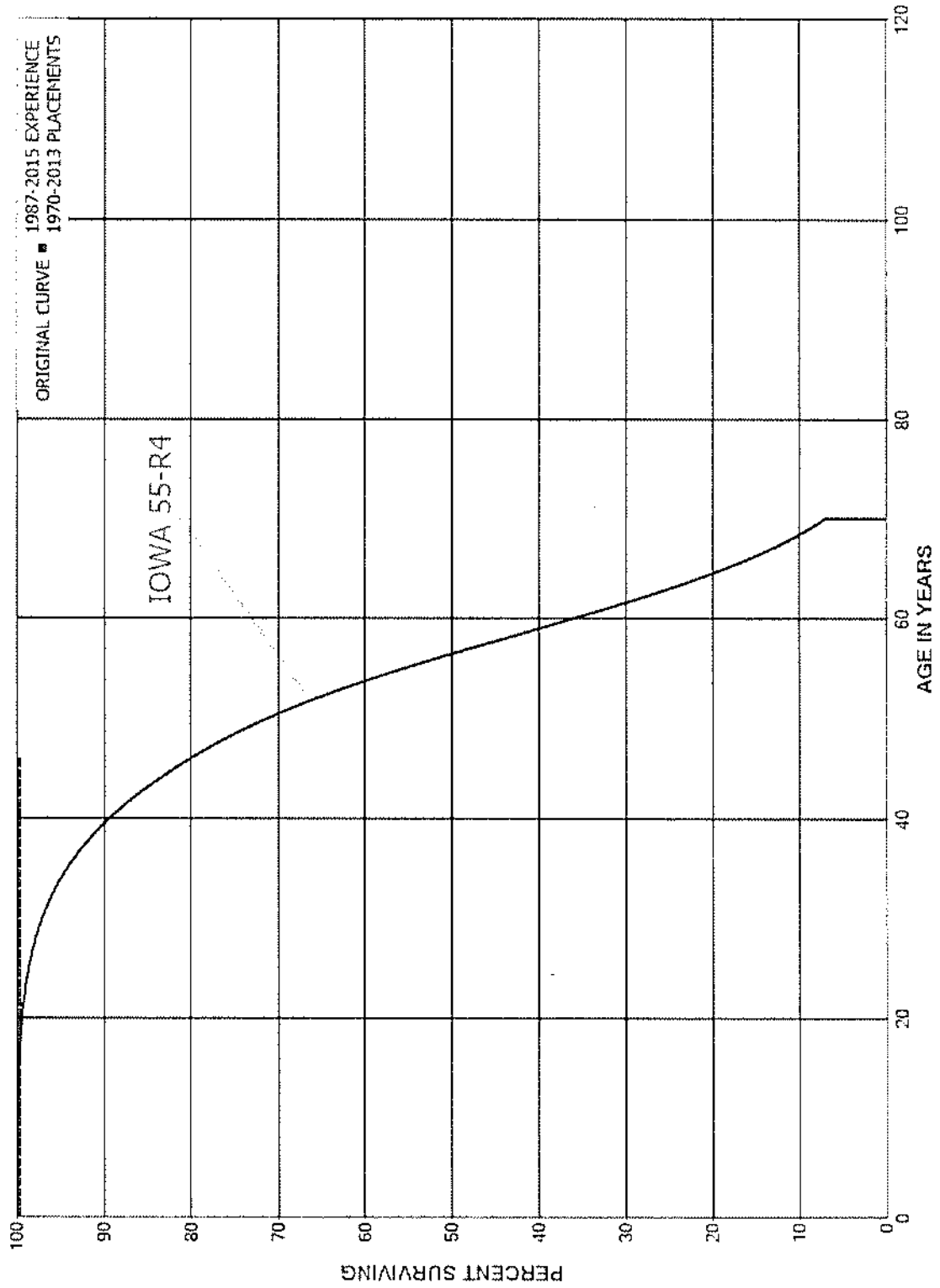
ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-2000

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,862	3	0.0006	0.9994	100.00
0.5	4,859	6	0.0012	0.9988	99.94
1.5	4,853		0.0000	1.0000	99.81
2.5	4,853		0.0000	1.0000	99.81
3.5	4,853		0.0000	1.0000	99.81
4.5	4,853		0.0000	1.0000	99.81
5.5	4,853		0.0000	1.0000	99.81
6.5	4,853		0.0000	1.0000	99.81
7.5	4,853		0.0000	1.0000	99.81
8.5	4,853		0.0000	1.0000	99.81
9.5	80,514		0.0000	1.0000	99.81
10.5	80,514		0.0000	1.0000	99.81
11.5	80,514		0.0000	1.0000	99.81
12.5	80,514		0.0000	1.0000	99.81
13.5	80,514		0.0000	1.0000	99.81
14.5	80,514		0.0000	1.0000	99.81
15.5	76,621		0.0000	1.0000	99.81
16.5	76,621		0.0000	1.0000	99.81
17.5	75,661		0.0000	1.0000	99.81
18.5	75,661		0.0000	1.0000	99.81
19.5	75,661		0.0000	1.0000	99.81
20.5	75,661		0.0000	1.0000	99.81
21.5	75,661		0.0000	1.0000	99.81
22.5	75,661	1,446	0.0191	0.9809	99.81
23.5	74,213	1,066	0.0144	0.9856	97.90
24.5	73,147		0.0000	1.0000	96.50
25.5	73,147		0.0000	1.0000	96.50
26.5	73,147		0.0000	1.0000	96.50
27.5	73,147		0.0000	1.0000	96.50
28.5	73,147		0.0000	1.0000	96.50
29.5	73,147	73,147	1.0000		96.50
30.5					

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 351.1 STRUCTURES AND IMPROVEMENTS - WELLS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.1 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2013

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,204		0.0000	1.0000	100.00
0.5	39,204		0.0000	1.0000	100.00
1.5	17,756		0.0000	1.0000	100.00
2.5	17,735		0.0000	1.0000	100.00
3.5	17,735		0.0000	1.0000	100.00
4.5	17,859		0.0000	1.0000	100.00
5.5	11,861		0.0000	1.0000	100.00
6.5	11,861		0.0000	1.0000	100.00
7.5	12,805		0.0000	1.0000	100.00
8.5	16,480		0.0000	1.0000	100.00
9.5	35,098		0.0000	1.0000	100.00
10.5	54,715		0.0000	1.0000	100.00
11.5	54,715		0.0000	1.0000	100.00
12.5	69,407		0.0000	1.0000	100.00
13.5	80,677		0.0000	1.0000	100.00
14.5	98,985		0.0000	1.0000	100.00
15.5	99,295		0.0000	1.0000	100.00
16.5	208,483		0.0000	1.0000	100.00
17.5	208,483		0.0000	1.0000	100.00
18.5	208,483		0.0000	1.0000	100.00
19.5	208,483		0.0000	1.0000	100.00
20.5	208,483		0.0000	1.0000	100.00
21.5	208,483		0.0000	1.0000	100.00
22.5	208,483		0.0000	1.0000	100.00
23.5	208,483		0.0000	1.0000	100.00
24.5	208,483		0.0000	1.0000	100.00
25.5	208,483		0.0000	1.0000	100.00
26.5	203,179		0.0000	1.0000	100.00
27.5	203,179		0.0000	1.0000	100.00
28.5	203,179		0.0000	1.0000	100.00
29.5	203,179		0.0000	1.0000	100.00
30.5	203,179		0.0000	1.0000	100.00
31.5	203,179		0.0000	1.0000	100.00
32.5	203,179		0.0000	1.0000	100.00
33.5	203,055		0.0000	1.0000	100.00
34.5	200,872		0.0000	1.0000	100.00
35.5	200,872		0.0000	1.0000	100.00
36.5	195,678		0.0000	1.0000	100.00
37.5	192,003		0.0000	1.0000	100.00
38.5	173,385		0.0000	1.0000	100.00



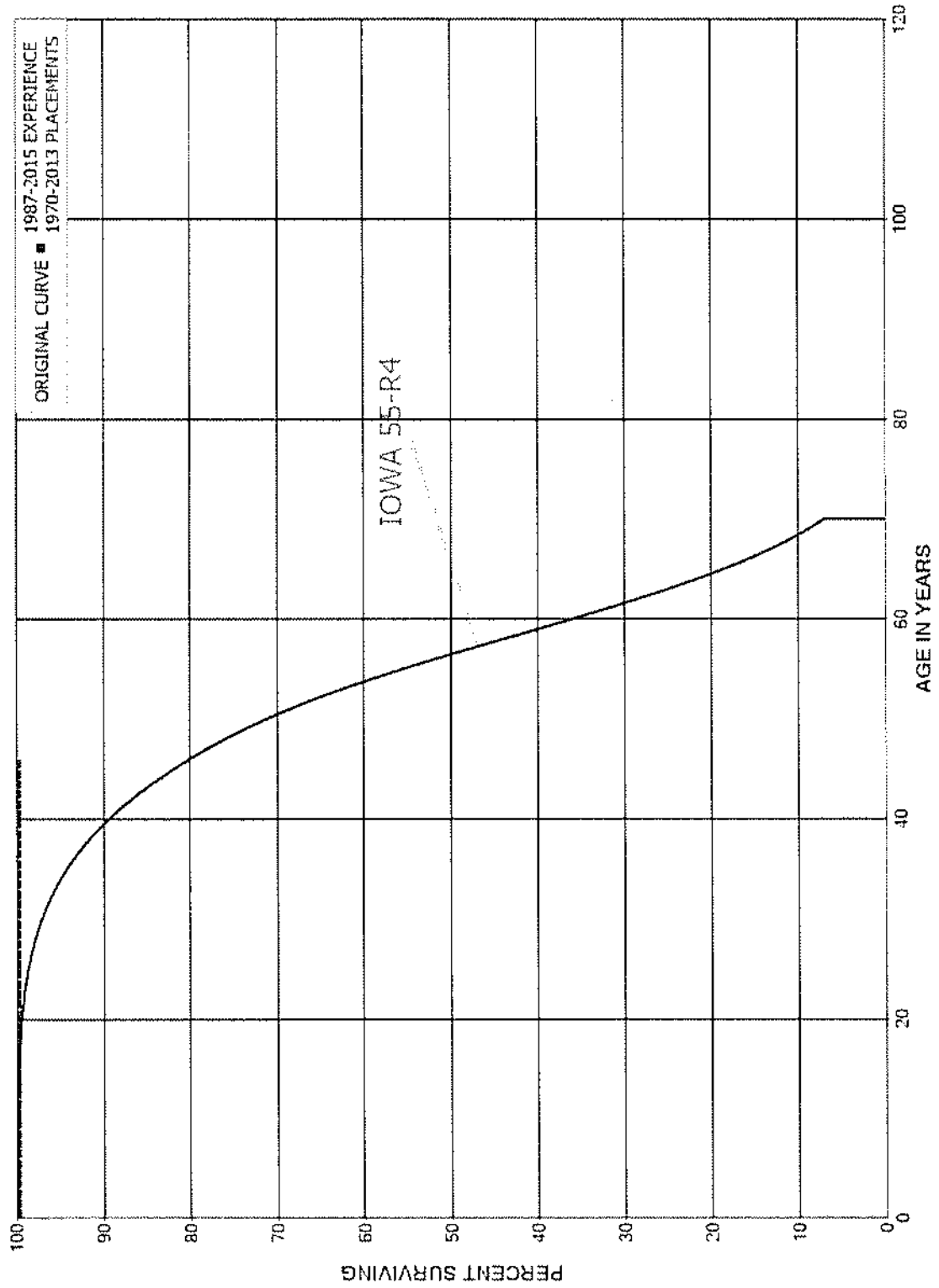
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.1 STRUCTURES AND IMPROVEMENTS - WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2013			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	153,768		0.0000	1.0000	100.00
40.5	153,768		0.0000	1.0000	100.00
41.5	139,077		0.0000	1.0000	100.00
42.5	127,807		0.0000	1.0000	100.00
43.5	109,499		0.0000	1.0000	100.00
44.5	109,189		0.0000	1.0000	100.00
45.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 351.2 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.2 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2013			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	282,795		0.0000	1.0000	100.00
0.5	284,289		0.0000	1.0000	100.00
1.5	305,736		0.0000	1.0000	100.00
2.5	276,987		0.0000	1.0000	100.00
3.5	209,062		0.0000	1.0000	100.00
4.5	209,062		0.0000	1.0000	100.00
5.5	25,162		0.0000	1.0000	100.00
6.5	25,162		0.0000	1.0000	100.00
7.5	25,162		0.0000	1.0000	100.00
8.5	1,494		0.0000	1.0000	100.00
9.5	7,772		0.0000	1.0000	100.00
10.5	7,772		0.0000	1.0000	100.00
11.5	7,772		0.0000	1.0000	100.00
12.5	7,772		0.0000	1.0000	100.00
13.5	83,397		0.0000	1.0000	100.00
14.5	83,397		0.0000	1.0000	100.00
15.5	83,397		0.0000	1.0000	100.00
16.5	165,325		0.0000	1.0000	100.00
17.5	165,325		0.0000	1.0000	100.00
18.5	165,325		0.0000	1.0000	100.00
19.5	165,325		0.0000	1.0000	100.00
20.5	165,325		0.0000	1.0000	100.00
21.5	165,325		0.0000	1.0000	100.00
22.5	165,325		0.0000	1.0000	100.00
23.5	165,325		0.0000	1.0000	100.00
24.5	165,325		0.0000	1.0000	100.00
25.5	165,325		0.0000	1.0000	100.00
26.5	165,325		0.0000	1.0000	100.00
27.5	165,325		0.0000	1.0000	100.00
28.5	165,325		0.0000	1.0000	100.00
29.5	163,831		0.0000	1.0000	100.00
30.5	163,831		0.0000	1.0000	100.00
31.5	163,831		0.0000	1.0000	100.00
32.5	163,831		0.0000	1.0000	100.00
33.5	163,831		0.0000	1.0000	100.00
34.5	163,831		0.0000	1.0000	100.00
35.5	163,831		0.0000	1.0000	100.00
36.5	163,831		0.0000	1.0000	100.00
37.5	163,831		0.0000	1.0000	100.00
38.5	157,553		0.0000	1.0000	100.00

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.2 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION

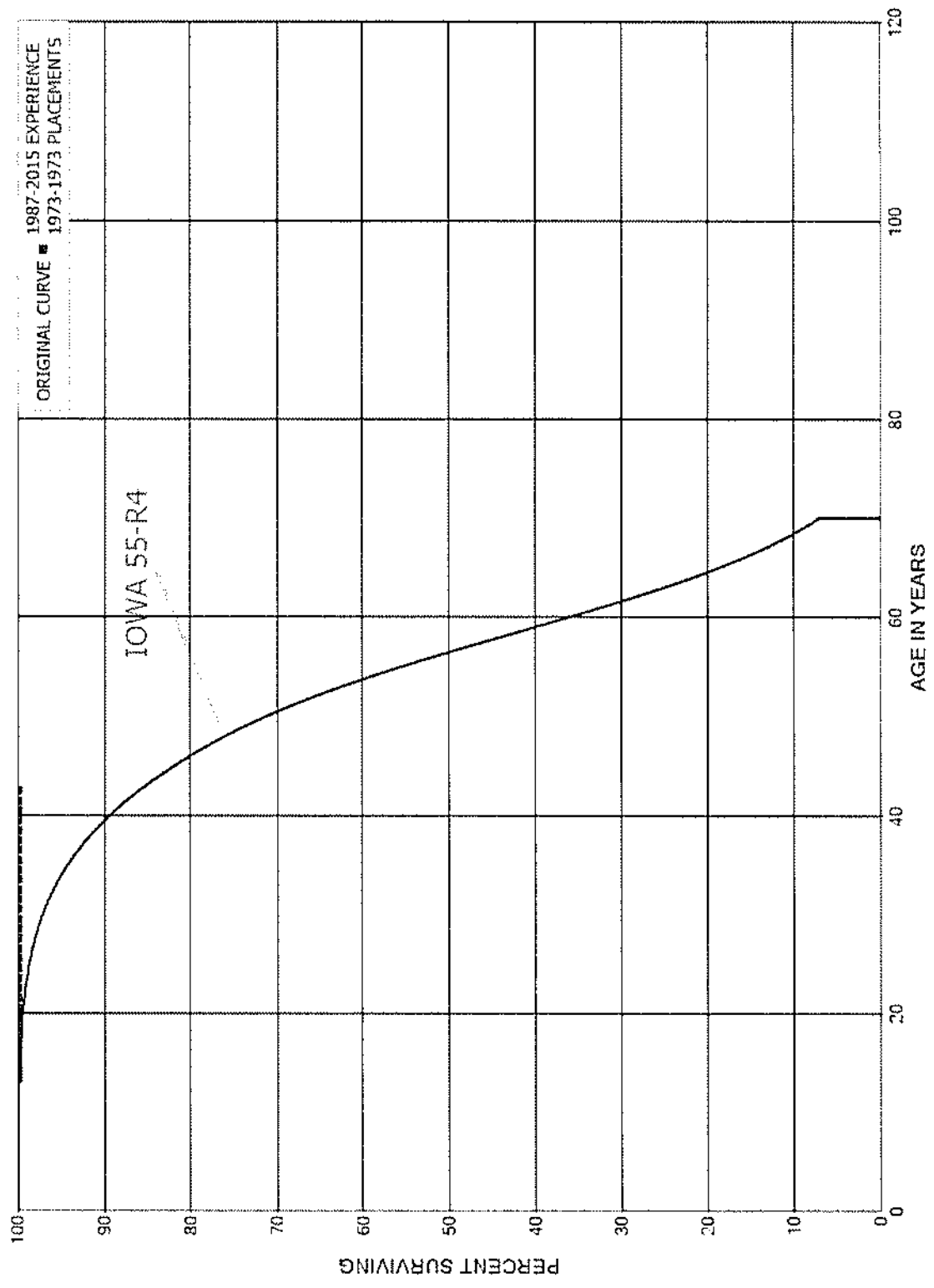
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2013

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	157,553		0.0000	1.0000	100.00
40.5	157,553		0.0000	1.0000	100.00
41.5	157,553		0.0000	1.0000	100.00
42.5	81,928		0.0000	1.0000	100.00
43.5	81,928		0.0000	1.0000	100.00
44.5	81,928		0.0000	1.0000	100.00
45.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 351.3 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.3 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING  
EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-1973

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5	2,245		0.0000	1.0000	100.00
14.5	2,245		0.0000	1.0000	100.00
15.5	2,245		0.0000	1.0000	100.00
16.5	2,245		0.0000	1.0000	100.00
17.5	2,245		0.0000	1.0000	100.00
18.5	2,245		0.0000	1.0000	100.00
19.5	2,245		0.0000	1.0000	100.00
20.5	2,245		0.0000	1.0000	100.00
21.5	2,245		0.0000	1.0000	100.00
22.5	2,245		0.0000	1.0000	100.00
23.5	2,245		0.0000	1.0000	100.00
24.5	2,245		0.0000	1.0000	100.00
25.5	2,245		0.0000	1.0000	100.00
26.5	2,245		0.0000	1.0000	100.00
27.5	2,245		0.0000	1.0000	100.00
28.5	2,245		0.0000	1.0000	100.00
29.5	2,245		0.0000	1.0000	100.00
30.5	2,245		0.0000	1.0000	100.00
31.5	2,245		0.0000	1.0000	100.00
32.5	2,245		0.0000	1.0000	100.00
33.5	2,245		0.0000	1.0000	100.00
34.5	2,245		0.0000	1.0000	100.00
35.5	2,245		0.0000	1.0000	100.00
36.5	2,245		0.0000	1.0000	100.00
37.5	2,245		0.0000	1.0000	100.00
38.5	2,245		0.0000	1.0000	100.00

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.3 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING  
EQUIPMENT

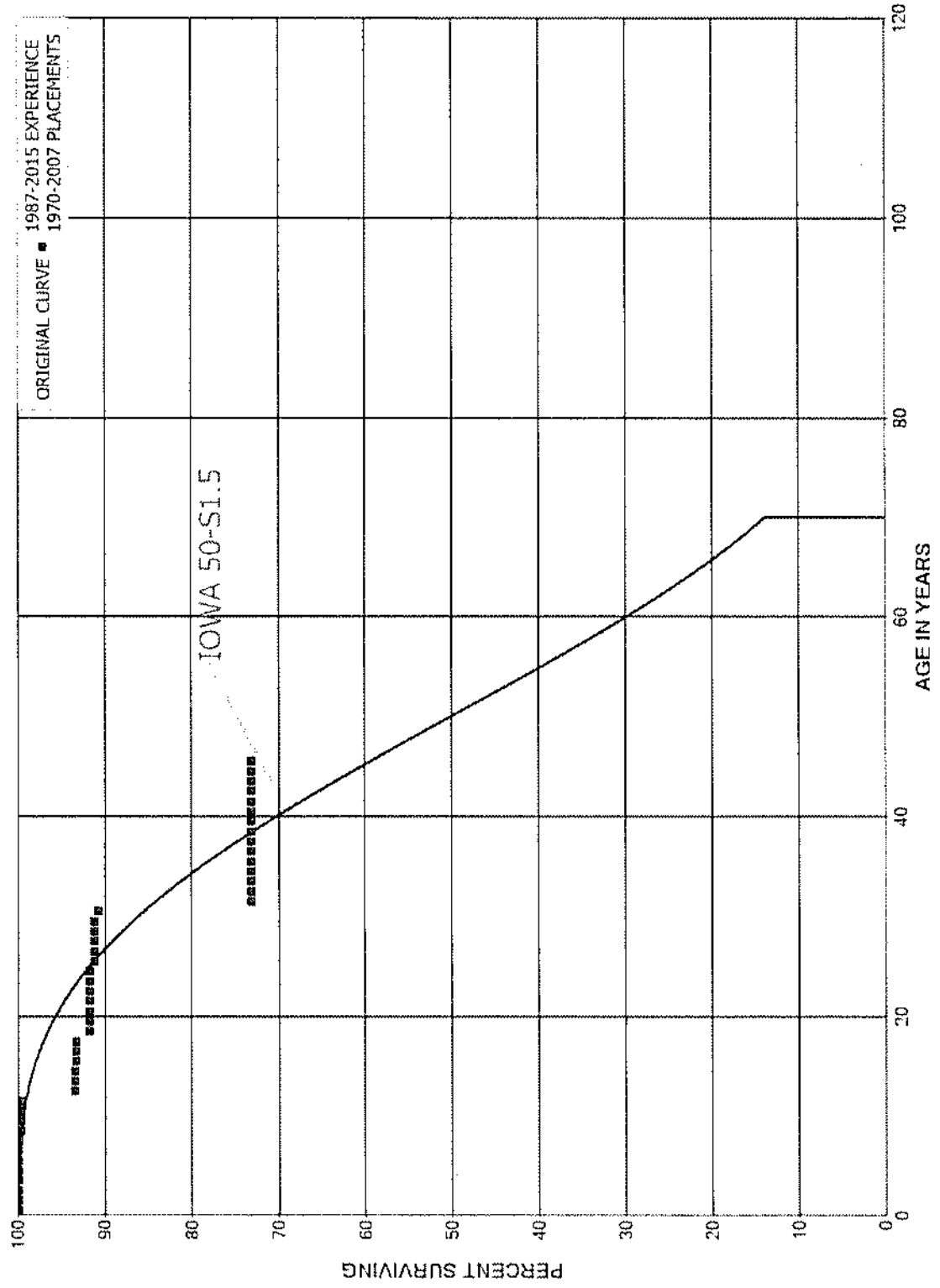
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-1973

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,245		0.0000	1.0000	100.00
40.5	2,245		0.0000	1.0000	100.00
41.5	2,245		0.0000	1.0000	100.00
42.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 351.4 STRUCTURES AND IMPROVEMENTS - OTHER  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 361.4 STRUCTURES AND IMPROVEMENTS - OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2007

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	112,862		0.0000	1.0000	100.00
0.5	112,991		0.0000	1.0000	100.00
1.5	112,991		0.0000	1.0000	100.00
2.5	112,991		0.0000	1.0000	100.00
3.5	129,955		0.0000	1.0000	100.00
4.5	129,955		0.0000	1.0000	100.00
5.5	129,955		0.0000	1.0000	100.00
6.5	129,955	179	0.0014	0.9986	100.00
7.5	129,776	254	0.0020	0.9980	99.86
8.5	91,078	34	0.0004	0.9996	99.67
9.5	91,044		0.0000	1.0000	99.63
10.5	91,439		0.0000	1.0000	99.63
11.5	91,439	5,764	0.0630	0.9370	99.63
12.5	84,531		0.0000	1.0000	93.35
13.5	84,531		0.0000	1.0000	93.35
14.5	57,753	6	0.0001	0.9999	93.35
15.5	58,218		0.0000	1.0000	93.34
16.5	75,702		0.0000	1.0000	93.34
17.5	75,702	1,317	0.0174	0.9826	93.34
18.5	74,385		0.0000	1.0000	91.71
19.5	74,385		0.0000	1.0000	91.71
20.5	74,385		0.0000	1.0000	91.71
21.5	39,547		0.0000	1.0000	91.71
22.5	39,547		0.0000	1.0000	91.71
23.5	35,001		0.0000	1.0000	91.71
24.5	35,001	219	0.0063	0.9937	91.71
25.5	34,782		0.0000	1.0000	91.14
26.5	34,488		0.0000	1.0000	91.14
27.5	34,488		0.0000	1.0000	91.14
28.5	34,488		0.0000	1.0000	91.14
29.5	34,365	165	0.0048	0.9952	91.14
30.5	34,200	6,591	0.1927	0.8073	90.70
31.5	27,609		0.0000	1.0000	73.22
32.5	11,963		0.0000	1.0000	73.22
33.5	11,963		0.0000	1.0000	73.22
34.5	11,963		0.0000	1.0000	73.22
35.5	11,963		0.0000	1.0000	73.22
36.5	11,963		0.0000	1.0000	73.22
37.5	11,963		0.0000	1.0000	73.22
38.5	11,963		0.0000	1.0000	73.22

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.4 STRUCTURES AND IMPROVEMENTS - OTHER

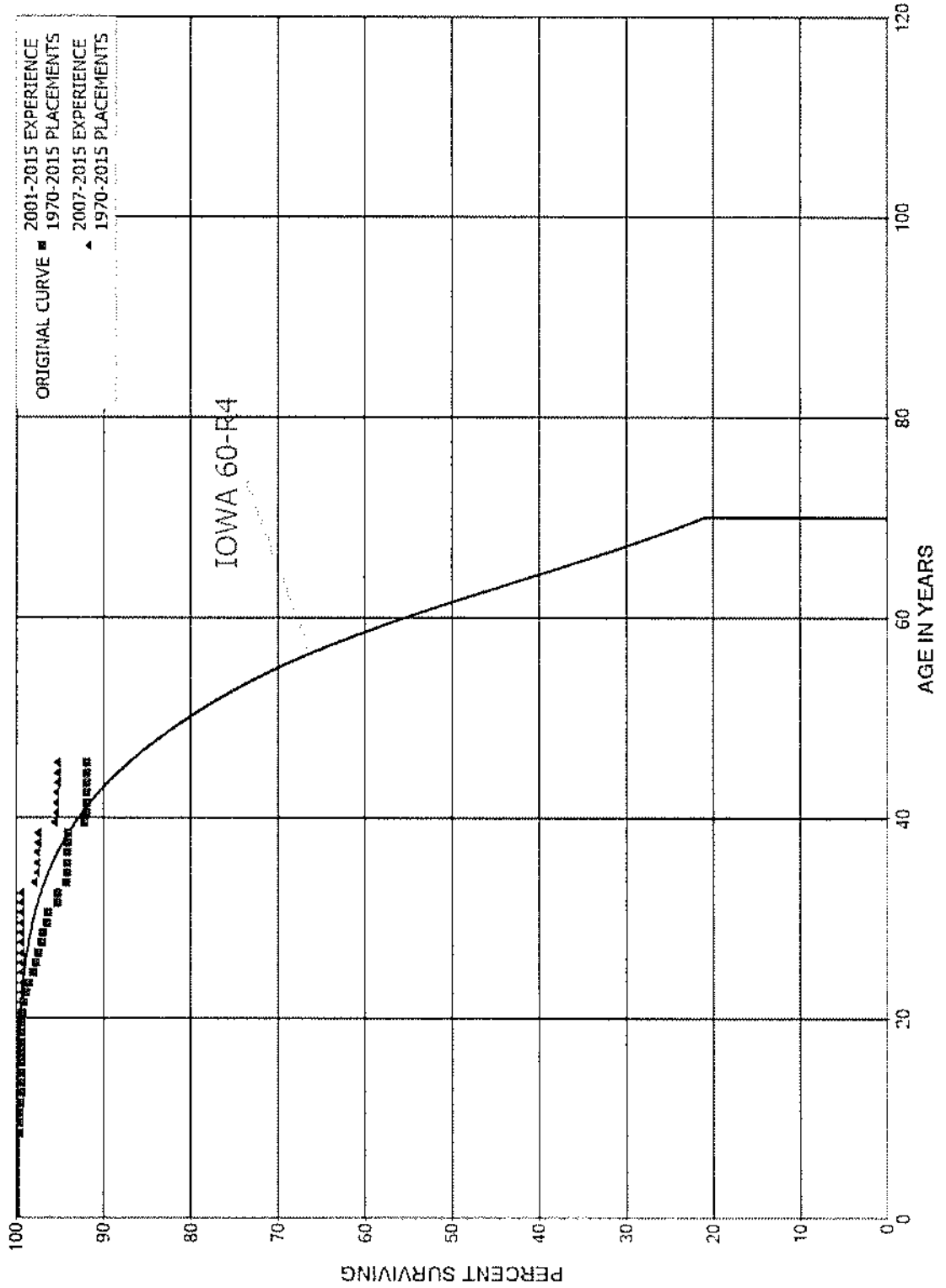
ORIGINAL LIFE TABLE, CONF.

PLACEMENT BAND 1970-2007

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,200		0.0000	1.0000	73.22
40.5	11,200		0.0000	1.0000	73.22
41.5	11,200		0.0000	1.0000	73.22
42.5	11,200		0.0000	1.0000	73.22
43.5	11,200		0.0000	1.0000	73.22
44.5	10,893		0.0000	1.0000	73.22
45.5					73.22

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 352 WELLS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352 WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 2001-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,786,372	16	0.0000	1.0000	100.00
0.5	5,749,716	655	0.0001	0.9999	100.00
1.5	5,731,180	33	0.0000	1.0000	99.99
2.5	5,397,090	659	0.0001	0.9999	99.99
3.5	6,462,797	139	0.0000	1.0000	99.98
4.5	6,463,174	246	0.0000	1.0000	99.97
5.5	6,951,484	1,064	0.0002	0.9998	99.97
6.5	6,969,056	248	0.0000	1.0000	99.95
7.5	3,390,007	12,665	0.0037	0.9963	99.95
8.5	3,379,326	287	0.0001	0.9999	99.58
9.5	3,364,268		0.0000	1.0000	99.57
10.5	3,302,168	575	0.0002	0.9998	99.57
11.5	3,167,671	3,504	0.0011	0.9989	99.55
12.5	3,118,951	473	0.0002	0.9998	99.44
13.5	2,875,357	945	0.0003	0.9997	99.43
14.5	1,657,166	140	0.0001	0.9999	99.39
15.5	1,657,046	4	0.0000	1.0000	99.39
16.5	1,676,728	89	0.0001	0.9999	99.38
17.5	1,678,209	8	0.0000	1.0000	99.38
18.5	607,543	115	0.0002	0.9998	99.38
19.5	629,371	135	0.0002	0.9998	99.36
20.5	130,921	174	0.0013	0.9987	99.34
21.5	197,083	699	0.0035	0.9965	99.21
22.5	297,019	850	0.0029	0.9971	98.85
23.5	531,438	2,501	0.0047	0.9953	98.57
24.5	871,332	3,842	0.0044	0.9956	98.11
25.5	868,806	1,618	0.0019	0.9981	97.68
26.5	1,045,963	4,636	0.0044	0.9956	97.49
27.5	1,149,315	1,449	0.0013	0.9987	97.06
28.5	1,485,420	6,574	0.0044	0.9956	96.94
29.5	1,536,707	1,965	0.0013	0.9987	96.51
30.5	4,037,505	44,950	0.0111	0.9889	96.39
31.5	3,973,023	773	0.0002	0.9998	95.31
32.5	3,970,694	43,411	0.0109	0.9891	95.30
33.5	3,918,325	4,870	0.0012	0.9988	94.25
34.5	3,891,745		0.0000	1.0000	94.14
35.5	3,870,613		0.0000	1.0000	94.14
36.5	3,786,732	3,526	0.0009	0.9991	94.14
37.5	3,683,911		0.0000	1.0000	94.05
38.5	3,464,362	70,323	0.0203	0.9797	94.05

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352 WELLS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 2001-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,062,087	6,547	0.0021	0.9979	92.14
40.5	3,054,248		0.0000	1.0000	91.94
41.5	2,875,685		0.0000	1.0000	91.94
42.5	2,770,078	915	0.0003	0.9997	91.94
43.5	2,412,179		0.0000	1.0000	91.91
44.5	2,353,278		0.0000	1.0000	91.91
45.5					91.91

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352 WELLS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 2007-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,015,519		0.0000	1.0000	100.00
0.5	3,995,291		0.0000	1.0000	100.00
1.5	4,040,388		0.0000	1.0000	100.00
2.5	3,845,667		0.0000	1.0000	100.00
3.5	3,877,678		0.0000	1.0000	100.00
4.5	4,160,569		0.0000	1.0000	100.00
5.5	5,349,492		0.0000	1.0000	100.00
6.5	5,349,492		0.0000	1.0000	100.00
7.5	1,770,691	11,527	0.0065	0.9935	100.00
8.5	1,759,164		0.0000	1.0000	99.35
9.5	2,821,127		0.0000	1.0000	99.35
10.5	2,758,150		0.0000	1.0000	99.35
11.5	3,136,482	2,500	0.0008	0.9992	99.35
12.5	3,109,270		0.0000	1.0000	99.27
13.5	2,837,906		0.0000	1.0000	99.27
14.5	1,619,722		0.0000	1.0000	99.27
15.5	1,622,690		0.0000	1.0000	99.27
16.5	1,622,690		0.0000	1.0000	99.27
17.5	1,626,161		0.0000	1.0000	99.27
18.5	546,459		0.0000	1.0000	99.27
19.5	574,702		0.0000	1.0000	99.27
20.5	57,635		0.0000	1.0000	99.27
21.5	38,999		0.0000	1.0000	99.27
22.5	58,531		0.0000	1.0000	99.27
23.5	58,401		0.0000	1.0000	99.27
24.5	64,390		0.0000	1.0000	99.27
25.5	86,100		0.0000	1.0000	99.27
26.5	103,760		0.0000	1.0000	99.27
27.5	187,642		0.0000	1.0000	99.27
28.5	258,694		0.0000	1.0000	99.27
29.5	489,359		0.0000	1.0000	99.27
30.5	828,880		0.0000	1.0000	99.27
31.5	810,639		0.0000	1.0000	99.27
32.5	987,646	13,745	0.0139	0.9861	99.27
33.5	1,070,551	4,043	0.0038	0.9962	97.89
34.5	1,401,782		0.0000	1.0000	97.52
35.5	1,439,551		0.0000	1.0000	97.52
36.5	3,786,732	3,526	0.0009	0.9991	97.52
37.5	3,683,911		0.0000	1.0000	97.43
38.5	3,464,362	70,323	0.0203	0.9797	97.43

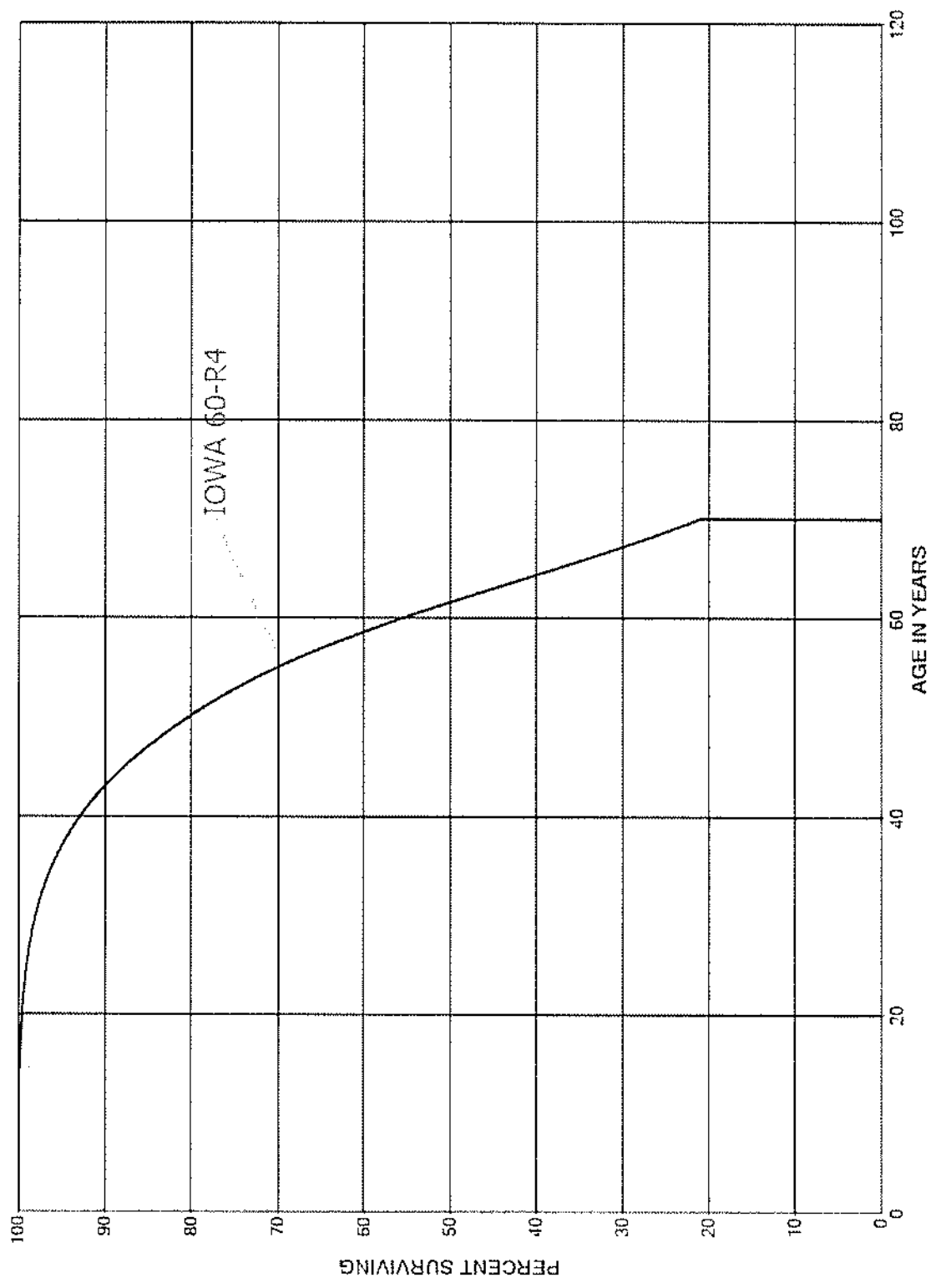
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352 WELLS

ORIGINAL LIFE TABLE, CONT.

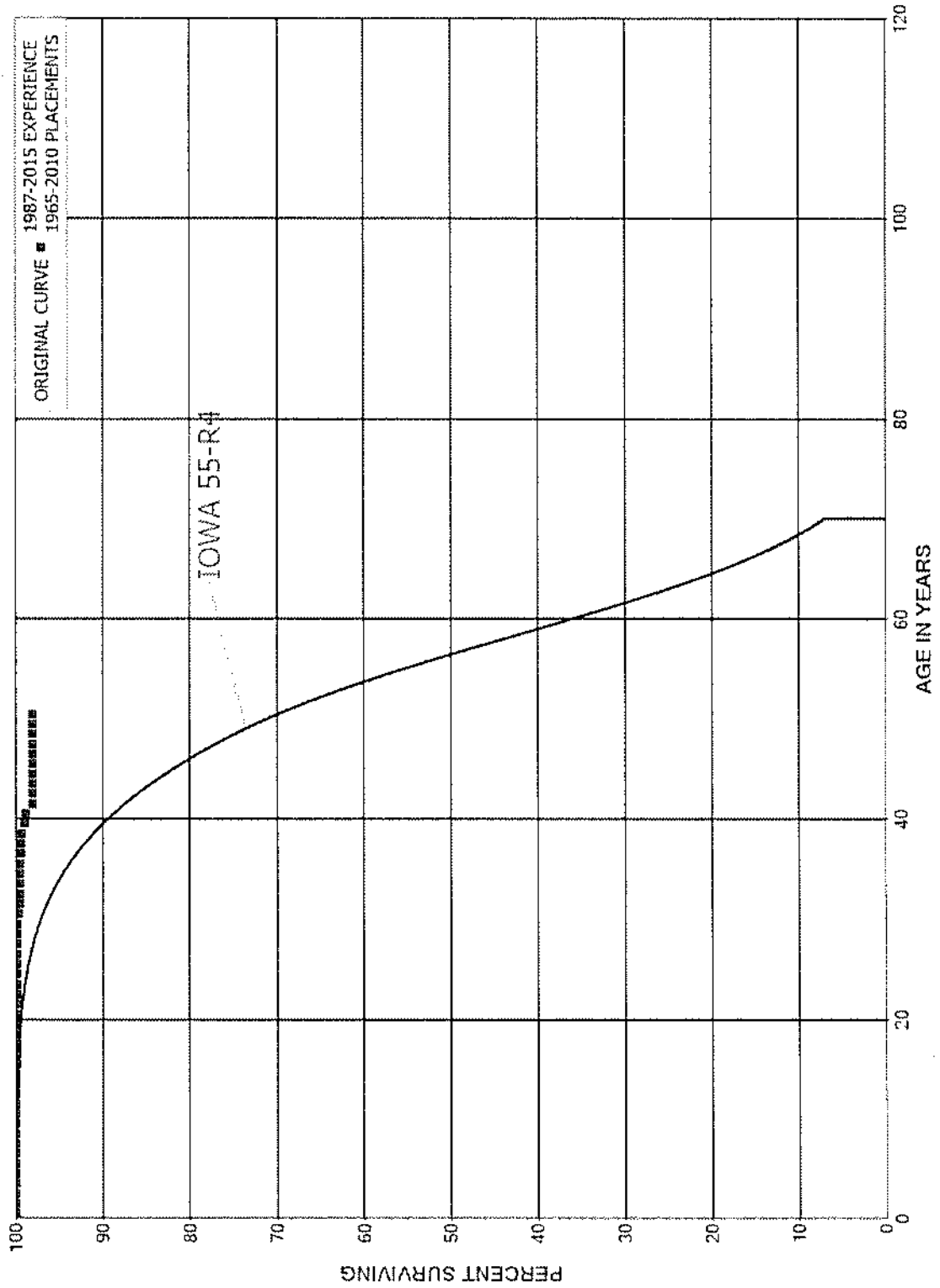
PLACEMENT BAND 1970-2015			EXPERIENCE BAND 2007-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,062,037	6,547	0.0021	0.9979	95.45	
40.5	3,054,248		0.0000	1.0000	95.25	
41.5	2,875,685		0.0000	1.0000	95.25	
42.5	2,770,078	915	0.0003	0.9997	95.25	
43.5	2,412,179		0.0000	1.0000	95.21	
44.5	2,353,278		0.0000	1.0000	95.21	
45.5					95.21	

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 352.2 RESERVOIRS  
 SMOOTH SURVIVOR CURVE





PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 353 LINES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2010

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,632,760	9	0.0000	1.0000	100.00
0.5	1,632,751		0.0000	1.0000	100.00
1.5	2,041,405		0.0000	1.0000	100.00
2.5	2,041,405		0.0000	1.0000	100.00
3.5	2,041,405	48	0.0000	1.0000	100.00
4.5	2,082,143	47	0.0000	1.0000	100.00
5.5	2,077,900	528	0.0003	0.9997	99.99
6.5	2,040,881		0.0000	1.0000	99.97
7.5	1,380,113		0.0000	1.0000	99.97
8.5	1,380,263	13	0.0000	1.0000	99.97
9.5	1,354,959		0.0000	1.0000	99.97
10.5	1,464,503	416	0.0003	0.9997	99.97
11.5	1,521,217		0.0000	1.0000	99.94
12.5	1,446,948	5	0.0000	1.0000	99.94
13.5	1,460,168		0.0000	1.0000	99.94
14.5	798,500	941	0.0012	0.9988	99.94
15.5	799,194		0.0000	1.0000	99.82
16.5	843,119		0.0000	1.0000	99.82
17.5	843,799		0.0000	1.0000	99.82
18.5	863,784		0.0000	1.0000	99.82
19.5	972,119		0.0000	1.0000	99.82
20.5	758,607		0.0000	1.0000	99.82
21.5	885,661	0	0.0000	1.0000	99.82
22.5	885,661		0.0000	1.0000	99.82
23.5	885,661	185	0.0002	0.9998	99.82
24.5	553,846		0.0000	1.0000	99.80
25.5	553,846		0.0000	1.0000	99.80
26.5	553,846		0.0000	1.0000	99.80
27.5	553,846	1	0.0000	1.0000	99.80
28.5	553,845		0.0000	1.0000	99.80
29.5	553,845	867	0.0016	0.9984	99.80
30.5	552,979	496	0.0009	0.9991	99.64
31.5	552,483		0.0000	1.0000	99.56
32.5	552,483	138	0.0002	0.9998	99.56
33.5	511,745	240	0.0005	0.9995	99.53
34.5	511,506	20	0.0000	1.0000	99.48
35.5	511,485	603	0.0012	0.9988	99.48
36.5	510,882	10	0.0000	1.0000	99.36
37.5	510,723	330	0.0006	0.9994	99.36
38.5	510,393	1,963	0.0038	0.9962	99.30

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 353 LINES

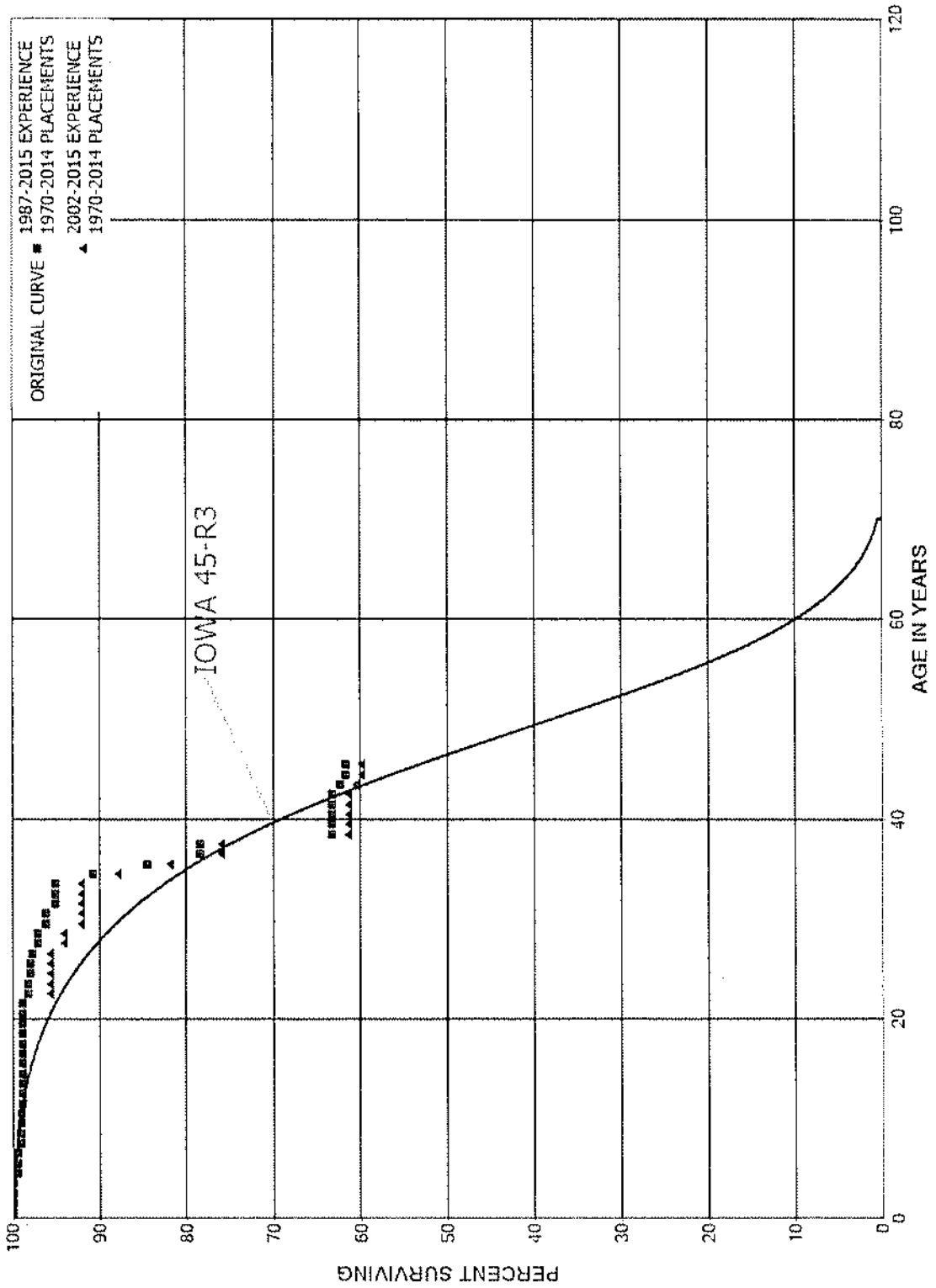
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1965-2010

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	399,753	210	0.0005	0.9995	98.91
40.5	342,908	2,773	0.0081	0.9919	98.86
41.5	340,135		0.0000	1.0000	98.06
42.5	327,048		0.0000	1.0000	98.06
43.5	306,265		0.0000	1.0000	98.06
44.5	304,649		0.0000	1.0000	98.06
45.5	261,328		0.0000	1.0000	98.06
46.5	260,658		0.0000	1.0000	98.06
47.5	241,003		0.0000	1.0000	98.06
48.5	134,632		0.0000	1.0000	98.06
49.5	124,281		0.0000	1.0000	98.06
50.5					98.06

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 354 COMPRESSOR STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2014

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,365,888	42	0.0000	1.0000	100.00
0.5	19,377,916	1,976	0.0001	0.9999	100.00
1.5	17,607,532	1	0.0000	1.0000	99.99
2.5	17,027,468	100	0.0000	1.0000	99.99
3.5	16,956,548	100,250	0.0059	0.9941	99.99
4.5	16,306,983	124	0.0000	1.0000	99.40
5.5	16,219,320	791	0.0000	1.0000	99.40
6.5	16,209,841	57,536	0.0035	0.9965	99.39
7.5	6,700,563	349	0.0001	0.9999	99.04
8.5	6,317,257	2,203	0.0003	0.9997	99.03
9.5	6,541,937	454	0.0001	0.9999	99.00
10.5	6,537,108	8,867	0.0014	0.9986	98.99
11.5	6,767,303	38	0.0000	1.0000	98.86
12.5	6,710,764	1,279	0.0002	0.9998	98.86
13.5	6,627,777		0.0000	1.0000	98.84
14.5	1,807,369	49	0.0000	1.0000	98.84
15.5	1,807,321	1	0.0000	1.0000	98.84
16.5	2,435,135		0.0000	1.0000	98.84
17.5	2,435,135	137	0.0001	0.9999	98.84
18.5	2,346,125	43	0.0000	1.0000	98.83
19.5	2,315,539	24	0.0000	1.0000	98.83
20.5	1,370,282	0	0.0000	1.0000	98.83
21.5	1,370,282	9,028	0.0066	0.9934	98.83
22.5	1,354,912	72	0.0001	0.9999	98.18
23.5	1,346,452	2,363	0.0018	0.9982	98.17
24.5	1,104,823		0.0000	1.0000	98.00
25.5	1,104,823	3,014	0.0027	0.9973	98.00
26.5	1,101,692	7,686	0.0070	0.9930	97.73
27.5	1,094,007		0.0000	1.0000	97.05
28.5	1,094,007	10,325	0.0094	0.9906	97.05
29.5	1,080,710		0.0000	1.0000	96.13
30.5	1,080,387	12,476	0.0115	0.9885	96.13
31.5	1,067,911		0.0000	1.0000	95.02
32.5	1,067,894		0.0000	1.0000	95.02
33.5	1,061,893	47,584	0.0448	0.9552	95.02
34.5	1,010,959	69,865	0.0691	0.9309	90.77
35.5	941,094	67,638	0.0719	0.9281	84.49
36.5	873,456		0.0000	1.0000	78.42
37.5	873,456	168,243	0.1926	0.8074	78.42
38.5	558,244		0.0000	1.0000	63.32

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2014

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	558,244		0.0000	1.0000	63.32
40.5	399,512		0.0000	1.0000	63.32
41.5	399,512		0.0000	1.0000	63.32
42.5	399,512	5,787	0.0145	0.9855	63.32
43.5	393,725	4,330	0.0110	0.9890	62.40
44.5	389,395		0.0000	1.0000	61.71
45.5					61.71

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2014

EXPERIENCE BAND 2002-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,764,662	21	0.0000	1.0000	100.00
0.5	18,033,668	30	0.0000	1.0000	100.00
1.5	16,269,992	1	0.0000	1.0000	100.00
2.5	15,689,928	100	0.0000	1.0000	100.00
3.5	15,610,990	99,951	0.0064	0.9936	100.00
4.5	15,053,261		0.0000	1.0000	99.36
5.5	14,993,159		0.0000	1.0000	99.36
6.5	15,931,893	57,536	0.0036	0.9964	99.36
7.5	6,422,615	340	0.0001	0.9999	99.00
8.5	6,045,685	2,189	0.0004	0.9996	99.00
9.5	6,051,921		0.0000	1.0000	98.96
10.5	6,288,092	8,667	0.0014	0.9986	98.96
11.5	6,278,578	38	0.0000	1.0000	98.82
12.5	6,222,157	1,279	0.0002	0.9998	98.82
13.5	6,139,171		0.0000	1.0000	98.80
14.5	1,318,763	1	0.0000	1.0000	98.80
15.5	1,330,784		0.0000	1.0000	98.80
16.5	1,331,112		0.0000	1.0000	98.80
17.5	1,331,112	137	0.0001	0.9999	98.80
18.5	1,242,119	4	0.0000	1.0000	98.79
19.5	1,217,686		0.0000	1.0000	98.79
20.5	275,875	0	0.0000	1.0000	98.79
21.5	275,875	9,028	0.0327	0.9673	98.79
22.5	260,505	72	0.0003	0.9997	95.56
23.5	252,045		0.0000	1.0000	95.53
24.5	237,298		0.0000	1.0000	95.53
25.5	237,298		0.0000	1.0000	95.53
26.5	473,877	7,686	0.0162	0.9838	95.53
27.5	466,191		0.0000	1.0000	93.98
28.5	466,191	10,325	0.0221	0.9779	93.98
29.5	452,894		0.0000	1.0000	91.90
30.5	452,571		0.0000	1.0000	91.90
31.5	1,067,911		0.0000	1.0000	91.90
32.5	1,067,894		0.0000	1.0000	91.90
33.5	1,061,893	47,584	0.0448	0.9552	91.90
34.5	1,010,959	69,865	0.0691	0.9309	87.78
35.5	941,094	67,638	0.0719	0.9281	81.71
36.5	873,456		0.0000	1.0000	75.84
37.5	873,456	168,243	0.1926	0.8074	75.84
38.5	558,244		0.0000	1.0000	61.23

PUGET SOUND ENERGY  
GAS PLANT

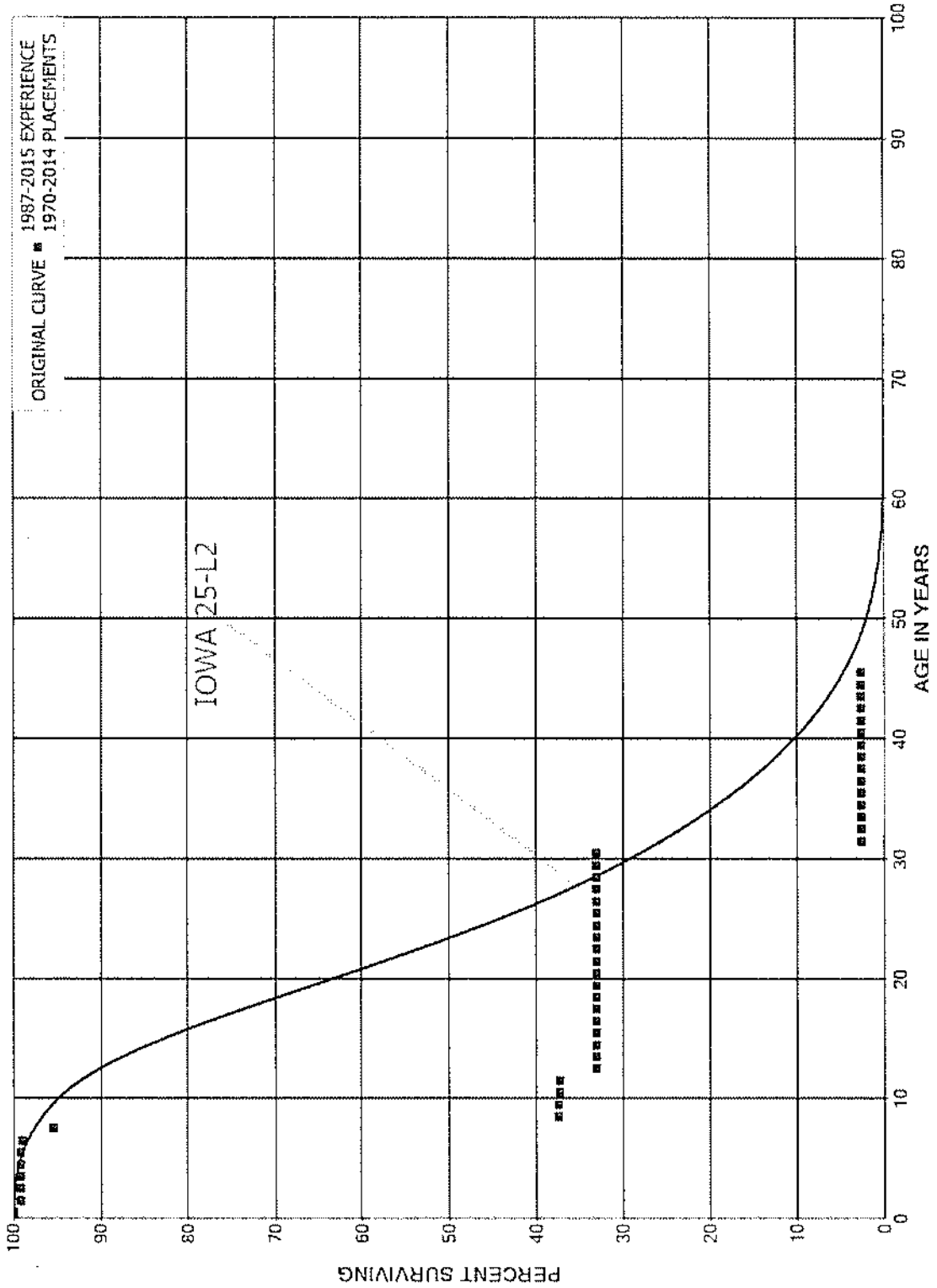
ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2014			EXPERIENCE BAND 2002-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	558,244		0.0000	1.0000	61.23
40.5	399,512		0.0000	1.0000	61.23
41.5	399,512		0.0000	1.0000	61.23
42.5	399,512	5,787	0.0145	0.9855	61.23
43.5	393,725	4,330	0.0110	0.9890	60.35
44.5	389,395		0.0000	1.0000	59.68
45.5					59.68



PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2014			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,355,507		0.0000	1.0000	100.00
0.5	1,355,507	10,769	0.0079	0.9921	100.00
1.5	1,274,731		0.0000	1.0000	99.21
2.5	1,274,731		0.0000	1.0000	99.21
3.5	1,229,657		0.0000	1.0000	99.21
4.5	1,229,657		0.0000	1.0000	99.21
5.5	1,229,657	3,192	0.0026	0.9974	99.21
6.5	1,226,465	44,243	0.0361	0.9639	98.95
7.5	1,182,222	719,038	0.6082	0.3918	95.38
8.5	463,184		0.0000	1.0000	37.37
9.5	463,184	1,555	0.0034	0.9966	37.37
10.5	461,629		0.0000	1.0000	37.24
11.5	461,629	51,478	0.1119	0.8885	37.24
12.5	410,150		0.0000	1.0000	33.09
13.5	410,150		0.0000	1.0000	33.09
14.5	8,525		0.0000	1.0000	33.09
15.5	8,525		0.0000	1.0000	33.09
16.5	77,306		0.0000	1.0000	33.09
17.5	77,306		0.0000	1.0000	33.09
18.5	77,306		0.0000	1.0000	33.09
19.5	77,306		0.0000	1.0000	33.09
20.5	77,306		0.0000	1.0000	33.09
21.5	77,306		0.0000	1.0000	33.09
22.5	70,685		0.0000	1.0000	33.09
23.5	70,685		0.0000	1.0000	33.09
24.5	68,983		0.0000	1.0000	33.09
25.5	68,983		0.0000	1.0000	33.09
26.5	68,781		0.0000	1.0000	33.09
27.5	68,781		0.0000	1.0000	33.09
28.5	68,781		0.0000	1.0000	33.09
29.5	68,781		0.0000	1.0000	33.09
30.5	68,781	63,274	0.9199	0.0801	33.09
31.5	5,507		0.0000	1.0000	2.65
32.5	5,507		0.0000	1.0000	2.65
33.5	5,507		0.0000	1.0000	2.65
34.5	5,507		0.0000	1.0000	2.65
35.5	5,507		0.0000	1.0000	2.65
36.5	5,507		0.0000	1.0000	2.65
37.5	5,507		0.0000	1.0000	2.65
38.5	5,507		0.0000	1.0000	2.65

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

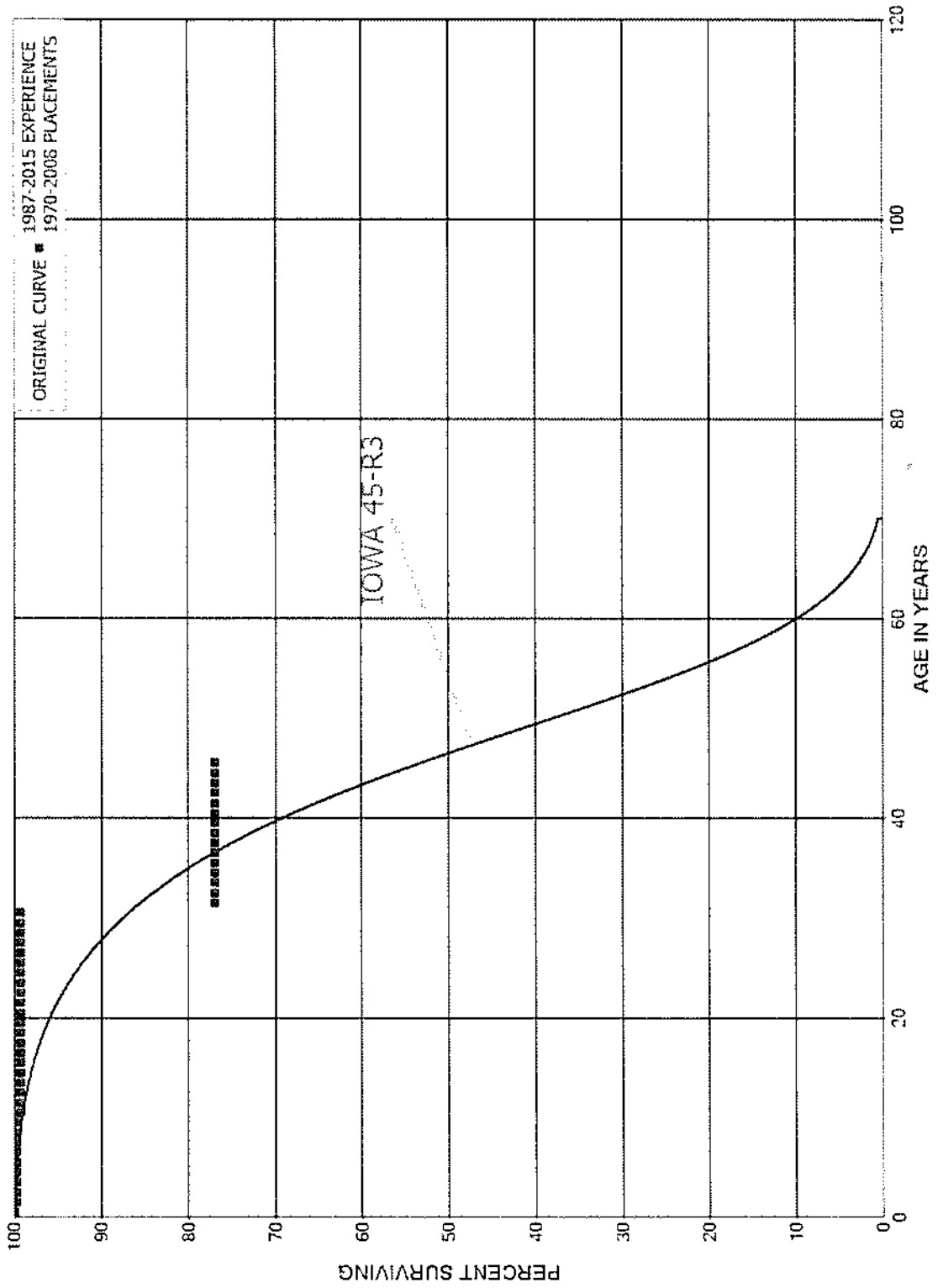
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2014

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,507		0.0000	1.0000	2.65
40.5	5,507		0.0000	1.0000	2.65
41.5	5,507		0.0000	1.0000	2.65
42.5	5,507		0.0000	1.0000	2.65
43.5	5,507		0.0000	1.0000	2.65
44.5	5,507		0.0000	1.0000	2.65
45.5					2.65

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 356 PURIFICATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2008

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	960,625		0.0000	1.0000	100.00
0.5	960,625	2,243	0.0023	0.9977	100.00
1.5	2,490,584		0.0000	1.0000	99.77
2.5	2,490,381		0.0000	1.0000	99.77
3.5	2,490,350	368	0.0001	0.9999	99.77
4.5	2,489,982	269	0.0001	0.9999	99.75
5.5	2,489,713	752	0.0003	0.9997	99.74
6.5	2,488,961		0.0000	1.0000	99.71
7.5	832,855		0.0000	1.0000	99.71
8.5	832,855		0.0000	1.0000	99.71
9.5	832,855	3,609	0.0043	0.9957	99.71
10.5	829,245		0.0000	1.0000	99.28
11.5	829,245		0.0000	1.0000	99.28
12.5	829,245		0.0000	1.0000	99.28
13.5	829,245		0.0000	1.0000	99.28
14.5	348,263		0.0000	1.0000	99.28
15.5	348,263		0.0000	1.0000	99.28
16.5	577,025		0.0000	1.0000	99.28
17.5	577,025		0.0000	1.0000	99.28
18.5	577,025		0.0000	1.0000	99.28
19.5	577,025		0.0000	1.0000	99.28
20.5	454,521		0.0000	1.0000	99.28
21.5	454,521		0.0000	1.0000	99.28
22.5	454,521		0.0000	1.0000	99.28
23.5	454,521		0.0000	1.0000	99.28
24.5	228,762		0.0000	1.0000	99.28
25.5	228,762		0.0000	1.0000	99.28
26.5	228,762		0.0000	1.0000	99.28
27.5	228,762		0.0000	1.0000	99.28
28.5	228,762		0.0000	1.0000	99.28
29.5	228,762		0.0000	1.0000	99.28
30.5	228,762	51,467	0.2250	0.7750	99.28
31.5	177,296		0.0000	1.0000	76.94
32.5	177,296		0.0000	1.0000	76.94
33.5	177,296		0.0000	1.0000	76.94
34.5	177,296		0.0000	1.0000	76.94
35.5	177,296		0.0000	1.0000	76.94
36.5	177,296		0.0000	1.0000	76.94
37.5	177,296		0.0000	1.0000	76.94
38.5	177,296		0.0000	1.0000	76.94

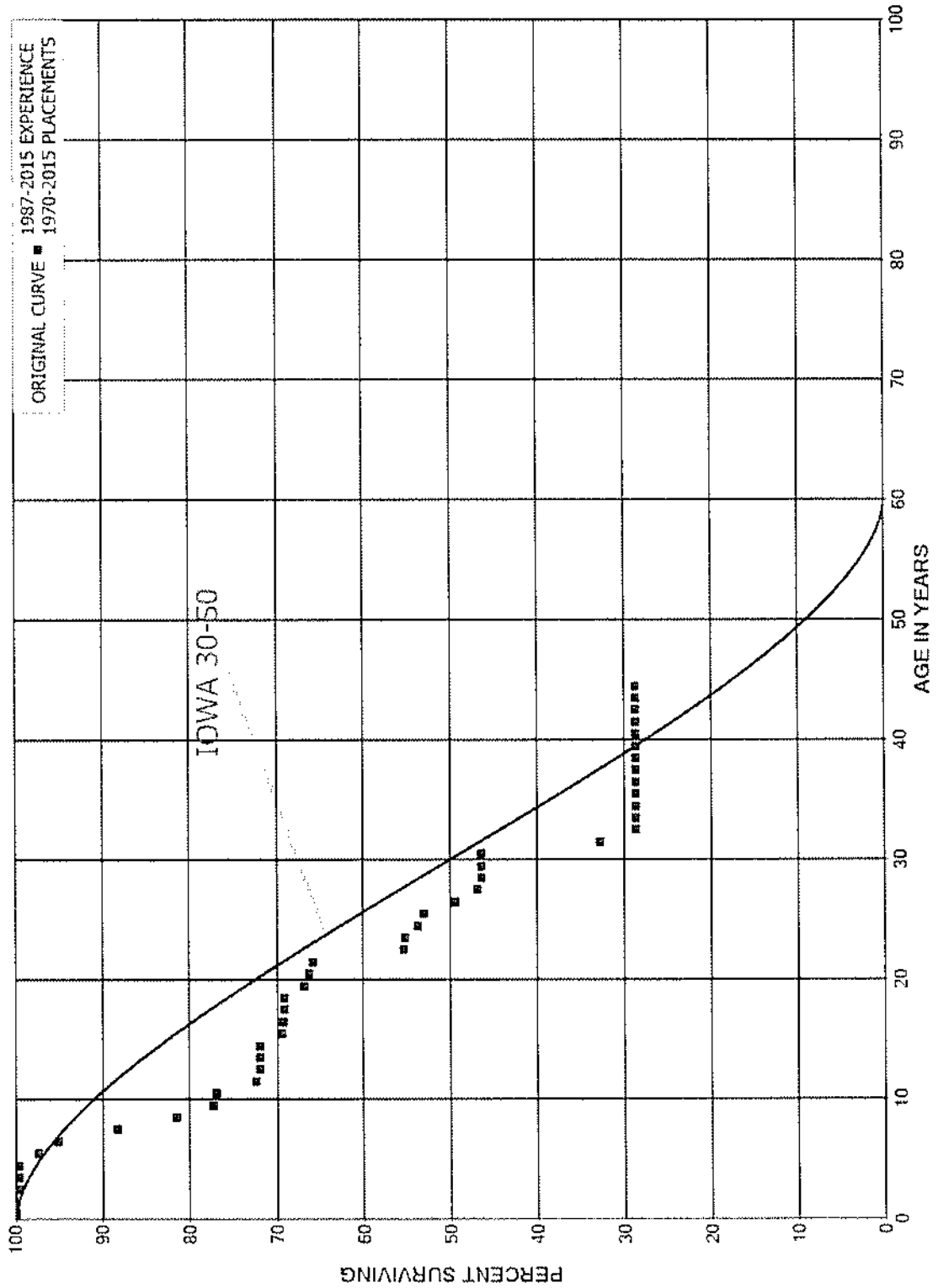
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2008			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REIMY RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	177,296		0.0000	1.0000	76.94
40.5	177,296		0.0000	1.0000	76.94
41.5	177,296		0.0000	1.0000	76.94
42.5	177,296		0.0000	1.0000	76.94
43.5	177,296		0.0000	1.0000	76.94
44.5	177,296		0.0000	1.0000	76.94
45.5					76.94

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 357 OTHER EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	378,888	6	0.0000	1.0000	100.00
0.5	379,631	21	0.0001	0.9999	100.00
1.5	339,735	1,230	0.0036	0.9964	99.99
2.5	316,808	10	0.0000	1.0000	99.63
3.5	315,356	27	0.0001	0.9999	99.63
4.5	285,629	6,361	0.0223	0.9777	99.62
5.5	236,518	5,584	0.0236	0.9764	97.40
6.5	225,848	16,306	0.0722	0.9278	95.10
7.5	202,383	15,444	0.0763	0.9237	88.24
8.5	168,759	8,819	0.0523	0.9477	81.50
9.5	154,074	498	0.0032	0.9968	77.24
10.5	147,066	8,721	0.0593	0.9407	76.99
11.5	133,776	791	0.0059	0.9941	72.43
12.5	126,165	9	0.0001	0.9999	72.00
13.5	116,049	4	0.0000	1.0000	71.99
14.5	103,902	3,819	0.0368	0.9632	71.99
15.5	91,586	117	0.0013	0.9987	69.35
16.5	111,062	117	0.0011	0.9989	69.26
17.5	106,888	66	0.0006	0.9994	69.18
18.5	96,224	3,164	0.0329	0.9671	69.14
19.5	91,340	748	0.0082	0.9918	66.87
20.5	88,738	677	0.0076	0.9924	66.32
21.5	82,510	13,084	0.1586	0.8414	65.81
22.5	63,489	177	0.0028	0.9972	55.38
23.5	62,713	1,763	0.0281	0.9719	55.22
24.5	36,868	406	0.0110	0.9890	53.67
25.5	36,462	2,551	0.0700	0.9300	53.08
26.5	30,811	1,568	0.0509	0.9491	49.37
27.5	29,243	295	0.0161	0.9899	46.86
28.5	28,176		0.0000	1.0000	46.38
29.5	27,558		0.0000	1.0000	46.38
30.5	27,558	8,106	0.2941	0.7059	46.38
31.5	19,452	2,461	0.1265	0.8735	32.74
32.5	16,887		0.0000	1.0000	28.60
33.5	16,887		0.0000	1.0000	28.60
34.5	16,887		0.0000	1.0000	28.60
35.5	16,208		0.0000	1.0000	28.60
36.5	16,208		0.0000	1.0000	28.60
37.5	16,102		0.0000	1.0000	28.60
38.5	13,439		0.0000	1.0000	28.60



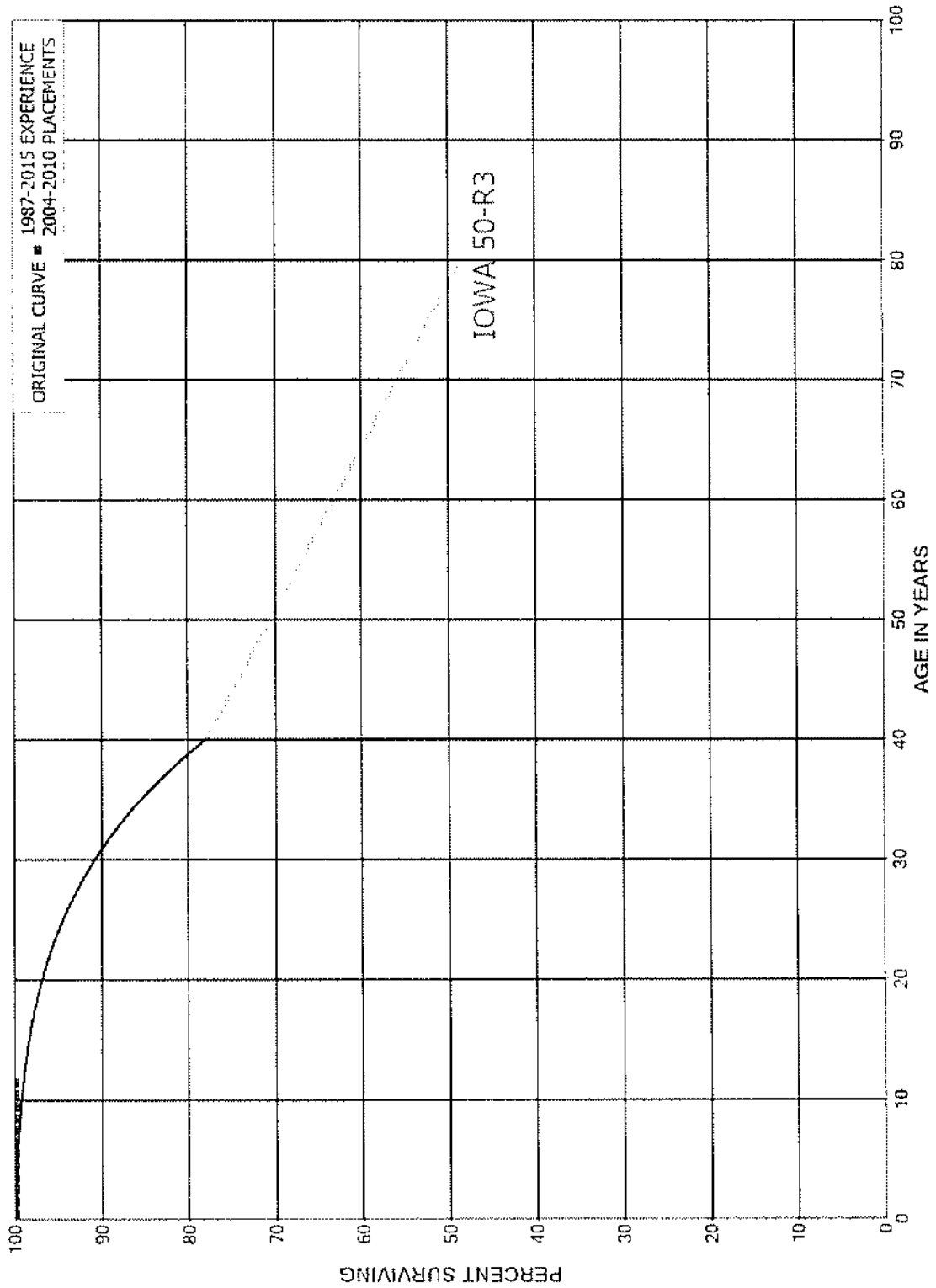
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,180		0.0000	1.0000	28.60
40.5	10,792		0.0000	1.0000	28.60
41.5	8,624		0.0000	1.0000	28.60
42.5	8,624		0.0000	1.0000	28.60
43.5	8,624		0.0000	1.0000	28.60
44.5	8,624		0.0000	1.0000	28.60
45.5					28.60

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



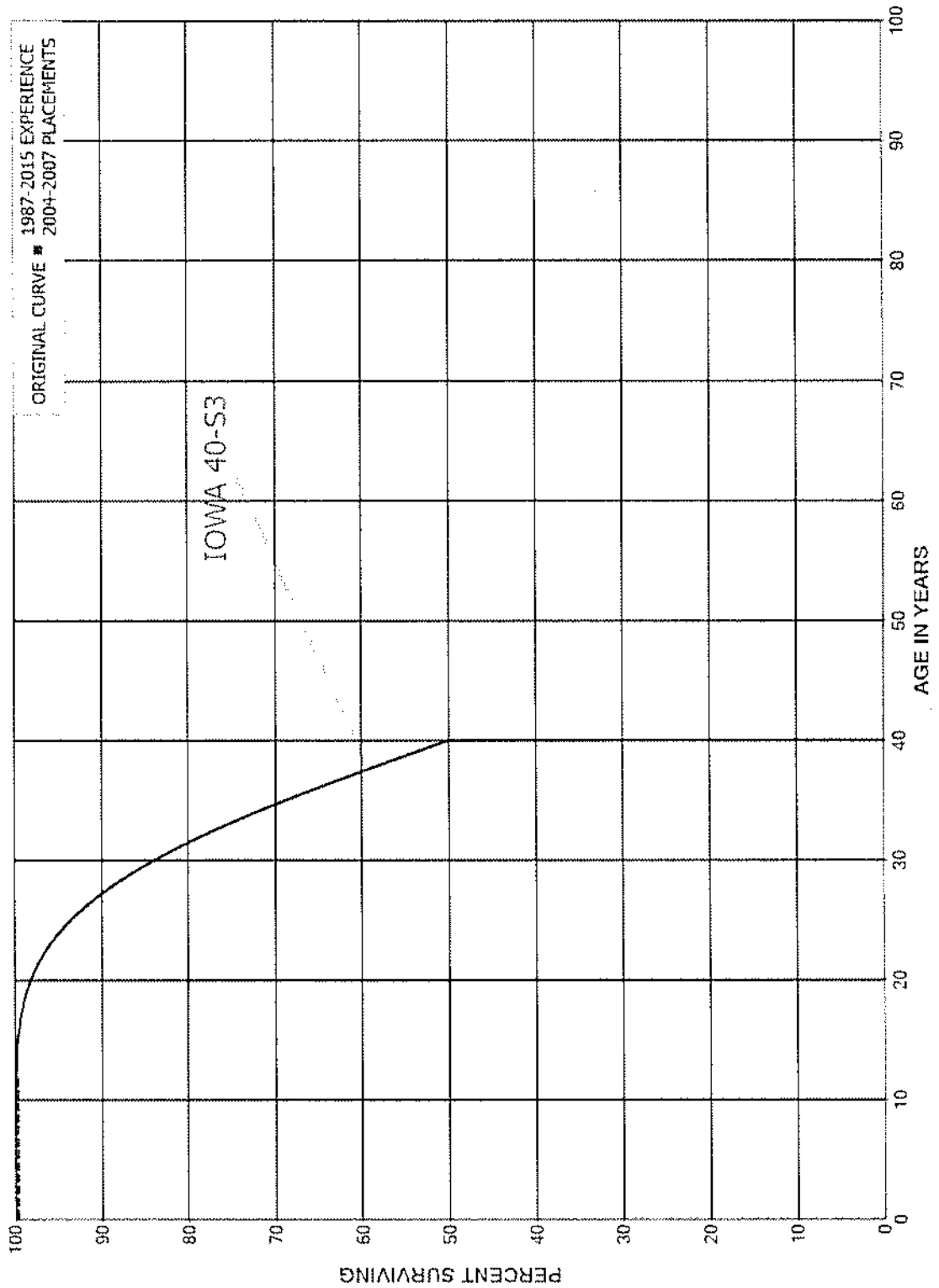
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2010			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,973,839		0.0000	1.0000	100.00
0.5	3,973,839		0.0000	1.0000	100.00
1.5	4,155,602		0.0000	1.0000	100.00
2.5	4,155,602		0.0000	1.0000	100.00
3.5	4,155,602		0.0000	1.0000	100.00
4.5	4,155,602		0.0000	1.0000	100.00
5.5	3,973,839		0.0000	1.0000	100.00
6.5	3,973,839		0.0000	1.0000	100.00
7.5	3,973,839		0.0000	1.0000	100.00
8.5	3,973,839		0.0000	1.0000	100.00
9.5	3,973,839		0.0000	1.0000	100.00
10.5	3,960,005		0.0000	1.0000	100.00
11.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 462 GAS HOLDERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 362 GAS HOLDERS

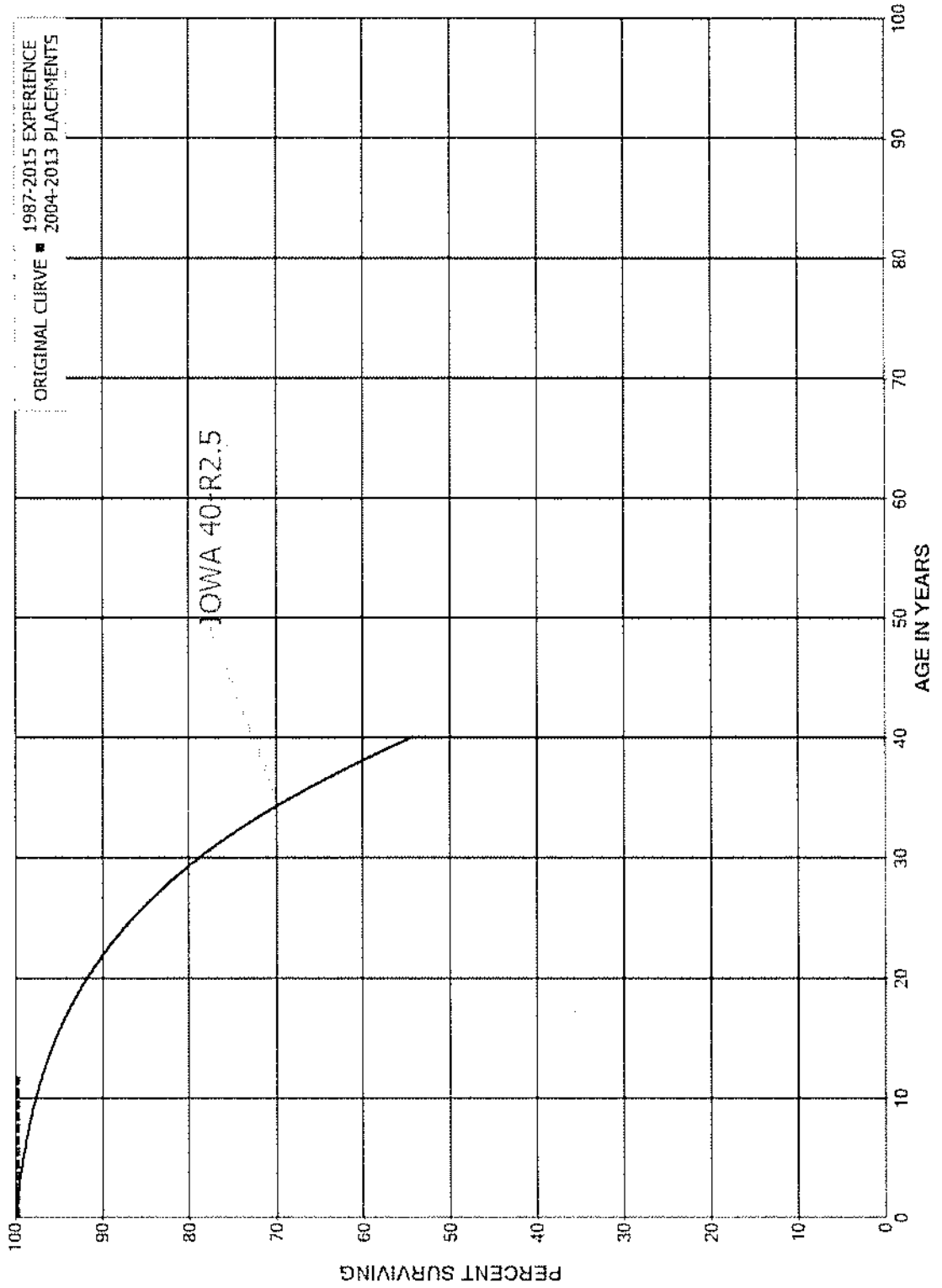
ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2007

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SORV BEGIN OF INTERVAL
0.0	3,683,221		0.0000	1.0000	100.00
0.5	3,683,221		0.0000	1.0000	100.00
1.5	3,683,221		0.0000	1.0000	100.00
2.5	3,683,221		0.0000	1.0000	100.00
3.5	3,683,221		0.0000	1.0000	100.00
4.5	3,683,221		0.0000	1.0000	100.00
5.5	3,683,221		0.0000	1.0000	100.00
6.5	3,683,221		0.0000	1.0000	100.00
7.5	3,683,221		0.0000	1.0000	100.00
8.5	3,589,535		0.0000	1.0000	100.00
9.5	2,041,552		0.0000	1.0000	100.00
10.5	2,041,552		0.0000	1.0000	100.00
11.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 363 PURIFICATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



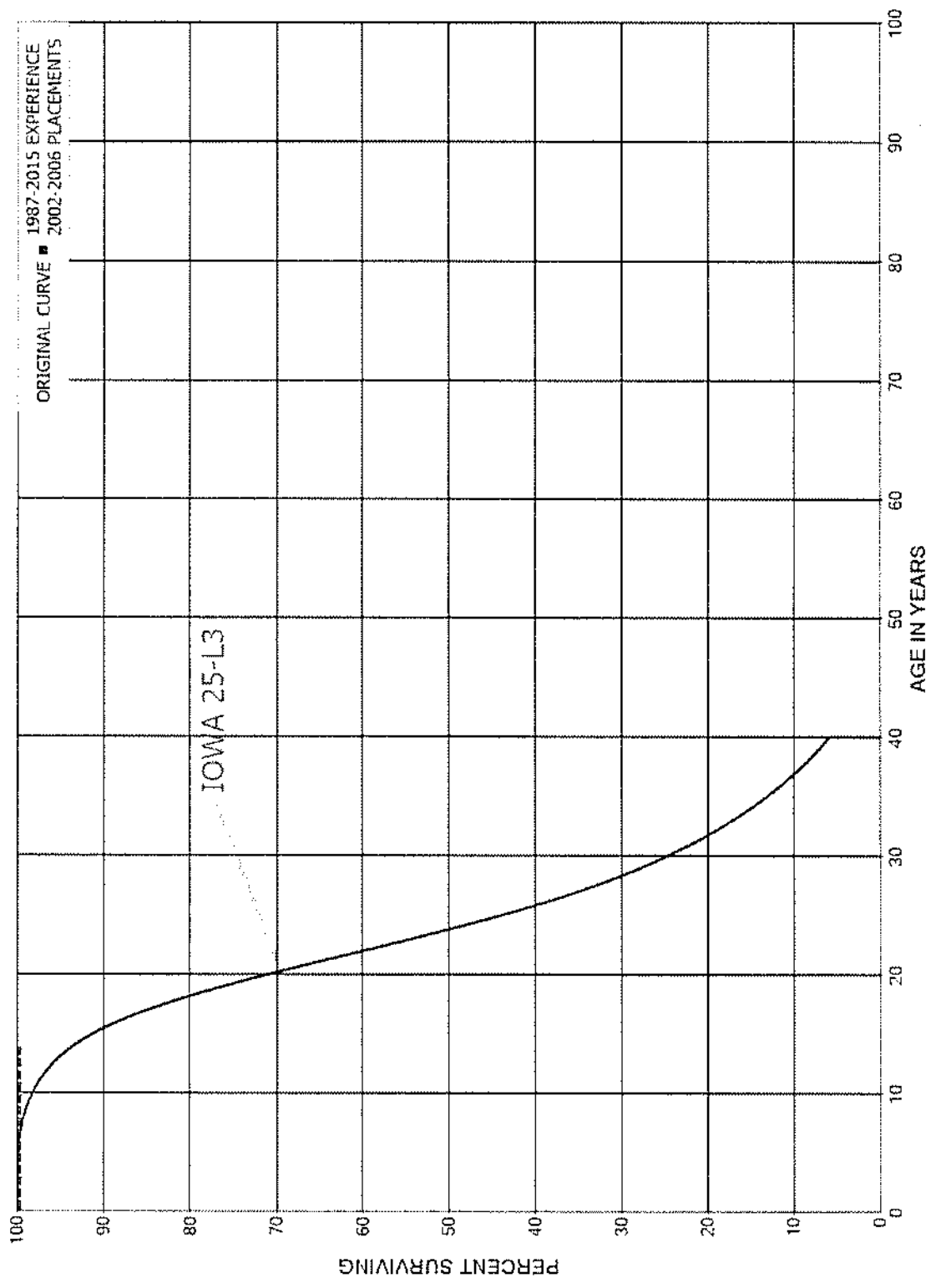
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 363 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2013			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,984,039		0.0000	1.0000	100.00
0.5	3,984,039		0.0000	1.0000	100.00
1.5	3,984,039		0.0000	1.0000	100.00
2.5	3,978,020		0.0000	1.0000	100.00
3.5	3,978,020		0.0000	1.0000	100.00
4.5	3,978,020		0.0000	1.0000	100.00
5.5	3,978,020		0.0000	1.0000	100.00
6.5	3,978,020		0.0000	1.0000	100.00
7.5	3,978,020		0.0000	1.0000	100.00
8.5	3,978,020		0.0000	1.0000	100.00
9.5	3,966,061		0.0000	1.0000	100.00
10.5	3,966,061		0.0000	1.0000	100.00
11.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 364 TRANSPORTATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





