



Puget Sound Energy  
PO Box 97034  
Bellevue, WA 98009-9734  
PSE.com

February 13, 2017

Mr. Steven V. King, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Dr. S.W.  
P.O. Box 47250  
Olympia, Washington 98504-7250

Dear Mr. King

In accordance with the rules and regulations governing accounting for public service companies as set forth in Chapters 480-90-275 and 480-100-275 WAC, the Company is submitting herewith its Quarterly Reports for the period ending December 31, 2016. The materials also include an allocated rate base. Pursuant to WAC 480-07-160, the Company requests that the enclosed Balance Sheets, Income Statements and Operating Revenue & KWH Sales Reports be accorded Confidential treatment because the yearend financial audit is not yet complete and the results for the period have not been publicly released and are still subject to change. At the time the Company submits its form 10-K, which is expected to be filed around Friday, March 1, 2017, these statements will no longer be confidential. In accordance with WAC 480-07-160, the pages containing confidential information submitted herewith have been marked "Confidential per WAC 480-07-160", printed on yellow paper and sealed in an envelope clearly marked "Confidential".

Please contact me at (425) 456-2105 should you have any questions.

Sincerely,

Susan E. Free  
Manager, Revenue Requirement

Enclosure

Cc: Thomas Schooley      Assistant Director, Energy Regulation

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR 12 MONTHS ENDED DECEMBER 31, 2016**

(Based on allocation factors developed for the 12 ME 12/31/2015)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 2,147,655,566	\$ 854,614,988	\$ 3,002,270,554
3 - SALES FOR RESALE-FIRM	325,348	-	325,348
4 - SALES TO OTHER UTILITIES	180,683,383	-	180,683,383
5 - OTHER OPERATING REVENUES	60,271,453	35,895,209	96,166,662
6 - TOTAL OPERATING REVENUES	\$ 2,388,935,751	\$ 890,510,196	\$ 3,279,445,947
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 215,331,286	\$ -	\$ 215,331,286
12 - PURCHASED AND INTERCHANGED	546,513,843	313,953,738	860,467,582
13 - WHEELING	114,137,949	-	114,137,949
14 - RESIDENTIAL EXCHANGE	(69,823,672)	-	(69,823,672)
15 - TOTAL PRODUCTION EXPENSES	\$ 806,159,406	\$ 313,953,738	\$ 1,120,113,144
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 126,338,252	\$ 2,536,730	\$ 128,874,981
18 - TRANSMISSION EXPENSE	20,320,134	-	20,320,134
19 - DISTRIBUTION EXPENSE	86,297,607	59,765,034	146,062,640
20 - CUSTOMER ACCTS EXPENSES	48,803,259	26,665,847	75,469,106
21 - CUSTOMER SERVICE EXPENSES	20,017,343	7,925,206	27,942,549
22 - CONSERVATION AMORTIZATION	94,684,813	13,098,809	107,783,622
23 - ADMIN & GENERAL EXPENSE	120,326,304	51,000,141	171,326,445
24 - DEPRECIATION	271,111,858	123,635,510	394,747,368
25 - AMORTIZATION	47,350,979	11,473,140	58,824,119
26 - AMORTIZ OF PROPERTY LOSS	20,604,866	-	20,604,866
27 - OTHER OPERATING EXPENSES	(14,530,002)	(186,416)	(14,716,418)
28 - ASC 815	(83,794,605)	-	(83,794,605)
29 - TAXES OTHER THAN INCOME TAXES	232,099,320	95,981,270	328,080,590
30 - INCOME TAXES	19,618	(0)	19,617
31 - DEFERRED INCOME TAXES	189,448,153	65,109,447	254,557,601
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,985,257,304	\$ 770,958,454	\$ 2,756,215,758
<b>NET OPERATING INCOME</b>	<b>\$ 403,678,447</b>	<b>\$ 119,551,742</b>	<b>\$ 523,230,189</b>
<b>RATE BASE (AMA For 12 Months Ended December 31, 2016)</b>	<b>\$ 5,148,053,939</b>	<b>\$ 1,729,677,049</b>	

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR 12 MONTHS ENDED DECEMBER 31, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 2,147,655,566	\$ 854,614,988	\$ -	\$ -	\$ 3,002,270,554
3 - SALES FOR RESALE-FIRM	325,348	-	-	-	325,348
4 - SALES TO OTHER UTILITIES	180,683,383	-	-	-	180,683,383
5 - OTHER OPERATING REVENUES	60,271,453	35,895,209	-	-	96,166,662
6 - TOTAL OPERATING REVENUES	\$ 2,388,935,751	\$ 890,510,196	\$ -	\$ -	\$ 3,279,445,947
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 215,331,286	\$ -	\$ -	\$ -	\$ 215,331,286
12 - PURCHASED AND INTERCHANGED	546,513,843	313,953,738	-	-	860,467,582
13 - WHEELING	114,137,949	-	-	-	114,137,949
14 - RESIDENTIAL EXCHANGE	(69,823,672)	-	-	-	(69,823,672)
15 - TOTAL PRODUCTION EXPENSES	\$ 806,159,406	\$ 313,953,738	\$ -	\$ -	\$ 1,120,113,144
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 126,338,252	\$ 2,536,730	\$ -	\$ -	\$ 128,874,981
18 - TRANSMISSION EXPENSE	20,320,134	-	-	-	20,320,134
19 - DISTRIBUTION EXPENSE	86,297,607	59,765,034	-	-	146,062,640
20 - CUSTOMER ACCTS EXPENSES	30,550,582	13,572,883	31,345,641	-	75,469,106
21 - CUSTOMER SERVICE EXPENSES	18,389,535	6,752,725	2,800,289	-	27,942,549
22 - CONSERVATION AMORTIZATION	94,684,813	13,098,809	-	-	107,783,622
23 - ADMIN & GENERAL EXPENSE	47,114,401	16,647,221	107,564,822	-	171,326,445
24 - DEPRECIATION	254,762,043	116,085,581	23,899,744	-	394,747,368
25 - AMORTIZATION	25,902,387	1,568,725	31,353,006	-	58,824,119
26 - AMORTIZ OF PROPERTY LOSS	20,604,866	-	-	-	20,604,866
27 - OTHER OPERATING EXPENSES	(14,224,558)	(45,370)	(446,490)	-	(14,716,418)
28 - ASC 815	(83,794,605)	-	-	-	(83,794,605)
29 - TAXES OTHER THAN INCOME TAXES	228,773,801	94,445,630	4,861,159	-	328,080,590
30 - INCOME TAXES	19,618	(0)	-	-	19,617
31 - DEFERRED INCOME TAXES	189,448,153	65,109,447	0	-	254,557,601
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,851,346,435	\$ 703,491,152	\$ 201,378,171	\$ -	\$ 2,756,215,758
<b>NET OPERATING INCOME</b>	\$ 537,589,315	\$ 187,019,044	\$ (201,378,171)	\$ -	\$ 523,230,189
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (91,029,659)	\$ (91,029,659)
999 - INTEREST	-	-	-	233,678,636	233,678,636
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 142,648,976	\$ 142,648,976
<b>NET INCOME</b>	\$ 537,589,315	\$ 187,019,044	\$ (201,378,171)	\$ (142,648,976)	\$ 380,581,213

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR 12 MONTHS ENDED DECEMBER 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>1 - OPERATING REVENUES</b>				
<b>2 - SALES TO CUSTOMERS</b>				
(2) 440 - Electric Residential Sales	1,138,870,551	-	-	1,138,870,551
(2) 442 - Electric Commercial & Industrial Sales	989,065,078	-	-	989,065,078
(2) 444 - Public Street & Highway Lighting	19,719,937	-	-	19,719,937
(2) 480 - Gas Residential Sales	-	578,954,800	-	578,954,800
(2) 481 - Gas Commercial & Industrial Sales	-	255,338,163	-	255,338,163
(2) 489 - Rev From Transportation Of Gas To Others	-	20,322,025	-	20,322,025
(2) SUBTOTAL	2,147,655,566	854,614,988	-	3,002,270,554
<b>3 - SALES FOR RESALE-FIRM</b>				
(3) 447 - Electric Sales For Resale	325,348	-	-	325,348
(3) SUBTOTAL	325,348	-	-	325,348
<b>4 - SALES TO OTHER UTILITIES</b>				
(4) 447 - Electric Sales For Resale - Sales	50,123,999	-	-	50,123,999
(4) 447 - Electric Sales For Resale - Purchases	130,559,385	-	-	130,559,385
(4) SUBTOTAL	180,683,383	-	-	180,683,383
<b>5 - OTHER OPERATING REVENUES</b>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	2,799,347	-	-	2,799,347
(5) 451 - Electric Misc Service Revenue	12,387,384	-	-	12,387,384
(5) 454 - Rent For Electric Property	17,222,350	-	-	17,222,350
(5) 456 - Other Electric Revenues - Transportation	7,397,968	-	-	7,397,968
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	20,464,403	-	-	20,464,403
(5) 487 - Forfeited Discounts	-	879,949	-	879,949
(5) 488 - Gas Misc Service Revenues	-	3,238,804	-	3,238,804
(5) 4894 - Gas Revenues from Storing Gas of Others	-	980,063	-	980,063
(5) 493 - Rent From Gas Property	-	6,938,936	-	6,938,936
(5) 495 - Other Gas Revenues	-	23,857,457	-	23,857,457
(5) SUBTOTAL	60,271,453	35,895,209	-	96,166,662
<b>(1) TOTAL OPERATING REVENUES</b>	<b>2,388,935,751</b>	<b>890,510,196</b>	<b>-</b>	<b>3,279,445,947</b>
<b>10 - ENERGY COST</b>				
<b>11 - FUEL</b>				
(11) 501 - Steam Operations Fuel	88,420,319	-	-	88,420,319
(11) 547 - Other Power Generation Oper Fuel	126,910,967	-	-	126,910,967
(11) SUBTOTAL	215,331,286	-	-	215,331,286
<b>12 - PURCHASED AND INTERCHANGED</b>				
(12) 555 - Purchased Power	536,590,173	-	-	536,590,173
(12) 557 - Other Power Supply Expense	9,923,671	-	-	9,923,671
(12) 804 - Natural Gas City Gate Purchases	-	327,885,217	-	327,885,217
(12) 805 - Other Gas Purchases	-	30,786	-	30,786
(12) 8051 - Purchased Gas Cost Adjustments	-	(15,575,914)	-	(15,575,914)
(12) 8081 - Gas Withdrawn From Storage	-	33,440,574	-	33,440,574
(12) 8082 - Gas Delivered To Storage	-	(31,826,924)	-	(31,826,924)
(12) SUBTOTAL	546,513,843	313,953,738	-	860,467,582
<b>13 - WHEELING</b>				
(13) 565 - Transmission Of Electricity By Others	114,137,949	-	-	114,137,949
(13) SUBTOTAL	114,137,949	-	-	114,137,949
<b>14 - RESIDENTIAL EXCHANGE</b>				
(14) 555 - Purchased Power	(69,823,672)	-	-	(69,823,672)
(14) SUBTOTAL	(69,823,672)	-	-	(69,823,672)
<b>(10) TOTAL ENERGY COST</b>	<b>806,159,406</b>	<b>313,953,738</b>	<b>-</b>	<b>1,120,113,144</b>
<b>GROSS MARGIN</b>	<b>1,582,776,345</b>	<b>576,556,458</b>	<b>-</b>	<b>2,159,332,803</b>
<b>OPERATING EXPENSES</b>				
<b>OPERATING AND MAINTENANCE</b>				

Account Description	Electric	Gas	Common	Total
<i>17 - OTHER ENERGY SUPPLY EXPENSES</i>				
(17) 500 - Steam Oper Supv & Engineering	2,045,372	-	-	2,045,372
(17) 502 - Steam Oper Steam Expenses	8,988,582	-	-	8,988,582
(17) 505 - Steam Oper Electric Expense	2,345,669	-	-	2,345,669
(17) 506 - Steam Oper Misc Steam Power	8,515,506	-	-	8,515,506
(17) 507 - Steam Operations Rents	79,801	-	-	79,801
(17) 510 - Steam Maint Supv & Engineering	1,848,359	-	-	1,848,359
(17) 511 - Steam Maint Structures	2,623,394	-	-	2,623,394
(17) 512 - Steam Maint Boiler Plant	16,014,633	-	-	16,014,633
(17) 513 - Steam Maint Electric Plant	8,959,940	-	-	8,959,940
(17) 514 - Steam Maint Misc Steam Plant	2,560,181	-	-	2,560,181
(17) 535 - Hydro Oper Supv & Engineering	1,755,029	-	-	1,755,029
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	3,046,576	-	-	3,046,576
(17) 538 - Hydro Oper Electric Expenses	306,108	-	-	306,108
(17) 539 - Hydro Oper Misc Hydraulic Exp	2,833,952	-	-	2,833,952
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	1,769	-	-	1,769
(17) 542 - Hydro Maint Structures	566,207	-	-	566,207
(17) 543 - Hydro Maint Res. Dams & Waterways	602,826	-	-	602,826
(17) 544 - Hydro Maint Electric Plant	2,040,338	-	-	2,040,338
(17) 545 - Hydro Maint Misc Hydraulic Plant	3,969,267	-	-	3,969,267
(17) 546 - Other Pwr Gen Oper Supv & Eng	3,997,051	-	-	3,997,051
(17) 548 - Other Power Gen Oper Gen Exp	11,087,768	-	-	11,087,768
(17) 549 - Other Power Gen Oper Misc	4,395,404	-	-	4,395,404
(17) 550 - Other Power Gen Oper Rents	7,184,871	-	-	7,184,871
(17) 551 - Other Power Gen Maint Supv & Eng	543,691	-	-	543,691
(17) 552 - Other Power Gen Maint Structures	722,661	-	-	722,661
(17) 553 - Other Power Gen Maint Gen & Elec	27,840,094	-	-	27,840,094
(17) 554 - Other Power Gen Maint Misc	1,362,011	-	-	1,362,011
(17) 556 - System Control & Load Dispatch	101,192	-	-	101,192
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	163,821	-	163,821
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	520,736	-	520,736
(17) 8074 - Purchased Gas Calculation Exp	-	167,248	-	167,248
(17) 812 - Gas Used For Other Utility Operations	-	(59,779)	-	(59,779)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	147,900	-	147,900
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	9,295	-	9,295
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	13,304	-	13,304
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	246,018	-	246,018
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	28,516	-	28,516
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	3,748	-	3,748
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	17,114	-	17,114
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	85,603	-	85,603
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	25,244	-	25,244
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	128,769	-	128,769
(17) 831 - Undergrnd Strge - Maint Structures	-	30,161	-	30,161
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	179,383	-	179,383
(17) 833 - Undergrnd Strge - Maint Of Lines	-	24,682	-	24,682
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	281,938	-	281,938
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	89	-	89
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	27,070	-	27,070
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	15,040	-	15,040

Account Description	Electric	Gas	Common	Total
(17) 841 - Operating Labor & Expenses	-	480,809	-	480,809
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	22	-	22
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	126,338,252	2,536,730	-	128,874,981
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	2,950,477	-	-	2,950,477
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	33,040	-	-	33,040
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	3,129,374	-	-	3,129,374
(18) 5613 - Load Dispatch - Service and Scheduling	1,007,881	-	-	1,007,881
(18) 5615 - Reliability Planning & Standards	69,526	-	-	69,526
(18) 5616 - Transmission Svc Studies	107,100	-	-	107,100
(18) 5617 Gen Intercnct Studies	60,338	-	-	60,338
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	1,470,124	-	-	1,470,124
(18) 563 - Transmission Oper Overhead Line Exp	278,245	-	-	278,245
(18) 566 - Transmission Oper Misc	948,015	-	-	948,015
(18) 567 - Transmission Oper Rents	383,781	-	-	383,781
(18) 568 - Transmission Maint Supv & Eng	109,946	-	-	109,946
(18) 569 - Transmission Maint Structures	785	-	-	785
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	85,362	-	-	85,362
(18) 570 - Transmission Maint Station Equipment	2,911,336	-	-	2,911,336
(18) 571 - Transmission Maint Overhead Lines	6,774,673	-	-	6,774,673
(18) 572 - Transmission Maint Underground Lines	131	-	-	131
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	20,320,134	-	-	20,320,134
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	1,578,901	-	-	1,578,901
(19) 581 - Distribution Oper Load Dispatching	3,300,663	-	-	3,300,663
(19) 582 - Distribution Oper Station Expenses	1,508,958	-	-	1,508,958
(19) 583 - Distribution Oper Overhead Line Exp	3,535,224	-	-	3,535,224
(19) 584 - Distribution Oper Underground Line Exp	2,799,933	-	-	2,799,933
(19) 585 - Distribution Oper St Lighting & Signal	548,683	-	-	548,683
(19) 586 - Distribution Oper Meter Expense	(633,693)	-	-	(633,693)
(19) 587 - Distribution Oper Cust Installation	4,899,878	-	-	4,899,878
(19) 588 - Distribution Oper Misc Dist Exp	4,760,266	-	-	4,760,266
(19) 589 - Distribution Oper Rents	898,160	-	-	898,160
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	1,704,657	-	-	1,704,657
(19) 593 - Distribution Maint Overhead Lines	41,740,173	-	-	41,740,173
(19) 594 - Distribution Maint Underground Lines	16,407,339	-	-	16,407,339
(19) 595 - Distribution Maint Line Transformers	258,605	-	-	258,605
(19) 596 - Distribution Maint St Lighting/Signal	2,471,138	-	-	2,471,138
(19) 597 - Distribution Maint Meters	518,722	-	-	518,722
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	1,718,991	-	1,718,991
(19) 871 - Distribution Oper Load Dispatching	-	1,193,792	-	1,193,792
(19) 874 - Distribution Oper Mains & Services Exp	-	20,754,041	-	20,754,041

Account Description	Electric	Gas	Common	Total
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	2,266,729	-	2,266,729
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	118,991	-	118,991
(19) 878 - Distribution Oper Meter & House Reg	-	5,322,095	-	5,322,095
(19) 879 - Distribution Oper Customer Install Exp	-	5,590,509	-	5,590,509
(19) 880 - Distribution Oper Other Expense	-	5,721,927	-	5,721,927
(19) 881 - Distribution Oper Rents Expense	-	137,360	-	137,360
(19) 886 - Maint of Facilities and Structures	-	331,964	-	331,964
(19) 887 - Distribution Maint Mains	-	7,685,829	-	7,685,829
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	815,368	-	815,368
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	529,614	-	529,614
(19) 892 - Distribution Maint Services	-	5,160,496	-	5,160,496
(19) 893 - Distribution Maint Meters & House Reg	-	1,347,475	-	1,347,475
(19) 894 - Distribution Maint Other Equipment	-	1,069,853	-	1,069,853
(19) SUBTOTAL	86,297,607	59,765,034	-	146,062,640
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	237,073	237,073
(20) 902 - Meter Reading Expense	10,197,151	7,682,818	691,340	18,571,309
(20) 903 - Customer Records & Collection Expense	2,872,626	1,411,222	30,415,742	34,699,589
(20) 904 - Uncollectible Accounts	17,480,805	4,478,844	-	21,959,649
(20) 905 - Misc. Customer Accounts Expense	-	-	1,486	1,486
(20) SUBTOTAL	30,550,582	13,572,883	31,345,641	75,469,106
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	16,852,988	5,994,803	1,433,595	24,281,386
(21) 909 - Info & Instructional Advertising	1,152,103	757,922	1,209,479	3,119,504
(21) 910 - Misc Cust Svc & Info Expense	-	-	157,215	157,215
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	384,443	-	-	384,443
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	18,389,535	6,752,725	2,800,289	27,942,549
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	94,684,813	13,098,809	-	107,783,622
(22) SUBTOTAL	94,684,813	13,098,809	-	107,783,622
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	3,642,733	1,782,187	38,326,416	43,751,336
(23) 921 - Office Supplies and Expenses	480,671	215,832	6,248,729	6,945,232
(23) 922 - Admin Expenses Transferred	-	-	(242,595)	(242,595)
(23) 923 - Outside Services Employed	3,329,173	397,430	14,782,225	18,508,829
(23) 924 - Property Insurance	5,064,965	412,941	465,914	5,943,820
(23) 925 - Injuries & Damages	1,005,861	316,544	4,947,544	6,269,949
(23) 926 - Emp Pension & Benefits	21,252,354	10,091,930	10,773,363	42,117,647
(23) 928 - Regulatory Commission Expense	8,241,801	1,810,093	447,303	10,499,197
(23) 9301 - Gen Advertising Exp	-	-	77,924	77,924
(23) 9302 - Misc. General Expenses	3,257,579	517,295	2,305,268	6,080,141
(23) 931 - Rents	216,812	-	11,500,502	11,717,314
(23) 932 - Maint Of General Plant- Gas	-	1,102,970	-	1,102,970
(23) 935 - Maint General Plant - Electric	622,453	-	17,932,229	18,554,682
(23) SUBTOTAL	47,114,401	16,647,221	107,564,822	171,326,445
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>423,695,324</b>	<b>112,373,401</b>	<b>141,710,752</b>	<b>677,779,477</b>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<b>24 - DEPRECIATION</b>				
(24) 403 - Depreciation Expense	251,464,839	115,908,808	23,792,817	391,166,464
(24) 4031 - Depreciation Expense - FAS143	3,297,204	176,773	106,926	3,580,903
(24) SUBTOTAL	254,762,043	116,085,581	23,899,744	394,747,368
<b>25 - AMORTIZATION</b>				
(25) 404 - Amort Ltd-Term Plant	10,511,076	1,538,215	31,342,757	43,392,048
(25) 406 - Amortization Of Plant Acquisition Adj	12,777,694	-	-	12,777,694
(25) 4111 - Accretion Exp - FAS143	2,613,617	30,510	10,249	2,654,376
(25) SUBTOTAL	25,902,387	1,568,725	31,353,006	58,824,119

