Confidential per WAC 480-07-160 Exh. TRB-1CTr Docket UE-230172

Witness: Thomas R. Burns

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

Docket UE-230172

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

PACIFICORP

REDACTED DIRECT TESTIMONY OF THOMAS R. BURNS

1		using medium natural gas and medium CO ₂ assumptions to \$67.76 million for high
2		natural gas and high CO2 assumptions before adjusting for the IRA. When factoring
3		in the IRA, these benefits increased to \$54.09 million when using medium natural gas
4		and medium CO ₂ assumptions and \$91.69 million for high natural gas and high CO ₂
5		assumptions.
6		Conservatively, these benefits do not assign any value to the RECs that will be
7		generated by the Repowered Facilities, which can be used for compliance with
8		CETA, providing additional customer benefits.
9		III. JIM BRIDGER UNITS 1 AND 2 NATURAL GAS CONVERSION
10	Q.	Please describe the conversion of Jim Bridger Units 1 and 2 to natural gas.
11	A.	As described in the testimony of Company witness Brad D. Richards,
12		Exhibit No. BDR-1T, PacifiCorp is converting the Company's coal-fired Jim Bridger
13		Units 1 and 2, located near Point of Rocks, Wyoming, to run on natural gas. The units
14		are expected to be offline by January 2024, and converted to natural gas and in
15		service by May 2024. Consistent with the Company's 2021 IRPIn this proceeding, the
16		Company proposes that assumes the converted Jim Bridger Units 1 and 2 will serve
17		Washington customers until the end of 2029, and serve PacifiCorp's other service
18		territories through 2037.
19		A. Need
20	Q.	Please provide an overview of the Company's IRP process.
21	A.	PacifiCorp's IRP process uses thorough analysis and modeling that measures cost and
22		risk to develop the Company's plans to provide reliable and reasonably priced service
23		for its customers. The primary objective of the IRP is to identify the least-cost,