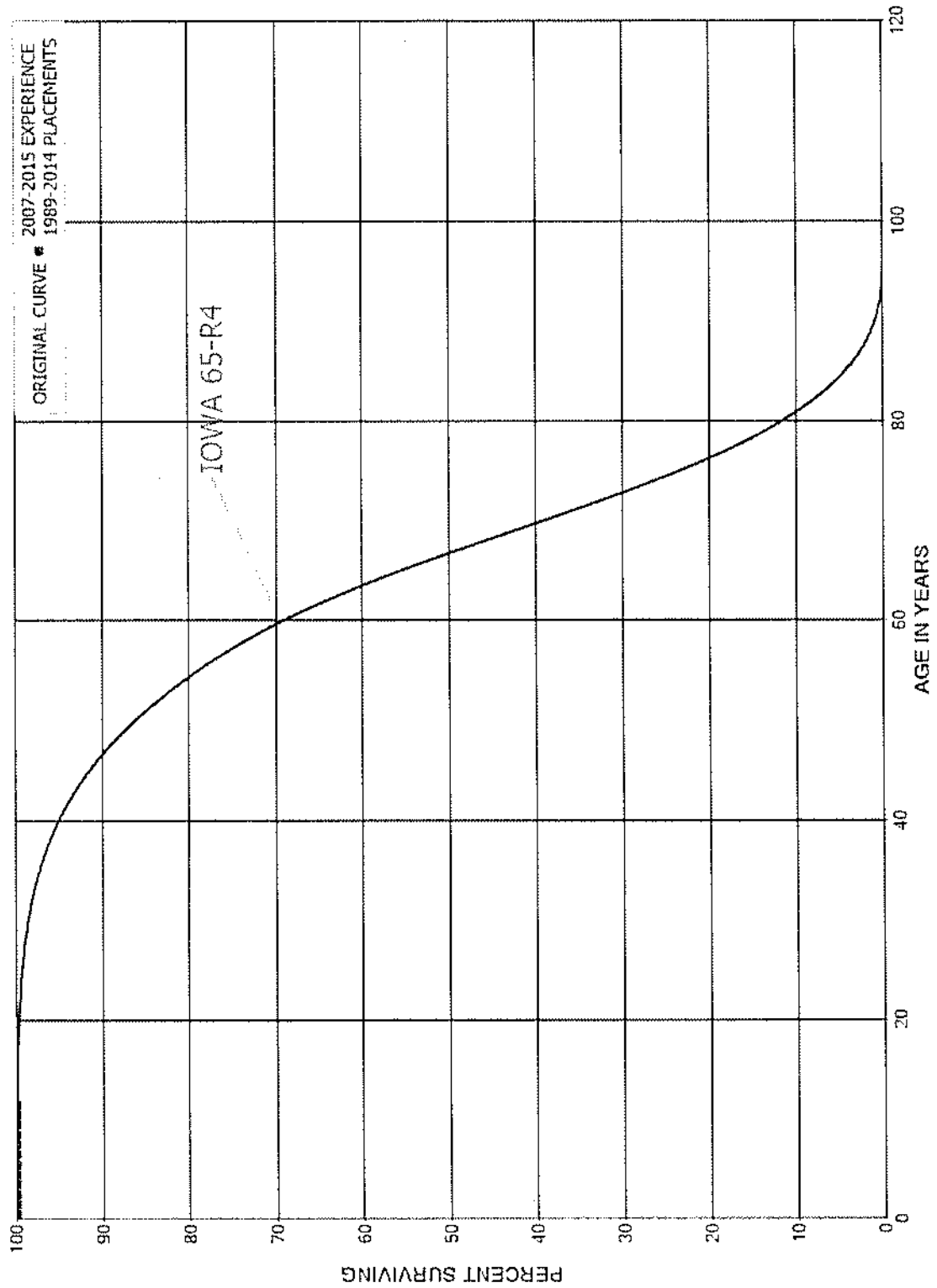
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 364 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2002-2006			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	970,581		0.0000	1.0000	100.00
0.5	970,581		0.0000	1.0000	100.00
1.5	970,581		0.0000	1.0000	100.00
2.5	970,581		0.0000	1.0000	100.00
3.5	970,581		0.0000	1.0000	100.00
4.5	970,581		0.0000	1.0000	100.00
5.5	970,581		0.0000	1.0000	100.00
6.5	970,581		0.0000	1.0000	100.00
7.5	970,581		0.0000	1.0000	100.00
8.5	970,581		0.0000	1.0000	100.00
9.5	652,630		0.0000	1.0000	100.00
10.5	652,630		0.0000	1.0000	100.00
11.5	643,704		0.0000	1.0000	100.00
12.5	643,704		0.0000	1.0000	100.00
13.5					100.00

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 374.2 REASUREMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



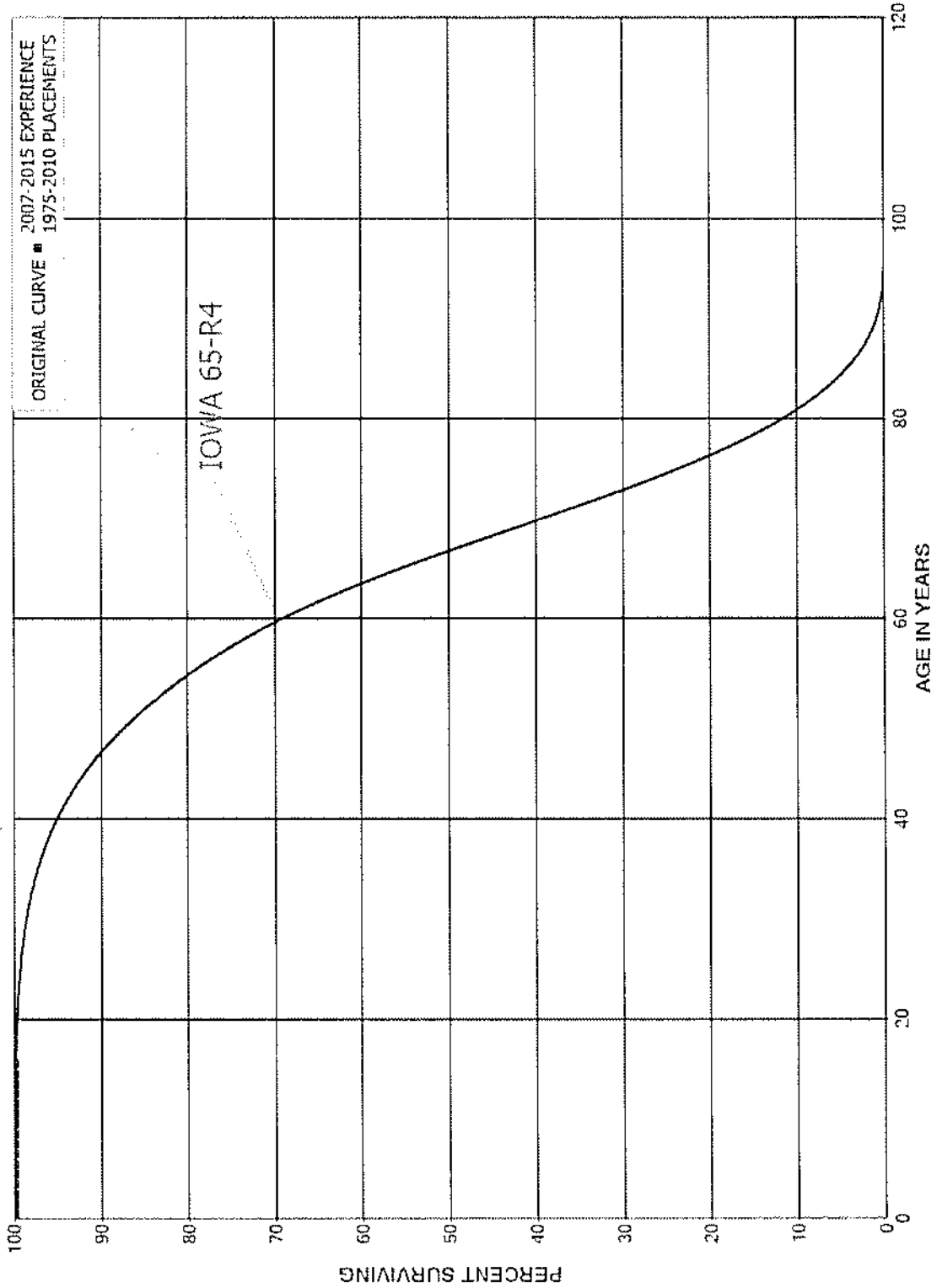
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 374.2 EASEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1989-2014			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	597,928		0.0000	1.0000	100.00
0.5	597,928		0.0000	1.0000	100.00
1.5	372,466		0.0000	1.0000	100.00
2.5	172,871		0.0000	1.0000	100.00
3.5	172,871		0.0000	1.0000	100.00
4.5	172,871		0.0000	1.0000	100.00
5.5	172,871		0.0000	1.0000	100.00
6.5	172,871		0.0000	1.0000	100.00
7.5	172,871		0.0000	1.0000	100.00
8.5	172,871		0.0000	1.0000	100.00
9.5	172,871		0.0000	1.0000	100.00
10.5	172,871		0.0000	1.0000	100.00
11.5					100.00
12.5					
13.5					
14.5	17,050		0.0000		
15.5	17,050		0.0000		
16.5	17,050		0.0000		
17.5	17,050		0.0000		
18.5	17,050		0.0000		
19.5	17,050		0.0000		
20.5	17,050		0.0000		
21.5	17,050		0.0000		
22.5	385,438		0.0000		
23.5					

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 374.3 EASEMENTS - FROM TRANSMISSION  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



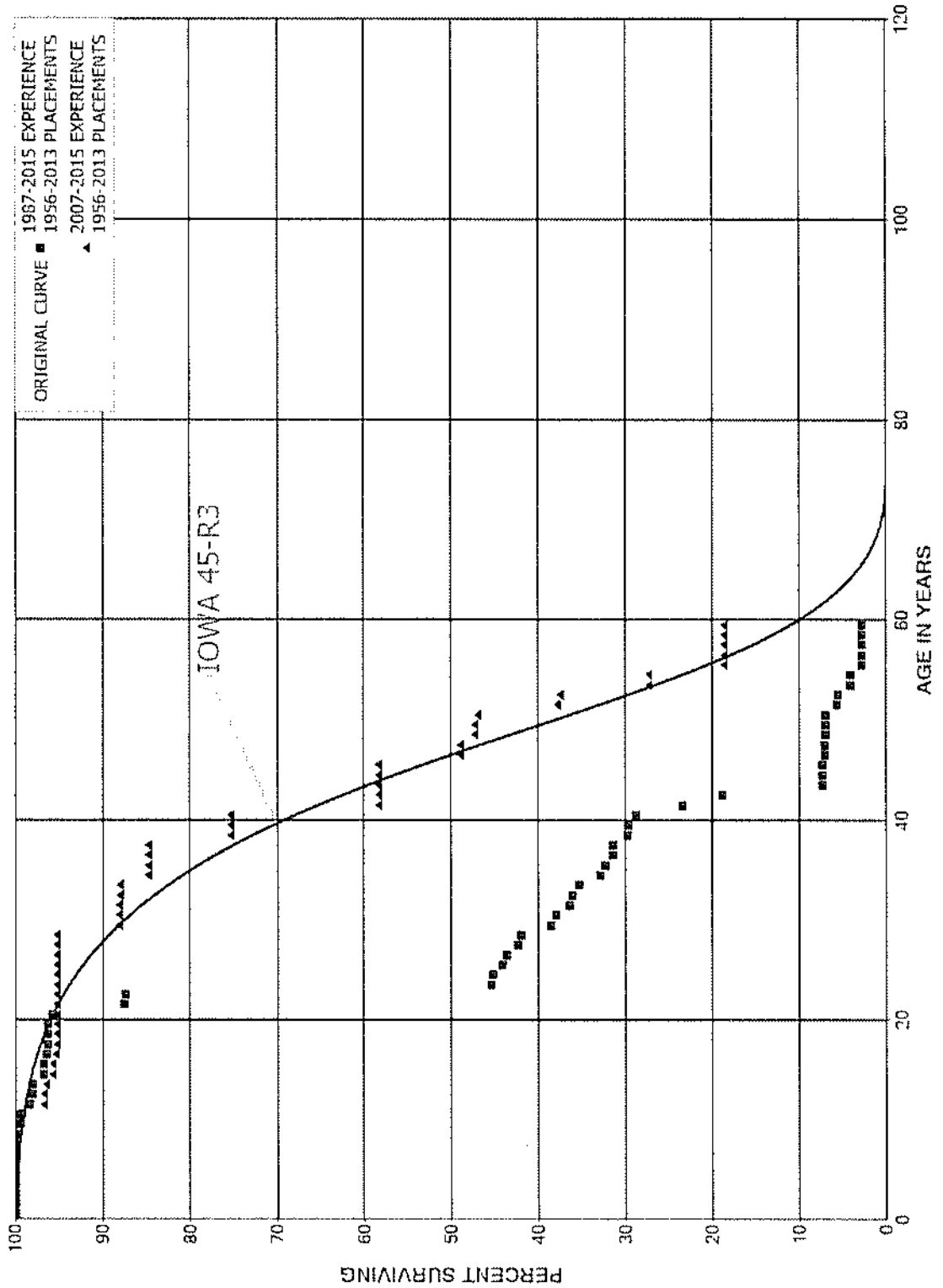
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 374.3 EASEMENTS - FROM TRANSMISSION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2010			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	264,152		0.0000	1.0000	100.00
0.5	4,446,904		0.0000	1.0000	100.00
1.5	4,497,317		0.0000	1.0000	100.00
2.5	7,950,133		0.0000	1.0000	100.00
3.5	7,950,133		0.0000	1.0000	100.00
4.5	7,950,133		0.0000	1.0000	100.00
5.5	7,875,945		0.0000	1.0000	100.00
6.5	7,915,963		0.0000	1.0000	100.00
7.5	7,915,963		0.0000	1.0000	100.00
8.5	7,725,998		0.0000	1.0000	100.00
9.5	3,543,246		0.0000	1.0000	100.00
10.5	3,492,833		0.0000	1.0000	100.00
11.5	40,018		0.0000	1.0000	100.00
12.5	40,018		0.0000	1.0000	100.00
13.5	40,018		0.0000	1.0000	100.00
14.5	40,018		0.0000	1.0000	100.00
15.5					100.00
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5	6,375		0.0000		
25.5	6,375		0.0000		
26.5	6,375		0.0000		
27.5	6,375		0.0000		
28.5	6,375		0.0000		
29.5	6,375		0.0000		
30.5	6,375		0.0000		
31.5	8,665		0.0000		
32.5	8,665		0.0000		
33.5	2,290		0.0000		
34.5	2,290		0.0000		
35.5	2,290		0.0000		
36.5	2,290		0.0000		
37.5	2,290		0.0000		
38.5	2,290		0.0000		
39.5	2,290		0.0000		
40.5					

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 375 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 375 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2013

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,746,182	740	0.0000	1.0000	100.00
0.5	27,745,442	463	0.0000	1.0000	100.00
1.5	27,745,551	15,478	0.0006	0.9994	100.00
2.5	34,274,174	910	0.0000	1.0000	99.94
3.5	22,232,139	778	0.0000	1.0000	99.94
4.5	14,144,607	532	0.0000	1.0000	99.93
5.5	14,130,965	141	0.0000	1.0000	99.93
6.5	7,561,618	497	0.0001	0.9999	99.93
7.5	7,561,121	8,903	0.0012	0.9988	99.92
8.5	10,377,141	45,363	0.0044	0.9956	99.80
9.5	10,309,133	10,756	0.0010	0.9990	99.37
10.5	10,073,946	97,220	0.0097	0.9903	99.26
11.5	9,924,516	20,508	0.0021	0.9979	98.31
12.5	9,918,296	17,043	0.0017	0.9983	98.10
13.5	9,884,756	120,450	0.0122	0.9878	97.94
14.5	9,664,679	5,362	0.0006	0.9994	96.74
15.5	9,648,875	28,494	0.0030	0.9970	96.69
16.5	9,547,332	6,276	0.0007	0.9993	96.40
17.5	9,365,938	2,100	0.0002	0.9998	96.34
18.5	9,363,838	309	0.0000	1.0000	96.32
19.5	9,018,280	52,380	0.0058	0.9942	96.31
20.5	9,002,532	779,436	0.0866	0.9134	95.75
21.5	8,292,983	4,775	0.0006	0.9994	87.46
22.5	2,733,121	1,312,935	0.4804	0.5196	87.41
23.5	1,420,186	9,081	0.0064	0.9936	45.42
24.5	1,389,922	32,881	0.0237	0.9763	45.13
25.5	1,382,214	13,659	0.0099	0.9901	44.06
26.5	1,368,555	40,846	0.0298	0.9702	43.63
27.5	1,330,217	12,420	0.0093	0.9907	42.33
28.5	1,400,659	115,932	0.0828	0.9172	41.93
29.5	1,356,860	18,054	0.0133	0.9867	38.46
30.5	1,582,363	62,634	0.0396	0.9604	37.95
31.5	1,519,729	18,201	0.0120	0.9880	36.45
32.5	1,501,528	29,944	0.0199	0.9801	36.01
33.5	1,471,583	102,565	0.0697	0.9303	35.29
34.5	1,368,742	24,946	0.0182	0.9818	32.83
35.5	1,343,796	35,054	0.0261	0.9739	32.23
36.5	1,308,742	1,019	0.0008	0.9992	31.39
37.5	418,435	22,378	0.0535	0.9465	31.37
38.5	396,057	501	0.0013	0.9987	29.69

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 375 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2013			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	380,167	11,603	0.0305	0.9695	29.65
40.5	361,988	66,753	0.1844	0.8156	28.75
41.5	295,235	59,007	0.1999	0.8001	23.45
42.5	236,228	144,727	0.6127	0.3873	18.76
43.5	91,195		0.0000	1.0000	7.27
44.5	90,625		0.0000	1.0000	7.27
45.5	75,324	2,651	0.0352	0.9648	7.27
46.5	72,673		0.0000	1.0000	7.01
47.5	72,673	531	0.0073	0.9927	7.01
48.5	72,142		0.0000	1.0000	6.96
49.5	71,771	229	0.0032	0.9968	6.96
50.5	61,650	12,038	0.1953	0.8047	6.94
51.5	47,109	422	0.0090	0.9910	5.58
52.5	46,687	12,827	0.2747	0.7253	5.53
53.5	33,860		0.0000	1.0000	4.01
54.5	32,948	10,530	0.3196	0.6804	4.01
55.5	22,418		0.0000	1.0000	2.73
56.5	21,887		0.0000	1.0000	2.73
57.5	21,887		0.0000	1.0000	2.73
58.5	11,906		0.0000	1.0000	2.73
59.5					2.73



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 375 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2013			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,588,941		0.0000	1.0000	100.00
0.5	20,611,587		0.0000	1.0000	100.00
1.5	20,909,411	12,756	0.0006	0.9994	100.00
2.5	27,520,881		0.0000	1.0000	99.94
3.5	15,491,008		0.0000	1.0000	99.94
4.5	7,420,751		0.0000	1.0000	99.94
5.5	7,595,223		0.0000	1.0000	99.94
6.5	1,039,976		0.0000	1.0000	99.94
7.5	1,222,144	4,232	0.0035	0.9965	99.94
8.5	1,007,833		0.0000	1.0000	99.59
9.5	985,188		0.0000	1.0000	99.59
10.5	1,045,940	32,838	0.0314	0.9686	99.59
11.5	932,978		0.0000	1.0000	96.47
12.5	921,726	1,500	0.0016	0.9984	96.47
13.5	6,477,999	54,915	0.0085	0.9915	96.31
14.5	6,321,754		0.0000	1.0000	95.49
15.5	6,353,638	24,662	0.0039	0.9961	95.49
16.5	6,151,883	3,574	0.0006	0.9994	95.12
17.5	5,939,201		0.0000	1.0000	95.07
18.5	5,947,177		0.0000	1.0000	95.07
19.5	5,609,689		0.0000	1.0000	95.07
20.5	5,609,689		0.0000	1.0000	95.07
21.5	5,609,689		0.0000	1.0000	95.07
22.5	36,919		0.0000	1.0000	95.07
23.5	36,919		0.0000	1.0000	95.07
24.5	15,736		0.0000	1.0000	95.07
25.5	15,736		0.0000	1.0000	95.07
26.5	15,736		0.0000	1.0000	95.07
27.5	7,760		0.0000	1.0000	95.07
28.5	994,426	75,000	0.0754	0.9246	95.07
29.5	919,426		0.0000	1.0000	87.90
30.5	934,815		0.0000	1.0000	87.90
31.5	941,390	500	0.0005	0.9995	87.90
32.5	946,417		0.0000	1.0000	87.85
33.5	946,417	34,889	0.0369	0.9631	87.85
34.5	911,558		0.0000	1.0000	84.61
35.5	912,128		0.0000	1.0000	84.61
36.5	927,429		0.0000	1.0000	84.61
37.5	42,952	4,811	0.1120	0.8880	84.61
38.5	38,141		0.0000	1.0000	75.13

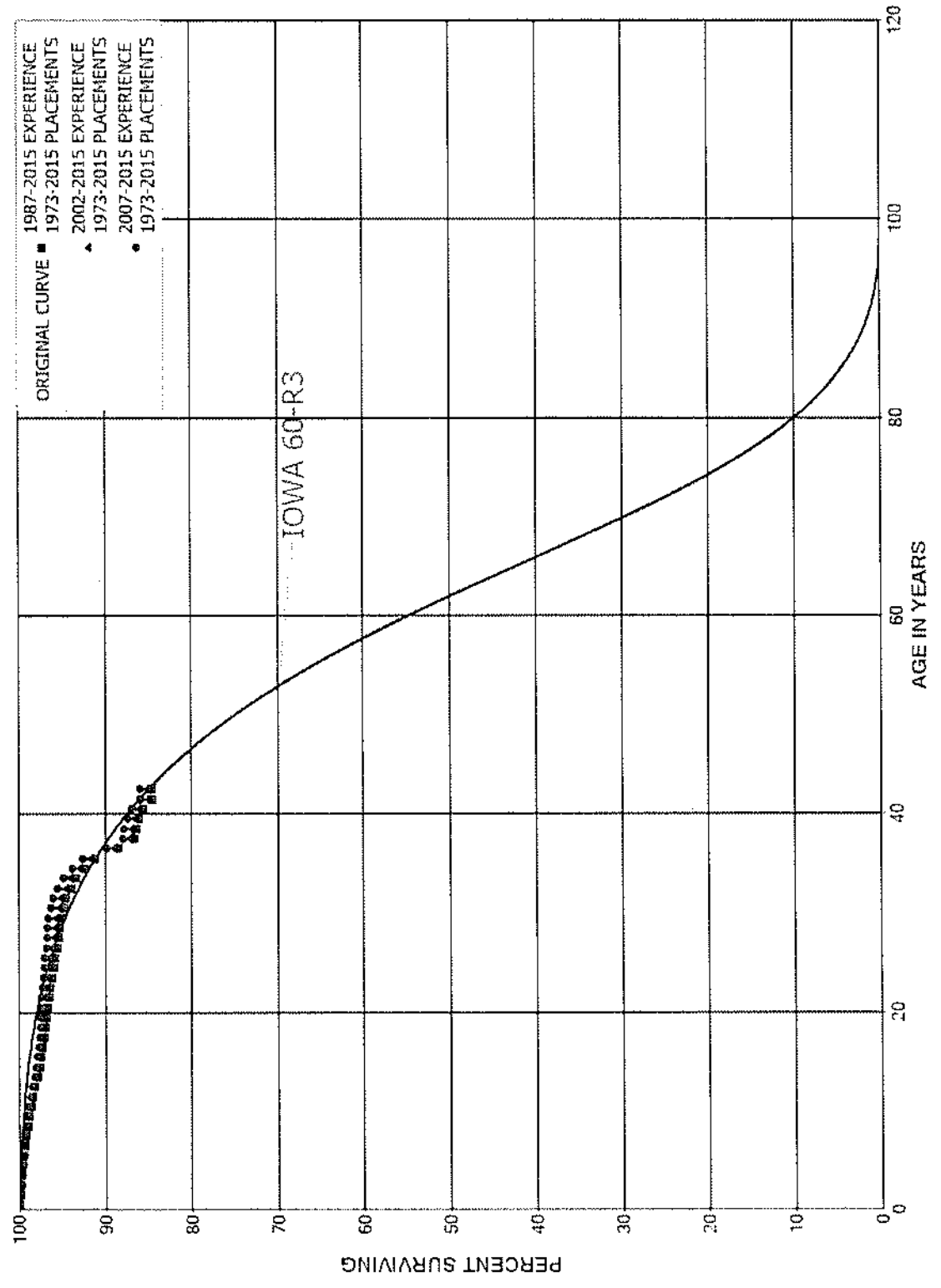
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 375 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2013			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,752		0.0000	1.0000	75.13
40.5	21,362	4,814	0.2254	0.7746	75.13
41.5	26,440		0.0000	1.0000	58.20
42.5	28,943		0.0000	1.0000	58.20
43.5	28,637		0.0000	1.0000	58.20
44.5	28,067		0.0000	1.0000	58.20
45.5	16,329	2,651	0.1623	0.8377	58.20
46.5	13,678		0.0000	1.0000	48.75
47.5	15,162	531	0.0350	0.9650	48.75
48.5	27,458		0.0000	1.0000	47.05
49.5	37,297	229	0.0061	0.9939	47.05
50.5	61,650	12,038	0.1953	0.8047	46.76
51.5	47,109	422	0.0090	0.9910	37.63
52.5	46,687	12,827	0.2747	0.7253	37.29
53.5	33,860		0.0000	1.0000	27.05
54.5	32,948	10,530	0.3196	0.6804	27.05
55.5	22,418		0.0000	1.0000	18.40
56.5	21,887		0.0000	1.0000	18.40
57.5	21,887		0.0000	1.0000	18.40
58.5	11,906		0.0000	1.0000	18.40
59.5					18.40

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 376.2 MAINS - PLASTIC  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,097,381,499	218,908	0.0002	0.9998	100.00
0.5	1,041,992,050	981,952	0.0009	0.9991	99.98
1.5	974,570,969	944,619	0.0010	0.9990	99.89
2.5	916,431,121	1,039,661	0.0011	0.9989	99.79
3.5	856,088,064	909,145	0.0011	0.9989	99.68
4.5	817,352,577	906,393	0.0011	0.9989	99.57
5.5	781,936,817	986,263	0.0013	0.9987	99.46
6.5	736,129,176	923,840	0.0013	0.9987	99.33
7.5	683,840,799	1,384,215	0.0020	0.9980	99.21
8.5	635,529,285	1,355,601	0.0021	0.9979	99.01
9.5	598,237,757	945,749	0.0016	0.9984	98.80
10.5	556,776,441	1,159,444	0.0021	0.9979	98.64
11.5	521,322,183	1,215,721	0.0023	0.9977	98.44
12.5	486,493,156	1,678,660	0.0035	0.9965	98.21
13.5	450,354,935	961,551	0.0021	0.9979	97.87
14.5	403,195,354	792,616	0.0020	0.9980	97.66
15.5	369,520,388	761,997	0.0021	0.9979	97.47
16.5	343,621,424	623,659	0.0018	0.9982	97.27
17.5	311,142,811	420,477	0.0014	0.9986	97.09
18.5	281,954,947	444,029	0.0016	0.9984	96.96
19.5	255,174,112	356,030	0.0014	0.9986	96.81
20.5	229,403,725	368,673	0.0016	0.9984	96.67
21.5	197,048,680	348,258	0.0018	0.9982	96.51
22.5	174,316,423	334,469	0.0019	0.9981	96.34
23.5	143,075,364	243,550	0.0017	0.9983	96.16
24.5	110,186,679	243,797	0.0022	0.9978	96.00
25.5	92,291,898	218,489	0.0024	0.9976	95.78
26.5	78,054,750	134,795	0.0017	0.9983	95.56
27.5	64,081,730	94,963	0.0015	0.9985	95.39
28.5	51,347,987	84,881	0.0017	0.9983	95.23
29.5	43,515,068	121,362	0.0028	0.9972	95.09
30.5	36,272,703	93,723	0.0026	0.9974	94.83
31.5	30,751,088	193,257	0.0063	0.9937	94.58
32.5	27,337,691	166,841	0.0061	0.9939	93.99
33.5	22,483,062	247,740	0.0110	0.9890	93.41
34.5	18,120,777	235,810	0.0130	0.9870	92.39
35.5	11,373,600	343,563	0.0302	0.9698	91.18
36.5	7,916,520	166,827	0.0211	0.9789	88.43
37.5	5,910,968	9,699	0.0016	0.9994	86.57
38.5	4,624,419	21,023	0.0045	0.9955	86.42

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL	
39.5	2,292,781	10,644	0.0046	0.9854	86.03	
40.5	325,967	4,052	0.0124	0.9876	85.63	
41.5	90		0.0000	1.0000	84.57	
42.5					84.57	

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-2015			EXPERIENCE BAND 2002-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	690,208,061	123,058	0.0002	0.9998	100.00
0.5	674,682,631	807,218	0.0012	0.9988	99.98
1.5	633,714,566	754,682	0.0012	0.9988	99.86
2.5	595,836,472	821,724	0.0014	0.9986	99.74
3.5	566,371,042	679,401	0.0012	0.9988	99.61
4.5	550,225,952	647,411	0.0012	0.9988	99.49
5.5	538,667,873	687,254	0.0013	0.9987	99.37
6.5	512,013,468	594,767	0.0012	0.9988	99.24
7.5	488,812,208	997,380	0.0020	0.9980	99.13
8.5	461,570,038	897,493	0.0019	0.9981	98.93
9.5	454,798,930	554,556	0.0012	0.9988	98.73
10.5	444,617,706	854,400	0.0019	0.9981	98.61
11.5	425,472,649	907,644	0.0021	0.9979	98.42
12.5	404,858,358	1,376,908	0.0034	0.9966	98.21
13.5	383,270,420	764,282	0.0020	0.9980	97.88
14.5	349,293,324	663,413	0.0019	0.9981	97.68
15.5	323,682,965	646,869	0.0020	0.9980	97.50
16.5	305,208,194	516,990	0.0017	0.9983	97.30
17.5	278,474,727	309,005	0.0011	0.9989	97.14
18.5	252,803,991	303,559	0.0012	0.9988	97.03
19.5	230,989,069	186,578	0.0008	0.9992	96.91
20.5	209,788,590	206,298	0.0010	0.9990	96.84
21.5	184,601,235	242,385	0.0013	0.9987	96.74
22.5	165,663,301	253,973	0.0015	0.9985	96.61
23.5	136,664,203	140,239	0.0010	0.9990	96.47
24.5	105,235,580	143,093	0.0014	0.9986	96.37
25.5	89,838,160	175,199	0.0020	0.9980	96.24
26.5	77,671,754	129,805	0.0017	0.9983	96.05
27.5	64,081,151	94,963	0.0015	0.9985	95.89
28.5	51,347,987	84,881	0.0017	0.9983	95.75
29.5	43,515,068	121,362	0.0028	0.9972	95.59
30.5	36,272,703	93,723	0.0026	0.9974	95.32
31.5	30,751,088	193,257	0.0063	0.9937	95.07
32.5	27,337,691	166,841	0.0061	0.9939	94.48
33.5	22,483,062	247,740	0.0110	0.9890	93.90
34.5	18,120,777	235,810	0.0130	0.9870	92.87
35.5	11,373,600	343,563	0.0302	0.9698	91.66
36.5	7,916,520	166,827	0.0211	0.9789	88.89
37.5	5,910,968	9,699	0.0016	0.9984	87.02
38.5	4,624,419	21,023	0.0045	0.9955	86.87

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-2015			EXPERIENCE BAND 2002-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,292,781	10,644	0.0046	0.9954	86.48	
40.5	325,967	4,052	0.0124	0.9876	86.08	
41.5	90		0.0000	1.0000	85.01	
42.5					85.01	

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1973-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	505,526,565	16,524	0.0000	1.0000	100.00
0.5	477,444,668	572,700	0.0012	0.9988	100.00
1.5	445,746,884	509,623	0.0011	0.9989	99.88
2.5	418,952,733	573,053	0.0014	0.9986	99.76
3.5	392,086,017	411,032	0.0010	0.9990	99.63
4.5	381,979,387	369,760	0.0010	0.9990	99.52
5.5	390,086,812	416,094	0.0011	0.9989	99.43
6.5	371,085,861	310,424	0.0008	0.9992	99.32
7.5	341,195,635	679,307	0.0020	0.9980	99.24
8.5	323,200,438	570,128	0.0018	0.9982	99.04
9.5	314,296,966	197,137	0.0006	0.9994	98.86
10.5	298,893,938	436,511	0.0015	0.9985	98.80
11.5	287,796,254	498,974	0.0017	0.9983	98.66
12.5	285,351,773	987,049	0.0035	0.9965	98.49
13.5	272,515,592	376,940	0.0014	0.9986	98.15
14.5	256,949,338	331,169	0.0013	0.9987	98.01
15.5	256,595,622	392,550	0.0015	0.9985	97.88
16.5	248,881,404	307,958	0.0012	0.9988	97.73
17.5	230,843,042	133,201	0.0006	0.9994	97.61
18.5	215,901,227	189,641	0.0009	0.9991	97.56
19.5	202,075,032	100,814	0.0005	0.9995	97.47
20.5	184,391,119	124,373	0.0007	0.9993	97.42
21.5	159,486,458	155,734	0.0010	0.9990	97.36
22.5	142,500,050	162,195	0.0011	0.9989	97.26
23.5	114,781,842	57,029	0.0005	0.9995	97.15
24.5	86,821,685	63,833	0.0007	0.9993	97.10
25.5	73,425,903	109,210	0.0015	0.9985	97.03
26.5	66,165,901	76,089	0.0011	0.9989	96.89
27.5	55,862,394	56,181	0.0010	0.9990	96.78
28.5	45,280,490	53,748	0.0012	0.9988	96.68
29.5	38,803,140	98,060	0.0025	0.9975	96.56
30.5	33,920,100	85,896	0.0025	0.9975	96.32
31.5	30,379,370	192,596	0.0063	0.9937	96.08
32.5	27,337,112	166,841	0.0061	0.9939	95.47
33.5	22,483,062	247,740	0.0110	0.9890	94.88
34.5	18,120,777	235,810	0.0130	0.9870	93.84
35.5	11,373,600	343,563	0.0302	0.9698	92.62
36.5	7,916,520	166,827	0.0211	0.9789	89.82
37.5	5,910,968	9,699	0.0016	0.9984	87.93
38.5	4,624,419	21,023	0.0045	0.9955	87.78



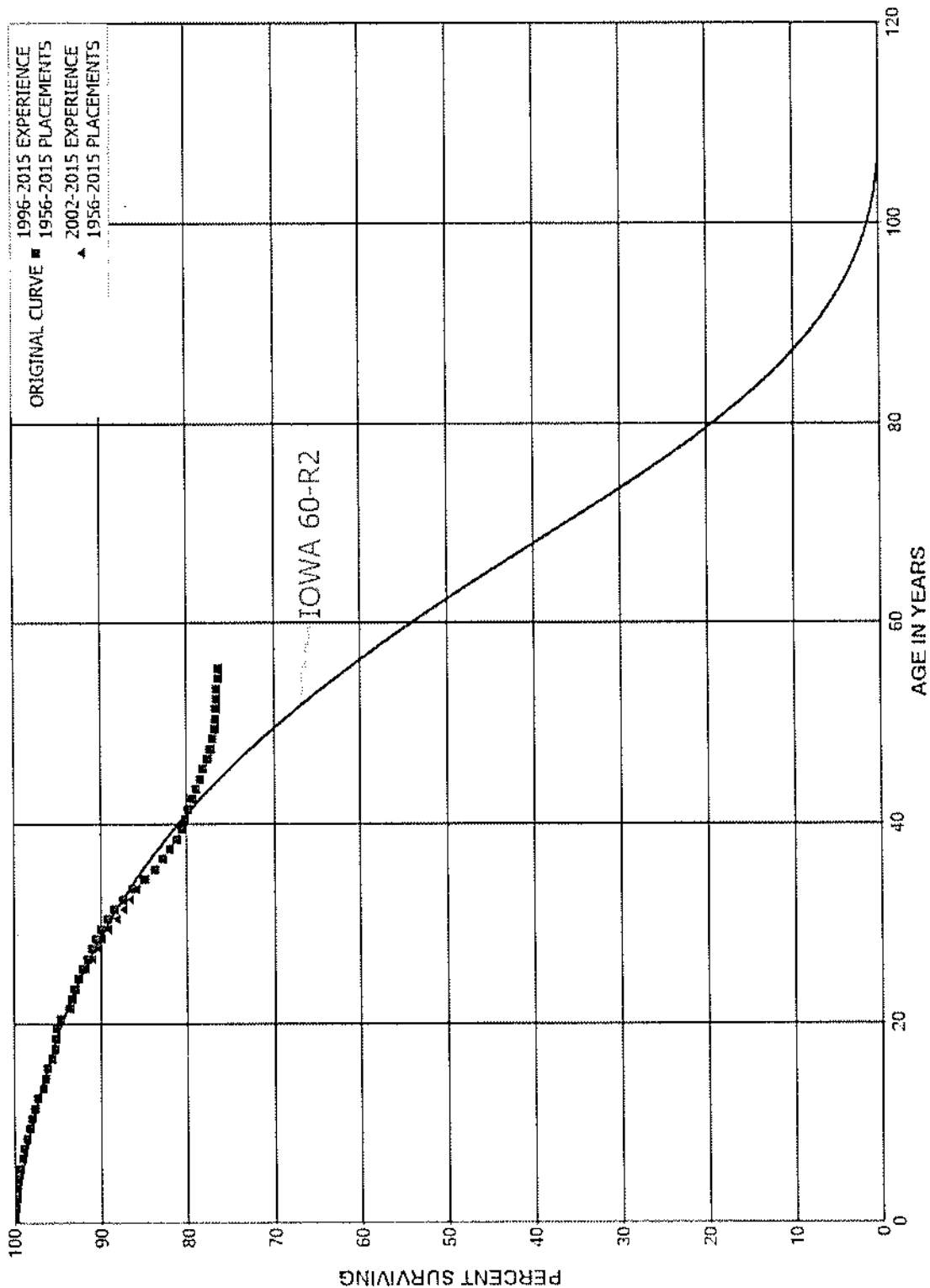
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1973-2015			EXPERIENCE BAND 2007-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,292,781	10,644	0.0046	0.9954	87.38	
40.5	325,967	4,052	0.0124	0.9876	86.98	
41.5	90		0.0000	1.0000	85.90	
42.5					85.90	

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 376.4 MAINS - WRAPPED STEEL  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.4 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	401,964,762	179,882	0.0004	0.9996	100.00
0.5	409,974,416	311,576	0.0003	0.9992	99.96
1.5	409,841,037	521,280	0.0013	0.9987	99.88
2.5	408,352,365	409,354	0.0010	0.9990	99.75
3.5	401,194,196	650,229	0.0016	0.9984	99.65
4.5	403,136,801	482,605	0.0012	0.9988	99.49
5.5	378,550,761	1,015,477	0.0027	0.9973	99.37
6.5	339,510,717	990,488	0.0029	0.9971	99.11
7.5	317,838,635	878,064	0.0028	0.9972	98.82
8.5	269,664,945	1,054,857	0.0039	0.9961	98.54
9.5	222,068,734	553,835	0.0025	0.9975	98.16
10.5	215,902,314	606,734	0.0028	0.9972	97.91
11.5	170,548,057	602,247	0.0035	0.9965	97.64
12.5	156,207,900	1,116,969	0.0072	0.9928	97.29
13.5	126,446,471	328,530	0.0026	0.9974	96.60
14.5	120,595,753	252,336	0.0021	0.9979	96.35
15.5	104,086,700	618,792	0.0059	0.9941	96.14
16.5	92,338,698	249,253	0.0027	0.9973	95.57
17.5	86,643,030	135,307	0.0016	0.9984	95.31
18.5	77,361,928	111,509	0.0014	0.9986	95.17
19.5	61,784,381	297,474	0.0048	0.9952	95.03
20.5	59,102,271	606,374	0.0103	0.9897	94.57
21.5	54,733,555	130,483	0.0024	0.9976	93.60
22.5	44,835,075	152,724	0.0034	0.9966	93.38
23.5	44,139,049	205,478	0.0047	0.9953	93.06
24.5	38,551,215	212,085	0.0055	0.9945	92.63
25.5	42,619,304	269,983	0.0063	0.9937	92.12
26.5	49,431,890	307,955	0.0062	0.9938	91.53
27.5	52,612,352	268,164	0.0051	0.9949	90.96
28.5	56,588,015	310,500	0.0055	0.9945	90.50
29.5	61,315,202	552,008	0.0090	0.9910	90.00
30.5	63,959,341	593,196	0.0093	0.9907	89.19
31.5	63,511,075	705,199	0.0111	0.9889	88.37
32.5	62,179,118	796,806	0.0128	0.9872	87.38
33.5	60,483,323	930,619	0.0154	0.9846	86.26
34.5	58,200,437	809,850	0.0139	0.9861	84.94
35.5	55,158,681	630,010	0.0114	0.9886	83.76
36.5	51,703,157	553,292	0.0107	0.9893	82.80
37.5	48,256,785	420,307	0.0087	0.9913	81.91
38.5	44,716,496	318,654	0.0071	0.9929	81.20

FUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.4 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,609,701	176,714	0.0039	0.9961	80.62
40.5	43,574,621	224,404	0.0051	0.9949	80.31
41.5	41,692,628	284,501	0.0068	0.9932	79.89
42.5	38,968,465	191,713	0.0049	0.9951	79.35
43.5	35,657,653	192,013	0.0054	0.9946	78.96
44.5	32,817,706	155,211	0.0047	0.9953	78.53
45.5	27,829,318	174,345	0.0063	0.9937	78.16
46.5	25,781,232	104,577	0.0041	0.9959	77.67
47.5	24,113,919	90,088	0.0037	0.9963	77.36
48.5	23,905,054	65,219	0.0027	0.9973	77.07
49.5	22,117,194	45,375	0.0021	0.9979	76.86
50.5	20,949,167	8,024	0.0004	0.9996	76.70
51.5	19,962,341	9,376	0.0005	0.9995	76.67
52.5	15,013,486	9,759	0.0007	0.9993	76.64
53.5	10,337,502	20,883	0.0020	0.9980	76.59
54.5	8,919,099	6,229	0.0007	0.9993	76.43
55.5	5,470,652	168	0.0000	1.0000	76.38
56.5	2,526,433		0.0000	1.0000	76.38
57.5	2,425,511	12	0.0000	1.0000	76.38
58.5	2,303,270		0.0000	1.0000	76.37
59.5					76.37

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.4 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2015

EXPERIENCE BAND 2002-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	308,306,812	153,623	0.0005	0.9995	100.00
0.5	326,358,402	247,914	0.0008	0.9992	99.95
1.5	335,784,949	448,295	0.0013	0.9987	99.87
2.5	336,161,494	342,082	0.0010	0.9990	99.74
3.5	341,323,479	557,859	0.0016	0.9984	99.64
4.5	346,300,292	388,057	0.0011	0.9989	99.48
5.5	338,480,663	952,417	0.0028	0.9972	99.37
6.5	302,292,684	916,123	0.0030	0.9970	99.09
7.5	284,322,672	828,559	0.0029	0.9971	98.79
8.5	248,280,622	1,014,412	0.0041	0.9959	98.50
9.5	203,452,242	525,012	0.0026	0.9974	98.09
10.5	205,967,599	591,121	0.0029	0.9971	97.84
11.5	160,563,995	582,914	0.0036	0.9964	97.56
12.5	146,654,269	1,098,382	0.0075	0.9925	97.21
13.5	118,579,429	306,725	0.0026	0.9974	96.48
14.5	112,889,020	239,778	0.0021	0.9979	96.23
15.5	95,929,219	599,282	0.0062	0.9938	96.02
16.5	81,894,889	231,817	0.0028	0.9972	95.42
17.5	77,010,356	117,167	0.0015	0.9985	95.15
18.5	66,108,728	85,874	0.0013	0.9987	95.01
19.5	50,284,326	251,398	0.0050	0.9950	94.89
20.5	47,579,857	576,550	0.0121	0.9879	94.41
21.5	43,374,112	106,692	0.0025	0.9975	93.27
22.5	32,525,035	91,902	0.0028	0.9972	93.04
23.5	28,795,462	162,137	0.0056	0.9944	92.78
24.5	22,136,815	168,347	0.0076	0.9924	92.25
25.5	21,591,962	191,682	0.0089	0.9911	91.55
26.5	21,782,833	164,847	0.0076	0.9924	90.74
27.5	19,548,300	100,886	0.0052	0.9948	90.05
28.5	21,468,942	143,289	0.0067	0.9933	89.59
29.5	23,484,437	265,030	0.0113	0.9887	88.99
30.5	26,270,049	230,953	0.0088	0.9912	87.99
31.5	31,631,483	283,665	0.0090	0.9910	87.21
32.5	38,605,805	382,425	0.0099	0.9901	86.43
33.5	44,607,401	486,054	0.0109	0.9891	85.57
34.5	48,072,882	529,451	0.0110	0.9890	84.64
35.5	51,411,872	599,260	0.0117	0.9883	83.71
36.5	51,268,172	553,292	0.0108	0.9892	82.73
37.5	47,843,382	420,307	0.0088	0.9912	81.84
38.5	44,237,746	318,654	0.0072	0.9928	81.12

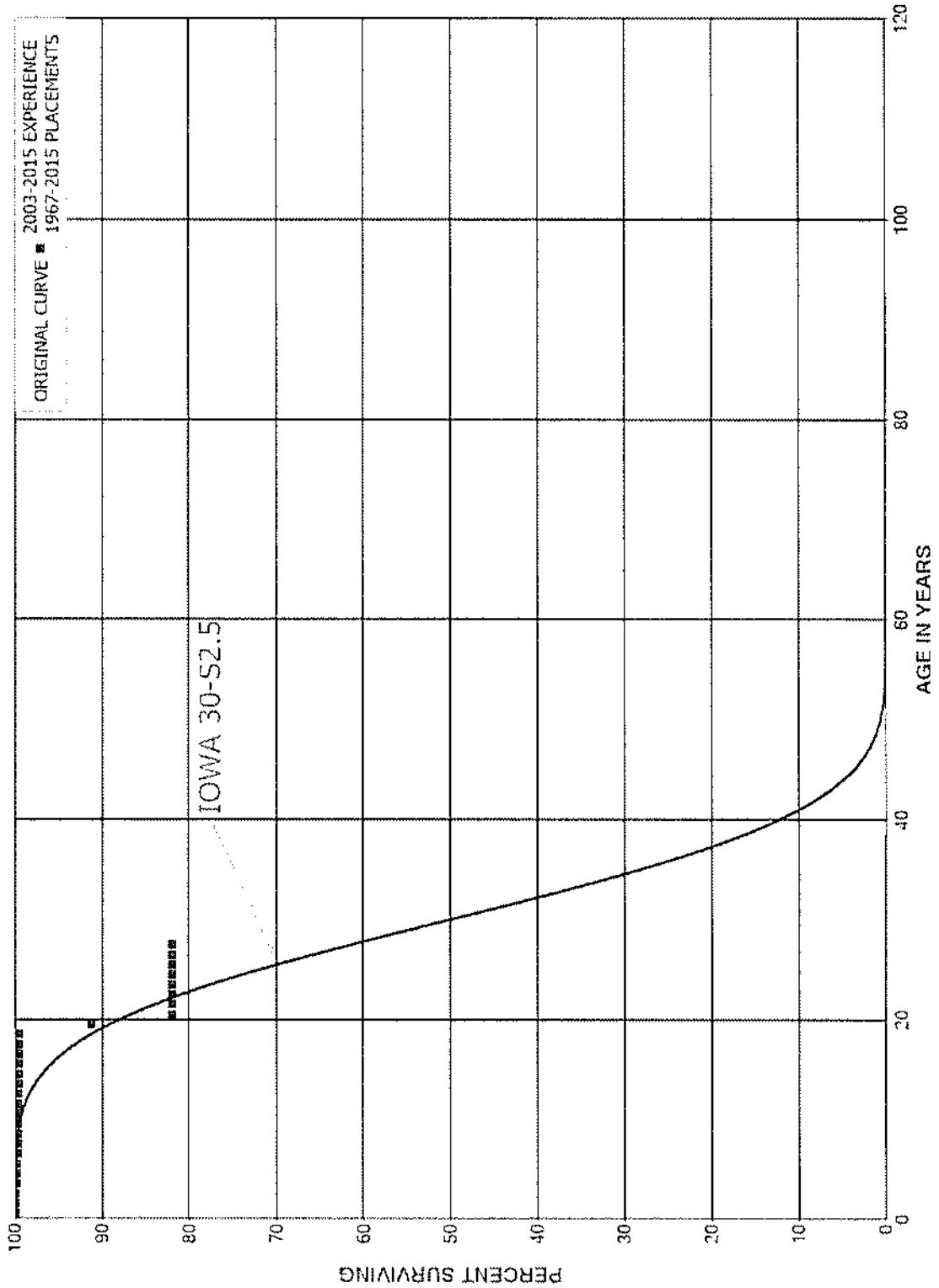
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.4 MAINS - WRAPPED STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2015			EXPERIENCE BAND 2002-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,835,426	176,714	0.0041	0.9959	80.54
40.5	40,954,841	224,404	0.0055	0.9945	80.20
41.5	39,098,281	284,501	0.0073	0.9927	79.77
42.5	36,376,132	191,713	0.0053	0.9947	79.19
43.5	33,179,069	192,013	0.0058	0.9942	78.77
44.5	30,471,842	155,211	0.0051	0.9949	78.31
45.5	27,829,318	174,345	0.0063	0.9937	77.91
46.5	25,781,232	104,577	0.0041	0.9959	77.42
47.5	24,113,919	90,088	0.0037	0.9963	77.11
48.5	23,905,054	65,219	0.0027	0.9973	76.82
49.5	22,117,194	45,375	0.0021	0.9979	76.61
50.5	20,949,167	8,024	0.0004	0.9996	76.46
51.5	19,962,341	9,376	0.0005	0.9995	76.43
52.5	18,013,486	9,759	0.0007	0.9993	76.39
53.5	10,337,502	20,883	0.0020	0.9980	76.34
54.5	8,919,099	6,229	0.0007	0.9993	76.19
55.5	5,470,652	168	0.0000	1.0000	76.13
56.5	2,526,433		0.0000	1.0000	76.13
57.5	2,425,511	12	0.0000	1.0000	76.13
58.5	2,303,270		0.0000	1.0000	76.13
59.5					76.13

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 376.5 MAINS - CATHODIC PROTECTION  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.5 MAINS - CATHODIC PROTECTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2015

EXPERIENCE BAND 2003-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,545,146	5,050	0.0001	0.9999	100.00
0.5	25,206,700	6,521	0.0003	0.9997	99.99
1.5	27,710,789	10,946	0.0004	0.9996	99.96
2.5	28,835,242	26,532	0.0009	0.9991	99.92
3.5	28,029,938	19,108	0.0007	0.9993	99.83
4.5	28,772,963	14,788	0.0005	0.9995	99.76
5.5	27,671,214	33,683	0.0012	0.9988	99.71
6.5	25,434,542	5,445	0.0002	0.9998	99.59
7.5	23,515,390	303	0.0000	1.0000	99.57
8.5	16,769,924		0.0000	1.0000	99.57
9.5	15,276,800		0.0000	1.0000	99.57
10.5	13,875,476		0.0000	1.0000	99.57
11.5	11,297,995	5	0.0000	1.0000	99.57
12.5	10,086,292	771	0.0001	0.9999	99.57
13.5	8,494,008		0.0000	1.0000	99.56
14.5	5,236,266		0.0000	1.0000	99.56
15.5	3,640,716		0.0000	1.0000	99.56
16.5	2,525,455		0.0000	1.0000	99.56
17.5	389,224	53	0.0001	0.9999	99.56
18.5	282,858	23,851	0.0843	0.9157	99.55
19.5	337,155	33,961	0.1007	0.8993	91.15
20.5	303,195		0.0000	1.0000	81.97
21.5	309,726		0.0000	1.0000	81.97
22.5	309,726		0.0000	1.0000	81.97
23.5	309,726		0.0000	1.0000	81.97
24.5	300,083		0.0000	1.0000	81.97
25.5	300,083		0.0000	1.0000	81.97
26.5	138,197		0.0000	1.0000	81.97
27.5	138,197		0.0000	1.0000	81.97
28.5	143,840		0.0000	1.0000	81.97
29.5	143,840		0.0000	1.0000	81.97
30.5	47,259		0.0000	1.0000	81.97
31.5					81.97
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					



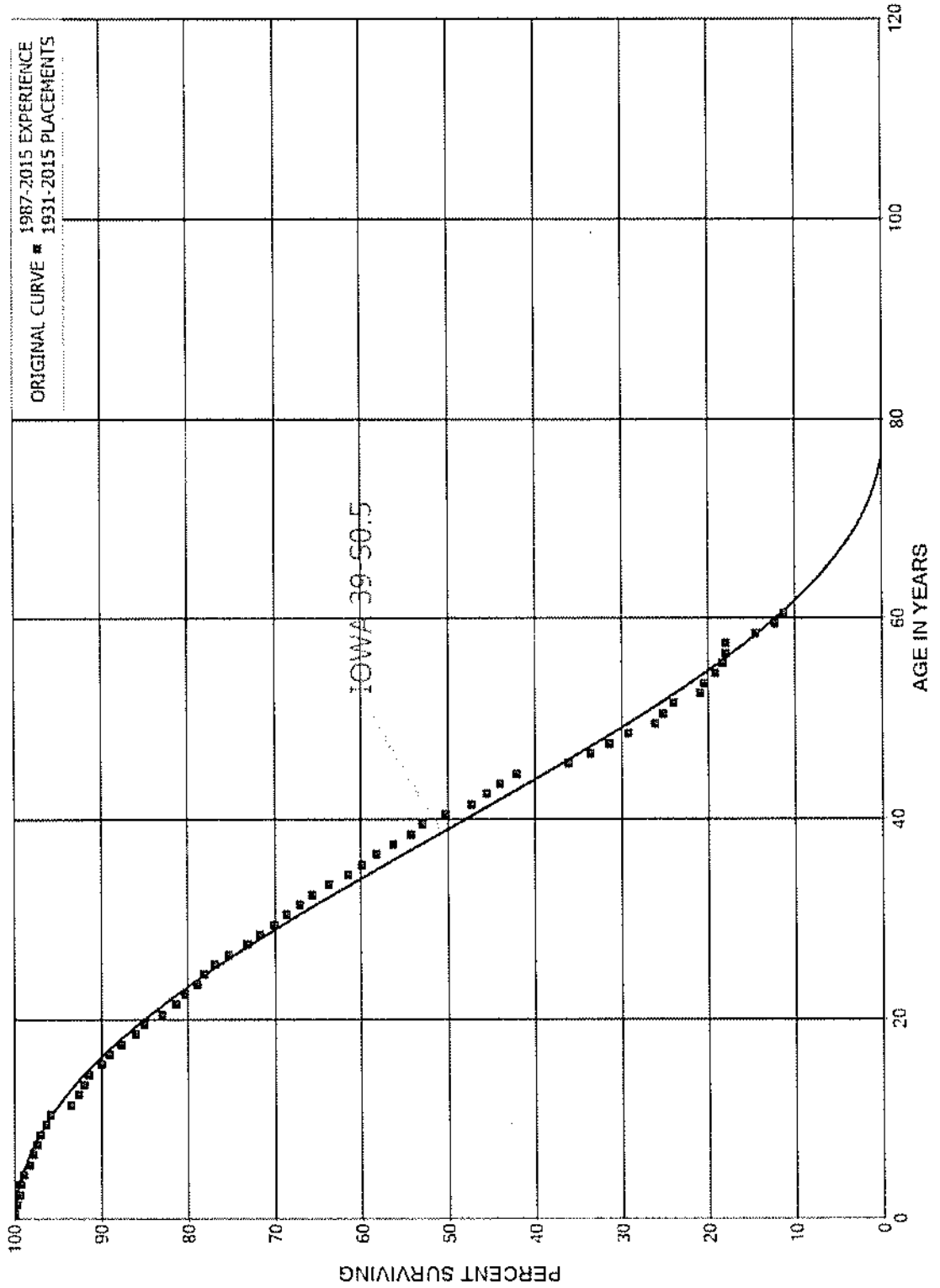
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.5 MAINS - CATHODIC PROTECTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2015			EXPERIENCE BAND 2003-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5	29,119	29,119	1.0000		
42.5					

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	108,441,742	96,542	0.0009	0.9991	100.00
0.5	108,130,697	218,463	0.0020	0.9980	99.91
1.5	103,962,595	323,247	0.0031	0.9969	99.71
2.5	95,378,216	141,499	0.0015	0.9985	99.40
3.5	93,299,610	254,326	0.0027	0.9973	99.25
4.5	90,471,595	590,163	0.0065	0.9935	98.98
5.5	84,743,956	473,887	0.0056	0.9944	98.34
6.5	79,333,302	286,632	0.0036	0.9964	97.79
7.5	65,759,296	281,812	0.0043	0.9957	97.43
8.5	52,280,093	358,543	0.0069	0.9931	97.01
9.5	46,904,619	227,434	0.0048	0.9952	96.35
10.5	38,097,966	950,643	0.0250	0.9750	95.88
11.5	31,054,629	282,586	0.0091	0.9909	93.49
12.5	28,538,824	200,214	0.0070	0.9930	92.64
13.5	25,832,231	159,925	0.0062	0.9938	91.99
14.5	23,493,046	371,838	0.0158	0.9842	91.42
15.5	19,752,157	209,066	0.0106	0.9894	89.97
16.5	19,797,031	298,363	0.0151	0.9849	89.02
17.5	16,015,306	300,002	0.0187	0.9813	87.68
18.5	14,220,858	166,933	0.0117	0.9883	86.04
19.5	11,251,968	260,735	0.0232	0.9768	85.03
20.5	10,633,792	206,460	0.0194	0.9806	83.06
21.5	7,840,379	102,888	0.0131	0.9869	81.44
22.5	7,755,312	133,674	0.0172	0.9828	80.37
23.5	7,518,321	74,416	0.0099	0.9901	78.99
24.5	6,749,318	109,504	0.0162	0.9838	78.21
25.5	6,365,558	140,398	0.0221	0.9779	76.94
26.5	6,363,970	175,270	0.0275	0.9725	75.24
27.5	6,115,248	117,717	0.0192	0.9808	73.17
28.5	6,055,234	142,754	0.0236	0.9764	71.76
29.5	7,074,155	148,821	0.0210	0.9790	70.07
30.5	7,114,799	161,415	0.0227	0.9773	68.60
31.5	6,792,558	141,661	0.0209	0.9791	67.04
32.5	6,488,084	194,047	0.0299	0.9701	65.64
33.5	6,242,842	216,786	0.0347	0.9653	63.68
34.5	5,939,743	141,995	0.0239	0.9761	61.47
35.5	5,738,245	168,693	0.0294	0.9706	60.00
36.5	5,364,039	175,011	0.0326	0.9674	58.23
37.5	5,162,390	184,037	0.0356	0.9644	56.33
38.5	4,953,727	124,955	0.0252	0.9748	54.32

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,762,600	244,272	0.0513	0.9487	52.95	
40.5	4,489,324	264,894	0.0590	0.9410	50.24	
41.5	4,153,391	153,144	0.0369	0.9631	47.27	
42.5	3,936,113	136,791	0.0348	0.9652	45.53	
43.5	3,753,636	159,546	0.0425	0.9575	43.95	
44.5	3,511,698	502,536	0.1431	0.8569	42.08	
45.5	2,771,012	199,220	0.0719	0.9281	36.06	
46.5	2,366,480	149,851	0.0633	0.9367	33.47	
47.5	1,936,288	137,381	0.0710	0.9290	31.35	
48.5	1,725,009	182,033	0.1055	0.8945	29.12	
49.5	1,473,300	48,919	0.0332	0.9668	26.05	
50.5	1,343,605	68,110	0.0507	0.9493	25.18	
51.5	1,139,399	145,860	0.1280	0.8720	23.91	
52.5	965,222	21,929	0.0227	0.9773	20.85	
53.5	855,153	51,551	0.0603	0.9397	20.37	
54.5	730,950	30,954	0.0423	0.9577	19.15	
55.5	652,237	11,901	0.0182	0.9818	18.34	
56.5	596,990	1,833	0.0031	0.9969	18.00	
57.5	526,623	100,964	0.1917	0.8083	17.95	
58.5	189,826	29,692	0.1564	0.8436	14.50	
59.5	50,642	4,019	0.0794	0.9206	12.24	
60.5	46,623		0.0000	1.0000	11.26	
61.5	46,623		0.0000	1.0000	11.26	
62.5	46,623		0.0000	1.0000	11.26	
63.5	46,623		0.0000	1.0000	11.26	
64.5	46,623		0.0000	1.0000	11.26	
65.5	42,875		0.0000	1.0000	11.26	
66.5	42,875		0.0000	1.0000	11.26	
67.5	42,875		0.0000	1.0000	11.26	
68.5	42,875		0.0000	1.0000	11.26	
69.5	42,875		0.0000	1.0000	11.26	
70.5	42,875		0.0000	1.0000	11.26	
71.5	42,875		0.0000	1.0000	11.26	
72.5	42,875		0.0000	1.0000	11.26	
73.5	42,875		0.0000	1.0000	11.26	
74.5	42,875		0.0000	1.0000	11.26	
75.5	42,875		0.0000	1.0000	11.26	
76.5	42,875		0.0000	1.0000	11.26	
77.5	42,875		0.0000	1.0000	11.26	
78.5	42,875	39,201	0.9143	0.0857	11.26	

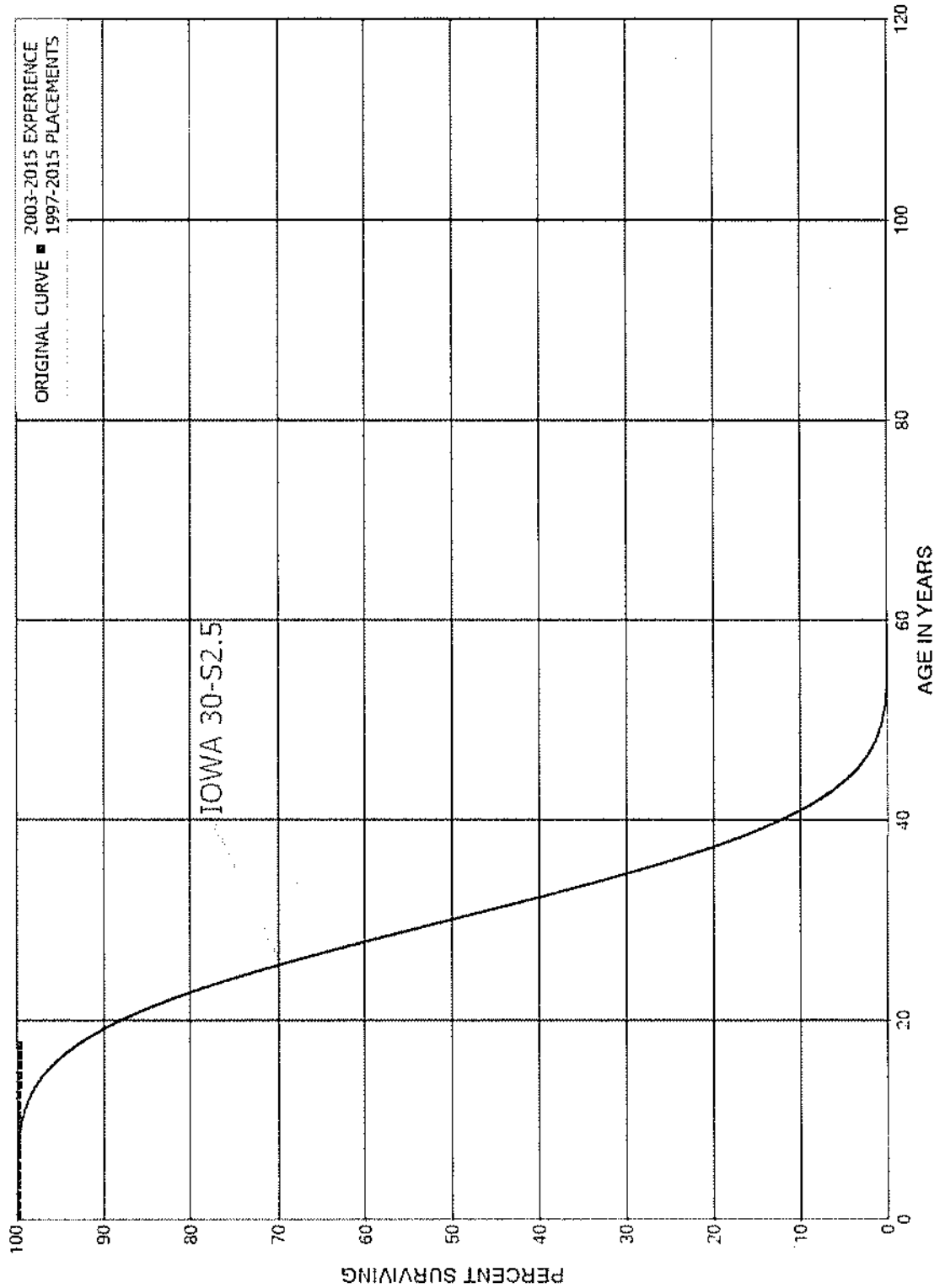
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,674		0.0000	1.0000	0.97
80.5	3,674		0.0000	1.0000	0.97
81.5	3,674		0.0000	1.0000	0.97
82.5	3,674		0.0000	1.0000	0.97
83.5					0.97

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 380.1 SERVICES - CATHODIC PROTECTION  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



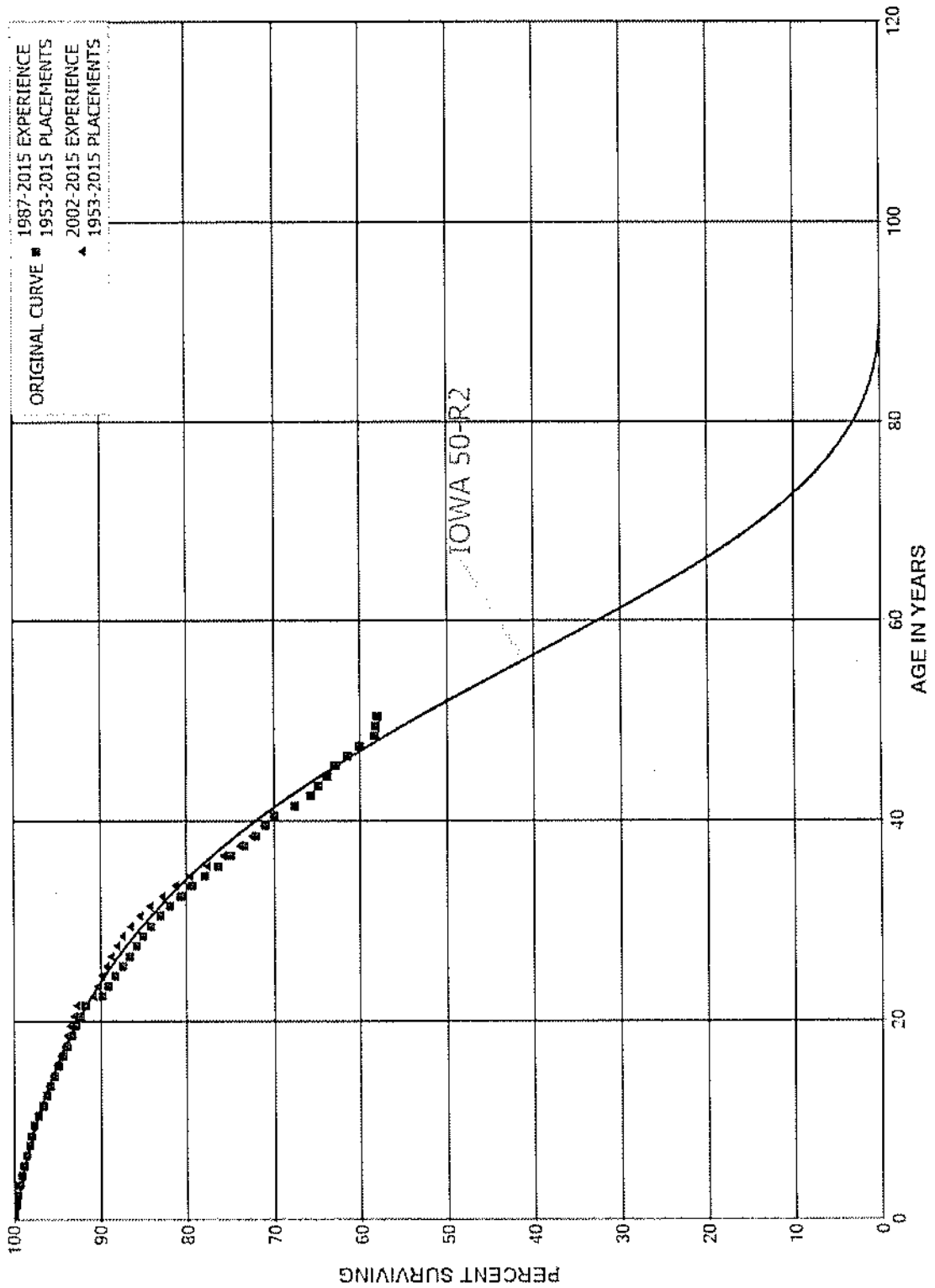
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 380.1 SERVICES - CATHODIC PROTECTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1997-2015			EXPERIENCE BAND 2003-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,900,434		0.0000	1.0000	100.00
0.5	15,685,245		0.0000	1.0000	100.00
1.5	15,868,362		0.0000	1.0000	100.00
2.5	16,988,240		0.0000	1.0000	100.00
3.5	18,333,026		0.0000	1.0000	100.00
4.5	18,337,686		0.0000	1.0000	100.00
5.5	17,322,057		0.0000	1.0000	100.00
6.5	16,099,772		0.0000	1.0000	100.00
7.5	15,016,224		0.0000	1.0000	100.00
8.5	12,542,055		0.0000	1.0000	100.00
9.5	5,096,289		0.0000	1.0000	100.00
10.5	4,411,267	285	0.0001	0.9999	100.00
11.5	4,321,786		0.0000	1.0000	99.99
12.5	4,203,124	5,364	0.0013	0.9987	99.99
13.5	3,647,927		0.0000	1.0000	99.87
14.5	2,242,310		0.0000	1.0000	99.87
15.5	739,116	125	0.0002	0.9998	99.87
16.5	2,564		0.0000	1.0000	99.85
17.5					99.85

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNTS 380.2, 380.3 AND 380.5 SERVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 380.2, 380.3 AND 380.5 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	REYMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	909,972,839	419,473	0.0005	0.9995	100.00
0.5	869,607,801	1,631,760	0.0019	0.9981	99.95
1.5	818,762,790	1,825,309	0.0022	0.9978	99.77
2.5	768,855,371	1,701,883	0.0022	0.9978	99.54
3.5	720,624,654	1,783,896	0.0025	0.9975	99.32
4.5	685,214,718	1,821,732	0.0027	0.9973	99.08
5.5	646,184,750	1,952,970	0.0030	0.9970	98.81
6.5	602,591,294	1,772,743	0.0029	0.9971	98.52
7.5	556,093,806	1,650,952	0.0030	0.9970	98.23
8.5	523,023,771	1,889,253	0.0036	0.9964	97.93
9.5	495,911,251	2,323,061	0.0047	0.9953	97.58
10.5	478,915,672	2,661,281	0.0056	0.9944	97.12
11.5	461,893,941	1,972,906	0.0043	0.9957	96.58
12.5	447,376,131	2,010,364	0.0045	0.9955	96.17
13.5	432,739,916	2,038,176	0.0047	0.9953	95.74
14.5	409,019,381	1,936,178	0.0047	0.9953	95.29
15.5	381,247,278	2,050,443	0.0054	0.9946	94.84
16.5	337,854,145	1,783,922	0.0053	0.9947	94.33
17.5	308,521,167	1,706,916	0.0055	0.9945	93.83
18.5	287,718,428	1,593,265	0.0055	0.9945	93.31
19.5	267,825,143	1,505,936	0.0056	0.9944	92.79
20.5	257,751,068	1,608,383	0.0062	0.9938	92.27
21.5	238,543,520	5,043,076	0.0211	0.9789	91.70
22.5	211,723,271	1,697,636	0.0080	0.9920	89.76
23.5	184,590,603	1,613,215	0.0087	0.9913	89.04
24.5	158,674,534	1,491,479	0.0094	0.9906	88.26
25.5	137,066,750	1,266,858	0.0092	0.9908	87.43
26.5	120,752,256	1,042,634	0.0086	0.9914	86.62
27.5	106,105,831	1,011,195	0.0095	0.9905	85.87
28.5	92,558,972	990,734	0.0107	0.9893	85.06
29.5	82,322,708	1,035,654	0.0126	0.9874	84.14
30.5	74,636,651	1,000,978	0.0134	0.9866	83.09
31.5	67,785,295	1,033,021	0.0152	0.9848	81.97
32.5	61,609,263	1,028,808	0.0167	0.9833	80.72
33.5	56,279,410	995,566	0.0177	0.9823	79.37
34.5	50,406,102	1,000,130	0.0198	0.9802	77.97
35.5	43,658,164	871,661	0.0200	0.9800	76.42
36.5	39,325,861	793,742	0.0202	0.9798	74.90
37.5	36,402,263	640,194	0.0176	0.9824	73.39
38.5	33,209,474	524,134	0.0158	0.9842	72.10

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 380.2, 380.3 AND 380.5 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	30,491,655	456,871	0.0150	0.9850	70.96	
40.5	28,523,570	914,304	0.0321	0.9679	69.89	
41.5	25,403,869	683,794	0.0269	0.9731	67.65	
42.5	21,283,510	277,622	0.0130	0.9870	65.83	
43.5	17,773,272	268,913	0.0151	0.9849	64.97	
44.5	14,423,569	218,070	0.0151	0.9849	63.99	
45.5	11,091,583	251,898	0.0227	0.9773	63.02	
46.5	8,152,826	182,702	0.0224	0.9776	61.59	
47.5	4,804,983	140,808	0.0293	0.9707	60.21	
48.5	2,666,588	5,335	0.0020	0.9980	58.45	
49.5	1,087,618	3,805	0.0035	0.9965	58.33	
50.5	54,706	426	0.0078	0.9922	58.13	
51.5	1,470	86	0.0587	0.9413	57.67	
52.5	606		0.0000	1.0000	54.29	
53.5	606	606	1.0000		54.29	
54.5						

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 380.2, 380.3 AND 380.5 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015

EXPERIENCE BAND 2002-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	533,947,924	129,798	0.0002	0.9998	100.00
0.5	510,062,009	1,053,347	0.0021	0.9979	99.98
1.5	479,838,004	1,232,430	0.0026	0.9974	99.77
2.5	470,726,883	1,096,983	0.0023	0.9977	99.51
3.5	449,397,793	1,156,721	0.0026	0.9974	99.28
4.5	435,239,101	1,149,328	0.0026	0.9974	99.03
5.5	415,350,960	1,245,564	0.0030	0.9970	98.76
6.5	378,029,237	1,048,654	0.0028	0.9972	98.47
7.5	348,112,120	916,546	0.0026	0.9974	98.19
8.5	336,796,911	1,181,616	0.0035	0.9965	97.94
9.5	334,863,313	1,637,492	0.0049	0.9951	97.59
10.5	342,773,118	1,970,848	0.0057	0.9943	97.12
11.5	346,306,763	1,348,187	0.0039	0.9961	96.56
12.5	345,657,164	1,435,431	0.0042	0.9958	96.18
13.5	342,979,792	1,459,491	0.0043	0.9957	95.78
14.5	330,453,553	1,360,791	0.0041	0.9959	95.37
15.5	310,430,270	1,506,860	0.0049	0.9951	94.98
16.5	274,604,010	1,193,187	0.0043	0.9957	94.52
17.5	248,131,309	1,039,599	0.0042	0.9958	94.11
18.5	228,598,497	900,335	0.0039	0.9961	93.72
19.5	210,020,250	784,690	0.0037	0.9963	93.35
20.5	202,798,468	796,926	0.0039	0.9961	93.00
21.5	189,496,834	4,151,389	0.0219	0.9781	92.63
22.5	166,528,205	758,467	0.0046	0.9954	90.60
23.5	141,657,995	730,576	0.0052	0.9948	90.19
24.5	118,535,338	672,245	0.0057	0.9943	89.72
25.5	99,456,930	648,063	0.0065	0.9935	89.22
26.5	85,148,939	614,390	0.0072	0.9928	88.63
27.5	73,169,688	619,445	0.0085	0.9915	88.00
28.5	62,610,267	615,973	0.0098	0.9902	87.25
29.5	54,939,975	684,767	0.0125	0.9875	86.39
30.5	49,953,657	683,976	0.0137	0.9863	85.31
31.5	46,429,102	769,814	0.0166	0.9834	84.15
32.5	43,889,389	832,985	0.0190	0.9810	82.75
33.5	42,680,943	900,446	0.0211	0.9789	81.18
34.5	40,099,587	964,935	0.0241	0.9759	79.47
35.5	35,930,117	857,168	0.0239	0.9761	77.56
36.5	32,769,085	793,742	0.0242	0.9758	75.71
37.5	30,959,132	640,194	0.0207	0.9793	73.87
38.5	29,002,706	524,134	0.0181	0.9819	72.34

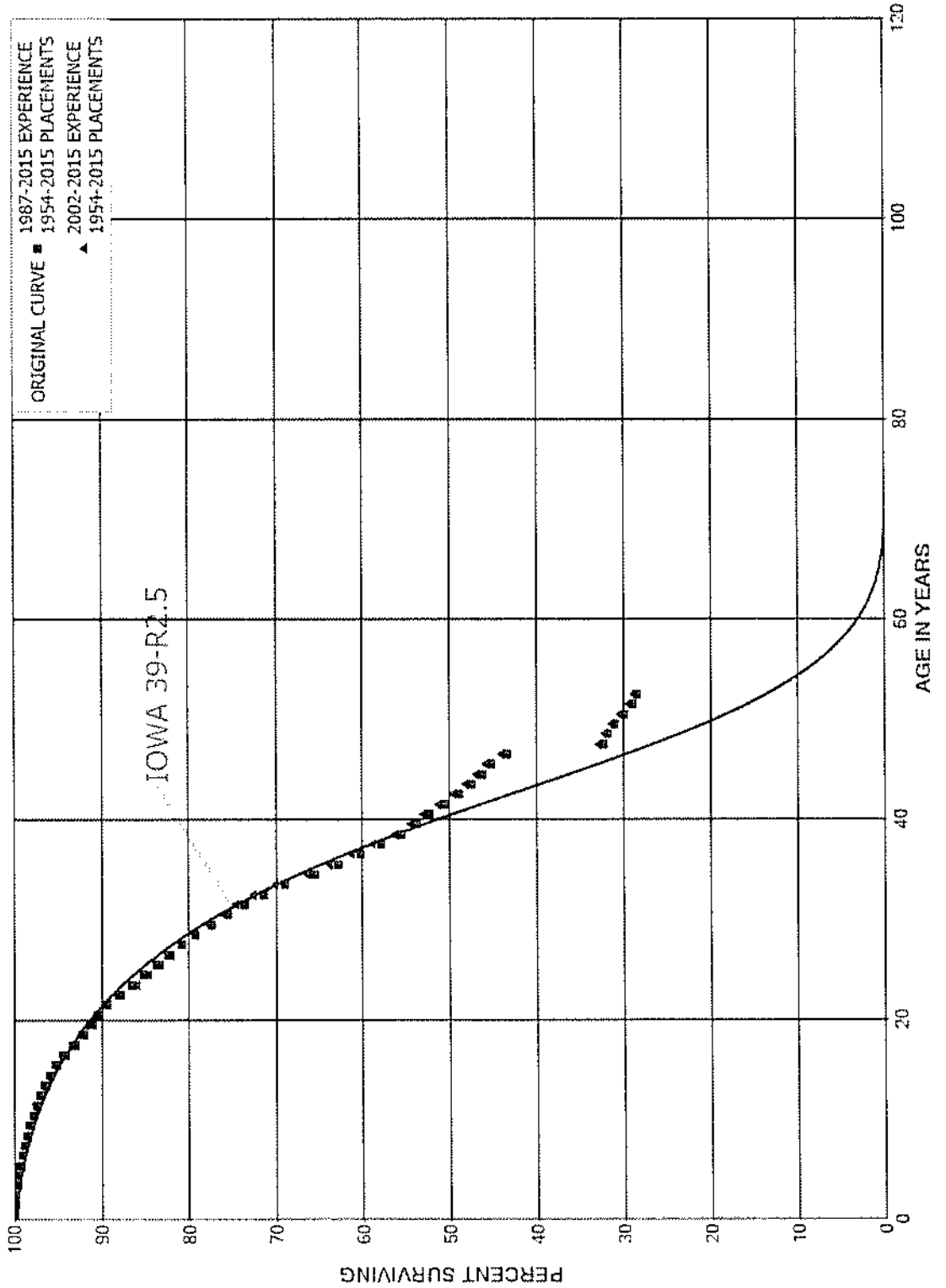
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 380.2, 380.3 AND 380.5 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 2002-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	27,446,055	456,871	0.0166	0.9834	71.04
40.5	26,411,241	914,304	0.0346	0.9654	69.85
41.5	23,814,868	683,794	0.0287	0.9713	67.44
42.5	20,204,712	277,622	0.0137	0.9863	65.50
43.5	17,074,173	268,913	0.0157	0.9843	64.60
44.5	14,131,711	218,070	0.0154	0.9846	63.58
45.5	11,037,304	251,898	0.0228	0.9772	62.60
46.5	8,151,442	182,792	0.0224	0.9776	61.17
47.5	4,804,377	140,808	0.0293	0.9707	59.80
48.5	2,666,988	5,335	0.0020	0.9980	58.05
49.5	1,087,618	3,805	0.0035	0.9965	57.93
50.5	54,706	426	0.0078	0.9922	57.73
51.5	1,470	86	0.0587	0.9413	57.28
52.5	606		0.0000	1.0000	53.92
53.5	606	606	1.0000		53.92
54.5					

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 361 METERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	FCT SURV BEGIN OF INTERVAL
0.0	68,573,450	20,702	0.0003	0.9997	100.00
0.5	65,863,826	59,043	0.0009	0.9991	99.97
1.5	63,740,688	59,826	0.0009	0.9991	99.88
2.5	61,941,258	101,200	0.0016	0.9984	99.73
3.5	60,237,475	101,530	0.0017	0.9983	99.62
4.5	59,582,685	98,188	0.0016	0.9984	99.46
5.5	57,946,526	127,549	0.0022	0.9978	99.29
6.5	56,899,622	122,941	0.0022	0.9978	99.07
7.5	53,496,460	159,272	0.0030	0.9970	98.86
8.5	50,606,004	157,555	0.0031	0.9969	98.56
9.5	48,539,765	180,409	0.0037	0.9963	98.25
10.5	46,666,464	189,900	0.0041	0.9959	97.89
11.5	44,834,262	216,086	0.0048	0.9952	97.49
12.5	43,391,188	244,884	0.0056	0.9944	97.02
13.5	39,343,920	227,502	0.0058	0.9942	96.47
14.5	37,613,186	263,732	0.0070	0.9930	95.92
15.5	35,501,985	330,014	0.0093	0.9907	95.24
16.5	30,624,136	348,665	0.0114	0.9886	94.36
17.5	30,313,472	326,033	0.0108	0.9892	93.28
18.5	27,535,504	291,282	0.0106	0.9894	92.28
19.5	25,599,091	236,400	0.0092	0.9908	91.30
20.5	23,367,461	252,864	0.0108	0.9892	90.46
21.5	21,862,256	334,822	0.0153	0.9847	89.48
22.5	20,676,717	385,716	0.0187	0.9813	88.11
23.5	18,632,238	290,020	0.0156	0.9844	86.47
24.5	16,781,714	276,495	0.0165	0.9835	85.12
25.5	14,792,290	233,911	0.0158	0.9842	83.72
26.5	13,338,084	250,248	0.0188	0.9812	82.40
27.5	11,754,526	221,934	0.0189	0.9811	80.85
28.5	10,904,760	265,760	0.0244	0.9756	79.32
29.5	9,222,758	228,580	0.0248	0.9752	77.39
30.5	8,478,047	207,183	0.0244	0.9756	75.47
31.5	8,148,974	246,617	0.0303	0.9697	73.63
32.5	7,486,269	255,328	0.0341	0.9659	71.40
33.5	6,574,383	328,379	0.0499	0.9501	68.96
34.5	5,884,037	239,293	0.0407	0.9593	65.52
35.5	5,135,207	206,358	0.0402	0.9598	62.85
36.5	4,289,734	178,500	0.0416	0.9584	60.33
37.5	3,738,414	152,730	0.0409	0.9591	57.82
38.5	3,325,834	104,585	0.0314	0.9686	55.46

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,125,166	84,428	0.0270	0.9730	53.71	
40.5	2,952,230	98,027	0.0332	0.9668	52.26	
41.5	2,667,757	87,626	0.0328	0.9672	50.53	
42.5	2,452,573	71,208	0.0290	0.9710	48.87	
43.5	2,201,314	58,423	0.0265	0.9735	47.45	
44.5	2,026,089	44,570	0.0220	0.9780	46.19	
45.5	1,917,676	73,934	0.0386	0.9614	45.17	
46.5	1,597,413	408,851	0.2559	0.7441	43.43	
47.5	1,088,166	20,638	0.0190	0.9810	32.31	
48.5	748,647	18,706	0.0250	0.9750	31.70	
49.5	721,466	24,213	0.0336	0.9664	30.91	
50.5	534,827	17,568	0.0328	0.9672	29.87	
51.5	493,566	8,898	0.0180	0.9820	28.89	
52.5	275,503	3,483	0.0126	0.9874	28.37	
53.5	121,924	1,993	0.0163	0.9837	28.01	
54.5	85,454	300	0.0035	0.9965	27.55	
55.5	43,906	170	0.0039	0.9961	27.46	
56.5	23,016	141	0.0061	0.9939	27.35	
57.5	20,865		0.0000	1.0000	27.18	
58.5	8,748		0.0000	1.0000	27.18	
59.5	1,041		0.0000	1.0000	27.18	
60.5	117		0.0000	1.0000	27.18	
61.5					27.18	

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2015

EXPERIENCE BAND 2002-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,777,788	13,517	0.0004	0.9996	100.00
0.5	34,246,102	42,467	0.0012	0.9988	99.96
1.5	33,688,452	39,785	0.0012	0.9986	99.84
2.5	36,572,144	79,292	0.0022	0.9978	99.72
3.5	34,925,431	74,857	0.0021	0.9979	99.51
4.5	36,911,677	67,853	0.0018	0.9982	99.29
5.5	37,330,327	93,105	0.0025	0.9975	99.11
6.5	36,666,346	83,279	0.0023	0.9977	98.86
7.5	36,193,886	115,099	0.0033	0.9967	98.64
8.5	32,730,777	110,276	0.0034	0.9966	98.32
9.5	32,820,612	131,308	0.0040	0.9960	97.98
10.5	33,061,707	138,435	0.0042	0.9958	97.59
11.5	33,169,544	165,248	0.0050	0.9950	97.18
12.5	32,869,847	192,219	0.0058	0.9942	96.70
13.5	30,132,713	173,666	0.0058	0.9942	96.13
14.5	28,830,967	205,210	0.0071	0.9929	95.58
15.5	28,239,705	272,068	0.0096	0.9904	94.90
16.5	23,949,729	266,423	0.0120	0.9880	93.98
17.5	23,339,789	256,106	0.0110	0.9890	92.86
18.5	20,328,174	217,530	0.0107	0.9893	91.84
19.5	18,637,977	158,915	0.0085	0.9915	90.86
20.5	16,946,264	180,206	0.0106	0.9894	90.08
21.5	15,734,003	261,509	0.0166	0.9834	89.13
22.5	15,444,960	315,111	0.0204	0.9796	87.65
23.5	13,511,039	218,698	0.0162	0.9838	85.86
24.5	11,941,578	188,736	0.0158	0.9842	84.47
25.5	10,112,858	145,883	0.0144	0.9856	83.13
26.5	8,772,573	146,441	0.0167	0.9833	81.93
27.5	7,567,015	124,726	0.0165	0.9835	80.57
28.5	7,031,356	146,621	0.0209	0.9791	79.24
29.5	5,738,606	117,465	0.0205	0.9795	77.59
30.5	5,284,190	100,117	0.0189	0.9811	76.00
31.5	5,151,046	143,187	0.0278	0.9722	74.56
32.5	4,980,817	175,061	0.0351	0.9649	72.48
33.5	4,753,753	250,593	0.0527	0.9473	69.94
34.5	4,602,838	174,706	0.0380	0.9620	66.25
35.5	3,946,948	156,995	0.0398	0.9602	63.74
36.5	3,452,348	142,186	0.0412	0.9588	61.20
37.5	2,974,823	128,843	0.0433	0.9567	58.68
38.5	2,908,376	92,192	0.0317	0.9683	56.14



