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| SCHEDULE NO. 53 |
| Propane Service (Continued) |

1. **Conversion to Natural Gas Service:**
	1. Periodic reviews of each area served under this schedule will be conducted to determine the economic feasibility of extending the Company’s natural gas facilities. The economic feasibility assessment will include incremental revenue provided by the propane Customers as described in section 4 below.
	2. Customer agrees to convert to natural gas when the Company’s facilities are extended to the street adjacent to the Customer’s property. When a Customer declines propane service under this schedule prior to natural gas becoming available or conversion to natural gas when available, the Company may, at its option, take any of the following actions with regard to Company facilities previously installed:
		1. abandon or deactivate such facilities in place,
		2. reclaim such Company property with no further obligation to the Customer, or
		3. charge the Customer for the Company’s investment net of any depreciation in such property.
	3. Upon extension of natural gas facilities to serve the Customer, Customer will be responsible for all appliance conversion or replacement costs.
2. **Future Supply Main Facilities Extension Revenue Offset:** Customers served under this rate schedule will receive incremental credit for application to costs of a future supply main facilities extension, subject to the terms of Rule No. 7 of this tariff. Credits will be calculated by multiplying the Customer’s total therms while on propane service by the facilities extension incremental revenue rate listed in paragraph 2 of Section 5 below.