

Exh. KLE-2
Docket UE-25____
Witness: Kenneth Lee Elder, Jr.

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-25____

PACIFICORP

EXHIBIT OF KENNETH LEE ELDER, JR.

Proposed Tariff Changes

September 2025



WN U-76

Seventh Revision of Sheet No. INDEX.3
Canceling Sixth Revision of Sheet No. INDEX.3

Tariff Index

Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option
Schedule 80	Summary of Effective Rate Adjustments
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program
Schedule 92	Temporary Coal Cost Adjustment
Schedule 93	Decoupling Revenue Adjustment
Schedule 94	Capital Review Adjustment
Schedule 97	Power Cost Adjustment Mechanism Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
Schedule 99	Production Tax Credit Tracker Adjustment
Schedule 101	Tax Adjustment Schedule
Schedule 102	Franchise Fee Adjustment Schedule
Schedule 106	Demand Response Programs
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers
Schedule 118	Home Energy Savings Incentive Program
Schedule 119	Residential COVID-19 Bill Payment Assistance Program—Optional for Qualifying Customers
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers
Schedule 135	Net Metering Service
Schedule 136	Interconnection Tariff
Schedule 137	Renewable Generation Incentives
Schedule 138	Net Billing Service
Schedule 140	Non-Residential Energy Efficiency
Schedule 191	System Benefits Charge Adjustment
Schedule 197	Federal Tax Act Adjustment
Schedule 300	Charges as Defined by the Rules and Regulations

(N)

NOTE: *No New Service

(continued)

Issued: September 5, 2025
Advice No. 25-09

Effective: October 5, 2025

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By: Joelle Steward Joelle Steward

Title: Senior Vice President, Regulation



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Third Revision of Sheet No. 17.2
Canceling Second Revision of Sheet No. 17.2**Schedule 17****LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS**TEMPORARY ARREARAGE FORGIVENESS CREDIT

Customers participating in the Program will receive a one-time arrearage forgiveness on their account, up to \$400. The Company will apply the one-time credit to all existing and new customers participating in the Program. This one-time arrearage forgiveness will be provided through September 30, 2025.

SPECIAL CONDITIONS:

1. To qualify, a Customer's household income does not exceed the higher of eighty percent of area median income (AMI) or 200 percent of the Federal Poverty Level.
2. Qualifying Customers will be placed into one of three qualifying levels. Program is available to all income qualified households.
3. Non-profit agencies will administer the program. They will determine if a customer qualifies for the program and assign them to one of the three income bands. The Company will authorize these agencies to certify customer eligibility for the Program.
4. If a non-profit agency has certified a customer as eligible for the Program and the customer is also a customer-generator on Schedule 138, the customer shall receive an 8.0 cents per kilowatt-hour Equitable Access Credit for all exported customer-generated energy. (N)
(N)
(N)

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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WN U-76

First Revision of Sheet No. 135.1
Canceling Original Sheet No. 135.1**Schedule 135**
NET METERING SERVICEAVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below. This Schedule is closed to new applications as of October 5, 2025.

This Schedule will terminate on October 5, 2050, at which time the Company will move the Customers on this Schedule to Schedule 138, Net Billing Service.

(D)

(N)

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(N)

MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

DEFINITIONS:**"Aggregated meter"** means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.**"Customer-generator"** means a user of a net metering system.**"Designated meter"** means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.**"Meter aggregation"** means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.**"Net metering"** means measuring the difference between the electricity supplied by the Company and the excess electricity generated by a Customer-generator's net metering system over the applicable billing period.**"Net metering system"** means a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy.**"Renewable energy"** means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.SPECIAL CONDITIONS:

1. Customers submitting applications for service under this Schedule will have one year after receiving company-approval of their application to interconnect. For Non-Residential Customers who submit an extension request, the Company will extend this one-year period by up to six months.
2. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.

(N)

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(D)

(continued)

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First Revision of Sheet No. 135.2
Canceling Original Sheet No. 135.2**Schedule 135**
NET METERING SERVICESPECIAL CONDITIONS: (continued)

3. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.
4. Net metering is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that has an alternating current generating capacity of not more than one hundred kilowatts, is located on the Customer-generator's premises, operates in parallel with the Company's transmission and distribution facilities and is connected to the Company's distribution system, and is intended primarily to offset part or all of the Customer-generator's requirements for electricity.
5. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
6. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
7. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.
8. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
9. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
10. Customer shall be required to execute and adhere to an Interconnection Agreement.