Account Description	Electric	Gas	Common	Total
<b>26 - AMORTIZ OF PROPERTY LOSS</b>				
(26) 407 - Amortization Of Prop. Losses	20,604,866	-	-	20,604,866
(26) SUBTOTAL	20,604,866	-	-	20,604,866
<b>27 - OTHER OPERATING EXPENSES</b>				
(27) 4073 - Regulatory Debits	32,794,270	-	-	32,794,270
(27) 4074 - Regulatory Credits	(46,495,457)	-	-	(46,495,457)
(27) 4116 - Gains From Disposition Of Utility Plant	(633,008)	(61,849)	(927,658)	(1,622,515)
(27) 4117 - Losses From Disposition Of Utility Plant	132,649	16,479	481,168	630,296
(27) 4118 - Gains From Disposition Of Allowances	(23,012)	-	-	(23,012)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(14,224,558)	(45,370)	(446,490)	(14,716,418)
<b>28 - ASC 815</b>				
(28) 421 - FAS 133 Gain	(15,389,676)	-	-	(15,389,676)
(28) 4265 - FAS 133 Loss	(68,404,929)	-	-	(68,404,929)
(28) SUBTOTAL	(83,794,605)	-	-	(83,794,605)
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>203,250,133</b>	<b>117,608,936</b>	<b>54,806,260</b>	<b>375,665,329</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>				
(29) 4081 - Taxes Other-Util Income	228,773,801	94,445,630	4,861,159	328,080,590
(29) SUBTOTAL	228,773,801	94,445,630	4,861,159	328,080,590
<b>30 - INCOME TAXES</b>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	19,620	-	-	19,620
(30) 4091 - Fit-Util Oper Income	(2)	(0)	-	(2)
(30) SUBTOTAL	19,618	(0)	-	19,617
<b>31 - DEFERRED INCOME TAXES</b>				
(31) 4101 - Def Fit-Util Oper Income	635,655,376	254,054,774	-	889,710,150
(31) 4111 - Def Fit-Cr - Util Oper Income	(446,207,223)	(188,945,327)	-	(635,152,549)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	189,448,153	65,109,447	-	254,557,601
<b>NET OPERATING INCOME</b>	<b>537,589,315</b>	<b>187,019,044</b>	<b>(201,378,171)</b>	<b>523,230,189</b>
<b>NON-OPERATING INCOME</b>				
<b>99 - OTHER INCOME</b>				
(99) 4082 - Taxes Other - Other Income	335,288	-	-	335,288
(99) 4092 - Fit - Other Income	-	-	1	1
(99) 4102 - Def Fit - Other Income	-	-	(79,025,671)	(79,025,671)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(504,752)	(504,752)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	907,519	907,519
(99) 417 - Revenues From Non-Utility Operations	-	-	(34,619,778)	(34,619,778)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	31,715,250	31,715,250
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	369,885	369,885
(99) 419 - Interest And Dividend Income	-	-	(8,438,514)	(8,438,514)
(99) 4191 - Allowance For Other Funds Used During Construction	(7,581,102)	(2,407,356)	(2,587,983)	(12,576,441)
(99) 421 - Misc. Non-Operating Income	(2,650)	(5,000)	(3,802)	(11,452)
(99) 4211 - Gain On Disposition Of Property	(39,115)	(51,082)	-	(90,197)
(99) 4212 - Loss On Disposition Of Property	13,316	(13,316)	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(1,672,266)	-	-	(1,672,266)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	403	-	-	403
(99) 4261 - Donations	-	-	58,155	58,155
(99) 4262 - Life Insurance	-	-	(2,452,883)	(2,452,883)
(99) 4263 - Penalties	-	-	3,369,930	3,369,930
(99) 4264 - Expenses For Civic & Political Activities	-	-	5,713,426	5,713,426
(99) 4265 - Other Deductions	-	-	5,892,437	5,892,437
(99) SUBTOTAL	(8,946,126)	(2,476,753)	(79,606,780)	(91,029,659)



Account Description	Electric	Gas	Common	Total
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	-	-	218,136,834	218,136,834
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	2,955,242	2,955,242
(999) 4281 - Amortization Of Loss On Required Debt	9,300	5,700	2,772,883	2,787,882
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	16,169,764	480,045	2,452,743	19,102,552
(999) 432 - Allowances For Borrowed Funds	(5,819,667)	(1,572,093)	(1,912,114)	(9,303,874)
(999) SUBTOTAL	10,359,397	(1,086,348)	224,405,587	233,678,636
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	1,413,271	(3,563,101)	144,798,807	142,648,976
NET INCOME	536,176,045	190,582,145	(346,176,977)	380,581,213

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR 12 MONTHS ENDED DECEMBER 31, 2016**  
 (Based on allocation factors developed for the 12 ME 12/31/2015)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 137,810	\$ 99,262	1	58.13%	41.87%	\$ 237,073
(20) 902 - Meter Reading Expense	433,332	258,008	2	62.68%	37.32%	691,340
(20) 903 - Customer Records & Collection Expense	17,680,671	12,735,071	1	58.13%	41.87%	30,415,742
(20) 905 - Misc. Customer Accounts Expense	864	622	1	58.13%	41.87%	1,486
<b>SUBTOTAL</b>	<b>\$ 18,252,677</b>	<b>\$ 13,092,964</b>				<b>\$ 31,345,641</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	\$ 833,349	\$ 600,246	1	58.13%	41.87%	\$ 1,433,595
(21) 909 - Info & Instructional Advertising	703,070	506,409	1	58.13%	41.87%	1,209,479
(21) 910 - Misc Cust Svc & Info Expense	91,389	65,826	1	58.13%	41.87%	157,215
(21) 911 - Sales Supervision Exp	-	-	1	58.13%	41.87%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.13%	41.87%	-
(21) 913 - Advertising Expense	-	-	1	58.13%	41.87%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>\$ 1,627,808</b>	<b>\$ 1,172,481</b>				<b>\$ 2,800,289</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	\$ 26,219,101	\$ 12,107,315	4	68.41%	31.59%	\$ 38,326,416
(23) 921 - Office Supplies and Expenses	4,274,756	1,973,974	4	68.41%	31.59%	6,248,729
(23) 922 - Admin Expenses Transferred	(165,959)	(76,636)	4	68.41%	31.59%	(242,595)
(23) 923 - Outside Services Employed	10,112,520	4,669,705	4	68.41%	31.59%	14,782,225
(23) 924 - Property Insurance	283,928	181,986	3	60.94%	39.06%	465,914
(23) 925 - Injuries & Damages	2,876,008	2,071,537	1	58.13%	41.87%	4,947,544
(23) 926 - Emp Pension & Benefits	7,540,277	3,233,086	5	69.99%	30.01%	10,773,363
(23) 928 - Regulatory Commission Expense	306,000	141,303	4	68.41%	31.59%	447,303
(23) 9301 - Gen Advertising Exp	53,308	24,616	4	68.41%	31.59%	77,924
(23) 9302 - Misc. General Expenses	1,577,034	728,234	4	68.41%	31.59%	2,305,268
(23) 931 - Rents	7,867,493	3,633,009	4	68.41%	31.59%	11,500,502
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.41%	31.59%	-
(23) 935 - Maint General Plant - Electric	12,267,438	5,664,791	4	68.41%	31.59%	17,932,229
<b>SUBTOTAL</b>	<b>\$ 73,211,902</b>	<b>\$ 34,352,919</b>				<b>\$ 107,564,822</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	\$ 16,276,666	\$ 7,516,151	4	68.41%	31.59%	\$ 23,792,817
(24) 4031 - Depreciation Expense - FAS143	73,148	33,778	4	68.41%	31.59%	106,926
<b>SUBTOTAL</b>	<b>\$ 16,349,815</b>	<b>\$ 7,549,929</b>				<b>\$ 23,899,744</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	\$ 21,441,580	\$ 9,901,177	4	68.41%	31.59%	\$ 31,342,757
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.41%	31.59%	-
(25) 4111 - Accretion Exp - FAS143	7,011	3,238	4	68.41%	31.59%	10,249
<b>SUBTOTAL</b>	<b>\$ 21,448,592</b>	<b>\$ 9,904,415</b>				<b>\$ 31,353,006</b>
<b>27 - OTHER OPERATING EXPENSES</b>						
(27) 4073 - Regulatory Debits	\$ -	\$ -	4	68.41%	31.59%	\$ -
(27) 4074 - Regulatory Credits	-	-	4	68.41%	31.59%	-
(27) 4116 - Gains From Disposition Of Utility Plant	(634,611)	(293,047)	4	68.41%	31.59%	(927,658)
(27) 4117 - Losses From Disposition Of Utility Plant	329,167	152,001	4	68.41%	31.59%	481,168
(27) 4118 - Gains From Disposition Of Allowances	-	-	4	68.41%	31.59%	-
(27) 414 - Other Utility Operating Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ (305,444)</b>	<b>\$ (141,046)</b>				<b>\$ (446,490)</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	\$ 3,325,519	\$ 1,535,640	4	68.41%	31.59%	\$ 4,861,159
<b>SUBTOTAL</b>	<b>\$ 3,325,519</b>	<b>\$ 1,535,640</b>				<b>\$ 4,861,159</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
<b>SUBTOTAL</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ -</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ -</b>
<b>GRAND TOTAL</b>	<b>\$ 133,910,869</b>	<b>\$ 67,467,302</b>				<b>\$ 201,378,171</b>

Allocation Method	Electric	Gas	
1	12 Month Average number of Customers	58.13%	41.87%
2	Joint Meter Reading Customers	62.68%	37.32%
3	Non-Production Plant	60.94%	39.06%
4	4-Factor Allocator	68.41%	31.59%
5	Direct Labor	69.99%	30.01%

PUGET SOUND ENERGY
SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES
TWELVE MONTHS ENDED DECEMBER 31, 2016
INCREASE (DECREASE)

Table with columns: ACTUAL 2016, ACTUAL 2015, VARIANCE FROM 2015 (AMOUNT, %), REVENUE PER KWH (2016, 2015). Rows include Residential, Commercial, Industrial, Public street & hwy lighting, Sales for resale firm, Total retail sales, Transportation, Sales to other utilities and marketers, Total electric revenues, Non-Core Gas Sales, Transmission Revenue, Decoupling Revenue, Other Misc Operating Revenue, Other operating revenues, Total electric sales, and various SCH items (SCH. 81, 94, 120, 95A, 132, 133, 137, 140, 141, 142).

Table with columns: ACTUAL 2016, ACTUAL 2015, VARIANCE FROM 2015 (AMOUNT, %). Rows include Residential, Commercial, Industrial, Public street & hwy lighting, Sales for resale firm, Total retail sales, Transportation, Sales to other utilities and marketers, Total kWh.

**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**TWELVE MONTHS ENDED DECEMBER 31, 2016**  
**INCREASE (DECREASE)**

	ACTUAL 2016	ACTUAL 2015	VARIANCE FROM 2015		REVENUE PER THERM	
			AMOUNT	%	2016	2015
<b>SALE OF GAS - REVENUE</b>						
<b>Firm Sales Revenue</b>						
Residential firm	\$ 578,954,799.96	\$ 597,572,434.81	\$ (18,617,634.85)	(3.1%)	\$ 1.110	\$ 1.212
Commercial firm	213,138,193.28	239,848,880.66	(26,710,687.38)	(11.1%)	0.912	1.041
Industrial firm	17,753,203.05	21,532,992.72	(3,779,789.67)	(17.6%)	0.779	0.906
Total firm	809,846,196.29	858,954,308.19	(49,108,111.90)	(5.7%)	1.041	1.149
<b>Interruptible Sales Revenue</b>						
Commercial interruptible	22,556,823.80	28,195,123.32	(5,638,299.52)	(20.0%)	0.491	0.661
Industrial interruptible	1,889,943.01	887,127.85	1,002,815.16	n/a	0.529	0.697
Total interruptible	24,446,766.81	29,082,251.17	(4,635,484.36)	(15.9%)	0.494	0.662
Total gas sales revenue	834,292,963.10	888,036,559.36	(53,743,596.26)	(6.1%)	1.008	1.122
<b>Transportation Revenue</b>						
Commercial transportation	6,505,320.08	6,028,019.73	477,300.35	7.9%	0.127	0.119
Industrial transportation	13,816,704.54	12,637,552.56	1,179,151.98	9.3%	0.077	0.074
Total transportation	20,322,024.62	18,665,572.29	1,656,452.33	8.9%	0.088	0.085
Total gas revenue	854,614,987.72	906,702,131.65	(52,087,143.93)	(5.7%)	\$ 0.807	\$ 0.896
Decoupling Revenue	23,352,733.66	25,942,756.53	(2,590,022.87)	(10.0%)		
Other Operating Revenues	12,542,475.08	14,903,675.71	(2,361,200.63)	(15.8%)		
Total operating revenues	\$ 890,510,196.46	\$ 947,548,563.89	\$ (57,038,367.43)	(6.0%)		
SCH. 81 (Utility Tax & FranFee) in above	\$ 39,890,349.90	\$ 41,899,357				
SCH. 120 (Cons. Tracker Rev) in above	13,499,952.52	11,008,322.69				
Low Income Surcharge included in above	5,944,527.36	5,043,092.65				
SCH. 132 (Merger Rate Credit) in above	(2,801,011.41)	(2,537,032.83)				
SCH. 140 (Prop Tax in BillEngy) in above	21,369,364.32	20,320,622.61				
SCH. 141 (Expedt in BillEngy) in above	(1,336,137.33)	(569,301.26)				
SCH. 142 (Decup in BillEngy) in above	40,344,516.95	13,141,899.76				
SCH. 149 (Pipeline Replacement) in above	7,827,373.15	3,240,795.82				
<b>SALE OF GAS - THERMS</b>						
<b>Firm Sales Therms</b>						
Residential firm	521,771,156	492,996,683	28,774,473	5.8%		
Commercial firm	233,586,223	230,507,489	3,078,734	1.3%		
Industrial firm	22,782,896	23,776,954	(994,058)	(4.2%)		
Total firm	778,140,275	747,281,126	30,859,149	4.1%		
<b>Interruptible Sales Therms</b>						
Commercial interruptible	45,963,390	42,657,827	3,305,563	7.7%		
Industrial interruptible	3,569,620	1,273,108	2,296,512	n/a		
Total interruptible	49,533,010	43,930,935	5,602,075	12.8%		
Total gas sales - therms	827,673,285	791,212,061	36,461,224	4.6%		
<b>Transportation Therms</b>						
Commercial transportation	51,232,162	50,483,432	748,730	1.5%		
Industrial transportation	179,491,992	169,908,489	9,583,503	5.6%		
Total transportation	230,724,154	220,391,921	10,332,233	4.7%		
Total therms	1,058,397,439	1,011,603,982	46,793,457	4.6%		

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED OCTOBER 31, 2016**

(Based on allocation factors developed for the 12 ME 12/31/2015)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 177,805,595	\$ 62,630,854	\$ 240,436,449
3 - SALES FOR RESALE-FIRM	23,726	-	23,726
4 - SALES TO OTHER UTILITIES	15,773,264	-	15,773,264
5 - OTHER OPERATING REVENUES	1,205,664	1,511,980	2,717,644
6 - TOTAL OPERATING REVENUES	\$ 194,808,249	\$ 64,142,834	\$ 258,951,083
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 15,931,689	\$ -	\$ 15,931,689
12 - PURCHASED AND INTERCHANGED	47,530,927	22,277,047	69,807,974
13 - WHEELING	9,989,215	-	9,989,215
14 - RESIDENTIAL EXCHANGE	(5,623,444)	-	(5,623,444)
15 - TOTAL PRODUCTION EXPENSES	\$ 67,828,387	\$ 22,277,047	\$ 90,105,435
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 8,991,380	\$ 156,359	\$ 9,147,739
18 - TRANSMISSION EXPENSE	1,656,548	-	1,656,548
19 - DISTRIBUTION EXPENSE	7,590,051	5,225,520	12,815,571
20 - CUSTOMER ACCTS EXPENSES	3,653,000	2,053,638	5,706,637
21 - CUSTOMER SERVICE EXPENSES	1,592,440	542,228	2,134,668
22 - CONSERVATION AMORTIZATION	7,342,252	1,001,456	8,343,708
23 - ADMIN & GENERAL EXPENSE	9,117,925	3,966,966	13,084,891
24 - DEPRECIATION	22,841,691	10,498,801	33,340,492
25 - AMORTIZATION	4,169,049	936,552	5,105,601
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	(1,476,351)	33,820	(1,442,532)
28 - ASC 815	(3,096,054)	-	(3,096,054)
29 - TAXES OTHER THAN INCOME TAXES	18,752,749	6,566,589	25,319,338
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	14,866,547	3,790,328	18,656,875
32 - TOTAL OPERATING REV. DEDUCT.	\$ 165,546,685	\$ 57,049,304	\$ 222,595,989
<b>NET OPERATING INCOME</b>	<b>\$ 29,261,563</b>	<b>\$ 7,093,531</b>	<b>\$ 36,355,094</b>

