

**EXHIBIT NO. \_\_\_(DWH-4)  
DOCKET NO. UE-07\_\_\_/UG-07\_\_\_  
2007 PSE GENERAL RATE CASE  
WITNESS: DAVID W. HOFF**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-07\_\_\_  
Docket No. UG-07\_\_\_**

**THIRD EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF  
DAVID W. HOFF  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**DECEMBER 3, 2007**

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt 46/49	Transportation Sch 449/459	Lighting 50-59	Firm Resale
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(n)	(o)
1	<b>Rate Base</b>											
2	Plant in Service	\$ 5,928,418,660	\$ 3,532,903,300	\$ 711,834,460	\$ 682,454,399	\$ 391,519,988	\$ 320,084,530	\$ 98,264,545	\$ 79,101,564	\$ 51,022,777	\$ 55,464,289	\$ 5,768,810
3	Accumulated Reserve	\$ (2,453,151,916)	\$ (1,458,175,387)	\$ (291,899,183)	\$ (281,997,354)	\$ (164,101,207)	\$ (132,726,255)	\$ (41,401,098)	\$ (34,212,546)	\$ (19,735,187)	\$ (26,655,414)	\$ (2,248,284)
4	Other Ratebase Items	\$ (170,168,097)	\$ (129,378,590)	\$ (19,347,884)	\$ (9,363,797)	\$ (3,641,229)	\$ (3,971,866)	\$ (526,074)	\$ (109,956)	\$ (2,031,852)	\$ (1,616,286)	\$ (180,562)
5	<b>TOTAL RATE BASE</b>	\$ 3,305,098,647	\$ 1,945,349,323	\$ 400,587,392	\$ 391,093,247	\$ 223,777,551	\$ 183,386,408	\$ 56,337,373	\$ 44,779,062	\$ 29,255,738	\$ 27,192,589	\$ 3,339,964
6												
7	<b>Revenue at Current Rates</b>											
8	Firm Sales	\$ 1,838,009,306	\$ 984,090,380	\$ 225,492,780	\$ 260,900,473	\$ 159,068,093	\$ 112,324,775	\$ 38,977,060	\$ 31,895,957	\$ 8,667,094	\$ 15,450,314	\$ 1,142,380
9	Non-Firm Sales	\$ 6,086,572	\$ 3,260,643	\$ 727,003	\$ 837,401	\$ 557,027	\$ 392,619	\$ 151,342	\$ 136,487	\$ -	\$ 21,883	\$ 2,167
10	Other Operating Revenue	\$ 37,392,928	\$ 26,006,488	\$ 3,770,392	\$ 2,236,438	\$ 1,126,266	\$ 1,507,536	\$ 319,906	\$ 1,258,862	\$ 1,028,615	\$ 123,260	\$ 15,166
11	<b>TOTAL REVENUE - Current</b>	\$ 1,881,488,806	\$ 1,013,357,512	\$ 229,990,174	\$ 263,974,311	\$ 160,751,386	\$ 114,224,930	\$ 39,448,308	\$ 33,291,306	\$ 9,695,709	\$ 15,595,457	\$ 1,159,713
12												
13	<b>Expenses at Current Rates</b>											
14	Operation and Maintenance	\$ 1,304,026,881	\$ 716,133,883	\$ 158,301,772	\$ 169,034,912	\$ 109,597,496	\$ 80,106,945	\$ 29,760,422	\$ 26,326,966	\$ 4,744,919	\$ 9,310,044	\$ 709,522
15	Depreciation Expense	\$ 233,507,011	\$ 141,726,506	\$ 28,326,097	\$ 26,011,495	\$ 14,568,604	\$ 12,187,967	\$ 3,637,373	\$ 2,856,248	\$ 1,585,392	\$ 2,410,079	\$ 197,250
16	Taxes Other Than Income	\$ 116,380,829	\$ 69,167,509	\$ 13,964,517	\$ 13,406,825	\$ 7,708,271	\$ 6,291,588	\$ 1,939,216	\$ 1,563,324	\$ 1,133,733	\$ 1,083,486	\$ 122,360
17	Income Taxes	\$ 51,973,585	\$ 30,591,153	\$ 6,299,347	\$ 6,150,049	\$ 3,518,964	\$ 2,883,802	\$ 885,921	\$ 704,163	\$ 460,055	\$ 427,611	\$ 52,522
18	<b>TOTAL EXPENSES - Current</b>	\$ 1,705,888,306	\$ 957,619,051	\$ 206,891,732	\$ 214,603,281	\$ 135,393,335	\$ 101,470,302	\$ 36,222,932	\$ 31,450,701	\$ 7,924,098	\$ 13,231,219	\$ 1,081,654
19												
20	<b>OPERATING INCOME - Current</b>	\$ 175,600,500	\$ 55,738,461	\$ 23,098,443	\$ 49,371,030	\$ 25,358,051	\$ 12,754,628	\$ 3,225,375	\$ 1,840,604	\$ 1,771,611	\$ 2,364,237	\$ 78,059
21	Current Rate of Return	5.31%	2.87%	5.77%	12.62%	11.33%	6.96%	5.73%	4.11%	6.06%	8.69%	2.34%
22												
23	<b>Calculation of Rate Schedule Revenue Requirement at Equal Rates of Return</b>											
24	Required Return	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%
25	Required Operating Income	\$ 284,238,484	\$ 167,300,042	\$ 34,450,516	\$ 33,634,019	\$ 19,244,869	\$ 15,771,231	\$ 4,845,014	\$ 3,850,999	\$ 2,515,993	\$ 2,338,563	\$ 287,237
26	Operating Income Deficiency / (Surplus)	\$ 108,637,984	\$ 111,561,581	\$ 11,352,073	\$ (15,737,011)	\$ (6,113,182)	\$ 3,016,603	\$ 1,619,639	\$ 2,010,395	\$ 744,382	\$ (25,675)	\$ 209,178
27	Revenue Conversion Factor	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214
28	Revenue Deficiency / (Surplus)	\$ 174,819,118	\$ 179,523,739	\$ 18,267,638	\$ (25,323,834)	\$ (9,837,269)	\$ 4,854,287	\$ 2,606,306	\$ 3,235,107	\$ 1,197,852	\$ (41,316)	\$ 336,606
29												
30	Revenue Requirement	\$ 2,056,307,924	\$ 1,192,881,251	\$ 248,257,813	\$ 238,650,477	\$ 150,914,117	\$ 119,079,217	\$ 42,054,614	\$ 36,526,412	\$ 10,893,562	\$ 15,554,141	\$ 1,496,320
31	Revenues Other Than Rate Sch. Rev.	\$ 43,479,500	\$ 29,267,131	\$ 4,497,395	\$ 3,073,838	\$ 1,683,293	\$ 1,900,155	\$ 471,248	\$ 1,395,349	\$ 1,028,615	\$ 145,143	\$ 17,333
32	Rate Schedule Revenue Requirement	\$ 2,012,828,424	\$ 1,163,614,120	\$ 243,760,418	\$ 235,576,639	\$ 149,230,824	\$ 117,179,062	\$ 41,583,366	\$ 35,131,064	\$ 9,864,946	\$ 15,408,998	\$ 1,478,986
33	Deficiency / (Surplus) as % of Firm Sales	9.51%	18.24%	8.10%	-9.71%	-6.18%	4.32%	6.69%	10.14%	13.82%	-0.27%	29.47%
34												
35	<b>Expense at Required Return</b>											
36	Operation and Maintenance	\$ 1,304,962,589	\$ 716,689,458	\$ 158,413,546	\$ 169,143,689	\$ 109,660,008	\$ 80,158,000	\$ 29,776,030	\$ 26,339,562	\$ 4,753,256	\$ 9,318,584	\$ 710,456
37	Depreciation Expense	\$ 233,507,011	\$ 141,726,506	\$ 28,326,097	\$ 26,011,495	\$ 14,568,604	\$ 12,187,967	\$ 3,637,373	\$ 2,856,248	\$ 1,585,392	\$ 2,410,079	\$ 197,250
38	Taxes Other Than Income	\$ 123,128,881	\$ 73,174,158	\$ 14,770,602	\$ 14,191,288	\$ 8,159,084	\$ 6,659,783	\$ 2,051,776	\$ 1,654,163	\$ 1,193,859	\$ 1,145,075	\$ 129,093
39	Income Taxes	\$ 110,470,964	\$ 65,022,148	\$ 13,389,396	\$ 13,072,060	\$ 7,479,632	\$ 6,129,582	\$ 1,883,043	\$ 1,496,714	\$ 977,856	\$ 908,896	\$ 111,636
40	<b>TOTAL EXPENSES - Required</b>	\$ 1,772,069,445	\$ 996,612,271	\$ 214,899,642	\$ 222,418,533	\$ 139,867,328	\$ 105,135,332	\$ 37,348,223	\$ 32,346,686	\$ 8,510,363	\$ 13,782,634	\$ 1,148,435
41												
42	Rate Schedule Revenue as Proposed	\$ 2,012,828,424	\$ 1,100,063,366	\$ 246,751,861	\$ 273,199,102	\$ 166,566,429	\$ 122,914,569	\$ 40,924,060	\$ 34,903,054	\$ 9,484,212	\$ 16,542,786	\$ 1,478,985
43	Other Revenue	\$ 43,479,500	\$ 29,267,131	\$ 4,497,395	\$ 3,073,838	\$ 1,683,293	\$ 1,900,155	\$ 471,248	\$ 1,395,349	\$ 1,028,615	\$ 145,143	\$ 17,333
44	Revenue as Proposed	\$ 2,056,307,924	\$ 1,129,330,498	\$ 251,249,255	\$ 276,272,940	\$ 168,249,722	\$ 124,814,724	\$ 41,395,308	\$ 36,298,403	\$ 10,512,827	\$ 16,687,929	\$ 1,496,318
45	Proposed Revenue Increase	\$ 174,819,118	\$ 115,972,986	\$ 21,259,081	\$ 12,298,629	\$ 7,498,336	\$ 10,589,794	\$ 1,947,000	\$ 3,007,097	\$ 817,118	\$ 1,092,472	\$ 336,605
46	Proposed Revenue - Revenue Requirement	\$ 0	\$ (63,550,753)	\$ 2,991,443	\$ 37,622,463	\$ 17,335,605	\$ 5,735,507	\$ (659,306)	\$ (228,010)	\$ (380,734)	\$ 1,133,788	\$ (1)
47												
48	Current Revenue to Cost Ratio	0.91	0.85	0.93	1.11	1.07	0.96	0.94	0.91	0.88	1.00	0.77
49	<b>Parity Ratio</b>	<b>1.00</b>	<b>0.93</b>	<b>1.01</b>	<b>1.21</b>	<b>1.17</b>	<b>1.05</b>	<b>1.03</b>	<b>0.99</b>	<b>0.96</b>	<b>1.10</b>	<b>0.85</b>
50	Proposed Revenue to Cost Ratio	1.00	0.95	1.01	1.16	1.11	1.05	0.98	0.99	0.97	1.07	1.00