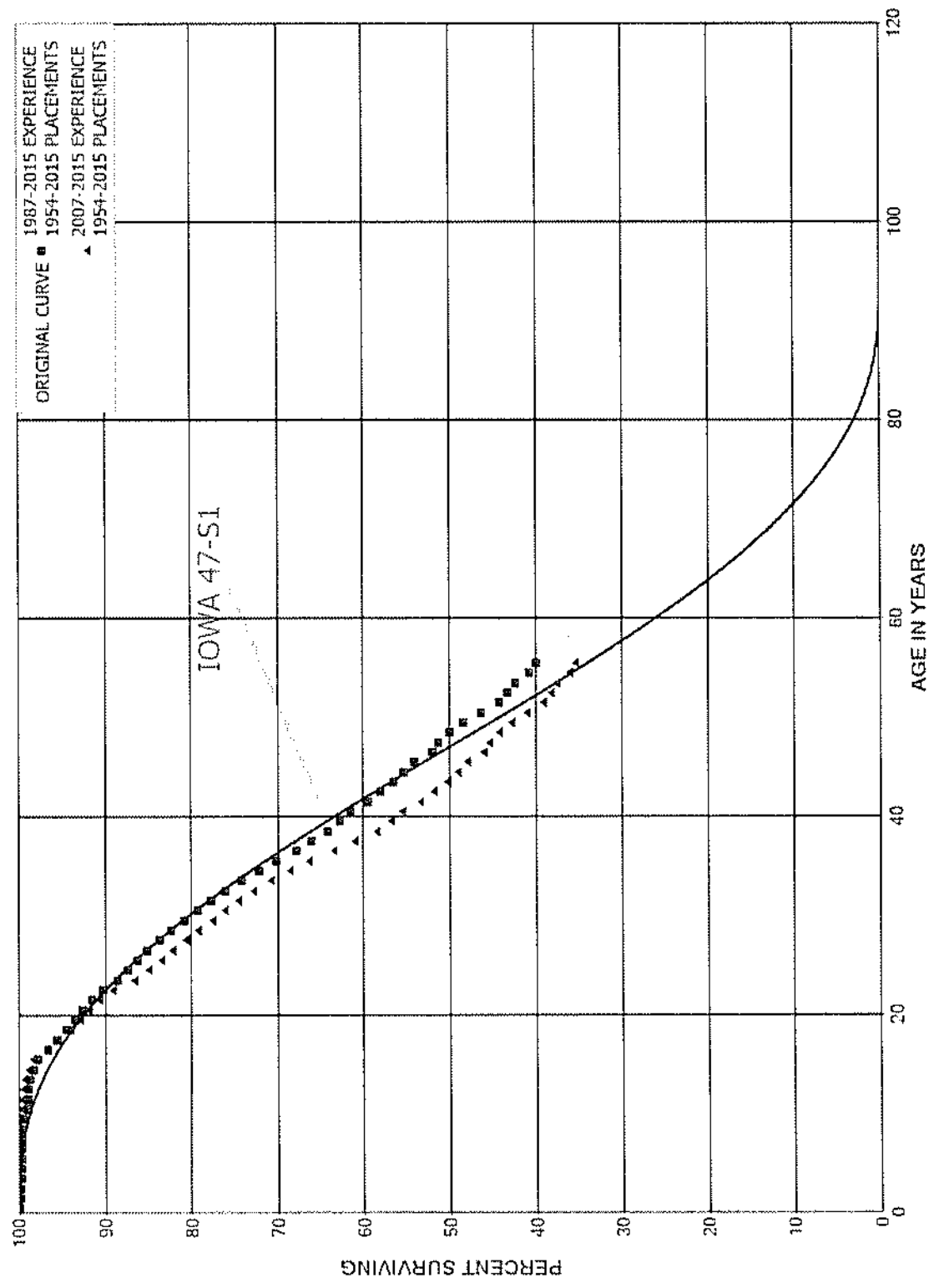
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 2002-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,933,063	77,459	0.0264	0.9736	54.36	
40.5	2,828,968	93,752	0.0331	0.9669	52.92	
41.5	2,608,963	85,547	0.0328	0.9672	51.17	
42.5	2,422,516	69,800	0.0288	0.9712	49.49	
43.5	2,175,138	57,973	0.0267	0.9733	48.07	
44.5	2,014,374	44,447	0.0221	0.9779	46.78	
45.5	1,915,516	73,934	0.0386	0.9614	45.75	
46.5	1,597,297	408,851	0.2560	0.7440	43.99	
47.5	1,088,166	20,638	0.0190	0.9810	32.73	
48.5	748,647	18,706	0.0250	0.9750	32.11	
49.5	721,466	24,213	0.0336	0.9664	31.30	
50.5	534,827	17,568	0.0328	0.9672	30.25	
51.5	493,566	8,898	0.0180	0.9820	29.26	
52.5	275,503	3,483	0.0126	0.9874	28.73	
53.5	121,924	1,993	0.0163	0.9837	28.37	
54.5	85,454	300	0.0035	0.9965	27.91	
55.5	43,906	170	0.0039	0.9961	27.81	
56.5	23,016	141	0.0061	0.9939	27.70	
57.5	20,865		0.0000	1.0000	27.53	
58.5	8,748		0.0000	1.0000	27.53	
59.5	1,041		0.0000	1.0000	27.53	
60.5	117		0.0000	1.0000	27.53	
61.5					27.53	

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 382 METEK INSTALLATIONS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2015 EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	167,004,494	68,023	0.0004	0.9996	100.00
0.5	163,032,090	120,319	0.0007	0.9993	99.96
1.5	146,009,727	105,132	0.0007	0.9993	99.89
2.5	138,282,276	90,289	0.0007	0.9993	99.81
3.5	136,120,432	74,227	0.0005	0.9995	99.75
4.5	134,680,196	54,012	0.0004	0.9996	99.69
5.5	130,821,322	36,183	0.0003	0.9997	99.65
6.5	126,945,731	30,009	0.0002	0.9998	99.63
7.5	123,459,622	31,708	0.0003	0.9997	99.60
8.5	114,864,139	33,128	0.0003	0.9997	99.58
9.5	103,390,988	510,883	0.0049	0.9951	99.55
10.5	87,460,383	90,906	0.0010	0.9990	99.06
11.5	73,160,010	66,283	0.0009	0.9991	98.95
12.5	59,333,709	89,544	0.0015	0.9985	98.86
13.5	43,766,726	200,372	0.0046	0.9954	98.71
14.5	28,585,866	139,993	0.0049	0.9951	98.26
15.5	21,346,063	251,588	0.0118	0.9882	97.78
16.5	17,178,351	188,311	0.0110	0.9890	96.63
17.5	15,980,608	182,953	0.0114	0.9886	95.57
18.5	14,899,944	156,790	0.0105	0.9895	94.48
19.5	13,930,536	129,550	0.0093	0.9907	93.48
20.5	12,505,905	140,416	0.0112	0.9888	92.61
21.5	11,731,880	159,330	0.0136	0.9864	91.57
22.5	11,054,978	203,988	0.0185	0.9815	90.33
23.5	9,746,290	137,150	0.0141	0.9859	88.66
24.5	8,903,931	118,618	0.0133	0.9867	87.41
25.5	7,759,260	101,250	0.0130	0.9870	86.25
26.5	6,918,882	110,304	0.0159	0.9841	85.12
27.5	6,024,777	96,876	0.0161	0.9839	83.77
28.5	5,536,836	106,653	0.0193	0.9807	82.42
29.5	4,994,726	95,238	0.0191	0.9809	80.83
30.5	4,586,811	90,977	0.0198	0.9802	79.29
31.5	4,423,827	95,326	0.0215	0.9785	77.72
32.5	4,078,824	96,293	0.0241	0.9759	76.04
33.5	3,573,571	96,311	0.0270	0.9730	74.21
34.5	3,263,440	92,238	0.0283	0.9717	72.21
35.5	2,716,331	90,940	0.0335	0.9665	70.17
36.5	2,295,143	60,773	0.0265	0.9735	67.82
37.5	1,949,468	55,914	0.0287	0.9713	66.03
38.5	1,680,012	37,101	0.0221	0.9775	64.13

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,558,254	30,796	0.0198	0.9802	62.72	
40.5	1,458,433	45,471	0.0312	0.9688	61.48	
41.5	1,289,086	33,123	0.0257	0.9743	59.56	
42.5	1,191,699	30,441	0.0255	0.9745	58.03	
43.5	1,056,906	23,633	0.0224	0.9776	56.55	
44.5	960,071	20,348	0.0212	0.9788	55.28	
45.5	905,932	35,877	0.0396	0.9604	54.11	
46.5	729,273	9,841	0.0135	0.9865	51.97	
47.5	474,235	11,635	0.0245	0.9755	51.27	
48.5	312,453	10,394	0.0333	0.9667	50.01	
49.5	300,005	12,492	0.0416	0.9584	48.34	
50.5	206,337	9,266	0.0449	0.9551	46.33	
51.5	190,621	4,397	0.0231	0.9769	44.25	
52.5	96,305	1,806	0.0188	0.9812	43.23	
53.5	26,170	1,063	0.0406	0.9594	42.42	
54.5	13,652	258	0.0189	0.9811	40.70	
55.5	6,975	165	0.0236	0.9764	39.93	
56.5	3,890	259	0.0667	0.9333	38.99	
57.5	3,310	31	0.0093	0.9907	36.39	
58.5	1,827	73	0.0400	0.9600	36.05	
59.5	231		0.0000	1.0000	34.61	
60.5	10		0.0000	1.0000	34.61	
61.5					34.61	

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	55,296,343		0.0000	1.0000	100.00
0.5	62,603,618		0.0000	1.0000	100.00
1.5	60,760,719		0.0000	1.0000	100.00
2.5	67,523,471	22	0.0000	1.0000	100.00
3.5	79,084,449	111	0.0000	1.0000	100.00
4.5	92,742,224	127	0.0000	1.0000	100.00
5.5	103,849,106	794	0.0000	1.0000	100.00
6.5	106,765,485		0.0000	1.0000	100.00
7.5	107,000,135	3,395	0.0000	1.0000	100.00
8.5	99,701,438	4,468	0.0000	1.0000	100.00
9.5	89,251,051	480,757	0.0054	0.9946	99.99
10.5	74,391,909	58,118	0.0008	0.9992	99.45
11.5	61,370,516	32,678	0.0005	0.9995	99.37
12.5	48,264,734	57,007	0.0012	0.9988	99.32
13.5	33,204,751	165,140	0.0050	0.9950	99.20
14.5	19,444,969	102,222	0.0053	0.9947	98.71
15.5	13,173,857	210,131	0.0160	0.9840	98.19
16.5	10,174,680	144,798	0.0142	0.9858	96.63
17.5	9,620,264	138,067	0.0144	0.9856	95.25
18.5	9,120,662	112,565	0.0123	0.9877	93.88
19.5	8,395,826	87,617	0.0104	0.9896	92.73
20.5	7,519,273	102,969	0.0137	0.9863	91.76
21.5	6,990,214	123,637	0.0177	0.9823	90.50
22.5	6,408,776	169,101	0.0264	0.9736	88.90
23.5	5,275,997	104,805	0.0199	0.9801	86.55
24.5	4,823,009	82,216	0.0170	0.9830	84.84
25.5	3,957,020	62,498	0.0158	0.9842	83.39
26.5	3,684,420	71,052	0.0193	0.9807	82.07
27.5	3,264,345	59,994	0.0184	0.9816	80.49
28.5	3,177,341	64,727	0.0204	0.9796	79.01
29.5	2,964,995	56,954	0.0192	0.9808	77.40
30.5	2,722,840	54,301	0.0199	0.9801	75.91
31.5	2,664,137	62,670	0.0233	0.9767	74.40
32.5	2,547,629	70,274	0.0276	0.9724	72.66
33.5	2,174,566	69,546	0.0320	0.9680	70.66
34.5	2,036,577	67,326	0.0330	0.9670	68.40
35.5	1,622,991	71,188	0.0439	0.9561	66.14
36.5	1,260,617	46,999	0.0373	0.9627	63.24
37.5	1,114,127	46,990	0.0422	0.9578	60.88
38.5	1,108,610	32,060	0.0289	0.9711	58.31

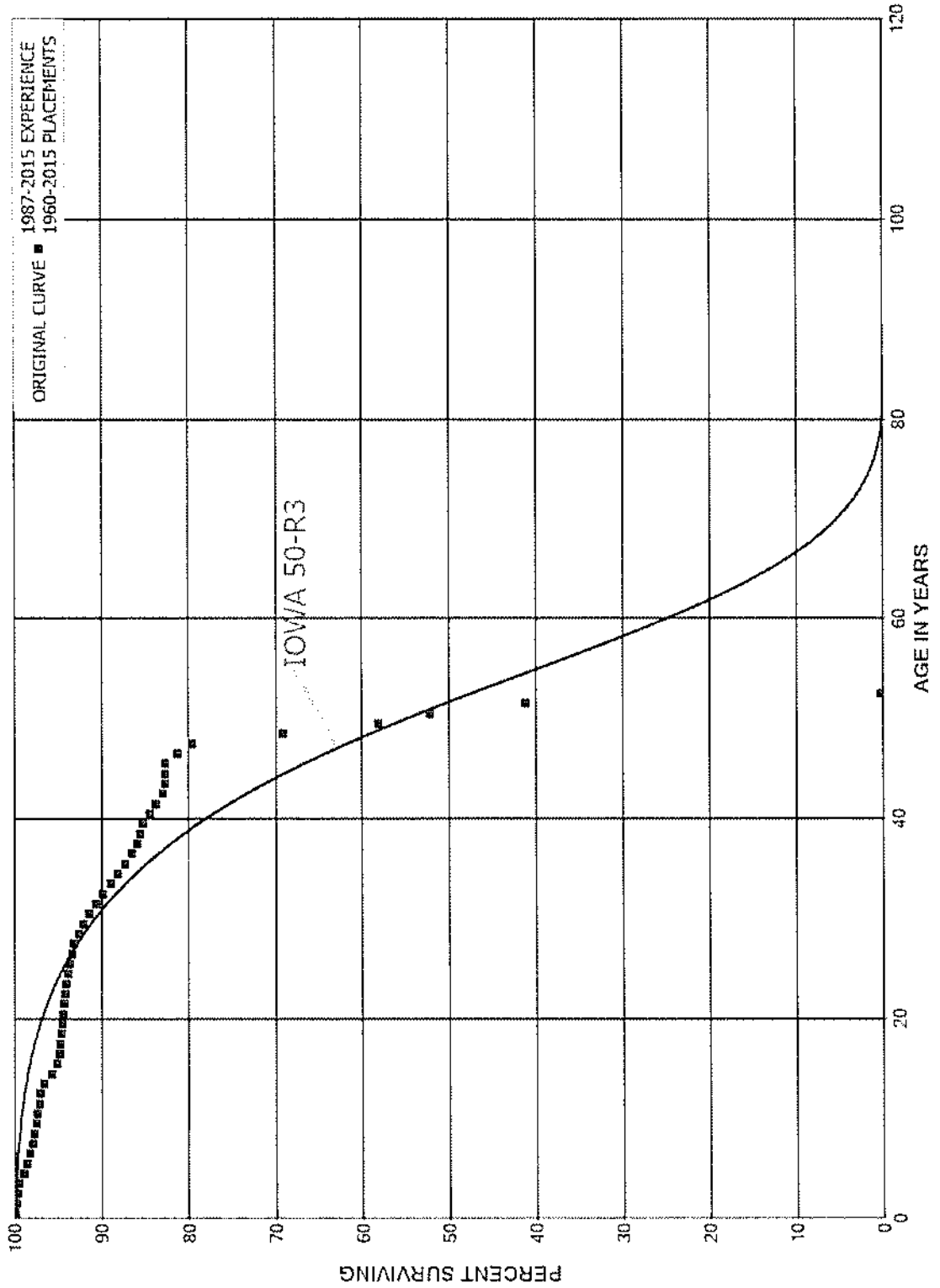
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 2007-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,173,826	26,955	0.0230	0.9770	56.63	
40.5	1,084,817	42,313	0.0390	0.9610	55.33	
41.5	1,034,496	30,691	0.0297	0.9703	53.17	
42.5	957,065	28,599	0.0299	0.9701	51.59	
43.5	935,561	22,834	0.0244	0.9756	50.05	
44.5	921,025	20,066	0.0218	0.9782	48.83	
45.5	887,639	35,747	0.0403	0.9597	47.76	
46.5	721,132	9,775	0.0136	0.9864	45.84	
47.5	469,643	11,584	0.0247	0.9753	45.22	
48.5	308,315	10,347	0.0336	0.9664	44.10	
49.5	297,451	12,470	0.0419	0.9581	42.62	
50.5	205,817	9,251	0.0449	0.9551	40.84	
51.5	190,611	4,397	0.0231	0.9769	39.00	
52.5	96,305	1,806	0.0188	0.9812	38.10	
53.5	26,170	1,063	0.0406	0.9594	37.39	
54.5	13,652	258	0.0189	0.9811	35.87	
55.5	6,975	165	0.0236	0.9764	35.19	
56.5	3,890	259	0.0667	0.9333	34.36	
57.5	3,310	31	0.0093	0.9907	32.07	
58.5	1,827	73	0.0400	0.9600	31.77	
59.5	231		0.0000	1.0000	30.50	
60.5	10		0.0000	1.0000	30.50	
61.5					30.50	

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 383 HOUSE REGULATORS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2015

EXPERIENCE BAND 1967-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,188,222	4,256	0.0003	0.9997	100.00
0.5	14,906,050	16,027	0.0011	0.9989	99.97
1.5	14,213,783	21,102	0.0015	0.9985	99.86
2.5	13,701,332	32,492	0.0024	0.9976	99.72
3.5	13,234,585	69,365	0.0052	0.9948	99.48
4.5	12,863,284	45,704	0.0036	0.9964	98.96
5.5	12,576,494	39,417	0.0031	0.9969	98.61
6.5	12,359,743	43,827	0.0035	0.9965	98.30
7.5	11,998,644	34,046	0.0028	0.9972	97.95
8.5	11,361,209	14,199	0.0012	0.9988	97.67
9.5	10,803,458	13,853	0.0013	0.9987	97.55
10.5	9,921,537	23,747	0.0024	0.9976	97.42
11.5	9,256,909	16,514	0.0018	0.9982	97.19
12.5	8,641,357	34,137	0.0040	0.9960	97.02
13.5	8,062,718	79,234	0.0098	0.9902	96.63
14.5	7,554,513	48,004	0.0064	0.9936	95.68
15.5	7,221,272	15,314	0.0021	0.9979	95.08
16.5	6,673,253	9,329	0.0014	0.9986	94.87
17.5	6,418,405	8,066	0.0013	0.9987	94.74
18.5	6,469,571	7,644	0.0012	0.9988	94.62
19.5	6,031,202	6,668	0.0011	0.9989	94.51
20.5	5,537,290	5,369	0.0010	0.9990	94.41
21.5	5,227,453	6,155	0.0012	0.9988	94.32
22.5	4,692,069	9,095	0.0019	0.9981	94.20
23.5	4,257,102	8,521	0.0020	0.9980	94.02
24.5	4,058,159	8,046	0.0020	0.9980	93.83
25.5	3,284,004	8,087	0.0025	0.9975	93.65
26.5	2,712,548	8,530	0.0031	0.9969	93.42
27.5	2,111,438	11,169	0.0053	0.9947	93.12
28.5	1,894,960	12,492	0.0066	0.9934	92.63
29.5	1,707,226	12,358	0.0072	0.9928	92.02
30.5	1,546,702	12,765	0.0083	0.9917	91.35
31.5	1,492,829	13,022	0.0087	0.9913	90.60
32.5	1,392,003	12,497	0.0090	0.9910	89.81
33.5	1,368,139	13,208	0.0097	0.9903	89.00
34.5	1,244,126	11,799	0.0095	0.9905	88.14
35.5	1,056,942	9,839	0.0093	0.9907	87.31
36.5	971,598	5,698	0.0059	0.9941	86.50
37.5	886,930	3,529	0.0040	0.9960	85.99
38.5	837,839	3,265	0.0039	0.9961	85.65



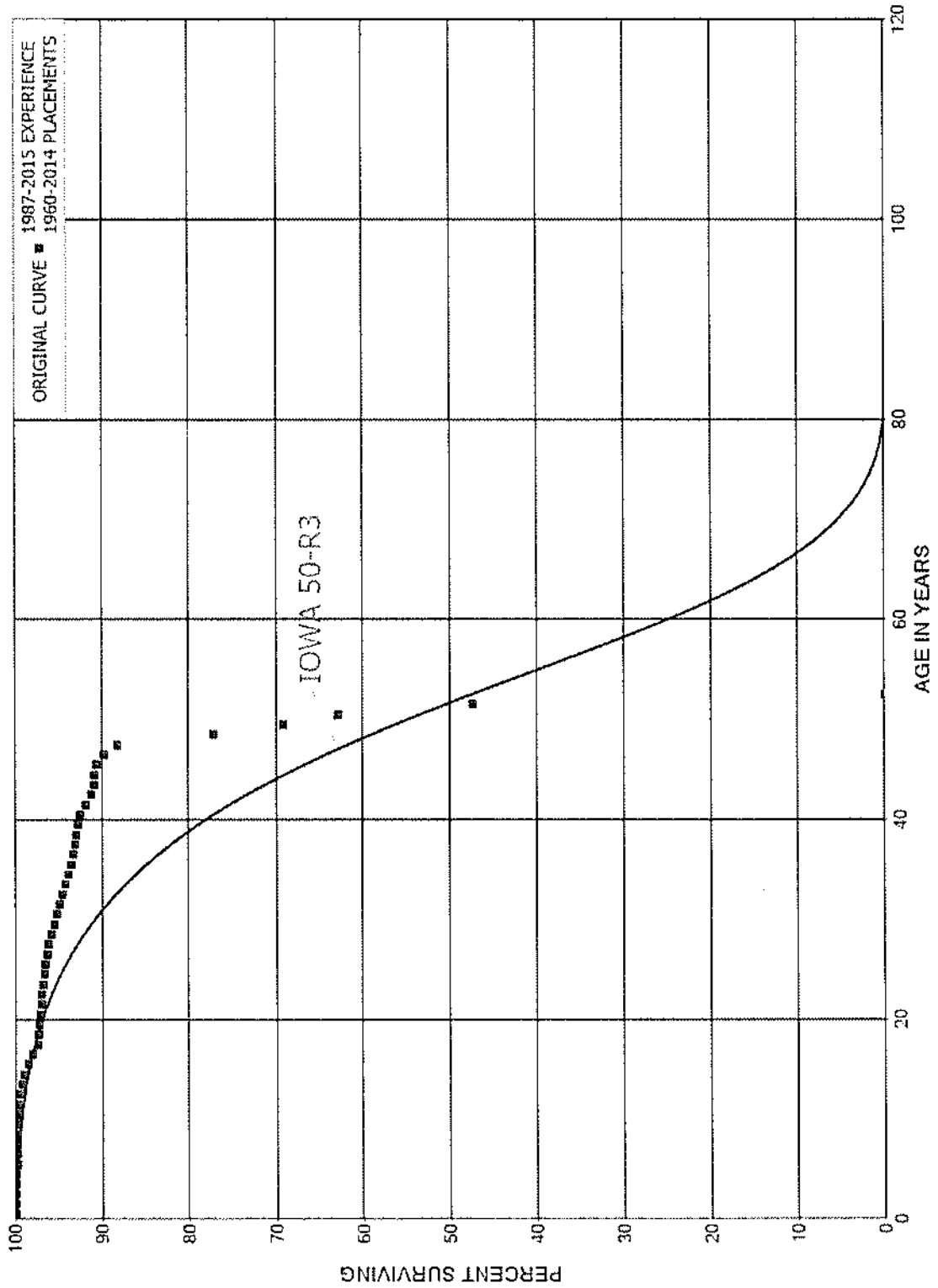
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	829,859	7,388	0.0089	0.9911	85.31	
40.5	804,944	7,335	0.0091	0.9909	84.55	
41.5	653,763	5,913	0.0090	0.9910	83.78	
42.5	596,404	2,016	0.0034	0.9966	83.02	
43.5	560,775	343	0.0006	0.9994	82.74	
44.5	521,518	115	0.0002	0.9998	82.69	
45.5	487,807	8,272	0.0170	0.9830	82.67	
46.5	403,745	7,986	0.0198	0.9802	81.27	
47.5	315,678	41,540	0.1316	0.8684	79.67	
48.5	211,411	33,711	0.1595	0.8405	69.18	
49.5	124,148	12,819	0.1033	0.8967	58.15	
50.5	59,808	12,645	0.2114	0.7886	52.15	
51.5	8,919	8,848	0.9920	0.0080	41.12	
52.5					0.33	

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 384 HOUSE REGULATOR INSTALLATIONS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 384 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2014

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETM RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	66,436,187	2,695	0.0000	1.0000	100.00
0.5	66,560,527	4,936	0.0001	0.9999	100.00
1.5	76,450,727	5,505	0.0001	0.9999	99.99
2.5	76,773,686	7,437	0.0001	0.9999	99.98
3.5	75,818,479	7,643	0.0001	0.9999	99.97
4.5	74,536,474	140,378	0.0019	0.9981	99.96
5.5	72,965,053	34,009	0.0005	0.9995	99.77
6.5	72,190,696	9,272	0.0001	0.9999	99.73
7.5	70,689,942	9,579	0.0001	0.9999	99.71
8.5	65,231,525	9,773	0.0001	0.9999	99.70
9.5	58,555,603	11,388	0.0002	0.9998	99.69
10.5	48,488,893	81,953	0.0017	0.9983	99.67
11.5	39,069,654	45,961	0.0012	0.9988	99.50
12.5	30,359,505	54,853	0.0018	0.9982	99.38
13.5	20,508,140	58,876	0.0029	0.9971	99.20
14.5	11,479,550	42,987	0.0037	0.9963	98.92
15.5	7,639,176	41,974	0.0055	0.9945	98.55
16.5	6,050,250	36,910	0.0061	0.9939	98.00
17.5	5,803,657	6,707	0.0012	0.9988	97.41
18.5	5,865,813	6,479	0.0011	0.9989	97.29
19.5	5,069,759	5,056	0.0010	0.9990	97.19
20.5	4,611,520	4,237	0.0009	0.9991	97.09
21.5	4,323,677	4,350	0.0010	0.9990	97.00
22.5	3,914,682	6,174	0.0016	0.9984	96.90
23.5	3,576,067	5,297	0.0015	0.9985	96.75
24.5	3,414,688	4,844	0.0014	0.9986	96.61
25.5	2,815,115	4,656	0.0017	0.9983	96.47
26.5	2,386,247	4,309	0.0018	0.9982	96.31
27.5	1,936,634	5,527	0.0029	0.9971	96.14
28.5	1,776,824	6,574	0.0037	0.9963	95.86
29.5	1,638,561	5,433	0.0033	0.9967	95.51
30.5	1,521,787	5,440	0.0036	0.9964	95.19
31.5	1,485,456	5,170	0.0035	0.9965	94.85
32.5	1,362,877	4,940	0.0036	0.9964	94.52
33.5	1,319,443	4,694	0.0036	0.9964	94.18
34.5	1,134,217	3,904	0.0034	0.9966	93.84
35.5	882,699	2,675	0.0030	0.9970	93.52
36.5	757,967	1,608	0.0021	0.9979	93.24
37.5	643,740	1,008	0.0016	0.9984	93.04
38.5	606,235	1,037	0.0017	0.9983	92.89

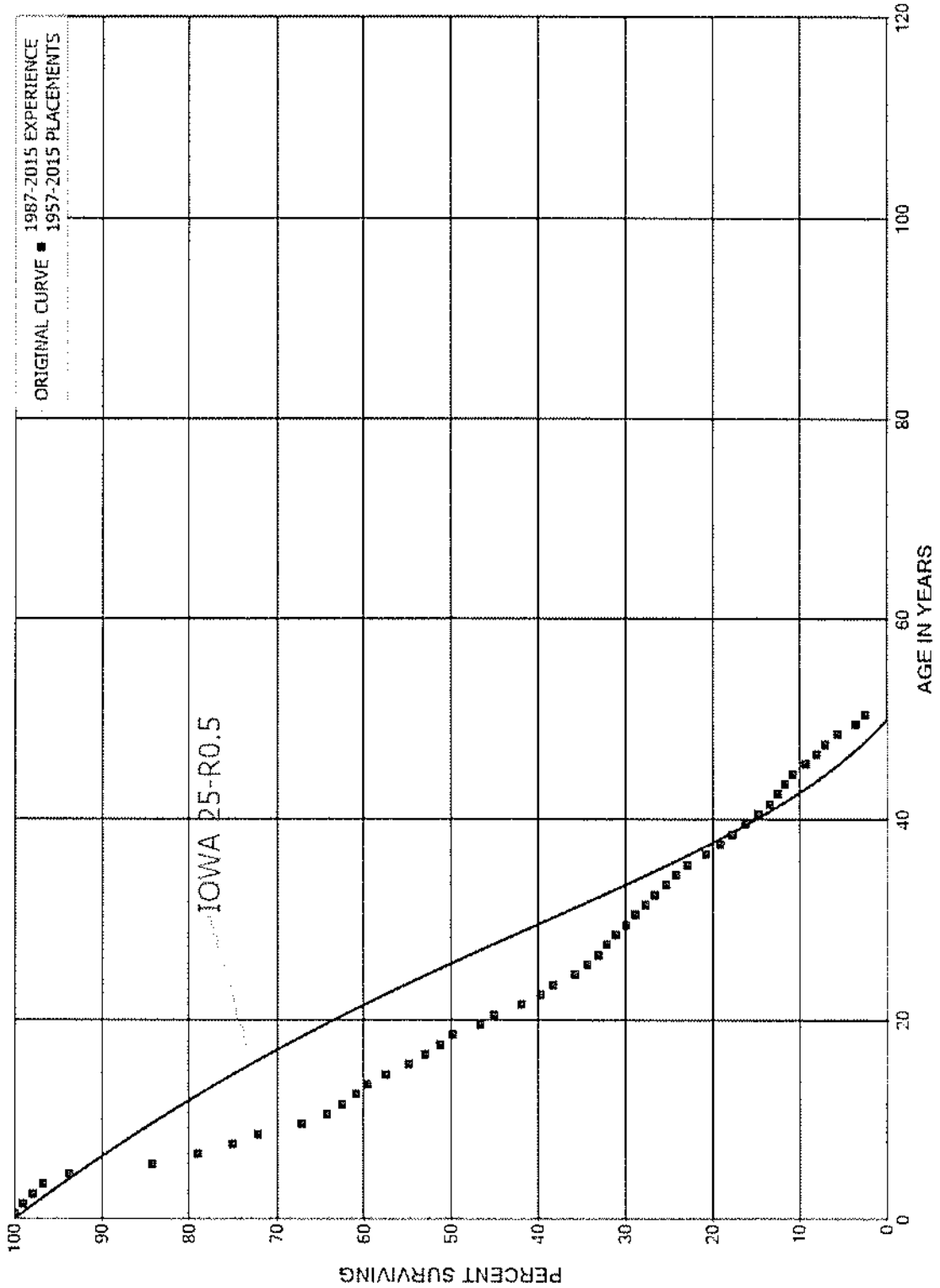
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 384 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2014			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	590,159	1,138	0.0019	0.9981	92.73	
40.5	572,355	4,654	0.0081	0.9919	92.55	
41.5	433,278	2,704	0.0062	0.9938	91.80	
42.5	386,780	1,846	0.0048	0.9952	91.23	
43.5	352,951	43	0.0001	0.9999	90.79	
44.5	318,808	684	0.0021	0.9979	90.78	
45.5	297,600	2,755	0.0093	0.9907	90.59	
46.5	241,599	4,377	0.0181	0.9819	89.75	
47.5	168,521	20,997	0.1246	0.8754	88.12	
48.5	115,509	11,856	0.1026	0.8974	77.14	
49.5	68,752	6,344	0.0923	0.9077	69.23	
50.5	34,720	8,600	0.2477	0.7523	62.84	
51.5	2,934	2,934	1.0000		47.27	
52.5						

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT  
 ORIGINAL, AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,283,803	41,557	0.0008	0.9992	100.00
0.5	51,408,795	419,989	0.0082	0.9916	99.92
1.0	48,990,327	597,360	0.0122	0.9878	99.11
1.5	46,063,044	549,340	0.0119	0.9881	97.90
2.0	43,160,478	1,318,051	0.0305	0.9695	96.73
2.5	40,121,170	4,081,274	0.1017	0.8983	93.78
3.0	34,522,205	2,133,219	0.0618	0.9382	84.24
3.5	31,622,319	1,587,393	0.0502	0.9498	79.03
4.0	29,323,276	1,145,972	0.0391	0.9609	75.07
4.5	27,435,812	1,881,758	0.0686	0.9314	72.13
5.0	25,411,532	1,102,981	0.0434	0.9566	67.18
5.5	23,637,528	650,042	0.0275	0.9725	64.27
6.0	21,852,747	558,617	0.0256	0.9744	62.50
6.5	19,540,998	419,804	0.0215	0.9785	60.90
7.0	18,165,036	622,185	0.0343	0.9657	59.59
7.5	15,506,391	719,022	0.0464	0.9536	57.55
8.0	14,536,915	508,333	0.0350	0.9650	54.88
8.5	13,724,724	438,372	0.0319	0.9681	52.97
9.0	11,884,126	322,304	0.0271	0.9729	51.27
9.5	11,458,541	752,794	0.0657	0.9343	49.88
10.0	10,327,409	340,063	0.0329	0.9671	46.61
10.5	9,546,498	658,439	0.0690	0.9310	45.07
11.0	8,630,460	453,055	0.0525	0.9475	41.96
11.5	8,035,402	299,299	0.0372	0.9628	39.76
12.0	8,053,356	538,830	0.0669	0.9331	38.28
12.5	6,828,514	265,989	0.0390	0.9610	35.72
13.0	6,531,188	239,211	0.0366	0.9634	34.33
13.5	6,107,767	184,390	0.0302	0.9698	33.07
14.0	5,920,307	176,593	0.0298	0.9702	32.07
14.5	5,729,990	230,936	0.0403	0.9597	31.11
15.0	5,061,277	182,286	0.0360	0.9640	29.86
15.5	4,759,241	199,028	0.0418	0.9582	28.78
16.0	4,429,715	162,921	0.0368	0.9632	27.58
16.5	4,101,647	204,659	0.0499	0.9501	26.57
17.0	3,666,684	157,361	0.0429	0.9571	25.24
17.5	3,429,088	192,497	0.0561	0.9439	24.16
18.0	2,777,365	249,486	0.0898	0.9102	22.80
18.5	2,397,760	196,189	0.0818	0.9182	20.75
19.0	2,157,048	155,722	0.0722	0.9278	19.06
19.5	1,956,831	171,127	0.0875	0.9125	17.68

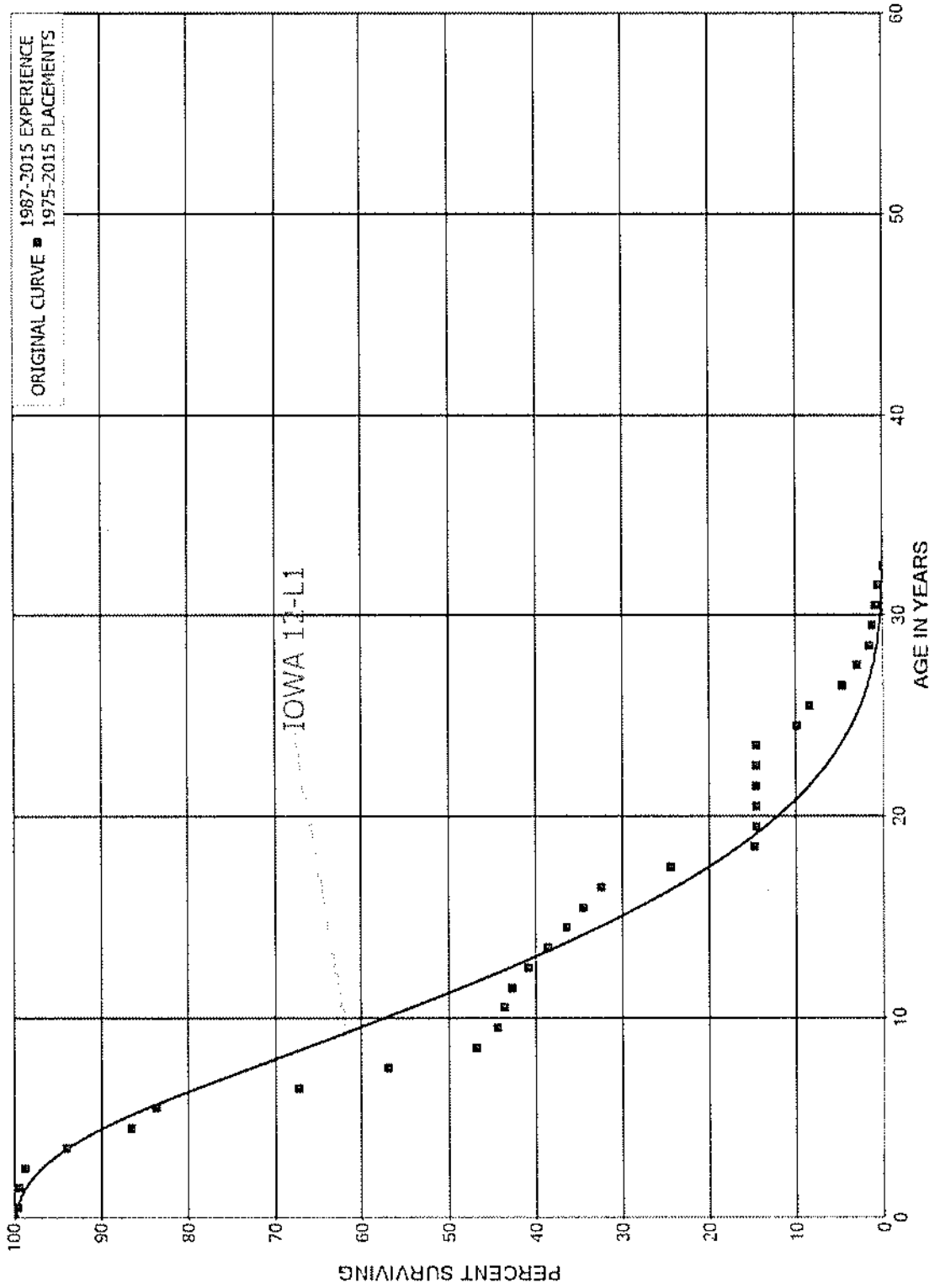
PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2015			EXPERIENCE BAND 1987-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,757,615	150,891	0.0859	0.9141	16.13	
40.5	1,474,673	131,566	0.0892	0.9108	14.75	
41.5	1,293,918	90,145	0.0697	0.9303	13.43	
42.5	1,153,002	84,946	0.0737	0.9263	12.50	
43.5	1,019,460	72,154	0.0708	0.9292	11.58	
44.5	895,802	120,871	0.1349	0.8651	10.76	
45.5	711,569	94,036	0.1322	0.8678	9.31	
46.5	617,528	76,728	0.1242	0.8758	8.08	
47.5	392,229	80,266	0.2047	0.7953	7.07	
48.5	307,638	107,198	0.3485	0.6515	5.62	
49.5	195,475	62,530	0.3199	0.6801	3.66	
50.5	116,857	15,769	0.1349	0.8651	2.49	
51.5	52,747		0.0000	1.0000	2.16	
52.5	52,747		0.0000	1.0000	2.16	
53.5	31,107	4,675	0.1503	0.8497	2.16	
54.5	20,475		0.0000	1.0000	1.83	
55.5	20,475		0.0000	1.0000	1.83	
56.5	20,475		0.0000	1.0000	1.83	
57.5					1.83	

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 387 OTHER EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

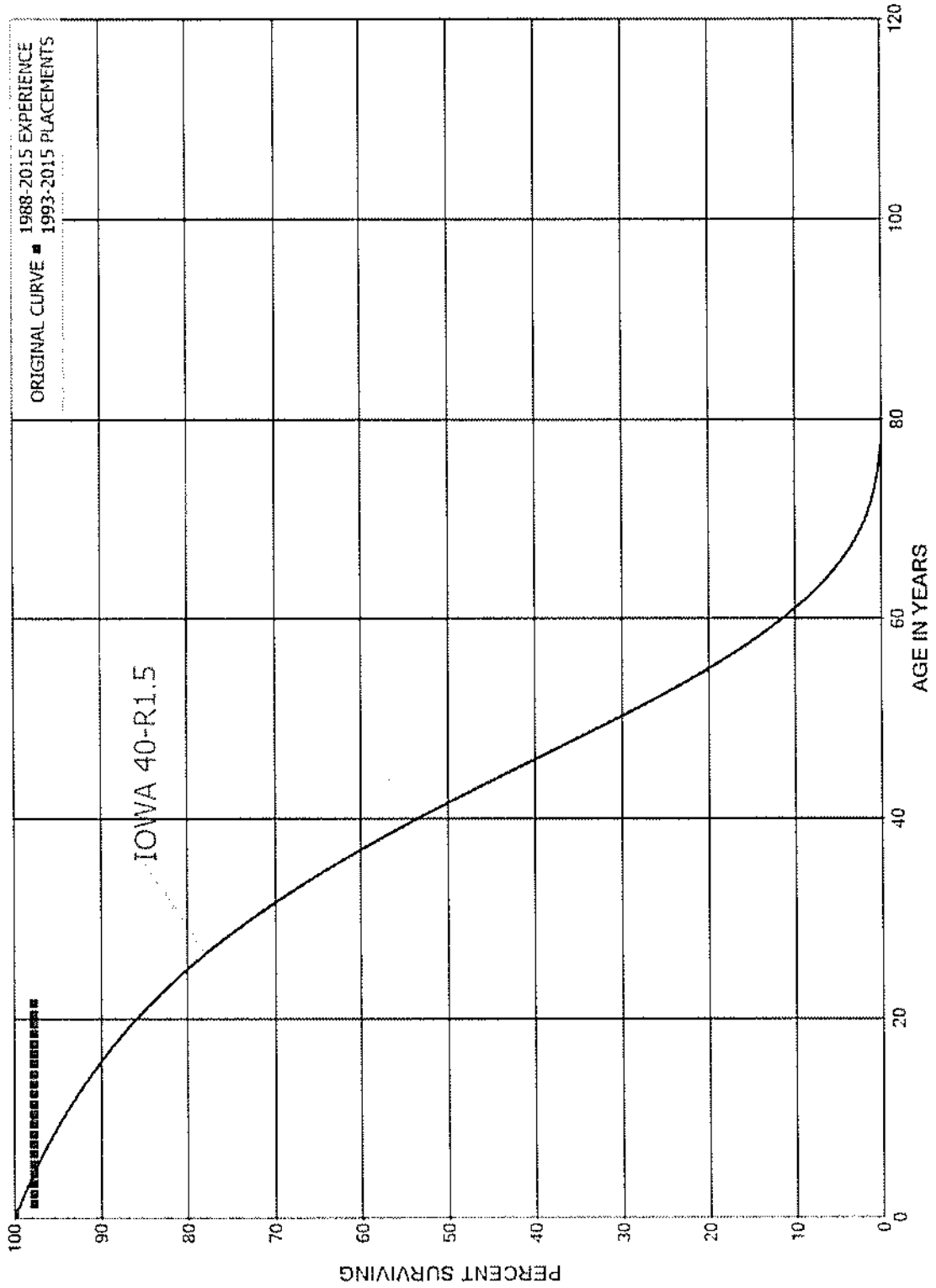
ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2015

EXPERIENCE BAND 1987-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,327,429	48,078	0.0036	0.9964	100.00
0.5	11,204,572	27,746	0.0025	0.9975	99.64
1.5	10,648,184	74,432	0.0070	0.9930	99.39
2.5	10,313,744	501,717	0.0486	0.9514	98.70
3.5	8,755,633	689,998	0.0788	0.9212	93.90
4.5	7,061,974	239,275	0.0326	0.9674	86.50
5.5	5,979,036	1,171,203	0.1959	0.8041	83.68
6.5	4,234,461	653,004	0.1542	0.8458	67.29
7.5	3,659,067	649,259	0.1774	0.8226	56.91
8.5	2,672,255	140,141	0.0524	0.9476	46.81
9.5	2,388,623	38,567	0.0161	0.9839	44.36
10.5	2,361,628	49,852	0.0211	0.9789	43.64
11.5	2,343,385	100,768	0.0430	0.9570	42.72
12.5	2,242,617	123,451	0.0550	0.9450	40.88
13.5	2,119,166	120,807	0.0570	0.9430	38.63
14.5	1,998,359	102,724	0.0514	0.9486	36.43
15.5	1,895,635	118,550	0.0625	0.9375	34.56
16.5	1,777,085	436,768	0.2458	0.7542	32.40
17.5	1,340,318	530,699	0.3959	0.6041	24.43
18.5	809,619	13,816	0.0171	0.9829	14.76
19.5	795,803		0.0000	1.0000	14.51
20.5	795,803		0.0000	1.0000	14.51
21.5	795,803		0.0000	1.0000	14.51
22.5	795,803		0.0000	1.0000	14.51
23.5	795,803	254,544	0.3199	0.6801	14.51
24.5	541,259	82,539	0.1525	0.8475	9.87
25.5	456,720	203,084	0.4427	0.5573	8.36
26.5	255,636	93,840	0.3671	0.6329	4.66
27.5	161,796	77,611	0.4797	0.5203	2.95
28.5	84,185	18,295	0.2173	0.7827	1.53
29.5	65,891	22,709	0.3446	0.6554	1.20
30.5	43,182	11,572	0.2680	0.7320	0.79
31.5	31,610	31,610	1.0000		0.58
32.5					

PUGET SOUND ENERGY  
 GAS PLANT  
 ACCOUNT 390 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



FUJET SOUND ENERGY  
GAS PLANT

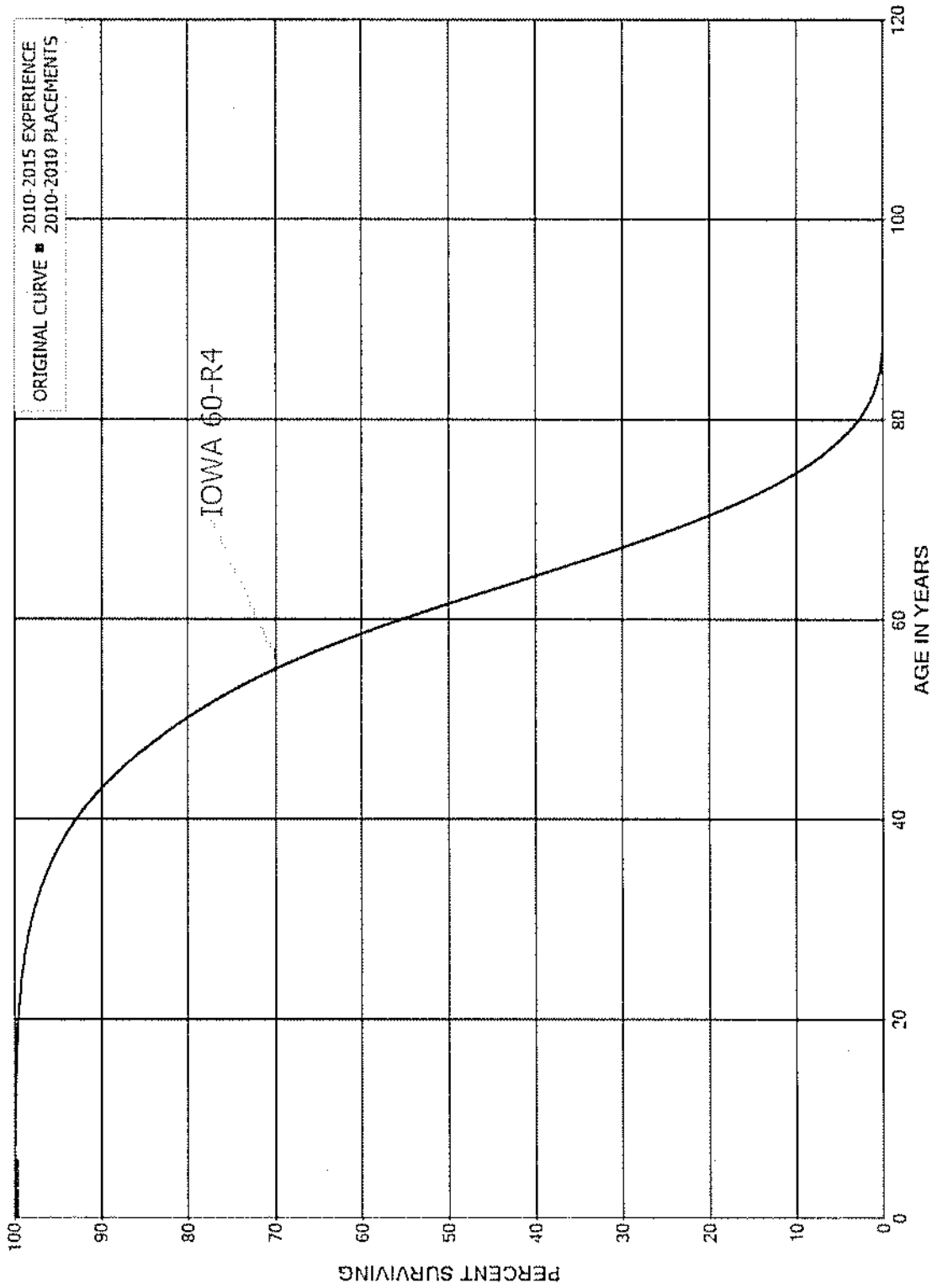
ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1993-2015			EXPERIENCE BAND 1988-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	28,608,900	39	0.0000	1.0000	100.00	
0.5	28,505,561	663,066	0.0233	0.9767	100.00	
1.5	14,102,379		0.0000	1.0000	97.67	
2.5	7,533,172		0.0000	1.0000	97.67	
3.5	7,533,172		0.0000	1.0000	97.67	
4.5	7,457,472		0.0000	1.0000	97.67	
5.5	7,457,472		0.0000	1.0000	97.67	
6.5	7,372,483		0.0000	1.0000	97.67	
7.5	231,564		0.0000	1.0000	97.67	
8.5	231,564		0.0000	1.0000	97.67	
9.5	231,564		0.0000	1.0000	97.67	
10.5	231,564		0.0000	1.0000	97.67	
11.5	231,564		0.0000	1.0000	97.67	
12.5	231,564		0.0000	1.0000	97.67	
13.5	231,564		0.0000	1.0000	97.67	
14.5	231,564		0.0000	1.0000	97.67	
15.5	231,564		0.0000	1.0000	97.67	
16.5	231,564		0.0000	1.0000	97.67	
17.5	231,564		0.0000	1.0000	97.67	
18.5	231,564		0.0000	1.0000	97.67	
19.5	75,029		0.0000	1.0000	97.67	
20.5	75,029		0.0000	1.0000	97.67	
21.5	75,029		0.0000	1.0000	97.67	
22.5					97.67	

**COMMON PLANT**

PUGET SOUND ENERGY  
 COMMON PLANT  
 ACCOUNT 389.10 LAND AND LAND RIGHTS - EASEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



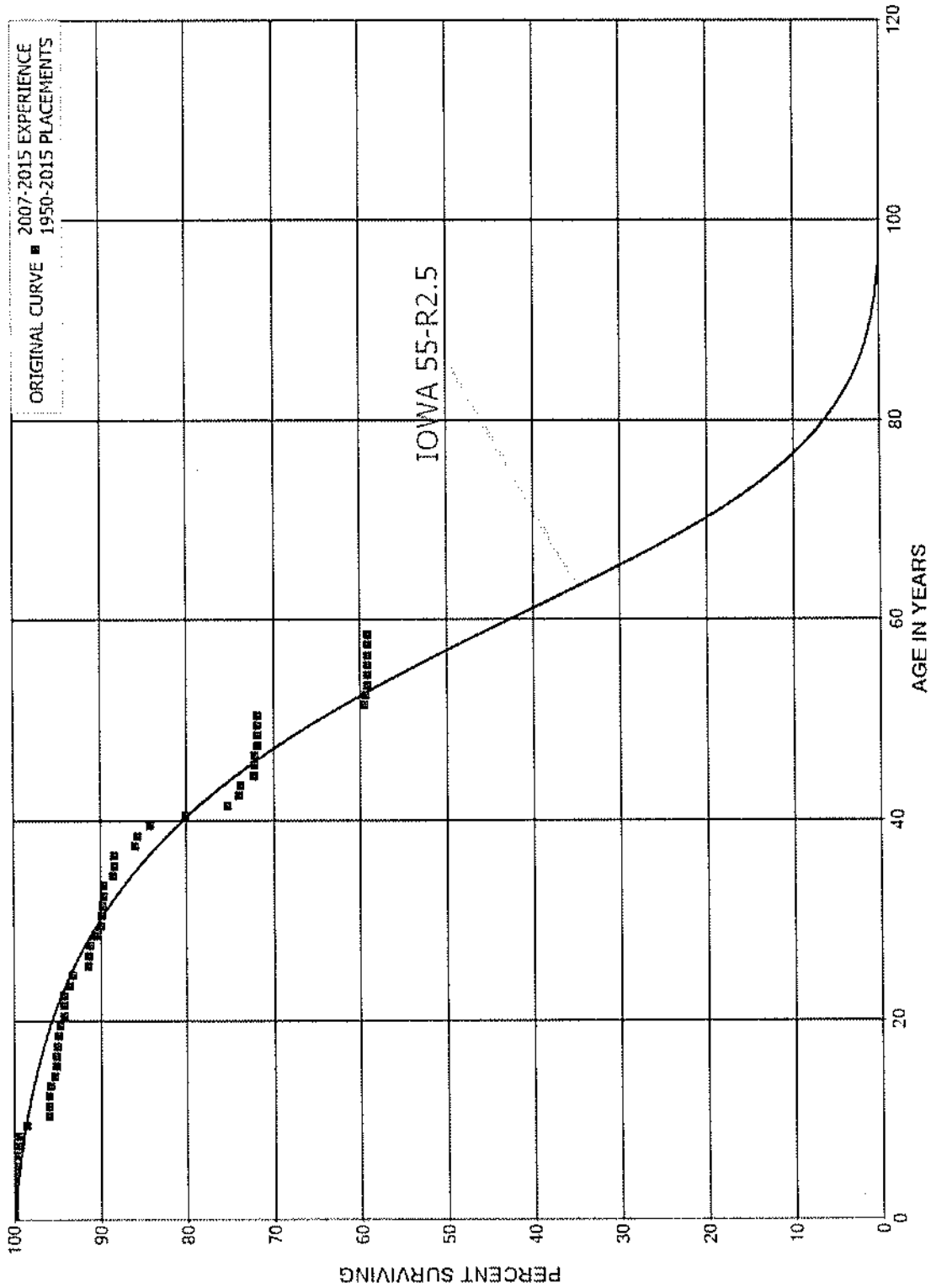
PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 389.10 LAND AND LAND RIGHTS - EASEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2010-2010			EXPERIENCE BAND 2010-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,082,568		0.0000	1.0000	100.00
0.5	14,082,568		0.0000	1.0000	100.00
1.5	14,082,568		0.0000	1.0000	100.00
2.5	14,082,568		0.0000	1.0000	100.00
3.5	14,082,568		0.0000	1.0000	100.00
4.5	14,082,568		0.0000	1.0000	100.00
5.5					100.00

PUGET SOUND ENERGY  
 COMMON PLANT  
 ACCOUNT 390 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2015			EXPERIENCE BAND 2007-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,490,176		0.0000	1.0000	100.00
0.5	39,066,901		0.0000	1.0000	100.00
1.5	37,218,875		0.0000	1.0000	100.00
2.5	38,110,703	24,787	0.0007	0.9993	100.00
3.5	38,156,079	39,386	0.0010	0.9990	99.93
4.5	34,033,356	48,450	0.0014	0.9986	99.83
5.5	22,258,255	52,609	0.0024	0.9976	99.69
6.5	4,322,938	9,287	0.0021	0.9979	99.45
7.5	5,523,815		0.0000	1.0000	99.24
8.5	6,138,682	42,673	0.0070	0.9930	99.24
9.5	6,068,544	158,374	0.0261	0.9739	98.55
10.5	5,732,306		0.0000	1.0000	95.98
11.5	6,964,343		0.0000	1.0000	95.98
12.5	10,412,753	30,786	0.0030	0.9970	95.98
13.5	16,902,300	63,338	0.0037	0.9963	95.69
14.5	17,306,364	51,008	0.0029	0.9971	95.34
15.5	17,151,688	2,198	0.0001	0.9999	95.06
16.5	16,034,163	20,045	0.0013	0.9987	95.04
17.5	15,129,399	6,809	0.0005	0.9995	94.92
18.5	16,665,853	50,901	0.0031	0.9969	94.88
19.5	17,843,577	72,218	0.0040	0.9960	94.59
20.5	17,898,887		0.0000	1.0000	94.21
21.5	14,340,090		0.0000	1.0000	94.21
22.5	9,531,754	65,893	0.0069	0.9931	94.21
23.5	12,225,228	45,360	0.0037	0.9963	93.56
24.5	11,649,048	223,373	0.0192	0.9808	93.21
25.5	11,407,973	22,398	0.0020	0.9980	91.42
26.5	11,505,827	9,913	0.0009	0.9991	91.24
27.5	9,948,822	57,747	0.0058	0.9942	91.17
28.5	8,683,695	63,135	0.0073	0.9927	90.64
29.5	5,994,413	10,028	0.0017	0.9983	89.98
30.5	5,976,613	6,712	0.0011	0.9989	89.83
31.5	4,396,368	5,833	0.0013	0.9987	89.73
32.5	720,943		0.0000	1.0000	89.61
33.5	664,002	8,245	0.0124	0.9876	89.61
34.5	988,196	1,621	0.0016	0.9984	88.49
35.5	2,322,840		0.0000	1.0000	88.35
36.5	408,873	10,900	0.0267	0.9733	88.35
37.5	375,757	1,112	0.0030	0.9970	85.99
38.5	556,686	9,519	0.0171	0.9829	85.74



PUGET SOUND ENERGY  
COMMON PLANT

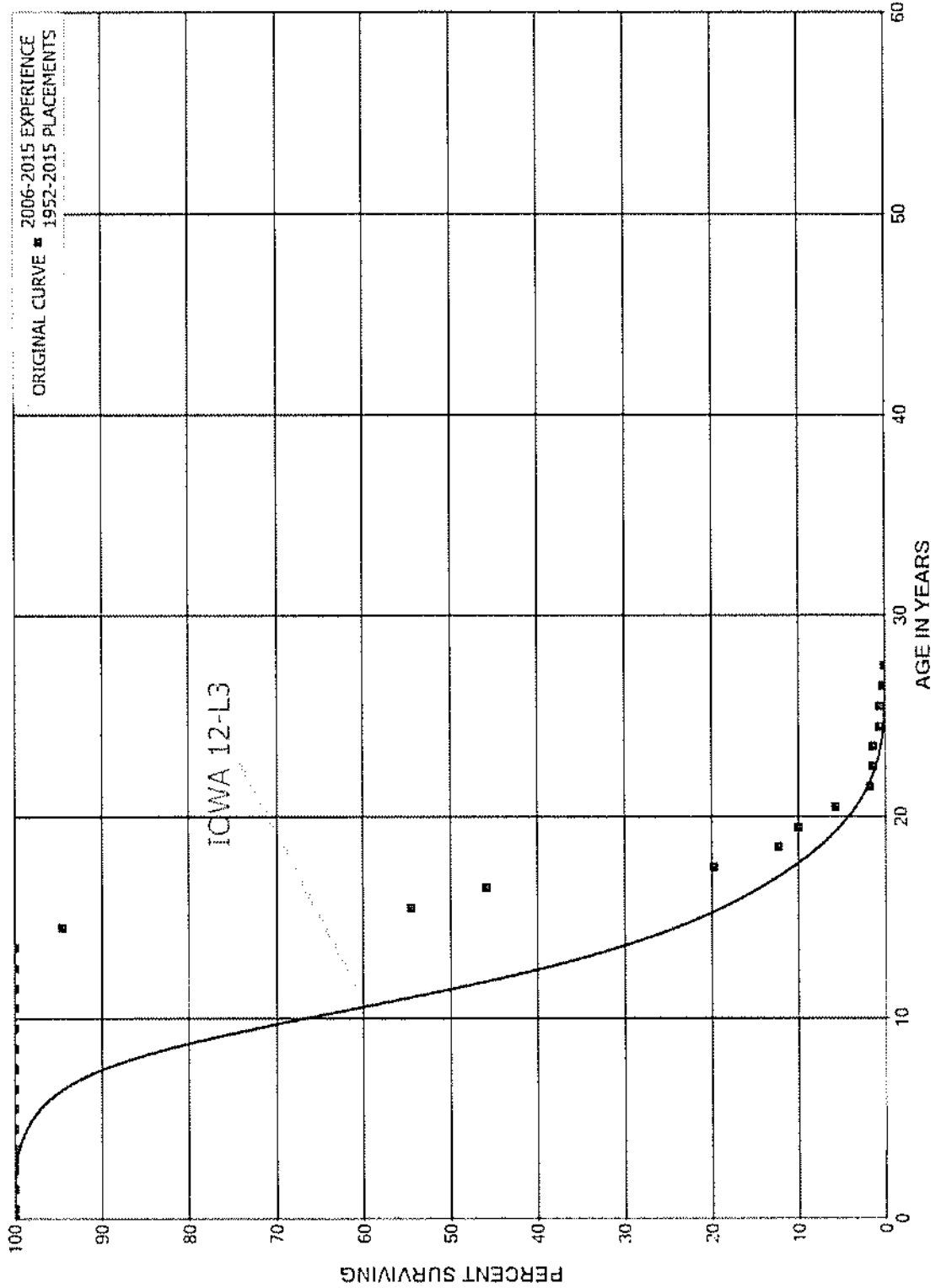
ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2015			EXPERIENCE BAND 2007-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RE/TMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	556,434	27,214	0.0489	0.9511	84.27	
40.5	532,986	32,137	0.0603	0.9397	80.15	
41.5	497,682	8,824	0.0177	0.9823	75.32	
42.5	466,976	657	0.0014	0.9986	73.98	
43.5	313,237	6,972	0.0223	0.9777	73.88	
44.5	300,662	265	0.0009	0.9991	72.23	
45.5	704,906	61	0.0001	0.9999	72.17	
46.5	714,134	3,429	0.0048	0.9952	72.16	
47.5	512,994		0.0000	1.0000	71.82	
48.5	989,267		0.0000	1.0000	71.82	
49.5	973,884		0.0000	1.0000	71.82	
50.5	1,072,641	184,619	0.1721	0.8279	71.82	
51.5	914,941	1,508	0.0016	0.9984	59.46	
52.5	906,678	3,500	0.0039	0.9961	59.36	
53.5	894,661		0.0000	1.0000	59.13	
54.5	472,106		0.0000	1.0000	59.13	
55.5	453,687		0.0000	1.0000	59.13	
56.5	454,568		0.0000	1.0000	59.13	
57.5	152,317		0.0000	1.0000	59.13	
58.5	149,650		0.0000	1.0000	59.13	
59.5	41,811		0.0000	1.0000	59.13	
60.5	8,989		0.0000	1.0000	59.13	
61.5	2,734		0.0000	1.0000	59.13	
62.5	2,734		0.0000	1.0000	59.13	
63.5	2,734		0.0000	1.0000	59.13	
64.5	2,734		0.0000	1.0000	59.13	
65.5					59.13	

**ELECTRIC, GAS AND COMMON PLANT**

PUGET SOUND ENERGY  
 ELECTRIC, GAS AND COMMON PLANT  
 ACCOUNT 392 TRANSPORTATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 392 TRANSPORTATION EQUIPMENT

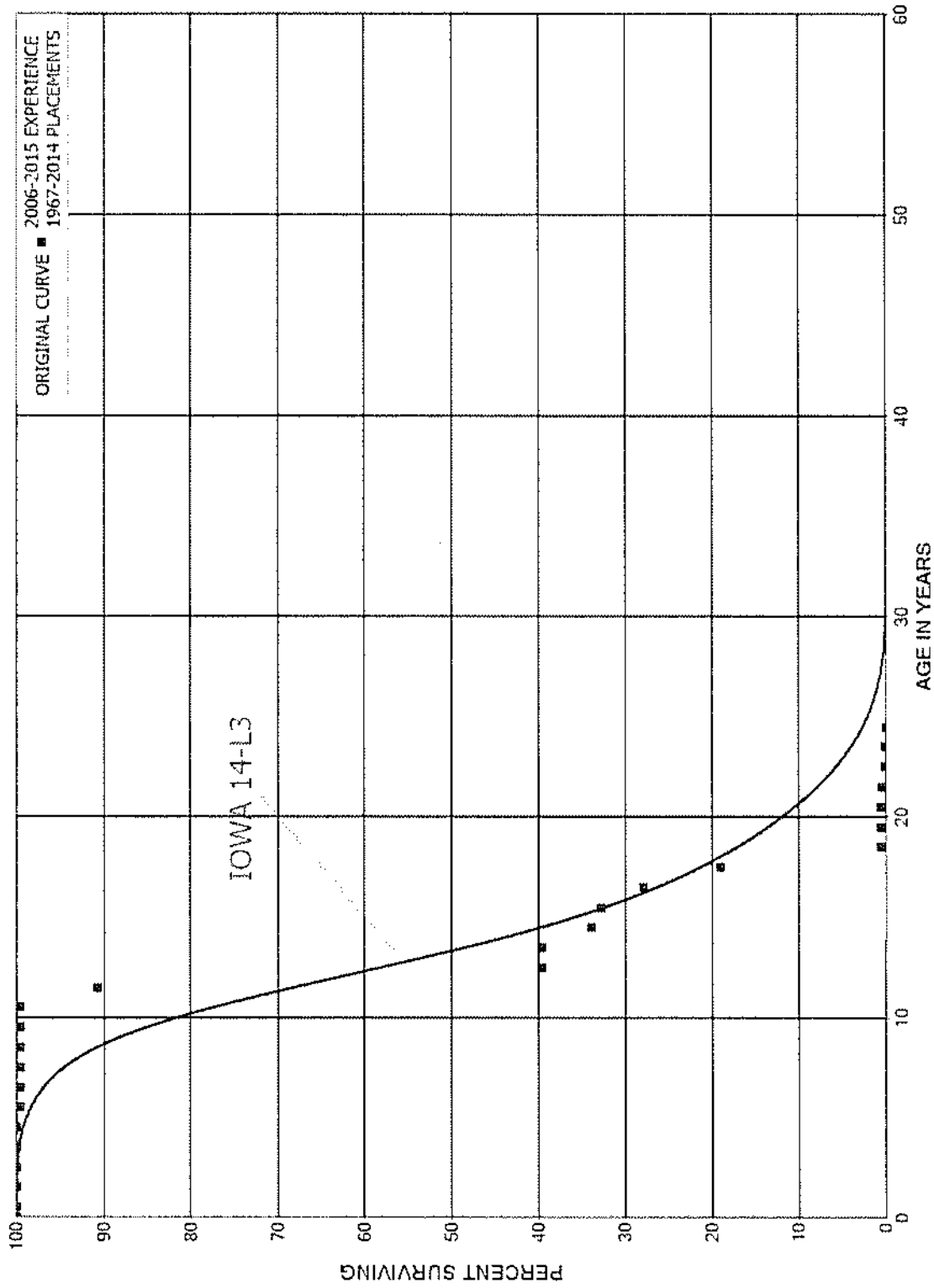
ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2015			EXPERIENCE BAND 2006-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,203,801		0.0000	1.0000	100.00
0.5	19,135,727		0.0000	1.0000	100.00
1.5	19,114,985	0	0.0000	1.0000	100.00
2.5	19,023,868	1	0.0000	1.0000	100.00
3.5	18,978,966		0.0000	1.0000	100.00
4.5	18,928,650		0.0000	1.0000	100.00
5.5	8,632,688		0.0000	1.0000	100.00
6.5	5,508,044		0.0000	1.0000	100.00
7.5	462,303		0.0000	1.0000	100.00
8.5	72,111		0.0000	1.0000	100.00
9.5	72,111		0.0000	1.0000	100.00
10.5	57,274		0.0000	1.0000	100.00
11.5	34,269		0.0000	1.0000	100.00
12.5	119,326		0.0000	1.0000	100.00
13.5	143,386	7,880	0.0550	0.9450	100.00
14.5	227,105	85,058	0.3745	0.6255	94.50
15.5	152,877	24,060	0.1574	0.8426	59.11
16.5	160,971	91,598	0.5690	0.4310	49.81
17.5	122,619	46,257	0.3772	0.6228	21.47
18.5	247,502	47,209	0.1907	0.8093	13.37
19.5	243,336	104,540	0.4296	0.5704	10.82
20.5	138,796	95,753	0.6899	0.3101	6.17
21.5	203,498	43,043	0.2115	0.7885	1.91
22.5	201,402		0.0000	1.0000	1.51
23.5	335,842	160,456	0.4778	0.5222	1.51
24.5	273,705	40,946	0.1496	0.8504	0.79
25.5	232,739	134,441	0.5776	0.4224	0.67
26.5	145,284	98,318	0.6767	0.3233	0.28
27.5	52,183		0.0000	1.0000	0.09
28.5	58,443	46,966	0.8036	0.1964	0.09
29.5	11,477	5,217	0.4546	0.5454	0.02
30.5	14,857	6,260	0.4214	0.5786	0.01
31.5	12,915		0.0000	1.0000	0.01
32.5	35,110	8,597	0.2449	0.7551	0.01
33.5	26,513	4,319	0.1629	0.8371	0.00
34.5	22,195	22,195	1.0000		0.00
35.5					
36.5	2,239		0.0000		
37.5	2,239		0.0000		
38.5	2,239	2,239	1.0000		

PUGET SOUND ENERGY  
 ELECTRIC, GAS AND COMMON PLANT  
 ACCOUNT 392 TRANSPORTATION EQUIPMENT  
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2015			EXPERIENCE BAND 2006-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5	175,725	148,135	0.8430		
47.5	27,590		0.0000		
48.5	27,590	27,590	1.0000		
49.5					
50.5					
51.5					
52.5					
53.5	42,495	35,836	0.8433		
54.5	6,659		0.0000		
55.5	6,659	6,659	1.0000		
56.5					

PUGET SOUND ENERGY  
 ELECTRIC, GAS AND COMMON PLANT  
 ACCOUNT 396 POWER OPERATED EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUGET SOUND ENERGY  
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2014

EXPERIENCE BAND 2006-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMF RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,313,846		0.0000	1.0000	100.00
0.5	8,595,334		0.0000	1.0000	100.00
1.5	6,244,812	0	0.0000	1.0000	100.00
2.5	6,617,329	0	0.0000	1.0000	100.00
3.5	6,615,583		0.0000	1.0000	100.00
4.5	6,528,592	22,018	0.0034	0.9966	100.00
5.5	4,632,334		0.0000	1.0000	99.66
6.5	1,796,352		0.0000	1.0000	99.66
7.5	472,216		0.0000	1.0000	99.66
8.5	526,072		0.0000	1.0000	99.66
9.5	595,466		0.0000	1.0000	99.66
10.5	606,834	53,856	0.0887	0.9113	99.66
11.5	562,498	69,394	0.1234	0.8766	90.82
12.5	58,675		0.0000	1.0000	79.61
13.5	73,329	10,631	0.1450	0.8550	79.61
14.5	143,384	4,834	0.0337	0.9663	68.07
15.5	311,686	46,496	0.1492	0.8508	65.78
16.5	265,190	80,686	0.3043	0.6957	55.96
17.5	177,949	173,136	0.9735	0.0265	38.94
18.5	155,130		0.0000	1.0000	1.03
19.5	754,747	714	0.0009	0.9991	1.03
20.5	772,791	154,416	0.1998	0.8002	1.03
21.5	994,115	837,976	0.8429	0.1571	0.82
22.5	156,140	18,758	0.1201	0.8799	0.13
23.5	137,381	137,381	1.0000		0.11
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5	28,030	18,358	0.6549		

PUGET SOUND ENERGY  
ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2014			EXPERIENCE BAND 2006-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,672		0.0000		
40.5	9,672	9,672	1.0000		
41.5					



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## PART VIII. NET SALVAGE STATISTICS

PUGET SOUND ENERGY  
CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF SEPTEMBER 30, 2016

Account (1)	Retirements		Terminal Retirements Net Salvage		Net Salvage		Retirements		Interim Retirements Net Salvage		Net Salvage		Total Net Salvage		Total Retirements		Estimated Net Salvage (%)	
	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<b>STEAM PRODUCTION PLANT</b>																		
<b>COLSTRIP 1</b>																		
311.00 STRUCTURES AND IMPROVEMENTS	9,046,941	1,660,205	(11)		162,526	(5)	6,126	1,008,331				1,008,331	9,209,468			(11)		
312.00 BOILER PLANT EQUIPMENT	65,405,297	9,442,176	(11)		2,740,451	(5)	137,023	9,579,199				9,579,199	88,145,748			(11)		
314.00 TURBOGENERATOR UNITS	26,867,228	2,970,367	(11)		1,914,512	(2)	38,290	3,009,657				3,009,657	29,781,740			(10)		
315.00 ACCESSORY ELECTRIC EQUIPMENT	6,975,469	771,169	(11)		459,964	0	-	771,169				771,169	7,465,363			(10)		
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	911,189	160,738	(11)		30,423	0	-	300,739				300,739	946,612			(11)		
TOTAL COLSTRIP 1	129,206,124	14,284,675	(11)		5,342,696		183,439	14,468,114				14,468,114	134,848,630			(11)		
<b>COLSTRIP 2</b>																		
311.00 STRUCTURES AND IMPROVEMENTS	4,289,657	474,253	(11)		47,301	(5)	2,365	476,618				476,618	4,336,957			(11)		
312.00 BOILER PLANT EQUIPMENT	85,831,120	9,489,264	(11)		2,537,403	(5)	126,870	9,816,124				9,816,124	80,368,523			(11)		
314.00 TURBOGENERATOR UNITS	32,012,683	3,539,235	(11)		2,132,435	(2)	42,649	3,581,883				3,581,883	34,145,119			(10)		
315.00 ACCESSORY ELECTRIC EQUIPMENT	4,006,667	442,966	(11)		161,059	0	-	442,966				442,966	4,167,725			(11)		
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,024,329	112,247	(11)		51,375	0	-	112,247				112,247	1,075,704			(11)		
TOTAL COLSTRIP 2	127,184,456	14,058,954	(11)		4,529,571		177,884	14,236,639				14,236,639	132,094,029			(11)		
<b>COLSTRIP 3</b>																		
311.00 STRUCTURES AND IMPROVEMENTS	27,430,244	3,655,406	(13)		2,234,735	(5)	111,737	3,767,142				3,767,142	29,604,979			(13)		
312.00 BOILER PLANT EQUIPMENT	117,680,952	16,682,383	(13)		16,984,930	(5)	988,246	16,680,930				16,680,930	137,845,892			(12)		
314.00 TURBOGENERATOR UNITS	29,267,646	3,909,261	(13)		12,960,691	(2)	269,214	4,189,475				4,189,475	42,228,337			(10)		
315.00 ACCESSORY ELECTRIC EQUIPMENT	5,126,218	683,129	(13)		1,643,353	0	-	683,129				683,129	6,769,582			(10)		
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	847,765	112,877	(13)		196,206	0	-	112,877				112,877	1,043,991			(11)		
TOTAL COLSTRIP 3	180,352,845	24,034,157	(13)		36,969,625		1,369,197	26,403,354				26,403,354	217,352,770			(12)		
<b>COLSTRIP 4</b>																		
311.00 STRUCTURES AND IMPROVEMENTS	25,887,466	3,448,812	(13)		1,976,368	(5)	98,768	3,548,590				3,548,590	27,862,835			(13)		
312.00 BOILER PLANT EQUIPMENT	109,365,268	14,574,220	(13)		17,505,145	(5)	878,257	15,452,477				15,452,477	126,930,413			(12)		
314.00 TURBOGENERATOR UNITS	28,070,698	3,734,078	(13)		11,412,862	(2)	222,251	3,956,330				3,956,330	39,133,170			(10)		
315.00 ACCESSORY ELECTRIC EQUIPMENT	5,147,140	685,919	(13)		1,327,265	0	-	685,919				685,919	6,474,414			(11)		
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	936,619	124,816	(13)		279,852	0	-	124,816				124,816	1,165,691			(11)		
TOTAL COLSTRIP 4	169,397,110	22,586,864	(13)		32,209,403		1,109,277	23,768,121				23,768,121	201,565,613			(12)		
<b>COLSTRIP 1-2</b>																		
311.00 STRUCTURES AND IMPROVEMENTS	30,285,153	3,348,744	(11)		649,047	(5)	32,452	3,380,696				3,380,696	30,934,200			(11)		
312.00 BOILER PLANT EQUIPMENT	5,738,673	634,452	(11)		304,639	(5)	15,245	649,697				649,697	6,043,572			(11)		
314.00 TURBOGENERATOR UNITS	3,237,519	300,142	(11)		556,207	(2)	11,124	371,266				371,266	3,819,726			(10)		
315.00 ACCESSORY ELECTRIC EQUIPMENT	2,075,582	279,471	(11)		187,278	0	-	289,471				289,471	2,272,861			(10)		
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,734,517	633,992	(11)		471,080	0	-	633,992				633,992	6,285,597			(10)		
TOTAL COLSTRIP 1-2	47,091,444	5,206,301	(11)		2,178,511		58,821	5,265,123				5,265,123	49,259,955			(11)		
<b>COLSTRIP 1-4</b>																		
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	170,766	22,759	(13)		80,748	0	-	22,759				22,759	251,534			(9)		
TOTAL COLSTRIP 1-4	170,766	22,759	(13)		80,748		-	22,759				22,759	251,534			(9)		
<b>COLSTRIP 3-4</b>																		
311.00 STRUCTURES AND IMPROVEMENTS	64,725,906	8,625,485	(13)		5,339,755	(5)	266,987	8,802,482				8,802,482	70,955,641			(13)		
312.00 BOILER PLANT EQUIPMENT	12,208,647	1,706,904	(13)		2,445,385	(5)	122,270	1,829,174				1,829,174	15,264,842			(12)		
315.00 ACCESSORY ELECTRIC EQUIPMENT	5,746,752	765,822,89	(13)		1,692,254	0	-	765,823				765,823	7,639,006			(10)		
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,203,603	438,918	(13)		1,240,773	0	-	438,918				438,918	4,444,375			(10)		
TOTAL COLSTRIP 3-4	86,484,907	11,525,140	(13)		10,918,151		389,256	11,914,397				11,914,397	97,493,664			(12)		
TOTAL STEAM PRODUCTION PLANT	739,827,671	91,700,831			92,659,123		3,371,875	95,072,796				95,072,796	832,456,795					

PUGET SOUND ENERGY

CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF SEPTEMBER 30, 2016

Account	Terminal Retirements		Interim Retirements		Total		Estimated Net Salvage (%)
	Retirements (\$)	Net Salvage (%)	Retirements (\$)	Net Salvage (%)	Net Salvage (\$)	Retirements (\$)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b>LOWER BAKER</b>							
331.00 STRUCTURES AND IMPROVEMENTS	28,217,991	528,679	7,055,473	(20)	1,411,095	35,273,454	(6)
332.00 RESERVOIRS, DAMS AND WATERWAYS	95,277,414	1,786,074	29,347,056	(45)	9,196,175	109,941,249	(6)
333.00 WATER WHEELS, TURBINES AND GENERATORS	32,813,583	614,760	8,071,332	(20)	1,764,266	41,634,915	(6)
334.00 ACCESSORY ELECTRIC EQUIPMENT	11,782,958	270,760	3,795,241	(6)	189,762	15,578,198	(3)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,911,499	71,410	4,281,281	(5)	270,064	8,012,760	(4)
336.00 ROADS, RAILROADS AND BRIDGES	1,291,140	23,441	337,176	0	23,441	1,599,316	(1)
TOTAL LOWER BAKER	173,151,570	3,244,144	44,557,558	0	12,731,362	217,712,134	(7)
<b>UPPER BAKER</b>							
331.00 STRUCTURES AND IMPROVEMENTS	11,385,376	278,392	4,227,278	(20)	845,456	15,612,854	(7)
332.00 RESERVOIRS, DAMS AND WATERWAYS	81,818,837	2,246,126	27,794,728	(45)	12,500,128	119,603,565	(12)
333.00 WATER WHEELS, TURBINES AND GENERATORS	8,354,663	204,280	4,773,609	(20)	954,722	13,128,271	(9)
334.00 ACCESSORY ELECTRIC EQUIPMENT	1,501,274	36,769	1,258,804	(5)	81,840	2,738,078	(4)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	425,998	50,416	889,024	(6)	34,451	1,115,022	(4)
336.00 ROADS, RAILROADS AND BRIDGES	1,684,816	46,067	763,165	0	44,868	2,548,102	(2)
TOTAL UPPER BAKER	115,370,164	2,620,955	39,475,607	0	14,339,596	154,645,711	(11)
<b>SHOQUALMIE #1</b>							
331.00 STRUCTURES AND IMPROVEMENTS	54,119,725	99,160	4,535,084	(20)	997,017	59,654,829	(2)
332.00 RESERVOIRS, DAMS AND WATERWAYS	49,469,692	89,561	4,093,871	(45)	1,937,742	53,492,873	(4)
333.00 WATER WHEELS, TURBINES AND GENERATORS	34,062,220	81,743	2,552,385	(20)	510,473	39,014,595	(2)
334.00 ACCESSORY ELECTRIC EQUIPMENT	14,932,014	26,885	1,374,282	(6)	66,214	16,186,295	(1)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,199,566	2,174	349,083	(5)	17,454	1,548,649	(1)
336.00 ROADS, RAILROADS AND BRIDGES	577,327	1,046	60,173	0	1,046	637,501	0
TOTAL SHOQUALMIE #1	154,199,854	278,909	12,904,858	0	3,338,960	167,704,713	(2)
<b>SHOQUALMIE #2</b>							
331.00 STRUCTURES AND IMPROVEMENTS	50,984,459	270,468	3,627,803	(20)	775,562	54,912,246	(7)
332.00 RESERVOIRS, DAMS AND WATERWAYS	55,840,501	296,260	4,693,516	(45)	2,112,042	60,540,017	(4)
333.00 WATER WHEELS, TURBINES AND GENERATORS	32,181,581	170,772	2,849,643	(20)	563,919	35,031,524	(2)
334.00 ACCESSORY ELECTRIC EQUIPMENT	10,149,211	53,841	908,176	(5)	45,303	11,055,366	(1)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,234,390	6,548	357,921	(5)	17,896	1,592,311	(2)
336.00 ROADS, RAILROADS AND BRIDGES	143,028	750	14,907	0	759	157,935	0
TOTAL SHOQUALMIE #2	150,539,549	798,598	12,449,970	0	3,470,777	162,989,319	(3)
<b>TOTAL STEAM PRODUCTION PLANT</b>							
	593,264,143	7,143,747	109,387,993		33,940,635	41,983,882	
							702,652,136

**ELECTRIC PLANT**

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	313,331		0		0		0
2003	1,711,678	2,515	0	352,874	21	350,359	20
2004	238,908		0	15,878	7	15,878	7
2005	80,594	1,737	2	42,595	53	40,858	51
2006	65,879		0		0		0
2007	34,501		0		0		0
2008	130,942	4,876-	4-	27,304	21	32,180	25
2009	5,002,542	75-	0		0	75	0
2010							
2011	169,968	3,139-	2-		0	3,139	2
2012	133,014	4-	0	22	0	26	0
2013	20,432	2,733-	13-		0	2,733	13
2014	768,853		0		0		0
2015	412,215		0		0		0
TOTAL	9,082,857	6,575-	0	438,673	5	445,248	5

THREE-YEAR MOVING AVERAGES

02-04	754,639	838	0	122,917	16	122,079	16
03-05	677,060	1,417	0	137,116	20	135,698	20
04-06	128,460	579	0	19,491	15	18,912	15
05-07	60,325	579	1	14,198	24	13,619	23
06-08	77,107	1,625-	2-	9,101	12	10,727	14
07-09	1,722,661	1,650-	0	9,101	1	10,752	1
08-10	1,711,161	1,650-	0	9,101	1	10,752	1
09-11	1,724,170	1,071-	0		0	1,071	0
10-12	100,994	1,048-	1-	7	0	1,055	1
11-13	107,805	1,959-	2-	7	0	1,966	2
12-14	307,433	912-	0	7	0	920	0
13-15	400,500	911-	0		0	911	0

FIVE-YEAR AVERAGE

11-15	300,896	1,175-	0	4	0	1,180	0
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	21,389	19,413	91	7,345	34	12,068-	56-
1999							
2000							
2001	738,371		0		0		0
2002	421,808		0		0		0
2003	521,697	15,272	3		0	15,272-	3-
2004	4,313,083		0		0		0
2005	902,107		0		0		0
2006	707,468		0		0		0
2007	8,068,369		0		0		0
2008	645,057	11,723-	2-		0	11,723	2
2009	2,897,174	2,178-	0		0	2,178	0
2010	10,064	1,196,488			0	1,196,488-	
2011	4,936,405	30,745-	1-		0	30,745	1
2012	3,748,373	3,716	0	1,530	0	2,186-	0
2013	103,217		0		0		0
2014	10,906,802	1,828	0		0	1,828-	0
2015	10,219,645	6,208	0		0	6,208-	0
TOTAL	49,161,028	1,198,281	2	8,875	0	1,189,406-	2-

THREE-YEAR MOVING AVERAGES

98-00	7,130	6,471	91	2,448	34	4,023-	56-
99-01	246,124		0		0		0
00-02	386,726		0		0		0
01-03	560,625	5,091	1		0	5,091-	1-
02-04	1,752,196	5,091	0		0	5,091-	0
03-05	1,912,296	5,091	0		0	5,091-	0
04-06	1,974,219		0		0		0
05-07	3,225,981		0		0		0
06-08	3,140,298	3,908-	0		0	3,908	0
07-09	3,870,200	4,634-	0		0	4,634	0
08-10	1,184,098	394,196	33		0	394,196-	33-
09-11	2,614,548	387,855	15		0	387,855-	15-
10-12	2,898,281	389,820	13	510	0	389,310-	13-
11-13	2,929,332	9,009-	0	510	0	9,519	0

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	4,919,464	1,848	0	510	0	1,338-	0
13-15	7,076,554	2,679	0		0	2,679-	0
FIVE-YEAR AVERAGE							
11-15	5,982,888	3,798-	0	306	0	4,104	0

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	37,571		0		0		0
2003	553,171	22,757	4		0	22,757-	4-
2004	1,545,115		0		0		0
2005	1,652,524		0		0		0
2006	306,176		0		0		0
2007	3,959,731		0		0		0
2008	2,020,349		0		0		0
2009	507,748	11,178-	2-		0	11,178	2
2010							
2011	4,668,558	20,305-	0		0	20,305	0
2012	7,468,365	333,296	4	3,448	0	329,848-	4-
2013	290,908-		0		0		0
2014	10,796,076		0		0		0
2015	3,116,653	104,215	3		0	104,215-	3-
TOTAL	36,341,129	428,784	1	3,448	0	425,336-	1-

THREE-YEAR MOVING AVERAGES

02-04	711,952	7,586	1		0	7,586-	1-
03-05	1,250,270	7,586	1		0	7,586-	1-
04-06	1,167,938		0		0		0
05-07	1,972,810		0		0		0
06-08	2,095,419		0		0		0
07-09	2,162,609	3,726-	0		0	3,726	0
08-10	842,699	3,726-	0		0	3,726	0
09-11	1,725,435	10,494-	1-		0	10,494	1
10-12	4,045,641	104,330	3	1,149	0	103,181-	3-
11-13	3,948,671	104,330	3	1,149	0	103,181-	3-
12-14	5,991,178	111,099	2	1,149	0	109,949-	2-
13-15	4,540,607	34,738	1		0	34,738-	1-

FIVE-YEAR AVERAGE

11-15	5,151,749	83,441	2	690	0	82,751-	2-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	7,045	6,394	91	2,419	34	3,975-	56-
1999							
2000							
2001							
2002							
2003	23,508	3,985	17		0	3,985-	17-
2004	363,792		0		0		0
2005	19,322		0		0		0
2006	44,867		0		0		0
2007	8,760		0		0		0
2008	5,400	252-	5-		0	252	5
2009	4,036,114		0		0		0
2010							
2011	107,789	694-	1-		0	694	1
2012	38,236	726	2		0	726-	2-
2013	26,218		0		0		0
2014	163,614		0		0		0
2015	23,264		0		0		0
TOTAL	4,867,930	10,159	0	2,419	0	7,740-	0

THREE-YEAR MOVING AVERAGES

98-00	2,348	2,131	91	806	34	1,325-	56-
99-01							
00-02							
01-03	7,836	1,328	17		0	1,328-	17-
02-04	129,100	1,328	1		0	1,328-	1-
03-05	135,541	1,328	1		0	1,328-	1-
04-06	142,660		0		0		0
05-07	24,316		0		0		0
06-08	19,676	84-	0		0	84	0
07-09	1,350,091	84-	0		0	84	0
08-10	1,347,171	84-	0		0	84	0
09-11	1,381,301	231-	0		0	231	0
10-12	48,675	11	0		0	11-	0
11-13	57,414	11	0		0	11-	0

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	76,023	242	0			242-	0
13-15	71,032		0				0
FIVE-YEAR AVERAGE							
11-15	71,824	6	0			6-	0

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	53,113	48,209	91	18,240	34	29,969-	56-
1999							
2000							
2001	238,541		0		0		0
2002	253,884		0		0		0
2003	312	60	19		0	60-	19-
2004	140,696		0	22,338	16	22,338	16
2005							
2006	91,206		0		0		0
2007	140,228		0	78,943	56	78,943	56
2008	28,730	779-	3-		0	779	3
2009	534,814	40,146-	8-		0	40,146	8
2010							
2011	101,785	1,051-	1-		0	1,051	1
2012							
2013	1,101,157	138,101-	13-		0	138,101	13
2014							
2015	5,524		0		0		0
TOTAL	2,689,991	131,808-	5-	119,521	4	251,329	9

