

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-14 _____

EXHIBIT NO. ____ (WGJ-2)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Power Supply Pro forma - Washington Jurisdiction
System Numbers - Jul 2012 - Jun 2013 Actual and 2015 Pro Forma
Jul 12 - Jun 13 Weather Normalized Load

Line No.	Jul 12 - Jun 13 Actuals	Adjustment	2015 Pro Forma
<u>555 PURCHASED POWER</u>			
1	\$0	\$19,717	\$19,717
2	137,586	-137,586	0
3	0	2,638	2,638
4	11,951	-1,267	10,684
5	1,587	31	1,618
6	4,542	2,051	6,593
7	5,852	1,285	7,137
8	1,074	-112	962
9	21,939	857	22,796
10	2,711	54	2,765
11	14,784	1,009	15,793
12	7	0	7
13	1,681	-453	1,228
14	1,779	385	2,164
15	2,632	-23	2,609
16	6,451	-6,451	0
17	-40	40	0
18	18,169	-18,169	0
19	627	-627	0
20	10,582	9,374	19,956
21	3,298	-3,298	0
22	247,212	-130,544	116,668
<u>557 OTHER EXPENSES</u>			
23	1,076	0	1,076
24	344	-344	0
25	380	-380	0
26	370	-370	0
27	-132	132	0
28	126,017	-126,017	0
29	128,055	-126,979	1,076
<u>501 THERMAL FUEL EXPENSE</u>			
30	6,868	-1,228	5,640
31	14	0	14
32	21,706	833	22,539
33	230	0	230
34	28,818	-395	28,423
<u>547 OTHER FUEL EXPENSE</u>			
35	32,909	5,361	38,270
36	6,912	338	7,250
37	34,456	3,459	37,915
38	5,927	-44	5,883
39	0	-4,139	-4,139
40	0	-5,252	-5,252
41	16	0	16
42	170	-170	0
43	453	802	1,255
44	10	197	207
45	233	543	776
46	41	487	528
47	81,127	1,583	82,710

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<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>				
48	WNP-3	789	5	794
49	Wheeling for System Sales & Purchases	200	0	200
50	BPA PTP for Colstrip, Coyote & Lancaster	12,826	-993	11,833
51	BPA Townsend-Garrison Wheeling	1,491	17	1,508
52	Avista on BPA - Borderline	1,156	107	1,263
53	Kootenai for Worley	45	0	45
54	Sagle-Northern Lights	134	0	134
55	Northwestern for Colstrip	279	0	279
56	PGE Firm Wheeling	643	0	643
57	Total Account 565	17,563	-864	16,699
<u>536 WATER FOR POWER</u>				
58	Headwater Benefits Payments	1,075	-20	1,055
<u>549 MISC OTHER GENERATION EXPENSE</u>				
59	Rathdrum Municipal Payment	160	-160	0
60	TOTAL EXPENSE	504,010	-257,380	246,630
<u>447 SALES FOR RESALE</u>				
61	Modeled Short-Term Market Sales	0	40,765	40,765
62	Actual ST Market Sales - Physical	146,292	-146,292	0
63	Actual ST Market Sales - Financial M-to-M	0	5,289	5,289
64	Peaker (PGE) Capacity Sale	1,750	15,985	17,735
65	Nichols Pumping Sale	1,281	523	1,804
66	Sovereign/Kaiser DES	78	-71	7
67	Pend Oreille DES & Spinning	443	0	443
68	NaturEner	278	-278	0
69	SMUD Sale - (COB margin)	22,065	-20,751	1,314
70	Ancillary Services	627	-627	0
71	Total Account 447	172,814	-105,458	67,356
<u>456 OTHER ELECTRIC REVENUE</u>				
72	Non-WA EIA REC Sales	1,832	-1,832	0
73	WA EIA REC Sales - 100% WA Allocation	163	-163	0
74	Gas Not Consumed Sales Revenue	128,314	-128,314	0
75	Total Account 456	130,309	-130,309	0
<u>453 SALES OF WATER AND WATER POWER</u>				
76	Upstream Storage Revenue	484	-45	439
77	TOTAL REVENUE	303,607	-235,812	67,795
78	TOTAL NET EXPENSE	200,403	-21,568	178,835
			-10.76%	