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**  
**Functional Rate Base**

	System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt 46/49	Transportation Sch 449/459	Lighting 50-59	Firm Resale
<b>1 Production</b>											
2 Demand	\$ 343,451,902	\$ 214,049,316	\$ 37,130,283	\$ 40,044,678	\$ 24,242,870	\$ 16,355,726	\$ 5,313,965	\$ 5,106,835	\$ -	\$ 1,080,060	\$ 128,170
3 Energy	\$ 977,516,952	\$ 493,608,214	\$ 120,651,096	\$ 141,696,470	\$ 96,648,764	\$ 68,854,346	\$ 27,531,711	\$ 24,514,888	\$ -	\$ 3,669,253	\$ 342,209
4 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Sub-total	\$ 1,320,968,855	\$ 707,657,530	\$ 157,781,379	\$ 181,741,148	\$ 120,891,634	\$ 85,210,073	\$ 32,845,676	\$ 29,621,723	\$ -	\$ 4,749,313	\$ 470,380
<b>9 Transmission</b>											
10 Demand	\$ 87,941,255	\$ 52,652,614	\$ 9,133,439	\$ 9,850,333	\$ 5,963,348	\$ 4,023,240	\$ 1,307,148	\$ 1,256,197	\$ 3,237,529	\$ 265,677	\$ 251,731
11 Energy	\$ 250,294,342	\$ 119,074,454	\$ 29,104,992	\$ 34,181,825	\$ 23,314,845	\$ 16,609,921	\$ 6,641,550	\$ 5,913,793	\$ 13,538,828	\$ 885,144	\$ 1,028,990
12 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 Sub-total	\$ 338,235,597	\$ 171,727,067	\$ 38,238,432	\$ 44,032,158	\$ 29,278,192	\$ 20,633,161	\$ 7,948,698	\$ 7,169,991	\$ 16,776,356	\$ 1,150,821	\$ 1,280,721
<b>17 Distribution</b>											
18 Demand	\$ 1,230,003,603	\$ 795,746,504	\$ 143,553,842	\$ 129,449,783	\$ 62,975,251	\$ 63,975,814	\$ 12,810,095	\$ 6,350,089	\$ 7,746,334	\$ 6,273,872	\$ 1,122,020
19 Energy	\$ 51,008,101	\$ 23,352,442	\$ 5,707,964	\$ 6,703,613	\$ 4,572,421	\$ 3,257,476	\$ 1,302,516	\$ 1,159,791	\$ 4,450,950	\$ 173,591	\$ 327,336
20 Customer	\$ 364,882,492	\$ 246,865,780	\$ 55,305,777	\$ 29,166,545	\$ 6,060,053	\$ 10,309,884	\$ 1,430,389	\$ 477,469	\$ 282,098	\$ 14,844,991	\$ 139,508
21 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 Sub-total	\$ 1,645,894,196	\$ 1,065,964,726	\$ 204,567,582	\$ 165,319,942	\$ 73,607,725	\$ 77,543,174	\$ 15,543,000	\$ 7,987,348	\$ 12,479,382	\$ 21,292,455	\$ 1,588,863
<b>25 TOTAL</b>											
26 Demand	\$ 1,661,396,760	\$ 1,062,448,434	\$ 189,817,564	\$ 179,344,793	\$ 93,181,468	\$ 84,354,780	\$ 19,431,208	\$ 12,713,121	\$ 10,983,863	\$ 7,619,609	\$ 1,501,921
27 Energy	\$ 1,278,819,395	\$ 636,035,109	\$ 155,464,052	\$ 182,581,909	\$ 124,536,030	\$ 88,721,744	\$ 35,475,777	\$ 31,588,472	\$ 17,989,778	\$ 4,727,989	\$ 1,698,535
28 Customer	\$ 364,882,492	\$ 246,865,780	\$ 55,305,777	\$ 29,166,545	\$ 6,060,053	\$ 10,309,884	\$ 1,430,389	\$ 477,469	\$ 282,098	\$ 14,844,991	\$ 139,508
29 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32 Sub-total	\$ 3,305,098,647	\$ 1,945,349,323	\$ 400,587,392	\$ 391,093,247	\$ 223,777,551	\$ 183,386,408	\$ 56,337,373	\$ 44,779,062	\$ 29,255,738	\$ 27,192,589	\$ 3,339,964
<b>33 TOTAL RATE BASE</b>	\$ 3,305,098,647	\$ 1,945,349,323	\$ 400,587,392	\$ 391,093,247	\$ 223,777,551	\$ 183,386,408	\$ 56,337,373	\$ 44,779,062	\$ 29,255,738	\$ 27,192,589	\$ 3,339,964

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**  
**Functional Revenue Requirement**