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED OCTOBER 31, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 177,805,595	\$ 62,630,854	\$ -	\$ -	\$ 240,436,449
3 - SALES FOR RESALE-FIRM	23,726	-	-	-	23,726
4 - SALES TO OTHER UTILITIES	15,773,264	-	-	-	15,773,264
5 - OTHER OPERATING REVENUES	1,205,664	1,511,980	-	-	2,717,644
6 - TOTAL OPERATING REVENUES	\$ 194,808,249	\$ 64,142,834	\$ -	\$ -	\$ 258,951,083
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 15,931,689	\$ -	\$ -	\$ -	\$ 15,931,689
12 - PURCHASED AND INTERCHANGED	47,530,927	22,277,047	-	-	69,807,974
13 - WHEELING	9,989,215	-	-	-	9,989,215
14 - RESIDENTIAL EXCHANGE	(5,623,444)	-	-	-	(5,623,444)
15 - TOTAL PRODUCTION EXPENSES	\$ 67,828,387	\$ 22,277,047	\$ -	\$ -	\$ 90,105,435
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 8,991,380	\$ 156,359	\$ -	\$ -	\$ 9,147,739
18 - TRANSMISSION EXPENSE	1,656,548	-	-	-	1,656,548
19 - DISTRIBUTION EXPENSE	7,590,051	5,225,520	-	-	12,815,571
20 - CUSTOMER ACCTS EXPENSES	2,156,943	984,997	2,564,697	-	5,706,637
21 - CUSTOMER SERVICE EXPENSES	1,457,199	444,816	232,652	-	2,134,668
22 - CONSERVATION AMORTIZATION	7,342,252	1,001,456	-	-	8,343,708
23 - ADMIN & GENERAL EXPENSE	3,717,024	1,432,777	7,935,090	-	13,084,891
24 - DEPRECIATION	21,427,979	9,845,984	2,066,529	-	33,340,492
25 - AMORTIZATION	2,424,311	130,876	2,550,415	-	5,105,601
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	(1,557,778)	(3,781)	119,027	-	(1,442,532)
28 - ASC 815	(3,096,054)	-	-	-	(3,096,054)
29 - TAXES OTHER THAN INCOME TAXES	18,626,887	6,508,469	183,981	-	25,319,338
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	14,866,547	3,790,328	-	-	18,656,875
32 - TOTAL OPERATING REV. DEDUCT.	\$ 155,148,747	\$ 51,794,850	\$ 15,652,392	\$ -	\$ 222,595,989
<b>NET OPERATING INCOME</b>	\$ 39,659,501	\$ 12,347,984	\$ (15,652,392)	\$ -	\$ 36,355,094
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (8,067,710)	\$ (8,067,710)
999 - INTEREST	-	-	-	19,403,071	19,403,071
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 11,335,361	\$ 11,335,361
<b>NET INCOME</b>	<b>39,659,501</b>	<b>12,347,984</b>	<b>(15,652,392)</b>	<b>(11,335,361)</b>	<b>25,019,733</b>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED OCTOBER 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>1 - OPERATING REVENUES</b>				
<b>2 - SALES TO CUSTOMERS</b>				
(2) 440 - Electric Residential Sales	91,944,423	-	-	91,944,423
(2) 442 - Electric Commercial & Industrial Sales	83,917,949	-	-	83,917,949
(2) 444 - Public Street & Highway Lighting	1,943,223	-	-	1,943,223
(2) 480 - Gas Residential Sales	-	42,540,519	-	42,540,519
(2) 481 - Gas Commercial & Industrial Sales	-	18,361,395	-	18,361,395
(2) 489 - Rev From Transportation Of Gas To Others	-	1,728,940	-	1,728,940
(2) SUBTOTAL	177,805,595	62,630,854	-	240,436,449
<b>3 - SALES FOR RESALE-FIRM</b>				
(3) 447 - Electric Sales For Resale	23,726	-	-	23,726
(3) SUBTOTAL	23,726	-	-	23,726
<b>4 - SALES TO OTHER UTILITIES</b>				
(4) 447 - Electric Sales For Resale - Sales	2,970,613	-	-	2,970,613
(4) 447 - Electric Sales For Resale - Purchases	12,802,651	-	-	12,802,651
(4) SUBTOTAL	15,773,264	-	-	15,773,264
<b>5 - OTHER OPERATING REVENUES</b>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	190,564	-	-	190,564
(5) 451 - Electric Misc Service Revenue	976,742	-	-	976,742
(5) 454 - Rent For Electric Property	1,433,767	-	-	1,433,767
(5) 456 - Other Electric Revenues - Transportation	544,231	-	-	544,231
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(1,939,639)	-	-	(1,939,639)
(5) 487 - Forfeited Discounts	-	45,500	-	45,500
(5) 488 - Gas Misc Service Revenues	-	297,203	-	297,203
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	572,048	-	572,048
(5) 495 - Other Gas Revenues	-	515,561	-	515,561
(5) SUBTOTAL	1,205,664	1,511,980	-	2,717,644
<b>(1) TOTAL OPERATING REVENUES</b>	<b>194,808,249</b>	<b>64,142,834</b>	<b>-</b>	<b>258,951,083</b>
<b>10 - ENERGY COST</b>				
<b>11 - FUEL</b>				
(11) 501 - Steam Operations Fuel	8,070,741	-	-	8,070,741
(11) 547 - Other Power Generation Oper Fuel	7,860,948	-	-	7,860,948
(11) SUBTOTAL	15,931,689	-	-	15,931,689
<b>12 - PURCHASED AND INTERCHANGED</b>				
(12) 555 - Purchased Power	46,522,231	-	-	46,522,231
(12) 557 - Other Power Supply Expense	1,008,696	-	-	1,008,696
(12) 804 - Natural Gas City Gate Purchases	-	23,727,716	-	23,727,716
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(1,013,116)	-	(1,013,116)
(12) 8081 - Gas Withdrawn From Storage	-	1,006,640	-	1,006,640
(12) 8082 - Gas Delivered To Storage	-	(1,444,193)	-	(1,444,193)
(12) SUBTOTAL	47,530,927	22,277,047	-	69,807,974
<b>13 - WHEELING</b>				
(13) 565 - Transmission Of Electricity By Others	9,989,215	-	-	9,989,215
(13) SUBTOTAL	9,989,215	-	-	9,989,215
<b>14 - RESIDENTIAL EXCHANGE</b>				
(14) 555 - Purchased Power	(5,623,444)	-	-	(5,623,444)
(14) SUBTOTAL	(5,623,444)	-	-	(5,623,444)
<b>(10) TOTAL ENERGY COST</b>	<b>67,828,387</b>	<b>22,277,047</b>	<b>-</b>	<b>90,105,435</b>
<b>GROSS MARGIN</b>	<b>126,979,861</b>	<b>41,865,787</b>	<b>-</b>	<b>168,845,648</b>
<b>OPERATING EXPENSES</b>				
<b>OPERATING AND MAINTENANCE</b>				

Account Description	Electric	Gas	Common	Total
<i>17 - OTHER ENERGY SUPPLY EXPENSES</i>				
(17) 500 - Steam Oper Supv & Engineering	185,460	-	-	185,460
(17) 502 - Steam Oper Steam Expenses	769,359	-	-	769,359
(17) 505 - Steam Oper Electric Expense	240,560	-	-	240,560
(17) 506 - Steam Oper Misc Steam Power	617,407	-	-	617,407
(17) 507 - Steam Operations Rents	8,478	-	-	8,478
(17) 510 - Steam Maint Supv & Engineering	137,222	-	-	137,222
(17) 511 - Steam Maint Structures	581,260	-	-	581,260
(17) 512 - Steam Maint Boiler Plant	1,507,123	-	-	1,507,123
(17) 513 - Steam Maint Electric Plant	629,955	-	-	629,955
(17) 514 - Steam Maint Misc Steam Plant	247,875	-	-	247,875
(17) 535 - Hydro Oper Supv & Engineering	140,097	-	-	140,097
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	407,211	-	-	407,211
(17) 538 - Hydro Oper Electric Expenses	31,185	-	-	31,185
(17) 539 - Hydro Oper Misc Hydraulic Exp	278,803	-	-	278,803
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	41,457	-	-	41,457
(17) 543 - Hydro Maint Res. Dams & Waterways	39,982	-	-	39,982
(17) 544 - Hydro Maint Electric Plant	88,108	-	-	88,108
(17) 545 - Hydro Maint Misc Hydraulic Plant	285,225	-	-	285,225
(17) 546 - Other Pwr Gen Oper Supv & Eng	248,348	-	-	248,348
(17) 548 - Other Power Gen Oper Gen Exp	859,685	-	-	859,685
(17) 549 - Other Power Gen Oper Misc	356,558	-	-	356,558
(17) 550 - Other Power Gen Oper Rents	521,407	-	-	521,407
(17) 551 - Other Power Gen Maint Supv & Eng	48,241	-	-	48,241
(17) 552 - Other Power Gen Maint Structures	79,240	-	-	79,240
(17) 553 - Other Power Gen Maint Gen & Elec	489,293	-	-	489,293
(17) 554 - Other Power Gen Maint Misc	83,796	-	-	83,796
(17) 556 - System Control & Load Dispatch	68,045	-	-	68,045
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	10,468	-	10,468
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	20,759	-	20,759
(17) 8074 - Purchased Gas Calculation Exp	-	15,790	-	15,790
(17) 812 - Gas Used For Other Utility Operations	-	(4,237)	-	(4,237)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	12,468	-	12,468
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	91	-	91
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	2	-	2
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	18,058	-	18,058
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,326	-	2,326
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	4,287	-	4,287
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	10,414	-	10,414
(17) 831 - Undergrnd Strge - Maint Structures	-	60	-	60
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	18,185	-	18,185
(17) 833 - Undergrnd Strge - Maint Of Lines	-	1,261	-	1,261
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	14,947	-	14,947
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	873	-	873
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	-	-	-



Account Description	Electric	Gas	Common	Total
(17) 841 - Operating Labor & Expenses	-	30,608	-	30,608
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	8,991,380	156,359	-	9,147,739
<i>18 - TRANSMISSION EXPENSE</i>				
(18) 560 - Transmission Oper Supv & Engineering	206,589	-	-	206,589
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	2,815	-	-	2,815
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	249,971	-	-	249,971
(18) 5613 - Load Dispatch - Service and Scheduling	72,376	-	-	72,376
(18) 5615 - Reliability Planning & Standards	4,903	-	-	4,903
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	3,767	-	-	3,767
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	103,131	-	-	103,131
(18) 563 - Transmission Oper Overhead Line Exp	6,374	-	-	6,374
(18) 566 - Transmission Oper Misc	94,780	-	-	94,780
(18) 567 - Transmission Oper Rents	5,302	-	-	5,302
(18) 568 - Transmission Maint Supv & Eng	6,671	-	-	6,671
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	2,204	-	-	2,204
(18) 570 - Transmission Maint Station Equipment	263,286	-	-	263,286
(18) 571 - Transmission Maint Overhead Lines	634,246	-	-	634,246
(18) 572 - Transmission Maint Underground Lines	131	-	-	131
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,656,548	-	-	1,656,548
<i>19 - DISTRIBUTION EXPENSE</i>				
(19) 580 - Distribution Oper Supv & Engineering	59,136	-	-	59,136
(19) 581 - Distribution Oper Load Dispatching	333,524	-	-	333,524
(19) 582 - Distribution Oper Station Expenses	108,239	-	-	108,239
(19) 583 - Distribution Oper Overhead Line Exp	228,287	-	-	228,287
(19) 584 - Distribution Oper Underground Line Exp	240,006	-	-	240,006
(19) 585 - Distribution Oper St Lighting & Signal	-	-	-	-
(19) 586 - Distribution Oper Meter Expense	214,824	-	-	214,824
(19) 587 - Distribution Oper Cust Installation	451,659	-	-	451,659

Account Description	Electric	Gas	Common	Total
(19) 588 - Distribution Oper Misc Dist Exp	390,182	-	-	390,182
(19) 589 - Distribution Oper Rents	62,080	-	-	62,080
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	113,905	-	-	113,905
(19) 593 - Distribution Maint Overhead Lines	3,787,126	-	-	3,787,126
(19) 594 - Distribution Maint Underground Lines	1,333,468	-	-	1,333,468
(19) 595 - Distribution Maint Line Transformers	18,053	-	-	18,053
(19) 596 - Distribution Maint St Lighting/Signal	216,891	-	-	216,891
(19) 597 - Distribution Maint Meters	32,671	-	-	32,671
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	132,943	-	132,943
(19) 871 - Distribution Oper Load Dispatching	-	111,461	-	111,461
(19) 874 - Distribution Oper Mains & Services Exp	-	1,845,900	-	1,845,900
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	197,442	-	197,442
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	26,837	-	26,837
(19) 878 - Distribution Oper Meter & House Reg	-	500,569	-	500,569
(19) 879 - Distribution Oper Customer Install Exp	-	610,858	-	610,858
(19) 880 - Distribution Oper Other Expense	-	433,824	-	433,824
(19) 881 - Distribution Oper Rents Expense	-	12,262	-	12,262
(19) 886 - Maint of Facilities and Structures	-	21,286	-	21,286
(19) 887 - Distribution Maint Mains	-	619,978	-	619,978
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	56,815	-	56,815
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	46,318	-	46,318
(19) 892 - Distribution Maint Services	-	528,973	-	528,973
(19) 893 - Distribution Maint Meters & House Reg	-	(17,320)	-	(17,320)
(19) 894 - Distribution Maint Other Equipment	-	97,376	-	97,376
(19) SUBTOTAL	7,590,051	5,225,520	-	12,815,571
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	17,980	17,980
(20) 902 - Meter Reading Expense	870,562	667,529	114,253	1,652,344
(20) 903 - Customer Records & Collection Expense	240,777	123,391	2,432,464	2,796,632
(20) 904 - Uncollectible Accounts	1,045,604	194,077	-	1,239,681
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,156,943	984,997	2,564,697	5,706,637
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	1,341,839	442,546	118,068	1,902,453
(21) 909 - Info & Instructional Advertising	77,063	2,270	101,126	180,459
(21) 910 - Misc Cust Svc & Info Expense	-	-	13,459	13,459
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	38,297	-	-	38,297
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,457,199	444,816	232,652	2,134,668
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	7,342,252	1,001,456	-	8,343,708
(22) SUBTOTAL	7,342,252	1,001,456	-	8,343,708
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	302,314	157,616	3,205,504	3,665,435
(23) 921 - Office Supplies and Expenses	30,225	10,328	377,389	417,942
(23) 922 - Admin Expenses Transferred	-	-	(21,835)	(21,835)
(23) 923 - Outside Services Employed	(140,267)	77,489	379,409	316,631
(23) 924 - Property Insurance	442,774	31,885	34,485	509,144
(23) 925 - Injuries & Damages	146,657	7,121	405,379	559,157
(23) 926 - Emp Pension & Benefits	1,933,451	891,071	1,060,429	3,884,951
(23) 928 - Regulatory Commission Expense	693,870	128,734	15,295	837,899
(23) 9301 - Gen Advertising Exp	-	-	88	88
(23) 9302 - Misc. General Expenses	251,014	43,077	98,265	392,356
(23) 931 - Rents	18,039	-	962,205	980,244
(23) 932 - Maint Of General Plant- Gas	-	85,456	-	85,456

Account Description	Electric	Gas	Common	Total
(23) 935 - Maint General Plant - Electric	38,947	-	1,418,476	1,457,422
(23) SUBTOTAL	3,717,024	1,432,777	7,935,090	13,084,891
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>32,911,396</b>	<b>9,245,927</b>	<b>10,732,439</b>	<b>52,889,761</b>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<i>24 - DEPRECIATION</i>				
(24) 403 - Depreciation Expense	21,146,433	9,831,083	2,066,529	33,044,045
(24) 4031 - Depreciation Expense - FAS143	281,545	14,902	-	296,447
(24) SUBTOTAL	21,427,979	9,845,984	2,066,529	33,340,492
<i>25 - AMORTIZATION</i>				
(25) 404 - Amort Ltd-Term Plant	1,224,114	128,331	2,550,415	3,902,859
(25) 406 - Amortization Of Plant Acquisition Adj	968,455	-	-	968,455
(25) 4111 - Accretion Exp - FAS143	231,742	2,545	-	234,287
(25) SUBTOTAL	2,424,311	130,876	2,550,415	5,105,601
<i>26 - AMORTIZ OF PROPERTY LOSS</i>				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
<i>27 - OTHER OPERATING EXPENSES</i>				
(27) 4073 - Regulatory Debits	2,252,130	-	-	2,252,130
(27) 4074 - Regulatory Credits	(3,766,819)	-	119,027	(3,647,791)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(1,393)	-	-	(1,393)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(1,557,778)	(3,781)	119,027	(1,442,532)
<i>28 - ASC 815</i>				
(28) 421 - FAS 133 Gain	(1,243,953)	-	-	(1,243,953)
(28) 4265 - FAS 133 Loss	(1,852,101)	-	-	(1,852,101)
(28) SUBTOTAL	(3,096,054)	-	-	(3,096,054)
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>20,915,529</b>	<b>9,973,079</b>	<b>4,735,971</b>	<b>35,624,580</b>
<i>29 - TAXES OTHER THAN INCOME TAXES</i>				
(29) 4081 - Taxes Other-Util Income	18,626,887	6,508,469	183,981	25,319,338
(29) SUBTOTAL	18,626,887	6,508,469	183,981	25,319,338
<i>30 - INCOME TAXES</i>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
<i>31 - DEFERRED INCOME TAXES</i>				
(31) 4101 - Def Fit-Util Oper Income	34,167,817	8,543,278	-	42,711,095
(31) 4111 - Def Fit-Cr - Util Oper Income	(19,301,270)	(4,752,950)	-	(24,054,220)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	14,866,547	3,790,328	-	18,656,875
<b>NET OPERATING INCOME</b>	<b>39,659,501</b>	<b>12,347,984</b>	<b>(15,652,392)</b>	<b>36,355,094</b>
<b>NON-OPERATING INCOME</b>				
<i>99 - OTHER INCOME</i>				
(99) 4082 - Taxes Other - Other Income	32,318	-	-	32,318
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(5,945,321)	(5,945,321)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(60,959)	(60,959)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	61,638	61,638
(99) 417 - Revenues From Non-Utility Operations	-	-	(3,282,289)	(3,282,289)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	2,230,601	2,230,601
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-

Account Description	Electric	Gas	Common	Total
(99) 419 - Interest And Dividend Income	-	-	(707,380)	(707,380)
(99) 4191 - Allowance For Other Funds Used During Construction	(447,967)	(290,466)	(199,002)	(937,435)
(99) 421 - Misc. Non-Operating Income	-	(150)	(414)	(564)
(99) 4211 - Gain On Disposition Of Property	185	-	-	185
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(408,504)	-	-	(408,504)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	-	-	-	-
(99) 4261 - Donations	-	-	6,250	6,250
(99) 4262 - Life Insurance	-	-	-	-
(99) 4263 - Penalties	-	-	-	-
(99) 4264 - Expenses For Civic & Political Activities	-	-	523,735	523,735
(99) 4265 - Other Deductions	-	-	420,015	420,015
(99) SUBTOTAL	(823,968)	(290,616)	(6,953,126)	(8,067,710)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	-	-	18,178,070	18,178,070
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,271	246,271
(999) 4281 - Amortization Of Loss On Required Debt	775	475	231,262	232,512
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,240,419	22,153	235,294	1,497,865
(999) 432 - Allowances For Borrowed Funds	(400,653)	(189,689)	(161,306)	(751,647)
(999) SUBTOTAL	840,541	(167,061)	18,729,592	19,403,071
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	16,572	(457,676)	11,776,465	11,335,361
NET INCOME	39,642,929	12,805,661	(27,428,857)	25,019,733

