

**Exh. JLB-8
Dockets UE-190529/UG-190530 and
UE-190274/UG-190275 (*consolidated*)
Witness: Jason L. Ball**

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**DOCKETS UE-190529
and UG-190530 (*consolidated*)**

In the Matter of the Petition of

PUGET SOUND ENERGY

**For an Order Authorizing Deferral
Accounting and Ratemaking Treatment
for Short-life UT/Technology Investment**

**DOCKETS UE-190274 and
UG-190275 (*consolidated*)**

EXHIBIT TO TESTIMONY OF

Jason L. Ball

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Natural Gas Bill Impact Analysis

November 22, 2019

Staff
Monthly Billing Comparison
PSE 2019 GRC UE-190529 & UG-190530
Residential Gas Service - Schedule 23 (All Customers)

Therms	%	Monthly Charge ¹			
		Present ²	Proposed ³	Change	
				\$	%
0	2.10%	\$11.52	\$11.52	\$0.00	0.00%
10	8.64%	\$19.03	\$19.37	\$0.34	1.79%
20	14.71%	\$26.55	\$27.21	\$0.66	2.49%
30	12.28%	\$34.06	\$35.06	\$1.00	2.94%
40	8.33%	\$41.57	\$42.91	\$1.34	3.22%
50	6.38%	\$49.09	\$50.76	\$1.67	3.40%
64 *	5.74%	\$59.60	\$61.74	\$2.14	3.59%
70	5.49%	\$64.11	\$66.45	\$2.34	3.65%
80	5.32%	\$71.63	\$74.30	\$2.67	3.73%
90	5.08%	\$79.14	\$82.14	\$3.00	3.79%
100	4.70%	\$86.65	\$89.99	\$3.34	3.85%
110	4.18%	\$94.17	\$97.84	\$3.67	3.90%
120	3.58%	\$101.68	\$105.69	\$4.01	3.94%
130	2.94%	\$109.19	\$113.53	\$4.34	3.97%
140	2.35%	\$116.70	\$121.38	\$4.68	4.01%
150	1.85%	\$124.22	\$129.23	\$5.01	4.03%
160	1.42%	\$131.73	\$137.08	\$5.35	4.06%
170	1.09%	\$139.24	\$144.92	\$5.68	4.08%
180	0.82%	\$146.76	\$152.77	\$6.01	4.10%
190	0.63%	\$154.27	\$160.62	\$6.35	4.12%
200	0.48%	\$161.78	\$168.46	\$6.68	4.13%
250	1.18%	\$199.35	\$207.70	\$8.35	4.19%
>250	0.72%				

	Present Price (Net)	Proposed Price (Net)
Basic	\$ 11.52	\$ 11.52
Delivery Charge (Schedule 23)	\$ 0.751320	\$ 0.784720

Basic	\$ 11.00	\$ 11.67
Delivery Charge (Schedule 23)	\$ 0.34603	\$ 0.41187
Schedule 101 - Cost of Gas	\$ 0.326650	\$ 0.326650
Schedule 106 - Deferral Amortization	\$ (0.003850)	\$ (0.003850)
Schedule 120 - Conservation	\$ 0.018150	\$ 0.018150
Schedule 129 - Low Income	\$ 0.005370	\$ 0.005370
Schedule 132 - Merger Rate Credit	\$ -	\$ -
Schedule 140 - Property Tax	\$ 0.022350	\$ 0.022350
Schedule 141 - ERF - Basic Charge	\$ 0.67	\$ -
Schedule 141 - ERF - Delivery	\$ 0.021230	\$ -
Schedule 141x - Tax Passback - Basic Charge	\$ (0.15)	\$ (0.15)
Schedule 141x - Tax Passback - Delivery	\$ (0.004790)	\$ (0.004790)
Schedule 141y - Tax	\$ (0.010580)	\$ (0.010580)
Schedule 142 - Decoupling	\$ 0.019550	\$ 0.019550
Schedule 149 - CRM	\$ 0.011210	\$ -

Notes:

* Average PSE Customer

¹ Includes Rider Schedules 101,106,120,129,132,140,141,141x,142,149