	System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt 46/49	Transportation Sch 449/459	Lighting 50-59	Firm Resale
<b>1 Production</b>											
2 Demand	\$ 360,285,994	\$ 223,683,970	\$ 38,801,568	\$ 41,847,144	\$ 25,334,075	\$ 17,091,920	\$ 5,553,154	\$ 5,336,701	\$ 1,372,389	\$ 1,128,674	\$ 136,401
3 Energy	\$ 1,040,450,966	\$ 524,493,976	\$ 128,200,405	\$ 150,562,618	\$ 102,696,214	\$ 73,162,660	\$ 29,254,409	\$ 26,048,819	\$ 1,653,791	\$ 3,898,844	\$ 479,231
4 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Sub-total	\$ 1,400,736,960	\$ 748,177,945	\$ 167,001,973	\$ 192,409,762	\$ 128,030,288	\$ 90,254,580	\$ 34,807,563	\$ 31,385,519	\$ 3,026,179	\$ 5,027,518	\$ 615,632
<b>9</b>											
<b>10 Transmission</b>											
11 Demand	\$ 19,657,102	\$ 11,686,957	\$ 2,027,290	\$ 2,186,414	\$ 1,323,645	\$ 893,012	\$ 290,139	\$ 278,830	\$ 848,337	\$ 58,971	\$ 63,506
12 Energy	\$ 55,556,203	\$ 26,430,180	\$ 6,460,245	\$ 7,587,117	\$ 5,175,044	\$ 3,686,796	\$ 1,474,181	\$ 1,312,646	\$ 3,005,125	\$ 196,470	\$ 228,398
13 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Sub-total	\$ 75,213,304	\$ 38,117,137	\$ 8,487,535	\$ 9,773,531	\$ 6,498,689	\$ 4,579,808	\$ 1,764,321	\$ 1,591,476	\$ 3,853,463	\$ 255,440	\$ 291,904
<b>18</b>											
<b>19 Distribution</b>											
20 Demand	\$ 342,972,575	\$ 222,563,063	\$ 40,218,612	\$ 36,001,523	\$ 17,249,725	\$ 18,102,288	\$ 3,175,551	\$ 1,600,782	\$ 2,010,258	\$ 1,740,489	\$ 310,286
21 Energy	\$ 14,344,029	\$ 6,566,959	\$ 1,605,141	\$ 1,885,128	\$ 1,285,814	\$ 916,038	\$ 366,282	\$ 326,146	\$ 1,251,655	\$ 48,816	\$ 92,050
22 Customer	\$ 156,859,922	\$ 109,493,989	\$ 24,028,987	\$ 8,167,357	\$ 1,573,687	\$ 3,388,819	\$ 954,230	\$ 397,778	\$ 298,537	\$ 8,497,519	\$ 59,019
23 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 Sub-total	\$ 514,176,526	\$ 338,624,010	\$ 65,852,740	\$ 46,054,008	\$ 20,109,226	\$ 22,407,145	\$ 4,496,063	\$ 2,324,705	\$ 3,560,450	\$ 10,286,823	\$ 461,355
<b>27</b>											
<b>28 TOTAL</b>											
29 Demand	\$ 722,915,672	\$ 457,933,989	\$ 81,047,470	\$ 80,035,081	\$ 43,907,445	\$ 36,087,220	\$ 9,018,844	\$ 7,216,312	\$ 4,230,984	\$ 2,928,134	\$ 510,193
30 Energy	\$ 1,110,351,197	\$ 557,491,114	\$ 136,265,791	\$ 160,034,864	\$ 109,157,072	\$ 77,765,493	\$ 31,094,872	\$ 27,687,611	\$ 5,910,571	\$ 4,144,129	\$ 799,679
31 Customer	\$ 156,859,922	\$ 109,493,989	\$ 24,028,987	\$ 8,167,357	\$ 1,573,687	\$ 3,388,819	\$ 954,230	\$ 397,778	\$ 298,537	\$ 8,497,519	\$ 59,019
32 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35 <b>TOTAL REVENUE REQUIREMENT</b>	\$ 1,990,126,790	\$ 1,124,919,093	\$ 241,342,248	\$ 248,237,501	\$ 154,638,204	\$ 117,241,533	\$ 41,067,946	\$ 35,301,701	\$ 10,440,092	\$ 15,569,782	\$ 1,368,891

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**  
**Unit Costs (per kWh)**

	System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt 46/49	Transportation Sch 449/459	Lighting 50-59	Firm Resale
<b>1 Production</b>											
2 Demand	\$ 0.014295	\$ 0.019386	\$ 0.013758	\$ 0.012634	\$ 0.011214	\$ 0.010619	\$ 0.008629	\$ 0.009313	\$ 0.000624	\$ 0.013159	\$ 0.000843
3 Energy	\$ 0.041283	\$ 0.045456	\$ 0.045456	\$ 0.045456	\$ 0.045456	\$ 0.045456	\$ 0.045456	\$ 0.045456	\$ 0.000752	\$ 0.045456	\$ 0.002963
4 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Total	\$ 0.055578	\$ 0.064842	\$ 0.059214	\$ 0.058090	\$ 0.056670	\$ 0.056076	\$ 0.054085	\$ 0.054769	\$ 0.001376	\$ 0.058615	\$ 0.003806
<b>9</b>											
<b>10 Transmission</b>											
11 Demand	\$ 0.000780	\$ 0.001013	\$ 0.000719	\$ 0.000660	\$ 0.000586	\$ 0.000555	\$ 0.000451	\$ 0.000487	\$ 0.000386	\$ 0.000688	\$ 0.000393
12 Energy	\$ 0.002204	\$ 0.002291	\$ 0.002291	\$ 0.002291	\$ 0.002291	\$ 0.002291	\$ 0.002291	\$ 0.002291	\$ 0.001366	\$ 0.002291	\$ 0.001412
13 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Total	\$ 0.002984	\$ 0.003303	\$ 0.003009	\$ 0.002951	\$ 0.002877	\$ 0.002845	\$ 0.002741	\$ 0.002777	\$ 0.001752	\$ 0.002978	\$ 0.001805
<b>18</b>											
<b>19 Distribution</b>											
20 Demand	\$ 0.013608	\$ 0.019289	\$ 0.014260	\$ 0.010869	\$ 0.007635	\$ 0.011247	\$ 0.004934	\$ 0.002793	\$ 0.000914	\$ 0.020292	\$ 0.001918
21 Energy	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569	\$ 0.000569
22 Customer	\$ 0.006224	\$ 0.009490	\$ 0.008520	\$ 0.002466	\$ 0.000697	\$ 0.002105	\$ 0.001483	\$ 0.000694	\$ 0.000136	\$ 0.099072	\$ 0.000365
23 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 Total	\$ 0.020401	\$ 0.029348	\$ 0.023350	\$ 0.013904	\$ 0.008901	\$ 0.013922	\$ 0.006986	\$ 0.004057	\$ 0.001619	\$ 0.119933	\$ 0.002853
<b>27</b>											
<b>28 TOTAL</b>											
29 Demand	\$ 0.028684	\$ 0.039688	\$ 0.028737	\$ 0.024163	\$ 0.019435	\$ 0.022421	\$ 0.014014	\$ 0.012593	\$ 0.001924	\$ 0.034139	\$ 0.003154
30 Energy	\$ 0.044056	\$ 0.048316	\$ 0.048316	\$ 0.048316	\$ 0.048316	\$ 0.048316	\$ 0.048316	\$ 0.048316	\$ 0.002688	\$ 0.048316	\$ 0.004944
31 Customer	\$ 0.006224	\$ 0.009490	\$ 0.008520	\$ 0.002466	\$ 0.000697	\$ 0.002105	\$ 0.001483	\$ 0.000694	\$ 0.000136	\$ 0.099072	\$ 0.000365
32 Demand - Primary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 Demand - Secondary Voltage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35 Total	\$ 0.078964	\$ 0.097493	\$ 0.085573	\$ 0.074945	\$ 0.068447	\$ 0.072843	\$ 0.063813	\$ 0.061603	\$ 0.004747	\$ 0.181527	\$ 0.008464
<b>36</b>											
37 Delivered kWh	25,203,044,595	11,538,414,973	2,820,298,304	3,312,247,709	2,259,228,104	1,609,515,400	643,571,762	573,051,540	2,199,209,489	85,771,201	161,736,113