THREE-YEAR MOVING AVERAGES

98-00	17,704	16,070	91	6,080	34	9,990-	56-
99-01	79,514		0		0		0
00-02	164,142		0		0		0
01-03	164,246	20	0		0	20-	0
02-04	131,631	20	0	7,446	6	7,426	6
03-05	47,003	20	0	7,446	16	7,426	16
04-06	77,301		0	7,446	10	7,446	10
05-07	77,145		0	26,314	34	26,314	34
06-08	86,721	260-	0	26,314	30	26,574	31
07-09	234,591	13,641-	6-	26,314	11	39,956	17
08-10	187,848	13,641-	7-		0	13,641	7
09-11	212,200	13,732-	6-		0	13,732	6
10-12	33,928	350-	1-		0	350	1
11-13	400,981	46,384-	12-		0	46,384	12

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	367,052	46,034-	13-		0	46,034	13
13-15	368,894	46,034-	12-		0	46,034	12
FIVE-YEAR AVERAGE							
11-15	241,693	27,830-	12-		0	27,830	12

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	446,777		0		0		0
2000	19,327		0		0		0
2001	484		0		0		0
2002	139,434		0		0		0
2003	47,823	9,447	20		0	9,447-	20-
2004	344,209	7,219	2		0	7,219-	2-
2005	36,975	4,812	13		0	4,812-	13-
2006	82,762	23,772	29		0	23,772-	29-
2007	2,200	2,047	93		0	2,047-	93-
2008	75,429	49,523	66	88,367	117	38,844	51
2009	23,170	208,015	898		0	208,015-	898-
2010	91,607	95,298	104		0	95,298-	104-
2011	41,936	25,731	61		0	25,731-	61-
2012	263,793	27,711	11		0	27,711-	11-
2013	484,155	62,026	13		0	62,026-	13-
2014							
2015							
TOTAL	2,100,082	515,601	25	88,367	4	427,233-	20-

THREE-YEAR MOVING AVERAGES

99-01	155,529		0		0		0
00-02	53,082		0		0		0
01-03	62,580	3,149	5		0	3,149-	5-
02-04	177,155	5,555	3		0	5,555-	3-
03-05	143,002	7,159	5		0	7,159-	5-
04-06	154,649	11,934	8		0	11,934-	8-
05-07	40,646	10,210	25		0	10,210-	25-
06-08	53,464	25,114	47	29,456	55	4,342	8
07-09	33,600	86,528	258	29,456	88	57,073-	170-
08-10	63,402	117,612	186	29,456	46	88,156-	139-
09-11	52,238	109,681	210		0	109,681-	210-
10-12	132,445	49,580	37		0	49,580-	37-
11-13	263,295	38,489	15		0	38,489-	15-
12-14	249,316	29,912	12		0	29,912-	12-
13-15	161,385	20,675	13		0	20,675-	13-

FIVE-YEAR AVERAGE

11-15	157,977	23,094	15		0	23,094-	15-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	199,266	100,620	50		0	100,620-	50-
2000	8,084		0		0		0
2001	11,641		0		0		0
2002	28,620		0		0		0
2003	598,925	113,658	19		0	113,658-	19-
2004	2,527,408	67,990	3		0	67,990-	3-
2005	308,137	192,105	62		0	192,105-	62-
2006	217,015	169,424	78		0	169,424-	78-
2007	255,966	62,807	25		0	62,807-	25-
2008	282,429	406,410	144		0	406,410-	144-
2009	361,637	56,604	16		0	56,604-	16-
2010	8,277,141	2,319,846	28		0	2,319,846-	28-
2011	176,212	1,058,118	600		0	1,058,118-	600-
2012	24,010	945,910			0	945,910-	
2013	1,004,780	77,725	8		0	77,725-	8-
2014		712,716				712,716-	
2015	336,897	362,427	108		0	362,427-	108-
TOTAL	14,618,169	6,646,360	45		0	6,646,360-	45-

THREE-YEAR MOVING AVERAGES

99-01	72,997	33,540	46		0	33,540-	46-
00-02	16,115		0		0		0
01-03	213,062	37,886	18		0	37,886-	18-
02-04	1,051,651	60,549	6		0	60,549-	6-
03-05	1,144,823	124,584	11		0	124,584-	11-
04-06	1,017,520	143,173	14		0	143,173-	14-
05-07	260,373	141,445	54		0	141,445-	54-
06-08	251,804	212,880	85		0	212,880-	85-
07-09	300,011	175,274	58		0	175,274-	58-
08-10	2,973,736	927,620	31		0	927,620-	31-
09-11	2,938,330	1,144,856	39		0	1,144,856-	39-
10-12	2,825,788	1,441,291	51		0	1,441,291-	51-
11-13	401,668	693,918	173		0	693,918-	173-
12-14	342,930	578,784	169		0	578,784-	169-
13-15	447,225	384,289	86		0	384,289-	86-

FIVE-YEAR AVERAGE

11-15	308,380	631,379	205		0	631,379-	205-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	478,157		0		0		0
2000							
2001	292,306		0		0		0
2002	88,847-		0		0		0
2003							
2004	635,675	7,354	1		0	7,354-	1-
2005	1,271,193	10,588	1		0	10,588-	1-
2006	15,394	376,595			0	376,595-	
2007	13,747	31,236	227		0	31,236-	227-
2008	17,186	19,099	111		0	19,099-	111-
2009							
2010	908		0		0		0
2011							
2012		2,597				2,597-	
2013	129,136	26,789	21		0	26,789-	21-
2014							
2015	40,543	275,287	679		0	275,287-	679-
TOTAL	2,805,398	749,545	27		0	749,545-	27-

THREE-YEAR MOVING AVERAGES

99-01	256,821		0		0		0
00-02	67,820		0		0		0
01-03	67,820		0		0		0
02-04	182,276	2,451	1		0	2,451-	1-
03-05	635,623	5,981	1		0	5,981-	1-
04-06	640,754	131,512	21		0	131,512-	21-
05-07	433,445	139,473	32		0	139,473-	32-
06-08	15,442	142,310	922		0	142,310-	922-
07-09	10,311	16,778	163		0	16,778-	163-
08-10	6,032	6,366	106		0	6,366-	106-
09-11	303		0		0		0
10-12	303	866	286		0	866-	286-
11-13	43,045	9,795	23		0	9,795-	23-
12-14	43,045	9,795	23		0	9,795-	23-
13-15	56,560	100,692	178		0	100,692-	178-

FIVE-YEAR AVERAGE

11-15	33,936	60,935	180		0	60,935-	180-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	77,964		0		0		0
1999	27,824		0		0		0
2000							
2001	109,340		0		0		0
2002	8,768-		0		0		0
2003	291,620	238	0		0	238-	0
2004	106,172	1,369	1	2,518	2	1,149	1
2005	26		0		0		0
2006	14,192	17,881	126		0	17,881-	126-
2007							
2008	18,054		0		0		0
2009	21,903	11,608	53		0	11,608-	53-
2010	32,938	1,078-	3-		0	1,078	3
2011							
2012		5,377				5,377-	
2013	28,397	2,257	8		0	2,257-	8-
2014							
2015	871		0		0		0
TOTAL	720,533	37,651	5	2,518	0	35,133-	5-

THREE-YEAR MOVING AVERAGES

98-00	35,263		0		0		0
99-01	45,721		0		0		0
00-02	33,524		0		0		0
01-03	130,731	79	0		0	79-	0
02-04	129,675	536	0	839	1	304	0
03-05	132,606	536	0	839	1	304	0
04-06	40,130	6,416	16	839	2	5,577-	14-
05-07	4,739	5,960	126		0	5,960-	126-
06-08	10,749	5,960	55		0	5,960-	55-
07-09	13,319	3,869	29		0	3,869-	29-
08-10	24,298	3,510	14		0	3,510-	14-
09-11	18,280	3,510	19		0	3,510-	19-
10-12	10,979	1,433	13		0	1,433-	13-
11-13	9,466	2,545	27		0	2,545-	27-



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	9,466	2,545	27	0		2,545-	27-
13-15	9,756	752	8	0		752-	8-
FIVE-YEAR AVERAGE							
11-15	5,854	1,527	26	0		1,527-	26-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	45,969		0		0		0
2001	6,326		0		0		0
2002							
2003	2,776	920	33		0	920-	33-
2004	773,622	34,115	4		0	34,115-	4-
2005	1,510		0		0		0
2006	16,060		0		0		0
2007	29,162		0		0		0
2008	34,599		0		0		0
2009	11,704		0		0		0
2010	31,643	16,991	54		0	16,991-	54-
2011							
2012	76,673	792	1		0	792-	1-
2013	8,526		0		0		0
2014							
2015	11,459	4,104	36		0	4,104-	36-
TOTAL	1,050,031	56,922	5		0	56,922-	5-

THREE-YEAR MOVING AVERAGES

00-02	17,432		0		0		0
01-03	3,034	307	10		0	307-	10-
02-04	258,799	11,678	5		0	11,678-	5-
03-05	259,303	11,678	5		0	11,678-	5-
04-06	263,731	11,372	4		0	11,372-	4-
05-07	15,578		0		0		0
06-08	26,607		0		0		0
07-09	25,155		0		0		0
08-10	25,982	5,664	22		0	5,664-	22-
09-11	14,449	5,664	39		0	5,664-	39-
10-12	36,105	5,928	16		0	5,928-	16-
11-13	28,400	264	1		0	264-	1-
12-14	28,400	264	1		0	264-	1-
13-15	6,662	1,368	21		0	1,368-	21-

FIVE-YEAR AVERAGE

11-15	19,332	979	5		0	979-	5-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335.1 MISCELLANEOUS TOOLS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	678,296		0		0		0
2010	14,473-	12,400	86-		0	12,400-	86
2011							
2012							
2013	48,526		0		0		0
2014							
2015							
TOTAL	712,348	12,400	2		0	12,400-	2-

THREE-YEAR MOVING AVERAGES

09-11	221,274	4,133	2		0	4,133-	2-
10-12	4,824-	4,133	86-		0	4,133-	86
11-13	16,175		0		0		0
12-14	16,175		0		0		0
13-15	16,175		0		0		0

FIVE-YEAR AVERAGE

11-15	9,705		0		0		0
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	26,890		0		0		0
2005	27,666		0		0		0
2006							
2007							
2008	19,744	4,982	25		0	4,982-	25-
2009							
2010	4,387		0		0		0
2011	72,852	121,557	167		0	121,557-	167-
2012	68,763	146,577	213		0	146,577-	213-
2013	287,456	78,501	27		0	78,501-	27-
2014							
2015		25				25-	
TOTAL	507,759	351,641	69		0	351,641-	69-

THREE-YEAR MOVING AVERAGES

04-06	18,185		0		0		0
05-07	9,222		0		0		0
06-08	6,581	1,660	25		0	1,660-	25-
07-09	6,581	1,660	25		0	1,660-	25-
08-10	8,044	1,660	21		0	1,660-	21-
09-11	25,746	40,519	157		0	40,519-	157-
10-12	48,668	89,378	184		0	89,378-	184-
11-13	143,024	115,545	81		0	115,545-	81-
12-14	118,740	75,026	63		0	75,026-	63-
13-15	95,819	26,175	27		0	26,175-	27-

FIVE-YEAR AVERAGE

11-15	85,814	69,332	81		0	69,332-	81-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	5,015		0		0		0
2000	28,295		0		0		0
2001							
2002							
2003							
2004							
2005	5,172		0		0		0
2006	25,000	355	1		0	355-	1-
2007	14,000		0		0		0
2008							
2009							
2010							
2011							
2012	1,430		0		0		0
2013							
2014	10,087	6,084	60		0	6,084-	60-
2015							
TOTAL	88,999	6,439	7		0	6,439-	7-

THREE-YEAR MOVING AVERAGES

99-01	11,103		0		0		0
00-02	9,432		0		0		0
01-03							
02-04							
03-05	1,724		0		0		0
04-06	10,057	118	1		0	118-	1-
05-07	14,724	118	1		0	118-	1-
06-08	13,000	118	1		0	118-	1-
07-09	4,667		0		0		0
08-10							
09-11							
10-12	477		0		0		0
11-13	477		0		0		0
12-14	3,839	2,028	53		0	2,028-	53-
13-15	3,362	2,028	60		0	2,028-	60-

FIVE-YEAR AVERAGE

11-15	2,303	1,217	53		0	1,217-	53-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2008	197,235	21,886	11		0	21,886-	11-
2009		46,761				46,761-	
2010							
2011		300,259				300,259-	
2012	630,000	188,649	30		0	188,649-	30-
2013							
2014							
2015							
TOTAL	827,235	557,554	67		0	557,554-	67-

THREE-YEAR MOVING AVERAGES

08-10	65,745	22,882	35		0	22,882-	35-
09-11		115,673				115,673-	
10-12	210,000	162,969	78		0	162,969-	78-
11-13	210,000	162,969	78		0	162,969-	78-
12-14	210,000	62,883	30		0	62,883-	30-
13-15							

FIVE-YEAR AVERAGE

11-15	126,000	97,782	78		0	97,782-	78-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	134,081		0		0		0
2002							
2003	220,000		0		0		0
2004							
2005	50,543		0		0		0
2006							
2007							
2008	13,900	47,627	343		0	47,627-	343-
2009	1,331,876	208,160	16		0	208,160-	16-
2010							
2011	34,680	34,680	100		0	34,680-	100-
2012	367,831	243,646	66		0	243,646-	66-
2013		384,355				384,355-	
2014	657,952	57,773	9		0	57,773-	9-
2015							
TOTAL	2,810,864	976,242	35		0	976,242-	35-

THREE-YEAR MOVING AVERAGES

01-03	118,027		0		0		0
02-04	73,333		0		0		0
03-05	90,181		0		0		0
04-06	16,848		0		0		0
05-07	16,848		0		0		0
06-08	4,633	15,876	343		0	15,876-	343-
07-09	448,592	85,262	19		0	85,262-	19-
08-10	448,592	85,262	19		0	85,262-	19-
09-11	455,519	80,947	18		0	80,947-	18-
10-12	134,170	92,775	69		0	92,775-	69-
11-13	134,170	220,894	165		0	220,894-	165-
12-14	341,928	228,592	67		0	228,592-	67-
13-15	219,317	147,376	67		0	147,376-	67-

FIVE-YEAR AVERAGE

11-15	212,093	144,091	68		0	144,091-	68-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344.2 GENERATORS - COMBINED CYCLE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2007	35,452,502	1,504,725	4		0	1,504,725-	4-
2008	102,599	220,825	215	7,727,637		7,506,813	
2009	14,382,629	68,282	0	6,861,766	48	6,793,483	47
2010	6,477,036		0	1,271,954	20	1,271,954	20
2011	19,868,485	753,614	4	4,298,209	22	3,544,595	18
2012				4,407,076		4,407,076	
2013				2,144,626		2,144,626	
2014							
2015	9,950,590		0	1,733,108	17	1,733,108	17
TOTAL	86,233,842	2,547,447	3	28,444,375	33	25,896,929	30

THREE-YEAR MOVING AVERAGES

07-09	16,645,910	597,944	4	4,863,134	29	4,265,190	26
08-10	6,987,422	96,369	1	5,287,119	76	5,190,750	74
09-11	13,576,050	273,965	2	4,143,976	31	3,870,011	29
10-12	8,781,840	251,205	3	3,325,746	38	3,074,542	35
11-13	6,622,828	251,205	4	3,616,637	55	3,365,432	51
12-14				2,183,900		2,183,900	
13-15	3,316,863		0	1,292,578	39	1,292,578	39

FIVE-YEAR AVERAGE

11-15	5,963,815	150,723	3	2,316,604	42	2,365,881	40
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	112,560		0		0		0
2001							
2002	43,314		0		0		0
2003	19,727	6,148	31		0	6,148-	31-
2004	535		0		0		0
2005							
2006							
2007							
2008	11,840	1,314	11		0	1,314-	11-
2009							
2010							
2011	25,528	11,360	45		0	11,360-	45-
2012		5,350				5,350-	
2013		12,686				12,686-	
2014	156,918	57,814	37		0	57,814-	37-
2015	19,253	44,707	232		0	44,707-	232-
TOTAL	389,674	139,379	36		0	139,379-	36-

THREE-YEAR MOVING AVERAGES

00-02	51,958		0		0		0
01-03	21,014	2,049	10		0	2,049-	10-
02-04	21,192	2,049	10		0	2,049-	10-
03-05	6,754	2,049	30		0	2,049-	30-
04-06	178		0		0		0
05-07							
06-08	3,947	438	11		0	438-	11-
07-09	3,947	438	11		0	438-	11-
08-10	3,947	438	11		0	438-	11-
09-11	8,509	3,787	45		0	3,787-	45-
10-12	8,509	5,570	65		0	5,570-	65-
11-13	8,509	9,799	115		0	9,799-	115-
12-14	52,306	25,283	48		0	25,283-	48-
13-15	58,724	38,402	65		0	38,402-	65-

FIVE-YEAR AVERAGE

11-15	40,340	26,383	65		0	26,383-	65-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	13,329		0		0		0
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	799,818		0		0		0
2013							
2014		21,942-		6,728		28,670	
2015				7,126		7,126	
TOTAL	813,147	21,942-	3-	13,854	2	35,796	4

THREE-YEAR MOVING AVERAGES

00-02	4,443		0		0		0
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12	266,606		0		0		0
11-13	266,606		0		0		0
12-14	266,606	7,314-	3-	2,242	1	9,557	4
13-15		7,314-		4,618		11,932	

FIVE-YEAR AVERAGE

11-15	159,964	4,388-	3-	2,771	2	7,159	4
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.1 MISCELLANEOUS TOOLS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	663,312		0		0		0
2010	126,443-		0		0		0
2011							
2012							
2013							
2014							
2015							
TOTAL	526,869		0		0		0
THREE-YEAR MOVING AVERAGES							
09-11	175,623		0		0		0
10-12	42,148-		0		0		0
11-13							
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15							

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	4,813		0		0		0
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008	39,974	61,277	153		0	61,277-	153-
2009							
2010							
2011							
2012	5,499		0		0		0
2013							
2014							
2015							
TOTAL	50,286	61,277	122		0	61,277-	122-

THREE-YEAR MOVING AVERAGES

99-01	1,604		0		0		0
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08	13,325	20,426	153		0	20,426-	153-
07-09	13,325	20,426	153		0	20,426-	153-
08-10	13,325	20,426	153		0	20,426-	153-
09-11							
10-12	1,833		0		0		0
11-13	1,833		0		0		0
12-14	1,833		0		0		0
13-15							

FIVE-YEAR AVERAGE

11-15	1,100		0		0		0
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 352 THROUGH 352.9 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2012	5,499		0		0		0
2013							
2014							
2015							
TOTAL	5,499		0		0		0
THREE-YEAR MOVING AVERAGES							
12-14	1,833		0		0		0
13-15							

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	130,405	143,849	110	19,803	15	124,046-	95-
1999	1,409,755		0		0		0
2000	1,490,608		0		0		0
2001	239,136	132,239-	55-	18,205-	8-	114,034	48
2002							
2003							
2004	23,987	85,971	358	61,058	255	24,914-	104-
2005	395,325	98,630	25		0	98,630-	25-
2006	468,567	96,254	21		0	96,254-	21-
2007	2,262,003	602,615	27	9,376-	0	611,991-	27-
2008	4,504,382	285,153	6		0	285,153-	6-
2009	4,893,886	857,650-	18-		0	857,650	18
2010	1,882,531	75,899	4		0	75,899-	4-
2011	5,382,423	1,022,816	19		0	1,022,816-	19-
2012	2,863,621	1,703,246	59	2,650,000	93	946,753	33
2013	1,008,007	360,013	36	1,391,560-	138-	1,751,573-	174-
2014	4,672,344	630,847	14	117,370	3	513,477-	11-
2015	5,290,772	919,326	17	192,547	4	726,780-	14-
TOTAL	36,917,751	5,034,731	14	1,621,636	4	3,413,095-	9-

THREE-YEAR MOVING AVERAGES

98-00	1,010,256	47,950	5	6,601	1	41,349-	4-
99-01	1,046,500	44,080-	4-	6,068-	1-	38,011	4
00-02	576,581	44,080-	8-	6,068-	1-	38,011	7
01-03	79,712	44,080-	55-	6,068-	8-	38,011	48
02-04	7,996	28,657	358	20,353	255	8,305-	104-
03-05	139,771	61,534	44	20,353	15	41,181-	29-
04-06	295,960	93,616	32	20,353	7	73,266-	25-
05-07	1,041,965	265,833	26	3,125-	0	268,958-	26-
06-08	2,411,651	328,007	14	3,125-	0	331,133-	14-
07-09	3,886,757	10,039	0	3,125-	0	13,165-	0
08-10	3,760,266	165,533-	4-		0	165,533	4
09-11	4,052,947	80,355	2		0	80,355-	2-
10-12	3,376,192	933,987	28	883,333	26	50,654-	2-
11-13	3,084,684	1,028,692	33	419,480	14	609,212-	20-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 353 THROUGH 353.9 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,847,991	898,035	32	458,603	16	439,432-	15-
13-15	3,657,041	636,729	17	360,548-	10-	997,277-	27-
FIVE-YEAR AVERAGE							
11-15	3,843,433	927,250	24	313,671	8	613,578-	16-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 354 THROUGH 354.9 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	87,997		0		0		0
2001	22,030		0		0		0
2002							
2003	97		0		0		0
2004	664	5,429	818		0	5,429-	818-
2005	158		0		0		0
2006		18,177				18,177-	
2007	426		0		0		0
2008							
2009	23,129		0		0		0
2010	476		0		0		0
2011	351		0		0		0
2012							
2013							
2014							
2015	3,971		0		0		0
TOTAL	139,299	23,606	17		0	23,606-	17-

THREE-YEAR MOVING AVERAGES

00-02	36,676		0		0		0
01-03	7,376		0		0		0
02-04	254	1,810	713		0	1,810-	713-
03-05	306	1,810	591		0	1,810-	591-
04-06	274	7,869			0	7,869-	
05-07	195	6,059			0	6,059-	
06-08	142	6,059			0	6,059-	
07-09	7,852		0		0		0
08-10	7,868		0		0		0
09-11	7,985		0		0		0
10-12	276		0		0		0
11-13	117		0		0		0
12-14							
13-15	1,324		0		0		0

FIVE-YEAR AVERAGE

11-15	864		0		0		0
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	42,495	116,356	274	23,624	56	92,732-	218-
1999	210,772		0		0		0
2000	904,220		0		0		0
2001	1,305,032	96,625-	7-	19,617-	2-	77,008	6
2002	6,551-		0		0		0
2003	18,913	28,084	148	607	3	27,476-	145-
2004	16,479	21,097	128	146	1	20,951-	127-
2005							
2006	24,734	62,114	251		0	62,114-	251-
2007	4,009,550	1,133,699	28		0	1,133,699-	28-
2008	2,062,055	891,985	43		0	891,985-	43-
2009	2,832,174	1,213,562	43		0	1,213,562-	43-
2010	4,689,909	651,274	14		0	651,274-	14-
2011	3,641,946	2,409,804	66		0	2,409,804-	66-
2012	1,288,861	844,064	65		0	844,064-	65-
2013	394,824	277,120	70		0	277,120-	70-
2014	2,679,743	1,132,932	42		0	1,132,932-	42-
2015	1,487,468	625,192	42		0	625,192-	42-
TOTAL	25,602,625	9,310,658	36	4,760	0	9,305,898-	36-

THREE-YEAR MOVING AVERAGES

98-00	385,829	38,785	10	7,875	2	30,911-	8-
99-01	806,675	32,208-	4-	6,539-	1-	25,669	3
00-02	734,234	32,208-	4-	6,539-	1-	25,669	3
01-03	439,131	22,847-	5-	6,337-	1-	16,511	4
02-04	9,614	16,394	171	251	3	16,143-	168-
03-05	11,797	16,394	139	251	2	16,143-	137-
04-06	13,738	27,737	202	49	0	27,688-	202-
05-07	1,344,762	398,604	30		0	398,604-	30-
06-08	2,032,113	695,933	34		0	695,933-	34-
07-09	2,967,926	1,079,749	36		0	1,079,749-	36-
08-10	3,194,712	918,940	29		0	918,940-	29-
09-11	3,721,343	1,424,880	38		0	1,424,880-	38-
10-12	3,206,905	1,301,714	41		0	1,301,714-	41-
11-13	1,775,211	1,176,996	66		0	1,176,996-	66-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 355 THROUGH 355.9 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	1,454,476	751,372	52		0	751,372-	52-
13-15	1,520,679	678,415	45		0	678,415-	45-
FIVE-YEAR AVERAGE							
11-15	1,898,569	1,057,822	56		0	1,057,822-	56-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	47,802	111,227	233	22,582	47	88,645-	185-
1999	9,333		0		0		0
2000	583,649		0		0		0
2001	1,857,407	78,391-	4-	15,916-	1-	62,475	3
2002	4,831-		0		0		0
2003	4,558	9,485	208	484	11	9,001-	197-
2004		6,296				6,296-	
2005							
2006							
2007	910,905	436,695	48		0	436,695-	48-
2008	540,245	373,878	69		0	373,878-	69-
2009	4,567,800	44,935	1		0	44,935-	1-
2010	2,016,879	111,162	6		0	111,162-	6-
2011	2,126,281	169,770	8		0	169,770-	8-
2012	162,750	30,111	19		0	30,111-	19-
2013	1,818,166	39,290	2		0	39,290-	2-
2014	418,955	355,359	85		0	355,359-	85-
2015	67,641	23,772	35		0	23,772-	35-
TOTAL	15,127,541	1,633,588	11	7,150	0	1,626,438-	11-

THREE-YEAR MOVING AVERAGES

98-00	213,596	37,076	17	7,527	4	29,548-	14-
99-01	816,796	26,130-	3-	5,305-	1-	20,825	3
00-02	812,075	26,130-	3-	5,305-	1-	20,825	3
01-03	619,045	22,969-	4-	5,144-	1-	17,825	3
02-04	91-	5,260		161	177-	5,099-	
03-05	1,519	5,260	346	161	11	5,099-	336-
04-06		2,099				2,099-	
05-07	303,635	145,565	48		0	145,565-	48-
06-08	483,717	270,191	56		0	270,191-	56-
07-09	2,006,317	285,169	14		0	285,169-	14-
08-10	2,374,975	176,659	7		0	176,659-	7-
09-11	2,903,654	108,623	4		0	108,623-	4-
10-12	1,435,303	103,681	7		0	103,681-	7-
11-13	1,369,066	79,723	6		0	79,723-	6-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 356 THROUGH 356.9 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	799,957	141,586	18		0	141,586-	18-
13-15	768,254	139,473	18		0	139,473-	18-
FIVE-YEAR AVERAGE							
11-15	918,759	123,660	13		0	123,660-	13-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 357 AND 357.7 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	679		0	0		0	
2001	1,808		0	0		0	
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	422		0	0		0	
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	2,909		0	0		0	

THREE-YEAR MOVING AVERAGES

00-02	829		0	0		0	
01-03	603		0	0		0	
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	141		0	0		0	
08-10	141		0	0		0	
09-11	141		0	0		0	
10-12							
11-13							
12-14							
13-15							

FIVE-YEAR AVERAGE

11-15

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 358.7 THROUGH 358.9 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	734		0		0		0
2001	46		0		0		0
2002							
2003							
2004							
2005							
2006	31		0		0		0
2007							
2008							
2009	1,002		0		0		0
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	1,815		0		0		0

THREE-YEAR MOVING AVERAGES

00-02	261		0		0		0
01-03	16		0		0		0
02-04							
03-05							
04-06	10		0		0		0
05-07	10		0		0		0
06-08	10		0		0		0
07-09	334		0		0		0
08-10	334		0		0		0
09-11	334		0		0		0
10-12							
11-13							
12-14							
13-15							

FIVE-YEAR AVERAGE

11-15

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNTS 359 THROUGH 359.99 ROADS AND TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	232		0		0		0
2001	1,120		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	3,621		0		0		0
2010							
2011	475		0		0		0
2012							
2013	5,750		0		0		0
2014							
2015							
TOTAL	11,198		0		0		0
THREE-YEAR MOVING AVERAGES							
00-02	451		0		0		0
01-03	373		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	1,207		0		0		0
08-10	1,207		0		0		0
09-11	1,365		0		0		0
10-12	158		0		0		0
11-13	2,075		0		0		0
12-14	1,917		0		0		0
13-15	1,917		0		0		0
FIVE-YEAR AVERAGE							
11-15	1,245		0		0		0

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	320		0		0		0
2000	25,464		0		0		0
2001							
2002	9,972		0		0		0
2003							
2004	1,747	11,664	668		0	11,664-	668-
2005	1,001		0	997	100	997	100
2006	65,370	104,926	161		0	104,926-	161-
2007	161,242	128,982	80	1,124-	1-	130,106-	81-
2008	54,282	77,177	142		0	77,177-	142-
2009	12,208	37,399	306		0	37,399-	306-
2010	45,161	19,085	42		0	19,085-	42-
2011	22,036	2,864	13		0	2,864-	13-
2012		28,892				28,892-	
2013							
2014							
2015	34,750		0		0		0
TOTAL	433,553	410,989	95	128-	0	411,116-	95-

THREE-YEAR MOVING AVERAGES

99-01	8,595		0		0		0
00-02	11,812		0		0		0
01-03	3,324		0		0		0
02-04	3,906	3,888	100		0	3,888-	100-
03-05	916	3,888	424	332	36	3,556-	388-
04-06	22,706	38,863	171	332	1	38,531-	170-
05-07	75,871	77,969	103	42-	0	78,012-	103-
06-08	93,631	103,695	111	375-	0	104,070-	111-
07-09	75,911	81,186	107	375-	0	81,561-	107-
08-10	37,217	44,554	120		0	44,554-	120-
09-11	26,468	19,783	75		0	19,783-	75-
10-12	22,399	16,947	76		0	16,947-	76-
11-13	7,345	10,585	144		0	10,585-	144-
12-14		9,631				9,631-	
13-15	11,583		0		0		0

FIVE-YEAR AVERAGE

11-15	11,357	6,351	56		0	6,351-	56-
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PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	2,098,102	64,803	3	913,961	44	849,157	40
1999	1,799,255		0		0		0
2000	1,621,892	386,589-	24-		0	386,589	24
2001	1,038,809	132,239	13	18,205	2	114,034-	11-
2002	2,166,151	55,943	3	1,630	0	54,314-	3-
2003	1,156,812	350,680	30	210,893	18	139,787-	12-
2004	3,563,147	1,457,124	41	1,127,825	32	329,299-	9-
2005	2,637,804	429,190	16	279,752	11	149,438-	6-
2006	4,833,017	4,449,166	92	1,012,114	21	3,437,052-	71-
2007	2,453,216	1,576,523	64	29,136	1	1,547,387-	63-
2008	2,592,072	649,556	25		0	649,556-	25-
2009	3,962,874	1,294,565	33		0	1,294,565-	33-
2010	1,805,294	341,734-	19-		0	341,734	19
2011	3,723,624	639,291	17		0	639,291-	17-
2012	1,378,375	747,245-	54-		0	747,245	54
2013	1,252,955	550,346	44		0	550,346-	44-
2014	2,259,857	198,029	9		0	198,029-	9-
2015	4,979,719	1,190,195	24	470,376	9	719,819-	14-
TOTAL	45,322,976	11,862,082	26	4,063,890	9	7,498,192-	17-

THREE-YEAR MOVING AVERAGES

98-00	1,839,750	107,262-	6-	304,654	17	411,916	22
99-01	1,486,652	84,784-	6-	6,068	0	90,852	6
00-02	1,608,951	66,136-	4-	6,611	0	72,747	5
01-03	1,453,924	179,621	12	76,909	5	102,712-	7-
02-04	2,295,370	621,249	27	446,782	19	174,466-	8-
03-05	2,452,588	745,664	30	539,490	22	206,175-	8-
04-06	3,677,989	2,111,827	57	806,563	22	1,305,263-	35-
05-07	3,308,012	2,151,626	65	440,334	13	1,711,293-	52-
06-08	3,292,768	2,225,081	68	347,083	11	1,877,998-	57-
07-09	3,602,721	1,173,546	39	9,712	0	1,163,836-	39-
08-10	2,786,747	534,129	19		0	534,129-	19-
09-11	3,163,931	530,707	17		0	530,707-	17-
10-12	2,302,431	149,896-	7-		0	149,896	7
11-13	2,118,318	147,464	7		0	147,464-	7-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	1,630,396	377	0		0	377-	0
13-15	2,830,844	646,190	23	156,792	6	489,398-	17-
FIVE-YEAR AVERAGE							
11-15	2,718,906	366,123	13	94,075	3	272,048-	10-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	693,435	400,640	58	288,297	42	112,343-	16-
1999	685,433	303,045	44	1,883-	0	304,928-	44-
2000	391,730	244,925	63	602	0	244,323-	62-
2001	650,868	755,269	116	25,442	4	729,827-	112-
2002	1,602,782	790,522	49	2,283	0	788,239-	49-
2003	17,851,199	2,961,895	17	51,447	0	2,910,447-	16-
2004	2,864,676	2,294,519	80	88,489	3	2,206,030-	77-
2005	1,285,796	1,301,989	101	21,654	2	1,280,335-	100-
2006	13,976,193	2,437,509	17	51,445	0	2,386,063-	17-
2007	2,196,988	1,221,231	56	202-	0	1,221,434-	56-
2008	2,879,256	1,257,202	44		0	1,257,202-	44-
2009	2,333,828	2,890,049	124		0	2,890,049-	124-
2010	2,443,508	2,376,387	97		0	2,376,387-	97-
2011	2,123,529	4,140,713	195		0	4,140,713-	195-
2012	2,126,598	2,669,697	126		0	2,669,697-	126-
2013	1,975,575	2,040,974	103		0	2,040,974-	103-
2014	2,891,310	2,492,581	89		0	2,492,581-	89-
2015	2,416,438	1,659,371	69		0	1,659,371-	69-
TOTAL	61,299,142	32,238,516	53	527,573	1	31,710,943-	52-

THREE-YEAR MOVING AVERAGES

98-00	590,199	316,203	54	95,672	16	220,531-	37-
99-01	576,010	434,413	75	8,054	1	426,359-	74-
00-02	881,793	596,905	68	9,442	1	587,463-	67-
01-03	6,701,616	1,502,562	22	26,391	0	1,476,171-	22-
02-04	7,439,552	2,015,645	27	47,406	1	1,968,239-	26-
03-05	7,333,890	2,186,134	30	53,863	1	2,132,271-	29-
04-06	6,042,222	2,011,339	33	53,863	1	1,957,476-	32-
05-07	5,819,659	1,653,576	28	24,299	0	1,629,277-	28-
06-08	6,350,812	1,638,647	26	17,081	0	1,621,566-	26-
07-09	2,470,024	1,789,494	72	67-	0	1,789,561-	72-
08-10	2,552,197	2,174,546	85		0	2,174,546-	85-
09-11	2,300,288	3,135,716	136		0	3,135,716-	136-
10-12	2,231,212	3,062,266	137		0	3,062,266-	137-
11-13	2,075,234	2,950,461	142		0	2,950,461-	142-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,301,161	2,401,084	104		0	2,401,084-	104-
13-15	2,397,774	2,064,309	86		0	2,064,309-	86-
FIVE-YEAR AVERAGE							
11-15	2,288,690	2,600,667	114		0	2,600,667-	114-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	503,982	238,149	47	198,430	39	39,719-	8-
1999	3,237,647	697,459	22	3,578	0	693,881-	21-
2000	1,483,386	192,103	13	2,422	0	189,681-	13-
2001	2,384,601	787,545	33	24,232	1	763,313-	32-
2002	2,856,339	545,662	19	6,738	0	538,924-	19-
2003	3,960,303	1,558,976	39	45,197	1	1,510,779-	38-
2004	5,119,006	1,156,075	23	59,876	1	1,096,199-	21-
2005	3,009,089	797,138	26	23,510	1	773,629-	26-
2006	5,910,140	1,491,409	25	1,391,770	24	99,639-	2-
2007	5,377,419	857,559	16	815,679	15	41,880-	1-
2008	6,254,888	1,838,979	29		0	1,838,979-	29-
2009	3,797,419	1,407,404	37		0	1,407,404-	37-
2010	5,035,699	1,745,139	35		0	1,745,139-	35-
2011	6,015,150	2,367,746	39		0	2,367,746-	39-
2012	7,448,089	1,419,349	19	1,570	0	1,417,779-	19-
2013	5,778,849	2,161,844	37		0	2,161,844-	37-
2014	6,336,968	2,201,362	35		0	2,201,362-	35-
2015	5,539,769	1,533,288	28		0	1,533,288-	28-
TOTAL	80,038,743	22,994,186	29	2,573,002	3	20,421,184-	26-

THREE-YEAR MOVING AVERAGES

98-00	1,741,672	375,904	22	68,143	4	307,761-	18-
99-01	2,368,545	559,036	24	10,077	0	548,958-	23-
00-02	2,241,442	508,437	23	11,131	0	497,306-	22-
01-03	3,063,748	963,061	31	25,389	1	937,672-	31-
02-04	3,975,216	1,085,904	27	37,271	1	1,048,634-	26-
03-05	4,026,133	1,169,730	29	42,861	1	1,126,869-	28-
04-06	4,679,412	1,148,208	25	491,719	11	656,489-	14-
05-07	4,765,549	1,048,702	22	743,653	16	305,049-	6-
06-08	5,847,482	1,395,982	24	735,817	13	660,166-	11-
07-09	5,143,242	1,367,981	27	271,893	5	1,096,088-	21-
08-10	5,029,336	1,663,841	33		0	1,663,841-	33-
09-11	4,949,423	1,840,096	37		0	1,840,096-	37-
10-12	6,166,313	1,844,078	30	523	0	1,843,555-	30-
11-13	6,414,029	1,982,980	31	523	0	1,982,457-	31-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	6,521,302	1,927,518	30	523	0	1,926,995-	30-
13-15	5,885,195	1,965,498	33		0	1,965,498-	33-
FIVE-YEAR AVERAGE							
11-15	6,223,765	1,936,718	31	314	0	1,936,404-	31-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	89,657	19,875	22		0	19,875-	22-
1999	59,572	23,935	40		0	23,935-	40-
2000	93,418	16,252	17	100	0	16,151-	17-
2001	197,427	51,994	26	150	0	51,843-	26-
2002	451,464	79,826	18		0	79,826-	18-
2003	974,530	351,771	36	1,618	0	350,153-	36-
2004	1,234,454	64,134	5	2,674	0	61,460-	5-
2005	934,893	153,010	16	2,127	0	150,883-	16-
2006	928,513	143,612	15	2,296	0	141,316-	15-
2007	1,063,240	101,856	10	497	0	101,359-	10-
2008	1,248,783	121,841	10		0	121,841-	10-
2009	884,364	246,903	28		0	246,903-	28-
2010	107,813	199,323	185		0	199,323-	185-
2011	343,975	221,777	64		0	221,777-	64-
2012	786,176	748,578-	95-	845	0	749,423	95
2013	126,336	211,747	168		0	211,747-	168-
2014	801,342	143,046	18		0	143,046-	18-
2015	1,134,282	145,855	13		0	145,855-	13-
TOTAL	11,460,239	1,548,178	14	10,309	0	1,537,869-	13-

THREE-YEAR MOVING AVERAGES

98-00	80,882	20,021	25	33	0	19,987-	25-
99-01	116,806	30,727	26	84	0	30,643-	26-
00-02	247,436	49,357	20	84	0	49,273-	20-
01-03	541,140	161,197	30	590	0	160,607-	30-
02-04	886,816	165,244	19	1,431	0	163,813-	18-
03-05	1,047,959	189,639	18	2,140	0	187,499-	18-
04-06	1,032,620	120,252	12	2,366	0	117,886-	11-
05-07	975,549	132,826	14	1,640	0	131,186-	13-
06-08	1,080,179	122,436	11	931	0	121,505-	11-
07-09	1,065,462	156,867	15	166	0	156,701-	15-
08-10	746,987	189,355	25		0	189,355-	25-
09-11	445,384	222,667	50		0	222,667-	50-
10-12	412,655	109,159-	26-	282	0	109,441	27
11-13	418,829	105,018-	25-	282	0	105,300	25

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	571,285	131,262-	23-	262	0	131,543	23
13-15	687,320	166,883	24		0	166,683-	24-
FIVE-YEAR AVERAGE							
11-15	638,422	5,231-	1-	169	0	5,400	1



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	840,772	502,500	60	385,991	46	116,509-	14-
1999	4,273,607	259,226	6		0	259,226-	6-
2000	1,859,136	221,963	12	100	0	221,863-	12-
2001	2,705,242	287,231	11	976	0	286,254-	11-
2002	3,707,798	798,335	22	23	0	798,312-	22-
2003	6,043,696	1,496,220	25	27,731	0	1,468,489-	24-
2004	6,272,075	1,779,158	28	99,024	2	1,680,134-	27-
2005	3,582,490	1,444,681	40	193,424	5	1,251,257-	35-
2006	5,350,400	2,153,140	40	809,590	15	1,343,550-	25-
2007	5,529,038	1,887,199	34	442,436	8	1,444,763-	26-
2008	5,093,323	2,346,507	46		0	2,346,507-	46-
2009	4,253,025	3,005,159	71		0	3,005,159-	71-
2010	5,020,195	3,040,555	61		0	3,040,555-	61-
2011	3,747,740	1,773,097	47		0	1,773,097-	47-
2012	4,013,494	2,857,508	71		0	2,857,508-	71-
2013	3,561,146	1,777,490	50		0	1,777,490-	50-
2014	3,747,758	2,367,609	63	2	0	2,367,607-	63-
2015	5,013,876	1,321,015	26	169,562	3	1,151,453-	23-
TOTAL	74,614,810	29,318,591	39	2,128,859	3	27,189,732-	36-

THREE-YEAR MOVING AVERAGES

98-00	2,324,505	327,896	14	128,697	6	199,199-	9-
99-01	2,945,995	256,140	9	359	0	255,781-	9-
00-02	2,757,392	435,843	16	366	0	435,476-	16-
01-03	4,152,245	860,595	21	9,577	0	851,018-	20-
02-04	5,341,190	1,357,904	25	42,259	1	1,315,645-	25-
03-05	5,299,420	1,573,353	30	106,726	2	1,466,627-	28-
04-06	5,068,322	1,792,327	35	367,346	7	1,424,980-	28-
05-07	4,820,643	1,828,340	38	481,817	10	1,346,524-	28-
06-08	5,324,254	2,128,949	40	417,342	8	1,711,607-	32-
07-09	4,958,462	2,412,955	49	147,479	3	2,265,476-	46-
08-10	4,788,847	2,797,407	58		0	2,797,407-	58-
09-11	4,340,320	2,606,270	60		0	2,606,270-	60-
10-12	4,260,476	2,557,053	60		0	2,557,053-	60-
11-13	3,774,127	2,136,032	57		0	2,136,032-	57-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	3,774,133	2,334,202	62	1	0	2,334,202-	62-
13-15	4,107,593	1,822,038	44	56,521	1	1,765,517-	43-
FIVE-YEAR AVERAGE							
11-15	4,016,803	2,019,344	50	33,913	1	1,985,431-	49-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1998	1,011,326	588,101	58	481,745	45	136,356-	13-
1999	2,658,067	798,529	30		0	798,529-	30-
2000	1,911,699	309,296	16	11,323	1	297,972-	16-
2001	967,544	196,801	20		0	196,801-	20-
2002	1,295,024	286,520	22		0	286,520-	22-
2003	2,322,591	244,227	11	1,368	0	242,859-	10-
2004	2,075,306	733,497	35	16,442-	1-	749,939-	36-
2005	1,768,298	781,563	44		0	781,563-	44-
2006	3,570,007	3,906,853	109	5,599	0	3,901,254-	109-
2007	3,178,456	2,455,262	77	345,023	11	2,110,239-	66-
2008	3,470,507	348,521	10		0	348,521-	10-
2009	2,953,937	2,682,083	91	11,254	0	2,670,829-	90-
2010	2,929,730	2,350,153	80		0	2,350,153-	80-
2011	3,924,381	4,838,062	123	2,968	0	4,835,094-	123-
2012	3,283,941	477,017	15	10,529	0	466,488-	14-
2013	3,216,376	2,804,778	87		0	2,804,778-	87-
2014	3,372,762	984,826	29	8,550	0	976,276-	29-
2015	4,224,811	2,680,323	63		0	2,680,323-	63-
TOTAL	48,134,763	27,466,413	57	831,918	2	26,634,496-	55-

THREE-YEAR MOVING AVERAGES

98-00	1,860,364	565,309	30	154,356	8	410,953-	22-
99-01	1,845,770	434,875	24	3,774	0	431,101-	23-
00-02	1,391,422	264,206	19	3,774	0	260,431-	19-
01-03	1,528,386	242,516	16	456	0	242,060-	16-
02-04	1,897,640	421,415	22	5,025-	0	426,439-	22-
03-05	2,055,398	586,429	29	5,025-	0	591,454-	29-
04-06	2,471,204	1,807,304	73	3,614-	0	1,810,919-	73-
05-07	2,838,920	2,381,226	84	116,874	4	2,264,352-	80-
06-08	3,406,323	2,236,879	66	116,874	3	2,120,005-	62-
07-09	3,200,967	1,828,622	57	118,759	4	1,709,863-	53-
08-10	3,118,058	1,793,586	58	3,751	0	1,789,834-	57-
09-11	3,269,349	3,290,099	101	4,741	0	3,285,359-	100-
10-12	3,379,351	2,555,077	76	4,499	0	2,550,578-	75-
11-13	3,474,899	2,706,619	78	4,499	0	2,702,120-	78-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	3,291,026	1,422,207	43	6,360	0	1,415,847-	43-
13-15	3,604,650	2,156,642	60	2,850	0	2,153,792-	60-
FIVE-YEAR AVERAGE							
11-15	3,604,454	2,357,001	65	4,409	0	2,352,592-	65-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 369 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	10,432	6,240	60	4,793	46	1,447-	14-
1999	3,739,118	52,601	1	1,297	0	51,304-	1-
2000	941,989	31,589	3	150	0	31,439-	3-
2001	743,823	65,043	9		0	65,043-	9-
2002	1,182,343	525,518	44	26	0	525,492-	44-
2003	699,836	609,646	87		0	609,646-	87-
2004	888,390	574,468	65	84	0	574,384-	65-
2005	1,030,532	815,126	79	1,214	0	813,911-	79-
2006	677,451	612,424	90	18	0	612,406-	90-
2007	681,798	120,682	18	33	0	120,649-	18-
2008	1,082,271	292,431	27		0	292,431-	27-
2009	111,823	734,133	657		0	734,133-	657-
2010	425,366	472,015	111		0	472,015-	111-
2011	829,634	917,809	111		0	917,809-	111-
2012	302,606	542,005	179		0	542,005-	179-
2013	545,985	657,449	120		0	657,449-	120-
2014	341,263	464,837	136		0	464,837-	136-
2015	414,993	407,790	98		0	407,790-	98-
TOTAL	14,649,652	7,901,806	54	7,616	0	7,894,190-	54-

THREE-YEAR MOVING AVERAGES

98-00	1,563,846	30,143	2	2,080	0	28,063-	2-
99-01	1,808,310	49,744	3	482	0	49,262-	3-
00-02	956,052	207,383	22	59	0	207,325-	22-
01-03	875,334	400,069	46	9	0	400,061-	46-
02-04	923,523	569,878	62	37	0	569,841-	62-
03-05	872,919	666,413	76	433	0	665,981-	76-
04-06	865,458	667,339	77	439	0	666,900-	77-
05-07	796,594	516,077	65	422	0	515,656-	65-
06-08	813,840	341,846	42	17	0	341,829-	42-
07-09	625,297	382,415	61	11	0	382,404-	61-
08-10	539,820	499,526	93		0	499,526-	93-
09-11	455,607	707,986	155		0	707,986-	155-
10-12	519,202	643,943	124		0	643,943-	124-
11-13	559,408	705,754	126		0	705,754-	126-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 369 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	396,618	554,764	140		0	554,764-	140-
13-15	434,080	510,025	117		0	510,025-	117-
FIVE-YEAR AVERAGE							
11-15	485,896	597,978	123		0	597,978-	123-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	72,322	35,992	50	26,117	36	9,874-	14-
1999	2,065,181	1,064,270	52	1,895	0	1,062,375-	51-
2000	21,506	10,539	49	291	1	10,248-	48-
2001	148,337	45,728	31		0	45,728-	31-
2002	6,149,806	18,587	0		0	18,587-	0
2003	531,856	33,900	6		0	33,900-	6-
2004	1,927,034	160,056	8		0	160,056-	8-
2005	839,941	49,064	6		0	49,064-	6-
2006	1,147,775	59,764	5		0	59,764-	5-
2007	12,153,600	335,713	3		0	335,713-	3-
2008	3,471,315	193,203	6		0	193,203-	6-
2009	7,309	166,901			0	166,901-	
2010	6,939,925	1,090,247	16		0	1,090,247-	16-
2011	2,253,500	1,149,182	51		0	1,149,182-	51-
2012	697,716	784,819	112		0	784,819-	112-
2013	1,705,169	1,164,935	68		0	1,164,935-	68-
2014	992,405	984,322	99		0	984,322-	99-
2015	1,496,348	1,703,318	114		0	1,703,318-	114-
TOTAL	42,621,043	9,050,539	21	28,303	0	9,022,236-	21-

THREE-YEAR MOVING AVERAGES

98-00	719,670	370,267	51	9,434	1	360,833-	50-
99-01	745,008	373,512	50	729	0	372,784-	50-
00-02	2,106,550	24,951	1	97	0	24,854-	1-
01-03	2,276,666	32,738	1		0	32,738-	1-
02-04	2,869,565	70,848	2		0	70,848-	2-
03-05	1,099,610	81,007	7		0	81,007-	7-
04-06	1,304,917	89,628	7		0	89,628-	7-
05-07	4,713,772	148,180	3		0	148,180-	3-
06-08	5,590,896	196,227	4		0	196,227-	4-
07-09	5,210,741	231,939	4		0	231,939-	4-
08-10	3,472,849	483,450	14		0	483,450-	14-
09-11	3,066,911	802,110	26		0	802,110-	26-
10-12	3,297,047	1,008,083	31		0	1,008,083-	31-
11-13	1,552,128	1,032,979	67		0	1,032,979-	67-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	1,131,763	978,025	86		0	978,025-	86-
13-15	1,397,974	1,284,191	92		0	1,284,191-	92-
FIVE-YEAR AVERAGE							
11-15	1,429,028	1,157,315	81		0	1,157,315-	81-



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	27,317	13,851	51	10,639	39	3,211-	12-
1999	18,111	10,032	55	2,769	15	7,264-	40-
2000	15,481	6,125	40		0	6,125-	40-
2001	47,923	15,553	32	122	0	15,431-	32-
2002	386,981	109,079	28	4,850	1	104,230-	27-
2003	5,260,802	265,363	5	25,277	0	240,086-	5-
2004	401,996	301,632	75	12,770	3	288,862-	72-
2005	1,078,600	472,921	44	22,607	2	450,314-	42-
2006	423,281	288,656	68	5,218	1	283,438-	67-
2007	468,082	167,093	36	7,178	2	159,915-	34-
2008	263,605	345,313	131		0	345,313-	131-
2009	164,452	380,865	232		0	380,865-	232-
2010	10,752,283	335,475	3		0	335,475-	3-
2011	313,336	245,749	78		0	245,749-	78-
2012	224,227	373,861	167		0	373,861-	167-
2013	357,355	230,022	64		0	230,022-	64-
2014	489,966	364,392	74		0	364,392-	74-
2015	1,112,659	348,304	31		0	348,304-	31-
TOTAL	21,805,857	4,274,286	20	91,431	0	4,182,856-	19-

THREE-YEAR MOVING AVERAGES

98-00	20,303	10,602	49	4,469	22	5,533-	27-
99-01	27,172	10,570	39	964	4	9,606-	35-
00-02	150,128	43,586	29	1,657	1	41,928-	28-
01-03	1,898,569	129,998	7	10,083	1	119,916-	6-
02-04	2,016,593	225,358	11	14,299	1	211,059-	10-
03-05	2,247,133	346,639	15	20,218	1	326,421-	15-
04-06	634,626	354,403	56	13,532	2	340,871-	54-
05-07	656,655	309,557	47	11,668	2	297,889-	45-
06-08	384,790	267,021	69	4,132	1	262,889-	68-
07-09	298,513	297,757	100	2,393	1	295,364-	99-
08-10	3,726,580	353,884	9		0	353,884-	9-
09-11	3,743,357	320,696	9		0	320,696-	9-
10-12	3,763,282	318,362	8		0	318,362-	8-
11-13	298,306	283,211	95		0	283,211-	95-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	357,183	322,758	90		0	322,758-	90-
13-15	653,327	314,239	48		0	314,239-	48-
FIVE-YEAR AVERAGE							
11-15	499,509	312,465	63		0	312,465-	63-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	6,518,401		0		0		0
1999	329,063		0		0		0
2000	40,000		0		0		0
2001	111,047		0		0		0
2002							
2003	6,561		0		0		0
2004	12,046		0		0		0
2005	128,400	543	0		0	543-	0
2006	4,500	219	5		0	219-	5-
2007	1,761,210	33,315	2		0	33,315-	2-
2008	1,313,836	1,318	0		0	1,318-	0
2009	1,500	3,915	261		0	3,915-	261-
2010							
2011	17,646	7,188	41		0	7,188-	41-
2012	46,452	1,868	4		0	1,868-	4-
2013		8,293-				8,293	
2014		6,429				6,429-	
2015		1,246				1,246-	
TOTAL	10,290,662	47,748	0		0	47,748-	0

THREE-YEAR MOVING AVERAGES

98-00	2,295,821		0		0		0
99-01	160,037		0		0		0
00-02	50,349		0		0		0
01-03	39,203		0		0		0
02-04	6,202		0		0		0
03-05	49,002	181	0		0	181-	0
04-06	48,315	254	1		0	254-	1-
05-07	631,370	11,359	2		0	11,359-	2-
06-08	1,026,515	11,617	1		0	11,617-	1-
07-09	1,025,515	12,850	1		0	12,850-	1-
08-10	438,445	1,744	0		0	1,744-	0
09-11	6,382	3,701	58		0	3,701-	58-
10-12	21,366	3,019	14		0	3,019-	14-
11-13	21,366	254	1		0	254-	1-

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	15,484	1	0		0	1-	0
13-15		206-				206	
FIVE-YEAR AVERAGE							
11-15	12,820	1,688	13		0	1,688-	13-

**GAS PLANT**

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 311 LIQUEFIED PETROLEUM GAS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	20,727		0		0		0
2002							
2003	20,067		0		0		0
2004							
2005	66,202	35	0		0	35-	0
2006							
2007	158,729		0		0		0
2008							
2009							
2010							
2011							
2012	29,696	939	3		0	939-	3-
2013							
2014							
2015							
TOTAL	295,421	974	0		0	974-	0

THREE-YEAR MOVING AVERAGES

01-03	13,598		0		0		0
02-04	6,689		0		0		0
03-05	28,756	12	0		0	12-	0
04-06	22,067	12	0		0	12-	0
05-07	74,977	12	0		0	12-	0
06-08	52,910		0		0		0
07-09	52,910		0		0		0
08-10							
09-11							
10-12	9,899	313	3		0	313-	3-
11-13	9,899	313	3		0	313-	3-
12-14	9,899	313	3		0	313-	3-
13-15							

FIVE-YEAR AVERAGE

11-15	5,939	188	3		0	188-	3-
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PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 320 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	1,451		0		0		0
2001	1,072		0		0		0
2002							
2003							
2004							
2005							
2006							
2007	73,147		0		0		0
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	75,670		0		0		0

THREE-YEAR MOVING AVERAGES

00-02	841		0		0		0
01-03	357		0		0		0
02-04							
03-05							
04-06							
05-07	24,382		0		0		0
06-08	24,382		0		0		0
07-09	24,382		0		0		0
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							

FIVE-YEAR AVERAGE

11-15

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352 WELLS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	74,957		0		0		0
2002							
2003	45,695		0		0		0
2004	1,746		0		0		0
2005							
2006							
2007							
2008							
2009	70,323	8,745	12		0	8,745-	12-
2010	35,861		0		0		0
2011							
2012							
2013	6,940		0		0		0
2014							
2015							
TOTAL	235,522	8,745	4		0	8,745-	4-

THREE-YEAR MOVING AVERAGES

01-03	40,217		0		0		0
02-04	15,814		0		0		0
03-05	15,814		0		0		0
04-06	582		0		0		0
05-07							
06-08							
07-09	23,441	2,915	12		0	2,915-	12-
08-10	35,395	2,915	8		0	2,915-	8-
09-11	35,395	2,915	8		0	2,915-	8-
10-12	11,954		0		0		0
11-13	2,313		0		0		0
12-14	2,313		0		0		0
13-15	2,313		0		0		0

FIVE-YEAR AVERAGE

11-15	1,388		0		0		0
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PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2001	21,621		0		0		0
2002							
2003							
2004	75,855	2,253	3		0	2,253-	3-
2005							
2006							
2007		7,086				7,086-	
2008	328,736		0		0		0
2009		98,086				98,086-	
2010							
2011	67,636	2,399	4		0	2,399-	4-
2012	78,708	1,954	2		0	1,954-	2-
2013	5,787		0		0		0
2014	4,330		0		0		0
2015							
TOTAL	582,676	111,778	19		0	111,778-	19-

THREE-YEAR MOVING AVERAGES

01-03	7,207		0		0		0
02-04	25,285	751	3		0	751-	3-
03-05	25,285	751	3		0	751-	3-
04-06	25,285	751	3		0	751-	3-
05-07		2,362				2,362-	
06-08	109,579	2,362	2		0	2,362-	2-
07-09	109,579	35,057	32		0	35,057-	32-
08-10	109,579	32,695	30		0	32,695-	30-
09-11	22,546	33,495	149		0	33,495-	149-
10-12	48,782	1,451	3		0	1,451-	3-
11-13	50,711	1,451	3		0	1,451-	3-
12-14	29,608	651	2		0	651-	2-
13-15	3,372		0		0		0

FIVE-YEAR AVERAGE

11-15	31,293	871	3		0	871-	3-
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PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	842,255		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013	51,294		0		0		0
2014							
2015							
TOTAL	893,549		0		0		0
THREE-YEAR MOVING AVERAGES							
01-03	280,752		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13	17,098		0		0		0
12-14	17,098		0		0		0
13-15	17,098		0		0		0
FIVE-YEAR AVERAGE							
11-15	10,259		0		0		0

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	58,709		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	58,709		0		0		0

THREE-YEAR MOVING AVERAGES

01-03	19,570		0		0		0
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							

FIVE-YEAR AVERAGE

11-15

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	12,743		0		0		0
2002	2,807		0		0		0
2003							
2004							
2005							
2006							
2007	6,081		0		0		0
2008	14,259		0		0		0
2009	1,216		0		0		0
2010	11,925	3,298-	28-		0	3,298	28
2011							
2012	13,552	425-	3-		0	425	3
2013	11,904		0		0		0
2014	21,502		0		0		0
2015	10,905	2,656-	24-		0	2,656	24
TOTAL	106,895	6,379-	6-		0	6,379	6

THREE-YEAR MOVING AVERAGES

01-03	5,183		0		0		0
02-04	936		0		0		0
03-05							
04-06							
05-07	2,027		0		0		0
06-08	6,780		0		0		0
07-09	7,185		0		0		0
08-10	9,134	1,099-	12-		0	1,099	12
09-11	4,381	1,099-	25-		0	1,099	25
10-12	8,492	1,241-	15-		0	1,241	15
11-13	8,485	142-	2-		0	142	2
12-14	15,653	142-	1-		0	142	1
13-15	14,771	885-	6-		0	885	6

FIVE-YEAR AVERAGE

11-15	11,573	616-	5-		0	616	5
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PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 375 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	88,500		0		0		0
1999	1,237,139		0		0		0
2000							
2001	1,454,264		0		0		0
2002							
2003							
2004	350		0		0		0
2005	28,440		0		0		0
2006	1,500	132,815			0	132,815-	
2007	142,565	372	0		0	372-	0
2008	5,251	19,692	375		0	19,692-	375-
2009							
2010	500		0		0		0
2011	23,779		0		0		0
2012	63,976	4,418-	7-		0	4,418	7
2013							
2014		3,679				3,679-	
2015	57,647	10,385	18		0	10,385-	18-
TOTAL	3,193,911	162,526	5		0	162,526-	5-

THREE-YEAR MOVING AVERAGES

98-00	441,860		0		0		0
99-01	897,134		0		0		0
00-02	484,755		0		0		0
01-03	484,755		0		0		0
02-04	117		0		0		0
03-05	9,597		0		0		0
04-06	10,097	44,272	438		0	44,272-	438-
05-07	57,502	44,396	77		0	44,396-	77-
06-08	49,772	50,960	102		0	50,960-	102-
07-09	49,272	6,688	14		0	6,688-	14-
08-10	1,917	6,564	342		0	6,564-	342-
09-11	8,093		0		0		0
10-12	29,419	1,472-	5-		0	1,472	5
11-13	29,252	1,472-	5-		0	1,472	5

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 375 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	21,325	246-	1-		0	246	1
13-15	19,216	4,688	24		0	4,688-	24-
FIVE-YEAR AVERAGE							
11-15	29,080	1,929	7		0	1,929-	7-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 376.1 THRU 376.4 AND 376.6 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	1,776,520	1,205,363	68		0	1,205,363-	68-
1999	1,087,628	382,135	35		0	382,135-	35-
2000	169,988	52,608	31		0	52,608-	31-
2001	1,242,352	12,521	1	382	0	12,138-	1-
2002	2,371,808	926,271	39	15	0	926,256-	39-
2003	3,617,508	1,172,550	32	397	0	1,172,152-	32-
2004	2,949,421	958,407	32	265	0	958,143-	32-
2005	2,606,569	720,413	28	511	0	719,902-	28-
2006	2,012,910	858,369	43	40,987	2	817,382-	41-
2007	4,519,259	899,885	20	5,943	0	893,942-	20-
2008	1,372,209	991,930	72		0	991,930-	72-
2009	2,595,365	1,379,684	53		0	1,379,684-	53-
2010	1,357,249	807,549	59		0	807,549-	59-
2011	1,740,356	1,247,592	72		0	1,247,592-	72-
2012	1,981,149	2,331,657	118		0	2,331,657-	118-
2013	1,868,090	1,920,499	103		0	1,920,499-	103-
2014	3,138,170	1,691,328	54		0	1,691,328-	54-
2015	6,564,839	1,176,897	18		0	1,176,897-	18-
TOTAL	42,971,389	18,735,656	44	48,500	0	18,687,156-	43-

THREE-YEAR MOVING AVERAGES

98-00	1,011,379	546,702	54		0	546,702-	54-
99-01	833,323	149,088	18	127	0	148,961-	18-
00-02	1,261,383	330,467	26	132	0	330,334-	26-
01-03	2,410,556	703,780	29	265	0	703,516-	29-
02-04	2,979,579	1,019,076	34	226	0	1,018,850-	34-
03-05	3,057,833	950,456	31	391	0	950,066-	31-
04-06	2,522,967	845,729	34	13,921	1	831,809-	33-
05-07	3,046,246	826,222	27	15,814	1	810,408-	27-
06-08	2,634,793	916,728	35	15,643	1	901,084-	34-
07-09	2,828,944	1,090,500	39	1,981	0	1,088,519-	38-
08-10	1,774,941	1,059,721	60		0	1,059,721-	60-
09-11	1,897,656	1,144,942	60		0	1,144,942-	60-
10-12	1,692,918	1,462,266	86		0	1,462,266-	86-
11-13	1,863,198	1,833,249	98		0	1,833,249-	98-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 376.1 THRU 376.4 AND 376.6 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,329,136	1,981,161	85		0	1,981,161-	85-
13-15	3,857,033	1,596,241	41		0	1,596,241-	41-
FIVE-YEAR AVERAGE							
11-15	3,058,521	1,673,594	55		0	1,673,594-	55-



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.5 MAINS - CATHODIC PROTECTION

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	29,119		0		0		0
2010							
2011							
2012							
2013							
2014							
2015		2,703				2,703-	
TOTAL	29,119	2,703	9		0	2,703-	9-
THREE-YEAR MOVING AVERAGES							
09-11	9,706		0		0		0
10-12							
11-13							
12-14							
13-15		901				901-	
FIVE-YEAR AVERAGE							
11-15		541				541-	

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 378 AND 378.1 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	44,346		0		0		0
2002	1,840,412		0		0		0
2003	110,161	57,402	52		0	57,402-	52-
2004	670,523	348,539	52	4,595	1	343,944-	51-
2005	344,300	397,879	116		0	397,879-	116-
2006	1,304,443	678,513	52	261	0	678,253-	52-
2007	659,662	533,328	81	2,724-	0	536,052-	81-
2008	984,408	1,692,862	172		0	1,692,862-	172-
2009	440,549	995,786	226		0	995,786-	226-
2010	738,329	560,100	76		0	560,100-	76-
2011	2,158,883	480,910	22		0	480,910-	22-
2012	215,745	243,741	113		0	243,741-	113-
2013	316,536	270,630	85		0	270,630-	85-
2014	97,183	180,011	185		0	180,011-	185-
2015	400,087	346,288	87		0	346,288-	87-
TOTAL	10,325,568	6,785,989	66	2,131	0	6,783,858-	66-

THREE-YEAR MOVING AVERAGES

01-03	664,973	19,134	3		0	19,134-	3-
02-04	873,699	135,314	15	1,532	0	133,782-	15-
03-05	374,995	267,940	71	1,532	0	266,408-	71-
04-06	773,089	474,977	61	1,619	0	473,359-	61-
05-07	769,468	536,573	70	821-	0	537,395-	70-
06-08	982,838	968,234	99	821-	0	969,056-	99-
07-09	694,873	1,073,992	155	908-	0	1,074,900-	155-
08-10	721,095	1,082,916	150		0	1,082,916-	150-
09-11	1,112,587	678,932	61		0	678,932-	61-
10-12	1,037,652	428,250	41		0	428,250-	41-
11-13	897,055	331,760	37		0	331,760-	37-
12-14	209,821	231,461	110		0	231,461-	110-
13-15	271,269	265,643	98		0	265,643-	98-

FIVE-YEAR AVERAGE

11-15	637,687	304,316	48		0	304,316-	48-
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PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 380 THROUGH 380.5 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	2,200,638	943,267	43		0	943,267-	43-
1999	2,718,019	667,931	25	8,441-	0	676,372-	25-
2000	714,590	358,346	50	7,444-	1-	365,790-	51-
2001	1,517,843	607,853	40	8,667-	1-	616,520-	41-
2002	4,283,257	1,364,974	32	8	0	1,364,966-	32-
2003	3,697,281	2,397,896	65	111	0	2,397,785-	65-
2004	3,305,734	1,969,789	60	1,279	0	1,968,510-	60-
2005	2,568,981	1,856,504	72	1,407	0	1,858,097-	72-
2006	3,127,599	2,553,478	82	539	0	2,552,939-	82-
2007	7,887,410	2,104,503	27	28,605-	0	2,133,108-	27-
2008	3,675,542	3,028,932	82		0	3,028,932-	82-
2009	2,205,919	3,506,367	159		0	3,506,367-	159-
2010	2,802,679	2,410,202	86		0	2,410,202-	86-
2011	2,017,586	2,674,162	133		0	2,674,162-	133-
2012	2,413,152	5,386,711	223		0	5,386,711-	223-
2013	2,949,011	2,474,025	84		0	2,474,025-	84-
2014	2,874,106	4,716,831	164		0	4,716,831-	164-
2015	4,292,940	3,366,136	78		0	3,366,136-	78-
TOTAL	55,252,287	42,387,907	77	49,812-	0	42,437,720-	77-

THREE-YEAR MOVING AVERAGES

98-00	1,877,749	656,515	35	5,295-	0	661,810-	35-
99-01	1,650,151	544,710	33	8,184-	0	552,894-	34-
00-02	2,171,897	777,058	36	5,367-	0	782,425-	36-
01-03	3,166,127	1,456,908	46	2,849-	0	1,459,757-	46-
02-04	3,762,091	1,910,886	51	466	0	1,910,421-	51-
03-05	3,190,665	2,074,730	65	932	0	2,073,797-	65-
04-06	3,000,771	2,126,590	71	1,075	0	2,125,515-	71-
05-07	4,527,997	2,171,495	48	8,886-	0	2,180,381-	48-
06-08	4,896,851	2,562,304	52	9,355-	0	2,571,660-	53-
07-09	4,589,624	2,879,934	63	9,535-	0	2,889,469-	63-
08-10	2,894,713	2,981,834	103		0	2,981,834-	103-
09-11	2,342,061	2,863,577	122		0	2,863,577-	122-
10-12	2,411,139	3,490,358	145		0	3,490,358-	145-
11-13	2,459,916	3,511,633	143		0	3,511,633-	143-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNTS 380 THROUGH 380.5 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,745,423	4,192,522	153		0	4,192,522-	153-
13-15	3,372,019	3,518,997	104		0	3,518,997-	104-
FIVE-YEAR AVERAGE							
11-15	2,909,359	3,723,573	128		0	3,723,573-	128-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	293,216		0		0		0
1999	259,339	137,174	53		0	137,174-	53-
2000	190,435	216,146	114		0	216,146-	114-
2001	119,267	138,542	116		0	138,542-	116-
2002	354,731	108,043	30		0	108,043-	30-
2003	233,624	559,091	239		0	559,091-	239-
2004	381,389	151,822	40		0	151,822-	40-
2005	293,076	259,878	89		0	259,878-	89-
2006	246,864	356,026	144		0	356,026-	144-
2007	329,855	1,987,606	603		0	1,987,606-	603-
2008	266,973	152,386	57		0	152,386-	57-
2009	860,749	1,521,594	177		0	1,521,594-	177-
2010	468,478	685,567	146		0	685,567-	146-
2011	439,553	371,581	85		0	371,581-	85-
2012	267,852	395,478	148		0	395,478-	148-
2013	979,065	1,359,523	139		0	1,359,523-	139-
2014	299,423	404,074	135		0	404,074-	135-
2015	1,712,169	1,494,200	87		0	1,494,200-	87-
TOTAL	7,996,059	10,298,732	129		0	10,298,732-	129-

THREE-YEAR MOVING AVERAGES

98-00	247,663	117,773	48		0	117,773-	48-
99-01	189,680	163,954	86		0	163,954-	86-
00-02	221,478	154,243	70		0	154,243-	70-
01-03	235,874	268,558	114		0	268,558-	114-
02-04	323,248	272,985	84		0	272,985-	84-
03-05	302,696	323,597	107		0	323,597-	107-
04-06	307,110	255,909	83		0	255,909-	83-
05-07	289,932	867,837	299		0	867,837-	299-
06-08	281,231	832,006	296		0	832,006-	296-
07-09	485,859	1,220,529	251		0	1,220,529-	251-
08-10	532,067	786,516	148		0	786,516-	148-
09-11	589,593	859,581	146		0	859,581-	146-
10-12	391,961	484,209	124		0	484,209-	124-
11-13	562,157	708,861	126		0	708,861-	126-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	915,447	719,692	140		0	719,692-	140-
13-15	996,886	1,085,932	109		0	1,085,932-	109-
FIVE-YEAR AVERAGE							
11-15	739,612	804,971	109		0	804,971-	109-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	159,898		0		0		0
1999	115,938		0		0		0
2000	81,301		0		0		0
2001	67,468		0		0		0
2002	77,340		0		0		0
2003	109,877		0		0		0
2004	119,630		0		0		0
2005	154,497		0		0		0
2006	126,092		0		0		0
2007	194,228		0		0		0
2008	522,364	692	0		0	692-	0
2009	522,304	91,815	18		0	91,815-	18-
2010	233,863	1,164-	0		0	1,164	0
2011	170,098		0		0		0
2012	166,616	75,419	45		0	75,419-	45-
2013	528,884	2,019	0		0	2,019-	0
2014	178,155	479,508	269		0	479,508-	269-
2015	769,492	596,475	78		0	596,475-	78-
TOTAL	4,298,045	1,244,764	29		0	1,244,764-	29-

THREE-YEAR MOVING AVERAGES

98-00	119,046		0		0		0
99-01	88,236		0		0		0
00-02	75,370		0		0		0
01-03	84,895		0		0		0
02-04	102,282		0		0		0
03-05	128,001		0		0		0
04-06	133,406		0		0		0
05-07	158,272		0		0		0
06-08	280,895	231	0		0	231-	0
07-09	412,965	30,835	7		0	30,835-	7-
08-10	426,177	30,447	7		0	30,447-	7-
09-11	308,755	30,217	10		0	30,217-	10-
10-12	190,192	24,752	13		0	24,752-	13-
11-13	288,533	25,813	9		0	25,813-	9-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	291,218	185,649	64		0	185,649-	64-
13-15	492,177	359,334	73		0	359,334-	73-
FIVE-YEAR AVERAGE							
11-15	362,649	230,684	64		0	230,684-	64-



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	53,028		0		0		0
1999	29,036	35,899	124		0	35,899-	124-
2000	26,338		0		0		0
2001	25,446		0		0		0
2002	21,404		0		0		0
2003	13,394		0		0		0
2004	12,003		0		0		0
2005	21,334		0	6,024	28	6,024	28
2006	14,268		0		0		0
2007	31,720		0		0		0
2008	16,705	546-	3-		0	546	3
2009	43,960	702-	2-		0	702	2
2010	87,582	178-	0		0	178	0
2011	89,383	314-	0		0	314	0
2012	73,412		0		0		0
2013	65,009		0		0		0
2014	62,309	5,022	8		0	5,022-	8-
2015	52,905	17-	0		0	17	0
TOTAL	739,237	39,163	5	6,024	1	33,139-	4-

THREE-YEAR MOVING AVERAGES

98-00	36,134	11,966	33		0	11,966-	33-
99-01	26,940	11,966	44		0	11,966-	44-
00-02	24,396		0		0		0
01-03	20,081		0		0		0
02-04	15,600		0		0		0
03-05	15,577		0	2,008	13	2,008	13
04-06	15,868		0	2,008	13	2,008	13
05-07	22,441		0	2,008	9	2,008	9
06-08	20,898	182-	1-		0	182	1
07-09	30,795	416-	1-		0	416	1
08-10	49,415	476-	1-		0	476	1
09-11	73,642	398-	1-		0	398	1
10-12	83,459	164-	0		0	164	0
11-13	75,935	105-	0		0	105	0

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	66,910	1,674	3		0	1,674-	3-
13-15	60,075	1,668	3		0	1,668-	3-
FIVE-YEAR AVERAGE							
11-15	68,604	938	1		0	938-	1-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 384 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	33,535		0		0		0
1999	18,634		0		0		0
2000	19,867		0		0		0
2001	21,171		0		0		0
2002	14,183		0		0		0
2003	9,152		0		0		0
2004	7,608		0		0		0
2005	10,501		0		0		0
2006	6,078		0		0		0
2007	24,249	35,899	148		0	35,899-	148-
2008	6,377	575-	9-		0	575	9
2009	59,051	298-	1-		0	298	1
2010	64,563	136-	0		0	136	0
2011	55,580	245-	0		0	245	0
2012	174,767		0		0		0
2013	64,007		0		0		0
2014	41,903	2,601	6		0	2,601-	6-
2015	50,428	23-	0		0	23	0
TOTAL	681,654	37,223	5		0	37,223-	5-

THREE-YEAR MOVING AVERAGES

98-00	24,012		0		0		0
99-01	19,891		0		0		0
00-02	18,407		0		0		0
01-03	14,835		0		0		0
02-04	10,314		0		0		0
03-05	9,087		0		0		0
04-06	8,062		0		0		0
05-07	13,609	11,966	88		0	11,966-	88-
06-08	12,235	11,775	96		0	11,775-	96-
07-09	29,893	11,675	39		0	11,675-	39-
08-10	43,330	336-	1-		0	336	1
09-11	59,731	226-	0		0	226	0
10-12	98,303	127-	0		0	127	0
11-13	98,118	82-	0		0	82	0

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 384 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	93,559	867	1		0	867-	1-
13-15	52,113	859	2		0	859-	2-
FIVE-YEAR AVERAGE							
11-15	77,337	467	1		0	467-	1-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	18,482		0		0		0
1999							
2000							
2001	67,020		0		0		0
2002	36,961		0		0		0
2003	126,402	24,289	19	272	0	24,018-	19-
2004	1,919,104	286,382	15	33,740	2	252,642-	13-
2005	226,980	55,949	25	12,056	5	43,893-	19-
2006	226,051	45,078	20	18,196	8	26,882-	12-
2007	98,170	31,725	32	4,408	4	27,317-	28-
2008	230,536	37,010	16		0	37,010-	16-
2009	619,264	96,525	16		0	96,525-	16-
2010	5,310,170	375,232	7		0	375,232-	7-
2011	4,437,755	334,638	8		0	334,638-	8-
2012	4,319,601	432,324	10		0	432,324-	10-
2013	3,196,808	279,554	9		0	279,554-	9-
2014	1	1,444			0	1,444-	
2015	4,010,217	667,254	17		0	667,254-	17-
TOTAL	24,843,522	2,667,404	11	68,672	0	2,598,732-	10-

THREE-YEAR MOVING AVERAGES

98-00	6,161		0		0		0
99-01	22,340		0		0		0
00-02	34,660		0		0		0
01-03	76,794	8,096	11	91	0	8,006-	10-
02-04	694,156	103,557	15	11,337	2	92,220-	13-
03-05	757,495	122,207	16	15,356	2	106,851-	14-
04-06	790,712	129,136	16	21,331	3	107,806-	14-
05-07	183,734	44,251	24	11,554	6	32,697-	18-
06-08	184,919	37,938	21	7,535	4	30,403-	16-
07-09	315,990	55,087	17	1,469	0	53,617-	17-
08-10	2,053,323	169,589	8		0	169,589-	8-
09-11	3,455,730	268,798	8		0	268,798-	8-
10-12	4,689,175	380,731	8		0	380,731-	8-
11-13	3,984,721	348,839	9		0	348,839-	9-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,505,470	237,774	9	0		237,774-	9-
13-15	2,402,342	316,084	13	0		316,084-	13-
FIVE-YEAR AVERAGE							
11-15	3,192,876	343,043	11	0		343,043-	11-

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	1,305,953		0		0		0
1999	667,290		0		0		0
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009		187-				187	
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	1,973,243	187-	0		0	187	0

THREE-YEAR MOVING AVERAGES

98-00	657,748		0		0		0
99-01	222,430		0		0		0
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09		62-				62	
08-10		62-				62	
09-11		62-				62	
10-12							
11-13							
12-14							
13-15							

FIVE-YEAR AVERAGE

11-15

**COMMON PLANT**



PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	4,175,936		0		0		0
2000	16,000		0		0		0
2001	841,131		0		0		0
2002							
2003	70,000	3,000	4		0	3,000-	4-
2004	16,188		0		0		0
2005							
2006	27,160	775-	3-		0	775	3
2007	140,613	8,305	6		0	8,305-	6-
2008	16,508		0		0		0
2009	1,259,830		0		0		0
2010		442,467				442,467-	
2011	4,250	1,336	31		0	1,336-	31-
2012	10,364	3,198	31		0	3,198-	31-
2013							
2014	52,279	1,287	2		0	1,287-	2-
2015		18,935				18,935-	
TOTAL	6,630,259	477,752	7		0	477,752-	7-

THREE-YEAR MOVING AVERAGES

99-01	1,677,689		0		0		0
00-02	285,710		0		0		0
01-03	303,710	1,000	0		0	1,000-	0
02-04	28,729	1,000	3		0	1,000-	3-
03-05	28,729	1,000	3		0	1,000-	3-
04-06	14,449	258-	2-		0	258	2
05-07	55,924	2,510	4		0	2,510-	4-
06-08	61,427	2,510	4		0	2,510-	4-
07-09	472,317	2,768	1		0	2,768-	1-
08-10	425,446	147,489	35		0	147,489-	35-
09-11	421,360	147,934	35		0	147,934-	35-
10-12	4,871	149,000			0	149,000-	
11-13	4,871	1,511	31		0	1,511-	31-
12-14	20,881	1,495	7		0	1,495-	7-
13-15	17,426	6,740	39		0	6,740-	39-

FIVE-YEAR AVERAGE

11-15	13,379	4,951	37		0	4,951-	37-
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**PART IX. DETAILED DEPRECIATION  
CALCULATIONS**

**ELECTRIC PLANT**

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
1975	4,474,216.45	4,339,077	3,154,936	1,811,445	5.67	319,479
1978	316,064.70	303,634	220,772	130,060	5.68	22,898
1979	326,054.89	312,171	226,979	134,942	5.68	23,757
1980	12,400.42	11,827	8,599	5,165	5.69	906
1981	42,818.49	40,684	29,581	17,947	5.69	3,154
1982	12,077.47	11,430	8,311	5,095	5.69	895
1983	0.27		0			
1984	1,532.91	1,438	1,046	656	5.69	115
1985	2,091.55	1,953	1,420	902	5.69	159
1986	62,364.96	57,929	42,120	27,105	5.70	4,755
1987	8,383.67	7,746	5,632	3,674	5.70	645
1988	44,414.34	40,803	29,668	19,632	5.70	3,444
1990	11,284.20	10,237	7,443	5,082	5.70	892
1991	35,239.83	31,748	23,084	16,032	5.70	2,813
1992	6,302.02	5,632	4,095	2,900	5.71	508
1993	152,079.72	134,832	98,036	70,772	5.71	12,394
1994	110,143.96	96,800	70,383	51,877	5.71	9,085
1995	187,290.46	163,029	118,538	89,354	5.71	15,649
1996	139,329.48	120,039	87,260	67,376	5.71	11,800
1997	97,018.40	82,643	60,090	47,601	5.71	8,336
1998	126,781.23	106,664	77,555	63,172	5.71	11,063
1999	137,759.38	114,263	83,080	69,832	5.72	12,208
2000	34.22	28	20	18	5.72	3
2001	20,536.33	16,496	11,994	10,801	5.72	1,888
2002	94,068.37	74,145	53,911	50,505	5.72	8,830
2003	117,607.43	90,741	65,978	64,567	5.72	11,288
2004	108,582.06	81,773	59,457	61,069	5.72	10,676
2005	49,796.03	36,466	26,514	28,759	5.72	5,028
2006	49,561.70	35,148	25,556	29,457	5.72	5,150
2007	128,066.99	87,435	63,574	78,581	5.72	13,738
2008	238,688.75	155,761	113,254	151,691	5.72	26,519
2009	20,301.00	12,525	9,107	13,427	5.73	2,343
2010	252,500.50	145,432	105,743	174,532	5.73	30,459
2011	361,998.86	191,165	138,996	262,823	5.73	45,868
2012	270,467.58	127,155	92,454	207,765	5.73	36,259

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
2013	307,551.01	122,822	89,304	252,078	5.73	43,993
2014	628,387.86	195,408	142,081	555,430	5.73	96,934
2016	255,670.35	17,215	12,517	271,277	5.73	47,343
	9,209,467.84	7,384,294	5,369,108	4,853,401		851,276

COLSTRIP 2  
INTERIM SURVIVOR CURVE.. IOWA 90-R2  
PROBABLE RETIREMENT YEAR.. 6-2022  
NET SALVAGE PERCENT.. -11

1978	121,091.95	116,330	44,687	89,725	5.68	15,797
1979	269,422.29	257,950	99,089	199,970	5.68	35,206
1980	12,870.85	12,276	4,716	9,571	5.69	1,682
1981	7,608.77	7,229	2,777	5,669	5.69	996
1982	12,077.47	11,430	4,391	9,015	5.69	1,584
1983	0.27		0			
1984	9,817.14	9,211	3,538	7,359	5.69	1,293
1985	705.38	659	253	530	5.69	93
1986	63,486.20	58,970	22,653	47,817	5.70	8,389
1987	8,383.65	7,746	2,976	6,330	5.70	1,111
1988	359,237.64	330,025	126,775	271,979	5.70	47,716
1989	358,303.24	327,162	125,675	272,041	5.70	47,726
1990	1,427.26	1,295	497	1,087	5.70	191
1991	51,740.45	46,613	17,906	39,526	5.70	6,934
1992	13,157.02	11,759	4,517	10,087	5.71	1,767
1993	134,154.97	118,940	45,689	103,223	5.71	18,078
1998	7,383.31	6,212	2,386	5,809	5.71	1,017
1999	137,759.25	114,263	43,893	109,020	5.72	19,059
2000	90,466.07	73,911	28,392	72,025	5.72	12,592
2001	20,536.33	16,496	6,337	16,459	5.72	2,877
2002	94,068.38	74,145	28,482	75,934	5.72	13,275
2003	75,997.45	58,637	22,525	61,832	5.72	10,810
2004	177.76	134	51	146	5.72	26
2005	49,794.01	36,464	14,007	41,264	5.72	7,214
2006	49,559.69	35,146	13,501	41,510	5.72	7,257
2007	128,066.99	87,435	33,587	108,567	5.72	18,980
2008	238,688.76	155,761	59,834	205,111	5.72	35,859
2009	20,301.00	12,525	4,811	17,723	5.73	3,093

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 2						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
2010	258,149.44	148,686	57,116	229,430	5.73	40,040
2011	361,998.86	191,165	73,434	328,385	5.73	57,310
2012	273,858.02	128,749	49,457	254,525	5.73	44,420
2013	291,953.45	116,593	44,788	279,280	5.73	48,740
2014	573,416.15	178,313	68,497	567,995	5.73	99,127
2016	241,297.81	16,247	6,241	261,599	5.73	45,654
	4,336,957.28	2,768,477	1,063,479	3,750,544		655,913

COLSTRIP 3  
INTERIM SURVIVOR CURVE.. IOWA 90-R2  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -13

1984	27,707,845.65	19,622,206	20,875,030	10,434,836	18.06	577,787
1985	26,678.07	18,674	19,866	10,280	18.08	569
1988	40,746.65	27,437	29,189	16,855	18.14	929
1989	36,723.62	24,370	25,926	15,572	18.16	857
1990	40,588.61	26,521	28,214	17,647	18.18	971
1991	23,738.14	15,261	16,235	10,589	18.20	582
1992	18,384.41	11,619	12,361	8,414	18.21	462
1993	13,171.51	8,171	8,693	6,191	18.23	340
1994	18,277.57	11,114	11,824	8,830	18.25	484
1995	6,603.86	3,932	4,183	3,279	18.26	180
1996	4,662.39	2,713	2,886	2,382	18.28	130
1997	13,527.64	7,678	8,168	7,118	18.30	389
1999	44,169.20	23,720	25,234	24,677	18.33	1,346
2000	9,137.57	4,756	5,060	5,266	18.34	287
2001	8,433.50	4,242	4,513	5,017	18.35	273
2002	26,180.72	12,670	13,479	16,105	18.37	877
2003	38,943.58	18,082	19,236	24,770	18.38	1,348
2004	35,428.78	15,704	16,707	23,328	18.39	1,269
2005	38,432.52	16,165	17,197	26,232	18.40	1,426
2006	34,005.69	13,477	14,337	24,089	18.42	1,308
2007	10,591.87	3,924	4,175	7,794	18.43	423
2008	79,296.11	27,159	28,893	60,712	18.44	3,292
2009	100,503.08	31,430	33,437	80,132	18.45	4,343
2010	88,441.66	24,792	26,375	73,564	18.46	3,985
2011	146,972.41	36,046	38,347	127,731	18.47	6,916

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -13						
2012	301,926.63	62,565	66,560	274,617	18.48	14,860
2013	162,658.06	26,973	28,695	155,108	18.49	8,389
2014	536,443.20	64,425	68,538	537,642	18.50	29,062
2016	52,469.46	1,162	1,236	58,054	18.51	3,136
	29,664,979.16	20,166,988	21,454,595	12,066,832		666,220

COLSTRIP 4  
INTERIM SURVIVOR CURVE.. IOWA 90-R2  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -13

1986	25,951,552.78	17,944,710	18,765,247	10,560,008	18.10	583,426
1987	96,846.79	66,112	69,135	40,302	18.12	2,224
1988	90,745.02	61,105	63,899	38,643	18.14	2,130
1989	36,723.61	24,370	25,484	16,013	18.16	882
1990	44,084.28	28,808	30,125	19,690	18.18	1,083
1994	7,517.08	4,571	4,780	3,714	18.25	204
1995	6,603.81	3,932	4,112	3,351	18.26	184
1996	11,154.56	6,491	6,788	5,817	18.28	318
1997	2,104.68	1,195	1,250	1,129	18.30	62
1999	44,169.15	23,720	24,805	25,107	18.33	1,370
2000	9,137.57	4,756	4,973	5,352	18.34	292
2001	6,433.50	4,242	4,436	5,094	18.35	278
2002	26,180.72	12,670	13,249	16,335	18.37	889
2003	12,112.58	5,624	5,881	7,806	18.38	425
2004	990.81	439	459	661	18.39	36
2005	38,430.50	16,165	16,904	26,522	18.40	1,441
2006	34,005.69	13,477	14,093	24,333	18.42	1,321
2007	10,591.87	3,924	4,103	7,865	18.43	427
2008	79,296.11	27,159	28,401	61,204	18.44	3,319
2009	100,503.08	31,430	32,867	80,701	18.45	4,374
2010	88,441.66	24,792	25,926	74,013	18.46	4,009
2011	146,972.41	36,046	37,694	128,385	18.47	6,951
2012	229,714.54	47,601	49,778	209,800	18.48	11,353

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -13						
2013	217,296.96	36,034	37,682	207,864	18.49	11,242
2014	476,694.52	57,249	59,867	478,798	18.50	25,881
2016	92,530.29	2,049	2,143	102,417	18.51	5,533
	27,862,834.57	18,488,671	19,334,081	12,150,922		669,654

COLSTRIP 1-2  
INTERIM SURVIVOR CURVE.. IOWA 90-R2  
PROBABLE RETIREMENT YEAR.. 6-2022  
NET SALVAGE PERCENT.. -11

1975	11,266,197.81	10,925,912	10,059,100	2,446,379	5.67	431,460
1976	2,984,962.24	2,885,593	2,656,663	656,645	5.68	115,607
1977	2,243,610.65	2,162,272	1,990,727	499,681	5.68	87,972
1978	822,196.61	789,861	727,197	185,441	5.68	32,648
1979	4,293.22	4,110	3,784	982	5.68	173
1980	526,246.38	501,905	462,086	122,047	5.69	21,449
1981	863,306.40	820,270	755,194	203,077	5.69	35,690
1982	151,766.05	143,628	132,233	36,227	5.69	6,367
1983	560,651.16	528,371	486,452	135,870	5.69	23,879
1984	3,367,542.72	3,159,521	2,908,859	829,113	5.69	145,714
1985	175,679.30	164,053	151,038	43,966	5.69	7,727
1986	13,286.37	12,341	11,362	3,386	5.70	594
1987	3,201,107.66	2,957,531	2,722,894	830,335	5.70	145,673
1988	1,801,748.25	1,655,231	1,523,913	476,028	5.70	83,514
1989	444,724.62	406,072	373,856	119,788	5.70	21,015
1990	219,967.62	199,558	183,726	60,438	5.70	10,603
1991	275,863.10	248,528	228,811	77,397	5.70	13,578
1992	161,972.52	144,765	133,280	46,509	5.71	8,145
1993	121,258.96	107,507	98,978	35,620	5.71	6,238
1994	23,984.25	21,079	19,407	7,216	5.71	1,264
1995	24,616.23	21,427	19,727	7,597	5.71	1,330
1996	19,115.12	16,469	15,162	6,055	5.71	1,060
1997	6,046.39	5,150	4,741	1,970	5.71	345
1999	22,985.10	19,065	17,552	7,961	5.72	1,392
2000	1,615,108.10	1,319,550	1,214,863	577,907	5.72	101,033
2002	15,963.05	12,582	11,584	6,135	5.72	1,073
	30,934,199.88	29,232,351	26,913,191	7,423,771		1,305,543



