NO	RTH	IWES	STER	N ND	Q-NWE		R P	ecent Rice	60.10) P/E RATI	• 18.	7 (Traili Medi	ng: 16.7) an: 17.0)	RELATIV P/E RATI		5 DIV'D YLD	4.2	2%	/ALUI LINE	E			
TIMELI	NESS	5 Lowered	2/25/22	High: Low:	36.6 27.4	38.0 33.0	47.2 35.1	58.7 42.6	59.7 48.4	63.8 52.2	64.5 55.7	65.7 50.0	76.7 57.3	80.5 45.1	70.8 53.2	62.6 55.6					Range		
SAFET	Y S	2 Raised 7	/27/18	LEGE				72.0	-101	52.2	55.7	50.0	57.0		50.2	55.0			2025	2026	2027		
TECHNICAL 4 Raised 4/8/22 divided by Inte						nterest Rate									<u>/`、</u>						160 120		
BETA .95 (1.00 = Market) Options: Yes Shaded area indicates received					ates recess								/	· · · · ·				-		100			
		•	e Range										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11.	սոր						80 60		
18-Month Target Price Hange Low-High Midpoint (% to Mid) \$49-\$74 \$62 (0%) 2025-27 PROJECTIONS Ann'l Total Price Gain Beturn Beturn												\sim	1000	<u>П. п.н</u> г.	111					50			
2025-27 PROJECTIONS					1	1,11,111,111 '														40 30			
	Price	A Gain	nn'l Total Return	11111111111	••••					•••••											20		
High Low		(+35%) (-10%)	11% 2%	**************************************	••••		*********	, ••• •• • • • • • • • • • • • • • • •	****		*********		**************************************										
Institu		Decisio													••••	•••		% TC	T. RETUR	/L ARITH.*			
to Buy	202021 118		4Q2021 170	Percen shares	t 30 - 20 -						1.			1.	-			1 yr.	sтоск -2.8	INDEX 4.3	E		
to Sell HId's(000)	125 47852		105 56973	traded	10 -	hundullu							hthuttu					3 yr. 5 yr.	-2.8 25.4	54.0 73.6	+		
2006	2007		2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	© VAL	UE LINE P	UB. LLC			
31.49 3.62	30.79 3.70		31.72 4.62	30.66 4.76	30.80 5.42	28.76	29.80 5.45	25.68 5.39	25.21 5.92	26.01 6.74	26.45 6.76	23.81	24.93 7.07	23.70 6.72	25.38 7.02	24.15 6.65	23.40 6.70		es per sh low" per s	-h	25.75 8.00		
3.02 1.31	1.44		2.02	2.14	2.53	2.26	2.46	2.99	2.90	0.74 3.39	3.34	3.40	3.53	3.06	3.60	3.30	3.40		spersh 4		8.00 4.00		
1.24	1.28		1.34	1.36	1.44	1.48	1.52	1.60	1.92	2.00	2.10	2.20	2.30	2.40	2.48	2.52	2.56		ecl'd per s		2.70		
2.81 20.65	3.00 21.12		5.26 21.86	6.30 22.64	5.20 23.68	5.89 25.09	5.95 26.60	5.76 31.50	5.89 33.22	5.96 34.68	5.60 36.44	5.64 38.60	6.26 40.42	8.02 41.10	8.03 43.28	10.05 44.55	9.10 46.15		pending po alue per sl		6.50 49.50		
35.97	38.97		36.00	36.23	36.28	37.22	38.75	46.91	48.17	48.33	49.37	50.32	50.45	50.59	54.06	58.00	62.00		in Shs Out		62.00		
26.0	21.7		11.5	12.9	12.6	15.7	16.9	16.2	18.4	17.2	17.8	16.8	19.9	19.5	16.9		ures are Line		n'I P/E Rat		17.0		
1.40 3.6%	1.15 4.1%		.77 5.7%	.82 4.9%	.79 4.5%	1.00 4.2%	.95 3.7%	.85 3.3%	.93 3.6%	.90 3.4%	.90 3.5%	.91 3.9%	1.06	1.00 4.0%	.93 4.1%		nates		e P/E Ratio n'I Div'd Y		95. 4.0%		
		JCTURE a				1070.3	1154.5	1204.9	1214.3	1257.2	1305.7	1198.1	1257.9	1198.7	1372.3	1400	1450	-	es (\$mill)		1600		
		56.2 mill. [83.7	94.0	120.7	138.4	164.2	162.7	171.1	179.3	155.2	186.8	185	205	Net Pro	fit (\$mill)		250		
LT Debt \$2553.4 mill. LT Interest \$87.8 mill. Incl. \$11.9 mill. finance leases.					9.6% 9.4%	13.2% 8.7%	8.9%	13.7% 9.8%	 4.3%	7.6% 5.2%	3.4%	1.6% 4.6%	1.6% 6.3%	1.8% 14.4%	1.5% 16.0%	3.0% 14.0%		Tax Rate % to Net F	Profit	12.0% 10.0%			
(LT interest earned: 2.8x)					53.8%	53.5%	53.4%	53.1%	4.3 % 52.0%	50.2%	52.2%	4.0%	52.8%	52.2%	50.0%	49.5%		erm Debt F		49.0%			
Pension Assets-12/21 \$605.5 mill.							46.5%	46.6%	46.9%	48.0%	49.8%	47.8%	47.5%	47.2%	47.8%	50.0%	50.5%		n Equity F		51.0%		
Oblig \$696.8 mill. Pfd Stock None						2020.7 2435.6	2215.7 2690.1	3168.0 3758.0	3408.6 4059.5	3493.9 4214.9	3614.5 4358.3	4064.6 4521.3	4289.8 4700.9	4409.1 4952.9	4893.1 5247.2	5190 5630	5660 5980		apital (\$mi nt (\$mill)	ll)	6025 6550		
Common Stock 54,082,096 shs.						5.5%	5.5%	4.8%	5.2%	5.9%	5.6%	5.2%	5.2%	4.5%	4.7%	4.5%	4.5%	-	on Total C	ap'l	5.0%		
as of 2/4/22						9.0% 9.0%	9.1%	8.2%	8.6%	9.8%	9.0%	8.8%	8.8%	7.5%	8.0%	7.0%	7.0%		on Shr. Eq		8.0%		
MARKET CAP: \$3.3 billion (Mid Cap)							9.1% 3.5%	8.2%	8.6% 3.0%	9.8% 4.1%	9.0% 3.4%	8.8%	8.8%	7.5%	8.0% 2.5%	7.0%	7.0%		on Com Eo d to Com		8.0% 2.5%		