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY - ENERGY RELATED**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31 / 35 / 43	Campus 40	High Volt 46/49	Transportation Sch 449 / 459	Lighting 50-59	Firm Resale
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(o)	(p)
<b>1</b>	<b>Expense</b>											
2	Operation and Maintenance	\$ 856,429,551	\$ 431,114,989	\$ 105,376,074	\$ 123,757,001	\$ 84,412,556	\$ 60,137,048	\$ 24,046,061	\$ 21,411,182	\$ 2,496,526	\$ 3,204,708	\$ 473,405
3	Depreciation Expense	\$ 78,487,004	\$ 39,180,274	\$ 9,576,711	\$ 11,247,192	\$ 7,671,520	\$ 5,465,331	\$ 2,185,336	\$ 1,945,875	\$ 837,788	\$ 291,248	\$ 85,729
4	Taxes Other Than Income	\$ 45,346,387	\$ 22,495,005	\$ 5,498,383	\$ 6,457,475	\$ 4,404,534	\$ 3,137,871	\$ 1,254,691	\$ 1,117,207	\$ 746,242	\$ 167,217	\$ 67,762
5	Income Taxes	\$ 20,109,787	\$ 10,001,827	\$ 2,444,715	\$ 2,871,151	\$ 1,958,363	\$ 1,395,174	\$ 557,866	\$ 496,737	\$ 282,894	\$ 74,349	\$ 26,710
6	<b>TOTAL EXPENSES</b>	<b>\$ 1,000,372,729</b>	<b>\$ 502,792,095</b>	<b>\$ 122,895,883</b>	<b>\$ 144,332,819</b>	<b>\$ 98,446,973</b>	<b>\$ 70,135,423</b>	<b>\$ 28,043,955</b>	<b>\$ 24,971,002</b>	<b>\$ 4,363,450</b>	<b>\$ 3,737,522</b>	<b>\$ 653,605</b>
7												
8	Requested Return on Net Investment	\$ 109,978,468	\$ 54,699,019	\$ 13,369,908	\$ 15,702,044	\$ 10,710,099	\$ 7,630,070	\$ 3,050,917	\$ 2,716,609	\$ 1,547,121	\$ 406,607	\$ 146,074
9												
10	<b>Total Cost of Service</b>	<b>\$ 1,110,351,197</b>	<b>\$ 557,491,114</b>	<b>\$ 136,265,791</b>	<b>\$ 160,034,864</b>	<b>\$ 109,157,072</b>	<b>\$ 77,765,493</b>	<b>\$ 31,094,872</b>	<b>\$ 27,687,611</b>	<b>\$ 5,910,571</b>	<b>\$ 4,144,129</b>	<b>\$ 799,679</b>
11												
12	<b>Rate Base</b>											
13	Plant in Service	\$ 2,268,769,521	\$ 1,128,818,521	\$ 275,913,543	\$ 324,041,610	\$ 221,023,298	\$ 157,461,038	\$ 62,961,484	\$ 56,062,396	\$ 31,137,267	\$ 8,391,111	\$ 2,959,254
14	Accumulated Reserve	\$ (999,248,341)	\$ (498,156,314)	\$ (121,762,773)	\$ (143,002,060)	\$ (97,539,285)	\$ (69,488,770)	\$ (27,785,388)	\$ (24,740,768)	\$ (11,893,163)	\$ (3,703,062)	\$ (1,176,759)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 36,544,666	\$ 18,182,674	\$ 4,444,334	\$ 5,219,566	\$ 3,560,178	\$ 2,536,336	\$ 1,014,165	\$ 903,036	\$ 501,550	\$ 135,162	\$ 47,667
17	Other Items	\$ (27,246,451)	\$ (12,809,772)	\$ (3,131,052)	\$ (3,677,207)	\$ (2,508,160)	\$ (1,786,859)	\$ (714,484)	\$ (636,193)	\$ (1,755,876)	\$ (95,222)	\$ (131,626)
18	<b>TOTAL RATE BASE</b>	<b>\$ 1,278,819,395</b>	<b>\$ 636,035,109</b>	<b>\$ 155,464,052</b>	<b>\$ 182,581,909</b>	<b>\$ 124,536,030</b>	<b>\$ 88,721,744</b>	<b>\$ 35,475,777</b>	<b>\$ 31,588,472</b>	<b>\$ 17,989,778</b>	<b>\$ 4,727,989</b>	<b>\$ 1,698,535</b>

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY - DEMAND RELATED**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31 / 35 / 43	Campus 40	High Volt 46/49	Transportation Sch 449 / 459	Lighting 50-59	Firm Resale
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(o)	(p)
<b>1</b>	<b>Expense</b>											
<b>2</b>	Operation and Maintenance	\$ 382,791,106	\$ 240,314,280	\$ 42,100,059	\$ 43,361,913	\$ 24,929,234	\$ 18,761,056	\$ 5,094,996	\$ 4,635,725	\$ 2,020,498	\$ 1,366,021	\$ 207,325
<b>3</b>	Depreciation Expense	\$ 115,993,647	\$ 74,313,761	\$ 13,329,937	\$ 12,478,893	\$ 6,411,111	\$ 5,937,033	\$ 1,312,198	\$ 858,179	\$ 715,751	\$ 536,594	\$ 100,190
<b>4</b>	Taxes Other Than Income	\$ 55,124,877	\$ 35,228,090	\$ 6,308,230	\$ 5,950,376	\$ 3,088,190	\$ 2,808,118	\$ 635,006	\$ 429,163	\$ 377,398	\$ 250,412	\$ 49,895
<b>5</b>	Income Taxes	\$ 26,125,921	\$ 16,707,294	\$ 2,984,933	\$ 2,820,246	\$ 1,465,304	\$ 1,326,502	\$ 305,561	\$ 199,917	\$ 172,724	\$ 119,820	\$ 23,618
<b>6</b>	<b>TOTAL EXPENSES</b>	<b>\$ 580,035,550</b>	<b>\$ 366,563,424</b>	<b>\$ 64,723,159</b>	<b>\$ 64,611,428</b>	<b>\$ 35,893,838</b>	<b>\$ 28,832,709</b>	<b>\$ 7,347,760</b>	<b>\$ 6,122,984</b>	<b>\$ 3,286,372</b>	<b>\$ 2,272,847</b>	<b>\$ 381,028</b>
<b>7</b>												
<b>8</b>	Requested Return on Net Investment	\$ 142,880,121	\$ 91,370,565	\$ 16,324,310	\$ 15,423,652	\$ 8,013,606	\$ 7,254,511	\$ 1,671,084	\$ 1,093,328	\$ 944,612	\$ 655,286	\$ 129,165
<b>9</b>												
<b>10</b>	<b>Total Cost of Service</b>	<b>\$ 722,915,672</b>	<b>\$ 457,933,989</b>	<b>\$ 81,047,470</b>	<b>\$ 80,035,081</b>	<b>\$ 43,907,445</b>	<b>\$ 36,087,220</b>	<b>\$ 9,018,844</b>	<b>\$ 7,216,312</b>	<b>\$ 4,230,984</b>	<b>\$ 2,928,134</b>	<b>\$ 510,193</b>
<b>11</b>												
<b>12</b>	<b>Rate Base</b>											
<b>13</b>	Plant in Service	\$ 2,843,795,370	\$ 1,817,298,045	\$ 325,401,913	\$ 307,024,191	\$ 159,400,307	\$ 144,848,606	\$ 32,785,042	\$ 22,181,562	\$ 19,376,467	\$ 12,910,899	\$ 2,568,339
<b>14</b>	Accumulated Reserve	\$ (1,106,076,438)	\$ (705,541,891)	\$ (126,635,945)	\$ (119,736,511)	\$ (62,439,627)	\$ (56,493,354)	\$ (12,609,246)	\$ (9,115,522)	\$ (7,628,708)	\$ (4,897,010)	\$ (978,627)
<b>15</b>	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>16</b>	Working Capital Assets	\$ 45,807,012	\$ 29,272,498	\$ 5,241,477	\$ 4,945,455	\$ 2,567,573	\$ 2,333,178	\$ 528,092	\$ 357,294	\$ 312,110	\$ 207,965	\$ 41,370
<b>17</b>	Other Items	\$ (122,129,184)	\$ (78,580,218)	\$ (14,189,882)	\$ (12,888,342)	\$ (6,346,785)	\$ (6,333,650)	\$ (1,272,680)	\$ (710,213)	\$ (1,076,007)	\$ (602,245)	\$ (129,162)
<b>18</b>	<b>TOTAL RATE BASE</b>	<b>\$ 1,661,396,760</b>	<b>\$ 1,062,448,434</b>	<b>\$ 189,817,564</b>	<b>\$ 179,344,793</b>	<b>\$ 93,181,468</b>	<b>\$ 84,354,780</b>	<b>\$ 19,431,208</b>	<b>\$ 12,713,121</b>	<b>\$ 10,983,863</b>	<b>\$ 7,619,609</b>	<b>\$ 1,501,921</b>

