

Puget Sound Energy Allocation of REC Revenue Requirement to Rate Schedule										
Line No.	Customer Class	Energy Allocator (Docket No. UE-111048)	81% Energy (Docket No. UE-111048)	Demand Allocator (Docket No. UE-111048)	19% Demand (Docket No. UE-111048)	Weighted Allocation	Renewable Energy Credit	2012 Renewable Energy Credit	kWh Source: F2010 May 15, 2012 to December 31, 2012	Sch 137 ¢ per kWh
		a	b = 81% * a / sum(a)	c	d = 19% * c / sum(c)	e = b + d	f	g = e * f	h	i = (g / h) * 100
1	Residential	11,660,620,432	0.413419	2,556,735	0.119092	0.532510		\$ (4,299,690)	6,236,350,000	-0.0689 ¢
2										
3	Sec Gen Svc - Small	2,822,861,364	0.100082	443,234	0.020646	0.120728		\$ (974,805)	1,628,110,000	-0.0599 ¢
4	Sec Gen Svc - Medium	3,170,520,462	0.112408	449,265	0.020927	0.133335		\$ (1,076,598)	1,896,881,000	-0.0568 ¢
5	Sec Gen Svc - Large	2,195,985,035	0.077857	289,890	0.013503	0.091360		\$ (737,675)	1,383,876,000	-0.0533 ¢
6	Sec Irrigation Svc	15,687,149	0.000556	1,036	0.000048	0.000604		\$ (4,880)	14,179,000	-0.0344 ¢
7										
8	Pri Gen Svc	1,379,122,904	0.048896	167,530	0.007803	0.056699		\$ (457,811)	851,714,000	-0.0538 ¢
9	Pri Irrigation Svc	4,806,559	0.000170	4	0.000000	0.000171		\$ (1,377)	4,510,000	-0.0305 ¢
10	Pri Interruptible Svc	154,110,146	0.005464	-	-	0.005464		\$ (44,117)	81,735,000	-0.0540 ¢
11										
12	Campus	751,035,933	0.026627	89,252	0.004157	0.030785		\$ (248,568)	413,422,000	-0.0601 ¢
13										
14	HV - Sch 46	53,295,879	0.001890	-	-	0.001890		\$ (15,257)	34,570,000	-0.0441 ¢
15	HV - Sch 49	539,784,441	0.019138	69,540	0.003239	0.022377		\$ (180,679)	335,630,000	-0.0538 ¢
16										
17	Lights	90,893,526	0.003223	10,941	0.000510	0.003732		\$ (30,135)	53,525,000	-0.0563 ¢
18										
19	Firm Resale - Small	7,606,107	0.000270	1,617	0.000075	0.000345		\$ (2,786)	3,878,000	-0.0718 ¢
20										
21	Subtotal	22,846,329,937	0.810000	4,079,044	0.190000	1.000000	\$ (8,074,378)	\$ (8,074,378)	12,938,380,000	-0.0624 ¢
22										
23	Transportation Special Contract	151,962,728		-					-	
24	Transportation	2,022,739,342		-					1,249,605,000	
25										
26	Total	25,021,032,007		4,079,044					14,187,985,000	

Note 1 - Source: Docket No. UE-111048 Cost of Service Workpapers, page 37 "ENERGY_1" Allocator
 Note 2 - Source: Docket No. UE-111048 Cost of Service Workpapers, page 37, "DEM_2B" Allocator

Puget Sound Energy
Statement of Proforma and Proposed Revenues for Renewable Energy Credit