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE MONTH ENDED OCTOBER 31, 2016**  
 (Based on allocation factors developed for the 12 ME 12/31/2015)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 10,452	\$ 7,528	1	58.13%	41.87%	\$ 17,980
(20) 902 - Meter Reading Expense	71,614	42,639	2	62.68%	37.32%	114,253
(20) 903 - Customer Records & Collection Expense	1,413,991	1,018,473	1	58.13%	41.87%	2,432,464
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.13%	41.87%	0
<b>SUBTOTAL</b>	<b>\$ 1,496,057</b>	<b>\$ 1,068,640</b>				<b>\$ 2,564,697</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	\$ 68,633	\$ 49,435	1	58.13%	41.87%	\$ 118,068
(21) 909 - Info & Instructional Advertising	58,785	42,341	1	58.13%	41.87%	101,126
(21) 910 - Misc Cust Svc & Info Expense	7,824	5,635	1	58.13%	41.87%	13,459
(21) 911 - Sales Supervision Exp	-	-	1	58.13%	41.87%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.13%	41.87%	-
(21) 913 - Advertising Expense	-	-	1	58.13%	41.87%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>\$ 135,241</b>	<b>\$ 97,412</b>				<b>\$ 232,652</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	\$ 2,192,886	\$ 1,012,619	4	68.41%	31.59%	\$ 3,205,504
(23) 921 - Office Supplies and Expenses	258,172	119,217	4	68.41%	31.59%	377,389
(23) 922 - Admin Expenses Transferred	(14,937)	(6,898)	4	68.41%	31.59%	(21,835)
(23) 923 - Outside Services Employed	259,554	119,855	4	68.41%	31.59%	379,409
(23) 924 - Property Insurance	21,015	13,470	3	60.94%	39.06%	34,485
(23) 925 - Injuries & Damages	235,647	169,732	1	58.13%	41.87%	405,379
(23) 926 - Emp Pension & Benefits	742,195	318,235	5	69.99%	30.01%	1,060,429
(23) 928 - Regulatory Commission Expense	10,463	4,832	4	68.41%	31.59%	15,295
(23) 9301 - Gen Advertising Exp	60	28	4	68.41%	31.59%	88
(23) 9302 - Misc. General Expenses	67,223	31,042	4	68.41%	31.59%	98,265
(23) 931 - Rents	658,244	303,960	4	68.41%	31.59%	962,205
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.41%	31.59%	-
(23) 935 - Maint General Plant - Electric	970,379	448,096	4	68.41%	31.59%	1,418,476
<b>SUBTOTAL</b>	<b>\$ 5,400,901</b>	<b>\$ 2,534,189</b>				<b>\$ 7,935,090</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	1,413,713	652,817	4	68.41%	31.59%	2,066,529
(24) 4031 - Depreciation Expense - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ 1,413,713</b>	<b>\$ 652,817</b>				<b>\$ 2,066,529</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	1,744,739	805,676	4	68.41%	31.59%	2,550,415
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.41%	31.59%	-
(25) 4111 - Accretion Exp - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ 1,744,739</b>	<b>\$ 805,676</b>				<b>\$ 2,550,415</b>
<b>27 - OTHER OPERATING EXPENSES</b>						
(27) 4073 - Regulatory Debits	-	-	4	68.41%	31.59%	-
(27) 4074 - Regulatory Credits	81,427	37,601	4	68.41%	31.59%	119,027
(27) 4116 - Gains From Disposition Of Utility Plant	-	-	4	68.41%	31.59%	-
(27) 4117 - Losses From Disposition Of Utility Plant	-	-	4	68.41%	31.59%	-
(27) 4118 - Gains From Disposition Of Allowances	-	-	4	68.41%	31.59%	-
(27) 414 - Other Utility Operating Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ 81,427</b>	<b>\$ 37,601</b>				<b>\$ 119,027</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	\$ 125,861	\$ 58,120	4	68.41%	31.59%	\$ 183,981
<b>SUBTOTAL</b>	<b>\$ 125,861</b>	<b>\$ 58,120</b>				<b>\$ 183,981</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
<b>SUBTOTAL</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ -</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ -</b>
<b>GRAND TOTAL</b>	<b>\$ 10,397,938</b>	<b>\$ 5,254,454</b>				<b>\$ 15,652,392</b>

Allocation Method	Electric		Gas		
	Electric	Gas	Electric	Gas	
1	12 Month Average number of Customers	58.13%	41.87%	100.00%	
2	Joint Meter Reading Customers	62.68%	37.32%	100.00%	
3	Non-Production Plant	60.94%	39.06%	100.00%	
4	4-Factor Allocator	68.41%	31.59%	100.00%	
5	Direct Labor	69.99%	30.01%	100.00%	



**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**MONTH OF OCTOBER 2016**  
**INCREASE (DECREASE)**

	ACTUAL 2016	ACTUAL 2015	VARIANCE FROM 2015		REVENUE PER THERM	
			AMOUNT	%	2016	2015
<b>SALE OF GAS - REVENUE</b>						
<b>Firm Sales Revenue</b>						
Residential firm	\$ 42,540,518.51	\$ 39,772,478.15	\$ 2,768,040.36	7.0%	\$ 1.152	\$ 1.356
Commercial firm	15,117,511.99	16,601,939.88	(1,484,427.89)	(8.9%)	0.946	1.128
Industrial firm	1,261,615.78	1,587,450.54	(325,834.76)	(20.5%)	0.776	0.933
Total firm	58,919,646.28	57,961,868.57	957,777.71	1.7%	1.080	1.267
<b>Interruptible Sales Revenue</b>						
Commercial interruptible	1,877,465.95	1,643,052.15	234,413.80	14.3%	0.503	0.731
Industrial interruptible	104,801.59	91,600.56	13,201.03	14.4%	0.473	0.677
Total interruptible	1,982,267.54	1,734,652.71	247,614.83	14.3%	0.501	0.728
Total gas sales revenue	60,901,913.82	59,696,521.28	1,205,392.54	2.0%	1.041	1.240
<b>Transportation Revenue</b>						
Commercial transportation	544,838.64	507,815.07	37,023.57	7.3%	0.135	0.123
Industrial transportation	1,184,101.57	1,056,636.33	127,465.24	12.1%	0.077	0.075
Total transportation	1,728,940.21	1,564,451.40	164,488.81	10.5%	0.089	0.086
Total gas revenue	62,630,854.03	61,260,972.68	1,369,881.35	2.2%	\$ 0.803	\$ 0.924
Decoupling Revenue	481,668.65	819,320.88	(337,652.23)	(41.2%)		
Other Operating Revenues	1,030,311.74	1,069,367.04	(39,055.30)	(3.7%)		
Total operating revenues	\$ 64,142,834.42	\$ 63,149,660.60	\$ 993,173.82	1.6%		
SCH. 81 (Utility Tax & FranFee) in above	\$ 2,388,213.40	\$ 2,500,713.64				
SCH. 120 (Cons. Tracker Rev) in above	1,047,657.53	720,417.32				
Low Income Surcharge included in above	420,857.50	343,161.23				
SCH. 132 (Merger Rate Credit) in above	(200,468.97)	(156,175.52)				
SCH. 140 (Prop Tax in BillEngy) in above	1,612,273.50	1,178,557.88				
SCH. 141 (Expedt in BillEngy) in above	(108,048.95)	(89,080)				
SCH. 142 (Decup in BillEngy) in above	3,595,657.96	1,723,803				
SCH. 149 (Pipeline Replacement) in above	470,787.95	123,104.59				
<b>SALE OF GAS - THERMS</b>						
<b>Firm Sales Therms</b>						
Residential firm	36,939,852	29,332,233	7,607,619	25.9%		
Commercial firm	15,977,633	14,715,120	1,262,513	8.6%		
Industrial firm	1,625,849	1,701,005	(75,156)	(4.4%)		
Total firm	54,543,334	45,748,358	8,794,976	19.2%		
<b>Interruptible Sales Therms</b>						
Commercial interruptible	3,733,021	2,247,857	1,485,164	66.1%		
Industrial interruptible	221,618	135,389	86,229	63.7%		
Total interruptible	3,954,639	2,383,246	1,571,393	65.9%		
Total gas sales - therms	58,497,973	48,131,604	10,366,369	21.5%		
<b>Transportation Therms</b>						
Commercial transportation	4,050,665	4,134,755	(84,090)	(2.0%)		
Industrial transportation	15,405,842	14,062,810	1,343,032	9.6%		
Total transportation	19,456,507	18,197,565	1,258,942	6.9%		
Total therms	77,954,480	66,329,169	11,625,311	17.5%		

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**October 31, 2016**

**ELECTRIC**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

**Month Ended**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
1 Residential	989,460	985,215	4,245	0.4%	973,100	16,360	1.7%
2 Commercial - Firm	125,762	125,450	312	0.2%	123,387	2,375	1.9%
3 Commercial Interruptible	159	176	(17)	(9.6%)	160	(1)	(0.6%)
4 Industrial - Firm	3,423	3,411	12	0.3%	3,415	8	0.2%
5 Industrial Interruptible	4	4	0	3.7%	4	-	0.0%
6 Outdoor Lighting	6,502	6,308	194	3.1%	6,352	150	2.4%
7 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
8 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
9 Total Number of Customers	1,125,334	1,120,588	4,746	0.4%	1,106,442	18,892	1.7%

**Year-To-Date**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
15 Residential	983,270	980,888	2,382	0.2%	969,833	13,437	1.4%
16 Commercial - Firm	124,764	124,586	178	0.1%	122,801	1,963	1.6%
17 Commercial Interruptible	159	175	(16)	(9.1%)	160	(1)	(0.6%)
18 Industrial - Firm	3,422	3,421	1	0.0%	3,432	(10)	(0.3%)
19 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
20 Outdoor Lighting	6,448	6,283	165	2.6%	6,261	187	3.0%
21 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
22 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
23 Total Number of Customers	1,118,091	1,115,381	2,710	0.2%	1,102,515	15,576	1.4%

**Twelve Months Ended**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
30 Residential	982,027	984,109	(2,082)	(0.2%)	969,105	12,922	1.3%
31 Commercial - Firm	124,549	124,496	53	0.0%	122,604	1,945	1.6%
32 Commercial Interruptible	159	174	(15)	(8.6%)	160	(1)	(0.6%)
33 Industrial - Firm	3,422	3,419	3	0.1%	3,434	(12)	(0.3%)
34 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
35 Outdoor Lighting	6,430	6,257	173	2.8%	6,237	193	3.1%
36 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
37 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
38 Total Number of Customers	1,116,615	1,118,483	(1,868)	(0.2%)	1,101,568	15,047	1.4%



**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**October 31, 2016**

**GAS**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)
	<b>Month Ended</b>						
	<u><b>Variance from Budget</b></u>					<u><b>Variance from Prior Year</b></u>	
<b>Customers</b>	<u><b>Actual</b></u>	<u><b>Budget</b></u>	<u><b>Amount</b></u>	<u><b>%</b></u>	<u><b>Prior Year</b></u>	<u><b>Amount</b></u>	<u><b>%</b></u>
1 Residential	753,104	753,943	(839)	(0.1%)	738,347	14,757	2.0%
2 Commercial - Firm	54,950	56,304	(1,354)	(2.4%)	54,508	442	0.8%
3 Commercial Interruptible	393	279	114	40.9%	413	(20)	(4.8%)
4 Industrial - Firm	2,343	2,322	21	0.9%	2,375	(32)	(1.3%)
5 Industrial Interruptible	11	17	(6)	(35.3%)	10	1	10.0%
6 Gas Transportation	228	197	31	15.7%	226	2	0.9%
7 Total Number of Customers	811,029	813,062	(2,033)	(0.3%)	795,879	15,150	1.9%
8							
9							
10	<b>Year-To-Date</b>						
11	<u><b>Variance from Budget</b></u>					<u><b>Variance from Prior Year</b></u>	
12 <b>Customers</b>	<u><b>Actual</b></u>	<u><b>Budget</b></u>	<u><b>Amount</b></u>	<u><b>%</b></u>	<u><b>Prior Year</b></u>	<u><b>Amount</b></u>	<u><b>%</b></u>
13 Residential	748,402	750,675	(2,273)	(0.3%)	736,524	11,878	1.6%
14 Commercial - Firm	54,955	56,033	(1,078)	(1.9%)	54,630	325	0.6%
15 Commercial Interruptible	400	284	116	40.8%	420	(20)	(4.8%)
16 Industrial - Firm	2,375	2,336	39	1.7%	2,377	(2)	(0.1%)
17 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
18 Gas Transportation	227	197	30	15.2%	220	7	3.2%
19 Total Number of Customers	806,370	809,542	(3,172)	(0.4%)	794,182	12,188	1.5%
20							
21							
22	<b>Twelve Months Ended</b>						
23	<u><b>Variance from Budget</b></u>					<u><b>Variance from Prior Year</b></u>	
24 <b>Customers</b>	<u><b>Actual</b></u>	<u><b>Budget</b></u>	<u><b>Amount</b></u>	<u><b>%</b></u>	<u><b>Prior Year</b></u>	<u><b>Amount</b></u>	<u><b>%</b></u>
25 Residential	747,237	752,128	(4,891)	(0.7%)	735,779	11,458	1.6%
26 Commercial - Firm	54,918	56,078	(1,160)	(2.1%)	54,612	306	0.6%
27 Commercial Interruptible	401	289	112	38.8%	422	(21)	(5.0%)
28 Industrial - Firm	2,376	2,333	43	1.8%	2,376	-	0.00%
29 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
30 Gas Transportation	227	199	28	14.1%	218	9	4.1%
31 Total Number of Customers	805,170	811,044	(5,874)	(0.7%)	793,418	11,752	1.5%

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED NOVEMBER 30, 2016**

(Based on allocation factors developed for the 12 ME 12/31/2015)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 180,067,283	\$ 81,284,791	\$ 261,352,074
3 - SALES FOR RESALE-FIRM	30,597	-	30,597
4 - SALES TO OTHER UTILITIES	16,317,744	-	16,317,744
5 - OTHER OPERATING REVENUES	6,838,906	4,087,741	10,926,646
6 - TOTAL OPERATING REVENUES	<u>\$ 203,254,529</u>	<u>\$ 85,372,532</u>	<u>\$ 288,627,061</u>
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 14,001,657	\$ -	\$ 14,001,657
12 - PURCHASED AND INTERCHANGED	57,369,833	29,990,723	87,360,556
13 - WHEELING	9,700,719	-	9,700,719
14 - RESIDENTIAL EXCHANGE	(5,942,198)	-	(5,942,198)
15 - TOTAL PRODUCTION EXPENSES	<u>\$ 75,130,011</u>	<u>\$ 29,990,723</u>	<u>\$ 105,120,733</u>
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,749,166	\$ 324,643	\$ 10,073,809
18 - TRANSMISSION EXPENSE	1,699,554	-	1,699,554
19 - DISTRIBUTION EXPENSE	7,161,340	3,657,547	10,818,888
20 - CUSTOMER ACCTS EXPENSES	3,710,347	2,057,662	5,768,009
21 - CUSTOMER SERVICE EXPENSES	1,717,730	653,573	2,371,302
22 - CONSERVATION AMORTIZATION	7,534,592	1,365,047	8,899,639
23 - ADMIN & GENERAL EXPENSE	10,499,617	4,468,574	14,968,191
24 - DEPRECIATION	22,843,436	10,534,072	33,377,508
25 - AMORTIZATION	4,182,413	941,581	5,123,994
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	(1,484,738)	(3,781)	(1,488,519)
28 - ASC 815	(4,818,050)	-	(4,818,050)
29 - TAXES OTHER THAN INCOME TAXES	19,140,277	8,683,856	27,824,133
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	14,357,295	7,996,540	22,353,835
32 - TOTAL OPERATING REV. DEDUCT.	<u>\$ 173,140,062</u>	<u>\$ 70,670,037</u>	<u>\$ 243,810,099</u>
<b>NET OPERATING INCOME</b>	<u><b>\$ 30,114,467</b></u>	<u><b>\$ 14,702,494</b></u>	<u><b>\$ 44,816,962</b></u>

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED NOVEMBER 30, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 180,067,283	\$ 81,284,791	\$ -	\$ -	\$ 261,352,074
3 - SALES FOR RESALE-FIRM	30,597	-	-	-	30,597
4 - SALES TO OTHER UTILITIES	16,317,744	-	-	-	16,317,744
5 - OTHER OPERATING REVENUES	6,838,906	4,087,741	-	-	10,926,646
6 - TOTAL OPERATING REVENUES	\$ 203,254,529	\$ 85,372,532	\$ -	\$ -	\$ 288,627,061
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 14,001,657	\$ -	\$ -	\$ -	\$ 14,001,657
12 - PURCHASED AND INTERCHANGED	57,369,833	29,990,723	-	-	87,360,556
13 - WHEELING	9,700,719	-	-	-	9,700,719
14 - RESIDENTIAL EXCHANGE	(5,942,198)	-	-	-	(5,942,198)
15 - TOTAL PRODUCTION EXPENSES	\$ 75,130,011	\$ 29,990,723	\$ -	\$ -	\$ 105,120,733
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,749,166	\$ 324,643	\$ -	\$ -	\$ 10,073,809
18 - TRANSMISSION EXPENSE	1,699,554	-	-	-	1,699,554
19 - DISTRIBUTION EXPENSE	7,161,340	3,657,547	-	-	10,818,888
20 - CUSTOMER ACCTS EXPENSES	2,266,777	1,021,510	2,479,722	-	5,768,009
21 - CUSTOMER SERVICE EXPENSES	1,590,462	561,904	218,936	-	2,371,302
22 - CONSERVATION AMORTIZATION	7,534,592	1,365,047	-	-	8,899,639
23 - ADMIN & GENERAL EXPENSE	3,991,448	1,420,917	9,555,825	-	14,968,191
24 - DEPRECIATION	21,431,397	9,882,028	2,064,082	-	33,377,508
25 - AMORTIZATION	2,426,794	130,881	2,566,319	-	5,123,994
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	(1,484,738)	(3,781)	-	-	(1,488,519)
28 - ASC 815	(4,818,050)	-	-	-	(4,818,050)
29 - TAXES OTHER THAN INCOME TAXES	19,001,632	8,619,833	202,668	-	27,824,133
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	14,357,295	7,996,540	-	-	22,353,835
32 - TOTAL OPERATING REV. DEDUCT.	\$ 161,754,753	\$ 64,967,794	\$ 17,087,552	\$ -	\$ 243,810,099
<b>NET OPERATING INCOME</b>	\$ 41,499,776	\$ 20,404,737	\$ (17,087,552)	\$ -	\$ 44,816,962
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (8,972,341)	\$ (8,972,341)
999 - INTEREST	-	-	-	19,424,560	19,424,560
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 10,452,219	\$ 10,452,219
<b>NET INCOME</b>	<u>41,499,776</u>	<u>20,404,737</u>	<u>(17,087,552)</u>	<u>(10,452,219)</u>	<u>34,364,742</u>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED NOVEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
<b>1 - OPERATING REVENUES</b>				
<b>2 - SALES TO CUSTOMERS</b>				
(2) 440 - Electric Residential Sales	97,715,839	-	-	97,715,839
(2) 442 - Electric Commercial & Industrial Sales	81,249,474	-	-	81,249,474
(2) 444 - Public Street & Highway Lighting	1,101,970	-	-	1,101,970
(2) 480 - Gas Residential Sales	-	56,535,901	-	56,535,901
(2) 481 - Gas Commercial & Industrial Sales	-	23,049,136	-	23,049,136
(2) 489 - Rev From Transportation Of Gas To Others	-	1,699,753	-	1,699,753
(2) SUBTOTAL	180,067,283	81,284,791	-	261,352,074
<b>3 - SALES FOR RESALE-FIRM</b>				
(3) 447 - Electric Sales For Resale	30,597	-	-	30,597
(3) SUBTOTAL	30,597	-	-	30,597
<b>4 - SALES TO OTHER UTILITIES</b>				
(4) 447 - Electric Sales For Resale - Sales	4,345,071	-	-	4,345,071
(4) 447 - Electric Sales For Resale - Purchases	11,972,672	-	-	11,972,672
(4) SUBTOTAL	16,317,744	-	-	16,317,744
<b>5 - OTHER OPERATING REVENUES</b>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	148,431	-	-	148,431
(5) 451 - Electric Misc Service Revenue	1,101,565	-	-	1,101,565
(5) 454 - Rent For Electric Property	1,550,761	-	-	1,550,761
(5) 456 - Other Electric Revenues - Transportation	616,287	-	-	616,287
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	3,421,861	-	-	3,421,861
(5) 487 - Forfeited Discounts	-	38,572	-	38,572
(5) 488 - Gas Misc Service Revenues	-	189,938	-	189,938
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	566,436	-	566,436
(5) 495 - Other Gas Revenues	-	3,211,125	-	3,211,125
(5) SUBTOTAL	6,838,906	4,087,741	-	10,926,646
<b>(1) TOTAL OPERATING REVENUES</b>	<b>203,254,529</b>	<b>85,372,532</b>	<b>-</b>	<b>288,627,061</b>
<b>10 - ENERGY COST</b>				
<b>11 - FUEL</b>				
(11) 501 - Steam Operations Fuel	7,336,310	-	-	7,336,310
(11) 547 - Other Power Generation Oper Fuel	6,665,347	-	-	6,665,347
(11) SUBTOTAL	14,001,657	-	-	14,001,657
<b>12 - PURCHASED AND INTERCHANGED</b>				
(12) 555 - Purchased Power	56,515,754	-	-	56,515,754
(12) 557 - Other Power Supply Expense	854,079	-	-	854,079
(12) 804 - Natural Gas City Gate Purchases	-	32,828,110	-	32,828,110
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(2,725,443)	-	(2,725,443)
(12) 8081 - Gas Withdrawn From Storage	-	1,333,946	-	1,333,946
(12) 8082 - Gas Delivered To Storage	-	(1,445,890)	-	(1,445,890)
(12) SUBTOTAL	57,369,833	29,990,723	-	87,360,556
<b>13 - WHEELING</b>				
(13) 565 - Transmission Of Electricity By Others	9,700,719	-	-	9,700,719
(13) SUBTOTAL	9,700,719	-	-	9,700,719
<b>14 - RESIDENTIAL EXCHANGE</b>				
(14) 555 - Purchased Power	(5,942,198)	-	-	(5,942,198)
(14) SUBTOTAL	(5,942,198)	-	-	(5,942,198)
<b>(10) TOTAL ENERGY COST</b>	<b>75,130,011</b>	<b>29,990,723</b>	<b>-</b>	<b>105,120,733</b>
<b>GROSS MARGIN</b>	<b>128,124,518</b>	<b>55,381,809</b>	<b>-</b>	<b>183,506,327</b>
<b>OPERATING EXPENSES</b>				