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY -CUSTOMER RELATED**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31 / 35 / 43	Campus 40	High Volt 46/49	Transportation Sch 449 / 459	Lighting 50-59	Firm Resale
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(o)	(p)
<b>1</b>	<b>Expense</b>											
2	Operation and Maintenance	\$ 64,806,225	\$ 44,704,614	\$ 10,825,639	\$ 1,915,998	\$ 255,707	\$ 1,208,841	\$ 619,365	\$ 280,059	\$ 227,895	\$ 4,739,315	\$ 28,793
3	Depreciation Expense	\$ 39,026,360	\$ 28,232,471	\$ 5,419,449	\$ 2,285,410	\$ 485,974	\$ 785,603	\$ 139,839	\$ 52,194	\$ 31,853	\$ 1,582,237	\$ 11,331
4	Taxes Other Than Income	\$ 15,909,565	\$ 11,444,415	\$ 2,157,904	\$ 998,974	\$ 215,547	\$ 345,600	\$ 49,519	\$ 16,954	\$ 10,093	\$ 665,856	\$ 4,704
5	Income Taxes	\$ 5,737,878	\$ 3,882,032	\$ 869,699	\$ 458,652	\$ 95,296	\$ 162,126	\$ 22,493	\$ 7,508	\$ 4,436	\$ 233,442	\$ 2,194
6	<b>TOTAL EXPENSES</b>	<b>\$ 125,480,027</b>	<b>\$ 88,263,532</b>	<b>\$ 19,272,690</b>	<b>\$ 5,659,034</b>	<b>\$ 1,052,523</b>	<b>\$ 2,502,169</b>	<b>\$ 831,217</b>	<b>\$ 356,715</b>	<b>\$ 274,277</b>	<b>\$ 7,220,850</b>	<b>\$ 47,021</b>
7												
8	Requested Return on Net Investment	\$ 31,379,894	\$ 21,230,457	\$ 4,756,297	\$ 2,508,323	\$ 521,165	\$ 886,650	\$ 123,013	\$ 41,062	\$ 24,260	\$ 1,276,669	\$ 11,998
9												
10	<b>Total Cost of Service</b>	<b>\$ 156,859,922</b>	<b>\$ 109,493,989</b>	<b>\$ 24,028,987</b>	<b>\$ 8,167,357</b>	<b>\$ 1,573,687</b>	<b>\$ 3,388,819</b>	<b>\$ 954,230</b>	<b>\$ 397,778</b>	<b>\$ 298,537</b>	<b>\$ 8,497,519</b>	<b>\$ 59,019</b>
11												
12	<b>Rate Base</b>											
13	Plant in Service	\$ 815,853,769	\$ 586,786,735	\$ 110,519,003	\$ 51,388,598	\$ 11,096,383	\$ 17,774,887	\$ 2,518,020	\$ 857,605	\$ 509,043	\$ 34,162,279	\$ 241,217
14	Accumulated Reserve	\$ (347,827,137)	\$ (254,477,182)	\$ (43,500,465)	\$ (19,258,784)	\$ (4,122,295)	\$ (6,744,132)	\$ (1,006,464)	\$ (356,256)	\$ (213,317)	\$ (18,055,343)	\$ (92,897)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 13,141,530	\$ 9,451,787	\$ 1,780,207	\$ 827,752	\$ 178,737	\$ 286,313	\$ 40,560	\$ 13,814	\$ 8,200	\$ 550,276	\$ 3,885
17	Other Items	\$ (116,285,671)	\$ (94,895,559)	\$ (13,492,969)	\$ (3,791,021)	\$ (1,092,772)	\$ (1,007,183)	\$ (121,726)	\$ (37,694)	\$ (21,828)	\$ (1,812,221)	\$ (12,697)
18	<b>TOTAL RATE BASE</b>	<b>\$ 364,882,492</b>	<b>\$ 246,865,780</b>	<b>\$ 55,305,777</b>	<b>\$ 29,166,545</b>	<b>\$ 6,060,053</b>	<b>\$ 10,309,884</b>	<b>\$ 1,430,389</b>	<b>\$ 477,469</b>	<b>\$ 282,098</b>	<b>\$ 14,844,991</b>	<b>\$ 139,508</b>



Puget Sound Energy  
Electric Cost of Service  
Revenue Detail  
Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Transportation Sch 449/459	Street & Area Lighting	Firm Resale
<b>1</b>	<b>REVENUE</b>			-										
2	447.00	Sales of Electricity - Firm Revenue	PROFORMA_RE	1,821,740,023	980,974,299	224,604,546	259,853,388	158,401,794	111,882,634	38,799,981	31,773,067	-	15,450,314	-
3	447.01	Sales of Electricity - Transportation Revenue - Retail	DIR_449	6,435,623	-	-	-	-	-	-	-	6,435,623	-	-
4	447.02	Sales of Electricity - Small Firm Resale	DIR_RESALE_S	355,704	-	-	-	-	-	-	-	-	-	355,704
5	447.03	Sales of Electricity - Unbilled Revenue	UNBILLED	6,354,482	3,116,081	888,234	1,047,085	666,299	442,141	177,079	122,890	(105,327)	-	-
6	447.04	Other Elect Revenue - OATT - Sch 449	DIR_449_OATT	2,336,798	-	-	-	-	-	-	-	2,336,798	-	-
7	447.05	Other Elect Revenue - Firm Resale	DIR_RESALE_L	786,676	-	-	-	-	-	-	-	-	-	786,676
8	-	<b>SALES REVENUE</b>		<b>1,838,009,306</b>	<b>984,090,380</b>	<b>225,492,780</b>	<b>260,900,473</b>	<b>159,068,093</b>	<b>112,324,775</b>	<b>38,977,060</b>	<b>31,895,957</b>	<b>8,667,094</b>	<b>15,450,314</b>	<b>1,142,380</b>
9														
<b>10</b>	<b>NON FIRM REVENUE</b>													
11	447.07	Sales of Electricity - Non Firm Revenue		6,086,572	3,260,643	727,003	837,401	557,027	392,619	151,342	136,487	-	21,883	2,167
12	-	<b>TOTAL NON FIRM REVENUE</b>		<b>6,086,572</b>	<b>3,260,643</b>	<b>727,003</b>	<b>837,401</b>	<b>557,027</b>	<b>392,619</b>	<b>151,342</b>	<b>136,487</b>	<b>-</b>	<b>21,883</b>	<b>2,167</b>
13														
<b>14</b>	<b>OTHER OPERATING REVENUE</b>													
15	450.01	Late Payment Revenue - Interest	DIR450.01	2,886,365	2,306,882	315,956	156,743	52,837	38,998	3,469	6,181	2,555	2,745	-
16	450.02	Late Payment Revenue - Field Call	DIR450.02	335,677	299,962	33,587	1,644	-	27	-	-	-	458	-
17	451.01	Misc Service Revenue - Temporary Service	CUST_4	1,054,095	934,612	110,454	8,209	773	-	47	-	-	-	-
18	451.02	Misc Service Revenue - Seas Svc Charge	DIR451.02	299	26	26	247	-	-	-	-	-	-	-
19	451.03	Misc Service Revenue - Reconnection Charge	DIR451.03	1,091,204	1,067,434	22,626	1,030	-	38	-	-	-	76	-
20	451.04	Misc Service Revenue - Modified Service Charge	CUST_4	803,588	712,500	84,205	6,258	589	-	36	-	-	-	-
21	451.05	Misc Service Revenue - Water Heater Rental	DIR451.05	7,628	6,227	1,341	60	-	-	-	-	-	-	-
22	451.06	Misc Service Revenue - Billing Initiation Charge	DIR451.06	1,240,167	1,141,099	95,159	3,480	365	57	7	-	-	-	-
23	451.07	Misc Service Revenue - NSF Handling Chg	DIR451.07	190,792	180,834	9,334	402	28	42	-	-	28	125	-
24	451.08	Misc Service Revenue - Deferred FIT CIAC	CUST_4	9,888,851	8,767,936	1,036,214	77,011	7,253	-	437	-	-	-	-
25	454.04	Rental Revenue - Transf & Equip	DIR454.04	2,624,783	-	-	-	-	458,655	73,798	1,069,030	1,019,808	-	3,493
26	454.01	Rental Revenue - Steam Plant	PP.T	38,300	20,518	4,575	5,269	3,505	2,471	952	859	-	138	14
27	454.03	Rental Revenue - Distribution Pole Contacts	D364.T	4,858,526	3,344,563	584,359	462,034	170,239	261,616	8,089	-	546	22,488	4,591
28	454.05	Rental Revenue - Personal Cell Site	D364.T	3,050,165	2,099,705	366,858	290,063	106,876	164,242	5,078	-	343	14,118	2,882
29	454.07	Rental Revenue - Pole Rental	DIR373.00	47,934	-	-	-	-	-	-	-	-	47,934	-
30	454.06	Rental Revenue - Land & Bldg	PTDP.T	609,645	361,976	72,825	70,871	40,728	33,264	10,169	8,207	5,432	5,564	608
31	454.08	Rental Revenue - Reserve of Power Capacity	DIR_40	22,372	-	-	-	-	-	22,372	-	-	-	-
32	456.13	Other Elect Revenue - CLX Reconciliation Adjustment	CUST_5	(733)	(599)	(91)	(10)	(1)	(6)	(14)	(5)	(3)	(3)	(0)
33	456.01	Other Elect Revenue - Wheeling	PC3	6,835,150	3,661,665	816,415	940,392	625,535	440,906	169,955	153,273	-	24,575	2,434
34	456.05	Other Elect Revenue - Dist O&M	LINE.T	72,853	49,478	8,318	7,219	3,137	3,551	637	74	9	370	61
35	456.08	Other Elect Revenue - PCS	D364.T	790,443	544,133	95,070	75,169	27,697	42,563	1,316	-	89	3,659	747
36	456.09	Other Elect Revenue - Non-Core Gas Sales	PP.T	947,407	507,536	113,162	130,346	86,704	61,113	23,557	21,245	-	3,406	337
37	456.14	Other Elect Revenue - Green Energy Option	PC3	-	-	-	-	-	-	-	-	-	-	-
38	456.16	Other Elect Revenue - Intolight	DIR373.00	(2,393)	-	-	-	-	-	-	-	-	(2,393)	-
39	456.17	Other Elect Revenue - AG Settlement	DIR_449	(190)	-	-	-	-	-	-	-	(190)	-	-
40	-													
41	-	<b>TOTAL OTHER OPERATING INCOME</b>		<b>37,392,928</b>	<b>26,006,488</b>	<b>3,770,392</b>	<b>2,236,438</b>	<b>1,126,266</b>	<b>1,507,536</b>	<b>319,906</b>	<b>1,258,862</b>	<b>1,028,615</b>	<b>123,260</b>	<b>15,166</b>
42	-	<b>TOTAL REVENUE</b>		<b>1,881,488,806</b>	<b>1,013,357,512</b>	<b>229,990,174</b>	<b>263,974,311</b>	<b>160,751,386</b>	<b>114,224,930</b>	<b>39,448,308</b>	<b>33,291,306</b>	<b>9,695,709</b>	<b>15,595,457</b>	<b>1,159,713</b>