Line No.	CUSTOMER CLASS	SCHEDULE	kWh		Sch 137 Effective 1-1-12 ¢ per kWh	Proposed Sch 137 Effective May 2012 ¢ per kWh (Note 1)		Proposed Revenue Including Proposed Sch 137	Increase / Decrease \$	Increase / Decrease %
			Source: F2011 May 15, 2012 to December 31, 2012	Revenue @ Rates Effective 1-1-12		Revenue @ Rates Effective 1-1-12	Revenue @ Rates Effective 1-1-12			
			a	b	c	d	e = b + (a * c / 100)	f = b + (a * d / 100)	g = f - e	h = g / e
1	Residential	7	6,236,350,000	\$ 629,078,910	0.0000 ¢	-0.0689 ¢	\$ 629,078,910	\$ 624,779,220	\$ (4,299,690)	-0.68%
2										
3	Sec Gen Svc - Small	24	1,628,110,000	\$ 153,743,296	0.0000 ¢	-0.0599 ¢	\$ 153,743,296	\$ 152,768,491	\$ (974,805)	-0.63%
4	Sec Gen Svc - Medium	25 / 7A	1,896,881,000	\$ 167,107,418	0.0000 ¢	-0.0568 ¢	\$ 167,107,418	\$ 166,030,820	\$ (1,076,598)	-0.64%
5	Sec Gen Svc - Large	26	1,383,876,000	\$ 110,024,626	0.0000 ¢	-0.0533 ¢	\$ 110,024,626	\$ 109,286,950	\$ (737,675)	-0.67%
6	Sec Irrigation Svc	29	14,179,000	\$ 1,138,569	0.0000 ¢	-0.0344 ¢	\$ 1,138,569	\$ 1,133,688	\$ (4,880)	-0.43%
7										
8	Secondary Service Total		4,923,046,000	\$ 432,013,908	0.0000 ¢	-0.0568 ¢	\$ 432,013,908	\$ 429,219,950	\$ (2,793,958)	-0.65%
9										
10	Pri Gen Svc	31	851,714,000	\$ 67,677,735	0.0000 ¢	-0.0538 ¢	\$ 67,677,735	\$ 67,219,923	\$ (457,811)	-0.68%
11	Pri Irrigation Svc	35	4,510,000	\$ 251,542	0.0000 ¢	-0.0305 ¢	\$ 251,542	\$ 250,164	\$ (1,377)	-0.55%
12	Pri Interruptible Svc	43	81,735,000	\$ 6,897,107	0.0000 ¢	-0.0540 ¢	\$ 6,897,107	\$ 6,852,990	\$ (44,117)	-0.64%
13										
14	Primary Service Total		937,959,000	\$ 74,826,383	0.0000 ¢	-0.0537 ¢	\$ 74,826,383	\$ 74,323,077	\$ (503,306)	-0.67%
15										
16	Campus Rate	40	413,422,000	\$ 27,636,870	0.0000 ¢	-0.0601 ¢	\$ 27,636,870	\$ 27,388,302	\$ (248,568)	-0.90%
17										
16	HV Interruptible Svc	46	34,570,000	\$ 2,086,052	0.0000 ¢	-0.0441 ¢	\$ 2,086,052	\$ 2,070,795	\$ (15,257)	-0.73%
17	HV Gen Svc	49	335,630,000	\$ 21,106,516	0.0000 ¢	-0.0538 ¢	\$ 21,106,516	\$ 20,925,837	\$ (180,679)	-0.86%
18										
19	High Voltage Service Total		370,200,000	\$ 23,192,568	0.0000 ¢	-0.0529 ¢	\$ 23,192,568	\$ 22,996,632	\$ (195,936)	-0.84%
20										
21	Lights	50-59	53,525,000	\$ 10,736,890	0.0000 ¢	-0.0563 ¢	\$ 10,736,890	\$ 10,706,755	\$ (30,135)	-0.28%
22										
23	Small Firm Resale	005	3,878,000	\$ 681,451	0.0000 ¢	-0.0718 ¢	\$ 681,451	\$ 678,665	\$ (2,786)	-0.41%
24										
25	Subtotal		12,938,380,000	\$ 1,198,166,980	0.0000 ¢	-0.0624 ¢	\$ 1,198,166,980	\$ 1,190,092,602	\$ (8,074,378)	-0.67%
26										
27	Excluded Schedules									
28	Transportation Special Contract	005	-	\$ -			\$ -	\$ -	\$ -	
29	Transportation	449 / 459	1,249,605,000	\$ 3,810,588			\$ 3,810,588	\$ 3,810,588	\$ -	
30										
31										
32	Total		14,187,985,000	\$ 1,201,977,569			\$ 1,201,977,569	\$ 1,193,903,191	\$ (8,074,378)	

Note 1: Proposed rates in Column d are derived by allocating the \$8.1M credit to rate schedules using a peak credit-weighted allocation factor resulting from PSE's compliance filing in Docket No. UE-111048 and then dividing the allocated credit by each rate schedule's projected kWh use for May 15, 2012 to December 31, 2012. The peak credit results in Docket No. UE-111048 classify production costs as 19% demand and 81% energy. These percentages are then multiplied by the corresponding energy and demand allocation factors from UE-111048, which rely on data from the 12 months ended December 31, 2010, to derive the peak credit-weighted allocation factors for each rate schedule.