Account Description	Electric	Gas	Common	Total
<b>OPERATING AND MAINTENANCE</b>				
<i>17 - OTHER ENERGY SUPPLY EXPENSES</i>				
(17) 500 - Steam Oper Supv & Engineering	152,554	-	-	152,554
(17) 502 - Steam Oper Steam Expenses	468,428	-	-	468,428
(17) 505 - Steam Oper Electric Expense	99,014	-	-	99,014
(17) 506 - Steam Oper Misc Steam Power	561,336	-	-	561,336
(17) 507 - Steam Operations Rents	34,713	-	-	34,713
(17) 510 - Steam Maint Supv & Engineering	137,069	-	-	137,069
(17) 511 - Steam Maint Structures	180,579	-	-	180,579
(17) 512 - Steam Maint Boiler Plant	1,021,259	-	-	1,021,259
(17) 513 - Steam Maint Electric Plant	587,688	-	-	587,688
(17) 514 - Steam Maint Misc Steam Plant	226,646	-	-	226,646
(17) 535 - Hydro Oper Supv & Engineering	137,084	-	-	137,084
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	248,466	-	-	248,466
(17) 538 - Hydro Oper Electric Expenses	21,241	-	-	21,241
(17) 539 - Hydro Oper Misc Hydraulic Exp	225,668	-	-	225,668
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	114,549	-	-	114,549
(17) 543 - Hydro Maint Res. Dams & Waterways	30,992	-	-	30,992
(17) 544 - Hydro Maint Electric Plant	73,670	-	-	73,670
(17) 545 - Hydro Maint Misc Hydraulic Plant	261,525	-	-	261,525
(17) 546 - Other Pwr Gen Oper Supv & Eng	643,562	-	-	643,562
(17) 548 - Other Power Gen Oper Gen Exp	940,031	-	-	940,031
(17) 549 - Other Power Gen Oper Misc	386,436	-	-	386,436
(17) 550 - Other Power Gen Oper Rents	532,543	-	-	532,543
(17) 551 - Other Power Gen Maint Supv & Eng	45,316	-	-	45,316
(17) 552 - Other Power Gen Maint Structures	77,891	-	-	77,891
(17) 553 - Other Power Gen Maint Gen & Elec	2,430,642	-	-	2,430,642
(17) 554 - Other Power Gen Maint Misc	107,086	-	-	107,086
(17) 556 - System Control & Load Dispatch	3,180	-	-	3,180
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	13,554	-	13,554
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	149,224	-	149,224
(17) 8074 - Purchased Gas Calculation Exp	-	14,499	-	14,499
(17) 812 - Gas Used For Other Utility Operations	-	(2,503)	-	(2,503)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	12,436	-	12,436
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	3,273	-	3,273
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	279	-	279
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	25,298	-	25,298
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,195	-	2,195
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	7,516	-	7,516
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	9,805	-	9,805
(17) 831 - Undergrnd Strge - Maint Structures	-	8,404	-	8,404
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	5,587	-	5,587
(17) 833 - Undergrnd Strge - Maint Of Lines	-	3,932	-	3,932
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	22,232	-	22,232
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	1,158	-	1,158

Account Description	Electric	Gas	Common	Total
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	768	-	768
(17) 841 - Operating Labor & Expenses	-	46,986	-	46,986
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	9,749,166	324,643	-	10,073,809
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	351,159	-	-	351,159
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	3,084	-	-	3,084
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	210,392	-	-	210,392
(18) 5613 - Load Dispatch - Service and Scheduling	70,501	-	-	70,501
(18) 5615 - Reliability Planning & Standards	4,252	-	-	4,252
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	3,019	-	-	3,019
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	134,099	-	-	134,099
(18) 563 - Transmission Oper Overhead Line Exp	19,339	-	-	19,339
(18) 566 - Transmission Oper Misc	61,004	-	-	61,004
(18) 567 - Transmission Oper Rents	4,814	-	-	4,814
(18) 568 - Transmission Maint Supv & Eng	7,833	-	-	7,833
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	17,974	-	-	17,974
(18) 570 - Transmission Maint Station Equipment	252,292	-	-	252,292
(18) 571 - Transmission Maint Overhead Lines	559,793	-	-	559,793
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,699,554	-	-	1,699,554
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	457,427	-	-	457,427
(19) 581 - Distribution Oper Load Dispatching	312,306	-	-	312,306
(19) 582 - Distribution Oper Station Expenses	114,387	-	-	114,387
(19) 583 - Distribution Oper Overhead Line Exp	347,377	-	-	347,377
(19) 584 - Distribution Oper Underground Line Exp	207,662	-	-	207,662
(19) 585 - Distribution Oper St Lighting & Signal	-	-	-	-
(19) 586 - Distribution Oper Meter Expense	172,968	-	-	172,968
(19) 587 - Distribution Oper Cust Installation	444,153	-	-	444,153
(19) 588 - Distribution Oper Misc Dist Exp	428,303	-	-	428,303
(19) 589 - Distribution Oper Rents	53,699	-	-	53,699
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	94,315	-	-	94,315
(19) 593 - Distribution Maint Overhead Lines	2,775,361	-	-	2,775,361
(19) 594 - Distribution Maint Underground Lines	1,423,519	-	-	1,423,519
(19) 595 - Distribution Maint Line Transformers	17,481	-	-	17,481
(19) 596 - Distribution Maint St Lighting/Signal	260,865	-	-	260,865
(19) 597 - Distribution Maint Meters	51,517	-	-	51,517
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	126,047	-	126,047
(19) 871 - Distribution Oper Load Dispatching	-	103,907	-	103,907

Account Description	Electric	Gas	Common	Total
(19) 874 - Distribution Oper Mains & Services Exp	-	(156,936)	-	(156,936)
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	170,544	-	170,544
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	17,298	-	17,298
(19) 878 - Distribution Oper Meter & House Reg	-	518,765	-	518,765
(19) 879 - Distribution Oper Customer Install Exp	-	582,734	-	582,734
(19) 880 - Distribution Oper Other Expense	-	864,478	-	864,478
(19) 881 - Distribution Oper Rents Expense	-	12,928	-	12,928
(19) 886 - Maint of Facilities and Structures	-	37,687	-	37,687
(19) 887 - Distribution Maint Mains	-	596,141	-	596,141
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	(41,783)	-	(41,783)
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	55,061	-	55,061
(19) 892 - Distribution Maint Services	-	458,779	-	458,779
(19) 893 - Distribution Maint Meters & House Reg	-	216,450	-	216,450
(19) 894 - Distribution Maint Other Equipment	-	95,447	-	95,447
(19) SUBTOTAL	7,161,340	3,657,547	-	10,818,888
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	20,972	20,972
(20) 902 - Meter Reading Expense	827,625	610,654	46,330	1,484,608
(20) 903 - Customer Records & Collection Expense	260,800	151,695	2,412,420	2,824,915
(20) 904 - Uncollectible Accounts	1,178,352	259,161	-	1,437,514
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,266,777	1,021,510	2,479,722	5,768,009
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	1,412,557	561,769	128,790	2,103,116
(21) 909 - Info & Instructional Advertising	81,138	135	77,230	158,503
(21) 910 - Misc Cust Svc & Info Expense	-	-	12,916	12,916
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	96,767	-	-	96,767
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,590,462	561,904	218,936	2,371,302
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	7,534,592	1,365,047	-	8,899,639
(22) SUBTOTAL	7,534,592	1,365,047	-	8,899,639
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	294,513	145,624	2,951,355	3,391,493
(23) 921 - Office Supplies and Expenses	41,335	20,709	1,855,597	1,917,641
(23) 922 - Admin Expenses Transferred	-	-	(25,680)	(25,680)
(23) 923 - Outside Services Employed	246,875	69,765	827,154	1,143,794
(23) 924 - Property Insurance	425,318	30,488	13,896	469,702
(23) 925 - Injuries & Damages	75,368	6,016	404,259	485,643
(23) 926 - Emp Pension & Benefits	1,819,497	833,544	862,303	3,515,344
(23) 928 - Regulatory Commission Expense	638,985	184,145	32,792	855,922
(23) 9301 - Gen Advertising Exp	-	-	11,888	11,888
(23) 9302 - Misc. General Expenses	390,945	43,077	136,577	570,599
(23) 931 - Rents	18,039	-	1,025,847	1,043,886
(23) 932 - Maint Of General Plant- Gas	-	87,548	-	87,548
(23) 935 - Maint General Plant - Electric	40,574	-	1,459,838	1,500,412
(23) SUBTOTAL	3,991,448	1,420,917	9,555,825	14,968,191
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>33,993,340</b>	<b>8,351,570</b>	<b>12,254,483</b>	<b>54,599,392</b>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<b>24 - DEPRECIATION</b>				
(24) 403 - Depreciation Expense	21,149,852	9,867,127	2,064,082	33,081,061
(24) 4031 - Depreciation Expense - FAS143	281,545	14,902	-	296,447
(24) SUBTOTAL	21,431,397	9,882,028	2,064,082	33,377,508
<b>25 - AMORTIZATION</b>				
(25) 404 - Amort Ltd-Term Plant	1,225,929	128,336	2,566,319	3,920,584
(25) 406 - Amortization Of Plant Acquisition Adj	968,455	-	-	968,455
(25) 4111 - Accretion Exp - FAS143	232,409	2,546	-	234,955

Account Description	Electric	Gas	Common	Total
(25) SUBTOTAL	2,426,794	130,881	2,566,319	5,123,994
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	2,413,444	-	-	2,413,444
(27) 4074 - Regulatory Credits	(3,855,092)	-	-	(3,855,092)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(1,393)	-	-	(1,393)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(1,484,738)	(3,781)	-	(1,488,519)
28 - ASC 815				
(28) 421 - FAS 133 Gain	(4,918,596)	-	-	(4,918,596)
(28) 4265 - FAS 133 Loss	100,546	-	-	100,546
(28) SUBTOTAL	(4,818,050)	-	-	(4,818,050)
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>19,272,475</b>	<b>10,009,129</b>	<b>4,630,401</b>	<b>33,912,005</b>
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	19,001,632	8,619,833	202,668	27,824,133
(29) SUBTOTAL	19,001,632	8,619,833	202,668	27,824,133
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	32,949,261	21,638,917	-	54,588,177
(31) 4111 - Def Fit-Cr - Util Oper Income	(18,591,966)	(13,642,377)	-	(32,234,342)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	14,357,295	7,996,540	-	22,353,835
<b>NET OPERATING INCOME</b>	<b>41,499,776</b>	<b>20,404,737</b>	<b>(17,087,552)</b>	<b>44,816,962</b>
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	29,111	-	-	29,111
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(6,771,851)	(6,771,851)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(61,630)	(61,630)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	66,040	66,040
(99) 417 - Revenues From Non-Utility Operations	-	-	(3,462,229)	(3,462,229)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	2,311,595	2,311,595
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-
(99) 419 - Interest And Dividend Income	-	-	(735,548)	(735,548)
(99) 4191 - Allowance For Other Funds Used During Construction	(410,513)	(294,069)	(183,274)	(887,856)
(99) 421 - Misc. Non-Operating Income	(650)	(950)	(400)	(2,000)
(99) 4211 - Gain On Disposition Of Property	74	-	-	74
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(487,612)	-	-	(487,612)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	-	-	-	-
(99) 4261 - Donations	-	-	1,351	1,351
(99) 4262 - Life Insurance	-	-	-	-
(99) 4263 - Penalties	-	-	5,400	5,400
(99) 4264 - Expenses For Civic & Political Activities	-	-	495,901	495,901
(99) 4265 - Other Deductions	-	-	526,913	526,913



Account Description	Electric	Gas	Common	Total
(99) SUBTOTAL	(869,590)	(295,019)	(7,807,732)	(8,972,341)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	-	-	18,178,070	18,178,070
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,271	246,271
(999) 4281 - Amortization Of Loss On Required Debt	775	475	230,524	231,774
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,224,934	24,666	246,421	1,496,021
(999) 432 - Allowances For Borrowed Funds	(382,783)	(192,042)	(152,751)	(727,576)
(999) SUBTOTAL	842,925	(166,901)	18,748,536	19,424,560
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	(26,665)	(461,919)	10,940,803	10,452,219
NET INCOME	41,526,441	20,866,657	(28,028,355)	34,364,742

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE MONTH ENDED NOVEMBER 30, 2016**  
 (Based on allocation factors developed for the 12 ME 12/31/2015)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 12,191	\$ 8,781	1	58.13%	41.87%	\$ 20,972
(20) 902 - Meter Reading Expense	29,040	17,290	2	62.68%	37.32%	46,330
(20) 903 - Customer Records & Collection Expense	1,402,340	1,010,080	1	58.13%	41.87%	2,412,420
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.13%	41.87%	0
<b>SUBTOTAL</b>	<b>\$ 1,443,570</b>	<b>\$ 1,036,152</b>				<b>\$ 2,479,722</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	\$ 74,866	\$ 53,924	1	58.13%	41.87%	\$ 128,790
(21) 909 - Info & Instructional Advertising	44,894	32,336	1	58.13%	41.87%	77,230
(21) 910 - Misc Cust Svc & Info Expense	7,508	5,408	1	58.13%	41.87%	12,916
(21) 911 - Sales Supervision Exp	-	-	1	58.13%	41.87%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.13%	41.87%	-
(21) 913 - Advertising Expense	-	-	1	58.13%	41.87%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>\$ 127,267</b>	<b>\$ 91,668</b>				<b>\$ 218,936</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	\$ 2,019,022	\$ 932,333	4	68.41%	31.59%	\$ 2,951,355
(23) 921 - Office Supplies and Expenses	1,269,414	586,183	4	68.41%	31.59%	1,855,597
(23) 922 - Admin Expenses Transferred	(17,568)	(8,112)	4	68.41%	31.59%	(25,680)
(23) 923 - Outside Services Employed	565,856	261,298	4	68.41%	31.59%	827,154
(23) 924 - Property Insurance	8,468	5,428	3	60.94%	39.06%	13,896
(23) 925 - Injuries & Damages	234,996	169,263	1	58.13%	41.87%	404,259
(23) 926 - Emp Pension & Benefits	603,526	258,777	5	69.99%	30.01%	862,303
(23) 928 - Regulatory Commission Expense	22,433	10,359	4	68.41%	31.59%	32,792
(23) 9301 - Gen Advertising Exp	8,133	3,755	4	68.41%	31.59%	11,888
(23) 9302 - Misc. General Expenses	93,432	43,145	4	68.41%	31.59%	136,577
(23) 931 - Rents	701,782	324,065	4	68.41%	31.59%	1,025,847
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.41%	31.59%	-
(23) 935 - Maint General Plant - Electric	998,675	461,163	4	68.41%	31.59%	1,459,838
<b>SUBTOTAL</b>	<b>\$ 6,508,169</b>	<b>\$ 3,047,657</b>				<b>\$ 9,555,825</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	1,412,039	652,044	4	68.41%	31.59%	2,064,082
(24) 4031 - Depreciation Expense - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ 1,412,039</b>	<b>\$ 652,044</b>				<b>\$ 2,064,082</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	1,755,619	810,700	4	68.41%	31.59%	2,566,319
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.41%	31.59%	-
(25) 4111 - Accretion Exp - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ 1,755,619</b>	<b>\$ 810,700</b>				<b>\$ 2,566,319</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	138,645	64,023	4	68.41%	31.59%	202,668
<b>SUBTOTAL</b>	<b>138,645</b>	<b>64,023</b>				<b>202,668</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
(31) 4111 - Def Fit-Cr - Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
<b>SUBTOTAL</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ -</b>
<b>GRAND TOTAL</b>	<b>\$ 11,385,309</b>	<b>\$ 5,702,243</b>				<b>\$ 17,087,552</b>

Allocation Method	Electric		Gas		
1	12 Month Average number of Customers	58.13%	41.87%	100.00%	
2	Joint Meter Reading Customers	62.68%	37.32%	100.00%	
3	Non-Production Plant	60.94%	39.06%	100.00%	
4	4-Factor Allocator	68.41%	31.59%	100.00%	
5	Direct Labor	69.99%	30.01%	100.00%	

**PUGET SOUND ENERGY**  
**SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES**  
**MONTH OF NOVEMBER 2016**  
 INCREASE (DECREASE)

SALE OF ELECTRICITY - REVENUE	ACTUAL	ACTUAL	VARIANCE FROM 2015		REVENUE PER KWH	
	2016	2015	AMOUNT	%	2016	2015
Residential	\$ 97,715,838.80	\$ 116,083,133.79	\$ (18,367,294.99)	(15.8%)	\$ 0.111	\$ 0.109
Commercial	71,370,465.03	76,882,931.63	(5,512,466.60)	(7.2%)	0.102	0.100
Industrial	9,618,706.47	10,255,295.75	(636,589.28)	(6.2%)	0.096	0.092
Public street & hwy lighting	1,101,970.32	1,525,274.86	(423,304.54)	(27.8%)	0.334	0.250
Sales for resale firm	30,596.60	35,559.55	(4,962.95)	(14.0%)	0.048	0.048
<b>Total retail sales</b>	<b>179,837,577.22</b>	<b>204,782,195.58</b>	<b>(24,944,618.36)</b>	<b>(12.2%)</b>	<b>0.107</b>	<b>0.105</b>
Transportation (Billed plus Change in Unbilled)	876,589.62	877,650.13	(1,060.51)	(0.1%)	0.005	0.005
Sales to other utilities and marketers	4,345,071.40	5,896,527.09	(1,551,455.69)	(26.3%)	0.016	0.022
<b>Total electric revenues</b>	<b>185,059,238.24</b>	<b>211,556,372.80</b>	<b>(26,497,134.56)</b>	<b>(12.5%)</b>		
Non-Core Gas Sales	(565,183.03)	(1,553,895.32)	988,712.29	(63.6%)		
Transmission Revenue	1,607,417.25	1,818,516.47	(211,099.22)	(11.6%)		
Decoupling Revenue	2,188,381.83	(4,881,596.77)	7,069,978.60	n/a		
Other Misc Operating Revenue	1,529,423.32	(286,249.13)	1,815,672.45	n/a		
Other operating revenues	4,760,039.37	(4,903,224.75)	9,663,264.12	n/a		
<b>Total electric sales</b>	<b>\$ 189,819,277.61</b>	<b>\$ 206,653,148.05</b>	<b>\$ (16,833,870.44)</b>	<b>(8.1%)</b>		
SCH. 81 (B & O tax) in above-billed	\$ 6,725,693.15	\$ 6,917,456.18				
SCH. 94 (Res/farm credit) in above	(6,226,245.46)	(7,565,536.82)				
SCH. 120 (Cons. Rider rev) in above	7,894,758.44	10,184,360.62				
SCH. 95A (Federal Incentives) in above	(4,633,106.91)	(5,023,323.28)				
Low Income Surcharge included in above	1,403,223.05	1,634,489.00				
SCH. 132 (Merger Rate Credit) in above	(526,811.12)	(588,761.38)				
SCH. 133 (JPUD Gain on Sale Cr) in above	2,805.03	3,899.48				
SCH. 137 (REC Proceeds Credit) in above	(126,580.91)	(334,365.03)				
SCH. 140 (Prop Tax in BillEngy) in above	5,147,536.74	5,471,359.08				
SCH. 141 (Expedt in BillEngy) in above	2,000,066.09	2,370,711.25				
SCH. 142 (Decup in BillEngy) in above	20,698,443.07	22,709,774.46				