Puget Sound Energy  
Electric Cost of Service  
Expense Detail  
Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
1		<b>EXPENSES</b>												
2														
3		<b>O &amp; M Expenses</b>												
4														
5		<b>Production - O&amp;M - Fuel</b>												
6	FUEL.ST	Steam Prod O&M - Fuel	PP.T	60,795,254	32,568,686	7,261,609	8,364,315	5,563,824	3,921,643	1,511,664	1,363,287	-	218,579	21,648
7	FUEL.OT	Other Prod O&M - Fuel	PP.T	126,387,410	67,707,124	15,096,177	17,388,595	11,566,647	8,152,713	3,142,602	2,834,142	-	454,404	45,005
8	-	Sub-total		187,182,664	100,275,810	22,357,786	25,752,910	17,130,471	12,074,356	4,654,267	4,197,429	-	672,983	66,653
9														
10		<b>Production - O&amp;M - Purchase Power</b>												
11	555.00	Purch Pwr - Other	PC3	728,285,381	390,150,481	86,989,085	100,198,745	66,650,784	46,978,587	18,108,698	16,331,246	-	2,618,423	259,333
12	555.01	Purch Pwr - Res Exchange	BPAX	-	-	-	-	-	-	-	-	-	-	-
13	555.02	Purch Pwr - Transp Ancillary	ANCIL	695,897	-	-	-	-	-	-	-	694,664	-	1,233
14	555.03	Purch Pwr - Transp Imbalance	ANCIL	691,750	-	-	-	-	-	-	-	690,524	-	1,226
15	557.00	Regulation & Frequency Response	ENERGY_1	15,104,830	6,915,268	1,690,277	1,985,115	1,354,013	964,624	385,709	343,444	1,318,043	51,405	96,933
16	-	Sub-total		744,777,857	397,065,748	88,679,362	102,183,860	68,004,797	47,943,211	18,494,407	16,674,691	2,703,231	2,669,828	358,724
17														
18		<b>Production - O&amp;M - Wheeling</b>												
19	565.00	Wheeling by Others - Wheeling	PP.T	69,765,605	37,374,201	8,333,060	9,598,471	6,384,767	4,500,282	1,734,710	1,564,441	-	250,830	24,843
20	-	Sub-total		69,765,605	37,374,201	8,333,060	9,598,471	6,384,767	4,500,282	1,734,710	1,564,441	-	250,830	24,843
21														
22		<b>Production - O&amp;M - Other</b>												
23	500.00	Steam Prod O&M	PP.T	35,655,505	19,101,046	4,258,825	4,905,545	3,263,099	2,299,985	886,568	799,548	-	128,193	12,696
24	535.00	Hydro Prod O&M - O&M	PP.T	15,167,314	8,125,297	1,811,640	2,086,745	1,388,073	978,379	377,133	340,115	-	54,531	5,401
25	545.00	Other Prod O&M - O&M	PP.T	45,748,396	24,507,918	5,464,357	6,294,142	4,186,774	2,951,034	1,137,526	1,025,873	-	164,480	16,290
26	556.00	System Control & Load Dispatch	ENERGY_1	841,961	385,465	94,218	110,653	75,474	53,769	21,500	19,144	73,469	2,865	5,403
27	-	Sub-total		97,413,176	52,119,726	11,629,039	13,397,085	8,913,421	6,283,167	2,422,727	2,184,680	73,469	350,070	39,791
28														
29		<b>Transmission - O&amp;M</b>												
30	565.01	Transmission O&M	TP.T	10,232,042	5,194,955	1,156,759	1,332,027	885,701	624,178	240,458	216,901	507,505	34,814	38,743
31	565.02	Transmission O&M - Direct Assigned	DIR565.02	115,688	0	-	-	-	-	-	-	109,261	-	6,427
32	-	Sub-total		10,347,730	5,194,955	1,156,759	1,332,027	885,701	624,178	240,458	216,901	616,766	34,814	45,170
33														
34		<b>Distribution Expense - Operating</b>												
35	581.00	Dist O&M - Load Dispatch	DEM_12NCP1	5,026,360	2,979,526	589,514	670,091	396,044	355,174	-	-	-	33,986	2,026
36	582.00	Dist O&M - Station	D362.T	1,713,652	859,234	217,806	222,643	142,881	114,531	29,203	39,402	76,528	7,803	3,622
37	583.00	Dist O&M - OVHD Lines	D364.T	1,916,424	1,319,248	230,498	182,247	67,150	103,193	3,191	-	215	8,870	1,811
38	584.00	Dist O&M - UNGD Lines	D366.T	2,670,432	1,802,625	297,601	269,359	124,535	124,076	31,800	3,921	326	14,092	2,099
39	585.00	Dist O&M - Street Lighting	DIR373.00	1,258,852	-	-	-	-	-	-	-	-	1,258,852	-
40	586.00	Dist O&M - Meter	D370.T	1,577,243	898,321	338,175	124,088	12,971	183,377	7,704	6,584	3,732	-	2,291
41	587.00	Dist O&M - Cust Installations - Meters	D370.T	3,056,150	1,740,635	655,266	240,440	25,134	355,320	14,927	12,757	7,231	-	4,439
42	589.00	Dist O&M - Rents	DEM_12NCP1	436,263	258,608	51,167	58,161	34,375	30,827	-	-	-	2,950	176
43	580.00	Dist O&M - Supr & Eng	DES1.T	2,035,205	1,136,393	274,355	203,692	92,575	145,994	10,009	7,223	10,148	152,917	1,898
44	588.00	Dist O&M - Miscellaneous	DES1.T	1,485,184	829,279	200,210	148,644	67,557	106,539	7,304	5,271	7,405	111,591	1,385
45	-	Sub-total		21,175,765	11,823,869	2,854,592	2,119,365	963,222	1,519,032	104,137	75,158	105,585	1,591,061	19,745
46														
47		<b>Customer Accounts Expense</b>												
48	901.00	CAE - Suprv	CAES1.T	222,285	164,260	39,059	7,774	2,759	2,976	2,421	1,372	898	678	89
49	902.00	CAE - Meter Reading	CUST_6	16,085,014	11,481,990	4,051,903	406,346	42,860	36,065	4,038	31,452	28,307	-	2,052
50	903.00	CAE - Records & Collections	CUST_5	16,729,057	13,681,729	2,068,353	229,013	21,569	143,736	316,811	125,068	73,588	61,877	7,311
51	904.00	CAE - Uncollect Accts	PTDP.T	6,301,611	3,741,575	752,756	732,565	420,988	343,835	105,113	84,828	56,149	57,514	6,287
52	905.00	CAE - Miscellaneous	CUST_1	(2,437)	(2,153)	(254)	(19)	(2)	(2)	(0)	(0)	(0)	(7)	(0)
53	-	Sub-total		39,335,530	29,067,401	6,911,817	1,375,679	488,174	526,610	428,383	242,720	158,942	120,063	15,740
54														
55		<b>Customer Service &amp; Information Expense</b>												
56	908.01	Cust Svc Exp - Cust Assistance	DIR908.01	662,257	589,960	64,695	4,808	453	401	41	11	11	1,871	5