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Original Sheet No. 135.3

Schedule 135
NET METERING SERVICE(M)
from
pg.2
(T)SPECIAL CONDITIONS: (continued)

11. Upon the Customer's request, the Company shall aggregate for billing purposes the designated meter with the additional aggregated meter provided that the total capacity of the net metering system does not exceed one hundred kilowatts alternating current. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.
12. The owner of a multifamily residential facility may install a net metering system that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the net metering to tenants of the facility where the net metering system is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Company.
13. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a Customer-generator that would have the effect of prohibiting or restricting the ability of a Customer-generator to generate or store electricity for consumption on its premises.

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(T)

TERMS OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

(M)
from
pg. 2**Issued:** September 5, 2025
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Original Sheet No. 138.1

Schedule 138
NET BILLING SERVICE

(N)

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers who own or lease a customer-operated Renewable Generating Facility with a capacity of not more than one-hundred (100) kilowatts, or who purchase electricity from an independent energy producer operating a Renewable Generating Facility with a capacity of not more than one-hundred (100) kilowatts that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Pacific Power's electric system, and has executed an interconnection agreement with the Company.

DEFINITIONS:

"Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.

"Annualized Billing Period" means the period commencing after the regularly scheduled meter reading for the month of March or, for new Schedule 138 customers, the date that the customer first takes service on Schedule 138 and ending on the regularly scheduled meter reading for the month of March.

"Customer-generator" means a user of a Renewable Generating Facility.

"Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.

"Exported customer-generated energy" means the amount of customer-generated energy that is at any time in excess of the customer's on-site consumption and that is exported to the grid.

"Installed Capacity" is the nameplate capacity measured in watt direct current (DC).

"Inverter" means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

"Meter aggregation" means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.

"Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.


"Renewable Generating Facility" means a facility that uses energy derived from water, wind, solar energy, or biogas as a fuel.

MONTHLY BILLING:

The Company shall credit Customer-generators at the rate of 5.167 cents per kilowatt-hour for all Exported customer-generated energy. The Company will apply Exported customer-generated energy credits as offsets to all charges on the Customer's monthly bill, except for the Basic Charge and the Schedule 91 Surcharge to Fund Low Income Bill Assistance Program. Any credits in excess of the charges eligible for offset on the Customer's monthly bill will roll forward to a subsequent billing period and may be used to offset any eligible charges in that billing period. Unused credits will expire at the end of the Annualized Billing Period.

(N)

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Original Sheet No. 138.2

Schedule 138
NET BILLING SERVICE

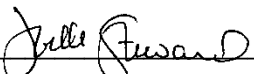
(N)

SPECIAL CONDITIONS:

1. The Customer shall execute an interconnection agreement with the Company prior to interconnection of the Renewable Generating Facility with the Company's system.
2. The customer-generator shall provide the interconnection at Customer's side of the meter. The customer-generator is responsible for all costs associated with the Renewable Generating Facility and interconnection facilities, including additional metering necessary for service under this schedule. At Customer's expense, the Company shall make reasonable modifications to the Company's system necessary to accommodate the Renewable Generating Facility. The payment for such modifications is due in advance of construction.
3. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
4. For Renewable Generating Facilities of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the Renewable Generating Facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. The disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
5. The Customer shall be responsible for the design, installation, operation, and maintenance of the Renewable Generating Facility ensure that the customer generation system is in compliance with applicable codes. The Company shall not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a Renewable Generating Facility, or for an act or omission of customer-generator in this program for loss, injury, or death to any third party. A Customer participating under this Schedule shall hold harmless and indemnify Pacific Power for all lost to third parties resulting from the operation of the Renewable Generating Facility.
6. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
7. Unless otherwise agreed to by a separate contract, the owner of the Renewable Generating Facility retains ownership of the non-energy attributes associated with electricity the facility generates.

(N)

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Original Sheet No. 138.3

Schedule 138
NET BILLING SERVICE

(N)

8. Service to a Customer under this Schedule may be terminated if:

- a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure;
- b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection; or
- c) the Customer chooses to voluntarily change to another available customer generation program.

If any of these conditions apply, the Customer must submit a new application for interconnection of the Renewable Generating Facility under the applicable rules and tariffs in effect at the time.

9. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the Renewable Generating Facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:

- a) the additional meter is located on or adjacent to premises of the customer-generator;
- b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
- c) the designated meter and additional meter are subject to the same rate schedule; and
- d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

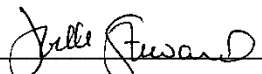
10. The owner of a multifamily residential facility may install a Renewable Generating Facility that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the Renewable Generating Facility to tenants of the facility where the Renewable Generating Facility is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the Renewable Generation Facility and not the responsibility of the Company.

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Original Sheet No. 138.4

Schedule 138
NET BILLING SERVICE

(N)

11. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a customer-generator that would have the effect of prohibiting or restricting the ability of a customer-generator to generate or store electricity for consumption on its premises.

RULES AND REGULATIONS

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

(N)

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