SALE OF ELECTRICITY - KWH	ACTUAL	ACTUAL	VARIANCE FROM 2015	
	2016	2015	AMOUNT	%
Residential	879,612,469	1,065,321,446	(185,708,977)	(17.4%)
Commercial	702,842,142	766,247,054	(63,404,912)	(8.3%)
Industrial	100,326,942	111,433,910	(11,106,968)	(10.0%)
Public street & hwy lighting	3,297,002	6,108,150	(2,811,147)	(46.0%)
Sales for resale firm	644,072	739,220	(95,148)	(12.9%)
<b>Total retail sales</b>	<b>1,686,722,627</b>	<b>1,949,849,779</b>	<b>(263,127,152)</b>	<b>(13.5%)</b>
Transportation (Billed plus Change in Unbilled)	165,056,321	171,908,908	(6,852,588)	(4.0%)
Sales to other utilities and marketers	271,403,731	267,254,000	4,149,731	1.6%
<b>Total kWh</b>	<b>2,123,182,678</b>	<b>2,389,012,687</b>	<b>(265,830,009)</b>	<b>(11.1%)</b>

**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**MONTH OF NOVEMBER 2016**  
**INCREASE (DECREASE)**

	ACTUAL 2016	ACTUAL 2015	VARIANCE FROM 2015		REVENUE PER THERM	
			AMOUNT	%	2016	2015
<b>SALE OF GAS - REVENUE</b>						
<b>Firm Sales Revenue</b>						
Residential firm	\$ 56,535,901.45	\$ 73,429,149.98	\$ (16,893,248.53)	(23.0%)	\$ 1.095	\$ 1.013
Commercial firm	19,125,166.81	23,764,008.83	(4,638,842.02)	(19.5%)	0.909	0.876
Industrial firm	1,561,828.33	1,957,159.01	(395,330.68)	(20.2%)	0.792	0.821
Total firm	77,222,896.59	99,150,317.82	(21,927,421.23)	(22.1%)	1.035	0.972
<b>Interruptible Sales Revenue</b>						
Commercial interruptible	2,104,258.10	2,172,621.38	(68,363.28)	(3.1%)	0.457	0.562
Industrial interruptible	257,882.73	11,233.57	246,649.16	n/a	0.548	0.435
Total interruptible	2,362,140.83	2,183,854.95	178,285.88	8.2%	0.465	0.561
Total gas sales revenue	79,585,037.42	101,334,172.77	(21,749,135.35)	(21.5%)	0.998	0.957
<b>Transportation Revenue</b>						
Commercial transportation	563,857.02	550,928.07	12,928.95	2.3%	0.130	0.109
Industrial transportation	1,135,896.28	1,099,900.93	35,995.35	3.3%	0.084	0.074
Total transportation	1,699,753.30	1,650,829.00	48,924.30	3.0%	0.095	0.083
Total gas revenue	81,284,790.72	102,985,001.77	(21,700,211.05)	(21.1%)	\$ 0.833	\$ 0.818
Decoupling Revenue	3,170,168.51	1,017,288.32	2,152,880.19	n/a		
Other Operating Revenues	917,572.40	933,712.04	(16,139.64)	(1.7%)		
Total operating revenues	\$ 85,372,531.63	\$ 104,936,002.13	\$ (19,563,470.50)	(18.6%)		
SCH. 81 (Utility Tax & FranFee) in above	\$ 3,298,443.80	\$ 3,773,768.64				
SCH. 120 (Cons. Tracker Rev) in above	1,428,023.26	1,586,970.56				
Low Income Surcharge included in above	570,183.47	790,295.00				
SCH. 132 (Merger Rate Credit) in above	(271,731.71)	(352,942.62)				
SCH. 140 (Prop Tax in BillEngy) in above	2,174,441.47	2,636,766.24				
SCH. 141 (Expedt in BillEngy) in above	(139,026.84)	(205,115)				
SCH. 142 (Decup in BillEngy) in above	4,901,866.27	3,862,470				
SCH. 149 (Pipeline Replacement) in above	1,076,589.78	840,855.67				
<b>SALE OF GAS - THERMS</b>						
<b>Firm Sales Therms</b>						
Residential firm	51,630,584	72,490,213	(20,859,629)	(28.8%)		
Commercial firm	21,040,773	27,130,383	(6,089,610)	(22.4%)		
Industrial firm	1,971,048	2,383,629	(412,581)	(17.3%)		
Total firm	74,642,405	102,004,225	(27,361,820)	(26.8%)		
<b>Interruptible Sales Therms</b>						
Commercial interruptible	4,605,330	3,864,481	740,849	19.2%		
Industrial interruptible	470,995	25,840	445,155	n/a		
Total interruptible	5,076,325	3,890,321	1,186,004	30.5%		
Total gas sales - therms	79,718,730	105,894,546	(26,175,816)	(24.7%)		
<b>Transportation Therms</b>						
Commercial transportation	4,330,416	5,061,060	(730,644)	(14.4%)		
Industrial transportation	13,486,433	14,866,969	(1,380,536)	(9.3%)		
Total transportation	17,816,849	19,928,029	(2,111,180)	(10.6%)		
Total therms	97,535,579	125,822,575	(28,286,996)	(22.5%)		

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**11/30/2016**

**ELECTRIC**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

**Month Ended**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
1 Residential	991,202	986,673	4,529	0.5%	975,042	16,160	1.7%
2 Commercial - Firm	125,671	125,550	121	0.1%	123,419	2,252	1.8%
3 Commercial Interruptible	160	176	(16)	(9.1%)	159	1	0.6%
4 Industrial - Firm	3,421	3,409	12	0.3%	3,418	3	0.1%
5 Industrial Interruptible	4	4	0	3.7%	4	-	0.0%
6 Outdoor Lighting	6,520	6,313	207	3.3%	6,351	169	2.7%
7 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
8 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
9 Total Number of Customers	1,127,002	1,122,149	4,853	0.4%	1,108,417	18,585	1.7%

**Year-To-Date**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
15 Residential	983,991	981,414	2,577	0.3%	970,307	13,684	1.4%
16 Commercial - Firm	124,847	124,674	173	0.1%	122,857	1,990	1.6%
17 Commercial Interruptible	159	175	(16)	(9.1%)	160	(1)	(0.6%)
18 Industrial - Firm	3,422	3,420	2	0.1%	3,431	(9)	(0.3%)
19 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
20 Outdoor Lighting	6,455	6,286	169	2.7%	6,270	185	3.0%
21 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
22 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
23 Total Number of Customers	1,118,902	1,115,997	2,905	0.3%	1,103,053	15,849	1.4%

**Twelve Months Ended**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
30 Residential	983,374	983,066	308	0.0%	969,960	13,414	1.4%
31 Commercial - Firm	124,736	124,628	108	0.1%	122,757	1,979	1.6%
32 Commercial Interruptible	159	174	(15)	(8.6%)	160	(1)	(0.6%)
33 Industrial - Firm	3,422	3,419	3	0.1%	3,432	(10)	(0.3%)
34 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
35 Outdoor Lighting	6,444	6,273	171	2.7%	6,257	187	3.0%
36 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
37 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
38 Total Number of Customers	1,118,163	1,117,588	575	0.1%	1,102,594	15,569	1.4%

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**11/30/2016**

**GAS**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)
	<b>Month Ended</b>						
	<b>Variance from Budget</b>					<b>Variance from Prior Year</b>	
<b>Customers</b>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
1 Residential	754,683	755,979	(1,296)	(0.2%)	740,333	14,350	1.9%
2 Commercial - Firm	55,064	56,521	(1,457)	(2.6%)	54,653	411	0.8%
3 Commercial Interruptible	392	279	113	40.4%	411	(19)	(4.6%)
4 Industrial - Firm	2,348	2,322	26	1.1%	2,379	(31)	(1.3%)
5 Industrial Interruptible	11	17	(6)	(35.5%)	11	-	0.00%
6 Gas Transportation	227	197	30	15.3%	227	-	0.00%
7 Total Number of Customers	812,725	815,315	(2,590)	(0.3%)	798,014	14,711	1.8%
8							
9							
10	<b>Year-To-Date</b>						
11	<b>Variance from Budget</b>					<b>Variance from Prior Year</b>	
12 <b>Customers</b>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
13 Residential	748,973	751,157	(2,184)	(0.3%)	736,870	12,103	1.6%
14 Commercial - Firm	54,965	56,077	(1,112)	(2.0%)	54,632	333	0.6%
15 Commercial Interruptible	399	283	116	41.0%	419	(20)	(4.8%)
16 Industrial - Firm	2,372	2,335	37	1.6%	2,377	(5)	(0.2%)
17 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
18 Gas Transportation	227	197	30	15.2%	220	7	3.2%
19 Total Number of Customers	806,947	810,066	(3,119)	(0.4%)	794,529	12,418	1.6%
20							
21							
22	<b>Twelve Months Ended</b>						
23	<b>Variance from Budget</b>					<b>Variance from Prior Year</b>	
24 <b>Customers</b>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
25 Residential	748,433	751,953	(3,520)	(0.5%)	736,559	11,874	1.6%
26 Commercial - Firm	54,952	56,103	(1,151)	(2.1%)	54,629	323	0.6%
27 Commercial Interruptible	400	286	114	39.9%	420	(20)	(4.8%)
28 Industrial - Firm	2,373	2,334	39	1.7%	2,377	(4)	(0.2%)
29 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
30 Gas Transportation	227	198	29	14.6%	219	8	3.7%
31 Total Number of Customers	806,396	810,891	(4,495)	(0.6%)	794,215	12,181	1.5%

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED DECEMBER 31, 2016**

(Based on allocation factors developed for the 12 ME 12/31/2015)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 242,719,695	\$ 143,505,273	\$ 386,224,967
3 - SALES FOR RESALE-FIRM	47,331	-	47,331
4 - SALES TO OTHER UTILITIES	13,017,353	-	13,017,353
5 - OTHER OPERATING REVENUES	(894,734)	(3,819,111)	(4,713,845)
6 - TOTAL OPERATING REVENUES	\$ 254,889,644	\$ 139,686,162	\$ 394,575,806
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 19,771,177	\$ -	\$ 19,771,177
12 - PURCHASED AND INTERCHANGED	73,338,159	56,268,452	129,606,611
13 - WHEELING	9,904,620	-	9,904,620
14 - RESIDENTIAL EXCHANGE	(9,165,397)	-	(9,165,397)
15 - TOTAL PRODUCTION EXPENSES	\$ 93,848,559	\$ 56,268,452	\$ 150,117,011
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 14,385,146	\$ 224,992	\$ 14,610,138
18 - TRANSMISSION EXPENSE	1,961,471	-	1,961,471
19 - DISTRIBUTION EXPENSE	6,666,209	7,577,703	14,243,912
20 - CUSTOMER ACCTS EXPENSES	4,147,468	2,439,215	6,586,682
21 - CUSTOMER SERVICE EXPENSES	2,193,227	1,205,454	3,398,681
22 - CONSERVATION AMORTIZATION	10,425,889	2,563,061	12,988,950
23 - ADMIN & GENERAL EXPENSE	10,744,294	4,911,367	15,655,661
24 - DEPRECIATION	22,985,437	10,546,867	33,532,304
25 - AMORTIZATION	4,180,510	943,056	5,123,566
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	(2,943,861)	(3,781)	(2,947,641)
28 - ASC 815	(18,662,426)	-	(18,662,426)
29 - TAXES OTHER THAN INCOME TAXES	24,928,914	15,003,433	39,932,348
30 - INCOME TAXES	19,618	(0)	19,617
31 - DEFERRED INCOME TAXES	23,674,050	13,488,203	37,162,253
32 - TOTAL OPERATING REV. DEDUCT.	\$ 200,271,575	\$ 115,168,022	\$ 315,439,598
<b>NET OPERATING INCOME</b>	<b>\$ 54,618,069</b>	<b>\$ 24,518,139</b>	<b>\$ 79,136,208</b>

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED DECEMBER 31, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 242,719,695	\$ 143,505,273	\$ -	\$ -	\$ 386,224,967
3 - SALES FOR RESALE-FIRM	47,331	-	-	-	47,331
4 - SALES TO OTHER UTILITIES	13,017,353	-	-	-	13,017,353
5 - OTHER OPERATING REVENUES	(894,734)	(3,819,111)	-	-	(4,713,845)
6 - TOTAL OPERATING REVENUES	\$ 254,889,644	\$ 139,686,162	\$ -	\$ -	\$ 394,575,806
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 19,771,177	\$ -	\$ -	\$ -	\$ 19,771,177
12 - PURCHASED AND INTERCHANGED	73,338,159	56,268,452	-	-	129,606,611
13 - WHEELING	9,904,620	-	-	-	9,904,620
14 - RESIDENTIAL EXCHANGE	(9,165,397)	-	-	-	(9,165,397)
15 - TOTAL PRODUCTION EXPENSES	\$ 93,848,559	\$ 56,268,452	\$ -	\$ -	\$ 150,117,011
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 14,385,146	\$ 224,992	\$ -	\$ -	\$ 14,610,138
18 - TRANSMISSION EXPENSE	1,961,471	-	-	-	1,961,471
19 - DISTRIBUTION EXPENSE	6,666,209	7,577,703	-	-	14,243,912
20 - CUSTOMER ACCTS EXPENSES	2,597,206	1,327,871	2,661,604	-	6,586,682
21 - CUSTOMER SERVICE EXPENSES	2,012,160	1,075,035	311,485	-	3,398,681
22 - CONSERVATION AMORTIZATION	10,425,889	2,563,061	-	-	12,988,950
23 - ADMIN & GENERAL EXPENSE	3,875,124	1,717,625	10,062,912	-	15,655,661
24 - DEPRECIATION	21,647,925	9,929,238	1,955,141	-	33,532,304
25 - AMORTIZATION	2,424,165	132,021	2,567,380	-	5,123,566
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	(2,943,861)	(3,781)	-	-	(2,947,641)
28 - ASC 815	(18,662,426)	-	-	-	(18,662,426)
29 - TAXES OTHER THAN INCOME TAXES	24,777,309	14,933,426	221,612	-	39,932,348
30 - INCOME TAXES	19,618	(0)	-	-	19,617
31 - DEFERRED INCOME TAXES	23,674,050	13,488,203	-	-	37,162,253
32 - TOTAL OPERATING REV. DEDUCT.	\$ 188,425,617	\$ 109,233,847	\$ 17,780,134	\$ -	\$ 315,439,598
<b>NET OPERATING INCOME</b>	\$ 66,464,028	\$ 30,452,315	\$ (17,780,134)	\$ -	\$ 79,136,208
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (5,856,838)	\$ (5,856,838)
999 - INTEREST	-	-	-	20,178,460	20,178,460
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 14,321,622	\$ 14,321,622
<b>NET INCOME</b>	<b>66,464,028</b>	<b>30,452,315</b>	<b>(17,780,134)</b>	<b>(14,321,622)</b>	<b>64,814,586</b>



**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED DECEMBER 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>1 - OPERATING REVENUES</b>				
<b>2 - SALES TO CUSTOMERS</b>				
(2) 440 - Electric Residential Sales	148,047,452	-	-	148,047,452
(2) 442 - Electric Commercial & Industrial Sales	93,007,516	-	-	93,007,516
(2) 444 - Public Street & Highway Lighting	1,664,727	-	-	1,664,727
(2) 480 - Gas Residential Sales	-	103,568,237	-	103,568,237
(2) 481 - Gas Commercial & Industrial Sales	-	38,050,810	-	38,050,810
(2) 489 - Rev From Transportation Of Gas To Others	-	1,886,227	-	1,886,227
(2) SUBTOTAL	242,719,695	143,505,273	-	386,224,967
<b>3 - SALES FOR RESALE-FIRM</b>				
(3) 447 - Electric Sales For Resale	47,331	-	-	47,331
(3) SUBTOTAL	47,331	-	-	47,331
<b>4 - SALES TO OTHER UTILITIES</b>				
(4) 447 - Electric Sales For Resale - Sales	4,776,015	-	-	4,776,015
(4) 447 - Electric Sales For Resale - Purchases	8,241,338	-	-	8,241,338
(4) SUBTOTAL	13,017,353	-	-	13,017,353
<b>5 - OTHER OPERATING REVENUES</b>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	188,421	-	-	188,421
(5) 451 - Electric Misc Service Revenue	1,262,251	-	-	1,262,251
(5) 454 - Rent For Electric Property	74,393	-	-	74,393
(5) 456 - Other Electric Revenues - Transportation	599,229	-	-	599,229
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(3,019,029)	-	-	(3,019,029)
(5) 487 - Forfeited Discounts	-	56,629	-	56,629
(5) 488 - Gas Misc Service Revenues	-	908,161	-	908,161
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	566,992	-	566,992
(5) 495 - Other Gas Revenues	-	(5,432,562)	-	(5,432,562)
(5) SUBTOTAL	(894,734)	(3,819,111)	-	(4,713,845)
<b>(1) TOTAL OPERATING REVENUES</b>	<b>254,889,644</b>	<b>139,686,162</b>	<b>-</b>	<b>394,575,806</b>
<b>10 - ENERGY COST</b>				
<b>11 - FUEL</b>				
(11) 501 - Steam Operations Fuel	7,483,264	-	-	7,483,264
(11) 547 - Other Power Generation Oper Fuel	12,287,912	-	-	12,287,912
(11) SUBTOTAL	19,771,177	-	-	19,771,177
<b>12 - PURCHASED AND INTERCHANGED</b>				
(12) 555 - Purchased Power	71,690,277	-	-	71,690,277
(12) 557 - Other Power Supply Expense	1,647,883	-	-	1,647,883
(12) 804 - Natural Gas City Gate Purchases	-	52,783,618	-	52,783,618
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(869,335)	-	(869,335)
(12) 8081 - Gas Withdrawn From Storage	-	9,132,107	-	9,132,107
(12) 8082 - Gas Delivered To Storage	-	(4,777,938)	-	(4,777,938)
(12) SUBTOTAL	73,338,159	56,268,452	-	129,606,611
<b>13 - WHEELING</b>				
(13) 565 - Transmission Of Electricity By Others	9,904,620	-	-	9,904,620
(13) SUBTOTAL	9,904,620	-	-	9,904,620
<b>14 - RESIDENTIAL EXCHANGE</b>				
(14) 555 - Purchased Power	(9,165,397)	-	-	(9,165,397)
(14) SUBTOTAL	(9,165,397)	-	-	(9,165,397)
<b>(10) TOTAL ENERGY COST</b>	<b>93,848,559</b>	<b>56,268,452</b>	<b>-</b>	<b>150,117,011</b>
<b>GROSS MARGIN</b>	<b>161,041,085</b>	<b>83,417,710</b>	<b>-</b>	<b>244,458,795</b>
<b>OPERATING EXPENSES</b>				