Puget Sound Energy  
Electric Cost of Service  
Expense Detail  
Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale	
57	908.02	Cust Svc Exp - Weatherization	PC3	5,111	2,738	610	703	468	330	127	115	-	18	2	
58	909.00	Cust Svc Exp - Info & Instruct	CUST_1	989,686	874,229	103,318	7,679	723	641	65	18	17	2,988	9	
59	911.00	Cust Svc Exp - Demonstration	DIR373.00	1,368	-	-	-	-	-	-	-	-	1,368	-	
60	912.00	Cust Svc Exp - Demonstration & Selling	CUST_1	254,738	225,020	26,593	1,976	186	165	17	5	4	769	2	
61	913.00	Cust Svc Exp - Advertising	CUST_1	66,097	58,386	6,900	513	48	43	4	1	1	200	1	
62	916.00	Cust Svc Exp - Misc Selling	CUST_1	105,999	93,633	11,066	822	77	69	7	2	2	320	1	
63	-	Sub-total		2,085,256	1,843,966	213,183	16,501	1,956	1,648	262	152	35	7,534	19	
64	-			-	-	-	-	-	-	-	-	-	-	-	
65	-	General Expenses		-	-	-	-	-	-	-	-	-	-	-	
66	920.00	A&G Exp - Salaries	ADJPTDCE.T	17,982,589	10,588,088	2,308,304	1,912,243	1,123,443	952,772	297,145	246,648	191,913	341,666	20,368	
67	920.01	A&G Exp - Salaries - Dir Assign	DIR920.01	259,892	-	-	-	-	-	142,447	39,225	73,989	-	4,231	
68	921.00	A&G Exp - Office Supplies	ADJPTDCE.T	12,777,169	7,523,154	1,640,119	1,358,706	798,240	676,973	211,131	175,250	136,360	242,764	14,472	
69	922.00	A&G Exp - Transf (credit)	ADJPTDCE.T	(101,799)	(59,939)	(13,067)	(10,825)	(6,360)	(5,394)	(1,682)	(1,396)	(1,086)	(1,934)	(115)	
70	923.00	A&G Exp - Outside Svcs	ADJPTDCE.T	7,527,593	4,432,221	966,266	800,473	470,278	398,834	124,386	103,248	80,336	143,023	8,526	
71	924.00	A&G Exp - Prop Insurance - Other	PTDGP.T	3,697,809	2,201,650	443,200	426,813	244,821	200,235	61,304	49,357	32,402	34,383	3,643	
72	925.00	A&G Exp - Injuries & Damages - Other	SW.T	6,030,235	3,790,515	772,793	593,482	325,812	275,233	87,840	66,944	36,020	77,104	4,491	
73	926.00	A&G Exp - Pensions & Benefits	SW.T	17,124,886	10,764,447	2,194,607	1,685,394	925,254	781,617	249,451	190,109	102,291	218,963	12,753	
74	928.00	A&G Exp - Reg Comm Exp	PTDPT.T	5,703,838	3,386,648	681,350	663,073	381,053	311,219	95,142	76,782	50,822	52,058	5,691	
75	930.00	A&G Exp - Miscellaneous	ADJPTDCE.T	3,040,720	1,790,366	390,317	323,346	189,966	161,106	50,245	41,706	32,451	57,773	3,444	
76	931.00	A&G Exp - Rents	ADJPTDCE.T	4,402,309	2,592,065	565,095	468,135	275,030	233,248	72,744	60,382	46,982	83,643	4,986	
77	-	Sub-total		78,445,241	47,009,214	9,948,984	8,220,841	4,727,538	3,985,843	1,390,154	1,048,254	782,479	1,249,443	82,490	
78	-			-	-	-	-	-	-	-	-	-	-	-	
79	-	TOTAL OPERATING EXPENSES		1,250,528,824	681,774,890	152,084,582	163,996,739	107,500,047	77,458,328	29,469,505	26,204,426	4,440,508	6,946,625	653,176	
80	-			-	-	-	-	-	-	-	-	-	-	-	
81	-	Distribution Expense - Maintenance		-	-	-	-	-	-	-	-	-	-	-	
82	591.00	Dist O&M - Structure	D361.T	179	81	21	24	19	14	3	7	9	1	1	
83	592.00	Dist O&M - Station Eqpt	D362.T	4,405,173	2,208,775	559,899	572,334	367,295	294,416	75,069	101,289	196,725	20,059	9,311	
84	593.00	Dist O&M - OVHD Lines	D364.T	28,941,806	19,923,266	3,480,974	2,752,297	1,014,101	1,558,424	48,186	-	3,252	133,960	27,347	
85	594.00	Dist O&M - UNGD Lines	D366.T	10,467,286	7,065,744	1,166,507	1,055,804	488,138	486,340	124,646	15,368	1,276	55,235	8,228	
86	595.00	Dist O&M - Lines Transformers	D368.T	324,038	228,046	52,887	32,678	8,245	955	1,071	-	-	138	18	
87	596.00	Dist O&M - Street Lighting	DIR373.00	2,039,664	-	-	-	-	-	-	-	-	2,039,664	-	
88	597.00	Dist O&M - Meters	D370.T	217,074	123,635	46,543	17,078	1,785	25,238	1,060	906	514	-	315	
89	590.00	Dist O&M - Supr & Eng	DES2.T	39,755	25,320	4,547	3,796	1,611	2,027	214	101	173	1,927	39	
90	-	Sub-total		46,434,975	29,574,868	5,311,378	4,434,011	1,881,193	2,367,413	250,250	117,670	201,949	2,250,984	45,258	
91	-			-	-	-	-	-	-	-	-	-	-	-	
92	-	General Expense - Maintenance & Other		-	-	-	-	-	-	-	-	-	-	-	
93	935.00	A&G Exp - Maint of Gen Plant	GP.T	3,399,565	2,131,246	433,537	338,476	186,009	157,143	49,724	37,968	20,157	42,770	2,536	
94	411.01	Regulatory Debit	RB.T	17,719,489	10,429,521	2,147,653	2,096,752	1,199,729	983,182	302,039	240,072	156,848	145,787	17,906	
95	411.02	Gain / Loss on Disposition of Plant	TDP.T	(2,792,428)	(1,765,449)	(333,589)	(285,129)	(140,804)	(133,956)	(31,426)	(20,997)	(41,377)	(35,727)	(3,974)	
96	411.03	Gain From Disposition - Production	PP.T	(420,047)	(225,024)	(50,172)	(57,791)	(38,442)	(27,095)	(10,444)	(9,419)	-	(1,510)	(150)	
97	411.04	Other Utility Operating Income - FAS133	POWER.T	-	-	-	-	-	-	-	-	-	-	-	
98	411.05	Loss on FV of OPT - FAS133	POWER.T	(10,843,497)	(5,786,170)	(1,291,618)	(1,488,145)	(990,236)	(698,069)	(269,225)	(242,754)	(33,166)	(38,884)	(5,231)	
99	-	Sub-total		7,063,082	4,784,125	905,811	604,162	216,256	281,204	40,668	4,870	102,462	112,435	11,088	
100	-			-	-	-	-	-	-	-	-	-	-	-	
101	-	TOTAL MAINTENANCE EXPENSES		53,498,057	34,358,993	6,217,189	5,038,174	2,097,450	2,648,617	290,918	122,540	304,411	2,363,419	56,346	
102	-			-	-	-	-	-	-	-	-	-	-	-	
103	-			-	-	-	-	-	-	-	-	-	-	-	
104	-	TOTAL O & M EXPENSES		1,304,026,881	716,133,883	158,301,772	169,034,912	109,597,496	80,106,945	29,760,422	26,326,966	4,744,919	9,310,044	709,522	
105	-			-	-	-	-	-	-	-	-	-	-	-	
106	<b>Depreciation Expense</b>														
107	403.01	Depr Exp - Production Steam Baseload	PP.T	28,694,254	15,371,827	3,427,347	3,947,804	2,626,023	1,850,944	713,478	643,447	-	103,165	10,218	
108	403.02	Depr Exp - Production Hydro	PP.T	4,854,139	2,600,416	579,796	667,841	444,238	313,120	120,697	108,850	-	17,452	1,728	
109	403.03	Depr Exp - Production Other	PP.T	30,491,286	16,334,517	3,641,991	4,195,043	2,790,483	1,966,863	758,161	683,744	-	109,626	10,858	
110	403.04	Depr Exp - Transmission	TP.T	6,688,117	3,395,653	756,109	870,672	578,934	407,991	157,174	141,776	331,728	22,756	25,324	
111	403.05	Depr Exp - Distribution	DP.T	80,211,030	52,836,619	9,691,542	7,711,064	3,427,767	3,625,426	693,700	369,664	594,907	1,186,529	73,813	
112	403.06	Depr Exp - General	GP.T	19,713,263	12,358,583	2,513,979	1,962,741	1,078,620	911,236	288,336	220,165	116,887	248,012	14,705	