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3-4						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -13						
1975	2,225,303.29	1,712,664	1,835,017	679,576	17.83	38,114
1976	513,674.85	392,305	420,331	160,121	17.86	8,965
1977	213,311.03	161,597	173,142	67,900	17.89	3,795
1979	212,064.19	157,932	169,215	70,418	17.94	3,925
1980	21,555.05	15,906	17,042	7,315	17.97	407
1984	25,537,252.92	18,085,031	19,377,028	9,480,068	18.06	524,921
1985	43,907.44	30,734	32,930	16,686	18.08	923
1986	40,499,138.18	28,003,923	30,004,526	15,759,500	18.10	870,691
1987	85,321.53	58,244	62,405	34,008	18.12	1,877
1988	88,601.25	59,661	63,923	36,196	18.14	1,995
1989	148,420.80	98,494	105,530	62,185	18.16	3,424
1990	75,255.07	49,177	52,690	32,348	18.18	1,779
1991	138,386.13	88,966	95,322	61,055	18.20	3,355
1992	32,366.36	20,455	21,916	14,658	18.21	805
1993	10,999.65	6,824	7,312	5,118	18.23	281
1994	27,709.58	16,849	18,053	13,259	18.25	727
1995	24,010.33	14,297	15,318	11,813	18.26	647
1996	18,640.99	10,848	11,623	9,441	18.28	516
1997	56,430.97	32,031	34,319	29,448	18.30	1,609
1999	8,231.36	4,420	4,736	4,566	18.33	249
2000	61,354.93	31,933	34,214	35,117	18.34	1,915
2002	23,704.70	11,472	12,292	14,495	18.37	789
	70,065,640.60	49,063,763	52,568,884	26,605,290		1,471,709

FREDRICKSON 1

INTERIM SURVIVOR CURVE.. IOWA 90-R2  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -5

2004	403,636.00	135,431	8,557	415,261	25.02	16,597
	403,636.00	135,431	8,557	415,261		16,597

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	1,843,914.00	480,116	1,306,620	629,490	26.96	23,349
2009	287,537.97	62,071	168,924	132,991	27.01	4,924
	2,131,451.97	542,187	1,475,544	762,481		28,273
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
2008	458,042.00	100,936	117,386	363,559	29.78	12,208
	458,042.00	100,936	117,386	363,559		12,208
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	1,325,313.43	455,728	1,073,301	318,278	16.51	19,278
2009	167,398.26	52,678	124,064	51,704	16.52	3,130
	1,492,711.69	508,406	1,197,365	369,982		22,408
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	549,721.00	110,806	362,380	214,828	17.51	12,269
2015	21,792.38	1,488	4,866	18,016	17.54	1,027
	571,513.38	112,294	367,246	232,843		13,296
	177,131,434.37	128,503,798	129,869,434	68,994,886		5,713,097
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.1 3.23

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
1975	28,996,411.66	27,962,246	18,637,356	13,548,661	5.58	2,428,075
1977	473,017.55	453,464	302,242	222,807	5.59	39,858
1978	2,537,934.58	2,425,670	1,616,754	1,200,353	5.59	214,732
1979	1,147,692.16	1,093,103	728,573	545,365	5.60	97,387
1980	847,232.56	804,235	536,038	404,391	5.60	72,213
1981	471,463.79	445,941	297,228	226,097	5.60	40,374
1982	238,066.09	224,261	149,474	114,779	5.61	20,460
1983	277,816.56	260,664	173,737	134,639	5.61	24,000
1984	51,483.12	48,100	32,060	25,087	5.61	4,472
1985	38,470.51	35,770	23,841	18,861	5.62	3,356
1986	459,483.31	425,173	283,386	226,641	5.62	40,328
1987	336,469.29	309,761	206,461	167,019	5.62	29,719
1988	268,626.91	245,864	163,873	134,303	5.63	23,855
1989	70,932.27	64,545	43,020	35,714	5.63	6,344
1993	595,516.64	526,677	351,040	309,983	5.64	54,962
1994	132,960.66	116,553	77,685	69,902	5.65	12,372
1996	626,884.90	539,020	359,267	336,575	5.65	59,571
1997	123,103.53	104,633	69,740	66,905	5.66	11,821
1998	127,275.20	106,883	71,240	70,036	5.66	12,374
1999	298,193.09	247,097	164,695	166,300	5.66	29,382
2001	2,197,194.63	1,763,656	1,175,509	1,263,377	5.67	222,818
2002	292,595.86	230,469	153,612	171,070	5.67	30,171
2003	2,181,179.85	1,681,751	1,120,918	1,300,191	5.68	228,907
2004	1,124,188.39	846,279	564,061	683,788	5.68	120,385
2005	555,586.99	406,949	271,239	345,462	5.68	60,821
2006	3,224,638.84	2,286,238	1,523,820	2,055,529	5.69	361,253
2007	1,223,195.34	835,394	556,806	800,941	5.69	140,763
2008	6,224,003.79	4,064,217	2,708,876	4,199,768	5.69	738,096
2009	7,669,074.43	4,739,601	3,159,032	5,353,641	5.70	939,235
2010	1,950,401.68	1,126,205	750,637	1,414,309	5.70	248,124
2011	3,745,220.38	1,981,444	1,320,669	2,836,525	5.71	496,764
2012	9,134,751.75	4,309,015	2,872,039	7,267,536	5.71	1,272,773
2013	3,311,178.71	1,326,418	884,082	2,791,326	5.72	487,994
2014	3,695,218.30	1,154,257	769,334	3,332,359	5.72	582,580
2016	3,498,374.32	241,496	160,962	3,722,234	5.73	649,605
	88,145,747.64	63,433,049	42,279,305	55,562,475		9,805,944

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 2						
INTERIM SURVIVOR CURVE.. IOWA 75-50						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
1976	25,875,344.24	24,877,816	15,158,507	13,563,125	5.59	2,426,319
1977	481,631.76	461,722	281,336	253,276	5.59	45,309
1978	1,583,034.85	1,513,010	921,905	835,264	5.59	149,421
1979	1,044,838.49	995,141	606,358	553,413	5.60	98,824
1980	1,043,758.17	990,787	603,705	554,867	5.60	99,083
1981	275,121.15	260,227	158,561	146,823	5.60	26,218
1982	351,023.30	330,668	201,482	188,154	5.61	33,539
1983	249,500.31	234,096	142,639	134,306	5.61	23,940
1984	84,867.78	79,291	48,313	45,890	5.61	8,180
1985	4,519.36	4,202	2,560	2,456	5.62	437
1986	457,590.59	423,422	257,999	249,927	5.62	44,471
1987	200,147.32	184,260	112,273	109,891	5.62	19,554
1988	198,454.41	181,638	110,675	109,609	5.63	19,469
1989	55,321.36	50,340	30,673	30,734	5.63	5,459
1990	43,395.58	39,242	23,911	24,258	5.63	4,309
1991	549,684.00	493,538	300,722	309,428	5.64	54,863
1992	323,665.74	288,518	175,799	183,470	5.64	32,530
1993	135,639.52	119,960	73,094	77,466	5.64	13,735
1997	93,082.48	79,116	48,207	55,115	5.66	9,738
2000	202,789.93	165,484	100,832	124,263	5.67	21,916
2001	869,583.63	698,002	425,305	539,932	5.67	95,226
2002	2,865,163.38	2,257,495	1,375,533	1,804,798	5.67	318,307
2003	594,885.96	458,674	279,478	380,845	5.68	67,050
2004	1,373,994.71	1,034,331	630,237	894,897	5.68	157,552
2005	2,622,124.76	1,920,619	1,170,268	1,740,290	5.68	306,389
2006	1,147,113.28	813,292	495,554	777,742	5.69	136,686
2007	1,020,533.79	696,985	424,686	708,107	5.69	124,448
2008	9,635,586.85	6,291,950	3,833,800	6,861,701	5.69	1,205,923
2009	5,063,886.49	3,129,556	1,906,896	3,714,018	5.70	651,582
2010	1,959,501.50	1,131,459	689,419	1,485,628	5.70	260,636
2011	7,885,084.66	4,171,677	2,541,879	6,210,565	5.71	1,087,665
2012	1,741,229.46	821,367	500,474	1,432,291	5.71	250,839
2013	1,106,454.94	443,232	270,069	958,096	5.72	167,499
2014	15,782,152.62	4,929,794	3,003,813	14,514,376	5.72	2,537,476
2015	393,950.46	77,797	47,403	389,882	5.73	68,042
2016	1,053,867.39	72,749	44,327	1,125,466	5.73	196,416
	88,368,523.22	60,721,467	36,998,692	61,090,369		10,769,052

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -12						
1984	105,387,841.00	73,350,106	79,227,864	38,806,518	17.21	2,254,882
1990	105,193.32	67,788	73,220	44,596	17.41	2,562
1991	191,102.56	121,249	130,965	83,070	17.44	4,763
1992	72,727.91	45,384	49,021	32,435	17.47	1,857
1993	49,149.23	30,136	32,551	22,496	17.50	1,285
1995	80,802.94	47,605	51,420	39,080	17.57	2,224
1996	88,241.80	50,860	54,936	43,895	17.60	2,494
1999	83,021.89	44,262	47,809	45,176	17.70	2,552
2001	2,527,906.77	1,264,325	1,365,639	1,465,617	17.76	82,523
2002	739,017.91	356,093	384,628	443,072	17.80	24,892
2003	1,793,182.78	829,655	896,138	1,112,227	17.83	62,360
2004	908,240.78	401,582	433,762	583,468	17.86	32,669
2005	782,592.06	328,689	355,028	521,475	17.90	29,133
2006	772,138.83	305,714	330,212	534,584	17.94	29,798
2007	3,568,363.43	1,323,743	1,429,818	2,566,749	17.97	142,835
2008	1,351,423.43	463,932	501,108	1,012,486	18.01	56,218
2009	1,236,968.72	387,941	419,028	966,377	18.05	53,539
2010	1,196,608.01	336,712	363,694	976,507	18.09	53,980
2011	1,938,965.71	478,239	516,562	1,655,080	18.13	91,290
2012	1,555,938.35	324,656	350,672	1,391,979	18.17	76,609
2013	2,549,165.62	426,718	460,912	2,394,153	18.21	131,475
2014	8,643,473.69	1,054,130	1,138,601	8,542,090	18.25	468,060
2015	21,249.98	1,510	1,631	22,169	18.30	1,211
2016	2,002,564.86	45,530	49,178	2,193,694	18.34	119,613
	137,645,881.58	82,086,559	88,664,395	65,498,993		3,728,844

COLSTRIP 4  
INTERIM SURVIVOR CURVE.. IOWA 75-S0  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -12

1986	94,642,699.45	64,370,513	66,276,386	39,723,437	17.28	2,298,810
1987	51,568.79	34,651	35,677	22,080	17.31	1,276
1988	84,499.19	56,044	57,703	36,936	17.34	2,130
1989	41,118.52	26,902	27,699	18,354	17.37	1,057
1990	198,903.86	128,177	131,972	90,800	17.41	5,215
1991	332,169.19	210,751	216,991	155,039	17.44	8,890
1992	282,205.38	176,102	181,316	134,754	17.47	7,713

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -12						
1993	32,505.34	19,930	20,520	15,886	17.50	908
1994	66,714.02	40,132	41,320	33,399	17.53	1,905
1995	102,210.02	60,217	62,000	52,475	17.57	2,987
1996	224,981.85	129,674	133,513	118,466	17.60	6,731
1999	261,038.15	139,171	143,292	149,071	17.70	8,422
2000	434,554.59	224,734	231,388	255,313	17.73	14,400
2001	195,177.38	97,617	100,507	118,091	17.76	6,649
2002	1,506,445.18	725,875	747,367	939,852	17.80	52,801
2003	2,787,137.92	1,289,531	1,327,711	1,793,883	17.83	100,610
2004	384,985.10	170,223	175,263	255,920	17.86	14,329
2005	1,226,465.30	615,115	630,366	843,275	17.90	47,110
2006	858,182.64	339,781	349,841	611,323	17.94	34,076
2007	861,251.55	319,495	328,955	635,647	17.97	35,373
2008	1,233,280.80	423,374	435,909	945,365	18.01	52,491
2009	3,770,007.64	1,182,359	1,217,366	3,005,042	18.05	166,484
2010	1,128,952.03	317,674	327,090	937,347	18.09	51,816
2011	1,136,728.44	280,370	288,671	984,465	18.13	54,300
2012	1,067,890.83	222,822	229,419	966,618	18.17	53,199
2013	3,746,929.33	627,218	645,789	3,550,772	18.21	194,990
2014	2,530,474.50	308,609	317,746	2,516,385	18.25	137,884
2016	7,741,336.24	176,007	181,218	8,489,078	18.34	462,872
	126,930,413.23	72,613,068	74,762,985	67,399,077		3,825,428

COLSTRIP 1-2  
INTERIM SURVIVOR CURVE.. IOWA 75-S0  
PROBABLE RETIREMENT YEAR.. 6-2022  
NET SALVAGE PERCENT.. -11

1975	3,159,196.55	3,046,523	2,738,598	768,110	5.58	137,654
1976	1,242,294.26	1,194,402	1,073,679	305,268	5.59	54,610
1977	165,574.13	158,730	142,687	41,101	5.59	7,353
1978	267,737.02	255,894	230,030	67,158	5.59	12,014
1979	300,701.73	286,399	257,451	76,327	5.60	13,630
1980	124,823.32	118,489	106,513	32,041	5.60	5,722
1981	93,000.33	87,966	79,075	24,155	5.60	4,313
1982	70,010.17	65,950	59,284	18,427	5.61	3,285
1983	104,498.88	98,047	88,137	27,857	5.61	4,966
1985	40,775.43	37,914	34,082	11,179	5.62	1,989

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1-2						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
1987	42,302.75	38,945	35,009	11,947	5.62	2,126
1988	23,977.82	21,946	19,728	6,888	5.63	1,223
1989	62,282.12	56,674	50,946	18,187	5.63	3,230
1990	64,171.58	58,030	52,165	19,066	5.63	3,387
1991	95,873.01	86,080	77,380	29,040	5.64	5,149
1992	24,945.50	22,237	19,989	7,700	5.64	1,365
1993	40,243.00	35,591	31,994	12,676	5.64	2,248
2001	108,727.51	87,274	78,453	42,235	5.67	7,449
2002	12,436.99	9,799	8,809	4,996	5.67	881
	6,043,572.10	5,766,890	5,184,007	1,524,358		272,594

COLSTRIP 3-4  
INTERIM SURVIVOR CURVE.. IOWA 75-S0  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -12

1975	0.25		0			
1977	0.64			1	16.99	
1984	5,562,169.51	3,871,279	3,742,463	2,487,167	17.21	144,519
1985	65.39	45	44	30	17.25	2
1986	9,088,823.08	6,181,694	5,976,000	4,203,482	17.28	243,257
1987	173,925.27	116,868	112,979	81,817	17.31	4,727
1988	39,365.85	26,110	25,241	18,849	17.34	1,067
1989	226,649.96	148,285	143,351	110,497	17.37	6,361
1990	52,601.12	33,897	32,769	26,144	17.41	1,502
1991	63,115.08	40,045	38,713	31,976	17.44	1,833
1992	292.69	183	177	151	17.47	9
1993	655.10	402	389	345	17.50	20
2000	5,719.62	2,958	2,860	3,546	17.73	200
2001	38,099.22	19,055	18,421	24,250	17.76	1,365
2002	2,558.95	1,233	1,192	1,674	17.80	94
	15,254,041.73	10,442,054	10,094,597	6,989,929		404,976

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	42,476,568.60	21,829,218	34,030,102	10,570,296	15.95	662,714
2015	144,269.43	10,642	16,590	134,893	16.41	8,220
2016	302,643.25	6,991	10,898	306,877	16.45	18,655
	42,923,481.28	21,846,851	34,057,590	11,012,065		689,589
FREDRICKSON 1						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	17,960,924.53	6,108,986	7,267,016	11,591,955	23.96	483,804
2010	104,672.29	21,779	25,907	83,998	24.36	3,448
2011	72,934.46	13,183	15,682	60,899	24.43	2,493
	18,138,531.28	6,143,948	7,308,605	11,736,853		489,745
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	85,798,496.00	22,821,199	66,767,274	23,321,147	25.85	902,172
2011	121,043.79	20,626	60,345	66,751	26.17	2,551
2014	16,974.57	1,381	4,040	13,783	26.42	522
2016	237,135.35	3,506	10,257	238,735	26.60	8,975
	86,173,649.71	22,846,712	66,841,917	23,640,415		914,220
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
2008	22,299,948.00	5,049,667	2,827,638	20,587,307	28.44	723,886
2013	3,997,898.77	413,357	231,466	3,966,328	28.93	137,101
	26,297,846.77	5,463,024	3,059,104	24,553,635		860,987



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	15,704,258.64	5,446,472	13,938,347	2,551,125	16.18	157,672
	15,704,258.64	5,446,472	13,938,347	2,551,125		157,672
FERNSDALE						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	44,686,467.80	9,138,763	30,590,589	16,330,202	17.24	947,227
	44,686,467.80	9,138,763	30,590,589	16,330,202		947,227
	696,312,414.98	365,948,847	413,780,132	347,889,496		32,866,278
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.6 4.72

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -10						
1975	5,941,542.55	5,643,247	2,850,481	3,685,215	5.23	704,630
1976	420,153.84	397,840	200,954	261,215	5.26	49,661
1978	324,306.33	305,149	154,135	202,602	5.31	38,155
1979	392,733.83	368,329	186,048	245,959	5.33	46,146
1980	19,301.16	18,039	9,112	12,120	5.35	2,265
1981	90,364.61	84,141	42,501	56,900	5.37	10,596
1982	30,495.89	28,283	14,286	19,259	5.39	3,573
1983	16,160.03	14,924	7,538	10,238	5.41	1,892
1985	209,822.11	192,052	97,008	133,796	5.44	24,595
1986	29,161.73	26,554	13,413	18,665	5.46	3,418
1987	25,963.59	23,513	11,877	16,683	5.48	3,044
1988	83,103.91	74,845	37,805	53,609	5.49	9,765
1989	5,172.16	4,631	2,339	3,350	5.50	609
1990	26,396.64	23,485	11,863	17,174	5.51	3,117
1991	209,621.61	185,140	93,517	137,067	5.53	24,786
1992	1,270.56	1,114	563	835	5.54	151
1993	329,287.88	286,387	144,658	217,559	5.55	39,200
1994	535,337.96	461,522	233,121	355,751	5.56	63,984
2001	364,317.93	287,434	145,187	255,563	5.61	45,553
2004	304,375.89	225,092	113,697	221,116	5.63	39,275
2005	2,215,317.84	1,594,138	805,221	1,631,629	5.63	289,810
2006	4,295,640.91	2,991,291	1,510,942	3,214,263	5.64	569,905
2007	338,310.09	226,991	114,656	257,485	5.64	45,653
2008	1,253,787.75	803,240	405,728	973,439	5.65	172,290
2009	1,243,030.23	754,207	380,960	986,373	5.65	174,579
2010	570,984.31	323,463	163,386	464,697	5.66	82,102
2011	2,242,613.00	1,164,389	588,149	1,878,725	5.66	331,930
2012	6,334,529.59	2,928,295	1,479,122	5,488,861	5.67	968,053
2013	207,357.30	81,461	41,147	186,946	5.67	32,971
2014	146,544.81	44,915	22,687	138,512	5.67	24,429
2016	574,734.43	38,666	19,531	612,677	5.68	107,866
	28,781,740.46	19,602,777	9,901,631	21,758,283		3,914,005

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 2						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -10						
1976	7,366,906.44	6,975,657	3,574,161	4,529,436	5.26	861,110
1977	134,053.26	126,528	64,830	82,629	5.29	15,620
1978	67,203.96	63,234	32,400	41,525	5.31	7,820
1979	383,999.24	360,138	184,526	237,873	5.33	44,629
1980	13,677.98	12,783	6,550	8,496	5.35	1,588
1982	37,541.14	34,817	17,839	23,456	5.39	4,352
1983	21,026.76	19,419	9,950	13,180	5.41	2,436
1985	80.24	73	37	51	5.44	9
1986	2,764.13	2,517	1,290	1,751	5.46	321
1987	22,327.99	20,220	10,360	14,201	5.48	2,591
1988	81,819.34	73,689	37,756	52,245	5.49	9,516
1989	5,172.15	4,631	2,373	3,317	5.50	603
1990	23,846.29	21,216	10,871	15,360	5.51	2,788
1991	422,399.91	373,069	191,152	273,488	5.53	49,455
1992	20,278.77	17,778	9,109	13,198	5.54	2,382
1993	81,413.85	70,807	36,280	53,275	5.55	9,599
1999	2,634.82	2,146	1,100	1,799	5.60	321
2000	338,072.36	271,145	138,928	232,951	5.61	41,524
2001	3,974.35	3,136	1,607	2,765	5.61	493
2002	544,929.10	421,747	216,093	383,329	5.62	68,208
2003	82,573.56	62,597	32,073	58,758	5.62	10,455
2004	1,050,299.30	776,716	397,971	757,358	5.63	134,522
2005	1,626,585.05	1,170,487	599,730	1,189,514	5.63	211,281
2006	3,021,562.27	2,104,080	1,078,081	2,245,638	5.64	398,163
2007	2,996,194.29	2,010,315	1,030,038	2,265,776	5.64	401,733
2008	4,954,372.70	3,174,024	1,626,294	3,823,516	5.65	676,728
2009	505,971.62	306,998	157,298	399,270	5.65	70,667
2010	2,401,783.03	1,360,610	697,144	1,944,817	5.66	343,607
2011	5,835,443.48	3,029,826	1,552,411	4,866,577	5.66	859,819
2012	361,246.80	166,995	85,564	311,807	5.67	54,992
2013	118,156.98	46,418	23,783	106,189	5.67	18,728
2014	1,275,457.47	390,919	200,298	1,202,706	5.67	212,117
2016	341,350.03	22,965	11,767	363,718	5.68	64,035
	34,145,118.66	23,497,700	12,039,663	25,519,968		4,582,212

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -10						
1984	21,895,966.86	15,174,387	10,598,877	13,486,687	14.84	908,806
1985	30,849.56	21,093	14,733	19,202	15.02	1,278
1988	35,453.82	23,206	16,209	22,790	15.51	1,469
1989	37,619.05	24,233	16,926	24,455	15.66	1,562
1990	33,063.67	20,952	14,634	21,736	15.80	1,376
1991	117,800.93	73,330	51,219	78,362	15.94	4,916
1992	806,130.85	492,666	344,113	542,631	16.07	33,767
1995	2,438,890.18	1,399,955	977,829	1,704,951	16.43	103,771
1998	69,806.29	37,113	25,922	50,865	16.74	3,039
1999	47,490.74	24,514	17,122	35,117	16.83	2,087
2001	373,130.83	180,086	125,785	284,659	17.00	16,745
2002	21,382.71	9,930	6,936	16,585	17.08	971
2004	2,472,961.10	1,050,890	734,017	1,986,241	17.22	115,345
2005	449,615.64	181,228	126,583	367,995	17.29	21,284
2006	2,012,909.24	765,073	534,382	1,679,818	17.35	96,819
2007	708,575.70	251,624	175,752	603,681	17.41	34,674
2008	123,710.86	40,605	28,361	107,721	17.47	6,166
2009	910,752.85	272,808	190,549	811,280	17.53	46,280
2010	2,298,393.37	617,394	431,232	2,097,001	17.58	119,283
2011	4,038,539.32	949,117	662,931	3,779,462	17.63	214,377
2012	1,090,780.18	216,946	151,531	1,048,328	17.67	59,326
2013	561,139.93	89,113	62,243	555,011	17.72	31,321
2014	1,638,724.39	188,984	132,000	1,670,597	17.76	94,065
2016	14,648.97	310	217	15,897	17.84	891
	42,228,337.04	22,105,557	15,440,101	31,011,070		1,919,620

COLSTRIP 4  
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -10

1986	19,354,057.72	13,048,312	10,331,007	10,958,457	15.19	721,426
1987	17,135.97	11,389	9,017	9,832	15.35	641
1988	21,587.45	14,130	11,187	12,559	15.51	810
1989	45,279.81	29,167	23,093	26,715	15.66	1,706
1990	31,492.65	19,956	15,800	18,842	15.80	1,193
1991	47,229.85	29,400	23,277	28,675	15.94	1,799
1992	32,776.89	20,032	15,860	20,194	16.07	1,257

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -10						
1993	39,894.13	23,903	18,925	24,958	16.20	1,541
1994	125,329.29	73,581	58,258	79,604	16.31	4,881
1995	1,003,596.83	576,078	456,110	647,847	16.43	39,431
1996	2,244,257.93	1,257,770	995,840	1,472,844	16.54	89,047
1998	58,190.37	30,938	24,495	39,514	16.74	2,360
1999	225,990.70	116,651	92,358	156,231	16.83	9,283
2000	458,576.69	229,200	181,469	322,965	16.92	19,088
2001	406,675.49	196,276	155,402	291,941	17.00	17,173
2002	291,808.02	135,518	107,296	213,692	17.08	12,511
2003	350,505.19	156,123	123,610	261,945	17.15	15,274
2004	1,785,046.74	758,559	600,589	1,362,962	17.22	79,150
2005	1,344,136.28	541,785	428,959	1,049,591	17.29	60,705
2006	2,047,035.18	778,043	616,016	1,635,723	17.35	94,278
2007	316,633.99	112,441	89,025	259,272	17.41	14,892
2008	97,347.84	31,952	25,298	81,785	17.47	4,681
2009	3,018,669.44	904,215	715,913	2,604,624	17.53	148,581
2010	422,946.59	113,612	89,952	375,289	17.58	21,347
2011	116,239.83	27,318	21,629	106,235	17.63	6,026
2012	254,687.05	50,655	40,106	240,050	17.67	13,585
2013	279,061.70	44,317	35,088	271,880	17.72	15,343
2014	2,617,280.64	301,835	238,978	2,640,031	17.76	148,650
2016	2,079,699.98	44,015	34,849	2,252,821	17.84	126,279
	39,133,170.24	19,677,171	15,579,409	27,467,079		1,672,938

COLSTRIP 1-2  
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2022  
NET SALVAGE PERCENT.. -10

1975	1,943.25	1,846	1,843	294	5.23	56
1976	2,735,208.12	2,589,944	2,586,286	422,443	5.26	80,312
1977	347,987.00	328,423	327,961	54,792	5.29	10,358
1978	72,998.06	68,686	68,589	11,709	5.31	2,205
1979	96,854.75	90,836	90,798	15,833	5.33	2,971
1980	8,336.67	7,791	7,780	1,390	5.35	260
1981	21,340.22	19,870	19,842	3,632	5.37	676
1983	43,554.95	40,224	40,167	7,743	5.41	1,431
1985	14,558.49	13,326	13,307	2,707	5.44	498

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1-2						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -10						
1986	18,338.83	16,699	16,675	3,497	5.46	640
1987	236,775.63	214,426	214,123	46,330	5.48	8,454
1988	22,024.04	19,835	19,807	4,419	5.49	805
1989	53,470.22	47,874	47,806	11,011	5.50	2,002
1991	17,589.09	15,535	15,513	3,835	5.53	693
1992	57,648.92	50,541	50,470	12,944	5.54	2,336
1995	3,992.29	3,409	3,404	987	5.57	177
1996	61,134.97	51,672	51,599	15,649	5.58	2,804
	3,813,725.50	3,586,939	3,575,882	619,216		116,678

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INTERIM SURVIVOR CURVE.. IOWA 45-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2033  
NET SALVAGE PERCENT.. -5

2000	20,197,872.93	10,209,207	16,738,443	4,469,324	15.33	291,541
2005	120,916.48	49,826	81,692	45,270	15.62	2,898
2010	181,939.99	50,749	83,205	107,832	15.84	6,808
2011	210,155.80	51,463	84,376	136,288	15.88	8,582
	20,710,885.20	10,361,245	16,987,716	4,758,714		309,829

FREDRICKSON 1

INTERIM SURVIVOR CURVE.. IOWA 45-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -5

2004	15,800,824.04	5,272,743	6,391,663	10,199,202	22.56	452,092
	15,800,824.04	5,272,743	6,391,663	10,199,202		452,092

GOLDENDALE

INTERIM SURVIVOR CURVE.. IOWA 45-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -5

2007	88,350,795.00	22,876,671	68,975,128	23,793,206	24.41	974,732
2010	145,392.67	27,569	83,123	69,539	24.82	2,802

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2014	138,281.52	10,694	32,243	112,952	25.28	4,468
2015	167,619.42	7,436	22,420	193,580	25.39	6,049
2016	722,367.66	9,989	30,118	728,368	25.47	28,597
	89,524,456.27	22,932,359	69,143,032	24,857,647		1,016,648
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
2008	23,467,176.83	5,173,527	6,192,824	18,447,712	26.64	692,482
2009	1,112,830.76	221,192	264,772	903,701	26.81	33,708
2014	67,462.04	4,745	5,680	65,155	27.58	2,362
	24,647,469.63	5,399,464	6,463,275	19,416,568		728,552
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	20,479,448.09	6,933,563	17,196,839	4,306,581	15.76	273,260
2011	10,605.03	2,597	6,441	4,694	15.88	296
2012	1,012,581.55	210,069	521,020	542,191	15.92	34,057
2015	529,899.90	37,568	93,177	463,218	16.02	28,915
	22,032,534.57	7,183,797	17,817,477	5,316,684		336,528

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	17,888,770.01	3,546,270	11,590,414	7,192,795	16.80	428,143
2014	287,374.66	33,101	108,185	193,558	16.88	11,467
	18,176,144.67	3,579,371	11,698,599	7,386,353		439,610
	338,994,406.28	143,193,123	185,038,449	178,310,784		15,488,712
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.5 4.57



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -10						
1975	4,782,742.77	4,612,176	3,778,404	1,482,613	5.46	271,541
1978	60,905.85	58,215	47,691	19,305	5.50	3,510
1979	130,536.89	124,334	101,857	41,733	5.52	7,560
1980	3,513.04	3,335	2,732	1,132	5.53	205
1981	40,964.07	38,732	31,730	13,330	5.55	2,402
1982	21,797.43	20,531	16,819	7,158	5.56	1,287
1983	8,519.03	7,991	6,546	2,825	5.57	507
1984	5.22	5	4	2	5.58	
1985	46,709.66	43,408	35,561	15,820	5.60	2,825
1986	129,637.63	119,874	98,204	44,398	5.61	7,914
1987	3,378.74	3,198	2,546	1,170	5.62	208
1988	13,080.25	11,962	9,800	4,589	5.63	815
1989	17,780.02	16,161	13,239	6,319	5.64	1,120
1990	62,758.12	56,671	46,426	22,608	5.65	4,001
1991	29,736.15	26,661	21,841	10,868	5.66	1,920
1992	8,126.56	7,231	5,924	3,015	5.67	532
1993	20,388.90	17,992	14,739	7,688	5.68	1,354
1994	11,277.51	9,868	8,054	4,321	5.68	761
1995	31,994.99	27,722	22,711	12,484	5.69	2,194
2001	55,612.62	44,442	36,408	24,766	5.73	4,322
2002	62,487.69	49,004	40,145	28,591	5.73	4,990
2003	3,753.16	2,881	2,360	1,768	5.73	309
2004	32.32	24	20	16	5.74	3
2005	6,333.69	4,758	3,898	3,289	5.74	573
2006	22,629.05	15,956	13,072	11,820	5.74	2,059
2007	1,621.05	1,100	901	882	5.74	154
2008	56,318.61	36,488	29,892	32,059	5.75	5,575
2009	186,199.56	114,226	93,577	111,243	5.75	19,347
2010	32,030.13	18,350	15,033	20,200	5.75	3,513
2011	41,566.56	21,822	17,877	27,846	5.75	4,843
2012	115,705.57	54,092	44,313	82,963	5.75	14,428
2013	56,732.98	22,536	18,462	43,944	5.75	7,642
2014	147,216.26	45,545	37,312	124,626	5.75	21,674
2016	1,253,070.54	83,337	68,272	1,310,106	5.75	227,845
	7,465,362.62	5,720,538	4,686,400	3,525,499		627,933

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
1976	1,479,214.67	1,435,505	722,280	919,649	5.47	168,126
1979	90,039.75	86,541	43,543	56,401	5.52	10,218
1980	6,837.03	6,549	3,295	4,294	5.53	776
1981	519.74	496	250	327	5.55	59
1982	21,172.41	20,123	10,125	13,376	5.56	2,406
1983	8,496.92	8,043	4,047	5,385	5.57	967
1984	5.22	5	3	3	5.58	1
1985	46,805.64	43,893	22,085	29,869	5.60	5,334
1986	123,778.84	115,497	58,113	79,282	5.61	14,132
1987	2,883.87	2,677	1,347	1,854	5.62	330
1988	13,295.47	12,270	6,174	8,584	5.63	1,525
1989	17,780.03	16,308	8,205	11,530	5.64	2,044
1990	42,917.49	39,107	19,677	27,962	5.65	4,949
1991	29,736.10	26,904	13,537	19,470	5.66	3,440
1992	8,126.51	7,297	3,672	5,349	5.67	943
1993	20,388.87	18,156	9,135	13,496	5.68	2,376
2000	54,404.99	44,638	22,460	37,930	5.72	6,631
2002	630,038.82	498,583	250,864	448,479	5.73	78,269
2003	43,221.94	33,485	16,848	31,128	5.73	5,432
2004	32.32	24	12	24	5.74	4
2006	22,681.57	16,139	8,120	17,056	5.74	2,971
2007	18,516.33	12,683	6,381	14,172	5.74	2,469
2008	56,323.66	36,823	18,528	43,992	5.75	7,651
2009	53,741.09	33,268	16,739	42,914	5.75	7,463
2010	32,030.13	18,517	9,317	26,237	5.75	4,563
2011	41,566.56	22,021	11,080	35,059	5.75	6,097
2012	92,257.04	43,522	21,898	80,507	5.75	14,001
2013	59,340.87	23,786	11,968	53,900	5.75	9,374
2014	827,182.76	258,236	129,932	788,240	5.75	137,085
2016	324,388.78	21,770	10,954	349,118	5.75	60,716
	4,167,725.42	2,902,866	1,460,588	3,165,588		560,352

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -10						
1984	6,133,856.73	4,383,548	4,357,466	2,389,777	16.50	144,835
1993	24,008.94	14,923	14,834	11,576	17.55	660
1994	18,089.45	11,012	10,946	8,952	17.65	507
1995	2,395.53	1,427	1,419	1,217	17.74	69
1996	7,907.78	4,599	4,572	4,127	17.83	231
1997	10,123.37	5,737	5,703	5,433	17.92	303
2003	64,645.05	29,774	29,597	41,513	18.34	2,264
2006	23,771.36	9,323	9,268	16,881	18.48	913
2007	1,777.60	651	647	1,308	18.52	71
2009	19,589.96	6,046	6,010	15,539	18.59	836
2010	24,487.45	6,769	6,729	20,207	18.62	1,085
2011	60,476.45	14,619	14,532	51,992	18.64	2,789
2012	21,281.66	4,343	4,317	19,093	18.66	1,023
2013	58,142.16	9,478	9,422	54,535	18.68	2,919
2014	25,075.60	2,962	2,944	24,639	18.70	1,318
2016	273,952.41	5,840	5,805	295,542	18.72	15,788
	6,769,581.50	4,511,051	4,484,210	2,962,330		175,611

COLSTRIP 4  
INTERIM SURVIVOR CURVE.. IOWA 60-S2  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -11

1986	5,463,886.84	3,841,638	3,639,281	2,425,633	16.76	144,728
1988	4,731.29	3,235	3,065	2,187	17.00	129
1989	1,351.38	910	862	638	17.12	37
1992	624.23	399	378	315	17.45	18
1993	29,047.48	18,219	17,259	14,983	17.55	854
1995	2,395.49	1,439	1,363	1,296	17.74	73
1996	7,871.97	4,620	4,377	4,361	17.83	245
2000	7,344.72	3,839	3,637	4,516	18.15	249
2003	64,645.05	30,044	28,461	43,295	18.34	2,361
2006	8,218.37	3,253	3,082	6,041	18.48	327
2007	1,776.59	657	622	1,350	18.52	73
2011	18,616.29	4,541	4,302	16,362	18.64	878
2012	62,951.27	12,963	12,280	57,596	18.66	3,087

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -11						
2013	181,804.95	29,907	28,332	173,472	18.68	9,287
2014	79,944.36	9,530	9,028	79,710	18.70	4,263
2016	539,203.32	11,599	10,988	587,528	18.72	31,385
	6,474,413.60	3,976,793	3,767,317	3,419,282		197,994

COLSTRIP 1-2  
INTERIM SURVIVOR CURVE.. IOWA 60-S2  
PROBABLE RETIREMENT YEAR.. 6-2022  
NET SALVAGE PERCENT.. -10

1975	1,589,634.94	1,532,944	1,407,442	341,157	5.46	62,483
1976	115,668.11	111,239	102,132	25,103	5.47	4,589
1977	79,114.71	75,850	69,640	17,386	5.49	3,167
1978	68,272.04	65,255	59,913	15,187	5.50	2,761
1979	62,215.13	59,259	54,407	14,029	5.52	2,541
1980	10,106.17	9,593	8,808	2,309	5.53	418
1981	146,761.69	138,766	127,405	34,033	5.55	6,132
1982	14,366.65	13,532	12,424	3,379	5.56	608
1983	21,628.45	20,288	18,627	5,164	5.57	927
1984	9,576.78	8,944	8,212	2,323	5.58	416
1985	2,007.71	1,866	1,713	495	5.60	88
1986	3,080.19	2,848	2,615	773	5.61	138
1987	32,123.85	29,546	27,127	8,209	5.62	1,461
1988	44,514.38	40,710	37,377	11,589	5.63	2,058
1989	13,953.38	12,683	11,645	3,704	5.64	657
1990	22,601.96	20,410	18,739	6,123	5.65	1,084
1991	20,412.12	18,301	16,803	5,651	5.66	998
1992	5,436.66	4,837	4,441	1,539	5.67	271
1997	5,102.55	4,324	3,970	1,643	5.71	288
1998	267.40	224	206	88	5.71	15
1999	5,962.77	4,921	4,518	2,041	5.72	357
2000	53.00	43	39	19	5.72	3
	2,272,860.64	2,176,383	1,998,202	501,944		91,460

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3-4						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -10						
1984	3,222,042.93	2,302,627	2,340,646	1,203,601	16.50	72,946
1986	4,189,433.03	2,919,038	2,967,234	1,641,142	16.76	97,920
1987	33,048.20	22,717	23,092	13,261	16.88	786
1988	56,551.22	38,318	38,951	23,256	17.00	1,368
1989	21,989.74	14,671	14,913	9,275	17.12	542
1990	17,735.13	11,646	11,838	7,670	17.23	445
1991	12,774.85	8,245	8,381	5,671	17.34	327
1992	876.29	555	564	400	17.45	23
1993	7,324.34	4,553	4,628	3,429	17.55	195
1997	3,370.01	1,910	1,942	1,765	17.92	98
1998	31,824.16	17,547	17,837	17,170	18.00	954
1999	42,036.34	22,503	22,875	23,365	18.07	1,293
	7,639,006.24	5,364,330	5,452,901	2,950,006		176,897

ENCOGEN

INTERIM SURVIVOR CURVE.. IOWA 60-S2  
PROBABLE RETIREMENT YEAR.. 6-2033  
NET SALVAGE PERCENT.. 0

2000	1,678,558.68	835,402	1,328,206	350,353	16.31	21,481
	1,678,558.68	835,402	1,328,206	350,353		21,481

FREDRICKSON 1

INTERIM SURVIVOR CURVE.. IOWA 60-S2  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. 0

2004	962,486.71	317,967	358,861	603,625	24.75	24,389
	962,486.71	317,967	358,861	603,625		24,389

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2007	7,300,879.00	1,869,244	5,714,400	1,586,479	26.85	59,087
	7,300,879.00	1,869,244	5,714,400	1,586,479		59,087
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
2008	2,199,936.00	479,190	586,806	1,613,130	29.59	54,516
	2,199,936.00	479,190	586,806	1,613,130		54,516
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. 0						
2008	660,424.04	219,076	573,773	86,651	16.62	5,214
2012	9,857.85	2,000	5,238	4,620	16.70	277
	670,281.89	221,076	579,011	91,271		5,491
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 60-S2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
2012	1,279,531.00	247,973	862,622	416,909	17.68	23,581
	1,279,531.00	247,973	862,622	416,909		23,581
	48,880,623.30	28,622,813	31,279,523	21,186,416		2,018,792
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.5 4.13

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
1976	12,988.53	12,431	7,145	7,273	5.39	1,349
1978	6,993.65	6,650	3,822	3,941	5.43	726
1979	13,115.77	12,432	7,145	7,413	5.44	1,363
1981	1,266.66	1,192	685	721	5.47	132
1982	8,254.27	7,737	4,447	4,715	5.48	860
1986	1,311.35	1,207	694	762	5.53	138
1988	28,301.08	25,761	14,806	16,608	5.55	2,992
1989	21,591.44	19,534	11,227	12,739	5.56	2,291
1990	6,637.30	5,966	3,429	3,938	5.57	707
1991	5,622.73	5,021	2,886	3,355	5.57	602
1992	27,595.02	24,454	14,055	16,576	5.58	2,971
1993	19,732.09	17,343	9,968	11,935	5.59	2,135
1994	42,708.16	37,207	21,384	26,022	5.60	4,647
1995	607.07	524	301	373	5.60	67
1997	156.99	133	76	98	5.61	17
1999	45,383.05	37,336	21,459	28,917	5.63	5,136
2000	13,829.30	11,209	6,442	8,908	5.63	1,582
2001	55,656.05	44,348	25,489	36,290	5.64	6,434
2003	14,651.22	11,220	6,449	9,814	5.64	1,740
2004	25,898.42	19,348	11,120	17,627	5.65	3,120
2005	15,896.39	11,555	6,641	11,004	5.65	1,948
2006	194,800.72	137,016	78,749	137,480	5.66	24,290
2007	64,887.45	43,949	25,259	46,766	5.66	8,263
2008	125,392.51	81,218	46,679	92,506	5.66	16,344
2009	48,556.76	29,740	17,093	36,805	5.67	6,491
2010	5,777.20	3,308	1,901	4,511	5.67	796
2011	27,052.85	14,205	8,164	21,864	5.67	3,856
2012	2,293.02	1,070	615	1,930	5.68	340
2013	33,926.93	13,462	7,737	29,922	5.68	5,268
2014	34,440.55	10,673	6,134	32,095	5.68	5,651
2016	41,287.06	2,727	1,567	44,261	5.69	7,779
	946,611.59	649,976	373,569	677,170		120,035

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -11						
1976	173,908.34	166,447	104,825	88,213	5.39	16,366
1979	3,976.75	3,770	2,374	2,040	5.44	375
1980	1,369.29	1,293	814	706	5.46	129
1982	8,254.26	7,737	4,873	4,290	5.48	783
1986	512.79	472	297	272	5.53	49
1988	45,158.26	41,105	25,887	24,239	5.55	4,367
1989	21,591.43	19,534	12,302	11,664	5.56	2,098
1990	6,655.16	5,982	3,767	3,620	5.57	650
1991	1,287.10	1,149	724	705	5.57	127
1992	28,885.11	25,597	16,120	15,942	5.58	2,857
1993	15,050.54	13,228	8,331	8,375	5.59	1,498
1999	47,237.81	38,861	24,474	27,960	5.63	4,966
2000	13,829.29	11,209	7,059	8,291	5.63	1,473
2001	55,657.06	44,349	27,930	33,849	5.64	6,002
2002	26,288.28	20,559	12,948	16,232	5.64	2,878
2003	14,650.21	11,220	7,066	9,196	5.64	1,630
2004	25,892.36	19,343	12,182	16,559	5.65	2,931
2006	194,796.68	137,013	86,288	129,936	5.66	22,957
2007	64,884.44	43,947	27,677	44,345	5.66	7,835
2008	125,392.51	81,218	51,149	88,036	5.66	15,554
2009	48,556.76	29,740	18,730	35,168	5.67	6,202
2010	5,777.20	3,308	2,083	4,329	5.67	763
2011	27,052.85	14,205	8,946	21,083	5.67	3,718
2012	2,293.02	1,070	674	1,871	5.68	329
2013	554.67	220	139	477	5.68	84
2014	74,905.09	23,213	14,619	68,526	5.68	12,064
2016	41,287.06	2,727	1,717	44,111	5.69	7,752
	1,075,704.32	768,516	483,996	710,036		126,437

COLSTRIP 3  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -11

1984	254,187.37	175,964	153,727	128,421	15.78	8,138
1985	16,047.01	10,969	9,583	8,229	15.91	517
1988	12,879.17	8,445	7,378	6,918	16.26	425
1989	21,831.81	14,102	12,320	11,913	16.36	728



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -11						
1993	14,695.68	8,849	7,731	8,581	16.74	513
1994	30,884.66	18,219	15,917	18,365	16.83	1,091
1995	5,173.07	2,987	2,610	3,133	16.91	185
1996	5,435.53	3,066	2,679	3,355	16.99	197
1997	3,151.50	1,734	1,515	1,983	17.06	116
1998	15,509.76	8,304	7,255	9,961	17.13	581
1999	24,270.29	12,617	11,023	15,917	17.20	925
2001	38,463.83	18,717	16,352	26,343	17.32	1,521
2003	18,395.13	8,264	7,220	13,199	17.43	757
2004	17,185.15	7,368	6,437	12,639	17.48	723
2005	10,294.02	4,187	3,658	7,768	17.53	443
2006	132,193.85	50,660	44,258	102,477	17.58	5,829
2007	38,942.57	13,949	12,186	31,040	17.63	1,761
2008	74,337.01	24,633	21,520	60,994	17.67	3,452
2009	32,697.74	9,886	8,637	27,658	17.71	1,562
2010	3,830.93	1,039	906	3,345	17.75	188
2011	18,619.35	4,413	3,855	16,812	17.79	945
2012	1,578.10	317	277	1,475	17.82	83
2013	593.17	95	83	575	17.86	32
2014	195,389.47	22,783	19,904	196,978	17.89	11,011
2016	57,404.82	1,253	1,095	62,625	17.95	3,489
	1,043,990.99	432,820	378,123	780,707		45,212

COLSTRIP 4  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -11

1986	386,142.22	260,463	213,240	215,378	16.03	13,436
1987	38,284.28	25,466	20,849	21,647	16.15	1,340
1988	4,878.16	3,199	2,619	2,796	16.26	172
1989	23,739.12	15,334	12,554	13,797	16.36	843
1993	5,047.08	3,039	2,488	3,114	16.74	186
1994	18,821.27	11,103	9,090	11,802	16.83	701
1995	6,290.17	3,632	2,974	4,009	16.91	237
1996	1,632.61	921	754	1,058	16.99	62
1997	3,164.26	1,741	1,425	2,087	17.06	122
1998	15,492.90	8,295	6,791	10,406	17.13	607

PUGET SOUND ENERGY  
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ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -11						
1999	22,993.70	11,953	9,786	15,737	17.20	915
2001	38,463.83	18,717	15,324	27,371	17.32	1,580
2003	18,396.14	8,264	6,766	13,654	17.43	783
2004	17,189.19	7,369	6,033	13,047	17.48	746
2005	10,295.03	4,188	3,429	7,999	17.53	456
2006	132,193.85	50,660	41,475	105,260	17.58	5,987
2007	39,886.35	14,287	11,697	32,577	17.63	1,848
2008	72,912.48	24,161	19,781	61,152	17.67	3,461
2009	32,697.74	9,886	8,094	28,201	17.71	1,592
2010	3,830.93	1,039	851	3,402	17.75	192
2011	18,619.35	4,413	3,613	17,055	17.79	959
2012	1,578.10	317	260	1,492	17.82	84
2013	20,338.77	3,256	2,666	19,910	17.86	1,115
2014	178,989.15	20,871	17,087	181,591	17.89	10,150
2016	53,804.51	1,174	961	58,762	17.95	3,274
	1,165,681.21	513,748	420,604	873,302		50,848

COLSTRIP 1-2  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2022  
NET SALVAGE PERCENT.. -10

1975	506,436.47	481,646	459,099	97,982	5.38	18,212
1976	629,854.95	597,402	569,436	123,405	5.39	22,895
1977	263,086.06	248,749	237,104	52,290	5.41	9,665
1978	143,493.63	135,223	128,893	28,950	5.43	5,331
1979	63,422.56	59,576	56,787	12,978	5.44	2,386
1980	219,350.21	205,281	195,671	45,614	5.46	8,354
1981	277,816.97	259,062	246,934	58,664	5.47	10,725
1982	218,565.71	203,034	193,529	46,893	5.48	8,557
1983	127,015.24	117,468	111,969	27,748	5.50	5,045
1984	158,008.29	145,492	138,681	35,128	5.51	6,375
1985	231,519.39	212,187	202,254	52,417	5.52	9,496
1986	210,376.56	191,856	182,875	48,540	5.53	8,778
1987	173,478.23	157,370	150,003	40,823	5.54	7,369
1988	145,862.44	131,574	125,415	35,034	5.55	6,312
1989	369,271.85	331,068	315,570	90,629	5.56	16,300
1990	156,929.62	139,785	133,241	39,381	5.57	7,070

PUGET SOUND ENERGY  
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ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

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RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 1-2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2022						
NET SALVAGE PERCENT.. -10						
1991	320,170.84	283,307	270,044	82,143	5.57	14,747
1992	252,396.47	221,648	211,272	66,364	5.58	11,893
1993	251,646.21	219,182	208,921	67,889	5.59	12,145
1994	495,890.53	428,047	408,009	137,372	5.60	24,531
1995	212,197.47	181,526	173,028	60,389	5.60	10,784
1996	138,031.14	116,839	111,369	40,465	5.61	7,213
1997	132,216.57	110,703	105,521	39,918	5.61	7,116
1998	182,466.22	150,846	143,784	56,928	5.62	10,130
1999	178,562.77	145,576	138,761	57,658	5.63	10,241
2000	147,620.32	118,576	113,025	49,357	5.63	8,767
	6,205,596.72	5,593,023	5,331,195	1,494,961		270,437

COLSTRIP 1-4  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -9

1984	125,624.66	85,398	98,669	38,262	15.78	2,425
1986	125,908.90	83,398	96,358	40,683	16.03	2,550
	251,533.56	168,796	195,027	79,144		4,975

COLSTRIP 3-4  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -10

1975	43,951.88	33,139	34,102	14,245	14.42	988
1976	17,622.28	13,166	13,549	5,836	14.59	400
1977	446.36	330	340	151	14.76	10
1984	861,853.36	591,254	608,432	339,606	15.78	21,521
1985	118,793.05	80,467	82,805	47,867	15.91	3,009
1986	1,401,964.64	937,140	964,368	577,793	16.03	36,044
1987	46,742.78	30,812	31,707	19,710	16.15	1,220
1988	78,907.98	51,276	52,766	34,033	16.26	2,093
1989	115,013.00	73,620	75,759	50,759	16.36	3,102
1990	118,401.31	74,554	76,720	53,521	16.47	3,250
1991	208,810.65	129,305	133,062	96,630	16.56	5,835

PUGET SOUND ENERGY  
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ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

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RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLSTRIP 3-4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -10						
1992	230,490.10	140,144	144,216	109,323	16.66	6,562
1993	246,771.81	147,261	151,540	119,909	16.74	7,163
1994	324,867.96	189,920	195,438	161,917	16.83	9,621
1995	118,319.51	67,698	69,665	60,487	16.91	3,577
1996	80,306.93	44,885	46,189	42,149	16.99	2,481
1997	76,574.76	41,742	42,955	41,277	17.06	2,420
1998	108,408.68	57,516	59,187	60,062	17.13	3,506
1999	124,816.14	64,299	66,167	71,131	17.20	4,136
2000	111,837.23	55,827	57,449	65,572	17.26	3,799
2002	9,475.01	4,396	4,524	5,899	17.38	339
	4,444,375.42	2,828,751	2,910,938	1,977,875		121,076

FREDRICKSON 1  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. 0

2004	336,377.91	106,326	138,260	198,118	23.13	8,565
	336,377.91	106,326	138,260	198,118		8,565

GOLDENDALE  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. 0

2007	6,163.00	1,510	4,824	1,339	24.98	54
	6,163.00	1,510	4,824	1,339		54

MINT FARM  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2047  
NET SALVAGE PERCENT.. 0

2008	152,757.00	31,842	38,799	113,958	27.34	4,168
	152,757.00	31,842	38,799	113,958		4,168

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. 0						
2008	123,691.00	39,914	109,782	13,909	15.91	874
	123,691.00	39,914	109,782	13,909		874
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
2012	62,866.00	11,868	43,036	19,830	16.93	1,171
	62,866.00	11,868	43,036	19,830		1,171
	15,815,348.72	11,147,090	10,428,153	6,940,349		753,852
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.2 4.77

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 330.1 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2049						
NET SALVAGE PERCENT.. 0						
2004	32,898.73	8,956	11,390	21,509	32.75	657
	32,898.73	8,956	11,390	21,509		657
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.7 2.00

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 10-2056						
NET SALVAGE PERCENT.. -5						
1925	173,607.93	139,525	182,288			
1945	354.36	253	368	5	23.67	
1950	2,040.78	1,410	2,048	94	25.07	4
1957	20,000.00	13,148	19,101	1,899	26.95	70
1961	381,564.01	243,066	353,117	47,525	28.00	1,697
1962	2,424.78	1,532	2,226	320	28.25	11
1963	333.20	209	304	46	28.51	2
1964	1,215.27	755	1,097	179	28.76	6
1968	1,537,926.39	920,320	1,337,007	277,816	29.77	9,332
1969	6,034.20	3,575	5,194	1,142	30.02	38
1970	1,075.23	631	917	212	30.27	7
1971	8,763.28	5,084	7,386	1,816	30.52	60
1972	9,872.83	5,667	8,233	2,134	30.76	69
1973	9,417.00	5,344	7,764	2,124	31.01	68
1974	544.92	306	445	128	31.25	4
1976	5,194.41	2,843	4,130	1,324	31.74	42
1977	74.01	40	58	20	31.98	1
1979	463.86	244	354	133	32.46	4
1980	5,737.70	2,974	4,321	1,704	32.69	52
1981	2,372.55	1,211	1,759	732	32.93	22
1982	385.19	194	282	123	33.17	4
1983	6,060.31	2,996	4,352	2,011	33.41	60
1986	15,090.15	7,068	10,268	5,577	34.11	164
1987	18,051.87	8,293	12,048	6,907	34.34	201
1989	93,978.50	41,377	60,111	38,566	34.80	1,108
1990	5,604.21	2,412	3,504	2,380	35.03	68
1996	15,051.42	5,471	7,948	7,856	36.39	216
1997	2,570.61	903	1,312	1,387	36.61	38
1999	251,023.30	81,637	118,599	144,975	37.04	3,914
2001	28,373.03	8,436	12,256	17,536	37.47	468
2002	33,095.56	9,348	13,580	21,170	37.69	562
2003	389,528.20	104,043	151,150	257,855	37.90	6,804
2004	44,729.09	11,249	16,342	30,623	38.10	804
2005	130,372.11	30,646	44,521	92,369	38.31	2,411
2006	89,182.26	19,441	28,243	65,398	38.51	1,698
2008	125,898.20	22,922	33,300	98,893	38.90	2,542
2009	35,682.27	5,821	8,457	29,010	39.09	742
2010	1,344,144.15	192,706	279,956	1,131,395	39.27	28,811

PUGET SOUND ENERGY  
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ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -5						
2011	827,273.22	101,483	147,431	721,206	39.46	18,277
2012	34,380.38	3,489	5,069	31,031	39.63	783
2013	29,613,963.54	2,347,336	3,410,122	27,684,540	39.80	695,591
	35,273,454.28	4,355,408	6,306,966	30,730,161		776,755
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -7						
1959	1,492,827.53	984,783	1,597,325			
1961	55,145.03	35,798	59,005			
1964	3,713.03	2,350	3,973			
1967	7,524.00	4,633	8,051			
1968	3,004.66	1,832	3,185	30	29.77	1
1969	108,719.38	65,645	114,135	2,195	30.02	73
1970	653.21	390	678	21	30.27	1
1971	8,374.05	4,951	8,608	352	30.52	12
1972	29,691.42	17,369	30,199	1,571	30.76	51
1973	18,622.53	10,769	18,724	1,202	31.01	39
1974	64,893.55	37,098	64,501	4,935	31.25	158
1975	2,781.98	1,572	2,733	244	31.49	8
1977	7,102.95	3,911	6,800	800	31.98	25
1979	14,610.69	7,828	13,610	2,023	32.46	62
1981	49,366.27	25,681	44,651	8,171	32.93	248
1982	4,341.55	2,223	3,865	780	33.17	24
1983	50,808.35	25,593	44,498	9,867	33.41	295
1984	32,054.27	15,873	27,598	6,700	33.64	199
1985	20,753.06	10,093	17,548	4,657	33.88	137
1986	9,534.95	4,551	7,913	2,290	34.11	67
1987	5,074.73	2,376	4,131	1,299	34.34	38
1988	30,360.88	13,924	24,209	8,277	34.57	239
1989	11,288.88	5,065	8,806	3,273	34.80	94
1991	512,745.09	219,471	381,587	167,050	35.26	4,738
1994	344,757.69	136,051	236,548	132,343	35.94	3,682
1997	2,570.61	920	1,600	1,151	36.61	31
1999	949,902.28	314,808	547,347	469,049	37.04	12,663
2000	23,751.18	7,537	13,104	12,309	37.26	330



PUGET SOUND ENERGY  
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ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -7						
2001	191,169.73	57,919	100,702	103,850	37.47	2,772
2002	57,931.34	16,675	28,992	32,994	37.69	875
2003	158,683.19	43,191	75,095	94,696	37.90	2,499
2004	140,165.53	35,923	62,458	87,519	38.10	2,297
2005	170,393.72	40,816	70,965	111,356	38.31	2,907
2006	13,618.87	3,025	5,259	9,313	38.51	242
2007	1,663,982.81	340,157	591,420	1,189,041	38.70	30,725
2008	490,087.16	90,930	158,097	366,296	38.90	9,416
2009	38,196.37	6,350	11,041	29,830	39.09	763
2010	7,877,977.00	1,150,955	2,001,129	6,428,306	39.27	163,695
2011	591,552.06	73,949	128,573	504,388	39.46	12,782
2012	29,344.95	3,035	5,277	26,122	39.63	659
2013	96,331.43	7,781	13,529	89,546	39.80	2,250
2014	114,881.44	6,551	11,390	111,533	39.97	2,790
2015	113,364.51	3,664	6,370	114,930	40.13	2,864
	15,612,653.91	3,844,016	6,565,230	10,140,309		260,751

SNOQUALMIE #1  
INTERIM SURVIVOR CURVE.. IOWA 75-S1  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -2

1912	37,601.44	31,785	20,766	17,588	12.83	1,371
1933	346.13	270	176	177	17.39	10
1938	3,450.37	2,638	1,723	1,796	18.27	98
1950	790.60	575	376	431	20.15	21
1961	3,595.92	2,474	1,616	2,052	21.67	95
1962	1,493.17	1,021	667	856	21.80	39
1969	35,571.14	23,212	15,165	21,118	22.68	931
1970	449.17	291	190	268	22.80	12
1973	115,104.35	72,727	47,514	69,892	23.16	3,018
1974	11,882.29	7,442	4,862	7,258	23.28	312
1977	3,244.94	1,974	1,290	2,020	23.63	85
1978	2,514.35	1,514	989	1,576	23.75	66
1979	28,238.10	16,822	10,990	17,813	23.86	747
1980	813.96	479	313	517	23.98	22
1981	54,864.97	31,932	20,862	35,100	24.09	1,457
1983	8,099.61	4,594	3,001	5,260	24.32	216

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -2						
1985	1,792.37	989	646	1,182	24.54	48
1987	110,420.87	59,053	38,581	74,049	24.75	2,992
1988	1,205,899.23	634,185	414,328	815,689	24.86	32,811
1989	799.02	413	270	545	24.97	22
1990	117,601.18	59,628	38,956	80,997	25.07	3,231
1993	14,440.83	6,869	4,488	10,242	25.39	403
1996	95,249.95	41,960	27,413	69,741	25.69	2,715
1997	4,616.63	1,974	1,290	3,419	25.79	133
2003	7,610.77	2,568	1,678	6,085	26.36	231
2004	188,641.16	60,291	39,390	153,024	26.45	5,785
2005	103,806.22	31,225	20,400	85,482	26.54	3,221
2008	9,590,996.35	2,290,451	1,496,406	8,286,410	26.79	309,310
2013	46,117,973.84	5,029,082	3,285,619	43,754,714	27.15	1,611,592
2014	786,900.33	61,281	40,036	762,602	27.22	28,016
	58,654,809.26	8,479,719	5,540,003	54,287,902		2,009,010

SNOQUALMIE #2  
INTERIM SURVIVOR CURVE.. IOWA 75-S1  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -2

2013	54,612,246.02	5,955,367	5,903,872	49,800,619	27.15	1,834,277
	54,612,246.02	5,955,367	5,903,872	49,800,619		1,834,277
	164,153,163.47	22,634,510	24,316,071	144,958,991		4,880,793

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.7 2.97

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -9						
1925	6,006,400.66	4,681,612	5,894,563	652,414	25.17	25,920
1940	481.34	345	434	90	29.25	3
1941	1,047.28	747	941	201	29.51	7
1942	1,679.21	1,190	1,498	332	29.76	11
1957	15,870.03	10,119	12,741	4,558	33.18	137
1959	17,396.57	10,911	13,738	5,224	33.58	156
1960	1,576,482.42	980,448	1,234,471	483,895	33.77	14,329
1965	1,252.10	744	937	428	34.68	12
1966	228.03	134	169	80	34.85	2
1968	1,240,926.61	715,679	901,103	451,507	35.18	12,834
1970	40.60	23	29	15	35.50	
1971	661.25	369	465	256	35.65	7
1980	3,606.52	1,788	2,251	1,680	36.88	46
1993	39,422.13	14,959	18,835	24,135	38.22	631
1994	72,012.38	26,562	33,444	45,050	38.30	1,176
1997	746,946.65	249,772	314,485	499,667	38.55	12,962
1999	69,860.73	21,636	27,242	48,907	38.70	1,264
2000	701,688.33	208,289	262,254	502,586	38.77	12,963
2001	669,627.24	189,809	238,986	490,907	38.84	12,639
2006	633,065.08	131,908	166,084	523,957	39.18	13,373
2007	2,385,848.00	457,649	576,220	2,024,354	39.24	51,589
2008	365,094.74	63,704	80,209	317,744	39.30	8,085
2009	16,297.79	2,548	3,208	14,556	39.36	370
2010	38,666,282.20	5,316,328	6,693,726	35,452,522	39.42	899,354
2012	60,414.10	5,900	7,429	58,423	39.53	1,478
2013	60,602,935.00	4,625,325	5,823,692	60,233,507	39.58	1,521,817
2014	904,578.65	48,708	61,328	924,663	39.64	23,327
2015	824,324.32	25,302	31,857	866,656	39.69	21,836
	115,624,469.96	17,792,508	22,402,337	103,628,335		2,636,328

UPPER BAKER

INTERIM SURVIVOR CURVE.. IOWA 90-R1.5

PROBABLE RETIREMENT YEAR.. 10-2058

NET SALVAGE PERCENT.. -12

1959	34,407,039.49	22,174,319	35,285,833	3,250,051	33.58	96,785
1961	4,789.52	3,034	4,828	536	33.96	16
1962	1,327.03	833	1,326	161	34.14	5

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -12						
1963	113,481.24	70,609	112,360	14,739	34.33	429
1965	103,003.78	62,901	100,094	15,270	34.68	440
1967	4,293.13	2,570	4,090	719	35.02	21
1969	11,057.45	6,484	10,318	2,066	35.34	58
1973	71,332.37	39,963	63,593	16,299	35.95	453
1978	5,304.86	2,784	4,430	1,511	36.63	41
1979	9,687.85	5,011	7,974	2,876	36.75	78
1980	82,137.56	41,850	66,596	25,398	36.88	689
1981	53,877.57	27,024	43,003	17,340	37.00	469
1982	99.94	49	78	34	37.11	1
1985	53,620.06	25,099	39,940	20,115	37.45	537
1986	11,169.44	5,130	8,163	4,346	37.55	116
1987	36,947.58	16,635	26,471	14,910	37.65	396
1989	145,866.27	62,906	100,102	63,268	37.85	1,672
1990	32,212.85	13,570	21,594	14,485	37.95	382
1991	3,032,016.05	1,246,823	1,984,060	1,411,798	38.04	37,114
1992	84,992.29	34,056	54,193	40,998	38.13	1,075
1993	170,401.35	66,439	105,724	85,126	38.22	2,227
1996	60,628.62	21,571	34,326	33,578	38.47	873
1999	226,240.73	71,996	114,567	138,823	38.70	3,587
2004	4,226.42	1,043	1,660	3,074	39.05	79
2005	189,746.98	43,789	69,681	142,835	39.11	3,652
2006	1,365,532.83	292,359	465,229	1,064,168	39.18	27,161
2007	54,845.26	10,810	17,202	44,225	39.24	1,127
2008	57,740,296.36	10,352,235	16,473,437	48,195,695	39.30	1,226,354
2009	257,294.66	41,329	65,767	222,403	39.36	5,650
2010	18,488,288.25	2,611,966	4,156,403	16,550,480	39.42	419,850
2011	386,472.01	46,934	74,686	358,163	39.47	9,074
2012	10,881.90	1,092	1,738	10,450	39.53	264
2013	2,186,155.63	171,444	272,818	2,175,677	39.58	54,969
2014	198,297.80	10,971	17,458	204,635	39.64	5,162
	119,603,565.13	37,585,628	59,809,738	74,146,255		1,900,806

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -4						
1933	24,521.15	18,967	15,191	10,311	21.40	482
2004	367,903.07	114,694	91,863	290,756	26.56	10,947
2011	147,414.48	23,921	19,159	134,152	26.72	5,021
2012	6,605,984.47	893,679	715,784	6,154,440	26.75	230,073
2013	46,218,813.85	4,930,771	3,949,257	44,118,309	26.77	1,648,050
2015	128,236.43	5,623	4,504	128,862	26.81	4,806
	53,492,873.45	5,987,655	4,795,759	50,836,829		1,899,379
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 90-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -4						
1912	160,505.71	132,654	91,043	75,883	18.10	4,192
1958	54,734.91	37,844	25,973	30,951	24.24	1,277
2013	60,192,901.22	6,421,571	4,407,251	58,193,367	26.77	2,173,628
2015	131,875.06	5,782	3,968	133,182	26.81	4,968
	60,540,016.92	6,597,851	4,528,235	58,433,393		2,184,265
	349,260,925.46	67,963,642	91,536,969	287,044,802		8,620,778
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.3 2.47

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -6						
1925	53,043.82	43,036	56,226			
1940	7,185.53	5,340	7,617			
1953	595,497.46	406,832	586,041	45,186	25.89	1,745
1961	1,208,497.90	777,175	1,119,520	161,488	28.00	5,767
1999	1,795,228.63	589,398	849,027	1,053,915	37.04	28,453
2001	6,346,086.85	1,904,708	2,743,729	3,983,123	37.47	106,302
2007	16,944.11	3,431	4,942	13,018	38.70	336
2008	103,485.07	19,021	27,400	82,294	38.90	2,116
2013	30,747,951.72	2,460,433	3,544,250	29,048,578	39.80	729,864
2014	760,993.61	42,987	61,923	744,731	39.97	16,632
	41,634,914.70	6,252,361	9,000,675	35,132,334		893,215

UPPER BAKER  
INTERIM SURVIVOR CURVE.. IOWA 75-S1  
PROBABLE RETIREMENT YEAR.. 10-2058  
NET SALVAGE PERCENT.. -9

1959	3,934,873.42	2,644,262	4,289,012			
1989	945,391.43	432,099	1,030,477			
1990	963,989.57	430,670	1,050,749			
1996	178,728.05	67,446	194,814			
1997	1,814,727.61	661,619	1,978,053			
1998	25,148.92	8,833	27,412			
2012	339,693.52	35,786	273,292	96,974	39.63	2,447
2016	4,925,718.24	50,200	383,370	4,985,663	40.26	123,837
	13,128,270.76	4,330,915	9,227,178	5,082,637		126,284

SNOQUALMIE #1  
INTERIM SURVIVOR CURVE.. IOWA 75-S1  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -2

1912	56,599.02	47,845	35,228	22,503	12.83	1,754
1942	1,703.96	1,282	944	794	18.93	42
1967	469.63	311	229	250	22.43	11
1969	8,185.80	5,342	3,933	4,416	22.68	195
1970	3,306.98	2,142	1,577	1,796	22.80	79

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 75-S1						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -2						
1971	167,837.31	107,845	79,406	91,788	22.92	4,005
1972	547.60	349	257	302	23.04	13
1976	8,094.42	4,974	3,662	4,594	23.52	195
1977	72,452.46	44,086	32,460	41,441	23.63	1,754
2001	328,681.20	121,704	89,610	245,644	26.18	9,383
2013	33,409,619.43	3,643,259	2,682,522	31,395,289	27.15	1,156,364
2014	1,358,173.93	105,771	77,879	1,307,458	27.22	48,033
2015	109,847.49	4,909	3,614	108,430	27.28	3,975
2016	1,089,066.21	14,841	10,927	1,099,920	27.33	40,246
	36,614,585.44	4,104,660	3,022,251	34,324,626		1,266,049

SNOQUALMIE #2  
INTERIM SURVIVOR CURVE.. IOWA 75-S1  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -2

1957	60,541.10	42,582	23,853	37,899	21.14	1,793
1958	816,521.07	571,303	320,023	512,829	21.27	24,110
1960	3,504.33	2,425	1,358	2,216	21.54	103
1961	2,116.75	1,456	816	1,343	21.67	62
1963	149.51	102	57	95	21.93	4
1972	121.50	77	43	81	23.04	4
1973	1,069.32	676	379	712	23.16	31
1974	809.34	507	284	542	23.28	23
1995	568,556.71	257,453	144,216	435,712	25.59	17,027
2005	2,537,771.29	763,357	427,604	2,160,922	26.54	81,421
2013	28,416,865.44	3,098,808	1,735,837	27,249,365	27.15	1,003,660
2014	2,623,597.21	204,318	114,451	2,561,618	27.22	94,108
	35,031,623.57	4,943,064	2,768,921	32,963,335		1,222,346
	126,409,394.47	19,631,000	24,019,025	107,502,932		3,507,894

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.6 2.78

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 10-2038						
NET SALVAGE PERCENT.. -3						
1925	11,715.88	11,040	12,067			
1929	1,534.29	1,423	1,580			
1939	10.54	9	11			
1941	38.71	34	40			
1945	37.11	32	38			
1946	71.68	61	74			
1948	170.14	143	175			
1950	1,945.24	1,611	2,004			
1952	207.30	169	214			
1954	31.70	25	33			
1957	4,510.38	3,510	4,646			
1960	178.16	134	184			
1962	10,924.24	8,038	11,252			
1968	477,564.99	324,034	476,370	15,522	20.40	761
1969	225.01	150	221	11	20.97	1
1970	123.04	81	119	8	21.54	
1975	93.79	57	84	13	24.44	1
1981	92.48	50	74	22	27.84	1
1983	514.45	266	391	139	28.92	5
1985	19,856.08	9,805	14,415	6,037	29.96	202
1986	3,191.89	1,539	2,263	1,025	30.47	34
1987	117,143.68	55,111	81,020	39,638	30.96	1,280
1992	2,398.07	983	1,445	1,025	33.24	31
1993	24,998.73	9,938	14,610	11,139	33.65	331
1996	29,314.29	10,519	15,464	14,730	34.81	423
1997	15,449.60	5,339	7,849	8,064	35.16	229
1998	49,347.14	16,370	24,066	26,762	35.51	754
1999	159,997.95	50,863	74,775	90,023	35.84	2,512
2000	38,417.70	11,670	17,156	22,414	36.15	620
2001	454,264.15	131,375	193,137	274,755	36.45	7,538
2006	458,604.08	96,423	141,754	330,609	37.78	8,751
2008	150,370.12	26,358	38,749	116,132	38.23	3,038
2013	13,544,855.86	1,028,762	1,512,406	12,438,796	39.19	317,397
	15,578,198.47	1,805,922	2,648,683	13,396,861		343,909



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -4						
1959	561,083.42	431,635	583,527			
1962	3,977.18	2,955	4,136			
1964	8,526.18	6,176	8,867			
1966	557.74	393	580			
1967	488.82	340	508			
1987	155,659.26	73,941	137,509	24,377	30.96	787
1992	125,006.28	51,748	96,236	33,770	33.24	1,016
1993	142,239.28	57,093	106,177	41,752	33.65	1,241
1996	91,407.90	33,118	61,590	33,474	34.81	962
1997	13,459.42	4,696	8,733	5,265	35.16	150
1999	20,092.38	6,449	11,993	8,903	35.84	248
2001	25,912.01	7,567	14,072	12,876	36.45	353
2002	20,077.05	5,562	10,344	10,536	36.74	287
2008	169,857.19	30,063	55,909	120,743	38.23	3,158
2011	1,159,643.16	137,789	256,248	949,781	38.84	24,454
2014	240,090.43	13,049	24,267	225,427	39.35	5,729
	2,738,077.70	862,574	1,380,698	1,466,903		38,385

SNOQUALMIE #1  
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -1

2013	16,156,295.24	1,716,476	1,231,153	15,086,705	26.88	561,261
	16,156,295.24	1,716,476	1,231,153	15,086,705		561,261

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL - ACCRUAL (7)
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -1						
2013	11,055,386.45	1,174,545	725,092	10,440,848	26.88	388,424
	11,055,386.45	1,174,545	725,092	10,440,848		388,424
	45,527,957.86	5,559,517	5,985,626	40,391,317		1,331,979
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.3 2.93

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 45-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -4						
1925	6,478.66	6,738	6,738			
1968	440,779.33	324,655	326,933	131,477	13.13	10,013
1972	992.45	694	699	333	14.76	23
1974	157.16	107	108	56	15.61	4
1982	21,110.56	12,558	12,646	9,309	19.21	485
1986	3,109.83	1,708	1,720	1,514	21.09	72
1990	15,392.02	7,701	7,755	8,253	23.03	358
1992	31,757.24	15,066	15,172	17,856	24.01	744
2001	9,622.52	3,271	3,294	6,713	28.57	235
2003	7,450.56	2,272	2,288	5,461	29.60	184
2005	21,118.98	5,649	5,689	16,275	30.64	531
2007	58,677.62	13,337	13,431	47,594	31.68	1,502
2009	71,129.78	13,102	13,194	60,781	32.71	1,858
2012	117,809.78	13,422	13,516	109,006	34.22	3,185
2013	7,207,193.97	638,090	642,567	6,852,914	34.71	197,433
	8,012,780.46	1,058,370	1,065,749	7,267,543		216,627

UPPER BAKER  
INTERIM SURVIVOR CURVE.. IOWA 45-S1  
PROBABLE RETIREMENT YEAR.. 10-2058  
NET SALVAGE PERCENT.. -4

1959	8,307.95	6,762	8,640			
1965	310.74	237	323			
1974	334.76	227	348			
1984	20,295.27	11,621	20,065	1,042	20.14	52
1990	54,116.70	27,075	46,749	9,532	23.03	414
1993	11,479.78	5,291	9,136	2,803	24.51	114
1994	13,384.79	5,986	10,336	3,584	25.01	143
1995	3,683.86	1,596	2,756	1,075	25.51	42
1996	17,690.39	7,410	12,794	5,604	26.01	215
1998	154,627.46	60,076	103,730	57,382	27.03	2,112
1999	29,631.28	11,047	19,074	11,742	27.54	426
2001	16,473.49	5,599	9,668	7,465	28.57	261
2002	9,623.44	3,107	5,365	4,644	29.08	160
2003	2,060.62	628	1,084	1,059	29.60	36
2004	34,167.70	9,794	16,911	18,624	30.12	618
2005	110,702.47	29,613	51,131	63,999	30.64	2,089

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 45-S1						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -4						
2007	358.47	81	140	233	31.68	7
2008	113,361.94	23,398	40,400	77,496	32.19	2,407
2009	151,325.70	27,873	48,127	109,252	32.71	3,340
2011	5,883.07	813	1,404	4,715	33.72	140
2012	51,237.03	5,838	10,080	43,206	34.22	1,263
2013	116,668.43	10,329	17,835	103,501	34.71	2,982
2015	189,296.76	6,615	11,422	185,447	35.67	5,199
	1,115,022.10	261,016	447,518	712,105		22,020

SNOQUALMIE #1  
INTERIM SURVIVOR CURVE.. IOWA 45-S1  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -1

2006	481.45	142	104	382	23.93	16
2010	19,800.08	3,957	2,906	17,092	24.93	686
2012	29,980.39	4,305	3,161	27,119	25.40	1,068
2013	1,481,029.57	167,938	123,321	1,372,519	25.62	53,572
2016	17,357.04	251	184	17,346	26.21	662
	1,548,648.53	176,593	129,676	1,434,459		56,004

SNOQUALMIE #2  
INTERIM SURVIVOR CURVE.. IOWA 45-S1  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -2

2012	500.63	73	70	441	25.40	17
2013	1,582,727.99	181,247	172,725	1,441,657	25.62	56,271
2015	9,082.23	424	404	8,860	26.04	340
	1,592,310.85	181,744	173,199	1,450,958		56,628
	12,268,761.94	1,677,723	1,816,142	10,865,065		351,279

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.9 2.85

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335.1 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 18-S4						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. 0						
1982	49,077.03	49,077	49,077			
1983	20,903.90	20,904	20,904			
1984	9,530.56	9,531	9,531			
1985	15,038.54	15,013	15,039			
1986	3,714.19	3,650	3,714			
1987	13,124.40	12,825	13,124			
1988	6,508.25	6,324	6,508			
1989	702.30	678	702			
1990	7,177.36	6,886	7,177			
1991	7,082.99	6,745	7,083			
1992	15,399.34	14,535	15,399			
1993	6,148.22	5,749	6,148			
1994	6,274.02	5,803	6,274			
1995	3,342.59	3,051	3,343			
1996	22,691.22	20,409	22,691			
1998	12,607.38	10,905	12,607			
1999	54,685.95	46,118	54,686			
2001	69,500.09	54,751	69,500			
2002	10,447.29	7,865	10,447			
2003	15,540.70	11,077	15,541			
2004	3,620.22	2,418	3,620			
2005	103,329.50	63,950	103,330			
2006	0.01	0	0			
2007	56,141.43	28,819	47,114	9,028	8.76	1,031
2008	51,133.37	23,436	38,313	12,820	9.75	1,315
2009	61,866.63	24,919	40,738	21,129	10.75	1,965
2010	26,924.26	9,349	15,284	11,640	11.75	991
2011	24,574.48	7,168	11,718	12,856	12.75	1,008
2013	61,915.93	11,180	18,277	43,639	14.75	2,959
2015	73,738.32	5,120	8,370	65,368	16.75	3,903
2016	33,742.44	694	1,135	32,608	17.63	1,850
	846,482.91	488,949	637,395	209,088		15,022

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335.1 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
UPPER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 18-S4						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. 0						
1985	2,743.85	2,739	1,519	1,225	0.03	1,225
1986	4,681.46	4,601	2,552	2,130	0.31	2,130
1987	719.05	703	390	329	0.41	329
1988	13,137.41	12,765	7,079	6,058	0.51	6,058
1990	3,541.70	3,398	1,885	1,657	0.73	1,657
1992	1,360.08	1,284	712	648	1.01	642
1995	957.78	874	485	473	1.57	301
1996	11,516.38	10,358	5,744	5,772	1.81	3,189
1999	32,966.30	27,802	15,419	17,548	2.82	6,223
2001	17,650.91	13,905	7,712	9,939	3.82	2,602
2002	30,915.57	23,273	12,907	18,009	4.45	4,047
2004	6,202.52	4,142	2,297	3,905	5.96	653
2005	52,956.62	32,774	18,176	34,780	6.86	5,070
2007	51,247.80	26,307	14,590	36,658	8.76	4,185
2008	50,250.67	23,031	12,773	37,478	9.75	3,844
2009	16,693.65	6,724	3,729	12,965	10.75	1,206
2010	19,241.56	6,681	3,705	15,536	11.75	1,322
2011	55,413.91	16,163	8,964	46,450	12.75	3,643
2013	193,518.38	34,942	19,379	174,140	14.75	11,806
2016	31,717.10	652	362	31,356	17.63	1,779
	597,432.90	253,118	140,377	457,056		61,911

SNOQUALMIE #1  
INTERIM SURVIVOR CURVE.. IOWA 18-S4  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. 0

1974	1,370.44	1,370	1,370
1975	2,518.95	2,519	2,519
1976	1,104.03	1,104	1,104
1979	715.59	716	716
1980	4,699.46	4,699	4,699
1981	564.52	565	565
1984	16,870.26	16,870	16,870
1985	27,880.86	27,834	27,881
1986	44,165.81	43,405	44,166
1987	30,976.87	30,271	30,977
1989	10,648.02	10,287	10,648

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 335.1 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #1						
INTERIM SURVIVOR CURVE.. IOWA 18-S4						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
1990	5,842.51	5,606	5,843			
1991	32,145.30	30,609	32,145			
1994	3,237.51	2,995	3,238			
1998	11,263.96	9,743	11,264			
2001	2,182.76	1,720	2,183			
2004	14,648.83	9,782	14,649			
2005	15,192.07	9,402	15,192			
2006	39,248.81	22,263	39,249			
2007	38,602.08	19,816	38,602			
2008	122,444.00	56,120	122,444			
2009	13,702.13	5,519	12,372	1,331	10.75	124
2010	23,892.64	8,296	18,597	5,296	11.75	451
2011	56,666.15	16,528	37,050	19,617	12.75	1,539
2013	113,032.65	20,409	45,749	67,283	14.75	4,562
2015	1,912.56	133	298	1,614	16.75	96
2016	39,042.81	824	1,847	37,196	17.62	2,111
	674,571.58	359,405	542,235	132,337		8,883

SNOQUALMIE #2  
INTERIM SURVIVOR CURVE.. IOWA 18-S4  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. 0

1991	2,309.09	2,199	2,309			
1992	3,500.65	3,304	3,501			
1994	41,787.94	38,654	41,788			
2009	6,097.40	2,456	6,097			
2010	1,711.63	594	1,712			
2011	1,865.93	544	1,866			
2013	23,027.62	4,158	19,992	3,035	14.75	206
	80,300.26	51,909	77,265	3,035		206
	2,198,787.65	1,153,381	1,397,272	801,516		86,022

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.3 3.91

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REN. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER BAKER						
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5						
PROBABLE RETIREMENT YEAR.. 10-2058						
NET SALVAGE PERCENT.. -1						
1961	40,196.98	23,758	28,784	11,815	29.07	406
1962	83.19	49	59	25	29.29	1
1963	41.97	24	29	13	29.50	
1964	2,306.36	1,330	1,611	718	29.71	24
1966	1.83	1	1	1	30.13	
1972	6,196.66	3,308	4,008	2,251	31.36	72
1978	17,317.51	8,601	10,421	7,070	32.55	217
1981	25.02	12	15	11	33.13	
2006	8,333.07	1,729	2,095	6,322	37.74	168
2007	90.54	17	21	71	37.92	2
2011	26,545.08	3,139	3,803	23,007	38.61	596
2013	1,487,177.53	113,675	137,725	1,364,326	38.96	35,019
	1,588,315.74	155,643	188,571	1,415,627		36,505

UPPER BAKER  
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5  
PROBABLE RETIREMENT YEAR.. 10-2058  
NET SALVAGE PERCENT.. -2

1959	412,580.56	250,113	104,698	316,134	28.64	11,038
1972	6,209.37	3,347	1,401	4,932	31.36	157
1979	18,711.00	9,259	3,876	15,209	32.74	465
1980	24,889.57	12,141	5,082	20,305	32.94	616
1993	17,204.30	6,493	2,718	14,830	35.40	419
1999	23,884.89	7,394	3,095	21,267	36.49	583
2010	2,144,701.98	297,907	124,705	2,062,891	38.44	53,665
	2,648,181.67	586,654	245,575	2,455,570		66,943

SNOQUALMIE #1  
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. 0

2013	637,500.65	68,111	60,852	576,649	26.75	21,557
	637,500.65	68,111	60,852	576,649		21,557



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SNOQUALMIE #2						
INTERIM SURVIVOR CURVE.. IOWA 75-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2013	157,935.07	16,874	15,050	142,885	26.75	5,341
	157,935.07	16,874	15,050	142,885		5,341
	5,031,933.13	827,282	510,048	4,590,731		130,346
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.2 2.59

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 340.1 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1983	220,525.33	163,811	196,187	35,365	13.75	2,572
1984	1,403.42	1,033	1,238	236	13.75	17
	221,928.75	164,844	197,425	35,601		2,589

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.8 1.17

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	6,452,611.18	3,352,390	4,677,291	2,097,951	16.53	126,918
2006	195,082.31	77,975	108,792	96,045	16.66	5,765
2007	23,733.26	8,883	12,394	12,526	16.68	751
2008	2,074,712.62	720,043	1,004,612	1,173,836	16.69	70,332
2012	119,475.11	25,425	35,473	89,976	16.72	5,381
2016	372,747.57	8,462	11,806	379,579	16.74	22,675
	9,238,362.05	4,193,178	5,850,367	3,849,913		231,822

FREDRICKSON 1/EPCOR  
INTERIM SURVIVOR CURVE.. IOWA 55-R4  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -5

2004	5,774,386.75	1,980,514	2,475,066	3,588,040	25.19	142,439
	5,774,386.75	1,980,514	2,475,066	3,588,040		142,439

GOLDENDALE  
INTERIM SURVIVOR CURVE.. IOWA 55-R4  
PROBABLE RETIREMENT YEAR.. 6-2044  
NET SALVAGE PERCENT.. -5

2007	33,993,049.00	9,028,469	26,379,890	9,312,811	27.26	341,629
2008	337,819.91	82,194	240,159	114,552	27.32	4,193
2012	31,590.09	4,428	12,938	20,232	27.52	735
2013	88,350.72	9,789	28,602	64,166	27.55	2,329
	34,450,809.72	9,124,880	26,661,589	9,511,761		348,886

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
2008	10,211,670.00	2,305,606	2,807,531	7,914,722	30.08	263,122
2009	440,946.29	89,603	109,109	353,884	30.17	11,730
2010	287,100.14	51,552	62,775	238,680	30.25	7,890
2016	63,441.01	797	971	65,643	30.55	2,149
	11,003,157.44	2,447,558	2,980,386	8,572,929		284,891
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	2,565,843.81	890,493	2,075,294	618,842	16.69	37,079
2009	332,098.09	105,455	245,763	102,940	16.70	6,164
	2,897,941.90	995,948	2,321,057	721,782		43,243
CRYSTAL MOUNTAIN						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. -5						
1970	27,154.67	23,339	23,934	4,578	9.44	485
1973	1,086.90	915	938	203	10.01	20
2008	782,968.12	339,222	347,870	474,246	11.73	40,430
	811,209.69	363,476	372,743	479,027		40,935
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	3,332,826.14	2,486,407	3,271,924	227,544	12.83	17,735
1988	3,541.32	2,525	3,323	396	13.15	30
1991	66,975.80	45,861	60,350	9,975	13.33	748
2001	8,283.73	4,587	6,036	2,662	13.64	195
2002	19,059.46	10,207	13,432	6,581	13.66	482
2004	18,172.94	9,003	11,847	7,234	13.69	528

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2006	31,178.90	14,003	18,427	14,311	13.70	1,045
2007	11,369.75	4,806	6,324	5,614	13.71	409
2009	8,286.14	3,008	3,958	4,742	13.72	346
2010	1,535,832.58	503,897	663,090	949,534	13.73	69,158
	5,035,526.76	3,084,304	4,058,711	1,228,592		90,676
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1981	1,001,425.01	769,170	1,051,496			
1982	439,137.11	334,164	461,094			
1984	31.38	23	33			
1986	4,957.51	3,620	5,205			
1988	40,000.43	28,523	41,736	264	13.15	20
1989	58,302.23	41,056	60,075	1,142	13.21	86
1990	3,734.03	2,594	3,796	125	13.27	9
1991	38,166.12	26,134	38,240	1,834	13.33	138
1992	531,750.04	358,643	524,782	33,555	13.38	2,508
1999	4,228.59	2,478	3,626	814	13.61	60
2000	16,765.93	9,561	13,990	3,614	13.63	265
2001	35.90	20	29	8	13.64	1
2004	21,993.67	10,856	15,944	7,150	13.69	522
2005	30,967.46	14,647	21,432	11,084	13.70	809
2006	152,982.65	68,709	100,538	60,094	13.70	4,386
2007	8,227.75	3,478	5,089	3,550	13.71	259
2008	34,838.21	13,726	20,084	16,496	13.72	1,202
2009	107,352.11	38,971	57,024	55,696	13.72	4,059
2010	183,860.99	60,324	88,269	104,785	13.73	7,632
2012	56,522.03	13,995	20,478	38,870	13.74	2,829
	2,735,279.15	1,800,732	2,532,962	339,082		24,785

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1978	43,040.48	30,967	45,193			
1991	8,693.85	5,039	9,129			
1992	12,357.41	7,012	12,975			
2001	9,299.11	4,067	8,108	1,656	21.29	78
2002	19,185.41	8,050	16,049	4,096	21.35	192
2004	63,950.44	24,383	48,611	18,537	21.45	864
2005	25,805.14	9,300	18,541	8,554	21.49	398
2006	75.10	25	50	29	21.53	1
2008	154,631.04	44,849	89,413	72,950	21.59	3,379
2011	368,578.60	75,532	150,584	236,423	21.65	10,920
2012	1,363.14	235	469	963	21.67	44
2013	52,678.53	7,211	14,376	40,936	21.68	1,888
2014	6,369.90	629	1,254	5,434	21.69	251
2015	244,155.28	13,964	27,839	228,524	21.70	10,531
	1,010,183.43	231,263	442,590	618,102		28,546