Account Description	Electric	Gas	Common	Total
<b>OPERATING AND MAINTENANCE</b>				
<i>17 - OTHER ENERGY SUPPLY EXPENSES</i>				
(17) 500 - Steam Oper Supv & Engineering	215,921	-	-	215,921
(17) 502 - Steam Oper Steam Expenses	881,372	-	-	881,372
(17) 505 - Steam Oper Electric Expense	214,036	-	-	214,036
(17) 506 - Steam Oper Misc Steam Power	1,379,495	-	-	1,379,495
(17) 507 - Steam Operations Rents	(4,222)	-	-	(4,222)
(17) 510 - Steam Maint Supv & Engineering	201,058	-	-	201,058
(17) 511 - Steam Maint Structures	323,206	-	-	323,206
(17) 512 - Steam Maint Boiler Plant	2,409,850	-	-	2,409,850
(17) 513 - Steam Maint Electric Plant	1,183,449	-	-	1,183,449
(17) 514 - Steam Maint Misc Steam Plant	310,651	-	-	310,651
(17) 535 - Hydro Oper Supv & Engineering	143,842	-	-	143,842
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	85,338	-	-	85,338
(17) 538 - Hydro Oper Electric Expenses	23,794	-	-	23,794
(17) 539 - Hydro Oper Misc Hydraulic Exp	230,007	-	-	230,007
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	82,851	-	-	82,851
(17) 543 - Hydro Maint Res. Dams & Waterways	31,944	-	-	31,944
(17) 544 - Hydro Maint Electric Plant	160,273	-	-	160,273
(17) 545 - Hydro Maint Misc Hydraulic Plant	613,068	-	-	613,068
(17) 546 - Other Pwr Gen Oper Supv & Eng	345,057	-	-	345,057
(17) 548 - Other Power Gen Oper Gen Exp	1,069,162	-	-	1,069,162
(17) 549 - Other Power Gen Oper Misc	446,430	-	-	446,430
(17) 550 - Other Power Gen Oper Rents	605,705	-	-	605,705
(17) 551 - Other Power Gen Maint Supv & Eng	54,174	-	-	54,174
(17) 552 - Other Power Gen Maint Structures	83,614	-	-	83,614
(17) 553 - Other Power Gen Maint Gen & Elec	3,166,475	-	-	3,166,475
(17) 554 - Other Power Gen Maint Misc	129,828	-	-	129,828
(17) 556 - System Control & Load Dispatch	(1,232)	-	-	(1,232)
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	13,687	-	13,687
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	16,763	-	16,763
(17) 8074 - Purchased Gas Calculation Exp	-	15,610	-	15,610
(17) 812 - Gas Used For Other Utility Operations	-	(10,414)	-	(10,414)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	16,705	-	16,705
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	375	-	375
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	0	-	0
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	24,767	-	24,767
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,368	-	2,368
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	13,792	-	13,792
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	20,883	-	20,883
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	10,813	-	10,813
(17) 831 - Undergrnd Strge - Maint Structures	-	653	-	653
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	7,993	-	7,993
(17) 833 - Undergrnd Strge - Maint Of Lines	-	3,718	-	3,718
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	33,865	-	33,865
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	4,857	-	4,857

Account Description	Electric	Gas	Common	Total
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	792	-	792
(17) 841 - Operating Labor & Expenses	-	47,767	-	47,767
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	14,385,146	224,992	-	14,610,138
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	245,146	-	-	245,146
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	3,047	-	-	3,047
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	306,421	-	-	306,421
(18) 5613 - Load Dispatch - Service and Scheduling	76,231	-	-	76,231
(18) 5615 - Reliability Planning & Standards	5,570	-	-	5,570
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	4,266	-	-	4,266
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	173,562	-	-	173,562
(18) 563 - Transmission Oper Overhead Line Exp	48,699	-	-	48,699
(18) 566 - Transmission Oper Misc	63,322	-	-	63,322
(18) 567 - Transmission Oper Rents	814	-	-	814
(18) 568 - Transmission Maint Supv & Eng	12,112	-	-	12,112
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	22,909	-	-	22,909
(18) 570 - Transmission Maint Station Equipment	491,307	-	-	491,307
(18) 571 - Transmission Maint Overhead Lines	508,065	-	-	508,065
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,961,471	-	-	1,961,471
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	129,701	-	-	129,701
(19) 581 - Distribution Oper Load Dispatching	332,509	-	-	332,509
(19) 582 - Distribution Oper Station Expenses	131,049	-	-	131,049
(19) 583 - Distribution Oper Overhead Line Exp	331,431	-	-	331,431
(19) 584 - Distribution Oper Underground Line Exp	168,505	-	-	168,505
(19) 585 - Distribution Oper St Lighting & Signal	5,192	-	-	5,192
(19) 586 - Distribution Oper Meter Expense	(28,513)	-	-	(28,513)
(19) 587 - Distribution Oper Cust Installation	499,944	-	-	499,944
(19) 588 - Distribution Oper Misc Dist Exp	365,238	-	-	365,238
(19) 589 - Distribution Oper Rents	17,917	-	-	17,917
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	269,813	-	-	269,813
(19) 593 - Distribution Maint Overhead Lines	3,108,880	-	-	3,108,880
(19) 594 - Distribution Maint Underground Lines	1,016,754	-	-	1,016,754
(19) 595 - Distribution Maint Line Transformers	29,724	-	-	29,724
(19) 596 - Distribution Maint St Lighting/Signal	247,086	-	-	247,086
(19) 597 - Distribution Maint Meters	40,978	-	-	40,978
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	132,867	-	132,867
(19) 871 - Distribution Oper Load Dispatching	-	112,184	-	112,184

Account Description	Electric	Gas	Common	Total
(19) 874 - Distribution Oper Mains & Services Exp	-	4,153,114	-	4,153,114
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	340,925	-	340,925
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	12,513	-	12,513
(19) 878 - Distribution Oper Meter & House Reg	-	201,908	-	201,908
(19) 879 - Distribution Oper Customer Install Exp	-	673,998	-	673,998
(19) 880 - Distribution Oper Other Expense	-	516,036	-	516,036
(19) 881 - Distribution Oper Rents Expense	-	1,340	-	1,340
(19) 886 - Maint of Facilities and Structures	-	18,148	-	18,148
(19) 887 - Distribution Maint Mains	-	629,507	-	629,507
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	137,457	-	137,457
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	60,594	-	60,594
(19) 892 - Distribution Maint Services	-	549,115	-	549,115
(19) 893 - Distribution Maint Meters & House Reg	-	(66,154)	-	(66,154)
(19) 894 - Distribution Maint Other Equipment	-	104,151	-	104,151
(19) SUBTOTAL	6,666,209	7,577,703	-	14,243,912
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	18,858	18,858
(20) 902 - Meter Reading Expense	574,683	764,993	67,486	1,407,162
(20) 903 - Customer Records & Collection Expense	232,525	127,688	2,575,260	2,935,473
(20) 904 - Uncollectible Accounts	1,789,998	435,191	-	2,225,189
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,597,206	1,327,871	2,661,604	6,586,682
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	1,906,235	1,057,703	168,840	3,132,779
(21) 909 - Info & Instructional Advertising	86,312	17,332	128,662	232,306
(21) 910 - Misc Cust Svc & Info Expense	-	-	13,983	13,983
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	19,613	-	-	19,613
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	2,012,160	1,075,035	311,485	3,398,681
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	10,425,889	2,563,061	-	12,988,950
(22) SUBTOTAL	10,425,889	2,563,061	-	12,988,950
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	299,125	144,268	3,010,385	3,453,778
(23) 921 - Office Supplies and Expenses	43,414	10,632	608,901	662,948
(23) 922 - Admin Expenses Transferred	-	-	(27,051)	(27,051)
(23) 923 - Outside Services Employed	238,372	219,037	1,574,335	2,031,745
(23) 924 - Property Insurance	452,135	48,921	(47,412)	453,644
(23) 925 - Injuries & Damages	62,378	(13,863)	395,514	444,029
(23) 926 - Emp Pension & Benefits	1,827,324	861,040	1,408,166	4,096,531
(23) 928 - Regulatory Commission Expense	661,777	301,408	96,886	1,060,072
(23) 9301 - Gen Advertising Exp	-	-	61,770	61,770
(23) 9302 - Misc. General Expenses	207,270	43,077	293,620	543,967
(23) 931 - Rents	18,383	-	922,597	940,980
(23) 932 - Maint Of General Plant- Gas	-	103,103	-	103,103
(23) 935 - Maint General Plant - Electric	64,946	-	1,765,199	1,830,145
(23) SUBTOTAL	3,875,124	1,717,625	10,062,912	15,655,661
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>41,923,206</b>	<b>14,486,288</b>	<b>13,036,001</b>	<b>69,445,495</b>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<b>24 - DEPRECIATION</b>				
(24) 403 - Depreciation Expense	21,172,344	9,916,383	1,955,141	33,043,867
(24) 4031 - Depreciation Expense - FAS143	475,581	12,855	-	488,436
(24) SUBTOTAL	21,647,925	9,929,238	1,955,141	33,532,304
<b>25 - AMORTIZATION</b>				
(25) 404 - Amort Ltd-Term Plant	1,222,631	129,475	2,567,380	3,919,485
(25) 406 - Amortization Of Plant Acquisition Adj	968,455	-	-	968,455
(25) 4111 - Accretion Exp - FAS143	233,079	2,546	-	235,626

Account Description	Electric	Gas	Common	Total
(25) SUBTOTAL	2,424,165	132,021	2,567,380	5,123,566
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	2,294,330	-	-	2,294,330
(27) 4074 - Regulatory Credits	(5,195,101)	-	-	(5,195,101)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(1,393)	-	-	(1,393)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(2,943,861)	(3,781)	-	(2,947,641)
28 - ASC 815				
(28) 421 - FAS 133 Gain	(17,118,519)	-	-	(17,118,519)
(28) 4265 - FAS 133 Loss	(1,543,908)	-	-	(1,543,908)
(28) SUBTOTAL	(18,662,426)	-	-	(18,662,426)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	4,182,875	10,057,478	4,522,521	18,762,874
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	24,777,309	14,933,426	221,612	39,932,348
(29) SUBTOTAL	24,777,309	14,933,426	221,612	39,932,348
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	19,620	-	-	19,620
(30) 4091 - Fit-Util Oper Income	(2)	(0)	-	(2)
(30) SUBTOTAL	19,618	(0)	-	19,617
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	210,668,356	77,729,726	-	288,398,081
(31) 4111 - Def Fit-Cr - Util Oper Income	(186,994,306)	(64,241,523)	-	(251,235,828)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	23,674,050	13,488,203	-	37,162,253
<b>NET OPERATING INCOME</b>	<b>66,464,028</b>	<b>30,452,315</b>	<b>(17,780,134)</b>	<b>79,136,208</b>
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	34,066	-	-	34,066
(99) 4092 - Fit - Other Income	-	-	1	1
(99) 4102 - Def Fit - Other Income	-	-	(7,595,745)	(7,595,745)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(104,553)	(104,553)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	123,006	123,006
(99) 417 - Revenues From Non-Utility Operations	-	-	(3,132,288)	(3,132,288)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	5,210,291	5,210,291
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	116,866	116,866
(99) 419 - Interest And Dividend Income	-	-	(745,915)	(745,915)
(99) 4191 - Allowance For Other Funds Used During Construction	(388,140)	605,889	(199,958)	17,791
(99) 421 - Misc. Non-Operating Income	(600)	(500)	(411)	(1,511)
(99) 4211 - Gain On Disposition Of Property	(39,374)	-	-	(39,374)
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(537,483)	-	-	(537,483)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	-	-	-	-
(99) 4261 - Donations	-	-	21,049	21,049
(99) 4262 - Life Insurance	-	-	(817,243)	(817,243)
(99) 4263 - Penalties	-	-	47,400	47,400
(99) 4264 - Expenses For Civic & Political Activities	-	-	839,335	839,335
(99) 4265 - Other Deductions	-	-	707,470	707,470

Account Description	Electric	Gas	Common	Total
(99) SUBTOTAL	(931,531)	605,389	(5,530,697)	(5,856,838)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	-	-	18,178,070	18,178,070
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,271	246,271
(999) 4281 - Amortization Of Loss On Required Debt	775	475	229,734	230,984
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,267,657	20,790	396,222	1,684,669
(999) 432 - Allowances For Borrowed Funds	(383,479)	395,653	(173,708)	(161,534)
(999) SUBTOTAL	884,953	416,918	18,876,590	20,178,460
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	(46,578)	1,022,307	13,345,893	14,321,622
NET INCOME	66,510,606	29,430,008	(31,126,027)	64,814,586

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE MONTH ENDED DECEMBER 31, 2016**  
 (Based on allocation factors developed for the 12 ME 12/31/2015)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 10,962	\$ 7,896	1	58.13%	41.87%	\$ 18,858
(20) 902 - Meter Reading Expense	42,300	25,186	2	62.68%	37.32%	67,486
(20) 903 - Customer Records & Collection Expense	1,496,999	1,078,261	1	58.13%	41.87%	2,575,260
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.13%	41.87%	0
<b>SUBTOTAL</b>	<b>\$ 1,550,261</b>	<b>\$ 1,111,343</b>				<b>\$ 2,661,604</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	\$ 98,147	\$ 70,693	1	58.13%	41.87%	\$ 168,840
(21) 909 - Info & Instructional Advertising	74,791	53,871	1	58.13%	41.87%	128,662
(21) 910 - Misc Cust Svc & Info Expense	8,128	5,855	1	58.13%	41.87%	13,983
(21) 911 - Sales Supervision Exp	-	-	1	58.13%	41.87%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.13%	41.87%	-
(21) 913 - Advertising Expense	-	-	1	58.13%	41.87%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>\$ 181,066</b>	<b>\$ 130,419</b>				<b>\$ 311,485</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	\$ 2,059,404	\$ 950,981	4	68.41%	31.59%	\$ 3,010,385
(23) 921 - Office Supplies and Expenses	416,549	192,352	4	68.41%	31.59%	608,901
(23) 922 - Admin Expenses Transferred	(18,506)	(8,546)	4	68.41%	31.59%	(27,051)
(23) 923 - Outside Services Employed	1,077,003	497,333	4	68.41%	31.59%	1,574,335
(23) 924 - Property Insurance	(28,893)	(18,519)	3	60.94%	39.06%	(47,412)
(23) 925 - Injuries & Damages	229,912	165,602	1	58.13%	41.87%	395,514
(23) 926 - Emp Pension & Benefits	985,576	422,591	5	69.99%	30.01%	1,408,166
(23) 928 - Regulatory Commission Expense	66,280	30,606	4	68.41%	31.59%	96,886
(23) 9301 - Gen Advertising Exp	42,257	19,513	4	68.41%	31.59%	61,770
(23) 9302 - Misc. General Expenses	200,865	92,755	4	68.41%	31.59%	293,620
(23) 931 - Rents	631,149	291,448	4	68.41%	31.59%	922,597
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.41%	31.59%	-
(23) 935 - Maint General Plant - Electric	1,207,573	557,626	4	68.41%	31.59%	1,765,199
<b>SUBTOTAL</b>	<b>\$ 6,869,170</b>	<b>\$ 3,193,742</b>				<b>\$ 10,062,912</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	1,337,512	617,629	4	68.41%	31.59%	\$ 1,955,141
(24) 4031 - Depreciation Expense - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ 1,337,512</b>	<b>\$ 617,629</b>				<b>\$ 1,955,141</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	1,756,345	811,035	4	68.41%	31.59%	2,567,380
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.41%	31.59%	-
(25) 4111 - Accretion Exp - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ 1,756,345</b>	<b>\$ 811,035</b>				<b>\$ 2,567,380</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	\$ 151,605	\$ 70,007	4	68.41%	31.59%	\$ 221,612
<b>SUBTOTAL</b>	<b>\$ 151,605</b>	<b>\$ 70,007</b>				<b>\$ 221,612</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
<b>SUBTOTAL</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ -</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	68.41%	31.59%	\$ -
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ -</b>
<b>GRAND TOTAL</b>	<b>\$ 11,845,959</b>	<b>\$ 5,934,176</b>				<b>\$ 17,780,134</b>

Allocation Method	Electric		Gas		
1	12 Month Average number of Customers	58.13%	41.87%	100.00%	
2	Joint Meter Reading Customers	62.68%	37.32%	100.00%	
3	Non-Production Plant	60.94%	39.06%	100.00%	
4	4-Factor Allocator	68.41%	31.59%	100.00%	
5	Direct Labor	69.99%	30.01%	100.00%	





**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**MONTH OF DECEMBER 2016**  
**INCREASE (DECREASE)**

	ACTUAL 2016	ACTUAL 2015	VARIANCE FROM 2015		REVENUE PER THERM	
			AMOUNT	%	2016	2015
<b>SALE OF GAS - REVENUE</b>						
<b>Firm Sales Revenue</b>						
Residential firm	\$ 103,568,236.73	\$ 86,281,215.44	\$ 17,287,021.29	20.0%	\$ 1.015	\$ 0.992
Commercial firm	32,342,381.64	32,376,286.18	(33,904.54)	(0.1%)	0.863	0.832
Industrial firm	2,529,275.35	2,687,510.08	(158,234.73)	(5.9%)	0.798	0.745
Total firm	138,439,893.72	121,345,011.70	17,094,882.02	14.1%	0.970	0.937
<b>Interruptible Sales Revenue</b>						
Commercial interruptible	2,993,434.05	2,757,862.96	235,571.09	8.5%	0.476	0.485
Industrial interruptible	185,718.46	227,477.04	(41,758.58)	(18.4%)	0.483	0.520
Total interruptible	3,179,152.51	2,985,340.00	193,812.51	6.5%	0.476	0.488
Total gas sales revenue	141,619,046.23	124,330,351.70	17,288,694.53	13.9%	0.948	0.917
<b>Transportation Revenue</b>						
Commercial transportation	654,149.69	613,058.68	41,091.01	6.7%	0.115	0.111
Industrial transportation	1,232,076.81	1,109,001.03	123,075.78	11.1%	0.072	0.071
Total transportation	1,886,226.50	1,722,059.71	164,166.79	9.5%	0.082	0.081
Total gas revenue	143,505,272.73	126,052,411.41	17,452,861.32	13.8%	\$ 0.833	\$ 0.804
Decoupling Revenue	(5,473,338.52)	(2,981,265.41)	(2,492,073.11)	83.6%		
Other Operating Revenues	1,654,227.60	3,007,121.25	(1,352,893.65)	(45.0%)		
Total operating revenues	\$ 139,686,161.81	\$ 126,078,267.25	\$ 13,607,894.56	10.8%		
SCH. 81 (Utility Tax & FranFee) in above	\$ 5,450,631.65	\$ 5,406,773.57				
SCH. 120 (Cons. Tracker Rev) in above	2,681,307.12	2,102,509.62				
Low Income Surcharge included in above	1,087,510.97	954,253.37				
SCH. 132 (Merger Rate Credit) in above	(515,813.06)	(427,285.68)				
SCH. 140 (Prop Tax in BillEngy) in above	4,117,818.43	3,139,833.49				
SCH. 141 (Expedt in BillEngy) in above	(262,583.80)	(216,333)				
SCH. 142 (Decup in BillEngy) in above	9,329,225.71	4,668,423				
SCH. 149 (Pipeline Replacement) in above	2,064,769.17	1,030,823.73				
<b>SALE OF GAS - THERMS</b>						
<b>Firm Sales Therms</b>						
Residential firm	102,020,221	86,952,485	15,067,736	17.3%		
Commercial firm	37,471,781	38,908,617	(1,436,836)	(3.7%)		
Industrial firm	3,170,947	3,609,015	(438,068)	(12.1%)		
Total firm	142,662,949	129,470,117	13,192,832	10.2%		
<b>Interruptible Sales Therms</b>						
Commercial interruptible	6,288,948	5,682,782	606,166	10.7%		
Industrial interruptible	384,322	437,501	(53,179)	(12.2%)		
Total interruptible	6,673,270	6,120,283	552,987	9.0%		
Total gas sales - therms	149,336,219	135,590,400	13,745,819	10.1%		
<b>Transportation Therms</b>						
Commercial transportation	5,709,112	5,538,183	170,929	3.1%		
Industrial transportation	17,193,870	15,616,692	1,577,178	10.1%		
Total transportation	22,902,982	21,154,875	1,748,107	8.3%		
Total therms	172,239,201	156,745,275	15,493,926	9.9%		

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**12/30/2016**

**ELECTRIC**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

**Month Ended**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
1 Residential	992,959	987,932	5,027	0.5%	976,583	16,376	1.7%
2 Commercial - Firm	125,577	125,696	(119)	(0.1%)	123,522	2,055	1.7%
3 Commercial Interruptible	160	176	(16)	(9.2%)	159	1	0.6%
4 Industrial - Firm	3,413	3,407	6	0.2%	3,419	(6)	(0.2%)
5 Industrial Interruptible	4	4	0	3.8%	4	-	0.0%
6 Outdoor Lighting	6,567	6,318	249	3.9%	6,330	237	3.7%
7 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
8 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
9 Total Number of Customers	1,128,704	1,123,557	5,147	0.5%	1,110,041	18,663	1.7%

**Quarter-to-Date**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
14 Residential	991,207	986,607	4,600	0.5%	974,908	16,299	1.7%
15 Commercial - Firm	125,670	125,565	105	0.1%	123,443	2,227	1.8%
16 Commercial Interruptible	160	176	(16)	(9.1%)	159	1	0.6%
17 Industrial - Firm	3,419	3,409	10	0.3%	3,417	2	0.1%
18 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
19 Outdoor Lighting	6,530	6,313	217	3.4%	6,344	186	2.9%
20 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
21 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
22 Total Number of Customers	1,127,014	1,122,098	4,916	0.4%	1,108,299	18,715	1.7%

