Exh. ASR-6 Dockets UE-220066, UG-220067, UG-210918 Witness: Andrew S. Rector

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION.

DOCKETS UE-220066, UG-220067, UG-210918 (consolidated)

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

In the Matter of the Petition of

PUGET SOUND ENERGY

For an Order Authorizing Deferred Accounting Treatment for Puget Sound Energy's Share of Costs Associated with the Tacoma LNG Facility

EXHIBIT TO TESTIMONY OF

ANDREW S. RECTOR

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

PSE Calculation of Incentive Rate of Return on Transportation Electrification Plan EVSE

July 28, 2022

Exh. ASR-6 Dockets UE-220066, UG-220067, UG-210918 Page 1 of 1

Exh. ASR-6: PSE Calculation of Incentive Rate of Return on Transportation Electrification Plan EVSE

Determination of Incentive Rate of Return on Transportation Electricifcation Plant

Line		2023	2024	2025
No.	Description	Rate Year 1	Rate Year 2	Rate Year 3
1 TO 1	TAL ELECTRIC			
2 Plant Balance		2,117,406	10,350,127	26,000,878
3 Accumulated Depreciation		(101,705)	(962,428)	(3,615,348)
4 Deferred Income Taxes		(63,406)	(378,366)	(1,145,422)
5 Net Plant Rate Base		1,952,294	9,009,334	21,240,108
6 Incentive Rate of Return		2%	2%	2%
7 Net Incentive Rate of Return		39,046	180,187	424,802
8 Tax	Benefit of Interest*	-	-	-
9 Sub	total Before Gross-Up	39,046	180,187	424,802
10 Gro	ss Up for Federal Income Tax	79%	79%	79%
11 Anr	ual Return	49,425	228,084	537,724

^{*} Tax benefit of interest on these plant balances has already been included in the TEP provisional proforma

2% return on amounts highlighted

Total Budget	2023	2024	2025
Utility Make-Ready	724,931	4,328,415	4,178,577
Customer Make-Ready	279,066	780,857	973,029
Capitalized Labor	721,621	425,029	456,870
Site Improvements	937,775	2,271,047	2,288,471
Chargers	3,927,628	5,976,762	5,936,501
Capitalized IT	3,611,000	472,846	23,142
Subtotal	10,202,021	14,254,956	13,856,590
Incentive Rate of Return Eligible Ratio Totals per TEP Proforma on AMA Basis Gross Plant A/D	41.23% 5,135,105 (246,654)	47.41% 17,366,632 (1,815,663)	49.86% 31,386,510 (5,320,250)
DFIT	(153,772)	(664,396)	(1,538,279)
Eligible for IRR Gross Plant A/D DFIT	2,117,406 (101,705) (63,406)	8,232,721 (860,723) (314,959)	15,650,751 (2,652,920) (767,056)