FERNDAL

INTERIM SURVIVOR CURVE.. IOWA 55-R4  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -5

2012	5,927,075.00	1,204,420	3,829,889	2,393,540	17.71	135,152
	5,927,075.00	1,204,420	3,829,889	2,393,540		135,152
	78,883,931.89	25,426,273	51,525,360	31,302,768		1,371,375

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.8 1.74

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	31,416,965.73	5,623,763	4,583,746	28,404,068	20.68	1,373,504
	31,416,965.73	5,623,763	4,583,746	28,404,068		1,373,504
HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2005	681,892.40	322,524	78,030	637,957	13.70	46,566
2006	2,514,939.00	1,129,527	273,272	2,367,414	13.70	172,804
2008	149,917.11	59,066	14,290	143,123	13.72	10,432
2010	21,235.94	6,967	1,686	20,612	13.73	1,501
2015	31,090.50	2,722	659	31,956	13.74	2,328
2016	14,397.02	407	98	15,018	13.74	1,093
	3,413,471.97	1,521,213	368,034	3,216,112		234,724
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2006	11,168,454.59	4,816,815	2,505,660	9,221,217	14.69	627,721
2007	185,109.15	75,017	39,023	155,341	14.70	10,567
2009	3,351,425.29	1,160,178	603,513	2,915,483	14.72	198,063
2010	268,610.05	84,059	43,727	238,314	14.72	16,190
2013	35,977.37	6,828	3,552	34,224	14.73	2,323
2014	110,495.64	15,365	7,993	108,028	14.74	7,329
	15,120,072.09	6,158,262	3,203,468	12,672,608		862,193
	49,950,509.79	13,303,238	8,155,248	44,292,788		2,470,421
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.9 4.95

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	7,998,178.46	4,189,722	6,496,185	1,901,902	15.81	120,297
2011	57,288.97	14,441	22,391	37,763	16.46	2,294
2012	66,173.65	14,124	21,899	47,583	16.50	2,884
	8,121,641.08	4,218,287	6,540,475	1,987,248		125,475
FREDRICKSON 1						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	1,804,662.80	634,828	697,152	1,197,744	23.60	50,752
	1,804,662.80	634,828	697,152	1,197,744		50,752
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	1,887,875.00	515,826	1,477,641	504,628	25.70	19,635
	1,887,875.00	515,826	1,477,641	504,628		19,635
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
2008	1,457,862.00	341,068	419,775	1,110,980	28.15	39,466
	1,457,862.00	341,068	419,775	1,110,980		39,466



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	3,889,943.37	1,357,015	3,452,527	631,913	16.34	38,673
	3,889,943.37	1,357,015	3,452,527	631,913		38,673
CRYSTAL MOUNTAIN						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. -5						
2008	476,309.45	206,632	67,263	432,862	11.59	37,348
	476,309.45	206,632	67,263	432,862		37,348
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	2,714,955.00	2,048,059	2,070,409	780,294	11.42	68,327
1991	10,729.73	7,391	7,472	3,795	12.46	305
2010	1,014,306.89	333,799	337,442	727,581	13.56	53,656
	3,739,991.62	2,389,249	2,415,322	1,511,669		122,288
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1981	2,558,287.95	1,994,640	2,603,071	83,131	10.80	7,697
1982	103,985.23	80,206	104,671	4,513	11.02	410
1983	754.14	575	750	41	11.23	4
1984	205.50	155	202	13	11.42	1
1986	3,960.39	2,917	3,807	352	11.78	30
1991	1,034,914.27	712,838	930,277	156,383	12.46	12,551
	3,702,107.48	2,791,331	3,642,779	244,434		20,693

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1978	115,031.80	87,799	120,783			
2001	19,162.90	8,532	17,440	2,681	20.01	134
	134,194.70	96,331	138,223	2,681		134
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	418,443.00	85,399	286,449	152,916	17.45	8,763
	418,443.00	85,399	286,449	152,916		8,763
	25,633,030.50	12,635,966	19,137,607	7,777,075		463,227
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 1.81

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CRYSTAL MOUNTAIN						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. -5						
1970	216,655.16	182,409	207,493	19,995	10.35	1,932
1987	4,016.87	3,011	3,425	793	11.30	70
2005	216,999.92	111,476	126,806	101,044	11.64	8,681
2008	138,170.96	59,871	68,104	76,975	11.67	6,596
	575,842.91	356,767	405,829	198,806		17,279
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	39,254,291.07	29,002,758	39,699,243	1,517,763	12.95	117,202
1985	190,072.61	139,039	190,318	9,258	13.01	712
1986	58,321.58	42,237	57,814	3,423	13.05	262
1987	3,303.25	2,366	3,239	230	13.10	18
1991	117,419.03	79,994	109,497	13,793	13.26	1,040
2001	1,388,410.73	767,198	1,050,148	407,684	13.53	30,132
2002	43,089.99	23,040	31,537	13,707	13.55	1,012
2008	25,279.42	9,963	13,637	12,906	13.63	947
2010	53,145,319.37	17,439,982	23,872,008	31,930,577	13.66	2,337,524
2011	249,268.62	72,225	98,862	162,870	13.67	11,914
2012	4,318,138.95	1,071,440	1,466,597	3,067,449	13.67	224,393
2014	217,688.04	32,142	43,996	184,576	13.69	13,483
	99,010,602.66	48,682,384	66,636,896	37,324,236		2,738,639
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1981	22,207,902.84	16,848,403	21,115,612	2,202,686	12.78	172,354
1983	74,129.18	55,272	69,271	8,565	12.90	664
1984	67,446.47	49,832	62,453	8,366	12.95	646
1988	0.19		0			
1989	36,331.66	25,422	31,861	6,288	13.18	477
1990	6,434.16	4,444	5,570	1,186	13.22	90
1991	482,762.94	328,893	412,192	94,709	13.26	7,142

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1993	139,516.62	92,220	115,577	30,916	13.33	2,319
2001	24,474.25	13,524	16,949	8,749	13.53	647
2003	951,476.05	490,903	615,234	383,815	13.56	28,305
2005	1,739.76	823	1,031	795	13.59	58
2009	1,546,730.60	560,319	702,231	921,836	13.65	67,534
2010	2,147,456.59	704,702	983,182	1,371,647	13.66	100,413
2011	76,342.78	22,120	27,722	52,438	13.67	3,836
2012	2,223,535.08	551,716	691,450	1,643,262	13.67	120,209
2016	17,745.79	503	630	18,003	13.70	1,314
	30,004,024.96	19,749,096	24,750,966	6,753,260		506,008

WHITEHORN 2-3  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -5

1986	2,882.87	1,795	3,027			
1989	28,066.88	16,655	29,470			
1990	4,348.91	2,536	4,566			
1991	82,708.59	47,345	86,844			
1993	125,106.14	68,759	131,361			
2001	29,575.46	12,903	31,054			
2008	2,246,951.56	652,393	2,237,834	121,465	21.35	5,689
2009	30,426,336.04	8,020,458	27,511,721	4,435,932	21.39	207,383
2012	141,697.88	24,430	83,800	64,983	21.48	3,025
	33,087,674.33	8,847,274	30,119,678	4,622,380		216,097
	162,678,144.86	77,635,521	121,913,369	48,898,682		3,478,023

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.1 2.14

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	583,581,424.76	104,947,490	112,902,903	499,857,593	19.79	25,258,090
	583,581,424.76	104,947,490	112,902,903	499,857,593		25,258,090
HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2005	130,065,376.38	61,479,107	55,600,428	80,968,217	13.13	6,166,658
2006	5,411,038.31	2,427,232	2,195,138	3,486,452	13.18	264,526
2008	10,727,825.53	4,221,378	3,817,727	7,446,490	13.28	560,730
2009	64,544.07	23,368	21,134	46,638	13.32	3,501
2012	1,634,467.61	404,386	365,718	1,350,473	13.43	100,556
2014	1,977,527.66	291,340	263,482	1,812,922	13.48	134,490
2015	2,956,812.55	257,127	232,540	2,872,113	13.51	212,592
2016	688,189.90	19,236	17,397	705,203	13.53	52,121
	153,525,782.01	69,123,174	62,513,564	98,688,507		7,495,174
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2006	276,680,374.36	119,224,202	107,637,307	182,877,086	14.08	12,988,429
2007	17,875,377.38	7,235,130	6,531,978	12,237,168	14.14	865,429
2009	67,651,399.62	23,410,665	21,135,482	49,898,488	14.24	3,504,107
2010	3,622.73	1,132	1,022	2,782	14.28	195
2014	4,494,001.48	624,237	563,570	4,155,132	14.43	287,951
2015	4,573,369.60	373,647	337,334	4,464,704	14.46	308,762
2016	1,067,258.21	27,926	25,212	1,095,409	14.48	75,650
	372,345,403.38	150,896,939	136,231,904	254,730,769		18,030,523
	1,109,452,610.15	324,967,603	311,648,371	853,276,869		50,783,787
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 4.58

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344.2 GENERATORS - COMBINED CYCLE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. +20						
2000	69,873,994.53	32,308,617	53,992,218	1,906,978	5.06	376,873
2006	122,148.79	43,285	72,335	25,384	6.64	3,823
2007	3,719,393.15	1,239,808	2,071,893	903,622	6.93	130,393
2008	410,605.90	127,620	213,271	115,214	7.24	15,914
2012	249,838.70	50,965	85,170	114,701	8.59	13,353
	74,375,981.07	33,770,295	56,434,886	3,065,899		540,356

FREDERICKSON 1/EPCOR						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. +20						
2004	20,400,007.88	7,928,749	1,167,960	15,152,046	6.17	2,455,761
2009	5,606,926.64	1,556,303	229,254	4,256,287	7.83	543,587
	26,006,934.52	9,485,052	1,397,214	19,408,333		2,999,348

GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. +20						
2007	55,700,081.88	18,083,811	7,505,981	37,054,085	7.13	5,196,926
2008	947,926.65	256,074	106,288	572,054	7.47	76,580
2009	1,916,121.70	532,682	221,098	1,311,799	7.83	167,535
2012	40,765.67	7,834	3,252	29,361	9.11	3,223
2016	25,909,378.13	553,007	229,535	19,777,968	11.61	1,703,529
	83,514,274.03	19,433,408	8,066,153	58,745,266		7,147,793

MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. +20						
2008	24,195,266.00	7,306,970	2,350,481	17,005,732	7.47	2,276,537
2009	232,503.44	64,482	20,742	165,262	7.84	21,079

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 344.2 GENERATORS - COMBINED CYCLE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. +20						
2010	226,709.87	57,131	18,378	162,990	8.22	19,828
2013	5,581,110.07	867,662	279,106	4,185,782	9.66	433,311
2015	2,144,470.30	145,944	46,947	1,668,629	10.97	152,108
	32,380,061.68	8,442,189	2,715,654	23,188,396		2,902,863
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. +20						
2008	24,457,515.37	7,601,591	18,348,721	1,217,291	7.24	168,134
2009	691,794.31	199,497	481,546	71,890	7.54	9,534
2010	1,971,983.14	519,578	1,254,157	323,429	7.86	41,149
2012	75,564.35	15,415	37,209	23,243	8.59	2,706
2014	189,711.00	23,609	56,987	94,781	9.50	9,977
2015	387,002.29	43,692	105,464	364,138	10.04	36,269
	27,973,570.46	8,403,382	20,284,084	2,094,772		267,769
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 12-L0.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. +20						
2012	51,984,701.99	10,468,471	34,808,085	6,779,677	8.71	778,379
2013	452,785.27	74,456	247,569	114,659	9.16	12,517
2015	1,172,916.45	85,914	285,667	652,666	10.22	63,862
	53,610,403.71	10,628,841	35,341,321	7,547,002		854,758
	297,861,225.47	90,163,167	124,239,313	114,049,668		14,712,887
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.8 4.94

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	2,021,517.63	1,072,631	1,613,490	509,104	15.29	33,297
	2,021,517.63	1,072,631	1,613,490	509,104		33,297
FREDRICKSON 1						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2004	296,766.72	107,395	111,119	200,486	22.59	8,875
	296,766.72	107,395	111,119	200,486		8,875
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	9,468,135.00	2,670,696	7,420,970	2,520,571	24.72	101,965
	9,468,135.00	2,670,696	7,420,970	2,520,571		101,965
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
2008	2,823,972.00	685,577	810,921	2,154,249	27.00	79,787
	2,823,972.00	685,577	810,921	2,154,249		79,787



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	4,146,634.73	1,466,066	3,549,173	804,793	16.11	49,956
2009	171,147.82	55,317	134,007	45,698	16.19	2,823
2013	75,142.59	13,016	31,532	47,368	16.45	2,880
	4,392,925.14	1,533,399	3,714,712	897,859		55,659

CRYSTAL MOUNTAIN  
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2028  
NET SALVAGE PERCENT.. -5

1970	625.14	527	528	129	8.49	15
1989	41,805.96	30,960	30,999	12,897	10.35	1,246
2001	22,383.49	13,399	13,416	10,087	11.19	901
2004	4,065.26	2,199	2,202	2,067	11.34	182
2007	92,678.25	43,208	43,262	54,050	11.47	4,712
2008	197,175.75	86,073	86,181	120,854	11.51	10,500
2009	17,982.58	7,261	7,270	11,612	11.54	1,006
2014	29,963.28	5,063	5,069	26,392	11.68	2,260
	406,679.71	188,690	188,927	238,087		20,822

FREDONIA  
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2030  
NET SALVAGE PERCENT.. -5

1984	625,855.66	468,573	634,127	23,021	11.20	2,055
1986	1,073.84	788	1,066	61	11.44	5
1988	3,472.63	2,494	3,375	271	11.67	23
1995	20,137.27	13,052	17,663	3,481	12.40	281
1998	7,768.17	4,725	6,394	1,762	12.68	139
1999	13,365.42	7,933	10,736	3,298	12.76	258
2002	17,804.08	9,653	13,064	5,631	13.00	433
2006	42,052.90	19,104	25,854	18,302	13.27	1,379
2010	5,128,087.57	1,700,099	2,300,771	3,083,721	13.48	228,763
2013	1,328,290.38	269,164	364,264	1,030,441	13.59	75,823
	7,187,907.92	2,495,585	3,377,315	4,169,989		309,159

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDERICKSON						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1981	386,283.41	296,735	405,598			
1986	777.45	571	816			
1988	46,629.68	33,633	49,171			
1989	3,210.62	2,279	3,371			
1990	3,707.06	2,598	3,892			
1991	71,686.19	49,551	75,270			
1995	169,748.75	110,022	176,784	1,452	12.40	117
2003	26,656.02	13,935	22,391	5,598	13.07	428
2004	381,422.56	191,332	307,433	93,061	13.14	7,082
2005	486,874.00	233,079	374,512	136,705	13.21	10,349
2006	347,246.44	157,752	253,477	111,132	13.27	8,375
2008	32,689.11	13,023	20,925	13,398	13.38	1,001
2014	13,959.12	2,078	3,339	11,318	13.62	831
2015	467,546.75	41,184	66,175	424,749	13.65	31,117
	2,438,637.16	1,147,772	1,763,155	797,414		59,300

WHITEHORN 2-3  
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -5

1980	5,695.01	4,018	5,980			
1984	57,739.58	38,772	60,627			
1985	5,360.97	3,550	5,629			
1990	7,301.03	4,462	7,584	82	16.69	5
1991	15,103.66	9,060	15,399	460	16.93	27
1993	4,660.72	2,683	4,560	334	17.41	19
1995	19,762.23	10,854	18,448	2,302	17.88	129
1999	25,232.92	12,342	20,977	5,517	18.76	294
2001	24,267.08	11,029	18,745	6,735	19.17	351
2002	6,335.14	1,899	3,228	3,424	20.40	168
2011	30,480.05	6,418	10,908	21,096	20.81	1,014
	201,938.39	105,087	172,085	39,950		2,007

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	3,521,060.99	727,074	2,410,379	1,286,735	17.32	74,292
	3,521,060.99	727,074	2,410,379	1,286,735		74,292
	32,739,540.66	10,733,906	21,583,072	12,814,444		745,163
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.2 2.27

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	68,432,625.08	12,547,909	13,311,771	58,542,486	20.04	2,921,282
	68,432,625.08	12,547,909	13,311,771	58,542,486		2,921,282
HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2005	11,875,134.12	5,684,941	5,202,628	7,266,263	13.21	550,058
2006	744,258.59	338,111	309,426	472,046	13.27	35,572
2008	57,295.87	22,826	20,889	39,271	13.38	2,935
2012	958,808.70	239,808	219,463	787,287	13.56	58,060
2014	66,392.63	9,884	9,045	60,667	13.62	4,454
2015	87,004.97	7,664	7,014	84,341	13.65	6,179
2016	114,177.66	3,243	2,968	116,919	13.67	8,553
	13,903,072.54	6,306,477	5,771,433	8,826,794		665,811
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2006	18,095,020.00	7,911,315	7,153,141	11,846,630	14.17	836,036
2007	9,434,499.10	3,875,216	3,503,838	6,402,386	14.24	449,606
2009	9,208,989.78	3,229,109	2,919,650	6,749,789	14.36	470,041
2013	50,238.39	9,631	8,708	44,042	14.55	3,027
2014	143,141.03	20,081	18,157	132,142	14.59	9,057
2015	56,704.19	4,689	4,240	55,300	14.62	3,782
2016	8,655.21	224	203	8,885	14.65	606
	36,997,247.70	15,050,265	13,607,937	25,239,173		1,772,155
	119,332,945.32	33,904,651	32,691,140	92,608,453		5,359,248
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.3 4.49

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2000	342,778.92	181,881	75,649	284,269	15.29	18,592
2007	2,206.86	841	350	1,967	16.03	123
2012	413,791.55	89,086	37,053	397,428	16.40	24,233
2014	33,943.55	4,277	1,779	33,862	16.50	2,052
	792,720.88	276,085	114,831	717,526		45,000
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2007	2,134,388.00	602,051	1,670,587	570,521	24.72	23,079
	2,134,388.00	602,051	1,670,587	570,521		23,079
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
2008	636,604.00	154,549	181,990	486,444	27.00	18,016
2010	80,761.05	15,530	18,287	66,512	27.61	2,409
	717,365.05	170,079	200,278	552,956		20,425
SUMAS						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. -5						
2008	2,005,074.48	708,422	1,775,642	329,686	16.11	20,465
	2,005,074.48	708,422	1,775,642	329,686		20,465

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
1984	177,689.05	133,034	182,119	4,455	11.20	398
1993	8,421.74	5,651	7,736	1,107	12.20	91
2010	167,226.85	55,440	75,895	99,693	13.48	7,396
	353,337.64	194,125	265,750	105,254		7,885

FREDERICKSON  
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2030  
NET SALVAGE PERCENT.. -5

1981	13,546.67	10,406	14,224			
1982	3,222.79	2,455	3,384			
1983	378.45	286	397			
1984	2,128.42	1,594	2,235			
1985	22,925.53	17,001	24,072			
1990	8,032.71	5,629	8,434			
1999	104,358.08	61,938	104,676	4,900	12.76	384
2007	1,495.13	639	1,080	490	13.33	37
	156,087.78	99,948	158,502	5,390		421

WHITEHORN 2-3  
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -5

1988	29,986.02	18,976	19,886	11,599	16.19	716
1993	11,983.71	6,899	7,230	5,353	17.41	307
2007	4,492.61	1,463	1,533	3,184	20.25	157
	46,462.34	27,338	28,650	20,136		1,180

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FERNDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2012	665,876.00	137,499	455,832	243,337	17.32	14,049
	665,876.00	137,499	455,832	243,337		14,049
	6,871,312.17	2,215,547	4,670,072	2,544,806		132,504
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.2 1.93

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	2,820,158.96	503,902	548,421	2,412,746	20.14	119,799
	2,820,158.96	503,902	548,421	2,412,746		119,799
HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. -5						
2006	5,000.00	2,235	1,837	3,413	13.41	255
2010	194,566.97	63,581	92,248	162,047	13.50	11,263
2011	279,597.83	80,754	66,360	227,218	13.52	16,806
	479,164.80	146,570	120,445	382,678		28,324
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -5						
2010	273,267.94	85,173	71,016	215,915	14.45	14,942
2011	404,160.74	111,070	92,608	331,760	14.47	22,927
2014	28,653.50	3,972	3,312	26,774	14.53	1,843
	706,082.18	200,215	166,936	574,450		39,712
	4,005,405.94	850,687	835,801	3,369,874		187,835
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.9 4.69



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.1 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ENCOGEN						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2028						
NET SALVAGE PERCENT.. 0						
2005	11,713.54	8,208	5,340	6,374	4.48	1,423
2006	14,465.17	9,440	6,141	8,324	5.19	1,604
2007	81,008.91	48,638	31,643	49,366	5.95	8,297
2008	44,973.09	24,536	15,963	29,010	6.73	4,311
2009	58,629.88	28,597	18,605	40,025	7.53	5,315
2010	10,476.44	4,486	2,919	7,558	8.32	908
2012	114,726.86	34,729	22,594	92,133	9.79	9,411
2014	42,015.81	7,205	4,687	37,328	10.87	3,434
2015	9,240.15	927	603	8,637	11.21	770
	387,249.85	166,766	108,495	278,755		35,473
FREDRICKSON 1						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. 0						
2009	44,161.55	21,109	12,907	31,255	7.83	3,992
	44,161.55	21,109	12,907	31,255		3,992
GOLDENDALE						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2007	49,092.10	29,259	6,645	42,447	6.06	7,004
2008	54,528.38	29,373	6,671	47,857	6.92	6,916
2009	46,550.59	22,251	5,053	41,497	7.83	5,300
2010	15,611.01	6,484	1,473	14,138	8.77	1,612
2012	208,829.04	59,168	13,438	195,391	10.75	18,176
2014	80,798.77	12,106	2,749	77,959	12.75	6,114
2015	7,621.81	635	144	7,478	13.75	544
2016	6,868.27	174	40	6,829	14.62	467
	469,809.97	159,450	36,213	433,597		46,133

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.1 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINT FARM						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
2009	136,342.77	65,172	27,683	108,660	7.83	13,877
2010	156,806.70	65,127	27,664	129,143	8.77	14,726
2012	21,883.05	6,200	2,634	19,249	10.75	1,791
2014	48,593.81	7,289	3,096	45,498	12.75	3,568
	363,626.33	143,788	61,077	302,549		33,962

SUMAS

INTERIM SURVIVOR CURVE.. IOWA 15-L4  
PROBABLE RETIREMENT YEAR.. 6-2033  
NET SALVAGE PERCENT.. 0

2008	29,603.67	15,957	4,082	25,521	6.91	3,693
2009	75,292.13	36,038	9,220	66,072	7.81	8,460
2010	40,485.12	16,849	4,311	36,175	8.74	4,139
2012	158,370.95	48,204	11,565	146,806	10.64	13,798
2015	6,749.16	580	148	6,601	13.30	496
	310,501.03	114,628	29,326	281,175		30,586

CRYSTAL MOUNTAIN

INTERIM SURVIVOR CURVE.. IOWA 15-L4  
PROBABLE RETIREMENT YEAR.. 6-2028  
NET SALVAGE PERCENT.. 0

1998	4,695.97	3,935	1,470	3,226	2.43	1,328
2007	5,064.83	3,035	1,134	3,921	5.95	659
2009	498.48	243	91	408	7.53	54
	10,249.28	7,213	2,694	7,555		2,041

FREDONIA

INTERIM SURVIVOR CURVE.. IOWA 15-L4  
PROBABLE RETIREMENT YEAR.. 6-2030  
NET SALVAGE PERCENT.. 0

1992	45,611.20	41,810	20,522	25,089	1.25	20,071
1995	12,969.31	11,430	5,610	7,359	1.78	4,134
1996	4,005.14	3,474	1,705	2,300	1.99	1,156

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.1 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FREDONIA						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. 0						
1999	28,206.97	23,280	11,427	16,780	2.62	6,405
2000	67.15	55	27	40	2.77	14
2001	49,217.39	39,669	19,471	29,746	2.91	10,222
2002	4,039.57	3,205	1,573	2,466	3.10	795
2003	15,802.47	12,210	5,993	9,809	3.41	2,877
2005	27,109.75	18,953	9,303	17,807	4.51	3,948
2006	10,440.61	6,788	3,332	7,109	5.24	1,357
2007	82,624.97	49,343	24,219	58,406	6.03	9,686
2008	11,537.46	6,240	3,063	8,475	6.86	1,235
2009	56,784.21	27,381	13,440	43,345	7.71	5,622
2010	39,726.96	16,685	8,190	31,537	8.59	3,671
2012	74,854.85	21,865	10,732	64,123	10.30	6,226
2014	37,059.40	5,939	2,915	34,144	11.79	2,896
	500,057.41	288,327	141,521	358,536		80,315

FREDERICKSON  
INTERIM SURVIVOR CURVE.. IOWA 15-L4  
PROBABLE RETIREMENT YEAR.. 6-2030  
NET SALVAGE PERCENT.. 0

2002	7,965.57	6,319	2,350	5,616	3.10	1,812
2003	5,930.64	4,582	1,704	4,227	3.41	1,240
2006	29,084.48	18,911	7,033	22,052	5.24	4,208
2007	130,106.70	77,698	28,894	101,212	6.03	16,785
2008	34,162.43	18,476	6,871	27,292	6.86	3,978
2009	74,424.97	35,888	13,346	61,079	7.71	7,922
2010	12,987.79	5,455	2,029	10,959	8.59	1,276
2012	2,108.17	616	229	1,879	10.30	182
2013	16,380.65	3,713	1,381	15,000	11.09	1,353
	313,151.40	171,658	63,836	249,315		38,756

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.1 MISCELLANEOUS TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WHITEHORN 2-3						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. 0						
1998	5,116.35	4,288	2,822	2,294	2.43	944
1999	33,121.29	27,336	17,990	15,132	2.62	5,776
2001	20,923.80	16,865	11,099	9,825	2.91	3,376
2003	9,255.43	7,151	4,706	4,549	3.41	1,334
2004	659.32	488	321	338	3.89	87
2006	15,146.00	9,835	6,472	8,674	5.26	1,649
2007	20,504.94	12,221	8,043	12,462	6.06	2,056
2008	17,286.03	9,311	6,128	11,158	6.92	1,612
2009	26,613.17	12,721	8,372	18,242	7.83	2,330
2010	14,151.77	5,878	3,868	10,283	8.77	1,173
2012	75,190.74	21,304	14,020	61,171	10.75	5,690
2014	13,700.57	2,058	1,354	12,346	12.73	970
2015	733.35	61	40	693	13.72	51
	252,402.76	129,517	85,235	167,168		27,048
	2,651,209.58	1,202,456	541,303	2,109,905		298,306

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.1 11.25

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 346.11 MISCELLANEOUS TOOLS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOWER SNAKE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. 0						
2014	107,352.46	16,135	8,985	98,367	12.72	7,733
2015	16,908.61	1,415	788	16,121	13.69	1,178
	124,261.07	17,550	9,773	114,488		8,911
HOPKINS RIDGE						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2030						
NET SALVAGE PERCENT.. 0						
2005	117,000.07	81,798	51,761	65,239	4.91	14,465
2006	7,999.93	5,202	3,292	4,708	5.24	898
2007	5,597.29	3,343	2,115	3,482	6.03	577
2008	56,238.39	30,415	19,246	36,992	6.86	5,392
2011	43,346.04	15,451	9,777	33,569	9.46	3,549
2014	90,903.53	14,568	9,218	81,685	11.79	6,928
2016	3,629.39	102	65	3,565	12.82	278
	324,714.64	150,879	95,474	229,240		32,087
WILD HORSE						
INTERIM SURVIVOR CURVE.. IOWA 15-L4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. 0						
2008	41,421.70	22,357	15,642	25,780	6.89	3,742
2011	70,224.56	24,846	17,383	52,841	9.57	5,522
2015	221,873.71	19,753	13,820	208,054	12.79	16,267
	333,519.97	66,956	46,846	286,674		25,531
	782,495.68	235,385	152,094	630,402		66,529
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.5 8.50

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 348 ENERGY STORAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOE. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S3						
NET SALVAGE PERCENT.. 0						
2016	4,776,731.56	88,370	95,635	4,681,096	19.63	238,466
	4,776,731.56	88,370	95,635	4,681,096		238,466
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.6 4.99

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 350.1 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1922	17,214.17	16,158	17,214			
1930	3,366.77	3,060	3,367			
1936	61,872.54	54,613	61,873			
1938	1,711.16	1,493	1,711			
1941	1,103.70	944	1,104			
1942	94.69	80	95			
1943	11,247.29	9,475	11,247			
1948	1,098.08	884	1,098			
1950	2,091.59	1,649	2,092			
1951	930.72	726	931			
1957	31.93	23	32			
1959	272.73	193	273			
1960	11,693.81	8,139	11,644	50	22.80	2
1961	82,018.99	56,265	80,496	1,523	23.55	65
1962	464,174.90	313,782	448,915	15,260	24.30	628
1963	24,024.86	15,994	22,882	1,143	25.07	46
1964	98,146.21	64,318	92,017	6,129	25.85	237
1965	10,691.73	6,895	9,864	828	26.63	31
1966	16,212.53	10,283	14,711	1,502	27.43	55
1967	25,178.79	15,698	22,458	2,721	28.24	96
1968	62,012.18	37,984	54,342	7,670	29.06	264
1969	57,314.17	34,480	49,329	7,985	29.88	267
1970	34,874.89	20,590	29,457	5,418	30.72	176
1971	230,884.73	133,698	191,276	39,609	31.57	1,255
1972	223,231.17	126,735	181,315	41,916	32.42	1,293
1973	142,067.33	79,028	113,062	29,005	33.28	872
1974	13,654.86	7,437	10,640	3,015	34.15	88
1975	22,181.31	11,821	16,912	5,269	35.03	150
1976	77,897.75	40,590	58,070	19,828	35.92	552
1977	28,107.23	14,309	20,471	7,636	36.82	207
1978	7,222.36	3,590	5,136	2,086	37.72	55
1979	686.47	333	476	210	38.63	5
1980	1,351.83	639	914	438	39.55	11
1981	2.14	1	1	1	40.47	
1982	236.92	106	152	85	41.40	2
1983	1,233.81	537	768	466	42.33	11
1984	1,089,947.16	461,124	659,712	430,235	43.27	9,943
1985	14,401.29	5,910	8,455	5,946	44.22	134
1986	594,523.99	236,460	338,294	256,230	45.17	5,673
1987	116,903.17	45,016	64,403	52,500	46.12	1,138
1988	5,265.62	1,960	2,804	2,462	47.08	52

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 350.1 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1989	6,134.84	2,205	3,155	2,980	48.04	62
1990	178,106.19	61,719	88,239	89,807	49.01	1,832
1991	501,606.69	167,336	239,401	262,206	49.98	5,246
1992	241,608.56	77,477	110,843	130,766	50.95	2,567
1993	3,340.59	1,028	1,471	1,870	51.92	36
1994	257,167.79	75,780	108,415	148,753	52.90	2,812
1995	780,479.09	219,783	314,434	466,045	53.88	8,650
1996	944.10	253	362	582	54.87	11
1997	22,310.64	5,697	8,150	14,161	55.85	254
2001	14,099.63	2,858	4,089	10,011	59.80	167
2004	10,718.58	1,746	2,498	8,221	62.78	131
2006	49,232.58	6,715	9,607	39,626	64.77	612
2010	7,943.06	661	946	6,997	68.76	102
2011	77,884.08	5,442	7,786	70,098	69.76	1,005
2014	4,452,746.06	133,582	191,110	4,261,636	72.75	58,579
2015	2,876,370.99	47,949	68,599	2,807,772	73.75	38,071
	13,037,871.04	2,653,251	3,769,178	9,268,693		143,445
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						64.6 1.10



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 350.16 EASEMENTS - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
2013	2,206,580.27	95,611	31,979-	2,238,559	71.75	31,199
2014	213,809.18	6,414	2,145-	215,954	72.75	2,968
2015	52,208.53	870	291-	52,500	73.75	712
2016	5,719.96	28	9-	5,729	74.63	77
	2,478,317.94	102,923	34,424-	2,512,742		34,956
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						71.9 1.41

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 350.17 EASEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1912	67.10	65	67			
1913	66.44	64	66			
1914	60.26	58	60			
1915	60.26	58	60			
1916	60.26	58	60			
1917	60.15	57	60			
1918	60.15	57	60			
1919	59.85	57	60			
1920	59.59	56	60			
1921	57.39	54	57			
1922	56.39	53	56			
1923	81.71	76	82			
1924	50,161.72	46,724	50,162			
1925	98.90	92	99			
1926	103.66	96	104			
1927	120.36	111	120			
1928	135.43	124	135			
1929	221.33	202	221			
1930	26,822.77	24,380	26,823			
1931	484.63	439	485			
1932	484.08	436	484			
1933	622.87	558	623			
1934	624.34	557	624			
1935	624.46	554	624			
1936	616.43	544	616			
1937	629.24	552	629			
1938	631.51	551	632			
1939	1,527.76	1,324	1,528			
1940	635.86	548	636			
1941	639.18	547	639			
1942	1,330.00	1,129	1,330			
1943	7,889.08	6,646	7,889			
1944	1,541.00	1,287	1,541			
1945	1,117.87	926	1,118			
1946	375.35	308	375			
1947	710.88	578	711			
1948	814.16	656	814			
1949	11,366.46	9,058	11,366			
1950	25,261.94	19,920	25,262			
1951	6,981.94	5,445	6,982			
1952	2,620.99	2,021	2,621			

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 350.17 EASEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1953	931.40	710	931			
1954	18.40	14	18			
1955	2,861.02	2,128	2,861			
1956	8,245.38	6,056	8,177	68	19.91	3
1957	45,661.30	33,108	44,705	956	20.62	46
1958	35,957.05	25,731	34,744	1,213	21.33	57
1959	57,123.05	40,321	54,444	2,679	22.06	121
1960	27,483.83	19,129	25,829	1,655	22.80	73
1961	8,096.91	5,554	7,499	598	23.55	25
1962	202,094.88	136,616	184,469	17,626	24.30	725
1963	69,169.68	46,048	62,177	6,993	25.07	279
1964	30,332.53	19,878	26,841	3,492	25.85	135
1965	15,607.29	10,066	13,592	2,015	26.63	76
1966	28,422.23	18,027	24,341	4,081	27.43	149
1967	83,205.54	51,876	70,047	13,159	28.24	466
1968	9,544.58	5,846	7,894	1,651	29.06	57
1969	30,541.53	18,374	24,810	5,732	29.88	192
1970	208,686.28	123,208	166,365	42,321	30.72	1,378
1971	89,473.14	51,811	69,959	19,514	31.57	618
1972	63,567.59	36,089	48,730	14,838	32.42	458
1973	48,053.08	26,730	36,093	11,960	33.28	359
1974	26,953.91	14,681	19,823	7,131	34.15	209
1975	14,077.98	7,503	10,131	3,947	35.03	113
1976	382,476.13	199,297	269,106	113,370	35.92	3,156
1977	531,064.61	270,349	365,045	166,020	36.82	4,509
1978	160,561.76	79,810	107,765	52,797	37.72	1,400
1979	223,468.69	108,367	146,325	77,144	38.63	1,997
1980	88,060.03	41,623	56,202	31,858	39.55	806
1981	1,470,044.64	676,809	913,878	556,167	40.47	13,743
1982	602,498.94	269,920	364,466	238,033	41.40	5,750
1983	593,196.45	258,396	348,906	244,290	42.33	5,771
1984	337,203.80	142,661	192,631	144,573	43.27	3,341
1985	370,897.59	162,216	205,533	165,365	44.22	3,740
1986	307,158.99	122,166	164,958	142,201	45.17	3,148
1987	540,650.02	208,188	281,111	259,539	46.12	5,627
1988	1,177,564.73	438,372	591,923	585,642	47.08	12,439
1989	1,241,622.64	446,326	602,663	638,960	48.04	13,301
1990	221,631.30	76,802	103,704	117,927	49.01	2,406
1991	297,635.63	99,291	134,070	163,566	49.98	3,273
1992	2,133,397.46	684,117	923,745	1,209,652	50.95	23,742
1993	676,152.09	208,072	280,954	395,198	51.92	7,612

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 350.17 EASEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1994	777,725.48	229,172	309,445	468,280	52.90	8,852
1995	1,191,330.96	335,479	452,989	738,342	53.88	13,703
1996	99,056.18	26,587	35,900	63,156	54.87	1,151
1997	1,187,762.79	303,271	409,499	778,264	55.85	13,935
1998	29,872.07	7,233	9,767	20,105	56.84	354
1999	64,453.82	14,764	19,935	44,519	57.82	770
2000	430,769.57	92,990	125,562	305,208	58.81	5,190
2001	46,391.97	9,402	12,695	33,697	59.80	563
2002	108,491.67	20,541	27,736	80,756	60.80	1,328
2003	126,113.04	22,212	29,992	96,121	61.79	1,556
2004	369,583.24	60,216	81,308	288,275	62.78	4,592
2005	878,519.03	131,426	177,461	701,058	63.78	10,992
2006	1,123,500.10	153,245	206,923	916,577	64.77	14,151
2007	85,634.33	10,539	14,231	71,403	65.77	1,086
2009	19,492.85	1,882	2,541	16,952	67.76	250
2010	1,133,730.95	94,326	127,366	1,006,365	68.76	14,636
2011	158,353.90	11,064	14,940	143,414	69.76	2,056
	20,438,119.84	6,833,661	9,201,696	11,236,424		216,465

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.9 1.06

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 350.99 EASEMENTS - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLO. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1959	964.77	681	965			
1976	756.26	394	607	149	35.92	4
1979	2,867.50	1,391	2,143	724	38.63	19
2005	28,500.00	4,264	6,569	21,931	63.78	344
2006	139,300.00	19,001	29,275	110,025	64.77	1,699
	172,388.53	25,731	39,559	132,830		2,066

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 64.3 1.20

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -5						
1956	1,339.00	1,146	1,265	141	12.01	12
1957	60,245.00	50,995	56,299	6,958	12.60	552
1960	692.00	565	624	103	14.50	7
1961	23,861.62	19,207	21,205	3,850	15.17	254
1962	19,704.71	15,648	17,275	3,415	15.84	216
1965	129.00	98	108	27	17.94	2
1966	1,550.67	1,161	1,282	346	18.66	19
1968	15,478.38	11,219	12,386	3,866	20.13	192
1969	52.98	38	42	14	20.88	1
1970	19,225.24	13,463	14,863	5,324	21.68	246
1971	6,503.11	4,472	4,937	1,891	22.43	84
1972	18,562.16	12,528	13,831	5,659	23.22	244
1973	23,180.16	15,345	16,941	7,398	24.02	308
1974	79.00	51	56	27	24.83	1
1976	100,352.24	62,444	68,939	36,431	26.48	1,376
1978	7,581.68	4,509	4,978	2,983	28.18	106
1979	162.05	94	104	66	29.05	2
1980	5,700.80	3,230	3,566	2,420	29.92	81
1982	80,380.46	43,239	47,736	36,663	31.70	1,157
1984	240,462.09	122,319	135,041	117,444	33.51	3,505
1985	495.51	245	270	250	34.43	7
1986	264,558.26	126,712	139,891	137,895	35.35	3,901
1992	45,841.00	17,750	19,596	28,537	41.03	696
1994	1,276,252.38	454,389	501,649	638,416	42.96	19,516
1995	11.28	4	4	8	43.93	
1999	66,110.82	18,316	20,221	49,195	47.85	1,028
2002	13,399.80	3,072	3,392	10,678	50.81	210
2003	1,010.84	216	238	823	51.80	16
2004	460.88	91	100	384	52.79	7
2007	265,442.23	39,577	43,694	235,020	55.77	4,214
2012	593,507.54	34,486	38,073	490,610	60.76	8,075
2013	756,454.89	39,714	43,845	750,433	61.75	12,153
	3,818,787.78	1,116,343	1,232,451	2,777,276		58,188

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.7 1.52

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 352.60 STRUCTURES AND IMPROVEMENTS - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -5						
2012	597,976.77	40,956	58,191	569,685	60.76	9,376
2016	1,161,657.05	6,940	9,861	1,209,879	64.63	18,720
	1,759,633.82	47,896	68,052	1,779,564		28,096
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						63.3 1.60

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 352.7 STRUCTURES AND IMPROVEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -5						
1913	245.63	258	258			
1921	5,723.00	5,935	6,009			
1927	2,541.65	2,583	2,669			
1929	686.45	692	721			
1933	1,690.00	1,677	1,774			
1940	569.00	547	597			
1944	24.95	24	26			
1949	63,747.00	58,151	65,720	1,214	8.53	142
1950	17,652.82	15,983	18,063	472	8.95	53
1951	3,658.00	3,285	3,713	128	9.40	14
1953	38,173.00	33,687	38,071	2,011	10.37	194
1954	12,038.58	10,523	11,893	748	10.89	69
1955	86,535.38	74,884	84,630	6,232	11.43	545
1957	27,160.00	22,990	25,982	2,536	12.60	201
1958	4,923.00	4,118	4,654	515	13.22	39
1959	112,215.25	92,720	104,788	13,038	13.85	941
1960	3,717.00	3,032	3,427	476	14.50	33
1961	448.00	361	408	62	15.17	4
1962	1,980.22	1,573	1,778	301	15.84	19
1963	1,751.60	1,371	1,549	290	16.53	18
1965	1,444.00	1,098	1,241	275	17.94	15
1967	14,941.54	11,009	12,442	3,247	19.39	167
1968	32,388.14	23,476	26,531	7,477	20.13	371
1969	20,516.96	14,623	16,526	5,017	20.88	240
1970	14,839.58	10,392	11,745	3,837	21.65	177
1971	117.50	81	92	31	22.43	1
1972	8,639.56	5,831	6,590	2,482	23.22	107
1973	12,895.94	8,537	9,648	3,893	24.02	162
1974	7,843.50	5,090	5,752	2,484	24.83	100
1975	9.77	6	7	3	25.65	
1976	45,313.41	28,196	31,866	15,713	26.48	593
1977	163,817.16	99,686	112,660	59,348	27.33	2,172
1978	87,843.69	52,248	59,048	33,188	28.18	1,178
1979	5,340.33	3,101	3,505	2,102	29.05	72
1980	85,212.51	48,288	54,573	34,900	29.92	1,166
1981	7,804.98	4,311	4,872	3,323	30.81	108
1982	59,853.02	32,196	36,386	26,460	31.70	835
1983	49,944.57	26,140	29,542	22,900	32.60	702
1984	58,738.13	29,879	33,768	27,907	33.51	833
1985	88,978.82	43,940	49,659	43,769	34.43	1,271
1988	7,255.66	3,256	3,680	3,938	37.22	106



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 352.7 STRUCTURES AND IMPROVEMENTS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -5						
1989	7,141.25	3,096	3,499	3,999	38.16	105
1990	6,320.05	2,643	2,987	3,649	39.11	93
1993	2,441.67	908	1,026	1,538	41.99	37
1995	30,655.82	10,434	11,792	20,397	43.93	464
1996	324,037.56	105,212	118,905	221,334	44.90	4,929
1997	100,216.66	30,953	34,982	70,245	45.88	1,531
2000	37,756.12	9,865	11,149	28,505	48.83	584
2002	123,030.66	28,202	31,872	97,310	50.81	1,915
2005	218,926.69	39,681	44,846	185,027	53.78	3,440
2007	97,710.86	14,569	16,465	86,131	55.77	1,544
2010	162,752.53	16,405	18,540	152,350	58.76	2,593
	2,270,219.17	1,047,746	1,182,926	1,200,804		29,883

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.2 1.32

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 352.9 STRUCTURES AND IMPROVEMENTS - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -5						
1976	79,169.49	49,263	71,331	11,797	26.48	446
1983	40,014.64	20,943	30,325	11,690	32.60	359
2008	153,083.00	20,353	29,470	131,267	56.77	2,312
2012	1,684,036.41	115,342	167,012	1,601,226	60.76	26,353
	1,956,303.54	205,901	298,138	1,755,981		29,470
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						59.6 1.51

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
1962	117,193.25	98,518	113,022	15,891	10.61	1,498
1967	46,482.39	36,848	42,273	8,858	12.57	705
1968	170,107.80	133,062	152,652	34,467	13.00	2,651
1969	424,419.87	327,424	375,628	91,234	13.44	6,788
1970	597,458.32	454,345	521,234	133,970	13.89	9,789
1971	658,617.42	493,450	566,096	158,383	14.35	11,037
1972	10,484.32	7,735	8,874	2,659	14.82	179
1973	13,705.04	9,947	11,411	3,665	15.31	239
1974	120,439.56	85,967	98,623	53,861	15.80	2,143
1975	338,507.99	237,401	272,351	100,008	16.31	6,132
1977	1,238,604.05	836,853	960,056	402,408	17.36	23,180
1978	2,672.95	1,771	2,032	908	17.90	51
1980	20,775.55	13,194	15,136	7,717	19.02	406
1981	1,309,073.55	813,114	932,822	507,159	19.59	25,889
1982	381,487.16	231,454	265,529	154,107	20.18	7,637
1983	19,064.73	11,292	12,954	8,017	20.77	386
1984	5,249,478.99	3,030,939	3,477,158	2,297,269	21.38	107,449
1985	192,206.92	108,063	123,972	87,456	22.00	3,975
1986	7,166,056.24	3,920,284	4,497,433	3,385,229	22.62	149,656
1987	39,110.30	20,784	23,844	19,177	23.26	824
1988	252,533.02	130,251	149,427	128,359	23.90	5,371
1989	5,813.45	2,905	3,333	3,062	24.56	125
1990	485,081.60	234,545	269,075	264,515	25.22	10,488
1991	38,576.43	18,020	20,673	21,761	25.89	841
1992	4,903,586.66	2,203,144	2,534,377	2,859,568	26.57	107,624
1993	1,229.35	533	611	741	27.26	27
1994	31,244,737.77	13,022,151	14,939,288	19,429,924	27.95	695,167
1995	526,929.26	210,467	241,452	338,170	28.66	11,799
1996	53,183.20	20,319	23,310	35,192	29.37	1,198
1997	442,123.15	161,249	184,988	301,347	30.08	10,018
1998	208,179.45	72,210	82,841	146,156	30.81	4,744
1999	3,621,682.73	1,191,610	1,367,040	2,616,811	31.54	82,968
2000	15,197.16	4,729	5,425	11,292	32.27	350
2001	64,301.40	18,830	21,602	49,130	33.02	1,488
2002	976,520.39	268,307	307,808	766,364	33.76	22,700
2003	6,751.05	1,729	1,984	5,442	34.52	158
2004	1,155,002.29	274,429	314,831	955,672	35.28	27,088
2005	741,373.68	162,376	186,281	629,230	36.04	17,459
2006	12,984,880.68	2,599,573	2,982,285	11,301,084	36.81	307,011
2007	11,616,283.20	2,104,139	2,413,913	10,363,999	37.59	275,712
2008	6,160,719.16	998,425	1,145,414	5,631,377	38.37	146,765

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
2009	8,753,427.33	1,251,740	1,436,023	8,192,747	39.15	209,266
2010	10,530,470.22	1,302,451	1,494,200	10,089,317	39.94	252,612
2011	10,044,786.78	1,046,034	1,200,032	9,849,233	40.74	241,758
2012	1,420,324.03	120,130	137,816	1,424,540	41.54	34,293
2013	9,674,811.00	629,066	721,678	9,920,614	42.34	234,308
2014	20,897,873.88	939,965	1,078,348	21,909,313	43.16	507,630
2015	1,387,513.01	34,936	40,079	1,486,185	43.97	33,800
2016	1,603,281.56	12,151	13,940	1,749,670	44.69	39,151
	157,933,119.29	39,914,859	45,791,174	127,935,257		3,642,533
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.1 2.31

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353.60 STATION EQUIPMENT - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-RL.5						
NET SALVAGE PERCENT.. -10						
1972	3,795.69	2,800	2,629	1,546	14.82	104
1982	4,224.65	2,563	2,406	2,241	20.18	111
2001	3,871.82	1,134	1,065	3,194	33.02	97
2002	3,171,038.94	871,268	818,055	2,670,088	33.76	79,090
2003	144,392.69	36,990	34,731	124,101	34.52	3,595
2007	751,154.37	136,062	127,752	698,518	37.59	18,583
2008	308,193.46	49,947	46,896	292,117	38.37	7,613
2010	117,789.87	14,569	13,679	115,890	39.94	2,902
2011	6,742,032.49	702,095	659,215	6,757,021	40.74	165,857
2012	37,947,884.08	3,209,594	3,013,569	38,729,103	41.54	932,333
2013	9,775,846.66	635,635	596,814	10,156,617	42.34	239,882
2014	19,120,939.88	860,041	807,514	20,225,520	43.16	468,617
2015	11,569,151.23	291,300	273,509	12,452,557	43.97	283,206
2016	19,136,741.26	145,037	136,178	20,914,237	44.69	467,985
	108,797,057.09	6,959,035	6,534,012	112,142,750		2,669,975
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.4 2.45

FUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353.7 STATION EQUIPMENT - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
1921	7,648.73	8,414	8,414			
1927	100,348.36	109,378	106,240	4,143	0.41	4,143
1930	7,267.39	7,747	7,525	469	1.39	337
1933	10,252.28	10,676	10,370	908	2.40	378
1940	2,000.00	1,998	1,941	259	4.14	63
1941	2,157.34	2,142	2,081	292	4.38	67
1944	19,372.76	18,890	18,348	2,962	5.11	580
1946	3,515.96	3,384	3,287	581	5.63	103
1947	140,003.32	133,812	129,973	24,031	5.90	4,073
1948	60,770.49	57,667	56,012	10,836	6.18	1,753
1949	42,582.67	40,116	38,965	7,876	6.46	1,219
1950	137,933.68	129,001	125,300	26,427	6.74	3,921
1951	241,416.63	224,073	217,644	47,914	7.03	6,816
1952	477.67	440	427	98	7.33	13
1954	23,267.00	21,084	20,479	5,115	7.93	645
1955	296,895.76	266,784	259,129	67,456	8.24	8,186
1956	22,188.18	19,764	19,197	5,210	8.56	609
1957	91,146.08	80,476	78,167	22,094	8.88	2,488
1958	46,168.12	40,391	39,232	11,553	9.21	1,254
1959	372,150.27	322,580	313,324	96,041	9.54	10,067
1960	180,408.62	154,834	150,391	48,058	9.89	4,859
1961	35,418.46	30,094	29,231	9,729	10.24	950
1962	1,203,783.04	1,011,951	982,916	341,245	10.61	32,163
1963	127,853.60	106,323	103,272	37,367	10.98	3,403
1964	431,686.72	354,983	344,798	130,057	11.36	11,449
1965	322,673.95	262,185	254,662	100,279	11.76	8,527
1966	218,556.31	175,448	170,414	69,998	12.16	5,756
1967	592,376.70	469,599	456,125	195,489	12.57	15,552
1968	581,501.94	454,863	441,812	197,840	13.00	15,218
1969	1,031,869.54	796,049	773,209	361,847	13.44	26,923
1970	1,902,454.82	1,446,746	1,405,236	687,464	13.89	49,493
1971	1,407,485.35	1,054,518	1,024,261	523,973	14.35	36,514
1972	1,070,277.55	789,583	766,928	410,377	14.82	27,691
1973	1,934,048.51	1,403,651	1,363,377	764,076	15.31	49,907
1974	834,491.18	595,642	578,552	339,388	15.80	21,480
1975	778,142.42	545,724	530,066	325,891	16.31	19,981
1976	1,640,495.68	1,129,645	1,097,233	707,312	16.83	42,027
1977	6,359,429.28	4,296,698	4,173,416	2,821,956	17.36	162,555
1978	1,419,541.29	940,364	913,383	648,112	17.90	36,207
1979	2,627,153.87	1,735,023	1,656,102	1,233,767	18.45	66,871
1980	4,566,205.92	2,899,828	2,816,625	2,206,202	19.02	115,994

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353.7 STATION EQUIPMENT - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-RL.5						
NET SALVAGE PERCENT.. -10						
1981	1,141,054.05	708,751	688,415	566,744	19.59	28,930
1982	3,159,947.51	1,917,191	1,862,182	1,613,760	20.18	79,968
1983	3,839,880.76	2,274,300	2,209,045	2,014,824	20.77	97,006
1984	3,833,506.97	2,213,386	2,149,879	2,066,979	21.38	96,678
1985	3,825,020.10	2,150,507	2,088,804	2,118,718	22.00	96,305
1986	2,597,648.58	1,421,977	1,380,303	1,477,110	22.62	65,301
1987	2,001,026.30	1,063,387	1,032,876	1,168,253	23.26	50,226
1988	2,132,678.54	1,099,991	1,068,430	1,277,516	23.90	53,453
1989	1,324,888.54	661,970	642,977	814,400	24.56	33,160
1990	1,977,355.08	956,083	928,651	1,246,440	25.22	49,423
1991	3,018,423.08	1,410,017	1,369,560	1,950,705	25.89	75,346
1992	4,635,605.48	2,088,414	2,028,493	3,070,673	26.57	115,569
1993	3,306,336.71	1,433,766	1,392,628	2,244,342	27.26	82,331
1994	3,254,065.02	1,356,226	1,317,313	2,262,159	27.95	80,936
1995	4,863,694.76	1,942,662	1,886,923	3,463,141	28.66	120,835
1996	4,229,297.57	1,615,858	1,569,495	3,082,732	29.37	104,962
1997	2,516,225.58	917,708	891,377	1,876,471	30.08	62,383
1998	858,430.10	297,758	289,215	655,058	30.81	21,261
1999	5,651,979.73	1,859,620	1,806,263	4,410,915	31.54	139,851
2000	3,245,123.04	1,009,814	980,840	2,588,795	32.27	80,223
2001	5,853,023.29	1,714,011	1,664,832	4,773,494	33.02	144,564
2002	1,383,670.55	380,175	369,267	1,152,771	33.76	34,146
2003	2,097,152.88	537,247	521,832	1,785,036	34.52	51,710
2004	3,513,977.34	834,921	810,965	3,054,410	35.28	86,576
2005	20,396,941.76	4,467,359	4,339,181	18,097,455	36.04	502,149
2006	6,323,121.53	1,265,889	1,229,568	5,725,866	36.81	155,552
2007	15,615,245.65	2,828,499	2,747,343	14,429,427	37.59	383,863
2008	9,950,657.30	1,612,633	1,566,363	9,379,360	38.37	244,445
2009	12,461,781.96	1,782,035	1,730,904	11,977,056	39.15	305,927
2010	17,598,217.15	2,176,618	2,114,166	17,243,873	39.94	431,744
2011	11,258,404.91	1,172,417	1,138,778	11,245,467	40.74	276,030
2012	13,632.34	1,153	1,120	13,875	41.54	334
	198,771,431.60	69,294,011	67,306,052	151,342,523		4,951,422

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.6 2.49

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353.80 STATION EQUIPMENT - LIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
1990	400,525.10	193,660	191,865	248,713	25.22	9,862
1992	4,721.26	2,127	2,107	3,086	26.57	116
	405,246.36	195,787	193,972	251,799		9,978
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.2 2.46



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353.9 STATION EQUIPMENT - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
1931	3,205.41	3,390	3,526			
1955	2,105.73	1,892	2,316			
1961	64,525.58	54,826	70,978			
1962	7,900.48	6,641	8,691			
1969	6,596.65	5,089	7,256			
1970	13,712.72	10,428	15,084			
1971	107.72	81	118			
1973	6,077.97	4,411	6,686			
1974	25,690.77	18,338	28,260			
1976	1,558,204.29	1,072,979	1,714,025			
1977	17,232.00	11,643	18,767	188	17.36	11
1978	1,622.00	1,074	1,731	53	17.90	3
1979	216,616.99	140,584	226,601	11,675	18.45	633
1980	805.37	511	824	62	19.02	3
1981	2,989,487.47	1,297,858	2,091,963	206,473	19.59	10,540
1982	173,306.45	105,148	169,484	21,153	20.18	1,048
1983	1,399,913.71	829,146	1,336,466	203,439	20.77	9,795
1984	157,203.85	90,766	146,302	26,622	21.38	1,245
1985	144,075.29	81,002	130,564	27,919	22.00	1,269
1986	3,037,542.88	1,661,727	2,678,469	662,828	22.62	29,303
1987	24,239.59	12,879	20,759	5,900	23.26	254
1988	35,142.70	18,126	29,217	9,440	23.90	395
1990	205,937.09	99,574	160,499	66,032	25.22	2,618
1991	94,366.68	44,082	71,054	32,749	25.89	1,265
1992	483,329.16	217,748	350,979	180,683	26.57	6,800
1993	172,369.67	74,747	120,482	69,125	27.26	2,536
1994	459.58	192	309	197	27.95	7
1995	1,745.58	697	1,123	797	28.66	28
1996	36,691.48	14,018	22,595	17,766	29.37	605
1997	113,910.55	41,545	66,965	58,337	30.08	1,939
1999	9,051.03	2,978	4,800	5,156	31.54	163
2000	5,422,486.65	1,687,364	2,719,792	3,244,943	32.27	100,556
2001	41,717.04	12,217	19,692	26,197	33.02	793
2004	7,210,614.59	1,713,242	2,761,503	5,170,173	35.28	146,547
2005	14,243,436.32	3,119,612	5,028,373	10,639,407	36.04	295,211
2006	15,202,271.57	3,043,495	4,909,683	11,816,816	36.81	321,022
2007	8,656,592.69	1,568,029	2,527,441	6,994,811	37.59	186,082
2008	5,854,274.36	948,761	1,529,268	4,910,434	38.37	127,976
2009	11,853,537.82	1,695,056	2,732,190	10,306,702	39.15	263,262
2010	5,849,923.96	723,542	1,166,247	5,268,669	39.94	131,915
2011	179,763.98	18,720	30,174	167,566	40.74	4,113

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 353.9 STATION EQUIPMENT - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
2012	29,168,483.88	2,467,041	3,976,521	28,108,811	41.54	676,669
2013	12,143,304.02	789,570	1,272,675	12,084,959	42.34	285,427
2014	135,282.77	6,085	9,808	139,003	43.16	3,221
2015	3,319,798.15	83,589	134,733	3,517,045	43.97	79,987
2016	184,068.44	1,395	2,249	200,226	44.69	4,480
	129,568,728.68	23,801,838	38,323,242	104,202,360		2,697,721
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.6 2.08

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -15						
1936	15,411.43	15,644	17,723			
1937	9.48	10	11			
1938	73.05	73	84			
1945	423.23	403	487			
1947	2,803.29	2,622	3,224			
1950	84.84	77	98			
1961	226.26	178	242	18	23.55	1
1962	179,748.88	139,737	189,946	16,765	24.30	690
1966	7,201.07	5,253	7,140	1,141	27.43	42
1967	277,668.40	199,086	270,619	48,700	28.24	1,725
1968	2,088,829.44	1,471,391	2,000,072	402,082	29.06	13,836
1969	573,815.64	396,989	539,630	120,258	29.88	4,025
1971	19,786.15	13,176	17,910	4,844	31.57	153
1972	224,428.51	146,527	199,175	58,918	32.42	1,817
1973	2,202.46	1,409	1,915	618	33.28	19
1976	1,418,848.22	850,217	1,155,706	475,969	35.92	13,251
1977	485,405.34	284,171	386,276	171,940	36.82	4,670
1978	29,986.01	17,141	23,300	11,184	37.72	297
1979	21,297.06	11,877	16,144	8,348	38.63	216
1980	370.90	202	275	152	39.55	4
1981	367,815.06	194,743	264,716	158,271	40.47	3,911
1983	1,537.87	770	1,047	722	42.33	17
1984	23,199,294.42	11,287,164	15,342,723	11,336,466	43.27	261,994
1986	9,490,256.76	4,340,744	5,900,404	5,013,391	45.17	110,989
1987	230,364.43	102,012	138,666	126,253	46.12	2,737
1988	211,580.61	90,580	123,126	120,192	47.08	2,553
1989	4,160.93	1,720	2,338	2,447	48.04	51
1990	11,168.56	4,451	6,050	6,794	49.01	139
1994	22,934,814.87	7,771,932	10,564,443	15,810,594	52.90	298,877
1995	19,481.84	6,309	8,576	13,828	53.88	257
1996	31,008.93	9,571	13,010	22,650	54.87	413
1997	4,581,311.96	1,345,208	1,828,551	3,439,958	55.85	61,593
2000	1,162,785.46	288,662	392,380	944,823	58.81	16,066
2003	13,966.10	2,829	3,845	12,216	61.79	198
2004	396,217.19	74,239	100,914	354,736	62.78	5,650
2005	7,275.40	1,252	1,702	6,665	63.78	104
2006	5,279,303.43	828,112	1,125,659	4,945,540	64.77	76,355
2007	23,154.88	3,277	4,454	22,174	65.77	337

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -15						
2008	14,811,532.03	1,871,444	2,543,867	14,489,395	66.76	217,037
2009	47,587.32	5,283	7,181	47,544	67.76	702
2010	2,390,038.23	228,679	310,846	2,437,698	68.76	35,452
	90,563,275.94	32,015,164	43,514,475	60,633,293		1,136,178
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						53.4 1.25

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 354.7 TOWERS AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -15						
1941	92.82	91	107			
1957	9,820.44	8,189	10,670	624	20.62	30
1962	104,511.68	81,247	105,866	14,322	24.30	589
1963	644.38	493	642	99	25.07	4
1964	117,167.59	88,301	115,058	19,685	25.85	762
1965	5,981.89	4,437	5,781	1,098	26.63	41
1966	20.15	15	20	3	27.43	
1968	19,868.05	13,995	18,236	4,612	29.06	159
1969	6,575.71	4,549	5,927	1,635	29.88	55
1970	6,575.71	4,465	5,818	1,744	30.72	57
1972	50,304.46	32,843	42,795	15,055	32.42	464
1974	134.40	84	109	46	34.15	1
1975	879.09	539	702	309	35.03	9
1977	2,255.81	1,321	1,721	873	36.82	24
1978	648,879.87	370,920	483,317	262,895	37.72	6,970
1981	317.60	168	219	146	40.47	4
1983	9,812.00	4,915	6,404	4,880	42.33	115
1985	24,291.02	11,464	14,938	12,997	44.22	294
1986	442.35	262	263	246	45.17	5
1987	446.07	198	258	255	46.12	6
1988	2,986.77	1,279	1,667	1,768	47.08	38
1989	236.15	98	128	144	48.04	3
1992	452.93	167	218	303	50.95	6
1995	34,707.55	11,240	14,646	25,268	53.88	469
1996	874.10	270	352	653	54.87	12
1999	9,742.88	2,567	3,345	7,859	57.82	136
2000	7,139.49	1,772	2,309	5,901	58.81	100
2010	442,091.69	42,299	55,115	453,290	68.76	6,592
	1,907,252.65	688,128	896,631	836,709		16,945

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 49.4 1.12

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 354.9 TOWERS AND FIXTURES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -15						
1975	18,774.83	11,507	21,591			
1976	69,802.12	41,828	80,272			
1984	131.92	64	152			
1986	135.41	62	156			
2012	44,555.00	2,904	8,180	43,058	70.75	609
	133,399.28	56,365	110,351	43,058		609
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						70.7 0.46

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1						
NET SALVAGE PERCENT.. -40						
1927	13,411.79	18,777	18,777			
1936	3,036.79	4,048	4,252			
1942	116.27	148	163			
1943	174.66	221	245			
1946	321.58	397	450			
1947	324.18	397	454			
1948	1,896.14	2,300	2,665			
1949	178.09	214	249			
1950	249.18	297	347	2	6.40	
1951	168.45	199	232	4	6.73	1
1952	279.99	328	383	9	7.07	1
1955	2,197.53	2,496	2,914	163	8.13	20
1956	5,787.64	6,503	7,594	509	8.49	60
1957	3,916.09	4,353	5,084	399	8.86	45
1958	19,901.82	21,892	25,555	2,308	9.23	250
1959	14,668.55	15,946	18,622	1,914	9.61	199
1960	12,613.28	13,552	15,827	1,832	10.00	183
1961	1,276,179.86	1,354,532	1,581,875	204,777	10.40	19,690
1962	1,199,455.40	1,257,480	1,468,534	210,704	10.80	19,510
1963	167,272.02	173,130	202,188	31,993	11.21	2,854
1964	229,198.20	234,167	273,469	47,408	11.62	4,080
1965	191,999.83	193,536	226,019	42,781	12.04	3,553
1966	404,817.16	402,388	469,924	96,820	12.47	7,764
1967	518,627.79	508,255	593,560	132,519	12.90	10,273
1968	77,491.50	74,806	87,361	21,127	13.35	1,583
1969	41,973.98	39,905	46,603	12,161	13.80	881
1970	13,009.58	12,177	14,221	3,992	14.25	280
1971	6,642.23	6,116	7,143	2,156	14.72	146
1972	734,282.09	664,845	776,432	251,563	15.19	16,561
1973	97,747.85	86,977	101,575	35,272	15.67	2,251
1974	18,191.41	15,897	18,565	6,903	16.16	427
1975	554.26	476	556	220	16.65	13
1976	236,324.61	198,820	232,190	98,664	17.16	5,750
1977	1,658,923.72	1,368,111	1,597,734	724,759	17.67	41,016
1978	72,518.79	58,579	68,411	33,115	18.19	1,821
1979	3,446.78	2,725	3,182	1,643	18.72	88
1980	146,516.56	113,246	132,253	72,870	19.26	3,783
1981	2,490,588.87	1,881,246	2,196,993	1,289,831	19.80	65,143
1982	305,553.64	225,326	263,145	164,630	20.35	8,090
1983	199,791.96	143,692	167,809	111,900	20.91	5,352
1984	111,499.81	78,123	91,235	64,865	21.48	3,020

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1						
NET SALVAGE PERCENT.. -40						
1985	5,380.96	3,669	4,285	3,248	22.06	147
1986	45,853.93	30,396	35,498	28,698	22.64	1,268
1987	102,087.69	65,712	76,741	66,182	23.23	2,849
1988	78,266.79	48,849	57,048	52,526	23.83	2,204
1989	91,901.92	55,535	64,856	63,807	24.44	2,611
1990	300,516.57	175,530	204,991	215,732	25.06	8,609
1991	574,394.92	323,905	378,269	425,884	25.68	16,584
1992	1,982,625.06	1,077,351	1,258,173	1,517,502	26.31	57,678
1993	400,591.02	209,463	244,619	316,208	26.94	11,737
1994	82,771.67	41,555	48,530	67,350	27.58	2,442
1995	459,284.56	220,864	257,934	385,064	28.23	13,640
1996	677,033.32	311,244	363,483	584,364	28.88	20,234
1997	3,934,953.22	1,724,407	2,013,830	3,495,105	29.54	118,318
1998	489,374.29	203,941	238,170	446,954	30.20	14,800
1999	4,285,796.20	1,692,572	1,976,652	4,023,463	30.67	130,336
2000	706,843.85	263,733	307,998	681,583	31.54	21,610
2001	192,016.38	67,456	78,778	190,045	32.21	5,900
2002	146,220.61	48,131	56,209	148,500	32.89	4,515
2003	66,156.99	20,312	23,721	68,899	33.57	2,052
2004	306,372.89	87,183	101,816	327,106	34.26	9,548
2005	996,325.36	261,131	304,959	1,089,897	34.95	31,184
2006	3,649,602.92	874,532	1,021,312	4,088,132	35.64	114,706
2007	2,605,686.91	564,996	659,824	2,988,138	36.34	82,227
2008	2,560,600.22	496,859	580,251	3,004,589	37.04	81,117
2009	10,375,454.94	1,776,921	2,075,158	12,450,479	37.74	329,901
2010	17,017,477.79	2,520,867	2,943,967	20,880,502	38.45	543,056
2011	4,444,184.02	554,181	647,194	5,574,664	39.17	142,320
2012	395,484.71	40,048	46,770	506,909	39.89	12,708
2013	745,842.97	58,036	67,777	976,403	40.61	24,043
2014	16,794,721.08	907,587	1,059,914	22,452,696	41.34	543,123
2015	45,724.74	1,385	1,618	62,397	42.07	1,483
2016	289,449.12	2,638	3,081	402,148	42.72	9,414
	85,130,847.55	23,917,601	27,928,206	91,254,981		2,587,052

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.3 3.04



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 355.60 POLES AND FIXTURES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1						
NET SALVAGE PERCENT.. -40						
2004	51,730.36	14,721	15,127	57,296	34.26	1,672
2010	165,579.17	24,528	25,204	206,607	38.45	5,373
2011	1,578,810.17	196,874	202,301	2,008,033	39.17	51,265
2012	13,330,646.10	1,349,888	1,387,098	17,275,807	39.89	433,086
2013	20,228,023.43	1,573,983	1,617,370	26,701,863	40.61	657,519
2014	20,308,503.72	1,097,472	1,127,724	27,304,181	41.34	660,478
2015	10,804,716.99	327,188	336,207	14,790,397	42.07	351,566
2016	12,240,405.28	111,559	114,635	17,021,933	42.72	398,453
	78,708,415.22	4,696,213	4,825,666	105,366,116		2,559,412
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.2 3.25

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 355.7 POLES AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1						
NET SALVAGE PERCENT.. -40						
1924	2,390.22	3,346	3,346			
1925	168.51	236	236			
1926	168.69	236	236			
1927	480.96	673	673			
1928	483.24	677	677			
1929	2,524.87	3,535	3,535			
1930	9,666.83	13,505	11,897	1,637	0.09	1,637
1931	1,257.38	1,744	1,536	224	0.40	224
1933	2,471.78	3,376	2,974	486	1.05	463
1935	78.31	105	92	18	1.72	10
1937	428.85	567	499	101	2.39	42
1943	851.27	1,076	948	244	4.19	58
1944	2,064.98	2,589	2,281	610	4.49	136
1945	465.31	579	510	141	4.80	29
1946	188.54	233	205	59	5.11	12
1947	371.14	454	400	120	5.42	22
1948	14,928.32	18,110	15,954	4,946	5.74	862
1949	7,326.09	8,809	7,760	2,497	6.07	411
1950	41,550.20	49,512	43,617	14,553	6.40	2,274
1951	1,483.89	1,752	1,543	534	6.73	79
1952	1,270.48	1,486	1,309	470	7.07	66
1953	2,913.36	3,375	2,973	1,106	7.42	149
1954	3,828.53	4,391	3,868	1,492	7.77	192
1955	3,319.00	3,768	3,319	1,328	8.13	163
1956	2,634.67	2,960	2,608	1,081	8.49	127
1957	23,670.42	26,310	23,178	9,961	8.86	1,124
1958	8,032.33	8,831	7,780	3,465	9.23	375
1959	268,804.59	292,221	257,430	118,896	9.61	12,372
1960	32,272.34	34,674	30,546	14,635	10.00	1,464
1961	42,557.48	45,170	39,792	19,788	10.40	1,903
1962	431,035.97	451,888	398,088	205,362	10.80	19,015
1963	56,844.46	58,835	51,830	27,752	11.21	2,476
1964	129,694.54	132,506	116,730	64,842	11.62	5,580
1965	344,869.28	347,628	306,241	176,576	12.04	14,666
1966	276,017.07	274,361	241,697	144,727	12.47	11,606
1967	550,996.88	539,977	475,689	295,707	12.90	22,923
1968	446,780.74	431,296	379,947	245,546	13.35	18,393
1969	326,545.40	310,446	273,485	183,679	13.60	13,310
1970	530,333.89	496,414	437,313	305,154	14.25	21,414
1971	257,039.41	236,666	208,489	151,366	14.72	10,283
1972	228,143.40	206,569	181,976	137,425	15.19	9,047

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 355.7 POLES AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1						
NET SALVAGE PERCENT.. -40						
1973	431,140.93	383,634	337,960	265,637	15.67	16,952
1974	199,492.24	174,329	153,574	125,715	16.16	7,779
1975	432,668.03	371,188	326,996	278,739	16.65	16,741
1976	805,107.73	677,339	596,697	530,454	17.16	30,912
1977	822,558.51	678,362	597,599	553,983	17.67	31,352
1978	457,279.21	369,377	325,400	314,791	18.19	17,306
1979	971,915.48	768,309	676,837	683,845	18.72	36,530
1980	834,059.04	644,666	567,914	599,769	19.26	31,141
1981	1,342,227.69	1,013,841	893,137	985,982	19.80	49,797
1982	2,151,724.87	1,586,759	1,397,845	1,614,570	20.35	79,340
1983	2,327,579.31	1,674,014	1,474,712	1,783,899	20.91	85,313
1984	815,617.01	571,469	503,432	638,432	21.48	29,722
1985	1,318,978.13	899,242	792,181	1,054,388	22.06	47,796
1986	1,805,990.48	1,197,166	1,054,636	1,473,751	22.64	65,095
1987	744,943.28	479,504	422,416	620,505	23.23	26,711
1988	944,790.75	589,676	519,471	803,236	23.83	33,707
1989	1,645,978.62	994,635	876,217	1,428,153	24.44	58,435
1990	1,267,956.19	740,606	652,432	1,122,707	25.06	44,801
1991	1,654,412.33	932,933	821,861	1,494,316	25.68	58,190
1992	4,706,730.61	2,557,619	2,253,118	4,336,305	26.31	164,816
1993	1,632,528.95	853,627	751,997	1,533,544	26.94	56,924
1994	2,943,483.30	1,477,746	1,301,811	2,819,066	27.58	102,214
1995	1,867,912.02	898,253	791,310	1,823,767	28.23	64,604
1996	957,960.86	440,392	387,961	953,184	28.88	33,005
1997	2,135,003.26	935,618	824,227	2,164,778	29.54	73,283
1998	622,731.44	259,516	228,619	643,205	30.20	21,298
1999	1,828,407.50	722,086	636,117	1,923,654	30.87	62,315
2000	6,983,284.17	2,605,561	2,295,352	7,481,246	31.54	237,199
2001	5,191,538.63	1,823,798	1,606,663	5,661,491	32.21	175,768
2002	3,537,622.31	1,164,472	1,025,834	3,926,837	32.89	119,393
2003	3,540,974.87	1,087,150	957,718	3,999,647	33.57	119,143
2004	4,021,487.26	1,144,371	1,008,126	4,621,956	34.26	134,908
2005	10,197,328.26	2,672,659	2,354,462	11,921,798	34.95	341,110
2006	11,860,536.55	2,842,069	2,503,702	14,101,049	35.64	395,652
2007	14,207,495.91	3,080,640	2,713,870	17,176,624	36.34	472,664
2008	10,342,498.84	2,006,858	1,767,929	12,711,569	37.04	343,185

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 355.7 POLES AND FIXTURES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1						
NET SALVAGE PERCENT.. -40						
2009	14,626,036.59	2,504,884	2,206,662	18,269,789	37.74	484,096
2010	26,051,196.85	3,859,068	3,399,621	33,072,055	38.45	860,131
2011	18,452,292.00	2,300,964	2,027,020	23,806,189	39.17	607,766
	170,738,423.63	54,005,286	47,576,643	191,457,151		5,810,001
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.0 3.40

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 355.9 POLES AND FIXTURES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1						
NET SALVAGE PERCENT.. -40						
1969	2,358.19	2,564	3,301			
1969	235.61	224	292	38	13.80	3
1970	5,040.25	4,718	6,147	909	14.25	64
1975	6,690.03	5,739	7,477	1,889	16.65	113
1976	42,335.84	35,617	46,401	12,869	17.16	750
1981	3.50	3	4	1	19.80	
1982	43,306.40	31,936	41,606	19,023	20.35	935
1984	39,086.38	27,386	35,678	19,043	21.48	887
1986	49,605.28	32,883	42,839	26,608	22.64	1,175
1991	33,162.20	18,700	24,362	22,065	25.68	859
1995	6,621.78	3,184	4,148	5,122	28.23	181
1996	16,498.40	7,585	9,882	13,216	28.88	458
1997	2,471.59	1,083	1,411	2,049	29.54	69
2000	86,507.63	32,277	42,050	79,061	31.54	2,507
2001	29,649.06	10,416	13,570	27,939	32.21	867
2004	70,674.68	20,111	26,200	72,745	34.26	2,123
2005	1,604,985.57	420,687	548,023	1,698,958	34.95	48,611
2006	1,665,408.93	399,072	519,903	1,811,670	35.64	50,832
2007	94,670.90	20,528	26,743	105,796	36.34	2,911
2008	62,500.00	12,128	15,800	71,700	37.04	1,936
2009	9,734.05	1,667	2,172	11,456	37.74	304
2010	357,078.77	52,896	68,912	430,998	38.45	11,209
2012	4,578,093.81	463,587	603,951	5,805,380	39.89	145,535
2013	43,192.09	3,361	4,379	56,090	40.61	1,381
2014	29,369.13	1,587	2,067	39,050	41.34	945
	8,279,281.07	1,609,909	2,097,318	10,333,675		274,655

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.6 3.09

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
1927	33,733.31	33,681	37,107			
1936	95,377.50	91,609	104,915			
1938	100.13	95	110			
1940	456.95	430	503			
1941	2,139.49	2,004	2,353			
1942	588.39	548	647			
1943	92.50	86	102			
1944	1,956.86	1,803	2,153			
1945	668.25	612	735			
1946	102.31	93	113			
1947	17,620.28	15,926	19,382			
1948	14,682.26	13,179	16,150			
1949	6,621.57	5,901	7,284			
1950	121.88	108	134			
1952	3,578.95	3,115	3,937			
1953	244.11	211	269			
1954	1,415.53	1,211	1,557			
1955	2,214.63	1,877	2,436			
1956	2,756.51	2,314	3,032			
1957	1,506.24	1,251	1,657			
1958	1,041.06	856	1,145			
1959	4,173.41	3,393	4,591			
1960	10,406.17	8,364	11,447			
1961	3,442,806.24	2,734,277	3,787,087			
1962	541,663.19	424,928	595,830			
1963	242,427.76	187,736	266,671			
1964	401,504.03	306,804	441,654			
1965	310,315.24	233,823	341,347			
1966	367,664.07	273,124	404,430			
1967	637,708.33	466,715	695,543	5,936	20.08	296
1968	1,789,484.95	1,289,324	1,921,474	46,959	20.70	2,269
1969	342,962.22	243,207	362,450	14,808	21.32	695
1970	12,471.47	8,700	12,966	753	21.95	34
1971	150,222.94	103,002	153,503	11,742	22.60	520
1972	231,177.19	155,712	232,057	22,238	23.26	956
1973	225,800.88	149,359	222,589	25,792	23.92	1,078
1974	14,615.21	9,485	14,135	1,942	24.60	79
1975	2,050.71	1,305	1,945	311	25.29	12
1976	1,384,740.27	863,663	1,287,113	236,101	25.98	9,088
1977	481,257.64	293,898	437,995	91,388	26.69	3,424
1978	17,745.19	10,603	15,802	3,718	27.41	136

FUJET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
1979	115,640.30	67,567	100,695	26,509	28.13	942
1980	34,072.93	19,452	28,989	8,491	28.86	294
1981	602,996.91	335,960	500,680	162,617	29.61	5,492
1982	152,882.16	83,105	123,851	44,319	30.35	1,460
1983	133,503.73	70,710	105,379	41,475	31.11	1,333
1984	22,066,691.09	11,376,196	16,953,895	7,319,465	31.88	229,594
1985	5,278.69	2,647	3,945	1,862	32.65	57
1986	9,361,988.11	4,558,698	6,793,808	3,504,379	33.44	104,796
1987	62,752.12	29,647	44,183	24,844	34.23	726
1988	291,786.52	133,627	199,144	121,821	35.02	3,479
1989	158,160.49	70,083	104,444	69,533	35.83	1,941
1990	626,322.11	268,231	399,743	289,211	36.64	7,893
1991	833,029.84	344,239	513,018	403,315	37.46	10,767
1992	2,639,627.65	1,051,100	1,566,450	1,337,140	38.28	34,931
1993	917,224.28	351,113	523,262	485,685	39.12	12,415
1994	23,508,215.73	8,641,314	12,878,112	12,980,925	39.95	324,929
1995	895,484.96	315,211	469,758	515,275	40.80	12,629
1996	6,040,573.37	2,032,127	3,028,470	3,616,161	41.65	86,823
1997	12,743,290.73	4,086,136	6,089,550	7,928,070	42.51	186,499
1998	339,132.02	103,397	154,092	218,953	43.37	5,048
1999	5,192,779.80	1,500,386	2,236,019	3,476,039	44.24	78,572
2000	1,313,380.48	358,290	533,958	910,761	45.12	20,185
2002	29,746.68	7,150	10,656	22,065	46.89	471
2003	17,690.58	3,963	5,906	13,554	47.78	284
2004	139,843.09	29,023	43,253	110,574	48.68	2,271
2005	1,929,153.29	367,776	548,095	1,569,574	49.58	31,657
2006	4,805,243.74	838,693	1,249,900	4,035,868	50.48	79,950
2007	1,456,921.31	229,975	342,731	1,259,882	51.39	24,516
2008	633,821.66	89,361	133,174	564,030	52.31	10,782
2009	2,360,618.45	292,983	436,631	2,160,049	53.23	40,580
2010	12,687,315.58	1,360,736	2,027,899	11,928,368	54.15	220,284
2011	32,066.50	2,892	4,310	30,963	55.08	562
2012	211,134.30	15,444	23,016	209,232	56.01	3,736
2013	103,203.03	5,790	8,629	104,894	56.94	1,842
2014	4,101,886.51	159,412	237,571	4,274,504	57.88	73,851
2015	159,079.95	3,442	5,129	169,859	58.82	2,888
	127,496,954.51	47,150,208	69,844,695	70,401,955		1,643,066

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 42.8 1.29

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 356.60 OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
2009	27,458.76	3,408	4,298	25,907	53.23	487
2010	50.93	5	6	50	54.15	1
2011	176,153.17	15,889	20,039	173,729	55.08	3,154
2012	8,351,043.11	610,879	770,451	8,415,696	56.01	150,253
2013	2,952,001.79	165,607	208,867	3,038,335	56.94	53,360
2014	6,017,916.23	233,874	294,966	6,324,742	57.88	109,273
2015	1,251,335.73	27,075	34,147	1,342,322	58.82	22,821
2016	6,351,146.25	40,730	51,370	6,934,891	59.65	116,260
	25,127,105.97	1,097,467	1,384,144	26,255,673		455,609
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						57.6 1.81



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 356.7 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
1912	949.15	1,012	1,044			
1914	24.17	26	27			
1924	44,719.84	45,183	49,192			
1926	1,457.29	1,461	1,603			
1927	2,710.88	2,707	2,982			
1929	815.39	808	897			
1930	100,675.69	99,281	110,743			
1931	2,072.00	2,035	2,279			
1932	13.04	13	14			
1933	2,460.99	2,396	2,707			
1934	26.70	26	29			
1935	36.49	35	40			
1936	8.64	8	10			
1937	830.01	793	913			
1938	158.58	151	174			
1939	43.23	41	48			
1940	30.11	26	33			
1941	44.31	42	49			
1942	2,453.72	2,286	2,699			
1943	24,255.97	22,475	26,682			
1944	5,012.93	4,618	5,514			
1945	1,270.25	1,163	1,397			
1946	124.37	113	137			
1947	1,767.30	1,597	1,944			
1948	66,172.00	59,396	72,789			
1949	42,974.76	38,299	47,272			
1950	146,745.03	125,809	161,420			
1951	6,706.78	5,886	7,377			
1952	26,410.68	22,990	29,052			
1953	728.89	629	802			
1954	1,780.52	1,523	1,959			
1955	2,849.36	2,415	3,134			
1956	49,243.67	41,330	54,168			
1957	78,350.68	65,085	86,186			
1958	22,528.18	18,520	24,781			
1959	303,662.69	246,904	334,029			
1960	62,130.53	49,937	68,344			
1961	32,402.69	25,734	35,643			
1962	874,540.47	686,066	961,995			
1963	272,038.68	210,667	299,243			
1964	367,780.88	296,318	426,559			

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 356.7 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
1965	553,003.96	416,688	605,686	2,618	18.90	139
1966	824,919.79	612,802	890,752	16,660	19.48	855
1967	1,292,053.16	945,606	1,374,507	46,751	20.08	2,328
1968	1,058,634.67	762,746	1,108,707	55,791	20.70	2,695
1969	742,821.24	526,762	765,687	51,416	21.32	2,412
1970	1,136,549.43	792,842	1,152,454	97,750	21.95	4,453
1971	738,174.02	506,139	735,710	76,281	22.60	3,375
1972	486,641.24	327,784	476,458	58,847	23.26	2,530
1973	690,460.70	456,714	663,867	95,640	23.92	3,998
1974	370,856.60	240,686	349,855	58,087	24.60	2,361
1975	645,731.51	410,911	597,289	113,016	25.29	4,469
1976	1,179,643.11	735,743	1,069,456	228,151	25.98	8,782
1977	1,520,868.96	928,775	1,350,042	322,914	26.69	12,099
1978	1,783,709.70	1,065,743	1,549,135	412,946	27.41	15,066
1979	2,471,424.38	1,444,021	2,098,990	619,577	28.13	22,025
1980	2,904,110.94	1,657,957	2,409,961	784,561	28.86	27,185
1981	3,239,145.33	1,804,690	2,623,248	939,812	29.61	31,740
1982	5,778,416.32	3,141,072	4,565,777	1,790,461	30.35	58,994
1983	5,222,513.22	2,766,104	4,020,733	1,724,032	31.11	55,417
1984	1,706,518.61	879,773	1,278,814	598,356	31.88	18,769
1985	3,117,027.29	1,562,918	2,271,815	1,156,915	32.65	35,434
1986	3,199,969.87	1,558,184	2,264,934	1,255,033	33.44	37,531
1987	2,278,410.21	1,076,435	1,564,677	941,574	34.23	27,507
1988	1,700,168.81	778,614	1,131,772	738,414	35.02	21,085
1989	3,438,608.72	1,523,692	2,214,797	1,567,673	35.83	43,753
1990	2,386,594.86	1,022,090	1,485,682	1,139,572	36.64	31,102
1991	3,297,732.44	1,362,745	1,980,849	1,646,657	37.46	43,958
1992	8,270,836.23	3,293,447	4,787,265	4,310,655	38.28	112,609
1993	4,681,698.93	1,792,154	2,605,026	2,544,843	39.12	65,052
1994	4,357,682.70	1,601,828	2,328,373	2,465,078	39.95	61,704
1995	4,218,288.92	1,484,838	2,158,320	2,481,798	40.80	60,828
1996	925,733.02	311,429	452,685	568,621	41.65	13,580
1997	3,146,496.61	1,008,924	1,466,544	1,994,602	42.51	46,921
1998	988,461.01	301,369	438,062	649,245	43.37	14,970
1999	1,794,166.39	518,401	753,534	1,220,049	44.24	27,578
2000	1,561,115.28	425,872	619,036	1,098,191	45.12	24,339
2001	1,219,554.40	312,758	454,616	885,794	46.00	19,256
2002	508,446.97	122,205	177,634	381,658	46.89	8,139
2003	475,246.87	106,473	154,756	368,006	47.78	7,702
2004	984,128.10	204,243	296,882	785,659	48.68	16,139
2005	5,443,111.74	1,039,836	1,511,477	4,475,946	49.58	90,277

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 356.7 OVERHEAD CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
2006	4,109,174.60	717,203	1,042,507	3,477,585	50.48	68,890
2007	5,821,788.41	918,969	1,335,788	5,068,179	51.39	98,622
2008	691,795.30	97,534	141,773	619,202	52.31	11,837
2009	7,251,953.21	900,062	1,308,305	6,666,844	53.23	125,284
2010	9,953,850.38	1,067,550	1,551,762	9,397,473	54.15	173,545
2011	10,011,722.88	903,057	1,312,659	9,700,237	55.08	176,112
	132,747,968.58	48,526,194	70,324,578	75,698,188		1,743,446
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.4 1.31

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 356.9 OVERHEAD CONDUCTORS AND DEVICES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
1959	5,579.56	4,537	6,138			
1969	37.61	27	41			
1970	3,989.25	2,783	4,388			
1971	252.63	173	278			
1972	224.44	151	247			
1973	62.40	41	69			
1974	1,123.25	729	1,225	11	24.60	
1975	13,675.95	8,703	14,623	421	25.29	17
1976	40,399.01	25,197	42,336	2,103	25.98	81
1977	58.31	36	60	4	26.69	
1978	4,990.40	2,982	5,010	479	27.41	17
1981	14.01	8	13	2	29.61	
1982	52,144.43	28,345	47,626	9,733	30.35	321
1984	61,453.57	31,682	53,233	14,366	31.88	451
1985	2,513.64	1,260	2,117	648	32.65	20
1986	20,286.90	9,878	16,597	5,719	33.44	171
1991	53,941.12	22,290	37,452	21,883	37.46	584
1992	374,155.22	148,989	250,334	161,237	38.28	4,212
1993	13,101.16	5,015	8,426	5,985	39.12	153
1995	1,974.08	695	1,168	1,003	40.80	25
1996	3,458.48	1,163	1,954	1,650	41.65	44
1997	3,954.45	1,268	2,131	2,219	42.51	52
2005	1,625,039.38	310,443	521,612	1,205,931	49.58	25,533
2006	574,979.46	100,355	168,618	463,859	50.48	9,189
2007	88,058.65	13,900	23,355	73,510	51.39	1,430
2008	62,500.00	8,812	14,806	53,944	52.31	1,031
2010	33,692.95	3,614	6,072	30,990	54.15	572
2012	3,027,739.84	221,479	372,134	2,958,380	56.01	52,819
2013	9,156.42	514	864	9,208	56.94	162
2014	29,369.07	1,141	1,917	30,389	57.88	525
2015	161,612.04	3,497	5,876	171,897	58.82	2,922
	6,269,537.68	959,707	1,610,720	5,285,772		100,331

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.7 1.60

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 357.7 UNDERGROUND CONDUIT - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1977	700,574.85	468,369	375,467	325,108	18.23	17,834
	700,574.85	468,369	375,467	325,108		17,834
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.2 2.55

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 357.90 UNDERGROUND CONDUIT - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
2006	510,284.37	94,821	114,486	395,799	44.78	8,839
	510,284.37	94,821	114,486	395,799		8,839
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.8 1.73

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 358.7 UNDERGROUND CONDUCTORS AND DEVICES - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1962	1,145,865.10	970,651	1,135,073	10,792	8.41	1,283
1964	1,236.10	1,024	1,197	39	9.44	4
1966	107,202.34	86,561	101,224	5,978	10.59	564
1967	275,266.10	219,161	256,285	18,981	11.21	1,693
1969	32,606.87	25,196	29,464	3,143	12.50	251
1974	7,708.91	5,469	6,395	1,314	15.98	82
1977	455,590.67	304,585	356,180	99,411	18.23	5,453
1981	790,784.40	482,813	564,599	226,185	21.42	10,560
1982	11,381.74	6,777	7,925	3,457	22.25	155
1984	156.74	90	105	54	23.95	2
1987	30.01	16	19	11	26.58	
1988	407.74	204	239	169	27.48	6
1990	104,634.43	48,874	57,152	47,482	29.31	1,623
	2,932,873.15	2,151,421	2,515,857	417,016		21,673