ELECTRIC OPERATING STATISTICS						3.2% 65%	61%	54%	65%	58%	62%	64%	64%	78%	69%	76%	75%		ds to Net F		67%		
% Change	Retail Sales	(KWH)	2019 +4.6	2020 -4.4	2021 +.7				rn Corpor										28%; hyd				
Avg. Indust. Use (MWH) 37808 33526 31792 Avg. Indust. Revs. per KWH (¢) NA NA NA								es electrici 156,000 el										its: 31% c) employe					
Capacity at Peak (Mw) NA NA NA Peak Load, Winter (Mw) 2237 NA NA				South Dakota and 298,000 gas customers in Montana (85% of gross margin) South Dakota (14%) and Nebraska (1%) Electric								Dana J. Dykhouse. CEO: Robert C. Rowe. President & COO: Brian											
Annual Load Factor (%) NA NA NA				NA +1.6	gross margin), South Dakota (14%), and Nebraska (1%). Electric revenue breakdown: residential, 43%; commercial, 49%; industrial,								B. Bird. Inc.: DE. Address: 3010 West 69th Street, Sioux Falls, SD 57108. Tel.: 605-978-2900. Internet: www.northwesternenergy.com.										
	ge Cov. (%)	<i>u</i> ,	284	237	252	Nor	thWe	stern	's sha	re d	earni	ngs	will	terly,	was	half	of th	ne hil	xe of	last	year		
	L RATE	ES Past		st Est'd	'19-'21				this								-		reases	-			
of change (per sh) 10 Yrs. 5 Yrs. to '25-'27 Revenues -2.5% -1.0% .5%					an increase in average shares outstanding is a key reason. Last year, the company								years). Even if share net reaches the upper end of the company's guidance in 2022, the										
"Cash Flow" 3.5% 3.0% 2.5% Earnings 4.5% 2.0% 3.0%					issued \$200 million in common equity, and									payout ratio will still be above its target of									
Dividends 5.5% 5.5% 2.0% Book Value 6.0% 4.5% 3.0%					will issue \$300 million more in 2022 and/or early 2023 through a forward equi-									60%-70%. In the long run, dividend growth will probably approximate earnings									
Cal- QUARTERLY REVENUES (\$ mill.) Full						ty sa	ale. No	orthW	<i>estern</i>	wan	ts to i	financ	e its	grow	th.	-							
endar Mar.31 Jun.30 Sep.30 Dec.31 Year																	stern is adding generating Last year, the company pur-						
2019 2020							and other taxes and increased depreci- ch									chased 35% of its power, and wind or solar							
2021	400.8 298.2 326.0 347.3 1372.3 at														energy cannot be dispatched. An \$80 mil- lion, 58-megawatt gas-fired plant in South								
2022 410 305 330 355 1400 2023 430 315 340 365 1450						\$3.4											on schedule for completion soon.						
Cal- EARNINGS PER SHARE A Full									parti										a \$27				
endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2019 1.44 .49 .42 1.18 3.53									orthWe ontana										a, but the a				
2020 1.00 .43 .58 1.06 3.06					thus	shou	ld ob	tain so	ome	rate 1	relief	next	perm	it th	at wa	as is	sued.	This	plan	it is			
2021 2022	1.24 1.15	.72 .50	.68 .60	.96 1.05	3.60 <i>3.30</i>				averag gain ri										ercial er seas		tion		
2022 1.15 .50 .60 1.05 3.30 2023 1.20 .50 .60 1.10 3.40						that	will	be is	sued t	hrou	gh th	e forv	ward	The	divid	lend	yield	d of	this	untir			
Cal- QUARTERLY DIVIDENDS PAID B = † Full									. Our										entag				
endar Mar.31 Jun.30 Sep.30 Dec.31 Year									oduce a of the										Howe tand o				
2019 .55 .55 .55 .220 2020 .575 .575 .575 .575 2.30					annı	al ea	rnings	s growt	h of	3%-6%	6.		next	18 [°] mc	onths	or for	the 3	8- to 5-	year	peri-			
2021 .60 .60 .60 .60 2.40						The board of directors raised the divi od. The recent dend in the first quarter. However, the 2025-2027 Target										quot et Pric	quotation is within our Price Range.						
2022 2023	.62 .63	.62	.62	.62	2.48				e cent					Paul	E. De	bbas,	CFA	Ivul		il 22,	2022		
A) Dilut	ed EPS.	Excl. nor	nrecurring	gains: '1	2, late	Mar., Jur	ne, Sept.	& Dec.	Div'd rei	nvest.									al Strengt	h	B++		
		¢; '18, 52 o roundin							est. plan 19.39/sh.					5: none s n avg. co			ock's Prio ce Grow				90 45		

Frice Growth Persistence 45
Earnings Predictability 90
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