**Year-To-Date**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
27 Residential	984,739	981,957	2,782	0.3%	970,830	13,909	1.4%
28 Commercial - Firm	124,908	124,759	149	0.1%	122,912	1,996	1.6%
29 Commercial Interruptible	159	175	(16)	(9.1%)	160	(1)	(0.6%)
30 Industrial - Firm	3,421	3,419	2	0.1%	3,430	(9)	(0.3%)
31 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
32 Outdoor Lighting	6,464	6,288	176	2.8%	6,275	189	3.0%
33 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
34 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
35 Total Number of Customers	1,119,719	1,116,626	3,093	0.3%	1,103,635	16,084	1.5%

**Twelve Months Ended**

<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance from Budget</u>		<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>		<u>Amount</u>	<u>%</u>
40 Residential	984,739	981,957	2,782	0.3%	970,830	13,909	1.4%
41 Commercial - Firm	124,908	124,759	149	0.1%	122,912	1,996	1.6%
42 Commercial Interruptible	159	175	(16)	(9.1%)	160	(1)	(0.6%)
43 Industrial - Firm	3,421	3,419	2	0.1%	3,430	(9)	(0.3%)
44 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
45 Outdoor Lighting	6,464	6,288	176	2.8%	6,275	189	3.0%
46 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
47 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
48 Total Number of Customers	1,119,719	1,116,626	3,093	0.3%	1,103,635	16,084	1.5%

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**12/30/2016**

**GAS**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)
<b>Month Ended</b>							
<b>Variance from Budget</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Amount</b>	<b>%</b>	<b>Prior Year</b>	<b>Amount</b>	<b>%</b>
1 Residential	756,330	757,789	(1,459)	(0.2%)	742,494	13,836	1.9%
2 Commercial - Firm	55,281	56,688	(1,407)	(2.5%)	54,803	478	0.9%
3 Commercial Interruptible	390	278	112	40.2%	405	(15)	(3.7%)
4 Industrial - Firm	2,354	2,317	37	1.6%	2,386	(32)	(1.3%)
5 Industrial Interruptible	11	17	(6)	(35.5%)	11	-	0.00%
6 Gas Transportation	227	197	30	15.3%	227	-	0.00%
7 Total Number of Customers	814,593	817,286	(2,693)	(0.3%)	800,326	14,267	1.8%
<b>Quarter-to-Date</b>							
<b>Variance from Budget</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Amount</b>	<b>%</b>	<b>Prior Year</b>	<b>Amount</b>	<b>%</b>
12 Residential	754,706	755,904	(1,198)	(0.2%)	740,391	14,315	1.9%
13 Commercial - Firm	55,098	56,504	(1,406)	(2.5%)	54,655	443	0.8%
14 Commercial Interruptible	392	279	113	40.5%	410	(18)	(4.4%)
15 Industrial - Firm	2,348	2,320	28	1.2%	2,380	(32)	(1.3%)
16 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
17 Gas Transportation	227	197	30	15.2%	227	-	0.00%
18 Total Number of Customers	812,782	815,221	(2,439)	(0.3%)	798,074	14,708	1.8%
<b>Year-To-Date</b>							
<b>Variance from Budget</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Amount</b>	<b>%</b>	<b>Prior Year</b>	<b>Amount</b>	<b>%</b>
23 Residential	749,586	751,710	(2,124)	(0.3%)	737,339	12,247	1.7%
24 Commercial - Firm	54,992	56,128	(1,136)	(2.0%)	54,646	346	0.6%
25 Commercial Interruptible	399	283	116	41.0%	418	(19)	(4.5%)
26 Industrial - Firm	2,371	2,334	37	1.6%	2,378	(7)	(0.3%)
27 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
28 Gas Transportation	227	197	30	15.2%	221	6	2.7%
29 Total Number of Customers	807,586	810,669	(3,083)	(0.4%)	795,013	12,573	1.6%
<b>Twelve Months Ended</b>							
<b>Variance from Budget</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Amount</b>	<b>%</b>	<b>Prior Year</b>	<b>Amount</b>	<b>%</b>
34 Residential	749,586	751,710	(2,124)	(0.3%)	737,339	12,247	1.7%
35 Commercial - Firm	54,992	56,128	(1,136)	(2.0%)	54,646	346	0.6%
36 Commercial Interruptible	399	283	116	41.0%	418	(19)	(4.5%)
37 Industrial - Firm	2,371	2,334	37	1.6%	2,378	(7)	(0.3%)
38 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
39 Gas Transportation	227	197	30	15.2%	221	6	2.7%
40 Total Number of Customers	807,586	810,669	(3,083)	(0.4%)	795,013	12,573	1.6%

Puget Sound Energy  
Balance Sheet

CONFIDENTIAL PER WAC 480-07-160

FERC Account and Description	October 2016	November 2016	December 2016
<b>*ASSETS</b>			
<b>**UTILITY PLANT</b>			
<b>***Electric Plant</b>			
101 Electric Plant in Service	9,311,992,531	9,325,889,936	9,396,472,413
102 Electric Plant Purchased or Sold	-	-	-
105 Electric Plant Held for Future Use	49,008,023	49,011,663	49,015,408
106 Comp. Construction Not Classfd.-Electric	73,935,980	68,569,000	73,458,402
107 Construction Work in Prog. - Electric	236,651,441	242,033,058	243,163,405
114 Electric Plant Acquisition Adjustments	282,791,675	282,791,675	282,791,675
<b>Total Electric Plant</b>	<b>9,954,379,650</b>	<b>9,968,295,333</b>	<b>10,044,901,303</b>
<b>***Gas Plant</b>			
101 Gas Plant in Service	3,435,411,573	3,441,702,170	3,444,210,171
105 Gas Plant Held for Future Use	1,436,263	1,436,736	1,436,770
106 Comp. Construction Not Classfd.- Gas	62,476,654	69,485,868	83,344,851
107 Construction Work in Progress - Gas	98,962,413	120,059,692	102,624,563
117.3 Gas Strd.in Resvr.& Pipln.-Noncurr.	8,654,564	8,654,564	8,654,564
<b>Total Gas Plant</b>	<b>3,606,941,467</b>	<b>3,641,339,031</b>	<b>3,640,270,919</b>
<b>***Common Plant</b>			
101 Plant in Service - Common	513,538,979	515,332,342	503,142,213
101.1 - Property under capital leases	-	-	644,576
105 Common Plant Held for Future Use	-	1,819,984	2,184,059
106 Comp Construction Not Classfd. - Common	5,143,965	2,195,999	2,541,490
107 Construction Work in Progress - Common	88,159,203	97,577,209	124,205,723
<b>Total Common Plant</b>	<b>606,842,146</b>	<b>616,925,533</b>	<b>632,718,063</b>
<b>***Accumulated Depreciation and Amortization</b>			
108 Accumulated Provision for Depreciation	(5,002,492,274)	(5,025,039,141)	(4,986,808,885)
111 Accumulated Provision for Amortization	(137,614,530)	(141,533,820)	(144,715,871)
115 Accm.Prv.for Amort.of Plant Acquis.Adj.	(119,798,833)	(120,502,183)	(121,205,532)
<b>Less: Accumulated Depr and Amortizat</b>	<b>(5,259,905,637)</b>	<b>(5,287,075,144)</b>	<b>(5,252,730,288)</b>
<b>**NET UTILITY PLANT</b>	<b>8,908,257,627</b>	<b>8,939,484,753</b>	<b>9,065,159,997</b>
<b>**OTHER PROPERTY AND INVESTMENTS</b>			
<b>***Other Investments</b>			
121 Nonutility Property	3,024,206	3,026,551	2,786,820
122 Accm.Prov.for Depr.& Amort.Non-utility P	343,834	343,834	343,834
123.1 Investment in Subsidiary Companies	29,644,604	29,644,604	29,527,738
124 Other Investments	51,505,657	51,484,626	49,106,001
<b>***Total Other Investments</b>	<b>84,518,301</b>	<b>84,499,615</b>	<b>81,764,394</b>
<b>**TOTAL OTHER PROPERTY AND INVESTMENT</b>	<b>84,518,301</b>	<b>84,499,615</b>	<b>81,764,394</b>
<b>**CURRENT ASSETS</b>			
<b>***Cash</b>			
131 Cash	3,837,006	27,963,508	24,594,661
134 Other Special Deposits	4,766,286	4,760,984	7,269,365
135 Working Funds	4,330,742	5,407,517	5,068,123
136 Temporary Cash Investments	-	20,000,000	-
<b>***Total Cash</b>	<b>12,934,034</b>	<b>58,132,009</b>	<b>36,932,150</b>

Puget Sound Energy  
Balance Sheet

CONFIDENTIAL PER WAC 480-07-160

FERC Account and Description	October 2016	November 2016	December 2016
***Restricted Cash			
***Total Restricted Cash			
***Accounts Receivable			
141 Notes Receivable	3,213,241	3,213,241	3,213,241
142 Customer Accounts Receivable	154,003,479	173,174,985	232,806,401
143 Other Accounts Receivable	78,598,404	83,225,098	89,735,816
146 Accounts Receiv.from Assoc. Companies	514,828	637,282	16,144,493
171 Interest and Dividends Receivable	-	-	-
173 Accrued Utility Revenues	155,566,930	175,921,128	234,052,760
185 Temporary Facilities	160,730	174,474	145,946
191 Unrecovered Purchased Gas Costs	(829,523)	1,901,163	2,784,765
***Total Accounts Receivable	391,228,089	438,247,371	578,883,422
***Allowance for Doubtful Accounts			
144 - Accumulated provision for uncollectible account credit	(9,915,973)	(9,827,421)	(9,797,823)
***Less: Allowance for Doubtful Accounts	(9,915,973)	(9,827,421)	(9,797,823)
***Materials and Supplies			
151 Fuel Stock	19,915,750	19,547,907	20,077,521
154 Plant Materials and Operating Supplies	104,585,952	105,385,407	104,509,800
156 Other Materials and Supplies	241,935	28,706	205,468
158.1 Carbon Allowances	4,083	4,083	4,083
163 Stores Expense Undistributed	2,350,739	2,189,912	1,864,432
164.1 Gas Stored - Current	40,783,926	40,859,381	36,506,049
164.2 Liquefied Natural Gas Stored	26,078	62,567	61,730
***Total Materials and Supplies	167,908,463	168,077,963	163,229,083
***Unrealized Gain-Derivative Instrumnts (ST)			
175 Invest in Derivative Instrumnts -Opt ST	15,299,372	26,550,716	54,341,129
176 Invest in Derivative Instrumnts-Gain ST	-	-	-
***Unrealized Gain on Derivatives (ST)	15,299,372	26,550,716	54,341,129
***Prepayments and Other Current Assets			
165 Prepayments	22,632,190	21,736,805	25,309,507
174 Misc.Current and Accrued Assets	23,302,850	12,797,138	-
186 Miscellaneous Deferred Debits	8,332	7,219	9,837
***Total Prepayments & Othr.Curr.Assets	45,943,372	34,541,162	25,319,344
Current Deferred Taxes			
Total Current Deferred Taxes	558,908,599	556,931,201	515,892,746
<b>**TOTAL CURRENT ASSETS</b>	<b>1,182,305,956</b>	<b>1,272,653,001</b>	<b>1,364,800,051</b>
<b>**LONG-TERM ASSETS</b>			
128 Qualified Pension Plan Funded Status	20,163,056	20,163,192	20,163,333
165 Long-Term Prepaid	3,570,912	3,437,408	22,437,376
165.8 Long-Term Prepaid Contra	(3,299,086)	(3,299,086)	(5,065,658)
165.9 Long-Term Prepaid	3,299,086	3,299,086	5,065,658
175 Invest in Derivative Instrumnts -Opt LT	6,084,514	6,624,925	8,738,208
176 Invest in Derivative Instrumnts-Gain LT	-	-	-
181 Unamortized Debt Expense	27,627,302	27,387,801	27,151,032
182.1 Extraordinary Property Losses	123,087,893	123,736,152	122,709,069
182.2 Unrecovered Plant & Reg Study Costs	6,085,243	5,657,954	5,230,665

Puget Sound Energy  
Balance Sheet

CONFIDENTIAL PER WAC 480-07-160

FERC Account and Description	October 2016	November 2016	December 2016
Subtotal WUTC AFUDC	50,789,421	51,071,535	51,403,519
182.3 Other Regulatory Assets	580,218,174	590,288,133	580,964,326
183 Prelm. Survey and Investigation Charges	-	-	-
184 Clearing Accounts	214,458	878,780	5,441
186 Miscellaneous Deferred Debits	226,863,273	217,544,353	200,852,873
187 Def.Losses from Dispos.of Utility Plant	419,883	407,456	395,028
189 Unamortized Loss on Reacquired Debt	42,659,107	42,427,333	42,196,348
<b>**TOTAL LONG-TERM ASSETS</b>	<b>1,087,783,236</b>	<b>1,089,625,022</b>	<b>1,082,247,217</b>
<b>*TOTAL ASSETS</b>	<b>11,262,865,120</b>	<b>11,386,262,392</b>	<b>11,593,971,660</b>
<b>*CAPITALIZATION AND LIABILITIES</b>			
<b>**CURRENT LIABILITIES</b>			
230 Asset Retirement Obligations	(352,791)	(352,791)	(298,722)
244 FAS 133 Opt Unrealized Loss ST	(50,690,429)	(45,431,990)	(44,169,509)
245 FAS 133 Unrealized Loss ST	-	-	-
231 Notes Payable	(165,200,000)	(196,963,000)	(245,763,000)
232 Accounts Payable	(278,981,350)	(323,255,083)	(352,583,618)
233 Notes Payable to Associated Companies	-	-	-
234 Accounts Payable to Asscted Companies	-	-	-
235 Customer Deposits	(42,452,085)	(43,004,217)	(43,605,570)
236 Taxes Accrued	(84,593,279)	(91,406,920)	(111,128,413)
237 Interest Accrued	(52,188,948)	(54,746,742)	(48,087,314)
238 Dividends Declared	-	-	-
241 Tax Collections Payable	(1,513,874)	(1,395,386)	(1,358,171)
242 Misc. Current and Accrued Liabilities	(27,246,155)	(26,678,091)	(24,880,750)
243 Obligations Under Cap.Leases - Current	-	-	(665,055)
<b>**TOTAL CURRENT LIABILITIES</b>	<b>(703,218,910)</b>	<b>(783,234,220)</b>	<b>(872,540,123)</b>
<b>**DEFERRED TAXES</b>			
<b>***Reg. Liability for Def.Income Tax</b>			
283 Accum.Deferred Income Taxes - Other	(68,487,332)	(68,513,748)	(70,264,585)
<b>***Total Reg.Liab.for Def.Income Tax</b>	<b>(68,487,332)</b>	<b>(68,513,748)</b>	<b>(70,264,585)</b>
<b>***Deferred Income Tax</b>			
255 Accum.Deferred Investment Tax Credits	-	-	-
282 Accum. Def. Income Taxes - Other Prop.	(1,884,424,812)	(1,893,123,507)	(1,892,407,598)
283 Accum.Deferred Income Taxes - Other	(296,567,103)	(302,031,618)	(287,908,304)
<b>***Total Deferred Income Tax</b>	<b>(2,180,991,915)</b>	<b>(2,195,155,125)</b>	<b>(2,180,315,902)</b>
<b>**TOTAL DEFERRED TAXES</b>	<b>(2,249,479,247)</b>	<b>(2,263,668,873)</b>	<b>(2,250,580,486)</b>
<b>**OTHER DEFERRED CREDITS</b>			
Subtotal 227 Oblig Under Cap Lease - Noncurr			
Total Unrealized Loss on Derivatives -LT	(17,177,411)	(19,681,699)	(16,260,549)
228.2 Accum. Prov.for Injuries and Damages	(528,000)	(528,000)	(425,000)
228.3 Pension & Post Retirement Liabilities	(81,689,125)	(82,095,070)	(91,147,184)
228.4 Accum. Misc.Operating Provisions	(287,869,101)	(287,592,869)	(281,621,011)
229 Accum Provision for Rate Refunds	-	-	-
230 Asset Retirement Obligations (FAS 143)	(102,366,602)	(102,601,557)	(200,046,393)
252 Customer Advances for Construction	(86,304,664)	(79,822,470)	(82,187,305)
253 Other Deferred Credits	(374,104,724)	(380,239,308)	(398,297,338)
254 Other Regulatory Liabilities	(128,884,550)	(128,189,689)	(135,698,471)
256 Def. Gains from Dispos.of Utility Plt	(2,998,658)	(2,940,666)	(2,882,761)

Puget Sound Energy  
Balance Sheet

CONFIDENTIAL PER WAC 480-07-160

FERC Account and Description	October 2016	November 2016	December 2016
257 Unamortized Gain on Reacquired Debt	170,289	170,289	-
<b>**TOTAL OTHER DEFERRED CREDITS</b>	<b>(1,081,752,547)</b>	<b>(1,083,521,038)</b>	<b>(1,208,566,012)</b>
<b>**CAPITALIZATION</b>			
<b>***SHAREHOLDER'S EQUITY</b>			
<b>****Common Equity</b>			
201 Common Stock Issued	(859,038)	(859,038)	(859,038)
207 Premium on Capital Stock	(478,145,250)	(478,145,250)	(478,145,250)
211 Miscellaneous Paid-in Capital	(2,804,096,691)	(2,804,096,691)	(2,804,096,691)
214 Capital Stock Expense	7,133,879	7,133,879	7,133,879
215 Appropriated Retained Earnings	(20,239,166)	(20,239,166)	(20,239,166)
216 Unappropriated Retained Earnings	(237,035,697)	(237,035,697)	(237,152,563)
216.1 Unappr.Undistrib.Subsidiary Earnings	14,852,840	14,852,840	14,969,706
219 Other Comprehensive Income	141,182,086	140,374,248	145,509,911
433 Balance Transferred from Income	(281,401,884)	(315,766,627)	(380,581,213)
438 Dividends Declared - Common Stock	196,372,374	204,126,465	257,363,965
439 Adjustments to Retained Earnings	5,848,610	5,848,610	5,848,610
<b>****Total Common Equity</b>	<b>(3,456,387,938)</b>	<b>(3,483,806,427)</b>	<b>(3,490,247,850)</b>
<b>***TOTAL SHAREHOLDER'S EQUITY</b>	<b>(3,456,387,938)</b>	<b>(3,483,806,427)</b>	<b>(3,490,247,850)</b>
<b>***REDEEMABLE SECURITIES AND LONG-TERM DEBT</b>			
<b>****Preferred Stock - Manditorily Redeemable Capital</b>	-	-	-
<b>****Total Preferred Stock - Mand Redeem</b>	-	-	-
<b>****Corporation Obligated, Mand Redeemable Preferred Stock Subscribed</b>	-	-	-
<b>****Corporation Obligated, Mand Redeem</b>	-	-	-
<b>****Long-term Debt</b>			
221 Junior Subordinated Debt	(250,000,000)	(250,000,000)	(250,000,000)
221 Bonds	(3,523,860,000)	(3,523,860,000)	(3,523,860,000)
226 Unamort.Disct. on Long-term Debt-Debit	1,833,521	1,828,167	1,822,812
<b>Long-term Debt</b>	<b>(3,772,026,479)</b>	<b>(3,772,031,833)</b>	<b>(3,772,037,188)</b>
<b>****Long-term Debt Total</b>	<b>(3,772,026,479)</b>	<b>(3,772,031,833)</b>	<b>(3,772,037,188)</b>
<b>***REDEEMABLE SECURITIES AND LTD</b>	<b>(3,772,026,479)</b>	<b>(3,772,031,833)</b>	<b>(3,772,037,188)</b>
<b>**TOTAL CAPITALIZATION</b>	<b>(7,228,414,417)</b>	<b>(7,255,838,260)</b>	<b>(7,262,285,038)</b>
<b>*TOTAL CAPITALIZATION AND LIABILITIES</b>	<b>(11,262,865,120)</b>	<b>(11,386,262,392)</b>	<b>(11,593,971,660)</b>