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.2 0.74

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 358.9 UNDERGROUND CONDUCTORS AND DEVICES - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
2004	3,216,910.66	713,575	1,503,539	1,713,372	42.80	40,032
2005	3,920,177.04	799,010	1,683,555	2,236,622	43.79	51,076
2006	750,716.45	139,498	293,929	456,787	44.78	10,201
2007	503,972.86	84,486	178,016	325,957	45.78	7,120
2009	3,086,350.53	406,287	856,068	2,230,283	47.76	46,698
2012	22,545,729.12	1,738,050	3,662,161	18,883,568	50.76	372,017
	34,023,856.66	3,880,906	8,177,268	25,846,580		627,144
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.0 1.55



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1922	1,784.53	1,756	1,785			
1927	75.17	73	75			
1930	531.16	508	531			
1947	651.86	574	652			
1956	1,301.49	1,061	1,268	33	12.01	3
1958	525.55	419	501	25	13.22	2
1959	513.45	404	483	30	13.85	2
1960	2,788.54	2,166	2,589	200	14.50	14
1961	680.51	522	624	57	15.17	4
1962	10,229.04	7,736	9,247	982	15.84	62
1964	2,043.61	1,502	1,795	249	17.23	14
1966	264.98	189	226	39	18.66	2
1967	601.37	422	504	97	19.39	5
1969	4,317.08	2,930	3,502	815	20.88	39
1970	13.49	9	11	2	21.65	
1972	100.24	64	77	23	23.22	1
1973	8,802.48	5,550	6,634	2,168	24.02	90
1975	467.17	283	338	129	25.65	5
1976	21,934.89	12,999	15,539	6,396	26.48	242
1978	3,889.65	2,203	2,633	1,257	28.18	45
1979	10.67	6	7	4	29.05	
1981	4,887.20	2,571	3,073	1,814	30.81	59
1983	260.37	130	155	105	32.60	3
1984	271,070.35	131,323	156,980	114,090	33.51	3,405
1986	148,476.75	67,728	80,960	67,517	35.35	1,910
1993	42,000.00	14,868	17,773	24,227	41.99	577
1994	59,214.77	20,079	24,002	35,213	42.96	820
1995	0.52			1	43.93	
2008	248,226.39	31,430	37,570	210,656	56.77	3,711
2011	48,731.30	3,929	4,697	44,034	59.76	737
2012	83,517.43	5,448	6,512	77,005	60.76	1,267
2014	396,078.53	13,712	16,391	379,688	62.75	6,051
2015	15,638.80	301	360	15,279	63.75	240
	1,379,629.34	332,895	397,494	982,136		19,310

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.9 1.40

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 359.7 ROADS AND TRAILS - HVD RECLASS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1930	3,565.72	3,411	3,185	381	2.82	135
1943	553.94	500	467	87	6.37	14
1958	32.59	26	24	9	13.22	1
1959	151.76	119	111	41	13.85	3
1960	1,961.92	1,524	1,423	539	14.50	37
1968	321.52	222	207	115	20.13	6
1969	695.51	472	441	255	20.88	12
1970	8,793.51	5,865	5,477	3,317	21.65	153
1971	2,700.10	1,768	1,651	1,049	22.43	47
1974	218,835.91	135,241	126,299	92,537	24.83	3,727
1975	92,119.27	55,767	52,080	40,039	25.65	1,561
1978	11,281.97	6,391	5,968	5,314	28.18	189
1980	839.02	453	423	416	29.92	14
1981	1,879.41	989	924	955	30.81	31
1983	1,129.30	563	526	603	32.60	18
1984	27,897.18	13,515	12,621	15,276	33.51	456
1985	55,353.26	26,033	24,312	31,041	34.43	902
1987	2,112.24	933	871	1,241	36.28	34
1989	7,352.21	3,036	2,835	4,517	38.16	118
1990	76,031.56	30,284	28,282	47,750	39.11	1,221
1993	12,359.66	4,375	4,086	8,274	41.99	197
2003	17,929.11	3,641	3,400	14,529	51.80	280
2005	24,288.76	4,193	3,916	20,373	53.78	379
	568,185.43	299,321	279,529	288,657		9,535

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.3 1.68

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 359.9 ROADS AND TRAILS - TSM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
2016	5,387,661.84	30,656	84,806	5,302,856	64.63	82,049
	5,387,661.84	30,656	84,806	5,302,856		82,049
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					64.6	1.52

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 359.99 ROADS AND TRAILS - GIF

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1991	8,020.92	3,076	3,313	4,708	40.07	117
	8,020.92	3,076	3,313	4,708		117
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					40.2	1.46

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 360.1 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1937	3,105.13	2,883	3,105			
1938	5,267.27	4,869	5,267			
1939	5,173.13	4,760	5,173			
1940	5,544.22	5,077	5,544			
1941	9,040.15	8,238	9,040			
1942	6,961.49	6,311	6,961			
1943	11,611.69	10,474	11,612			
1944	11,620.77	10,425	11,621			
1945	8,411.81	7,502	8,412			
1946	10,916.86	9,677	10,917			
1947	10,524.93	9,272	10,525			
1948	11,554.39	10,111	11,554			
1949	14,611.15	12,694	14,611			
1950	17,945.37	15,474	17,945			
1951	24,465.26	20,927	24,465			
1952	19,029.28	16,140	19,029			
1953	29,372.19	24,686	29,372			
1954	27,356.97	22,774	27,357			
1955	38,028.33	31,341	38,028			
1956	30,344.92	24,738	30,345			
1957	49,188.57	39,653	49,189			
1958	59,600.56	47,479	59,601			
1959	55,960.20	44,036	55,953	7	13.85	1
1960	67,016.39	52,066	66,156	860	14.50	59
1961	15,511.72	11,892	15,110	402	15.17	26
1962	58,755.42	44,437	56,463	2,292	15.84	145
1963	22,941.47	17,107	21,737	1,204	16.53	73
1964	14,968.84	11,001	13,978	991	17.23	58
1965	27,635.53	20,008	25,423	2,213	17.94	123
1966	24,801.46	17,681	22,466	2,335	18.66	125
1967	38,854.88	27,264	34,642	4,213	19.39	217
1968	26,765.64	18,477	23,477	3,289	20.13	163
1969	17,105.34	11,611	14,753	2,352	20.88	113
1970	67,923.31	45,299	57,558	10,365	21.65	479
1971	51,760.28	33,899	43,073	8,687	22.43	387
1972	17,410.88	11,191	14,220	3,191	23.22	137
1973	31,591.89	19,917	25,307	6,285	24.02	262
1974	13,766.74	8,508	10,810	2,957	24.83	119
1975	34,930.27	21,146	26,869	8,061	25.65	314
1976	36,584.62	21,681	27,548	9,037	26.48	341
1977	129,300.38	74,935	95,214	34,086	27.33	1,247

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 360.1 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1978	55,528.86	31,455	39,968	15,561	28.18	552
1979	202,483.10	111,989	142,296	60,187	29.05	2,072
1980	225,353.26	121,621	154,535	70,818	29.92	2,367
1981	130,158.17	68,463	86,991	43,167	30.81	1,401
1982	81,098.77	41,548	52,792	28,307	31.70	893
1983	70,327.98	35,056	44,543	25,785	32.60	791
1984	54,162.49	26,240	33,341	20,821	33.51	621
1985	57,473.32	27,030	34,345	23,128	34.43	672
1986	161,204.11	73,533	93,433	67,771	35.35	1,917
1987	117,566.26	51,947	66,006	51,561	36.28	1,421
1988	121,414.17	51,890	65,933	55,481	37.22	1,491
1989	282,745.46	116,751	148,347	134,398	38.16	3,522
1990	75,841.49	30,208	38,363	37,458	39.11	958
1991	400,795.00	153,721	195,322	205,473	40.07	5,128
1992	392,428.48	144,716	183,880	208,548	41.03	5,083
1993	346,412.85	122,630	155,817	190,596	41.99	4,539
1994	318,111.64	107,865	137,057	181,055	42.96	4,215
1995	231,421.05	75,015	95,316	136,105	43.93	3,098
1996	235,915.85	72,952	92,695	143,221	44.90	3,190
1997	131,490.19	38,678	49,145	82,345	45.88	1,795
1998	50,863.09	14,195	18,037	32,826	46.86	701
2000	208,969.14	51,985	66,054	142,915	48.83	2,927
2002	22,969.16	5,014	6,371	16,598	50.81	327
2003	7,993.34	1,623	2,062	5,931	51.80	114
2004	12,272.21	2,305	2,929	9,343	52.79	177
2007	8,705.10	1,236	1,570	7,135	55.77	128
2009	11,688.18	1,302	1,654	10,034	57.76	174
2010	610,263.19	58,585	74,441	535,822	58.76	9,119
2014	45,951.44	1,591	2,022	43,929	62.75	700
2015	358,130.73	6,887	8,750	349,381	63.75	5,480
	6,192,997.78	2,505,692	3,154,464	3,038,534		69,962

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 43.4 1.13

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -10						
1931	765.21	739	812	30	7.30	4
1933	14,096.55	13,467	14,789	717	7.89	91
1940	174.23	159	175	17	10.10	2
1941	529.87	481	528	55	10.44	5
1942	130.53	118	130	14	10.78	1
1943	161.67	145	159	19	11.13	2
1944	149.29	133	146	18	11.49	2
1945	4,310.96	3,805	4,179	563	11.86	47
1946	1,074.64	941	1,033	149	12.23	12
1949	562.62	481	528	91	13.41	7
1950	125.61	106	116	22	13.82	2
1951	689.40	578	635	123	14.24	9
1954	663.35	541	594	136	15.55	9
1958	2,286.26	1,783	1,958	557	17.45	32
1959	8,326.49	6,421	7,051	2,108	17.94	118
1960	1,607.05	1,224	1,344	424	18.45	23
1961	8,725.25	6,563	7,207	2,391	18.97	126
1962	11,485.70	8,506	9,341	3,260	19.50	167
1963	4,666.31	3,419	3,755	1,378	20.03	69
1964	8,920.77	6,447	7,080	2,733	20.58	133
1965	1,295.06	923	1,014	411	21.14	19
1966	15,191.45	10,664	11,711	5,000	21.71	230
1967	8,561.68	5,921	6,502	2,916	22.28	131
1968	23,129.14	15,744	17,290	8,152	22.87	356
1969	8,151.55	5,461	5,997	2,970	23.46	127
1970	9,368.94	6,171	6,777	3,529	24.07	147
1971	48,724.31	31,551	34,649	18,948	24.68	768
1972	59,093.78	37,536	41,221	23,683	25.30	936
1973	26,525.09	16,568	18,195	10,983	25.93	424
1974	14,736.42	9,032	9,919	6,291	26.57	237
1975	2,725.09	1,638	1,799	1,199	27.22	44
1976	49,318.62	29,042	31,893	22,357	27.88	802
1977	151,810.25	87,559	96,155	70,836	28.54	2,482
1978	34,814.65	19,646	21,575	16,721	29.22	572
1979	179,343.30	98,968	108,684	88,594	29.90	2,963
1980	94,034.68	50,702	55,680	47,758	30.59	1,561
1981	120,329.13	63,335	69,553	62,809	31.29	2,007
1982	158,232.69	81,255	89,232	84,824	31.99	2,652
1983	144,258.78	72,202	79,290	79,395	32.70	2,428
1984	52,501.88	25,584	28,096	29,656	33.42	887
1985	64,536.73	30,585	33,588	37,402	34.15	1,095

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -10						
1986	176,715.50	81,351	89,338	105,049	34.89	3,011
1987	105,981.44	47,351	52,000	64,580	35.63	1,813
1988	55,813.77	24,169	26,542	34,853	36.38	958
1989	150,977.81	63,303	69,518	96,558	37.13	2,601
1990	195,552.66	79,231	87,009	128,099	37.90	3,380
1991	165,354.65	64,693	71,044	110,846	38.66	2,867
1992	353,329.39	133,183	146,258	242,404	39.44	6,146
1993	76,739.29	27,829	30,561	53,852	40.22	1,339
1994	84,040.00	29,259	32,131	60,313	41.01	1,471
1995	246,262.30	82,125	90,188	180,701	41.81	4,322
1996	66,682.66	21,259	23,346	50,005	42.61	1,174
1997	10,143.17	3,083	3,386	7,771	43.42	179
1998	89,609.20	25,907	28,450	70,120	44.23	1,585
1999	47,193.64	12,935	14,205	37,708	45.05	837
2000	293,117.74	75,932	83,387	239,043	45.87	5,211
2001	40,193.49	9,801	10,763	33,450	46.70	716
2002	97,770.24	22,334	24,527	83,020	47.54	1,746
2003	123,907.51	26,397	28,988	107,310	48.38	2,218
2004	333,511.62	65,852	72,317	294,546	49.23	5,983
2005	254,992.52	46,374	50,927	229,565	50.08	4,584
2006	650,259.52	108,008	118,612	596,673	50.94	11,713
2007	776,907.07	116,798	128,264	726,334	51.80	14,022
2008	11,271.56	1,515	1,664	10,735	52.67	204
2009	713,079.82	84,455	92,746	691,642	53.34	12,918
2010	313,427.55	32,064	35,212	309,558	54.42	5,688
2011	289,481.43	24,943	27,392	291,038	55.30	5,263
2012	585,942.64	41,038	45,067	599,470	56.18	10,671
2013	63,481.69	3,399	3,733	66,097	57.08	1,158
2014	174,374.38	6,489	7,126	184,686	57.97	3,186
2015	80,788.14	1,673	1,837	87,030	58.87	1,478
2016	17,909.35	112	123	19,578	59.66	328
	7,980,826.73	2,119,006	2,327,041	6,451,869		140,499

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 45.9 1.76



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-S0						
NET SALVAGE PERCENT.. -15						
1912	161.22	185	185			
1927	1,852.94	1,907	2,131			
1933	94,486.13	92,423	108,659			
1940	255.70	235	293	1	10.51	
1941	1,078.68	980	1,221	19	10.90	2
1942	552.00	497	619	16	11.30	1
1943	29,610.23	26,390	32,891	1,161	11.70	99
1944	286.63	253	315	15	12.11	1
1945	191.04	167	208	12	12.51	1
1946	11,608.25	10,033	12,504	845	12.92	65
1947	11,755.93	10,056	12,533	986	13.32	74
1948	39,608.81	33,523	41,781	3,769	13.73	275
1949	95,205.39	79,715	99,351	10,135	14.14	717
1950	182,636.62	151,223	188,474	21,558	14.56	1,481
1951	58,365.66	47,798	59,572	7,549	14.97	504
1952	31,648.31	25,624	31,936	4,460	15.39	290
1953	50,768.62	40,633	50,642	7,742	15.81	490
1954	63,124.91	49,936	62,237	10,357	16.23	638
1955	254,679.40	199,104	248,149	44,732	16.65	2,667
1956	166,223.39	128,406	160,036	31,121	17.07	1,823
1957	650,033.22	495,962	618,133	129,405	17.50	7,395
1958	690,084.86	519,957	648,038	145,560	17.93	8,118
1959	412,731.37	307,055	382,692	91,949	18.36	5,008
1960	488,278.39	358,508	446,820	114,700	18.80	6,101
1961	606,420.65	439,352	547,578	149,806	19.24	7,786
1962	599,994.14	428,858	534,499	155,494	19.68	7,901
1963	377,616.12	266,235	331,817	102,442	20.12	5,092
1964	528,477.86	367,458	457,974	149,776	20.56	7,285
1965	488,597.29	334,862	417,349	144,538	21.01	6,879
1966	963,499.75	650,754	811,055	296,970	21.46	13,838
1967	1,407,006.58	935,982	1,166,543	451,515	21.92	20,598
1968	1,018,878.58	667,652	832,115	339,595	22.37	15,181
1969	930,926.06	600,544	748,476	322,089	22.83	14,108
1970	1,305,775.37	828,786	1,032,941	468,701	23.30	20,116
1971	1,320,746.66	824,862	1,028,051	490,808	23.76	20,657
1972	1,846,925.23	1,134,282	1,413,690	710,274	24.23	29,314
1973	798,774.81	482,086	600,839	317,752	24.71	12,859
1974	698,405.35	414,249	516,291	286,875	25.18	11,393
1975	1,319,921.92	768,882	958,281	559,629	25.66	21,809
1976	2,451,186.24	1,401,314	1,746,501	1,072,363	26.15	41,008
1977	2,430,807.41	1,363,303	1,699,126	1,096,303	26.64	41,153

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-S0						
NET SALVAGE PERCENT.. -15						
1978	1,484,923.46	816,723	1,017,907	689,755	27.13	25,424
1979	7,973,462.40	4,297,278	5,355,829	3,813,653	27.63	138,026
1980	5,771,346.94	3,046,671	3,797,160	2,839,889	28.13	100,956
1981	5,517,726.83	2,850,538	3,552,713	2,792,673	28.64	97,510
1982	10,473,786.29	5,292,750	6,596,517	5,448,337	29.15	186,907
1983	3,435,961.02	1,697,581	2,115,747	1,835,608	29.66	61,888
1984	4,179,985.51	2,017,106	2,513,981	2,293,002	30.18	75,978
1985	5,393,927.49	2,497,264	3,112,417	2,987,100	30.71	97,268
1986	4,973,792.55	2,283,540	2,846,046	2,873,815	31.24	91,992
1987	6,042,389.00	2,702,020	3,367,610	3,581,137	31.78	112,685
1988	4,109,352.61	1,787,612	2,227,956	2,497,800	32.33	77,260
1989	3,384,982.93	1,431,318	1,783,896	2,108,834	32.88	64,137
1990	3,983,285.65	1,635,888	2,038,857	2,541,921	33.43	76,037
1991	4,192,349.34	1,668,859	2,079,950	2,741,252	34.00	80,625
1992	8,250,375.38	3,180,260	3,963,656	5,524,276	34.57	159,800
1993	5,802,852.69	2,163,678	2,696,658	3,976,623	35.14	113,165
1994	1,972,286.18	709,652	884,461	1,383,668	35.73	38,726
1995	5,163,651.19	1,790,604	2,231,685	3,706,514	36.32	102,052
1996	2,024,343.23	675,118	841,420	1,486,575	36.92	40,265
1997	5,337,928.66	1,708,193	2,128,973	4,009,645	37.53	106,838
1998	895,199.61	274,202	341,746	687,734	38.15	18,027
1999	7,501,560.11	2,193,190	2,733,440	5,893,354	38.78	151,969
2000	5,375,293.20	1,495,450	1,863,825	4,317,762	39.42	109,532
2001	4,650,675.21	1,227,002	1,529,250	3,819,026	40.07	95,309
2002	5,340,804.92	1,329,973	1,657,586	4,484,340	40.74	110,072
2003	4,410,277.91	1,032,876	1,287,305	3,784,515	41.41	91,391
2004	18,482,759.04	4,046,560	5,043,352	16,211,821	42.10	385,079
2005	14,614,282.92	2,973,393	3,705,831	13,100,594	42.80	306,089
2006	15,807,674.71	2,968,057	3,699,181	14,479,645	43.51	332,789
2007	21,963,409.04	3,769,239	4,697,718	20,560,202	44.24	464,742
2008	27,390,922.87	4,252,441	5,299,948	26,199,613	44.98	582,472
2009	45,727,278.35	6,320,356	7,877,254	44,709,116	45.75	977,248
2010	24,314,967.61	2,941,345	3,665,889	24,296,324	46.53	522,165
2011	12,042,095.20	1,243,726	1,550,094	12,298,315	47.33	259,842
2012	37,607,941.52	3,193,948	3,980,715	39,268,418	48.16	815,374
2013	19,216,448.44	1,270,688	1,583,697	20,515,219	49.01	418,593

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 363 BATTERY STORAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S3						
NET SALVAGE PERCENT.. 0						
2016	1,194,182.86	22,092	23,909	1,170,274	19.63	59,617
	1,194,182.86	22,092	23,909	1,170,274		59,617
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					19.6	4.99

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R1.5						
NET SALVAGE PERCENT.. -50						
1953	639,892.40	665,108	705,614	104,210	8.22	12,678
1954	64,670.69	78,997	83,608	13,198	8.54	1,545
1955	70,338.40	85,209	90,398	15,110	8.85	1,707
1956	192,395.70	230,999	245,067	43,527	9.18	4,742
1957	650,616.30	774,162	821,309	154,615	9.51	16,258
1958	698,632.97	823,552	873,707	174,242	9.85	17,690
1959	1,105,791.99	1,290,891	1,369,507	289,181	10.20	28,351
1960	1,664,774.31	1,924,437	2,041,637	455,524	10.55	43,178
1961	1,803,153.34	2,062,654	2,188,272	516,458	10.92	47,295
1962	1,895,670.26	2,145,624	2,276,295	567,210	11.29	50,240
1963	1,991,371.71	2,228,614	2,364,339	622,719	11.68	53,315
1964	1,428,960.40	1,581,023	1,677,309	466,132	12.07	38,619
1965	1,205,844.61	1,318,048	1,398,318	410,449	12.48	32,889
1966	1,823,546.51	1,968,828	2,088,731	646,589	12.89	50,162
1967	2,230,956.16	2,377,407	2,522,193	824,241	13.32	61,880
1968	1,482,469.10	1,558,527	1,653,443	570,261	13.76	41,443
1969	2,371,782.99	2,458,673	2,608,409	949,265	14.21	66,803
1970	1,975,826.45	2,018,573	2,141,506	822,234	14.67	56,049
1971	2,526,983.89	2,542,917	2,697,783	1,092,693	15.14	72,173
1972	2,054,499.02	2,034,632	2,158,543	923,206	15.63	59,066
1973	2,844,826.23	2,771,871	2,940,681	1,326,558	16.12	82,293
1974	3,020,995.28	2,893,268	3,069,471	1,462,022	16.63	87,915
1975	3,199,069.03	3,009,540	3,192,824	1,608,760	17.15	93,631
1976	3,417,809.28	3,156,261	3,348,480	1,778,234	17.68	100,579
1977	3,699,801.56	3,351,521	3,555,632	1,994,070	18.22	109,444
1978	3,017,357.10	2,679,252	2,842,400	1,683,636	18.77	89,698
1979	4,061,417.84	3,532,093	3,747,201	2,344,926	19.33	121,310
1980	2,420,702.37	2,060,223	2,185,693	1,445,361	19.90	72,631
1981	3,255,440.80	2,708,055	2,872,978	2,010,183	20.49	98,106
1982	3,792,126.59	3,081,520	3,269,187	2,419,003	21.08	114,753
1983	2,982,121.18	2,364,971	2,509,000	1,964,182	21.68	90,599
1984	3,593,876.42	2,777,486	2,946,606	2,444,209	22.30	109,606
1985	4,051,941.63	3,049,532	3,235,251	2,842,661	22.92	124,025
1986	4,739,059.33	3,469,276	3,680,558	3,428,031	23.55	145,564
1987	5,235,338.73	3,723,347	3,950,102	3,902,906	24.19	161,344
1988	1,975,982.87	1,363,428	1,446,462	1,517,512	24.84	61,091
1989	3,922,975.73	2,622,411	2,782,118	3,102,346	25.50	121,661
1990	2,301,124.69	1,487,988	1,578,608	1,873,079	26.17	71,574
1991	4,742,240.83	2,961,292	3,141,637	3,971,724	26.85	147,923
1992	3,904,795.65	2,351,780	2,495,006	3,362,197	27.53	122,128
1993	4,852,967.77	2,813,654	2,985,008	4,294,444	28.22	152,177

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R1.5						
NET SALVAGE PERCENT.. -50						
1994	4,313,187.19	2,402,230	2,548,528	3,921,253	28.92	135,590
1995	3,432,150.29	1,832,099	1,943,676	3,204,549	29.63	108,152
1996	3,555,439.37	1,815,567	1,926,137	3,407,022	30.34	112,295
1997	3,969,974.14	1,934,052	2,051,838	3,903,123	31.06	125,664
1998	4,801,201.76	2,224,709	2,360,196	4,841,607	31.79	152,300
1999	6,273,456.86	2,757,561	2,925,499	6,484,686	32.52	199,406
2000	8,194,354.45	3,404,263	3,611,586	8,679,946	33.26	260,973
2001	6,955,791.47	2,721,836	2,887,598	7,546,089	34.00	221,944
2002	5,659,995.13	2,076,398	2,202,853	6,287,140	34.75	180,925
2003	4,894,896.50	1,674,348	1,776,317	5,566,028	35.51	156,745
2004	5,860,698.19	1,859,482	1,972,726	6,818,321	36.27	187,988
2005	7,702,466.35	2,252,971	2,390,179	9,163,521	37.03	247,462
2006	9,545,648.75	2,549,261	2,704,513	11,613,960	37.81	307,166
2007	12,409,494.99	3,002,477	3,185,331	15,428,911	38.58	399,920
2008	13,880,811.42	3,005,543	3,188,583	17,632,634	39.36	447,984
2009	14,698,428.45	2,803,799	2,974,553	19,073,090	40.15	475,046
2010	19,026,208.43	3,139,324	3,330,512	25,208,801	40.94	615,750
2011	20,776,937.85	2,886,228	3,062,002	28,103,405	41.74	673,297
2012	19,935,104.18	2,249,278	2,386,261	27,516,395	42.54	646,836
2013	15,692,526.17	1,361,248	1,444,149	22,094,640	43.34	509,798
2014	16,653,929.67	999,236	1,060,091	23,920,804	44.16	541,685
2015	15,765,752.03	529,493	561,740	23,086,888	44.97	513,384
2016	14,095,823.37	142,509	151,188	20,992,547	45.69	459,456
	340,904,415.12	138,021,506	146,427,147	364,929,476		10,713,901
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.1 3.14

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -25						
1953	163,772.72	194,265	157,462	47,254	1.94	24,358
1954	1,495.12	1,761	1,427	442	2.20	201
1955	743.29	869	704	225	2.45	92
1956	39,518.57	45,901	37,205	12,193	2.69	4,533
1957	91,477.07	105,590	85,586	28,760	2.91	9,883
1958	60,459.42	69,349	56,211	19,363	3.13	6,186
1959	60,672.86	69,155	56,054	19,787	3.35	5,907
1960	1,785.92	2,023	1,640	592	3.57	166
1961	50,016.96	56,285	45,622	16,899	3.79	4,459
1962	21,626.82	24,174	19,594	7,440	4.02	1,851
1963	68,255.97	75,778	61,422	23,898	4.25	5,623
1964	112,865.55	124,450	100,873	40,209	4.48	8,975
1965	31,097.73	34,044	27,594	11,278	4.72	2,389
1967	1,414,379.60	1,825,108	1,236,178	531,796	5.22	101,877
1968	184,751.97	197,636	160,194	70,746	5.48	12,910
1969	518,998.48	550,580	446,273	202,475	5.75	35,213
1970	249,034.58	261,897	212,281	99,012	6.03	16,420
1971	472,588.69	492,331	399,059	191,677	6.33	30,281
1972	556,949.70	574,354	465,543	230,644	6.65	34,683
1973	860,893.92	878,456	712,033	364,084	6.98	52,161
1974	1,272,951.20	1,284,265	1,040,962	550,227	7.33	75,065
1975	1,328,530.97	1,323,732	1,072,952	587,712	7.71	76,227
1976	1,218,377.49	1,197,939	970,991	551,981	8.11	68,062
1977	2,100,672.61	2,037,101	1,651,174	974,667	8.52	114,398
1978	1,691,767.02	1,615,532	1,309,471	805,238	8.97	89,770
1979	5,747,608.89	5,401,603	4,378,275	2,806,236	9.43	297,586
1980	4,628,045.04	4,274,867	3,464,998	2,320,058	9.92	233,877
1981	4,901,960.00	4,445,649	3,603,426	2,524,024	10.43	241,997
1982	7,393,764.36	6,576,569	5,330,645	3,911,560	10.96	356,894
1983	5,207,066.00	4,535,615	3,676,348	2,832,484	11.52	245,875
1984	3,066,644.76	2,613,701	2,118,538	1,714,768	12.09	141,834
1985	4,037,991.12	3,363,243	2,726,080	2,321,409	12.68	183,076
1986	5,112,897.46	4,154,229	3,367,215	3,023,907	13.30	227,361
1987	5,573,555.41	4,413,002	3,576,964	3,389,980	13.93	243,358
1988	1,670,318.43	1,286,813	1,043,028	1,044,870	14.58	71,665
1989	6,975,242.79	5,219,923	4,231,014	4,488,039	15.25	294,298
1990	4,319,345.22	3,135,791	2,541,719	2,857,463	15.93	179,376
1991	7,831,420.15	5,505,195	4,462,242	5,327,033	16.63	320,327
1992	9,595,505.72	6,521,106	5,285,689	6,708,693	17.34	386,891
1993	8,030,147.25	5,264,464	4,267,117	5,770,567	18.07	319,345
1994	6,986,572.35	4,391,336	3,559,402	5,136,313	18.81	273,063

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -25						
1995	5,203,525.41	3,156,328	2,558,365	3,946,042	19.56	201,740
1996	4,544,979.46	2,641,769	2,141,289	3,539,935	20.33	174,124
1997	4,741,441.57	2,635,886	2,136,520	3,790,282	21.10	179,634
1998	5,460,176.73	2,893,532	2,345,372	4,479,849	21.89	204,653
1999	5,990,020.79	3,014,703	2,443,571	5,043,955	22.70	222,201
2000	11,246,688.41	5,360,734	4,345,149	9,713,212	23.51	413,152
2001	7,428,363.74	3,337,842	2,705,491	6,579,964	24.34	270,335
2002	5,395,662.26	2,277,172	1,845,764	4,898,814	25.17	194,629
2003	3,969,916.44	1,564,445	1,268,063	3,694,333	26.02	141,981
2004	6,015,581.43	2,202,380	1,785,141	5,734,336	26.87	213,410
2005	6,624,115.99	2,235,639	1,812,100	6,468,045	27.74	233,167
2006	9,033,098.86	2,790,211	2,261,609	9,029,765	28.61	315,616
2007	15,467,554.63	4,324,728	3,505,413	15,829,030	29.50	536,577
2008	17,616,963.81	4,409,966	3,574,503	18,446,702	30.39	606,999
2009	18,007,941.20	3,974,803	3,221,781	19,288,146	31.29	616,432
2010	24,121,765.43	4,609,971	3,736,617	26,415,590	32.19	820,615
2011	26,785,513.29	4,308,450	3,492,218	29,989,674	33.11	905,759
2012	26,036,372.39	3,400,025	2,755,894	29,789,571	34.03	875,391
2013	24,910,995.65	2,499,196	2,025,726	29,113,019	34.95	832,991
2014	25,471,031.41	1,776,286	1,439,770	30,399,019	35.88	847,241
2015	25,251,271.97	980,065	794,393	30,769,697	36.82	835,679
2016	26,271,436.46	302,450	245,151	32,594,145	37.65	865,714
	409,216,186.51	148,542,282	120,401,105	391,119,128		15,306,553
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.6 3.74

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -10						
1953	46.87	44	52			
1954	37.57	35	41			
1960	149.52	133	161	3	10.52	
1961	27,606.42	24,305	29,491	876	10.98	80
1962	146,418.42	127,531	154,742	6,318	11.45	552
1963	291,426.05	250,919	304,457	16,112	11.95	1,348
1964	218,930.40	186,311	226,064	14,759	12.45	1,185
1965	730,592.21	614,242	745,301	58,680	12.98	4,521
1966	769,887.67	638,697	774,974	71,902	13.52	5,318
1967	1,882,284.60	1,540,462	1,869,146	201,367	14.08	14,302
1968	2,494,511.33	2,012,559	2,441,973	301,989	14.66	20,600
1969	2,880,934.12	2,290,351	2,779,037	389,991	15.25	25,573
1970	2,568,565.27	2,010,683	2,439,697	385,725	15.86	24,321
1971	1,016,153.85	782,841	949,874	167,895	16.48	10,188
1972	1,053,257.00	797,951	968,208	190,375	17.12	11,120
1973	1,803,569.64	1,342,940	1,629,480	354,447	17.77	19,946
1974	2,593,992.53	1,897,249	2,302,060	551,332	18.43	29,915
1975	2,784,946.30	1,999,048	2,425,579	637,862	19.11	33,378
1976	4,276,711.91	3,010,805	3,653,212	1,051,171	19.80	53,089
1977	5,620,783.38	3,877,211	4,704,481	1,478,381	20.51	72,081
1978	5,370,140.51	3,628,056	4,402,165	1,504,990	21.22	70,923
1979	9,936,676.16	6,568,153	7,969,582	2,960,762	21.95	134,887
1980	5,380,041.69	3,476,556	4,218,339	1,699,707	22.69	74,910
1981	5,664,434.64	3,575,402	4,338,276	1,892,602	23.44	80,742
1982	5,189,371.46	3,196,653	3,878,714	1,829,595	24.20	75,603
1983	5,733,482.03	3,443,529	4,178,266	2,128,364	24.97	85,245
1984	5,104,429.94	2,986,102	3,623,239	1,991,634	25.75	77,345
1985	8,560,064.18	4,872,346	5,911,945	3,504,126	26.54	132,032
1986	11,874,905.36	6,569,210	7,970,865	5,091,531	27.34	186,230
1987	11,234,279.01	6,032,785	7,319,984	5,037,723	28.15	178,960
1988	12,600,756.54	6,559,916	7,959,588	5,901,244	28.97	203,702
1989	15,762,532.91	7,947,406	9,643,123	7,695,663	29.79	258,330
1990	12,105,620.72	5,900,267	7,159,191	6,156,992	30.63	201,012
1991	15,142,042.86	7,122,878	8,642,667	8,013,580	31.48	254,561
1992	17,848,636.33	8,092,536	9,819,219	9,814,281	32.33	303,566
1993	22,650,464.88	9,880,246	11,988,368	12,927,143	33.19	389,489
1994	22,948,000.88	9,610,692	11,661,299	13,581,502	34.06	396,752
1995	16,222,873.09	6,508,665	7,897,401	9,947,759	34.94	284,710
1996	18,609,743.10	7,135,069	8,657,460	11,813,257	35.83	329,703
1997	16,659,792.17	6,090,753	7,390,321	10,935,450	36.72	297,806
1998	17,097,597.79	5,943,125	7,211,194	11,596,164	37.62	308,245



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -10						
1999	20,848,045.77	6,867,242	8,332,487	14,600,363	38.53	378,935
2000	26,041,154.33	8,104,033	9,833,169	18,812,101	39.44	476,980
2001	28,910,793.47	8,465,023	10,271,182	21,530,691	40.36	533,466
2002	22,905,187.18	6,280,534	7,620,594	17,575,112	41.29	425,651
2003	15,762,647.56	4,028,870	4,888,499	12,450,413	42.22	294,894
2004	20,532,067.78	4,861,932	5,899,309	16,685,966	43.16	386,607
2005	18,760,291.07	4,089,706	4,962,316	15,674,004	44.10	355,420
2006	21,771,297.14	4,332,510	5,256,926	18,691,501	45.05	414,906
2007	20,218,262.03	3,635,142	4,410,762	17,829,326	46.01	387,510
2008	26,516,661.50	4,263,826	5,173,587	23,994,741	46.96	510,961
2009	22,100,715.53	3,125,152	3,791,957	20,518,830	47.93	428,100
2010	16,516,565.08	2,018,308	2,448,949	15,719,273	48.89	321,523
2011	22,293,903.28	2,291,702	2,780,676	21,742,618	49.86	436,073
2012	20,889,638.08	1,742,238	2,113,975	20,864,627	50.83	410,479
2013	15,284,807.82	975,171	1,183,241	15,630,048	51.81	301,680
2014	19,942,343.94	881,412	1,069,476	20,867,102	52.79	395,285
2015	18,724,290.66	460,543	558,808	20,037,912	53.77	372,660
2016	21,396,959.35	158,402	192,200	23,344,455	54.63	427,319

672,272,622.88 215,126,408 261,027,349 478,472,536 11,912,719

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.2 1.77

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -40						
1962	22.73	28	25	7	4.02	2
1967	681.23	823	745	209	5.22	40
1968	23,220.90	27,821	25,169	7,340	5.48	1,339
1969	30,658.31	36,427	32,955	9,967	5.75	1,733
1970	55,837.47	65,768	59,499	18,673	6.03	3,097
1971	20,352.54	23,747	21,483	7,011	6.33	1,108
1972	630.77	729	660	223	6.65	34
1973	305,318.87	348,933	315,672	111,774	6.98	16,013
1974	353,329.38	399,246	361,189	133,472	7.33	18,209
1975	840,889.67	938,394	848,945	328,301	7.71	42,581
1976	1,819,101.47	2,003,216	1,812,267	734,475	8.11	90,564
1977	4,042,200.03	4,390,258	3,971,772	1,687,308	8.52	198,041
1978	3,604,348.80	3,654,959	3,487,499	1,558,589	8.97	173,756
1979	11,567,787.25	12,175,975	11,015,344	5,179,558	9.43	549,264
1980	6,031,179.46	6,239,436	5,644,684	2,798,967	9.92	282,154
1981	9,524,249.56	9,674,180	8,752,024	4,581,925	10.43	439,302
1982	6,879,483.36	6,853,424	6,200,146	3,431,131	10.96	313,059
1983	7,528,270.54	7,344,400	6,644,321	3,895,258	11.52	338,130
1984	6,896,538.08	6,583,270	5,955,743	3,699,410	12.09	305,989
1985	12,590,243.61	11,744,784	10,625,255	7,001,086	12.68	552,136
1986	13,546,678.81	12,327,478	11,152,405	7,812,945	13.30	587,439
1987	13,280,606.81	11,777,083	10,654,475	7,938,375	13.93	569,876
1988	14,017,997.27	12,095,401	10,942,450	8,682,746	14.58	595,524
1989	19,860,530.50	16,646,143	15,059,409	12,745,334	15.25	835,760
1990	18,133,057.41	14,744,098	13,338,670	12,047,610	15.93	756,284
1991	19,856,320.10	15,633,238	14,143,056	13,655,792	16.63	821,154
1992	22,646,452.64	17,237,393	15,594,301	16,110,733	17.34	929,108
1993	23,105,210.46	16,965,186	15,348,041	16,999,254	18.07	940,745
1994	20,049,030.60	14,174,665	12,823,516	15,245,127	18.81	810,480
1995	13,995,857.15	9,508,281	8,601,938	10,992,262	19.56	561,977
1996	16,803,959.50	10,939,378	9,896,621	13,628,922	20.33	670,385
1997	14,900,767.31	9,277,754	8,393,385	12,467,689	21.10	590,886
1998	11,507,163.26	6,829,847	6,178,816	9,931,213	21.89	453,687
1999	8,661,916.48	4,882,566	4,417,153	7,709,530	22.70	339,627
2000	32,547,760.84	17,375,557	15,719,295	29,847,570	23.51	1,269,569
2001	28,110,291.89	14,146,729	12,798,243	26,556,166	24.34	1,091,050
2002	24,157,826.52	11,418,970	10,330,498	23,490,459	25.17	933,272
2003	14,964,002.65	6,604,572	5,973,015	14,974,589	26.02	575,503
2004	26,999,650.68	11,071,099	10,015,786	27,783,725	26.87	1,034,005
2005	23,174,909.55	8,760,116	7,925,089	24,519,784	27.74	883,914
2006	24,479,924.66	8,468,928	7,661,658	26,610,237	28.61	930,103

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -40						
2007	19,135,129.23	5,992,204	5,421,019	21,368,162	29.50	724,344
2008	28,713,019.81	8,050,097	7,282,751	32,915,477	30.39	1,083,102
2009	38,317,959.99	9,472,660	8,569,713	45,075,431	31.29	1,440,570
2010	32,895,569.52	7,041,165	6,369,991	39,683,806	32.19	1,232,799
2011	36,834,135.34	6,635,743	6,003,215	45,564,574	33.11	1,376,157
2012	45,479,229.69	6,651,701	6,017,651	57,653,271	34.03	1,694,190
2013	37,167,048.77	4,176,238	3,778,153	48,255,715	34.95	1,380,707
2014	41,070,435.77	3,207,847	2,902,071	54,596,539	35.88	1,521,643
2015	42,952,793.42	1,867,158	1,689,178	58,444,733	36.82	1,587,309
2016	45,377,171.63	585,093	529,321	62,990,720	37.65	1,673,273
	844,856,752.29	377,270,206	341,308,280	841,491,174		33,220,993
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.3 3.93

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R2						
NET SALVAGE PERCENT.. -50						
1959	712,299.34	899,196	675,809	392,640	6.97	56,333
1960	714,028.48	893,592	671,597	399,446	7.29	54,794
1961	705,816.20	875,131	657,722	401,002	7.63	52,556
1962	766,228.64	941,151	707,341	442,002	7.97	55,458
1963	888,838.71	1,080,846	812,331	520,927	8.33	62,536
1964	883,389.47	1,063,380	799,204	525,880	8.69	60,516
1965	469,928.32	559,586	420,568	284,324	9.07	31,348
1966	910,612.70	1,072,246	805,868	560,051	9.46	59,202
1967	1,792,347.61	2,086,051	1,567,813	1,120,708	9.86	113,662
1968	1,542,193.90	1,773,346	1,332,794	980,497	10.27	95,472
1969	2,071,431.22	2,351,551	1,767,355	1,339,792	10.70	125,214
1970	1,145,536.61	1,283,264	964,463	753,842	11.14	67,670
1971	1,444,570.43	1,596,084	1,199,569	967,287	11.59	83,459
1972	400,279.15	435,988	327,675	272,744	12.05	22,634
1973	2,392,133.54	2,566,389	1,928,821	1,659,379	12.53	132,432
1974	2,438,535.92	2,575,423	1,935,610	1,722,194	13.02	132,273
1975	3,349,258.92	3,479,043	2,614,744	2,409,144	13.53	178,059
1976	5,597,138.06	5,714,790	4,295,064	4,100,643	14.05	291,861
1977	6,207,301.35	6,225,675	4,679,030	4,631,922	14.58	317,690
1978	9,267,844.94	9,121,506	6,855,450	7,046,317	15.13	465,718
1979	9,885,354.56	9,540,504	7,170,356	7,657,676	15.69	488,061
1980	6,013,100.77	5,686,439	4,273,757	4,745,894	16.26	291,875
1981	7,337,012.08	6,790,955	5,103,877	5,901,641	16.85	350,246
1982	6,349,860.09	5,747,354	4,319,538	5,205,252	17.45	298,295
1983	7,208,564.37	6,374,714	4,791,043	6,021,804	18.06	333,433
1984	10,409,220.64	8,984,979	6,752,840	8,860,991	18.68	474,357
1985	10,849,307.92	9,128,228	6,860,502	9,413,460	19.32	487,239
1986	10,101,040.34	8,278,207	6,221,651	8,929,910	19.96	447,390
1987	10,552,561.41	8,410,814	6,321,315	9,507,527	20.62	461,083
1988	8,737,118.26	6,764,364	5,083,893	8,021,784	21.29	376,786
1989	9,389,743.76	7,051,885	5,299,985	8,784,631	21.97	399,847
1990	13,021,564.43	9,473,188	7,119,763	12,412,584	22.66	547,775
1991	10,469,164.37	7,362,859	5,533,703	10,170,044	23.37	435,175
1992	9,287,130.02	6,306,844	4,740,034	9,190,661	24.08	381,672
1993	8,842,427.46	5,787,722	4,349,878	8,913,763	24.80	359,426
1994	7,972,242.29	5,019,762	3,772,702	8,185,661	25.53	320,629
1995	7,202,747.16	4,351,144	3,270,189	7,533,932	26.28	286,679
1996	8,776,679.85	5,077,485	3,816,085	9,348,935	27.03	345,873
1997	9,561,368.54	5,283,756	3,971,112	10,370,941	27.79	373,190
1998	7,149,483.08	3,763,238	2,828,336	7,895,889	28.56	276,467
1999	10,970,890.08	5,482,922	4,120,799	12,335,536	29.34	420,434

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R2						
NET SALVAGE PERCENT.. -50						
2000	13,646,972.38	6,452,903	4,849,808	15,620,651	30.13	518,442
2001	13,382,757.63	5,967,439	4,484,948	15,589,188	30.92	504,178
2002	8,568,492.37	3,584,115	2,693,713	10,159,026	31.73	320,171
2003	7,494,922.44	2,928,079	2,200,656	9,041,728	32.54	277,865
2004	8,407,780.24	3,049,754	2,292,103	10,319,567	33.36	309,340
2005	11,090,573.02	3,708,965	2,787,547	13,848,313	34.19	405,040
2006	17,386,739.43	5,316,691	3,995,865	22,084,244	35.03	630,438
2007	27,168,538.84	7,529,896	5,659,243	35,093,565	35.87	978,354
2008	11,901,851.16	2,953,742	2,219,944	15,632,833	36.72	425,731
2009	12,428,712.43	2,720,210	2,044,428	16,598,641	37.58	441,688
2010	12,890,087.44	2,438,933	1,833,029	17,502,102	38.45	455,191
2011	14,287,122.21	2,279,367	1,713,104	19,717,579	39.32	501,464
2012	10,359,992.69	1,342,033	1,008,632	14,531,357	40.20	361,477
2013	14,288,053.56	1,422,233	1,068,907	20,363,173	41.08	495,696
2014	17,703,053.65	1,225,228	920,845	25,633,735	41.97	610,763
2015	17,593,778.92	677,712	509,348	25,881,320	42.87	603,716
2016	10,287,957.20	119,289	89,653	15,342,282	43.66	351,404
	462,673,680.60	240,978,190	181,111,959	512,898,561		18,805,777
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.3 4.06

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 369 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -60						
1953	246,999.94	339,224	312,332	82,868	7.79	10,638
1954	171,666.41	234,065	215,510	59,156	8.13	7,276
1955	182,234.45	246,568	227,021	64,554	8.49	7,604
1956	405,655.81	544,494	501,329	147,720	8.86	16,673
1957	313,247.73	416,905	383,855	117,341	9.25	12,686
1958	498,791.27	657,894	605,740	192,326	9.66	19,910
1959	557,328.16	728,299	670,563	221,162	10.08	21,941
1960	327,715.97	424,054	390,437	133,909	10.52	12,729
1961	576,889.07	741,311	682,544	243,679	10.98	22,193
1962	627,627.43	795,149	732,114	272,090	11.45	23,763
1963	668,438.53	837,131	770,768	298,734	11.95	24,999
1964	689,141.58	853,036	785,412	317,215	12.45	25,479
1965	125,880.48	153,876	141,678	59,731	12.98	4,602
1966	743,736.75	897,458	826,312	363,667	13.52	26,898
1967	1,203,710.60	1,432,897	1,319,305	606,632	14.08	43,085
1968	1,945,811.00	2,283,448	2,102,429	1,010,869	14.66	68,954
1969	1,730,923.55	2,001,585	1,842,910	926,568	15.25	60,759
1970	1,358,489.40	1,546,809	1,424,186	749,397	15.86	47,251
1971	1,584,404.55	1,775,446	1,634,698	900,349	16.48	54,633
1972	2,070,831.89	2,281,990	2,101,086	1,212,245	17.12	70,809
1973	2,846,641.81	3,083,072	2,838,663	1,715,964	17.77	96,565
1974	2,668,232.93	2,838,616	2,613,586	1,655,587	18.43	89,831
1975	2,891,400.27	3,018,853	2,779,535	1,846,705	19.11	96,636
1976	4,272,771.98	4,375,319	4,028,468	2,807,967	19.80	141,817
1977	4,827,297.76	4,843,440	4,459,479	3,264,197	20.51	159,151
1978	4,880,357.97	4,795,869	4,415,679	3,392,894	21.22	159,891
1979	5,408,080.29	5,199,631	4,787,433	3,865,495	21.95	176,105
1980	3,023,466.62	2,841,817	2,616,533	2,221,014	22.69	97,885
1981	2,971,867.08	2,728,507	2,512,206	2,242,781	23.44	95,682
1982	3,076,285.03	2,756,351	2,537,843	2,384,213	24.20	98,521
1983	5,554,343.98	4,852,275	4,467,613	4,419,337	24.97	176,986
1984	5,344,864.55	4,548,009	4,187,468	4,364,315	25.75	169,488
1985	4,041,629.24	3,346,146	3,080,882	3,385,725	26.54	127,571
1986	1,847,382.13	1,486,507	1,368,665	1,587,146	27.34	58,052
1987	2,784,676.22	2,175,077	2,002,649	2,452,833	28.15	87,134
1988	4,549,053.45	3,444,689	3,171,613	4,106,873	28.97	141,763
1989	5,672,239.77	4,159,885	3,830,112	5,245,472	29.79	176,082
1990	6,884,479.18	4,880,710	4,493,794	6,521,373	30.63	212,908
1991	6,239,775.07	4,269,404	3,930,949	6,052,691	31.48	192,271
1992	6,195,702.11	4,085,991	3,762,076	6,151,047	32.33	190,258
1993	6,405,235.48	4,063,994	3,741,823	6,506,554	33.19	196,040

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 369 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -60						
1994	7,121,390.49	4,338,123	3,994,220	7,400,095	34.06	217,264
1995	6,531,512.18	3,811,581	3,509,420	6,940,999	34.94	198,655
1996	5,802,746.45	3,236,076	2,979,537	6,304,857	35.83	175,966
1997	6,920,447.76	3,680,128	3,388,387	7,684,329	36.72	209,268
1998	6,163,186.18	3,116,107	2,869,079	6,992,019	37.62	185,859
1999	5,589,011.26	2,677,807	2,465,525	6,476,893	38.53	168,100
2000	1,531,994.76	693,467	638,493	1,812,699	39.44	45,961
2001	3,330,890.82	1,418,586	1,306,128	4,023,297	40.36	99,685
2002	3,269,784.25	1,304,095	1,200,714	4,030,941	41.29	97,625
2003	1,093,099.19	406,388	374,172	1,374,787	42.22	32,562
2004	1,547,472.66	532,999	490,746	1,985,210	43.16	45,997
2005	2,969,346.26	941,544	866,903	3,884,051	44.10	88,074
2006	2,982,612.62	863,335	794,894	3,977,286	45.05	88,286
2007	2,118,440.50	554,015	510,096	2,879,409	46.01	62,582
2008	1,991,766.18	465,850	428,920	2,757,906	46.96	58,729
2009	1,712,962.69	352,322	324,392	2,416,348	47.93	50,414
2010	2,011,852.85	357,595	329,247	2,889,718	48.89	59,107
2011	1,860,669.66	278,207	256,192	2,720,919	49.86	54,571
2012	1,853,270.34	224,824	207,001	2,756,232	50.83	54,264
2013	1,741,867.15	161,645	148,831	2,638,156	51.81	50,920
2014	1,786,532.05	114,853	105,748	2,752,703	52.79	52,144
2015	2,041,486.50	73,036	67,246	3,199,132	53.77	59,497
2016	1,668,026.90	17,961	16,537	2,652,306	54.63	48,550
	182,057,677.19	126,606,345	116,569,686	174,722,597		5,727,599
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.5 3.15

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L1						
NET SALVAGE PERCENT.. -10						
1953	152,705.52	167,976	167,976			
1954	27,169.88	29,379	15,458	14,429	0.34	14,429
1955	144,047.64	154,174	81,118	77,334	0.54	77,334
1956	47,499.14	50,420	26,528	25,721	0.70	25,721
1957	71,765.17	75,587	39,770	39,172	0.85	39,172
1959	73,389.17	76,005	39,990	40,738	1.17	34,819
1960	49,903.16	61,243	26,961	27,932	1.33	21,002
1961	49,358.64	50,222	26,424	27,871	1.50	18,581
1964	62,726.72	62,099	32,673	36,326	2.00	18,163
1965	82,988.04	81,382	42,819	48,468	2.17	22,335
1966	5,464.51	5,305	2,791	3,220	2.35	1,370
1967	89,170.77	85,680	45,080	53,008	2.53	20,952
1968	233,893.67	222,421	117,026	140,257	2.71	51,755
1969	287,329.63	270,392	142,265	173,798	2.89	60,138
1970	333,608.76	310,640	163,442	203,528	3.07	66,296
1971	149,284.03	137,446	72,317	91,895	3.26	28,189
1972	1,248,967.59	1,136,873	598,160	775,704	3.45	224,842
1973	292,828.20	263,487	138,632	183,479	3.64	50,406
1974	554,042.80	492,433	259,091	350,356	3.84	91,239
1975	315,375.09	276,836	145,656	201,257	4.04	49,816
1976	733,947.52	635,782	334,513	472,829	4.25	111,254
1977	855,710.91	731,847	385,058	556,224	4.45	124,994
1978	1,495,291.30	1,261,577	663,772	981,048	4.66	210,525
1979	1,559,337.05	1,296,745	682,276	1,032,995	4.88	211,679
1980	1,570,114.75	1,286,709	676,995	1,050,131	5.10	205,908
1981	1,522,444.30	1,229,222	646,749	1,027,940	5.32	193,222
1982	38,922.06	30,933	16,275	26,539	5.55	4,782
1983	1,270,836.06	993,921	522,946	874,974	5.78	151,380
1984	1,636,617.03	1,259,295	662,572	1,137,707	6.01	189,302
1985	1,748,611.21	1,322,387	695,767	1,227,705	6.25	196,433
1986	1,722,200.04	1,278,734	672,799	1,221,621	6.50	187,942
1987	1,618,934.08	1,179,798	620,745	1,160,082	6.75	171,864
1988	2,282,720.96	1,630,890	858,084	1,652,909	7.01	235,793
1989	1,300,562.67	910,589	479,102	951,517	7.27	130,883
1990	2,093,691.74	1,434,807	754,916	1,548,145	7.54	205,324
1991	1,597,426.49	1,070,995	563,499	1,193,670	7.81	152,839
1992	1,658,835.81	1,086,620	571,720	1,252,999	8.09	154,882
1993	1,554,737.93	993,633	522,795	1,187,417	8.38	141,697
1994	1,956,042.82	1,217,832	640,756	1,510,891	8.68	174,066
1995	2,088,391.49	1,265,774	665,981	1,631,250	8.98	181,654
1996	1,644,124.04	968,471	509,556	1,298,980	9.29	139,826



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L1						
NET SALVAGE PERCENT.. -10						
1997	2,919,464.82	1,669,934	878,627	2,332,784	9.60	242,998
1998	1,178,224.93	652,560	343,341	952,706	9.93	95,942
1999	18,225,817.61	9,763,570	5,137,052	14,911,347	10.26	1,453,348
2000	4,355,423.26	2,249,358	1,183,488	3,607,478	10.61	340,007
2001	13,603,370.18	6,763,596	3,558,632	11,405,075	10.96	1,040,609
2002	6,147,779.65	2,934,950	1,544,209	5,218,349	11.32	460,985
2003	3,181,621.88	1,454,160	765,099	2,734,685	11.69	233,934
2004	2,893,187.14	1,260,272	663,086	2,519,420	12.08	208,561
2005	3,255,895.68	1,348,429	709,469	2,872,016	12.47	230,314
2006	6,775,214.87	2,649,448	1,393,993	6,058,743	12.89	470,034
2007	6,504,927.93	2,382,755	1,253,674	5,901,747	13.34	442,410
2008	4,263,542.16	1,446,833	761,244	3,928,652	13.83	284,067
2009	3,858,678.35	1,194,840	628,659	3,615,867	14.37	251,627
2010	1,962,730.84	542,989	285,691	1,673,313	14.97	125,138
2011	2,186,743.70	525,584	276,533	2,128,885	15.63	136,205
2012	2,027,132.39	406,947	214,113	2,015,733	16.35	123,286
2013	2,341,930.78	369,674	194,502	2,381,622	17.13	139,032
2014	4,877,497.37	547,255	287,936	5,077,311	17.96	282,701
2015	5,494,745.24	350,565	184,448	5,859,772	18.84	311,028
2016	8,390,966.38	161,526	84,986	9,145,077	19.65	465,398
	140,665,913.55	65,761,806	34,679,835	120,052,670		11,730,432

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.2 8.34

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 31-S0.5						
NET SALVAGE PERCENT.. -15						
1953	32,648.57	37,546	37,546			
1965	51,520.93	52,216	38,641	20,608	3.68	5,600
1966	193,105.99	193,274	143,026	79,046	4.02	19,663
1967	362,711.53	358,588	265,362	151,756	4.35	34,886
1968	341,011.13	332,832	246,302	145,861	4.69	31,100
1969	477,048.20	459,589	340,104	208,501	5.03	41,451
1970	391,803.56	372,377	275,566	175,008	5.38	32,529
1971	278,312.88	261,002	193,146	126,914	5.72	22,188
1972	112,180.74	103,747	76,775	52,233	6.07	8,605
1973	246,842.46	225,080	166,563	117,306	6.42	18,272
1974	202,822.96	182,233	134,856	98,390	6.78	14,512
1975	81,648.51	72,270	53,481	40,415	7.14	5,660
1976	254,936.03	222,245	164,465	128,711	7.50	17,161
1977	360,299.63	309,155	228,780	185,565	7.87	23,579
1978	217,673.36	183,706	135,946	114,378	8.25	13,864
1979	889,818.42	738,417	546,442	476,849	8.63	55,255
1980	570,376.65	465,286	344,320	311,613	9.01	34,585
1981	940,050.93	753,249	557,418	523,641	9.40	55,706
1982	761,516.56	598,895	443,193	432,551	9.80	44,138
1983	738,771.03	570,047	421,845	427,742	10.20	41,935
1984	407,394.72	308,004	227,929	240,575	10.62	22,653
1985	421,381.28	312,167	231,009	253,579	11.03	22,990
1986	756,590.47	548,428	405,847	464,232	11.46	40,509
1987	921,057.57	652,954	483,198	576,018	11.89	48,446
1988	849,884.92	588,317	435,365	542,003	12.34	43,922
1989	1,243,751.94	840,195	621,760	808,555	12.79	63,218
1990	1,756,606.07	1,156,667	855,955	1,164,142	13.25	87,860
1991	2,501,039.15	1,603,249	1,186,433	1,689,762	13.72	123,160
1992	3,228,862.22	2,012,327	1,489,158	2,224,034	14.20	156,622
1993	3,163,781.58	1,913,080	1,415,714	2,222,635	14.70	151,200
1994	1,902,279.12	1,114,987	825,111	1,362,510	15.20	89,639
1995	795,071.76	450,675	333,508	580,825	15.72	36,948
1996	1,530,771.99	837,610	619,847	1,140,541	16.25	70,187
1997	1,246,603.66	687,145	486,299	947,295	16.79	56,420
1998	415,116.18	210,202	155,553	321,831	17.35	18,549
1999	1,211,214.47	587,719	434,923	957,974	17.92	53,458
2000	771,305.09	357,373	264,462	622,539	18.51	33,633
2001	568,453.63	250,735	185,548	468,174	19.11	24,499
2002	1,675,040.16	700,305	518,238	1,408,058	19.73	71,366
2003	1,927,674.68	760,150	562,525	1,654,301	20.37	81,213
2004	1,549,126.63	572,947	423,991	1,357,505	21.03	64,551

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 31-90.5						
NET SALVAGE PERCENT.. -15						
2005	1,154,905.60	398,017	294,540	1,033,601	21.71	47,609
2006	842,295.79	268,410	198,628	770,012	22.41	34,360
2007	976,806.57	285,179	211,038	912,290	23.13	39,442
2008	1,021,962.04	270,309	200,034	975,222	23.87	40,856
2009	1,120,673.21	264,405	195,664	1,093,110	24.64	44,363
2010	1,082,396.05	223,658	165,511	1,079,244	25.43	42,440
2011	991,191.43	174,662	129,253	1,010,617	26.25	38,500
2012	1,031,152.45	149,568	110,683	1,075,142	27.09	39,688
2013	1,150,912.94	129,787	96,045	1,227,505	27.96	43,902
2014	1,765,381.76	140,144	103,709	1,926,480	28.86	66,753
2015	2,109,804.24	94,698	70,078	2,356,197	29.79	79,094
2016	4,132,379.04	56,742	41,990	4,710,245	30.63	153,779
	53,727,968.48	25,382,569	18,793,323	42,993,840		2,552,518
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 4.75

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SKAGIT						
INTERIM SURVIVOR CURVE.. IOWA 75-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2057						
NET SALVAGE PERCENT.. -5						
2005	8,059.36	1,918	3,442	5,020	38.04	132
2007	20,800,053.73	4,218,407	7,571,282	14,268,774	38.39	371,679
2008	4,613.46	851	1,527	3,317	38.55	86
2010	25,203.61	3,657	6,564	19,900	38.86	512
2011	58,022.84	7,216	12,951	47,973	39.00	1,230
2016	20,145.27	196	352	20,801	39.61	525
	20,916,098.27	4,232,245	7,596,119	14,365,784		374,164

OTHER STRUCTURES  
SURVIVOR CURVE.. IOWA 45-S1.5  
NET SALVAGE PERCENT.. -5

1931	80,749.34	82,431	84,787
1933	12,767.66	12,879	13,406
1946	387.43	361	407
1947	52,079.76	48,207	54,684
1950	9,000.00	8,165	9,450
1951	1,995.03	1,797	2,095
1952	6,537.32	5,848	6,864
1953	3,075.60	2,732	3,229
1955	5,865.29	5,134	6,159
1956	15,304.35	13,291	16,070
1957	2,720.48	2,344	2,857
1958	83,977.60	71,776	88,176
1959	2,047.75	1,736	2,150
1960	139,141.71	116,943	146,099
1961	326,657.76	272,105	342,991
1962	149,903.11	123,750	157,398
1963	87,639.57	71,695	92,022
1964	3,754.18	3,050	3,952
1965	1,536.14	1,232	1,613
1966	128,428.28	101,976	134,850
1967	211,524.54	166,229	222,101
1968	17,855.41	13,882	18,748
1969	42,035.12	32,308	44,137
1970	51,600.47	39,203	54,180
1971	45,394.15	34,074	47,664
1972	87,183.19	64,629	91,542

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 45-S1.5						
NET SALVAGE PERCENT.. -5						
1973	107,242.49	78,473	112,605			
1974	48,260.23	34,841	50,673			
1975	8,082.87	5,754	8,487			
1976	124,217.52	87,155	130,428			
1977	122,782.56	84,859	128,922			
1978	174,410.98	118,669	183,132			
1979	254,687.27	170,436	267,422			
1980	591,956.33	389,366	621,554			
1981	117,018.94	75,606	122,870			
1982	147,596.51	93,572	154,976			
1983	1,362,117.63	846,692	1,430,224			
1984	386,005.50	234,988	405,306			
1985	140,218.67	83,528	147,230			
1986	858,942.48	500,251	901,890			
1987	196,045.51	111,479	205,848			
1988	412,321.55	228,591	432,938			
1989	515,750.77	278,470	541,538			
1990	300,831.60	157,937	307,457	8,416	22.50	374
1991	168,127.59	85,677	166,788	9,746	23.16	421
1992	1,261,042.61	622,907	1,212,616	111,479	23.83	4,678
1993	525,401.53	251,071	488,761	62,911	24.52	2,566
1994	337,999.26	155,918	303,526	51,373	25.23	2,036
1995	191,694.83	85,208	165,875	35,405	25.95	1,364
1996	115,151.52	49,170	95,719	25,190	26.70	943
1997	16,575.75	6,784	13,206	4,198	27.46	153
1998	9,447,332.15	3,694,493	7,192,087	2,727,612	28.24	96,587
1999	323,947.68	120,714	234,995	105,151	29.03	3,622
2000	1,422,183.49	502,747	978,700	514,593	29.85	17,239
2001	35,052.53	11,712	22,800	14,005	30.68	456
2002	185,432.81	58,281	113,456	81,249	31.53	2,577
2003	15,677.83	4,613	8,980	7,482	32.39	231
2004	68,353.07	18,708	36,419	35,352	33.27	1,063
2005	227,048.01	57,428	111,795	126,605	34.16	3,706
2006	690,572.74	160,008	311,488	413,613	35.07	11,794
2007	478,369.67	100,568	195,776	306,512	35.99	8,517
2008	218,883.23	41,215	80,233	149,594	36.93	4,051
2009	332,526.22	55,243	107,542	241,611	37.88	6,378
2010	67,122.01	9,663	18,811	51,667	38.83	1,331
2011	263,799.67	32,009	62,312	214,678	39.80	5,394
2012	73,137.41	7,202	14,020	62,774	40.78	1,539

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 45-S1.5						
NET SALVAGE PERCENT.. -5						
2013	621,250.97	46,967	91,431	560,883	41.76	13,431
2014	1,542,796.29	80,640	156,982	1,462,954	42.76	34,213
2015	749,334.86	21,857	42,549	744,252	43.75	17,011
2016	874,600.52	7,549	14,696	903,635	44.63	20,247
	27,691,074.90	11,166,796	20,042,691	9,032,937		261,922
	48,607,173.17	15,399,041	27,638,810	23,398,721		636,086
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.8 1.31

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - LEASEHOLD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R3						
NET SALVAGE PERCENT.. 0						
2005	31,753.29	8,565	31,753			
2009	153,022.56	26,932	139,091	13,931	32.96	423
	184,775.85	35,497	170,844	13,932		423
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.9 0.23

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1990	785,373.43	785,373	785,373			
1991	1,964,658.44	1,964,658	1,964,658			
1992	1,047,319.21	1,047,319	1,047,319			
1993	720,604.88	720,605	720,605			
1994	855,768.62	855,769	855,769			
1995	439,827.44	439,827	439,827			
1996	83,068.05	83,068	83,068			
	5,896,620.07	5,896,619	5,896,620			
AMORTIZED						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1997	598,392.48	575,953	570,960	27,432	0.75	27,432
1998	303,207.45	276,677	274,279	28,929	1.75	16,531
2000	3,183.61	2,587	2,565	619	3.75	165
2004	48,124.22	29,476	29,220	18,904	7.75	2,439
2005	50,000.00	28,125	27,881	22,119	8.75	2,528
2006	24,340.08	12,474	12,366	11,974	9.75	1,228
2007	1,908,537.34	882,699	875,047	1,033,490	10.75	96,139
2008	528,966.44	218,199	216,308	312,659	11.75	26,609
2009	38,160.81	13,833	13,713	24,448	12.75	1,917
2010	12,666.41	3,958	3,924	8,743	13.75	636
2011	73,225.80	19,222	19,055	54,170	14.75	3,673
2012	542,302.17	115,239	114,240	428,062	15.75	27,179
2013	44,881.19	7,293	7,230	37,651	16.75	2,248
2014	9,735.01	1,095	1,086	8,650	17.75	487
2015	118,534.55	7,408	7,344	111,191	18.75	5,930
2016	94,653.61	1,798	1,782	92,871	19.62	4,733
	4,398,911.17	2,196,036	2,177,000	2,221,911		219,874
	10,295,531.24	8,092,655	8,073,620	2,221,911		219,874
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.1 2.14



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	551,233.34	551,233	551,233			
2012	4,828,479.69	4,104,208	3,946,632	881,848	0.75	881,848
2013	12,485,457.18	8,115,547	7,803,961	4,681,496	1.75	2,675,141
2014	1,858,424.21	836,291	804,183	1,054,241	2.75	383,360
2015	1,477,749.57	369,437	355,252	1,122,498	3.75	299,333
2016	967,937.94	73,563	70,739	897,199	4.62	194,199
	22,169,281.93	14,050,279	13,532,000	8,637,282		4,433,881
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						1.9 20.00

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 392 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L3						
NET SALVAGE PERCENT.. +10						
2000	26,389.17	18,387	23,567	183	2.71	68
2008	1,949,838.70	1,060,231	1,358,907	395,948	4.75	83,357
2009	996,397.48	495,459	635,034	261,724	5.37	48,738
2010	5,568,830.33	2,460,014	3,153,022	1,858,925	6.11	304,243
2011	50,316.18	19,057	24,426	20,859	6.95	3,001
2012	44,900.94	14,009	17,955	22,456	7.84	2,864
2013	66,672.56	16,101	20,637	39,368	8.78	4,484
2014	76,071.20	12,780	16,380	52,084	9.76	5,336
2015	104,641.52	9,810	12,574	81,603	10.75	7,591
2016	304,818.03	8,688	11,136	263,201	11.62	22,651
	9,188,876.11	4,114,536	5,273,638	2,996,351		482,333
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.2 5.25

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1988	72,134.23	72,134	72,134			
1989	52,088.22	52,088	52,088			
1990	54,010.94	54,011	54,011			
1991	59,157.61	59,158	59,158			
1992	142,663.10	142,663	142,663			
1993	156,211.11	156,211	156,211			
1994	40,229.71	40,230	40,230			
1995	13,101.01	13,101	13,101			
	589,596.93	589,596	589,596			
AMORTIZED						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	1,972.14	616	615	1,357	13.75	99
2011	93,101.72	24,439	24,407	68,695	14.75	4,657
2013	49,691.88	8,075	8,064	41,627	16.75	2,485
2015	372.15	23	23	349	18.75	19
2016	25,830.72	491	490	25,340	19.62	1,292
	170,968.61	33,644	33,600	137,369		8,552
	760,564.54	623,240	623,196	137,369		8,552
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.1 1.12

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT. . 0						
1990	10,011.95	10,012	10,012			
1991	1,457,268.48	1,457,268	1,457,268			
1992	478,084.64	478,085	478,085			
1993	181,794.29	181,794	181,794			
1994	513,253.29	513,253	513,253			
1995	795,333.26	795,333	795,333			
1996	225,549.12	225,549	225,549			
	3,661,294.93	3,661,294	3,661,295			
AMORTIZED						
SURVIVOR CURVE. . 20-SQUARE						
NET SALVAGE PERCENT. . 0						
1997	79,240.36	76,269	76,082	3,159	0.75	3,159
1998	3,188.83	2,910	2,903	286	1.75	163
1999	84,410.73	72,804	72,625	11,786	2.75	4,286
2001	42,566.31	32,457	32,377	10,189	4.75	2,145
2003	22,017.52	14,587	14,551	7,466	6.75	1,106
2004	129,966.07	79,604	79,408	50,558	7.75	6,524
2005	194,570.03	109,446	109,177	85,393	8.75	9,759
2006	118,363.45	60,661	60,512	57,851	9.75	5,933
2007	193,911.32	89,684	89,464	104,448	10.75	9,716
2008	49,485.85	20,413	20,363	29,123	11.75	2,479
2009	650,409.33	235,773	235,194	415,215	12.75	32,566
2010	654,542.43	204,545	204,043	450,500	13.75	32,764
2011	1,738,923.28	456,467	455,346	1,283,578	14.75	87,022
2012	384,564.17	81,720	81,519	303,045	15.75	19,241
2013	2,467,671.05	400,997	400,012	2,067,659	16.75	123,442
2014	1,615,074.53	181,696	181,250	1,433,825	17.75	80,779
2015	228,450.84	14,278	14,243	214,208	18.75	11,424
2016	260,221.74	4,944	4,932	255,290	19.62	13,012
	8,917,577.84	2,139,255	2,134,000	6,763,578		445,520
	12,578,872.77	5,800,549	5,795,295	6,783,578		445,520
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT . . 15.2						3.54

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1990	512,602.71	512,603	512,603			
1991	788,238.06	788,238	788,238			
1992	1,038,807.09	1,038,807	1,038,807			
1993	754,171.91	754,172	754,172			
1994	481,091.31	481,091	481,091			
1995	272,270.57	272,271	272,271			
1996	308,694.62	308,695	308,695			
	4,155,876.27	4,155,877	4,155,876			
AMORTIZED						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1997	369,331.51	355,482	353,847	15,485	0.75	15,485
1998	189,229.39	172,672	171,878	17,352	1.75	9,915
1999	313,325.78	270,243	269,000	44,326	2.75	16,119
2000	263,053.52	213,731	212,748	50,306	3.75	13,415
2001	360,935.21	275,213	273,947	86,988	4.75	18,313
2002	227,647.17	162,199	161,453	66,194	5.75	11,512
2003	681,203.55	451,297	449,221	231,982	6.75	34,368
2004	140,025.48	85,766	85,372	54,654	7.75	7,052
2005	1,329,037.41	747,584	744,145	584,892	8.75	66,845
2006	203,989.61	104,545	104,064	99,925	9.75	10,249
2007	1,218,818.01	563,703	561,110	657,708	10.75	61,182
2009	226,615.69	82,148	81,770	144,846	12.75	11,360
2010	731,145.33	228,483	227,432	503,713	13.75	36,634
2011	803,149.12	210,827	209,857	593,292	14.75	40,223
2013	120,330.43	19,554	19,464	100,866	16.75	6,022
2014	448,130.71	50,415	50,183	397,948	17.75	22,420
2015	249,282.54	15,580	15,508	233,774	18.75	12,468
	7,875,250.46	4,009,442	3,991,000	3,884,250		393,582
	12,031,126.73	8,165,319	8,146,876	3,884,250		393,582
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.9 3.27

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 396 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L3						
NET SALVAGE PERCENT.. +10						
2008	1,245,432.83	607,679	591,482	529,408	6.41	82,591
2009	2,823,844.91	1,241,681	1,208,587	1,332,873	7.16	186,155
2010	1,559,900.45	601,674	585,637	818,273	8.00	102,284
2011	86,991.30	28,577	27,815	50,477	8.89	5,678
2012	33,587.18	9,047	8,806	21,422	9.81	2,184
2013	88,763.57	18,431	17,940	61,947	10.77	5,752
2014	199,266.38	28,822	28,054	151,288	11.75	12,876
2016	44,973.62	1,099	1,070	39,407	13.62	2,893
	6,082,762.24	2,537,010	2,469,391	3,005,095		400,413
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.5 6.58

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1985	8,616.43	8,616	8,616			
1986	62,257.54	62,258	62,258			
1987	100,486.78	100,487	100,487			
1989	1,018,837.37	1,018,837	1,018,837			
1991	104,905.70	104,906	104,906			
1992	497,115.83	497,116	497,116			
1993	741,520.64	741,521	741,521			
1994	5,789,311.30	5,789,311	5,789,311			
1995	207,646.75	207,647	207,647			
1996	413,805.88	413,806	413,806			
1997	1,460,290.01	1,460,290	1,460,290			
1998	419,216.49	419,216	419,216			
1999	337,313.85	337,314	337,314			
2000	442,862.10	442,862	442,862			
2001	1,308,896.38	1,308,896	1,308,896			
	12,913,083.02	12,913,083	12,913,083			

AMORTIZED  
SURVIVOR CURVE.. 15-SQUARE  
NET SALVAGE PERCENT.. 0

2002	465,382.26	442,113	440,940	24,442	0.75	24,442
2003	862,643.16	761,999	759,978	102,665	1.75	58,666
2004	487,804.97	398,376	397,319	90,486	2.75	32,904
2005	3,408,924.99	2,556,694	2,549,912	859,013	3.75	229,070
2006	2,556,755.43	1,747,108	1,742,474	814,282	4.75	171,428
2007	2,978,390.22	1,836,684	1,831,812	1,146,578	5.75	199,405
2008	4,606,811.65	2,533,746	2,527,025	2,079,786	6.75	308,116
2009	6,753,603.83	3,264,219	3,255,561	3,498,043	7.75	451,360
2010	6,119,366.73	2,549,757	2,542,994	3,576,373	8.75	408,728
2011	7,229,958.28	2,530,485	2,523,773	4,706,185	9.75	482,686
2012	24,058,697.52	6,816,551	6,798,470	17,260,228	10.75	1,605,603
2013	10,168,237.07	2,203,152	2,197,308	7,970,929	11.75	678,377

PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMORTIZED						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	3,265,057.32	489,759	488,460	2,776,597	12.75	217,772
2015	4,219,374.77	351,600	350,667	3,868,707	13.75	281,361
2016	3,693,464.80	93,555	93,307	3,600,158	14.62	246,249
	80,874,473.00	28,575,798	28,500,000	52,374,473		5,396,167
	93,787,556.02	41,486,881	41,413,063	52,374,473		5,396,167
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.7 5.75



PUGET SOUND ENERGY  
ELECTRIC PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1993	2,831.22	2,831	2,831			
1994	1,969.46	1,969	1,969			
1995	5,452.04	5,452	5,452			
1996	13,471.80	13,472	13,472			
1997	9,841.57	9,842	9,842			
1998	494.77	495	495			
1999	50,398.66	50,399	50,399			
2000	2,084.64	2,085	2,085			
	86,544.16	86,545	86,544			

AMORTIZED  
SURVIVOR CURVE.. 15-SQUARE  
NET SALVAGE PERCENT.. 0

2005	33,272.88	24,955	24,959	8,314	3.75	2,217
2006	3,736.12	2,553	2,553	1,183	4.75	249
2007	8,279.78	5,106	5,107	3,173	5.75	552
2008	20,985.34	11,542	11,544	9,442	6.75	1,399
2009	14,074.53	6,803	6,804	7,271	7.75	938
2010	5,059.28	2,108	2,108	2,951	8.75	337
2014	91,074.91	13,661	13,663	77,412	12.75	6,072
2016	14,302.80	362	362	13,941	14.62	954
	190,785.64	67,090	67,100	123,686		12,718
	277,329.80	153,635	153,644	123,686		12,718

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.7 4.59

**GAS PLANT**

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 305 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIERINGER						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2021						
NET SALVAGE PERCENT.. 0						
1971	31,682.00	28,679	31,345	337	4.57	74
2004	11,724.61	8,447	9,232	2,492	4.75	525
	43,406.61	37,126	40,577	2,830		599
SWARR						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. 0						
1976	338,722.00	233,827	338,722			
1991	11,979.00	6,677	11,979			
2000	30,144.61	13,325	28,064	2,081	20.45	102
2001	15,310.19	6,523	13,738	1,572	20.49	77
2002	44,329.05	18,145	38,216	6,114	20.52	298
2004	14,031.33	5,230	11,015	3,016	20.58	147
2008	10,814.53	3,083	6,493	4,321	20.66	209
	465,330.71	286,810	448,227	17,104		833
	508,737.32	323,936	488,804	19,934		1,432
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.9 0.28						

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 311 LIQUEFIED PETROLEUM GAS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIERINGER						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2021						
NET SALVAGE PERCENT.. -5						
1971	124,460.60	118,296	128,766	1,918	4.57	420
1975	421,530.00	397,036	432,175	10,432	4.62	2,258
1992	139,192.00	122,231	133,049	13,103	4.73	2,770
	685,182.60	637,563	693,989	25,453		5,448

SWARR  
INTERIM SURVIVOR CURVE.. IOWA 60-R4  
PROBABLE RETIREMENT YEAR.. 6-2037  
NET SALVAGE PERCENT.. -5

1965	1,542,776.59	1,267,130	1,619,915			
1967	769.00	617	807			
1969	5,223.00	4,100	5,484			
1970	309.00	240	324			
1971	19.00	15	20			
1975	946,195.00	693,933	993,505			
1976	2,587.00	1,875	2,716			
1978	9,732.00	6,891	10,219			
1984	1,477.00	969	1,551			
1992	3,014.00	1,729	2,884	281	19.95	14
1993	7,177.00	4,033	6,727	809	20.04	40
1997	2,604,588.80	1,327,563	2,214,296	520,522	20.31	25,629
1998	136,957.70	67,836	113,146	30,659	20.36	1,506
2000	75,208.19	34,906	58,221	20,747	20.45	1,015
2007	49,066.15	15,932	26,574	24,946	20.64	1,209
	5,385,099.43	3,427,769	5,056,390	597,964		29,413
	6,070,282.03	4,065,332	5,750,379	623,417		34,861

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.9 0.57

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 320 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIERINGER						
INTERIM SURVIVOR CURVE.. IOWA 35-54						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. 0						
1998	960.19	514	165	796	15.84	50
2000	3,892.69	1,892	606	3,287	17.18	191
	4,852.88	2,406	771	4,082		241
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.9 4.97

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 359.30 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
2002	19,554.67	6,796	2,694	16,861	26.75	630
2007	14,086.43	3,619	1,434	12,652	26.75	473
	33,641.10	10,415	4,128	29,513		1,103
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.8 3.28

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.1 STRUCTURES AND IMPROVEMENTS - WELLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	109,198.61	87,348	95,174	19,474	13.08	1,489
1971	310.26	244	266	60	13.72	4
1972	18,397.86	14,190	15,461	3,762	14.36	262
1973	11,269.78	8,593	9,363	2,470	15.00	165
1974	14,691.86	11,016	12,003	3,423	15.64	219
1976	19,616.87	14,212	15,485	5,112	16.89	303
1977	18,618.07	13,253	14,440	5,109	17.50	292
1978	3,674.92	2,569	2,799	1,059	18.10	59
1979	5,194.19	3,566	3,885	1,568	18.68	84
1981	2,182.82	1,444	1,573	719	19.79	36
1982	123.98	80	87	43	20.32	2
1989	5,304.18	2,977	3,244	2,326	23.26	100
2008	4,249.81	1,062	1,157	3,305	26.38	125
2010	6,180.89	1,638	1,785	6,805	26.48	257
2013	21.59	2	2	20	26.58	1
2016	9,186.38	132	144	9,502	26.65	357
	230,122.07	162,326	176,869	64,759		3,755

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.2    1.63

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.2 STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	81,927.59	65,540	73,238	12,786	13.08	978
1973	75,625.03	57,663	64,435	14,971	15.00	998
1977	6,278.28	4,469	4,994	1,598	17.50	91
1986	1,493.71	894	999	569	22.16	26
2007	23,667.86	6,450	7,208	17,644	26.33	670
2010	183,900.73	36,825	41,150	151,946	26.48	5,738
2012	67,924.39	9,842	10,998	60,323	26.55	2,272
2013	28,749.72	3,289	3,675	26,512	26.58	997
	469,567.31	184,972	206,697	286,349		11,770

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.3 2.51



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.3 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1973	2,244.87	1,712	1,742	615	15.00	41
	2,244.87	1,712	1,742	615		41
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.0						1.83

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 351.4 STRUCTURES AND IMPROVEMENTS - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	10,892.58	8,030	7,517	3,920	14.68	267
1971	307.12	224	210	113	14.97	8
1976	762.98	529	495	306	16.47	19
1983	15,646.75	9,916	9,282	7,147	18.55	385
1986	122.95	74	69	60	19.42	3
1989	294.16	169	158	151	20.29	7
1992	4,545.72	2,444	2,288	2,485	21.13	118
1994	34,837.85	17,836	16,696	19,884	21.68	917
2001	26,778.71	10,839	10,146	17,971	23.45	766
2003	1,143.05	421	394	806	23.90	34
2005	587.12	192	180	437	24.32	18
2007	38,442.94	10,891	10,195	30,170	24.71	1,221
	134,361.93	61,565	57,630	83,450		3,763

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.2 2.80

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352 WELLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	2,196,684.48	1,660,209	2,170,948	135,571	16.65	8,142
1971	58,900.75	43,870	57,366	4,480	17.23	260
1972	356,984.77	262,024	342,632	32,202	17.79	1,810
1973	105,606.98	76,347	99,834	11,053	18.35	602
1974	178,562.52	127,177	166,301	21,190	18.88	1,122
1975	1,292.14	906	1,185	172	19.40	9
1976	331,952.21	229,248	299,773	48,777	19.90	2,451
1977	219,549.31	149,273	195,195	35,332	20.38	1,734
1978	99,295.48	66,446	86,887	17,373	20.84	834
1979	83,881.38	55,234	72,226	15,850	21.28	745
1980	21,131.81	13,692	17,904	4,284	21.69	198
1981	16,639.26	10,605	13,867	3,604	22.08	163
1982	8,957.47	5,612	7,338	2,067	22.45	92
1983	1,556.15	959	1,254	380	22.79	17
1984	19,532.42	11,824	15,461	5,048	23.11	218
1986	2,628.83	1,534	2,006	754	23.69	32
1987	28,243.46	16,171	21,146	8,510	23.95	355
1989	3,471.35	1,910	2,498	1,147	24.41	47
1991	2,968.40	1,563	2,044	1,073	24.82	43
1992	1,686.99	868	1,135	636	25.00	25
1994	18,635.80	9,115	11,919	7,648	25.32	302
1995	519,696.32	247,237	323,296	222,385	25.47	8,731
1997	1,079,702.58	483,847	632,695	500,992	25.72	19,479
2001	1,219,871.59	471,294	616,281	664,585	26.11	25,453
2002	271,363.97	100,290	131,143	153,789	26.18	5,874
2003	45,347.30	15,948	20,854	26,760	26.25	1,019
2004	139,364.07	46,436	60,721	85,611	26.31	3,254
2005	62,977.35	19,750	25,826	40,300	26.37	1,528
2006	17,739.75	5,199	6,798	11,828	26.42	448
2008	3,576,801.16	891,299	1,165,494	2,592,247	26.50	97,821
2010	33,448.94	6,690	8,748	26,372	26.56	993
2012	13,336.70	1,929	2,522	11,481	26.61	431
2013	334,084.64	38,155	49,893	300,896	26.63	11,299

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352 WELLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
2014	17,880.91	1,462	1,912	16,863	26.65	633
2015	126,103.65	5,883	7,693	124,716	26.67	4,676
2016	76,045.80	1,092	1,428	78,420	26.68	2,939
	11,293,925.79	5,081,098	6,644,223	5,214,399		203,779
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.6 1.80

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	379,082.12	286,502	398,036			
2001	315,696.35	121,968	202,730	128,751	26.11	4,931
2004	875,310.89	291,651	484,771	434,306	26.31	16,507
2009	187,612.00	42,279	70,274	126,718	26.53	4,776
	1,757,701.36	742,400	1,155,812	689,775		26,214

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 26.3 1.49

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 352.3 NON-RECOVERABLE NATURAL GAS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
1997	2,184,130.24	914,015	1,324,168	859,962	26.75	32,148
2004	428,967.76	134,739	195,202	233,766	26.75	8,739
2005	308,377.92	91,295	132,263	176,115	26.75	6,584
2006	235,771.98	65,316	94,626	141,146	26.75	5,276
2007	181,543.35	46,646	67,578	113,966	26.75	4,260
2009	846,639.58	180,537	261,551	585,089	26.75	21,872
	4,185,430.83	1,432,548	2,075,387	2,110,044		78,879

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 26.8 1.88

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 353 LINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -20						
1965	124,280.79	122,021	149,137			
1966	10,350.75	10,031	12,421			
1967	104,332.96	99,740	125,126	74	11.18	7
1968	15,646.05	14,742	18,494	281	11.81	24
1969	146.32	136	171	5	12.44	
1970	43,321.22	39,607	49,688	2,298	13.08	176
1971	1,615.45	1,454	1,824	114	13.72	8
1972	20,783.41	18,410	23,096	1,844	14.36	128
1973	13,087.22	11,404	14,307	1,398	15.00	93
1975	45,405.45	38,250	47,985	6,501	16.27	400
1976	103,263.70	85,500	107,261	16,655	16.89	986
1978	148.97	119	149	29	18.10	2
1982	40,599.65	30,100	37,761	10,959	20.32	539
1991	331,628.68	202,981	254,644	143,311	23.87	6,004
1995	224,073.07	123,309	154,694	114,194	24.84	4,597
2001	682,691.31	303,459	380,695	438,534	25.80	16,997
2003	74,269.23	30,018	37,658	51,465	26.01	1,979
2006	25,291.34	8,509	10,675	19,675	26.26	749
2008	660,768.10	188,723	236,757	556,165	26.38	21,083
2009	36,490.00	9,426	11,825	31,963	26.43	1,209
2010	4,196.03	960	1,204	3,831	26.48	145
2016	113,791.71	1,869	2,345	134,205	26.65	5,036
	2,676,181.41	1,340,768	1,677,916	1,533,502		60,162

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.5 2.25

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -10						
1970	389,394.99	347,332	366,943	61,392	8.51	7,214
1975	143,344.05	119,293	126,028	31,650	10.95	2,890
1977	131,073.79	105,554	111,514	32,667	12.04	2,713
1981	3,349.63	2,504	2,645	1,039	14.34	72
1982	6,000.33	4,397	4,645	1,955	14.92	131
1983	17.61	13	14	6	15.50	
1985	323.10	222	235	121	16.66	7
1986	2,971.33	1,995	2,108	1,161	17.22	67
1989	117.11	73	77	52	18.85	3
1991	239,266.35	141,808	149,815	113,378	19.85	5,712
1992	8,387.25	4,837	5,110	4,116	20.32	203
1993	6,342.17	3,555	3,756	3,221	20.77	155
1995	945,232.76	498,844	527,009	512,747	21.60	23,738
1996	30,543.08	15,604	16,485	17,112	21.99	778
1997	88,873.25	43,891	46,369	51,391	22.35	2,299
2001	4,820,408.12	2,030,891	2,145,558	3,156,891	23.60	133,767
2002	81,707.34	32,844	34,698	55,180	23.86	2,313
2003	56,500.58	21,564	22,782	39,369	24.11	1,633
2004	645.88	234	247	464	24.33	19
2005	4,374.45	1,483	1,567	3,245	24.55	132
2008	9,451,742.69	2,531,857	2,674,809	7,722,107	25.10	307,654
2009	8,687.59	2,099	2,218	7,339	25.26	291
2010	90,985.06	19,509	20,611	79,473	25.40	3,129
2011	197,800.55	36,630	38,698	178,882	25.54	7,004
2012	70,869.10	10,943	11,561	66,395	25.66	2,587
2013	580,265.59	70,704	74,696	563,596	25.77	21,870
2014	566,199.83	49,203	51,981	570,839	25.88	22,057
2016	43,685.55	673	711	47,343	26.05	1,817
	17,969,110.13	6,098,556	6,442,890	13,323,131		550,255

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.2 3.06



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 25-L2						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	5,507.24	4,707	4,895	888	4.65	191
1989	201.39	134	139	72	9.12	8
1991	1,702.91	1,103	1,147	641	9.56	67
1993	6,620.84	4,162	4,328	2,624	10.00	262
2001	401,625.26	211,882	220,324	201,382	12.22	16,480
2012	45,073.74	8,618	8,961	38,366	18.64	2,058
2014	70,007.88	7,414	7,709	65,799	19.97	3,295
	530,739.26	238,020	247,504	309,772		22,361

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.9 4.21

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. -5						
1970	177,295.66	150,956	167,158	19,003	8.51	2,233
1991	225,758.46	127,721	141,429	95,618	19.85	4,817
1995	122,504.18	61,713	68,336	60,293	21.60	2,791
2001	480,982.64	193,432	214,192	290,839	23.60	12,324
2008	1,656,105.83	423,460	468,908	1,270,003	25.10	50,598
	2,662,646.77	957,282	1,060,024	1,735,756		72,763

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.9 2.73

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 30-S0						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
1970	8,624.19	7,138	2,021	6,603	5.17	1,277
1974	2,167.55	1,679	475	1,692	6.76	250
1975	2,387.97	1,818	515	1,873	7.16	262
1976	259.26	194	55	204	7.56	27
1977	2,662.83	1,955	553	2,109	7.97	265
1978	106.65	77	22	85	8.39	10
1980	678.39	470	133	545	9.22	59
1983	104.74	68	19	85	10.50	8
1986	618.44	375	106	512	11.79	43
1987	771.37	457	129	642	12.21	53
1989	3,100.72	1,750	495	2,605	13.03	200
1991	24,082.59	12,930	3,660	20,422	13.81	1,479
1992	598.69	313	89	510	14.19	36
1993	5,937.57	3,023	856	5,082	14.56	349
1994	5,551.19	2,750	779	4,773	14.92	320
1995	1,854.82	892	253	1,602	15.28	105
1996	1,720.24	803	227	1,493	15.63	96
1997	9,597.20	4,345	1,230	8,367	15.97	524
1998	5,057.38	2,216	627	4,430	16.30	272
2000	6,358.50	3,405	964	7,395	16.96	436
2001	12,143.76	4,755	1,346	10,798	17.28	625
2002	10,106.83	3,790	1,073	9,034	17.60	513
2003	7,522.93	2,692	762	6,761	17.91	377
2004	8,723.45	2,964	839	7,884	18.23	432
2005	6,941.26	2,227	630	6,311	18.54	340
2006	10,117.69	3,046	863	9,255	18.85	491
2007	18,343.51	5,141	1,455	16,888	19.16	881
2008	7,686.86	1,985	562	7,125	19.47	366
2009	6,783.41	1,593	451	6,332	19.78	320
2010	42,750.58	8,960	2,537	40,214	20.10	2,001
2011	22,922.69	4,192	1,187	21,736	20.42	1,064
2012	1,578.62	243	69	1,510	20.75	73
2013	13,387.19	1,648	467	12,921	21.08	613

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL CGST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JACKSON PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 30-S0						
PROBABLE RETIREMENT YEAR.. 6-2043						
NET SALVAGE PERCENT.. 0						
2014	42,243.71	3,754	1,063	41,181	21.43	1,922
2015	42,045.78	2,176	616	41,430	21.80	1,900
2016	38,941.34	623	176	38,765	22.14	1,751
	376,479.90	96,447	27,304	349,176		19,740

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.7 5.24

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GIG HARBOR						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2004	3,960,005.42	1,251,797	1,427,271	2,532,735	25.81	98,130
2005	13,833.57	4,111	4,687	9,146	25.97	352
2010	181,763.13	34,101	38,881	142,882	26.63	5,365
	4,155,602.12	1,290,009	1,470,839	2,684,763		103,847
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.9						2.50

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 362 GAS HOLDERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GIG HARBOR						
INTERIM SURVIVOR CURVE.. IOWA 40-S3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -20						
2004	2,041,551.65	831,116	778,066	1,671,796	23.82	70,185
2006	1,547,983.78	543,937	509,217	1,348,363	24.73	54,523
2007	93,685.96	30,224	28,295	84,128	25.13	3,348
	3,683,221.39	1,405,277	1,315,578	3,104,286		128,056
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.2 3.48

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 363 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GIG HARBOR						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -5						
2004	3,966,060.79	1,355,792	1,721,484	2,442,879	23.47	104,085
2006	11,958.98	3,567	4,529	8,028	24.09	333
2013	6,019.16	682	866	5,454	25.70	212
	3,984,038.93	1,360,041	1,726,879	2,456,361		104,630
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.5 2.63

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 364 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GIG HARBOR						
INTERIM SURVIVOR CURVE.. IOWA 25-L3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. +10						
2002	643,704.18	308,310	421,202	158,132	11.63	13,597
2004	8,925.92	3,780	5,164	2,869	13.11	219
2006	317,950.53	115,415	157,676	128,480	14.69	8,746
	970,580.63	427,505	584,041	289,481		22,562
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.8 2.32



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 374.2 EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1989	13,145.00	5,428	2,771	10,374	38.16	272
1992	385,437.55	142,138	72,563	312,875	41.03	7,626
2004	172,870.77	32,474	16,578	156,293	52.79	2,961
2013	372,466.23	18,623	9,507	362,959	61.75	5,878
2014	225,461.28	7,805	3,985	221,476	62.75	3,529
2016	4,702,851.11	26,759	13,661	4,689,190	64.63	72,554
	5,872,231.94	233,227	119,065	5,753,167		92,820
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						62.0 1.58

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 374.3 EASEMENTS - FROM TRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1975	2,290.00	1,386	1,757	533	25.65	21
1982	6,375.00	3,266	4,140	2,235	31.70	71
2000	40,017.88	9,955	12,619	27,399	48.83	561
2004	3,452,815.35	648,611	822,150	2,630,665	52.79	49,833
2005	50,413.10	8,702	11,030	39,383	53.78	732
2006	4,182,751.85	657,634	833,613	3,349,139	54.78	61,138
2007	189,964.82	26,975	34,193	155,772	55.77	2,793
2010	74,187.58	7,122	9,027	65,160	58.76	1,109
	7,998,815.58	1,363,671	1,728,529	6,270,286		116,258
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						53.9 1.45

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 375 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -5						
1956	11,905.95	11,410	8,452	4,049	3.93	1,030
1957	9,981.07	9,504	7,040	3,440	4.19	821
1959	531.00	499	370	188	4.72	40
1961	912.00	845	626	332	5.28	63
1964	2,503.00	2,266	1,679	949	6.20	153
1965	9,892.00	8,877	6,576	3,811	6.54	583
1966	371.00	330	244	146	6.90	21
1970	15,301.00	13,028	9,651	6,415	8.51	754
1971	570.00	479	355	244	8.96	27
1972	306.00	254	188	133	9.44	14
1975	6,575.00	5,218	3,865	3,039	10.99	277
1976	15,389.00	12,011	8,897	7,261	11.55	629
1978	889,287.74	669,808	496,164	437,588	12.72	34,402
1987	7,760.00	4,731	3,505	4,643	18.87	246
1988	7,976.00	4,722	3,498	4,877	19.63	248
1991	21,182.60	11,383	8,432	13,810	21.97	629
1993	5,572,770.00	2,783,983	2,062,251	3,789,158	23.59	160,626
1996	345,248.52	152,255	112,784	249,727	26.10	9,568
1998	209,107.88	83,777	62,058	157,505	27.83	5,660
1999	180,667.84	68,672	50,869	138,832	28.71	4,836
2000	13,959.97	5,016	3,716	10,942	29.60	370
2001	101,329.39	34,306	25,412	80,984	30.49	2,656
2002	16,497.13	5,235	3,878	13,444	31.40	428
2003	11,251.95	3,332	2,468	9,347	32.31	289
2004	80,124.22	22,005	16,300	67,830	33.23	2,041
2005	284,496.54	71,959	53,304	245,417	34.16	7,184
2006	22,645.28	5,231	3,875	19,903	35.10	567
2007	419,187.15	87,638	64,918	375,229	36.04	10,411
2009	6,569,206.99	1,080,658	800,504	6,097,163	37.95	160,663
2010	13,109.79	1,863	1,380	12,385	38.91	318
2011	8,162,454.01	977,046	723,752	7,846,825	39.87	196,810
2012	12,041,124.95	1,168,736	865,748	11,777,433	40.84	288,380
2013	25,105.00	1,869	1,384	24,976	41.81	597
2014	39,931.03	2,059	1,525	40,403	42.79	944
2015	101,569.52	2,915	2,159	104,489	43.77	2,387
2016	1,327,581.45	11,458	8,469	1,385,472	44.63	31,044
	36,537,811.97	7,325,378	5,426,316	32,938,387		925,716

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.6 2.53

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -50						
1973	3.00	3	3	2	22.07	
1974	270,530.56	251,727	271,284	134,512	22.78	5,905
1975	1,855,341.77	1,692,990	1,824,519	958,494	23.50	40,787
1976	2,276,306.23	2,035,598	2,193,744	1,220,715	24.23	50,380
1977	1,264,394.79	1,107,287	1,193,313	703,279	24.97	28,165
1978	1,795,106.10	1,538,397	1,657,916	1,034,743	25.72	40,231
1979	2,996,704.57	2,511,253	2,706,353	1,788,704	26.48	67,549
1980	6,411,774.60	5,248,070	5,655,795	3,961,867	27.26	145,336
1981	4,047,049.82	3,233,613	3,484,834	2,585,741	28.04	92,216
1982	4,677,424.07	3,646,075	3,929,340	3,086,796	28.82	107,106
1983	3,211,639.36	2,439,224	2,628,728	2,188,731	29.62	73,894
1984	5,400,096.83	3,991,995	4,302,135	3,798,010	30.43	124,811
1985	7,114,278.72	5,115,131	5,512,528	5,158,890	31.24	165,137
1986	7,747,052.49	5,409,379	5,829,636	5,790,943	32.07	180,572
1987	12,592,577.20	8,531,534	9,194,352	9,694,514	32.90	294,666
1988	13,836,805.87	9,083,932	9,789,666	10,965,543	33.74	325,001
1989	14,018,456.92	8,905,225	9,597,076	11,430,609	34.59	330,460
1990	17,643,322.44	10,832,912	11,674,525	14,790,459	35.44	417,338
1991	32,640,644.05	19,331,258	20,833,111	28,127,855	36.31	774,659
1992	30,899,789.92	17,628,176	18,997,716	27,351,969	37.18	735,664
1993	22,378,617.94	12,274,784	13,228,417	20,339,510	38.06	534,406
1994	31,951,378.43	16,822,401	18,129,340	29,797,728	38.94	765,222
1995	25,412,167.50	12,814,213	13,809,755	24,308,496	39.83	610,306
1996	26,273,744.13	12,657,508	13,640,875	25,769,741	40.73	632,697
1997	28,767,800.21	13,204,420	14,230,277	28,921,423	41.64	694,559
1998	31,573,316.69	13,773,702	14,843,787	32,516,188	42.55	764,188
1999	25,513,619.71	10,543,503	11,362,632	26,907,798	43.47	618,997
2000	32,771,372.44	12,789,192	13,782,790	35,374,269	44.39	796,897
2001	46,151,805.74	16,937,943	18,253,859	50,973,850	45.32	1,124,754
2002	34,595,779.96	11,892,472	12,816,403	39,077,267	46.25	844,914
2003	34,288,638.53	10,980,936	11,834,049	39,598,909	47.19	839,138
2004	36,203,541.31	10,743,220	11,577,865	42,727,447	48.13	887,751
2005	42,999,842.90	11,738,957	12,650,961	51,848,803	49.08	1,056,414
2006	36,747,308.60	9,150,080	9,860,954	45,260,009	50.04	904,477
2007	48,982,482.39	11,033,549	11,890,750	61,582,974	50.99	1,207,746
2008	55,005,748.42	11,070,182	11,930,229	70,578,394	51.95	1,358,583
2009	52,048,944.53	9,212,663	9,928,399	68,145,018	52.92	1,287,699
2010	39,477,193.10	6,029,944	6,498,413	52,717,377	53.89	978,240
2011	43,708,030.65	5,616,700	6,053,064	59,508,982	54.86	1,084,743
2012	59,835,300.96	6,237,830	6,722,449	83,030,502	55.83	1,487,202
2013	65,715,690.26	5,241,155	5,648,342	92,925,193	56.81	1,635,719

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.2 MAINS - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -50						
2014	75,783,546.08	4,186,662	4,511,926	109,163,393	57.79	1,888,967
2015	68,719,464.01	2,113,124	2,277,293	100,801,903	58.77	1,715,193
2016	44,446,807.75	411,355	443,313	66,226,898	59.63	1,110,631
	1,180,051,441.55	350,010,274	377,202,716	1,392,874,446		28,829,320
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.3 2.44

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.4 MAINS - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -50						
1956	2,303,269.69	2,505,946	3,146,767	308,138	16.48	18,698
1957	122,228.91	131,518	166,150	18,193	16.96	1,073
1958	100,922.00	107,356	134,809	16,574	17.45	950
1959	2,942,736.80	3,094,288	3,885,560	528,545	17.94	29,462
1960	3,441,788.30	3,575,158	4,489,398	673,284	18.45	36,492
1961	3,700,609.47	3,795,882	4,766,565	784,349	18.97	41,347
1962	4,787,786.75	4,847,634	6,087,271	1,094,409	19.50	56,124
1963	5,039,530.51	5,035,776	6,323,525	1,235,771	20.03	61,696
1964	3,947,573.55	3,890,334	4,885,171	1,036,189	20.58	50,349
1965	2,204,809.99	2,141,984	2,689,732	617,483	21.14	29,209
1966	5,298,730.98	5,072,237	6,369,310	1,578,786	21.71	72,722
1967	4,791,864.31	4,518,752	5,674,288	1,513,508	22.28	67,931
1968	6,591,755.78	6,118,764	7,683,455	2,204,179	22.87	96,379
1969	5,792,722.91	5,291,652	6,644,834	2,044,250	23.46	87,138
1970	4,983,347.73	4,476,267	5,620,938	1,854,084	24.07	77,029
1971	3,086,156.18	2,725,091	3,421,951	1,207,283	24.68	48,917
1972	3,368,625.95	2,922,266	3,669,548	1,383,391	25.30	54,679
1973	3,304,791.06	2,814,839	3,534,650	1,422,537	25.93	54,861
1974	2,017,061.49	1,685,769	2,116,854	908,738	26.57	34,202
1975	1,524,687.05	1,249,473	1,568,988	718,043	27.22	26,379
1976	1,134,018.58	910,611	1,143,473	557,555	27.88	19,998
1977	2,332,250.70	1,834,304	2,303,372	1,195,004	28.54	41,871
1978	823,772.29	633,893	795,992	439,666	29.22	15,047
1979	2,740,868.13	2,062,517	2,589,944	1,521,358	29.90	50,882
1980	2,317,130.70	1,703,682	2,139,348	1,336,348	30.59	43,686
1981	1,506,934.58	1,081,602	1,358,189	902,213	31.29	28,834
1982	950,318.94	665,456	835,626	589,852	31.99	18,439
1983	702,744.21	479,623	602,272	451,844	32.70	13,818
1984	1,415,979.28	940,918	1,181,530	942,439	33.42	28,200
1985	281,143.83	181,688	228,149	193,567	34.15	5,668
1986	1,872,550.66	1,175,494	1,476,091	1,332,735	34.89	38,198
1987	1,599,486.10	974,495	1,223,693	1,175,536	35.63	32,993
1988	2,466,758.38	1,456,633	1,829,123	1,871,015	36.38	51,430
1989	1,212,293.02	693,135	870,384	948,056	37.13	25,533
1990	1,280,497.78	707,469	888,383	1,032,364	37.90	27,239
1991	8,977,637.05	4,789,614	6,014,415	7,452,041	38.66	192,758
1992	4,417,268.20	2,270,498	2,851,110	3,774,792	39.44	95,710
1993	13,541,157.92	6,696,170	8,408,515	11,903,222	40.22	295,953
1994	6,063,629.60	2,878,708	3,614,851	5,480,593	41.01	133,640
1995	4,030,584.89	1,832,929	2,301,646	3,744,231	41.81	89,553
1996	17,937,923.28	7,798,422	9,792,635	17,114,250	42.61	401,649

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.4 MAINS - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -50						
1997	11,699,718.54	4,849,475	6,089,583	11,459,995	43.42	263,934
1998	13,567,209.64	5,348,805	6,716,602	13,634,212	44.23	308,257
1999	13,752,701.57	5,140,141	6,454,578	14,174,474	45.05	314,639
2000	17,294,912.09	6,109,428	7,671,731	18,270,637	45.87	398,313
2001	6,894,527.38	2,292,465	2,878,694	7,463,097	46.70	159,809
2002	21,940,877.92	6,834,693	8,582,461	24,328,856	47.54	511,755
2003	14,585,156.88	4,237,061	5,320,563	16,557,172	48.38	342,232
2004	46,176,735.52	12,433,086	15,612,476	53,652,627	49.23	1,089,836
2005	10,126,518.83	2,511,326	3,153,523	12,036,255	50.08	240,341
2006	45,164,032.88	10,229,653	12,845,581	54,900,468	50.94	1,077,748
2007	50,368,614.74	10,325,818	12,966,337	62,586,585	51.80	1,208,235
2008	21,182,550.28	3,881,808	4,874,464	26,899,361	52.67	510,715
2009	48,404,917.78	7,817,636	9,816,763	62,790,614	53.54	1,172,779
2010	12,216,847.05	1,704,250	2,140,061	16,185,210	54.42	297,413
2011	5,471,750.18	642,903	807,306	7,400,319	55.30	133,821
2012	9,612,446.86	918,037	1,152,798	13,265,872	56.18	236,132
2013	11,810,859.89	862,252	1,082,747	16,633,543	57.08	291,408
2014	6,662,880.56	338,108	424,569	9,569,752	57.97	165,081
2015	14,650,154.58	413,794	519,609	21,455,623	58.87	364,458
2016	7,878,361.79	67,005	84,140	11,733,403	59.66	196,671
	536,417,722.49	194,726,591	244,522,091	560,104,493		11,880,313

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.1 2.21

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 376.5 MAINS - CATHODIC PROTECTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S2.5						
NET SALVAGE PERCENT.. 0						
1984	47,259.00	37,870	33,065	14,194	5.96	2,382
1985	90,938.00	71,811	62,699	28,239	6.31	4,475
1991	9,643.00	6,801	5,938	3,705	8.84	419
1996	11,546.21	7,028	6,136	5,410	11.74	461
1997	253,261.41	148,411	129,580	123,681	12.42	9,958
1998	2,251,004.64	1,265,807	1,105,198	1,145,807	13.13	87,266
1999	1,115,260.73	599,263	523,227	592,034	13.88	42,654
2000	1,595,549.89	816,395	712,808	882,742	14.65	60,255
2001	3,257,741.97	1,578,930	1,378,591	1,879,151	15.46	121,549
2002	1,584,981.25	723,813	631,973	953,008	16.30	58,467
2003	1,437,751.20	615,358	537,280	900,471	17.16	52,475
2004	2,635,192.91	1,049,676	916,490	1,718,703	18.05	95,219
2005	1,164,051.84	427,987	373,683	790,369	18.97	41,664
2006	1,493,124.79	502,690	438,907	1,054,218	19.90	52,976
2007	6,745,125.53	2,057,263	1,796,231	4,948,895	20.85	237,357
2008	1,867,565.61	509,845	445,154	1,422,412	21.81	65,218
2009	2,261,245.01	543,445	474,491	1,786,754	22.79	78,401
2010	1,329,152.91	276,025	241,002	1,088,151	23.77	45,778
2011	1,400,154.80	244,565	213,534	1,186,621	24.76	47,925
2012	2,323,963.75	329,236	287,462	2,036,502	25.75	79,087
2013	784,938.02	85,032	74,243	710,695	26.75	26,568
2014	667,015.35	50,026	43,679	623,336	27.75	22,463
2015	748,166.61	31,176	27,220	720,947	28.75	25,076
2016	568,114.28	7,005	6,116	561,998	29.63	18,967
	35,642,748.71	11,985,458	10,464,707	25,178,041		1,277,060

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.7 3.58



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0.5						
NET SALVAGE PERCENT.. -50						
1932	3,674.13	5,511	5,511			
1950	3,748.29	5,041	4,086	1,536	4.03	381
1956	109,491.39	138,718	112,444	51,793	6.06	8,547
1957	235,833.06	295,699	239,692	114,058	6.40	17,822
1958	68,534.21	85,035	68,929	33,872	6.74	5,026
1959	43,345.22	53,198	43,122	21,896	7.09	3,088
1960	71,341.81	86,626	70,219	36,794	7.43	4,952
1961	155,668.32	186,921	151,517	81,985	7.78	10,538
1962	88,139.60	104,615	84,800	47,409	8.14	5,824
1963	28,316.89	33,229	26,935	15,540	8.49	1,830
1964	136,095.98	157,820	127,928	76,216	8.85	8,612
1965	80,775.73	92,519	74,995	46,169	9.22	5,007
1966	69,676.54	78,842	63,909	40,606	9.58	4,239
1967	58,846.90	65,750	53,297	34,973	9.95	3,515
1968	280,340.89	309,130	250,579	169,932	10.33	16,450
1969	205,312.77	223,395	181,083	126,886	10.71	11,847
1970	238,150.84	255,645	207,225	150,001	11.09	13,526
1971	82,392.20	87,209	70,691	52,897	11.48	4,608
1972	45,685.00	47,670	38,641	29,886	11.87	2,518
1973	64,133.55	65,934	53,446	42,754	12.27	3,484
1974	71,039.33	71,941	58,315	48,244	12.67	3,808
1975	29,003.94	28,915	23,438	20,068	13.08	1,534
1976	66,171.21	64,924	52,627	46,630	13.49	3,457
1977	24,626.44	23,764	19,263	17,677	13.91	1,271
1978	26,638.19	25,275	20,488	19,469	14.33	1,359
1979	214,832.34	200,207	162,287	159,962	14.77	10,830
1980	59,503.36	54,469	44,152	45,103	15.20	2,967
1981	86,588.72	77,764	63,035	66,848	15.65	4,271
1982	72,561.13	63,910	51,805	57,037	16.10	3,543
1983	131,559.10	113,545	92,039	105,300	16.56	6,359
1984	191,430.00	161,757	131,120	156,025	17.03	9,162
1985	121,563.61	100,478	81,447	100,898	17.51	5,762
1986	112,592.65	90,984	73,751	95,138	17.99	5,288
1987	112,365.47	88,640	71,851	96,697	18.49	5,230
1988	269,589.41	207,481	168,183	236,201	18.99	12,438
1989	99,883.03	74,912	60,723	89,102	19.50	4,569
1990	806,336.09	588,315	476,886	732,618	20.03	36,576
1991	1,079,585.37	765,674	620,652	998,726	20.56	48,576
1992	277,095.00	190,664	154,551	261,092	21.11	12,368
1993	458,257.28	305,626	247,739	439,647	21.66	20,298
1994	2,859,704.76	1,844,510	1,495,152	2,794,405	22.23	125,704

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0.5						
NET SALVAGE PERCENT.. -50						
1995	647,084.07	402,936	326,618	644,008	22.81	28,234
1996	2,980,117.53	1,788,071	1,449,402	3,020,774	23.40	129,093
1997	2,095,763.04	1,208,291	979,435	2,164,210	24.01	90,138
1998	3,912,182.34	2,163,750	1,753,926	4,114,348	24.62	167,114
1999	193,383.17	102,196	82,840	207,235	25.26	8,204
2000	3,602,860.88	1,813,896	1,470,336	3,933,955	25.91	151,832
2001	2,314,607.17	1,106,567	896,978	2,574,933	26.57	96,911
2002	2,672,469.61	1,207,742	978,990	3,029,714	27.25	111,182
2003	2,372,386.32	1,009,178	818,035	2,740,544	27.94	98,087
2004	6,176,139.15	2,458,536	1,992,879	7,271,330	28.65	253,799
2005	8,770,783.79	3,245,234	2,630,573	10,525,603	29.38	358,257
2006	5,038,619.87	1,718,976	1,393,394	6,164,536	30.13	204,598
2007	13,294,765.77	4,141,785	3,357,313	16,584,836	30.90	536,726
2008	13,720,711.47	3,862,861	3,131,218	17,449,849	31.68	550,816
2009	5,081,024.72	1,272,187	1,031,229	6,590,308	32.49	202,841
2010	5,361,072.81	1,171,180	949,354	7,092,255	33.32	212,853
2011	2,696,087.87	501,877	406,819	3,637,313	34.16	106,479
2012	2,226,499.83	339,953	275,564	3,064,186	35.03	87,473
2013	8,658,190.02	1,022,359	828,720	12,158,565	35.93	338,396
2014	4,404,724.76	365,900	296,597	6,310,490	36.84	171,295
2015	2,020,528.49	94,803	76,847	2,953,946	37.78	78,188
2016	2,113,663.72	30,088	24,389	3,146,106	38.63	81,442

109,594,096.15    38,550,628    31,250,009    133,141,135    4,521,142

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.4    4.13

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 380.1 SERVICES - CATHODIC PROTECTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S2.5						
NET SALVAGE PERCENT.. 0						
1998	2,564.05	1,442	1,300	1,264	13.13	96
1999	736,426.57	395,704	356,864	379,563	13.88	27,346
2000	1,503,193.97	769,139	693,644	809,550	14.65	55,259
2001	1,405,617.18	681,260	614,391	791,226	15.46	51,179
2002	549,568.00	250,971	226,337	323,231	16.30	19,830
2003	118,926.57	50,901	45,905	73,022	17.16	4,255
2004	247,169.63	98,455	88,791	158,379	18.05	8,774
2005	627,332.87	230,651	208,012	419,321	18.97	22,104
2006	7,445,766.25	2,506,766	2,260,715	5,185,051	19.90	260,555
2007	2,474,169.19	754,622	680,552	1,793,617	20.85	86,025
2008	1,082,269.69	295,460	266,459	815,811	21.81	37,405
2009	1,222,552.48	293,816	264,977	957,575	22.79	42,017
2010	1,018,030.17	211,414	190,663	827,367	23.77	34,807
2011	611,555.72	106,820	96,335	515,221	24.76	20,809
2012	365,584.92	51,792	46,708	318,877	25.75	12,384
2013	496,292.80	53,763	48,486	447,807	26.75	16,740
2014	232,748.21	17,456	15,743	217,005	27.75	7,820
2015	183,944.67	7,665	6,913	177,032	28.75	6,158
2016	405,485.59	5,000	4,509	400,977	29.63	13,533
	20,729,198.53	6,783,097	6,117,304	14,611,895		727,096
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.1						3.51

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 380.2 SERVICES - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -75						
1974	872,409.76	980,763	1,231,320	295,397	17.88	16,521
1975	993,470.45	1,097,040	1,377,302	361,271	18.45	19,581
1976	1,727,664.85	1,872,702	2,351,124	672,289	19.03	35,328
1977	1,556,901.93	1,654,909	2,077,691	646,887	19.63	32,954
1978	2,067,633.59	2,154,371	2,704,751	913,608	20.23	45,161
1979	3,424,958.61	3,494,314	4,387,012	1,606,666	20.85	77,058
1980	5,628,212.50	5,618,082	7,053,342	2,796,030	21.48	130,169
1981	4,737,886.82	4,623,230	5,804,333	2,486,969	22.12	112,431
1982	4,148,914.98	3,954,123	4,964,289	2,296,312	22.77	100,848
1983	4,951,011.95	4,604,194	5,780,434	2,883,837	23.43	123,083
1984	5,761,069.72	5,224,426	6,559,118	3,522,754	24.09	146,233
1985	6,820,870.46	6,023,170	7,561,918	4,374,605	24.77	176,609
1986	9,600,859.48	8,246,178	10,352,841	6,448,663	25.46	253,286
1987	12,827,748.71	10,703,474	13,437,906	9,010,654	26.16	344,444
1988	13,928,148.75	11,275,533	14,156,110	10,218,150	26.87	380,281
1989	15,635,045.50	12,268,820	15,403,153	11,958,177	27.58	433,581
1990	21,006,400.11	15,947,009	20,021,015	16,740,185	28.31	591,317
1991	25,317,655.82	18,573,032	23,317,912	20,987,986	29.04	722,727
1992	26,561,643.11	18,797,675	23,599,945	22,882,930	29.78	768,399
1993	22,700,372.77	15,469,169	19,421,100	20,304,552	30.53	665,069
1994	19,183,021.55	12,562,002	15,771,235	17,799,053	31.29	568,842
1995	12,085,087.85	7,588,227	9,526,803	11,622,101	32.06	362,511
1996	22,471,053.98	13,496,115	16,943,987	22,380,357	32.84	681,497
1997	24,207,263.51	13,878,024	17,423,463	24,939,248	33.62	741,798
1998	29,941,228.35	16,337,431	20,511,179	31,885,971	34.41	926,648
1999	45,175,720.23	23,385,212	29,359,467	49,698,043	35.21	1,411,475
2000	28,997,043.69	14,198,402	17,825,689	32,919,137	36.01	914,167
2001	24,787,522.91	11,434,484	14,355,668	29,022,497	36.82	788,226
2002	16,163,756.18	6,992,441	8,778,810	19,507,763	37.64	518,272
2003	15,772,651.26	6,365,053	7,991,142	19,610,998	38.47	509,774
2004	16,239,400.32	6,081,655	7,635,344	20,783,607	39.30	528,845
2005	17,698,868.84	6,107,880	7,668,269	23,304,751	40.14	580,587
2006	28,199,943.22	8,892,852	11,164,722	38,185,179	40.99	931,573
2007	34,116,596.14	9,743,700	12,232,937	47,471,106	41.84	1,134,587
2008	48,822,793.79	12,474,224	15,661,033	69,778,856	42.70	1,634,165
2009	48,598,835.70	10,954,178	13,752,658	71,295,304	43.56	1,636,715
2010	42,619,483.86	8,308,668	10,431,296	64,152,801	44.43	1,443,907
2011	37,668,349.83	6,183,260	7,762,907	58,156,705	45.31	1,283,529
2012	50,692,851.11	6,759,892	8,486,851	80,225,638	46.19	1,736,862
2013	50,578,707.43	5,169,144	6,489,713	82,023,025	47.08	1,742,205

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 380.2 SERVICES - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -75						
2014	59,042,677.48	4,194,982	5,266,680	98,058,006	47.97	2,044,153
2015	51,974,593.60	2,055,595	2,580,741	88,374,798	48.87	1,808,365
2016	46,971,372.77	558,959	701,757	81,498,145	49.66	1,641,123
	962,277,703.47	366,304,594	459,884,967	1,224,101,014		30,744,906
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						39.8 3.20

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 380.3 SERVICES - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -75						
1965	790,913.35	1,017,312	942,596	441,502	13.25	33,321
1966	1,359,257.64	1,726,461	1,599,663	779,038	13.71	56,823
1967	7,770,288.97	9,738,892	9,023,628	4,574,378	14.19	322,366
1968	2,639,623.09	3,263,102	3,023,446	1,595,894	14.68	108,712
1969	2,154,674.79	2,625,902	2,433,045	1,337,636	15.18	88,118
1970	3,354,133.73	4,026,638	3,730,905	2,138,829	15.70	136,231
1971	1,920,208.28	2,269,590	2,102,902	1,257,462	16.23	77,478
1972	1,993,582.66	2,319,334	2,148,993	1,339,777	16.76	79,939
1973	2,320,490.66	2,654,989	2,459,995	1,600,864	17.31	92,482
1974	1,285,620.02	1,445,294	1,339,146	910,689	17.88	60,933
1975	511,063.20	564,342	522,894	371,467	18.45	20,134
1976	454,444.19	492,595	456,417	338,860	19.03	17,807
1977	967,922.42	1,028,853	953,290	740,574	19.63	37,727
1978	50,161.88	52,266	48,427	39,356	20.23	1,945
1980	59,214.60	59,108	54,767	48,859	21.48	2,275
1981	79,019.09	77,107	71,444	66,839	22.12	3,022
1982	108,318.96	103,233	95,651	93,907	22.77	4,124
1983	152,199.75	141,538	131,143	135,207	23.43	5,771
1984	52,067.43	47,217	43,749	47,369	24.09	1,966
1985	36,182.59	31,951	29,604	33,716	24.77	1,361
1986	35,960.76	30,887	28,619	34,312	25.46	1,348
1987	72,265.65	60,298	55,869	70,596	26.16	2,699
1988	202,251.73	163,733	151,708	202,233	26.87	7,526
1989	13,983.26	10,973	10,167	14,304	27.58	519
1991	67,513.65	49,528	45,890	72,259	29.04	2,488
1992	65,737.57	46,522	43,105	71,936	29.78	2,416
1993	153,984.49	104,933	97,226	172,247	30.53	5,642
1994	5,800.38	3,798	3,519	6,632	31.29	212
1995	6,277.26	3,941	3,652	7,333	32.06	229
1996	45,263.41	27,185	25,188	54,023	32.84	1,645
1997	85,681.36	49,121	45,513	104,429	33.62	3,106
1998	752,304.98	410,495	380,347	936,187	34.41	27,207
1999	28,079.50	14,535	13,468	35,671	35.21	1,013
2000	38,550.10	18,876	17,490	49,973	36.01	1,388
2001	67,896.85	31,321	29,021	89,798	36.82	2,439
2002	56,587.47	24,480	22,682	76,346	37.64	2,028
2003	83,242.46	33,592	31,125	114,549	38.47	2,978
2004	340,710.33	127,596	118,225	478,018	39.30	12,163
2005	26,217.28	9,048	8,383	37,497	40.14	934
2006	549,520.49	173,291	160,564	801,097	40.99	19,544
2007	183,435.39	52,389	48,541	272,471	41.84	6,512

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 380.3 SERVICES - WRAPPED STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -75						
2008	296,575.97	75,775	70,210	448,798	42.70	10,510
2009	513,388.87	115,718	107,219	791,212	43.56	18,164
2010	670,589.46	130,731	121,130	1,052,402	44.43	23,687
2011	818,450.01	134,349	124,482	1,307,806	45.31	28,864
2012	747,584.44	99,690	92,368	1,215,905	46.19	26,324
2013	628,585.45	64,241	59,523	1,040,502	47.08	22,101
2014	1,581,714.30	112,381	104,127	2,663,873	47.97	55,532
2015	751,215.35	29,711	27,529	1,287,098	48.87	26,337
2016	606,868.02	7,222	6,692	1,055,327	49.66	21,251
	37,555,623.54	35,902,084	33,265,287	32,457,054		1,479,341
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.9 3.94

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-R2.5						
NET SALVAGE PERCENT.. -25						
1954	116.65	136	87	59	2.66	22
1955	924.16	1,070	686	469	2.89	162
1956	7,636.47	8,784	5,632	3,914	3.11	1,259
1957	11,889.61	13,593	8,715	6,147	3.33	1,846
1958	2,010.25	2,284	1,464	1,049	3.55	295
1959	20,693.36	23,366	14,981	10,886	3.77	2,888
1960	41,138.50	46,162	29,597	21,826	3.99	5,470
1961	33,937.02	37,831	24,255	18,166	4.22	4,305
1962	146,851.19	162,619	104,262	79,302	4.45	17,821
1963	205,513.23	225,998	144,897	111,995	4.69	23,880
1964	23,168.25	25,299	16,220	12,740	4.93	2,584
1965	156,868.92	170,093	109,054	87,032	5.17	16,834
1966	8,194.74	8,817	5,653	4,590	5.43	845
1967	314,741.91	336,026	215,441	177,986	5.69	31,280
1968	100,135.42	106,008	67,966	57,203	5.97	9,582
1969	244,433.29	256,576	164,502	141,040	6.25	22,566
1970	63,434.46	65,955	42,287	37,006	6.56	5,641
1971	115,272.77	118,672	76,086	68,005	6.88	9,884
1972	178,413.32	181,788	116,552	106,465	7.21	14,766
1973	126,149.09	127,079	81,476	76,210	7.57	10,067
1974	184,137.33	183,251	117,490	112,682	7.95	14,174
1975	88,148.99	86,623	55,538	54,648	8.34	6,553
1976	92,074.65	89,241	57,216	57,877	8.76	6,607
1977	255,813.72	244,334	156,653	163,114	9.20	17,730
1978	369,351.56	347,214	222,614	239,075	9.67	24,723
1979	631,956.94	584,157	374,529	415,417	10.16	40,888
1980	502,390.60	456,177	292,475	335,513	10.67	31,445
1981	355,439.90	316,706	203,054	241,246	11.20	21,540
1982	650,670.70	568,296	364,360	448,978	11.75	38,211
1983	411,096.20	351,539	225,387	288,483	12.32	23,416
1984	124,967.87	104,500	67,000	89,210	12.91	6,910
1985	526,493.30	429,967	275,671	382,446	13.52	28,287
1986	1,428,928.13	1,138,106	729,690	1,056,470	14.15	74,662
1987	625,460.89	485,131	311,039	470,787	14.80	31,810
1988	1,366,926.93	1,031,329	661,231	1,047,428	15.46	67,751
1989	1,314,336.76	962,998	617,421	1,025,500	16.14	63,538
1990	1,797,727.36	1,277,420	819,011	1,428,148	16.83	84,857
1991	1,887,784.05	1,298,465	832,504	1,527,226	17.54	87,071
1992	2,139,364.50	1,422,116	911,782	1,762,424	18.26	96,518
1993	903,322.56	579,346	371,444	757,709	18.99	39,900
1994	1,694,062.55	1,045,766	670,487	1,447,091	19.74	73,308



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 381 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-R2.5						
NET SALVAGE PERCENT.. -25						
1995	2,025,940.94	1,201,282	770,195	1,762,231	20.50	85,962
1996	2,341,287.75	1,330,495	853,039	2,073,571	21.27	97,488
1997	3,269,190.87	1,775,007	1,138,036	2,948,453	22.06	133,656
1998	477,948.52	247,249	158,522	438,914	22.86	19,200
1999	4,649,006.87	2,285,742	1,465,491	4,345,768	23.66	183,676
2000	2,094,187.17	974,609	624,865	1,992,869	24.48	81,408
2001	1,868,258.40	819,768	525,590	1,809,733	25.31	71,503
2002	4,067,948.27	1,675,435	1,074,196	4,010,739	26.15	153,374
2003	1,607,647.92	618,321	396,433	1,613,127	27.00	59,745
2004	1,791,027.93	639,487	410,003	1,828,782	27.86	65,642
2005	1,894,112.91	623,471	399,735	1,967,906	28.73	68,497
2006	2,608,174.24	785,810	503,818	2,756,400	29.60	93,122
2007	3,346,228.69	912,726	585,189	3,597,597	30.49	117,993
2008	3,262,199.30	796,711	510,807	3,566,942	31.38	113,669
2009	2,656,108.62	572,093	366,794	2,953,342	32.28	91,491
2010	2,086,756.53	388,580	249,136	2,359,310	33.19	71,085
2011	1,442,052.55	226,474	145,202	1,657,364	34.10	48,603
2012	2,164,799.57	276,147	177,050	2,528,949	35.02	72,214
2013	1,928,340.80	188,519	120,868	2,289,558	35.95	63,687
2014	2,727,665.45	185,345	118,833	3,290,749	36.88	89,229
2015	4,862,748.73	183,933	117,928	5,960,508	37.82	157,602
2016	6,948,751.39	77,913	49,953	8,635,986	38.65	223,441
	79,272,361.52	31,705,955	20,328,092	78,762,360		3,224,183

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.4 4.07

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-S1						
NET SALVAGE PERCENT.. -10						
1954	10.07	9	10	1	9.36	
1955	221.39	193	215	29	9.71	3
1956	1,381.35	1,195	1,334	185	10.05	18
1957	1,382.80	1,184	1,322	199	10.40	19
1958	320.23	272	304	48	10.76	4
1959	2,845.59	2,390	2,668	462	11.12	42
1960	6,317.51	5,252	5,863	1,086	11.48	95
1961	11,238.74	9,246	10,321	2,042	11.85	172
1962	67,855.74	55,235	61,658	12,983	12.22	1,062
1963	87,814.72	70,700	78,922	17,674	12.60	1,403
1964	6,116.36	4,870	5,436	1,292	12.98	100
1965	78,762.46	61,993	69,202	17,437	13.37	1,304
1966	1,995.26	1,552	1,732	463	13.77	34
1967	146,962.51	112,920	126,051	35,608	14.17	2,513
1968	240,729.52	182,714	203,962	60,840	14.57	4,176
1969	140,051.25	104,922	117,123	36,933	14.99	2,464
1970	33,452.26	24,740	27,617	9,180	15.40	596
1971	72,035.04	52,550	58,661	20,578	15.83	1,300
1972	103,189.23	74,239	82,872	30,636	16.26	1,884
1973	63,369.69	44,938	50,164	19,543	16.70	1,170
1974	122,273.03	85,423	95,357	39,143	17.15	2,282
1975	68,194.39	46,923	52,380	22,634	17.60	1,286
1976	79,102.79	53,577	59,807	27,206	18.06	1,506
1977	211,895.30	141,189	157,608	75,477	18.53	4,073
1978	279,534.80	183,118	204,413	103,075	19.01	5,422
1979	323,464.32	208,188	232,398	123,413	19.50	6,329
1980	448,476.90	283,504	316,472	176,853	19.99	8,847
1981	208,520.68	129,327	144,366	85,007	20.50	4,147
1982	402,190.34	244,644	273,093	169,316	21.01	8,059
1983	245,167.97	146,088	163,076	106,609	21.54	4,949
1984	72,547.67	42,330	47,252	32,550	22.07	1,475
1985	310,140.84	176,964	197,543	143,612	22.62	6,349
1986	429,564.26	239,478	267,327	205,194	23.18	8,852
1987	383,878.30	208,887	233,178	189,088	23.75	7,962
1988	777,602.41	412,576	460,554	394,809	24.33	16,227
1989	745,567.21	385,286	430,090	390,034	24.92	15,651
1990	1,041,235.98	523,212	584,056	561,304	25.53	21,986
1991	817,224.51	398,791	445,166	453,781	26.15	17,353
1992	1,253,279.51	593,091	662,061	716,546	26.78	26,757
1993	532,062.45	243,823	272,177	313,092	27.42	11,418
1994	786,472.13	348,072	388,549	476,570	28.09	16,966

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 382 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-S1						
NET SALVAGE PERCENT.. -10						
1995	1,295,012.96	552,840	617,129	807,385	28.76	28,073
1996	1,075,160.42	441,611	492,965	689,711	29.45	23,420
1997	1,222,538.44	481,839	537,871	806,921	30.16	26,755
1998	1,243,743.80	469,237	523,804	844,314	30.88	27,342
1999	3,934,735.70	1,416,320	1,581,022	2,747,187	31.62	86,881
2000	7,203,307.82	2,464,727	2,751,347	5,172,292	32.38	159,737
2001	15,192,368.59	4,924,576	5,497,248	11,214,357	33.15	338,291
2002	15,604,259.52	4,769,551	5,324,195	11,840,490	33.94	348,865
2003	13,971,261.09	4,005,616	4,471,424	10,896,963	34.75	313,582
2004	14,477,620.59	3,872,894	4,323,267	11,602,116	35.57	326,177
2005	15,405,635.09	3,814,759	4,258,372	12,687,827	36.42	348,375
2006	11,777,409.94	2,679,255	2,990,822	9,964,329	37.28	267,284
2007	9,032,304.53	1,868,775	2,086,092	7,849,443	38.16	205,698
2008	3,962,882.26	737,354	823,190	3,536,070	39.05	90,552
2009	4,456,507.65	733,216	818,481	4,083,677	39.97	102,169
2010	4,055,149.15	578,950	646,275	3,814,389	40.90	93,261
2011	1,310,615.61	158,282	176,688	1,264,989	41.84	30,234
2012	1,888,518.87	185,634	207,221	1,870,150	42.80	43,695
2013	5,344,162.42	402,741	449,575	5,429,004	43.78	124,006
2014	4,805,529.02	251,935	281,232	5,004,850	44.76	111,815
2015	4,642,114.21	135,828	151,624	4,954,702	45.75	108,299
2016	13,456,064.37	116,489	130,035	14,671,635	46.63	314,639
	165,961,349.56	40,968,034	45,732,149	136,825,335		3,735,405
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.6 2.25

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. 0						
1964	29,848.37	24,428	29,848			
1965	51,520.42	41,711	51,520			
1966	52,698.10	42,190	52,698			
1967	62,727.00	49,617	62,727			
1968	80,081.00	62,559	80,081			
1969	75,789.00	58,433	75,789			
1970	33,596.00	25,546	33,596			
1971	38,914.00	29,162	38,914			
1972	33,573.00	24,777	33,573			
1973	49,880.97	36,224	49,881			
1974	143,846.00	102,735	143,846			
1975	17,527.00	12,300	17,527			
1976	4,715.00	3,249	4,715			
1977	45,561.00	30,799	45,561			
1978	78,969.94	52,325	78,212	758	16.87	45
1979	75,505.00	49,003	73,247	2,258	17.55	129
1980	175,384.48	111,404	166,520	8,864	18.24	486
1981	110,805.00	68,810	102,853	7,952	18.95	420
1982	11,367.00	6,895	10,306	1,061	19.67	54
1983	87,804.00	51,962	77,670	10,134	20.41	497
1984	41,108.00	23,719	35,454	5,654	21.15	267
1985	148,166.00	83,240	124,423	23,743	21.91	1,084
1986	175,242.00	95,752	143,125	32,117	22.68	1,416
1987	205,309.00	108,978	162,894	42,415	23.46	1,808
1988	592,580.00	305,179	456,164	136,416	24.25	5,625
1989	565,011.00	281,940	421,428	143,583	25.05	5,732
1990	803,709.00	387,870	579,766	223,943	25.87	8,656
1991	237,501.00	110,723	165,503	71,998	26.69	2,698
1992	494,894.17	222,504	332,587	162,307	27.52	5,898
1993	584,832.93	253,116	378,344	206,489	28.36	7,281
1994	372,437.16	154,859	231,475	140,962	29.21	4,826
1995	554,930.05	221,084	330,464	224,466	30.08	7,462
1996	524,096.22	199,681	298,472	225,624	30.95	7,290
1997	39,211.76	14,257	21,311	17,901	31.82	563
1998	339,800.32	117,503	175,637	164,163	32.71	5,019
1999	574,514.39	188,326	281,499	293,015	33.61	8,718
2000	333,061.06	103,182	154,231	178,830	34.51	5,182
2001	473,270.22	138,006	206,283	266,987	35.42	7,538
2002	603,580.16	164,898	246,480	357,100	36.34	9,827
2003	761,274.12	193,973	289,940	471,334	37.26	12,650
2004	660,479.16	156,005	233,187	427,292	38.19	11,189

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 393 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. 0						
2005	873,298.14	189,855	283,785	589,513	39.13	15,065
2006	614,919.46	122,123	182,543	432,376	40.07	10,791
2007	689,738.73	123,877	185,164	504,575	41.02	12,301
2008	399,301.95	64,048	95,735	303,567	41.98	7,231
2009	366,731.24	51,856	77,511	289,220	42.93	6,737
2010	360,078.34	43,930	65,664	294,414	43.90	6,706
2011	314,079.20	32,225	48,168	265,911	44.87	5,926
2012	509,884.42	42,422	63,410	446,474	45.84	9,740
2013	560,090.61	35,734	53,413	506,678	46.81	10,824
2014	805,595.14	35,607	53,224	752,372	47.79	15,743
2015	336,379.92	8,275	12,369	324,011	48.77	6,644
2016	513,996.57	3,804	5,686	508,310	49.63	10,242
	16,689,214.72	5,162,680	7,624,423	9,064,792		240,310
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						37.7 1.44

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 384 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. 0						
1964	17,498.52	14,321	17,499			
1965	27,687.91	22,416	27,688			
1966	34,629.95	27,725	34,630			
1967	32,015.41	25,324	32,015			
1968	68,700.63	53,669	67,975	726	10.94	66
1969	53,246.00	41,053	51,996	1,250	11.45	109
1970	20,523.50	15,606	19,766	758	11.98	63
1971	34,099.76	25,554	32,365	1,735	12.53	138
1972	31,375.14	23,155	29,327	2,048	13.10	156
1973	43,316.90	31,457	39,842	3,475	13.69	254
1974	134,423.75	96,005	121,595	12,829	14.29	898
1975	16,666.02	11,696	14,814	1,852	14.91	124
1976	15,039.20	10,362	13,124	1,915	15.55	123
1977	36,497.00	24,672	31,248	5,249	16.20	324
1978	112,619.00	74,621	94,511	18,108	16.87	1,073
1979	122,056.84	79,215	100,330	21,727	17.55	1,238
1980	247,614.13	157,284	199,208	48,406	18.24	2,654
1981	180,532.00	112,110	141,993	38,539	18.95	2,034
1982	38,494.93	23,351	29,575	8,920	19.67	453
1983	117,408.93	69,483	88,004	29,405	20.41	1,441
1984	30,891.24	17,824	22,575	8,316	21.15	393
1985	111,341.62	62,552	79,225	32,117	21.91	1,466
1986	131,688.30	71,954	91,133	40,555	22.68	1,788
1987	154,282.61	81,893	103,722	50,561	23.46	2,155
1988	445,303.37	229,331	290,460	154,843	24.25	6,385
1989	424,586.23	211,869	268,343	156,243	25.05	6,237
1990	603,959.51	291,471	369,163	234,797	25.87	9,076
1991	178,473.79	83,204	105,382	73,092	26.69	2,739
1992	363,800.14	163,565	207,164	156,636	27.52	5,692
1993	439,481.67	190,208	240,908	198,574	28.36	7,002
1994	315,147.51	131,038	165,966	149,182	29.21	5,107
1995	494,327.97	196,940	249,435	244,893	30.08	8,141
1996	841,181.63	320,490	405,917	435,265	30.95	14,063
1997	10,927.50	3,973	5,032	5,896	31.82	185
1998	248,460.74	85,918	108,820	139,641	32.71	4,269
1999	1,570,822.80	514,916	652,168	918,655	33.61	27,333
2000	3,838,485.20	1,189,163	1,506,137	2,332,348	34.51	67,585
2001	9,008,396.20	2,626,848	3,327,039	5,681,357	35.42	160,400
2002	9,843,979.05	2,689,375	3,406,233	6,437,746	36.34	177,153
2003	8,809,881.85	2,244,758	2,843,103	5,966,779	37.26	160,139
2004	9,359,237.59	2,210,652	2,799,906	6,559,332	38.19	171,755

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 384 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. 0						
2005	10,067,415.51	2,188,656	2,772,046	7,295,370	39.13	186,439
2006	6,704,984.88	1,331,610	1,686,553	5,018,432	40.07	125,242
2007	5,562,079.38	1,000,027	1,266,586	4,301,493	41.02	104,863
2008	1,620,124.96	259,868	329,136	1,290,989	41.98	30,752
2009	1,000,226.03	141,432	179,131	821,095	42.93	19,126
2010	1,620,969.63	197,758	250,471	1,370,499	43.90	31,219
2011	1,902,707.96	195,218	247,254	1,655,454	44.87	36,894
2012	1,648,196.78	137,130	173,682	1,474,515	45.84	32,167
2013	1,926,020.12	122,880	155,634	1,770,386	46.81	37,821
2014	2,515,223.94	111,173	140,807	2,374,417	47.79	49,684
2016	61.01		0	61	49.63	1
	83,183,112.24	20,242,773	25,636,636	57,546,476		1,504,419
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.3 1.81

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R0.5						
NET SALVAGE PERCENT.. -10						
1958	20,474.61	22,522	22,522			
1961	5,957.00	6,553	6,553			
1962	21,640.11	23,804	23,804			
1964	48,340.49	53,175	53,175			
1965	16,088.00	17,697	17,697			
1966	4,966.00	5,463	5,463			
1967	4,304.43	4,665	627	4,108	0.37	4,108
1968	148,571.81	157,807	21,212	142,217	0.86	142,217
1970	63,366.45	64,684	8,695	61,008	1.80	33,893
1971	51,504.26	51,556	6,930	49,725	2.25	22,100
1972	48,595.76	47,725	6,415	47,040	2.68	17,552
1973	50,770.84	48,923	6,576	49,272	3.10	15,894
1974	49,188.68	46,489	6,249	47,859	3.52	13,596
1975	132,051.08	122,480	16,463	128,793	3.92	32,855
1976	28,088.00	25,558	3,435	27,462	4.32	6,357
1977	44,495.35	39,704	5,337	43,608	4.72	9,239
1978	44,522.90	38,965	5,238	43,737	5.11	8,559
1979	130,119.30	111,585	14,999	128,132	5.51	23,254
1980	459,226.31	385,732	51,848	453,301	5.91	76,701
1981	80,235.23	65,982	8,869	79,390	6.31	12,582
1982	230,303.74	185,238	24,899	228,435	6.72	33,993
1983	165,147.60	129,852	17,454	164,208	7.13	23,031
1984	130,497.84	100,254	13,476	130,072	7.54	17,251
1985	119,750.47	89,731	12,061	119,665	7.97	15,014
1986	482,464.87	352,392	47,367	483,344	8.40	57,541
1987	189,870.55	135,006	18,147	190,711	8.84	21,574
1988	64,595.50	44,679	6,006	65,049	9.28	7,010
1989	302,402.90	203,045	27,292	305,351	9.74	31,350
1990	100,037.23	65,144	8,756	101,285	10.20	9,930
1991	881,467.39	555,783	74,706	894,908	10.67	83,871
1992	6,515.76	3,968	533	6,634	11.16	594
1993	399,415.78	234,617	31,536	407,821	11.65	35,006
1994	589,314.24	333,198	44,787	603,459	12.15	49,667
1995	516,337.56	280,351	37,684	530,287	12.66	41,887
1996	670,388.78	348,656	46,865	690,563	13.18	52,395
1997	566,930.99	281,878	37,889	585,735	13.70	42,754
1998	1,431,975.22	677,954	91,128	1,484,045	14.24	104,217
1999	564,270.37	253,493	34,073	586,624	14.79	39,664
2000	488,821.47	207,769	27,927	509,777	15.34	33,232
2001	2,237,088.43	895,730	120,400	2,340,397	15.90	147,195
2002	1,148,806.42	431,170	57,956	1,205,731	16.47	73,208



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R0.5						
NET SALVAGE PERCENT.. -10						
2003	2,125,026.68	744,269	100,042	2,237,487	17.04	131,308
2004	1,563,391.42	507,664	68,238	1,651,493	17.62	93,728
2005	648,811.11	194,124	26,093	687,599	18.20	37,780
2006	350,873.81	95,873	12,887	373,074	18.79	19,855
2007	778,022.64	192,389	25,860	829,965	19.38	42,826
2008	789,800.90	174,451	23,449	845,332	19.98	42,309
2009	1,443,074.67	280,649	37,724	1,549,658	20.58	75,299
2010	962,450.12	161,769	21,744	1,036,951	21.18	48,959
2011	1,914,694.20	271,274	36,464	2,069,700	21.78	95,028
2012	2,606,860.45	299,372	40,240	2,827,306	22.39	126,275
2013	2,398,879.18	211,101	28,376	2,610,391	23.00	113,495
2014	3,548,990.62	217,056	29,176	3,874,714	23.61	164,113
2015	4,025,787.02	136,394	18,333	4,410,033	24.23	182,007
2016	2,179,339.35	22,055	2,965	2,394,308	24.77	96,662
	38,074,911.89	10,659,417	1,544,640	40,337,763		2,608,935

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.5 6.85

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 386 RESIDENTIAL AND COMMERCIAL WATER HEATERS AND CONVERSION BURNERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1982	15,014.71	15,015	15,015			
1983	22,789.11	22,789	22,789			
1984	21,364.79	21,365	21,365			
1985	19,465.70	19,466	19,466			
1986	14,361.89	14,362	14,362			
1987	13,293.65	13,294	13,294			
1988	94,016.21	94,016	94,016			
1989	569,460.99	569,461	569,461			
1990	908,012.33	908,012	908,012			
1991	507,578.93	507,579	507,579			
1992	163,921.24	163,921	163,921			
1993	315,410.96	315,411	315,411			
1999	5,429.84	5,430	5,430			
2001	256,271.93	256,272	256,272			
2002	1,680,868.42	1,680,868	1,680,868			
2003	1,843,566.06	1,843,566	1,843,566			
2004	1,677,686.25	1,677,686	1,677,686			
2005	1,802,588.46	1,802,588	1,802,588			
2006	1,149,673.12	1,149,673	1,149,673			
2007	1,417,475.13	1,417,475	1,417,475			
2008	4,182,473.34	4,182,473	4,182,473			
2009	114,980.79	114,981	114,981			
	16,795,703.85	16,795,703	16,795,704			

AMORTIZED  
SURVIVOR CURVE.. 10-SQUARE  
NET SALVAGE PERCENT.. 0

2011	1,232,731.05	647,184	646,716	586,015	4.75	123,372
2012	2,547,938.43	1,082,874	1,082,091	1,465,847	5.75	254,930
2013	3,030,097.09	984,782	984,070	2,046,027	6.75	303,115
2014	466,643.34	104,995	104,919	361,724	7.75	46,674
2015	1,574,595.40	196,824	196,682	1,377,914	8.75	157,476
2016	1,593,832.99	60,566	60,522	1,533,311	9.62	159,388
	10,445,838.30	3,077,225	3,075,000	7,370,838		1,044,955
	27,241,542.15	19,872,928	19,870,704	7,370,838		1,044,955

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.1 3.84

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L1						
NET SALVAGE PERCENT.. 0						
2006	166,200.56	80,469	3,565	162,636	6.19	26,274
2007	353,152.18	160,684	7,118	346,034	6.54	52,910
2009	667,211.24	262,434	11,625	655,586	7.28	90,053
2010	1,055,747.38	379,193	16,797	1,038,950	7.69	135,104
2011	1,087,080.25	348,768	15,449	1,071,631	8.15	131,488
2012	1,310,057.88	362,454	16,055	1,294,003	8.68	149,079
2013	260,007.85	58,286	2,582	257,426	9.31	27,650
2014	555,245.11	90,688	4,017	551,228	10.04	54,903
2015	90,636.32	8,610	382	90,254	10.86	8,311
2016	213,647.07	6,232	276	213,371	11.65	18,315
	5,758,985.84	1,757,818	77,866	5,681,120		694,087

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.2 12.05

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
NET SALVAGE PERCENT.. 0						
1979	659.75	426	378	282	14.20	20
1980	15.46	10	9	6	14.71	
1981	1,233,226.92	763,367	677,521	555,706	15.24	36,464
1982	58,379.62	35,363	31,386	26,994	15.77	1,712
1984	2,486.50	1,437	1,275	1,212	16.89	72
1985	3,136.46	1,767	1,568	1,568	17.46	90
1990	1,817.95	886	786	1,032	20.51	50
1992	58,811.45	26,745	23,738	35,073	21.81	1,608
1993	75,029.00	32,881	29,183	45,846	22.47	2,040
1996	175,057.98	67,747	60,129	114,929	24.52	4,687
2000	18,259.58	5,770	5,121	13,139	27.36	480
2001	729.73	217	193	537	28.10	19
2006	805.02	164	146	659	31.85	21
2008	45,616.37	7,538	6,690	38,926	33.39	1,166
2009	78,605.94	11,457	10,169	68,437	34.17	2,003
2011	509,743.17	54,160	48,069	461,674	35.75	12,914
2015	174,017.37	4,481	3,977	170,040	38.97	4,363
2016	9,101.43	71	63	9,038	39.69	228
	2,445,499.70	1,014,487	900,401	1,545,098		67,937

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.7 2.78

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT. . . 0						
1990	764,173.96	764,174	764,174			
1991	754,490.48	754,490	754,490			
1992	813,351.54	813,352	813,352			
1993	379,025.53	379,026	379,026			
1994	266,645.83	266,646	266,646			
1995	285,970.42	285,970	285,970			
1996	19,119.56	19,120	19,120			
	3,282,777.32	3,282,778	3,282,777			
AMORTIZED						
SURVIVOR CURVE. . . 20-SQUARE						
NET SALVAGE PERCENT. . . 0						
1997	40,481.10	38,963	38,733	1,748	0.75	1,748
2011	443,083.11	116,309	115,622	327,461	14.75	22,201
2012	2,606,050.01	553,786	550,514	2,055,536	15.75	130,510
2015	82,595.79	5,162	5,132	77,464	18.75	4,131
	3,172,210.01	714,220	710,000	2,462,210		158,590
	6,454,987.33	3,996,998	3,992,777	2,462,210		158,590
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT . . .						15.5 2.46

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2012	123,322.48	104,824	99,053	24,269	0.75	24,269
2013	17,440.49	11,336	10,712	6,728	1.75	3,845
2016	45,876.00	3,487	3,295	42,581	4.62	9,217
	186,638.97	119,647	113,060	73,579		37,331
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.0						20.00

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 392 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L3						
NET SALVAGE PERCENT.. +10						
2007	390,191.66	225,628	301,555	49,617	4.29	11,566
2008	1,028,470.03	599,234	747,423	178,200	4.75	37,516
2009	1,650,647.80	820,785	1,096,989	388,594	5.37	72,364
2010	3,233,152.03	1,428,235	1,908,854	1,000,983	6.11	163,827
2016	9,667.54	276	369	8,332	11.62	717
	6,312,129.06	3,034,158	4,055,190	1,625,726		285,990
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.7 4.53

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1988	22,113.00	22,113	22,113			
1990	13,321.00	13,321	13,321			
1991	11,303.00	11,303	11,303			
1993	3,411.16	3,411	3,411			
	50,148.16	50,148	50,148			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00



PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT. . . 0						
1990	11,883.20	11,883	11,883			
1991	831,240.73	831,241	831,241			
1992	862,453.04	862,453	862,453			
1993	641,749.30	641,749	641,749			
1994	568,990.00	568,990	568,990			
1995	184,444.63	184,445	184,445			
1996	547,410.36	547,410	547,410			
	3,648,171.26	3,648,171	3,648,171			
AMORTIZED						
SURVIVOR CURVE. . . 20-SQUARE						
NET SALVAGE PERCENT. . . 0						
1997	863,046.56	830,682	824,944	38,102	0.75	38,102
1998	655,832.63	598,447	594,313	61,519	1.75	35,154
1999	425,961.91	367,392	364,854	61,108	2.75	22,221
2000	400,458.60	325,373	323,126	77,333	3.75	20,622
2001	199,731.53	152,295	151,243	48,488	4.75	10,208
2002	259,732.95	185,060	183,782	75,951	5.75	13,209
2003	139,996.45	92,748	92,107	47,889	6.75	7,095
2004	77,599.52	47,530	47,202	30,398	7.75	3,922
2005	250,636.97	140,983	140,009	110,628	8.75	12,643
2006	719,606.04	368,798	366,251	353,355	9.75	36,242
2007	500,696.02	231,572	229,973	270,724	10.75	25,184
2008	486,424.18	200,650	199,264	287,160	11.75	24,439
2009	125,625.13	45,539	45,224	80,401	12.75	6,306
2010	576,786.05	180,246	179,001	397,785	13.75	28,930
2011	401,985.01	105,521	104,792	297,193	14.75	20,149
2012	207,413.03	44,075	43,771	163,642	15.75	10,390
2014	1,026,641.56	115,497	114,699	911,942	17.75	51,377
2015	179,166.89	11,198	11,121	168,046	18.75	8,962
2016	17,160.80	326	324	16,837	19.62	858
	7,514,501.83	4,043,932	4,016,000	3,498,502		376,013
	11,162,673.09	7,692,103	7,664,171	3,498,502		376,013
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT . .						9.3 3.37

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1991	2,875.00	2,875	2,875			
1994	19,286.00	19,286	19,286			
	22,161.00	22,161	22,161			
AMORTIZED						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2002	112,298.18	80,012	80,023	32,275	5.75	5,613
2003	263,779.98	174,754	174,779	89,001	6.75	13,185
2004	143,893.56	88,135	88,147	55,746	7.75	7,193
2005	682,117.48	383,691	383,745	298,372	8.75	34,100
2006	200,261.01	102,634	102,648	97,613	9.75	10,012
2007	319,334.73	147,692	147,713	171,622	10.75	15,965
2008	670,237.22	276,473	276,512	393,725	11.75	33,509
2010	113,388.03	35,434	35,439	77,949	13.75	5,669
2011	78,079.15	20,496	20,499	57,580	14.75	3,904
2012	24,845.50	5,280	5,281	19,565	15.75	1,242
2014	28,911.34	3,253	3,253	25,658	17.75	1,446
2015	111,192.50	6,950	6,951	104,242	18.75	5,560
2016	82,270.48	1,563	1,563	80,707	19.62	4,114
	2,830,609.16	1,326,367	1,326,554	1,504,055		141,512
	2,852,770.16	1,348,528	1,348,715	1,504,055		141,512
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.6 4.96

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 396 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L3						
NET SALVAGE PERCENT.. +10						
1998	11,368.12	7,790	7,791	2,440	3.34	731
2002	31,841.91	20,142	20,144	8,514	4.16	2,047
2003	439,262.24	273,063	273,083	122,251	4.33	28,233
2004	1,111.45	675	675	325	4.55	71
2016	1,074.17	26	26	941	13.62	69
	484,657.89	301,696	301,721	134,471		31,151

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.3 6.43

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT. . . 0						
1995	29,734.36	29,734	29,734			
1996	1,625,594.52	1,625,595	1,625,595			
1997	456,150.04	456,150	456,150			
1998	991,736.54	991,737	991,737			
1999	90,471.21	90,471	90,471			
2000	405,623.62	405,624	405,624			
2001	141,089.73	141,090	141,090			
	3,740,400.02	3,740,401	3,740,400			
AMORTIZED						
SURVIVOR CURVE. . 15-SQUARE						
NET SALVAGE PERCENT. . . 0						
2002	22,450.81	21,328	21,178	1,273	0.75	1,273
2004	4,535.68	3,704	3,678	858	2.75	312
2005	20,551.46	15,414	15,306	5,246	3.75	1,399
2006	20,741.55	14,173	14,073	6,668	4.75	1,404
2007	48,477.55	29,895	29,685	18,793	5.75	3,268
2008	32,502.17	17,876	17,750	14,752	6.75	2,185
2010	2,943.80	1,227	1,218	1,725	8.75	197
2011	194,730.05	68,156	67,676	127,054	9.75	13,031
2012	390,466.18	110,631	109,853	280,614	10.75	26,104
2013	576,384.00	124,885	124,006	452,378	11.75	38,500
2014	3,872.57	581	577	3,296	12.75	259
	1,317,655.82	407,870	405,000	912,656		87,932
	5,058,055.84	4,148,271	4,145,400	912,656		87,932
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT . .						10.4 1.74

PUGET SOUND ENERGY  
GAS PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1991	34,892.00	34,892	34,892			
1992	10,448.00	10,448	10,448			
1993	7,634.00	7,634	7,634			
1996	7,364.02	7,364	7,364			
1997	344.05	344	344			
	60,682.07	60,682	60,682			
AMORTIZED						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	12,291.22	6,760	6,760	5,531	6.75	819
2011	113,322.84	39,663	39,663	73,660	9.75	7,555
2012	30,010.36	8,503	8,503	21,507	10.75	2,001
	155,624.42	54,926	54,926	100,698		10,375
	216,306.49	115,608	115,608	100,698		10,375
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.7 4.80

**COMMON PLANT**

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 389.10 LAND AND LAND RIGHTS - EASEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
NET SALVAGE PERCENT.. 0						
2010	14,082,567.58	1,464,587	1,627,421	12,455,147	53.76	231,681
	14,082,567.58	1,464,587	1,627,421	12,455,147		231,681
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						53.8 1.65

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST SIDE TELECOMMUNICATION OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1954	4,802.00	4,141	4,923	119	9.80	12
1955	32,822.00	28,118	33,425	1,038	10.09	103
1956	107,839.03	91,768	109,090	4,141	10.38	399
1957	2,667.20	2,254	2,679	121	10.68	11
1958	6,694.00	5,615	6,675	354	10.99	32
1960	187.00	155	184	12	11.61	1
1962	3,993.82	3,247	3,860	334	12.26	27
1963	1,091.29	880	1,046	100	12.59	8
1965	80.00	63	75	9	13.25	1
1968	198,849.21	153,103	182,002	26,789	14.24	1,881
1969	89.68	68	81	13	14.56	1
1970	11,459.94	8,651	10,284	1,749	14.88	118
1971	7,333.56	5,480	6,514	1,186	15.19	78
1972	2,640.42	1,953	2,322	451	15.50	29
1973	523.93	383	455	95	15.80	6
1974	1,747.18	1,265	1,504	331	16.09	21
1975	7,772.04	5,565	6,615	1,545	16.37	94
1976	3,741.34	2,648	3,148	781	16.65	47
1977	550.64	385	458	121	16.91	7
1978	1,455.17	1,006	1,196	332	17.16	19
1979	16,216.65	11,079	13,170	3,857	17.41	222
1981	202,240.42	134,793	160,236	52,116	17.86	2,918
1983	3,678,078.67	2,386,589	2,837,076	1,024,907	18.28	56,067
1984	1,351,774.28	865,116	1,028,413	390,950	18.47	21,167
1985	4,693.69	2,961	3,520	1,408	18.65	75
1986	617,818.44	383,991	456,472	192,237	18.82	10,215
1987	70,668.97	43,233	51,394	22,809	18.99	1,201
1988	3,188.17	1,920	2,282	1,065	19.14	56
1989	2,326.76	1,377	1,637	806	19.29	42
1990	74,108.44	43,081	51,213	26,601	19.43	1,369
1991	27,344.41	15,602	18,547	10,165	19.56	520
1992	12,168.30	6,805	8,089	4,687	19.69	238
1993	37,181.23	20,360	24,203	14,837	19.81	749
1994	23,445.42	12,557	14,927	9,690	19.92	486
1995	1,244,018.59	650,484	773,268	532,952	20.03	26,608
1996	63,108.83	32,175	38,248	28,016	20.13	1,392
1997	37,807.81	18,751	22,290	17,408	20.23	861
1998	797,968.07	384,338	456,885	380,982	20.32	18,749
1999	778,521.50	363,437	432,039	385,409	20.40	18,893



PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 396 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST SIDE TELECOMMUNICATION OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
2000	5,083.81	2,292	2,725	2,613	20.49	128
2001	144,928.38	62,987	74,876	77,299	20.56	3,760
2002	180,440.48	75,220	89,418	100,044	20.64	4,847
2003	215,357.11	85,830	102,031	124,094	20.71	5,992
2004	865,309.43	328,105	390,037	518,538	20.77	24,966
2005	48,348.94	17,345	20,619	30,147	20.83	1,447
2007	9,913.54	3,109	3,696	6,713	20.95	320
2008	276,363.32	79,832	94,901	195,281	21.00	9,299
2010	11,156,039.81	2,613,592	3,106,928	8,606,914	21.10	407,911
2011	3,088,503.72	630,296	749,269	2,493,660	21.14	117,959
2013	190,488.54	25,996	30,903	169,110	21.22	7,969
2015	123,766.58	7,044	8,374	121,581	21.29	5,711
2016	206,407.73	3,600	4,280	212,449	21.32	9,965
	25,949,969.49	9,630,645	11,448,503	15,798,965		764,997

FACTORIA  
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2059  
NET SALVAGE PERCENT.. -5

1990	14,417.43	6,638	13,875	1,264	29.86	42
1999	30,490.21	10,692	21,094	10,921	34.43	317
2000	40,525.15	12,789	26,731	15,820	34.86	454
2005	6,820.80	1,596	3,336	3,826	36.76	104
2009	17,972,748.64	2,885,246	6,030,706	12,840,680	38.01	337,824
	18,065,002.23	2,916,361	6,095,742	12,872,510		338,741

OTHER STRUCTURES  
SURVIVOR CURVE.. IOWA 55-R2.5  
NET SALVAGE PERCENT.. -5

1950	2,734.06	2,405	2,871			
1954	1,452.69	1,242	1,525			
1958	295,556.69	244,149	310,335			
1959	1,853.52	1,516	1,946			
1960	18,231.67	14,765	19,143			
1961	422,555.59	338,570	443,683			

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -5						
1962	4,522.83	3,584	4,749			
1963	11,918.08	9,335	12,514			
1964	5,903.33	4,569	6,198			
1965	10,510.76	8,032	11,036			
1966	18,049.85	13,611	18,952			
1967	14,096.75	10,485	14,802			
1968	714.93	524	751			
1969	9,039.38	6,528	9,491			
1970	6,586.77	4,684	6,916			
1971	10,215.05	7,147	10,726			
1972	163,512.15	112,502	171,688			
1973	27,526.15	18,613	28,902			
1974	18,982.19	12,604	19,931			
1975	7,169.91	4,672	7,528			
1976	9,912.46	6,334	10,408			
1977	49,109.42	30,751	51,565			
1978	57,103.33	35,016	59,958			
1979	1,925,316.29	1,155,233	2,021,582			
1980	471,410.78	276,561	486,267	8,714	24.27	359
1981	39,958.31	22,893	40,252	1,704	24.99	68
1982	111,383.57	62,283	109,510	7,443	25.71	289
1983	46,736.60	25,482	44,804	4,269	26.44	161
1984	244,946.23	130,094	228,740	28,454	27.18	1,047
1985	21,841.23	11,283	19,838	3,095	27.94	111
1986	2,067,395.51	1,038,017	1,825,108	345,657	28.70	12,044
1987	1,305,603.81	636,584	1,119,283	251,601	29.46	8,540
1988	1,760,986.49	832,399	1,463,577	385,459	30.24	12,747
1989	127,421.24	58,309	102,523	31,270	31.03	1,008
1990	202,728.42	89,712	157,737	55,127	31.82	1,732
1991	644,080.95	275,187	483,851	192,434	32.62	5,899
1992	978,554.01	402,958	708,507	318,975	33.43	9,542
1993	6,592,067.81	2,611,339	4,591,423	2,330,248	34.25	68,036
1994	3,610,705.90	1,373,112	2,414,293	1,376,948	35.08	39,252
1995	1,268,640.26	462,349	812,932	519,141	35.91	14,457
1996	105,194.32	36,651	64,442	46,012	36.75	1,252
1997	70,063.70	23,288	40,946	32,620	37.59	868
1998	227,873.83	71,998	126,591	112,676	38.45	2,930
1999	587,295.11	175,915	309,305	307,355	39.31	7,819
2000	733,418.67	207,501	364,842	405,248	40.18	10,086
2001	470,354.67	125,266	220,251	273,622	41.05	6,666

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -5						
2002	33,030.35	8,242	14,492	20,190	41.93	482
2003	22,776.24	5,301	9,321	14,594	42.81	341
2004	421,101.87	90,841	159,722	282,435	43.70	6,463
2005	298,044.81	59,175	104,045	208,902	44.60	4,684
2006	151,337.83	27,448	48,261	110,644	45.50	2,432
2007	401,061.66	65,770	115,641	305,474	46.41	6,582
2008	129,844.88	19,038	33,474	102,863	47.32	2,174
2009	721,203.84	93,075	163,650	593,614	48.24	12,305
2010	1,087,966.28	121,296	213,270	929,094	49.16	18,899
2011	1,241,007.18	116,558	204,940	1,098,118	50.08	21,927
2012	303,770.55	23,140	40,686	278,273	51.01	5,455
2013	198,098.70	11,573	20,348	187,655	51.94	3,613
2014	1,911,799.33	77,385	136,063	1,871,326	52.88	35,388
2015	1,174,346.41	26,449	46,504	1,186,559	53.82	22,047
2016	12,150,251.20	81,139	142,664	12,615,100	54.65	230,834
	45,026,876.40	11,822,482	20,435,307	26,842,913		578,539
	89,041,848.12	24,369,488	37,979,553	55,514,388		1,682,277
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.0 1.89

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST SIDE TELECOMMUNICATION OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
1954	4,802.00	4,001	4,808	234	11.30	21
1955	32,822.00	27,153	32,631	1,832	11.59	158
1956	107,839.03	88,581	106,452	6,779	11.88	571
1957	2,667.20	2,175	2,614	187	12.16	15
1958	6,694.00	5,420	6,513	515	12.45	41
1960	187.00	149	179	17	13.01	1
1962	3,993.82	3,138	3,771	422	13.57	31
1963	1,091.29	850	1,021	124	13.85	9
1965	80.00	61	73	11	14.39	1
1968	198,849.21	148,689	178,687	30,105	15.17	1,985
1969	89.68	66	79	15	15.42	1
1970	11,459.94	8,420	10,119	1,914	15.66	122
1971	7,333.56	5,339	6,416	1,284	15.90	81
1972	2,640.42	1,904	2,288	484	16.14	30
1973	823.93	374	449	101	16.37	6
1974	1,747.18	1,236	1,485	349	16.59	21
1975	7,772.04	5,445	6,544	1,617	16.80	96
1976	3,741.34	2,594	3,117	811	17.01	48
1977	550.64	378	454	124	17.21	7
1978	1,455.17	988	1,187	341	17.41	20
1979	16,216.65	10,885	13,081	3,946	17.60	224
1981	202,240.42	132,597	159,349	53,004	17.96	2,951
1983	3,678,078.67	2,352,025	2,826,548	1,035,435	18.29	56,612
1984	1,351,774.28	853,207	1,025,342	394,021	18.44	21,368
1985	4,693.69	2,921	3,510	1,418	18.60	76
1986	617,818.44	379,034	455,504	193,205	18.74	10,310
1987	70,668.97	42,699	51,314	22,889	18.88	1,212
1988	3,188.17	1,896	2,279	1,069	19.01	56
1989	2,326.76	1,361	1,636	808	19.14	42
1990	74,108.44	42,600	51,195	26,619	19.26	1,382
1991	27,344.41	15,428	18,541	10,171	19.38	525
1992	12,168.30	6,734	8,093	4,684	19.49	240
1993	37,181.23	20,151	24,216	14,824	19.60	756
1994	23,445.42	12,433	14,941	9,676	19.70	491
1995	1,244,018.59	644,254	774,233	531,987	19.80	26,868
1996	63,108.83	31,879	38,311	27,954	19.89	1,405
1997	37,807.81	18,592	22,343	17,355	19.98	869
1998	797,968.07	381,037	457,912	379,955	20.07	18,931
1999	778,521.50	360,282	432,969	384,478	20.15	19,081

FUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST SIDE TELECOMMUNICATION OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
2000	5,083.81	2,274	2,733	2,605	20.23	129
2001	144,928.38	62,434	75,030	77,145	20.31	3,798
2002	180,440.48	74,646	89,706	99,757	20.38	4,895
2003	215,357.11	85,141	102,318	123,807	20.45	6,054
2004	865,309.43	325,688	391,396	517,179	20.51	25,216
2005	48,348.94	17,221	20,695	30,071	20.57	1,462
2007	9,913.54	3,089	3,712	6,697	20.69	324
2008	276,363.32	79,278	95,272	194,909	20.75	9,393
2010	11,156,039.81	2,597,193	3,121,179	8,592,663	20.85	412,118
2011	3,088,503.72	626,047	752,353	2,490,576	20.90	119,166
2013	190,488.54	25,894	31,118	168,895	20.98	8,050
2015	123,766.58	7,062	8,415	121,540	21.07	5,768
2016	266,407.73	3,637	4,371	212,357	21.10	10,064
	25,949,969.49	9,526,520	11,448,503	15,798,965		773,101

FACTORIA  
INTERIM SURVIVOR CURVE.. IOWA 55-R2  
PROBABLE RETIREMENT YEAR.. 6-2059  
NET SALVAGE PERCENT.. -5

1990	14,417.43	6,412	13,574	1,564	30.23	52
1999	30,490.21	9,870	20,895	11,120	34.06	326
2000	40,525.15	12,524	26,514	16,038	34.43	466
2005	6,820.80	1,571	3,326	3,836	36.09	106
2009	17,972,748.64	2,849,013	6,031,434	12,839,952	37.23	344,882
	18,065,002.23	2,879,390	6,095,742	12,872,510		345,832

OTHER STRUCTURES  
SURVIVOR CURVE.. IOWA 55-R2  
NET SALVAGE PERCENT.. -5

1950	2,734.06	2,322	2,871			
1954	1,452.69	1,191	1,525			
1958	295,556.69	232,863	310,335			
1959	1,853.52	1,445	1,946			
1960	18,231.67	14,051	19,143			
1961	422,555.59	321,870	443,683			

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -5						
1962	4,522.83	3,405	4,749			
1963	11,918.08	8,860	12,514			
1964	5,903.33	4,332	6,198			
1965	10,510.76	7,611	11,036			
1966	18,049.85	12,888	18,952			
1967	14,096.75	9,922	14,802			
1968	714.93	496	751			
1969	9,039.38	6,173	9,491			
1970	6,586.77	4,428	6,916			
1971	10,215.05	6,753	10,726			
1972	163,512.15	106,290	171,688			
1973	27,526.15	17,578	28,902			
1974	18,982.19	11,904	19,931			
1975	7,169.91	4,412	7,528			
1976	9,912.46	5,982	10,408			
1977	49,109.42	29,045	51,565			
1978	57,103.33	33,064	59,958			
1979	1,925,316.29	1,090,927	2,021,582			
1980	471,410.78	261,172	484,920	10,062	25.98	387
1981	39,958.31	21,619	40,140	1,816	26.66	68
1982	111,383.57	58,817	109,206	7,747	27.34	283
1983	46,736.60	24,064	44,680	4,394	28.03	157
1984	244,946.23	122,892	228,174	29,019	28.72	1,010
1985	21,841.23	10,662	19,796	3,137	29.43	107
1986	2,067,395.51	981,186	1,821,774	348,991	30.14	11,579
1987	1,305,603.81	601,448	1,116,712	254,172	30.87	8,234
1988	1,760,986.49	786,672	1,460,619	388,417	31.60	12,292
1989	127,421.24	55,147	102,392	31,401	32.33	971
1990	202,728.42	84,837	157,517	55,347	33.08	1,673
1991	644,080.95	260,309	483,317	192,969	33.83	5,704
1992	978,554.01	381,288	707,940	319,542	34.59	9,238
1993	6,592,067.81	2,471,660	4,589,146	2,332,525	35.36	65,965
1994	3,610,705.90	1,300,055	2,413,820	1,377,421	36.14	38,113
1995	1,268,640.26	437,892	813,037	519,036	36.92	14,058
1996	105,194.32	34,722	64,469	45,985	37.71	1,219
1997	70,063.70	22,057	40,953	32,614	38.51	847
1998	227,873.83	68,256	126,731	112,536	39.31	2,863
1999	587,295.11	166,837	309,767	306,893	40.12	7,649
2000	733,418.67	197,004	365,778	404,311	40.93	9,878
2001	470,354.67	118,890	220,744	273,129	41.76	6,540

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -5						
2002	33,030.35	7,826	14,531	20,151	42.59	473
2003	22,776.24	5,035	9,349	14,567	43.42	335
2004	421,101.87	86,340	160,308	281,849	44.26	6,368
2005	298,044.81	56,274	104,484	208,463	45.11	4,621
2006	151,337.83	26,118	48,493	110,411	45.96	2,402
2007	401,061.66	62,632	116,289	304,826	46.82	6,511
2008	129,844.88	18,145	33,690	102,647	47.68	2,153
2009	721,203.84	88,804	164,883	592,381	48.55	12,201
2010	1,087,966.28	115,893	215,179	927,185	49.42	18,761
2011	1,241,007.18	111,346	206,737	1,096,321	50.30	21,796
2012	303,770.55	22,094	41,022	277,937	51.19	5,430
2013	198,098.70	11,043	20,504	187,500	52.08	3,600
2014	1,911,799.33	74,093	137,569	1,869,820	52.97	35,300
2015	1,174,346.41	25,339	47,047	1,186,017	53.87	22,016
2016	12,150,251.20	78,843	146,388	12,611,375	54.66	230,724
	45,026,876.40	11,195,123	20,435,307	26,842,913		571,526
	89,041,848.12	23,601,033	37,979,553	55,514,388		1,690,459
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.8 1.90

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R1.5						
NET SALVAGE PERCENT.. 0						
2003	1,490,736.93	508,833	1,490,737			
2005	25,877,202.17	7,582,020	23,831,334	2,045,868	21.21	96,458
2006	1,186,043.90	318,251	1,000,307	185,737	21.95	8,462
2007	744,698.02	181,207	569,559	175,139	22.70	7,715
2008	1,982,313.74	432,799	1,360,347	621,967	23.45	26,523
2009	2,507,146.43	483,052	1,518,299	988,847	24.22	40,828
2010	8,343,424.33	1,393,352	4,379,497	3,963,927	24.99	158,621
2012	1,065,315.47	122,160	383,966	681,349	26.56	25,653
2013	345,810.80	30,431	95,649	250,162	27.36	9,143
2014	232,145.00	14,237	44,749	187,396	28.16	6,655
2015	1,856,874.85	63,747	200,365	1,656,510	28.97	57,180
2016	879,608.78	9,086	28,559	851,050	29.69	28,665
	46,511,320.42	11,139,175	34,903,368	11,607,953		465,903
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.9 1.00



PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1999	1,730,569.06	1,492,616	1,491,611	238,958	2.75	86,894
2000	925,773.18	752,191	751,684	174,689	3.75	46,424
2001	152,269.01	116,105	116,027	36,242	4.75	7,630
2002	125,957.41	89,745	89,685	36,272	5.75	6,308
2003	2,840,573.42	1,881,880	1,880,613	959,960	6.75	142,216
2004	225,872.66	138,347	138,254	87,619	7.75	11,306
2005	4,320,020.85	2,430,012	2,428,375	1,891,646	8.75	216,188
2006	382,680.64	196,124	195,992	186,689	9.75	19,148
2007	557,701.28	257,937	257,763	299,938	10.75	27,901
2008	302,395.02	124,738	124,654	177,741	11.75	15,127
2009	2,752,156.74	997,657	996,985	1,755,172	12.75	137,661
2010	1,577,770.91	493,053	492,721	1,085,050	13.75	78,913
2011	932,219.16	244,708	244,543	687,676	14.75	46,622
2012	359,602.91	76,416	76,365	283,238	15.75	17,983
2013	30,007.26	4,876	4,873	25,134	16.75	1,501
2014	1,247,783.62	140,376	140,281	1,107,503	17.75	62,395
2015	208,631.37	13,039	13,030	195,601	18.75	10,432
2016	2,440,193.35	46,364	46,333	2,393,860	19.62	122,011
	21,112,177.85	9,496,184	9,489,789	11,622,389		1,056,660
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.0 5.00

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	13,231,895.96	13,231,896	13,231,896			
2012	9,876,188.65	8,394,760	6,495,814	3,380,375	0.75	3,380,375
2013	7,852,356.30	5,104,032	3,949,469	3,902,867	1.75	2,230,221
2014	11,826,657.50	5,321,996	4,118,129	7,708,528	2.75	2,803,101
2015	6,093,321.53	1,523,330	1,178,743	4,914,579	3.75	1,310,554
2016	14,384,844.73	1,093,248	845,949	13,538,896	4.62	2,930,497
	63,265,264.67	34,669,262	29,820,000	33,445,265		12,654,748
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.6 20.00

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 392 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L3						
NET SALVAGE PERCENT.. +10						
2004	30,884.95	19,550	27,796			
2005	3,469.08	2,149	3,122			
2008	2,678,800.59	1,130,354	1,856,221	14,700	4.75	3,095
2009	477,598.15	237,486	389,990	39,848	5.37	7,420
2010	1,520,369.48	671,619	1,102,905	265,428	6.11	43,442
2015	89,540.67	8,395	13,786	66,801	10.75	6,214
	4,200,662.92	2,069,553	3,393,820	386,777		60,171
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.4 1.43

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	38,901.93	19,937	19,937	18,965	9.75	1,945
2008	15,198.97	6,270	6,270	8,929	11.75	760
2009	38,474.87	13,947	13,947	24,528	12.75	1,924
	92,575.77	40,154	40,134	52,422		4,629
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.3 5.00

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1997	17,952.62	17,279	17,260	693	0.75	693
1998	167,930.72	153,237	153,068	14,863	1.75	8,493
2000	3,172.12	2,577	2,574	598	3.75	159
2004	148,586.59	91,009	90,908	57,679	7.75	7,442
2005	82,389.91	46,344	46,293	36,097	8.75	4,125
2006	121,492.04	62,265	62,196	59,296	9.75	6,082
2007	20,216.70	9,350	9,340	10,877	10.75	1,012
2009	162,755.58	58,999	58,934	103,822	12.75	8,143
2011	123,784.66	32,493	32,457	91,328	14.75	6,192
2012	26,792.31	5,693	5,687	21,105	15.75	1,340
2013	30,031.19	4,880	4,875	25,156	16.75	1,502
2014	358,484.24	40,329	40,284	318,200	17.75	17,927
2016	322,691.82	6,131	6,124	316,568	19.62	16,135
	1,586,280.50	530,586	530,000	1,056,280		79,245

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.3 5.00

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 396 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L3						
NET SALVAGE PERCENT.. +10						
2008	78,703.37	38,401	63,908	6,925	6.41	1,080
2009	12,137.22	5,337	8,882	2,041	7.16	285
2010	314,339.73	121,245	201,779	81,127	8.00	10,141
	405,180.32	164,983	274,569	90,093		11,506
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.8 2.84

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1995	1,308,055.23	1,308,055	1,308,055			
1996	11,214,202.76	11,214,203	11,214,203			
1997	1,859,376.63	1,859,377	1,859,377			
1998	1,480,746.68	1,480,747	1,480,747			
1999	2,113,784.38	2,113,784	2,113,784			
2000	2,161,394.10	2,161,394	2,161,394			
2001	1,392,516.30	1,392,516	2,161,394-	3,553,910		
	21,530,076.08	21,530,076	17,976,166	3,553,910		

AMORTIZED  
SURVIVOR CURVE.. 15-SQUARE  
NET SALVAGE PERCENT.. 0

2002	549,051.87	521,599	520,587	28,465	0.75	28,465
2003	2,169,211.64	1,916,130	1,912,411	236,801	1.75	146,743
2004	1,000,996.22	817,484	815,897	185,099	2.75	67,309
2005	3,233,955.29	2,425,466	2,420,758	813,197	3.75	216,853
2006	1,880,090.06	1,284,722	1,282,228	597,862	4.75	125,866
2007	2,010,055.06	1,239,541	1,237,135	772,920	5.75	134,421
2008	1,000,970.08	550,534	549,465	451,505	6.75	66,890
2009	2,372,475.98	1,146,689	1,144,463	1,228,013	7.75	158,453
2010	4,510,069.53	1,879,211	1,875,563	2,634,506	8.75	301,086
2011	2,039,920.36	713,972	712,586	1,327,334	9.75	136,137
2012	1,777,224.06	503,541	502,564	1,274,660	10.75	118,573
2013	33,065,682.54	7,164,341	7,150,434	25,915,248	11.75	2,205,553
2014	1,494,171.92	224,126	223,691	1,270,481	12.75	99,646
2015	4,629,872.55	385,807	385,058	4,244,814	13.75	308,714
2016	2,063,218.77	52,261	52,160	2,011,059	14.62	137,555
	63,796,965.93	20,825,424	20,785,000	43,011,966		4,252,264
	85,327,042.01	42,355,500	38,761,166	46,565,876		4,252,264

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.0 4.98

PUGET SOUND ENERGY  
COMMON PLANT

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1999	22,744.46	22,744	22,744			
2004	25,739.29	21,021	20,734	5,005	2.75	1,820
2005	351,092.84	263,320	259,725	91,368	3.75	24,365
2006	29,032.69	19,839	19,568	9,465	4.75	1,993
2007	5,104.75	3,148	3,105	2,000	5.75	348
2008	15,436.04	8,490	8,374	7,062	6.75	1,046
2009	312,535.68	151,058	148,996	163,540	7.75	21,102
2010	207,607.44	86,504	85,324	122,283	8.75	13,975
2011	4,619.95	1,617	1,595	3,025	9.75	310
2012	56,361.41	15,969	15,751	40,610	10.75	3,778
2013	10,842.36	2,349	2,317	8,525	11.75	726
2016	10,688.67	271	267	10,422	14.62	713
	1,051,805.58	596,330	588,500	463,306		70,176
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.6						6.67