Puget Sound Energy  
Electric Cost of Service  
Expense Detail  
Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
113	403.07	Depr Exp - FAS 143	PP.T	426,601	228,535	50,955	58,692	39,041	27,518	10,607	9,566	-	1,534	152
114	403.08	Depr Exp - VROW	DP.T	4,430,220	2,918,275	535,284	425,898	189,323	200,240	38,314	20,417	32,858	65,534	4,077
115	404.00	Amort Exp - Limited Term Plant - Hydro Prod	PP.T	979,509	524,734	116,996	134,763	89,642	63,184	24,355	21,965	-	3,522	349
116	404.01	Amort Exp - Limited Term Plant - Other Prod	PP.T	22,899	12,267	2,735	3,150	2,096	1,477	569	513	-	82	8
117	404.02	Amort Exp - Limited Term Plant - General	GP.T	24,914,335	15,619,225	3,177,257	2,480,583	1,363,198	1,151,653	364,410	278,252	147,726	313,447	18,584
118	404.03	Amort Exp - FAS 143	PP.T	660,096	353,621	78,844	90,817	60,410	42,580	16,413	14,802	-	2,373	235
119	405.00	Amort Exp - WUTC AFUDC - Non Project	PTDPT	1,409,935	837,147	168,423	163,905	94,193	76,930	23,518	18,980	12,563	12,868	1,407
120	406.00	Amort Exp - Acq Adjustment - Transmission	PC4	25,800	12,656	2,816	3,242	2,155	1,518	585	528	2,064	85	152
121	406.01	Amort Exp - Acq Adjustment - Distribution	DP.T	11,200	7,378	1,353	1,077	479	506	97	52	83	166	10
122	406.02	Amort Exp - FERC Colstrip - Production	PP.T	715,283	383,185	85,436	98,410	65,461	46,140	17,785	16,040	-	2,572	255
123	406.03	Amort Exp - Acq Adjustment - Encogen	PP.T	4,332,173	2,320,793	517,451	596,028	396,469	279,450	107,719	97,146	-	15,576	1,543
124	407.00	Amort Exp - Property Losses	PP.T	1,537,229	823,510	183,612	211,495	140,683	99,160	38,223	34,471	-	5,527	547
125	407.01	Amort Exp - Storm T&D	TDP.T	23,389,642	14,787,565	2,794,170	2,388,271	1,179,389	1,122,031	263,230	175,871	346,576	299,253	33,286
126	-	<b>TOTAL DEPRECIATION EXPENSES</b>		<b>233,507,011</b>	<b>141,726,506</b>	<b>28,326,097</b>	<b>26,011,495</b>	<b>14,568,604</b>	<b>12,187,967</b>	<b>3,637,373</b>	<b>2,856,248</b>	<b>1,585,392</b>	<b>2,410,079</b>	<b>197,250</b>
127														
128		<b>Taxes (other than income)</b>												
129	236.00	Property Taxes	PTDGP.T	36,842,385	21,935,704	4,415,736	4,252,467	2,439,227	1,995,005	610,792	491,762	322,829	342,566	36,298
130	236.11	Payroll Taxes	SW.T	6,739,597	4,236,410	863,700	663,296	364,139	307,610	98,173	74,819	40,257	86,174	5,019
131	236.21	Other Taxes - Wash Excise - Allocated	PTDPT	70,766,716	42,017,663	8,453,410	8,226,657	4,727,675	3,861,250	1,180,412	952,618	630,545	645,882	70,605
132	236.24	Other Taxes - MT Corp Lic	REVFAC1.T	451,690	254,178	54,814	56,699	35,557	26,794	9,482	8,190	2,193	3,486	296
133	236.25	Other Taxes - MT Elec Energy Lic	ENERGY_1	1,580,441	723,555	176,856	207,706	141,672	100,930	40,357	35,935	137,909	5,379	10,142
134	-	<b>TOTAL TAXES OTHER THAN INCOME</b>		<b>116,380,829</b>	<b>69,167,509</b>	<b>13,964,517</b>	<b>13,406,825</b>	<b>7,708,271</b>	<b>6,291,588</b>	<b>1,939,216</b>	<b>1,563,324</b>	<b>1,133,733</b>	<b>1,083,486</b>	<b>122,360</b>
135														
136														
137														
138		<b>INCOME</b>												
139	409.10	Current Federal Income Tax @ Rate	RB.T	(40,382,647)	(23,768,838)	(4,894,492)	(4,778,490)	(2,734,179)	(2,240,668)	(688,346)	(547,123)	(357,455)	(332,247)	(40,809)
140	410.10	Provision for Def Inc Tax	RB.T	155,001,217	91,232,228	18,786,590	18,341,337	10,494,632	8,600,384	2,642,088	2,100,031	1,372,024	1,275,267	156,636
141	411.10	Prov for Def Income Tax (Credit)	RB.T	(62,644,985)	(36,872,237)	(7,592,751)	(7,412,799)	(4,241,490)	(3,475,914)	(1,067,821)	(848,744)	(554,515)	(515,410)	(63,306)
142	-	<b>TOTAL FIT</b>		<b>51,973,585</b>	<b>30,591,153</b>	<b>6,299,347</b>	<b>6,150,049</b>	<b>3,518,964</b>	<b>2,883,802</b>	<b>885,921</b>	<b>704,163</b>	<b>460,055</b>	<b>427,611</b>	<b>52,522</b>
143														
144		<b>TOTAL OPERATING EXPENSES</b>		<b>1,705,888,306</b>	<b>957,619,051</b>	<b>206,891,732</b>	<b>214,603,281</b>	<b>135,393,335</b>	<b>101,470,302</b>	<b>36,222,932</b>	<b>31,450,701</b>	<b>7,924,098</b>	<b>13,231,219</b>	<b>1,081,654</b>

Puget Sound Energy  
Electric Cost of Service  
Ratebase Detail  
Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
1	<b>RATE BASE</b>													
2														
3	<b>Plant-in-Service</b>													
4														
5	<b>Intangible Plant</b>													
6	300.00	Production Plant	PP.T	49,116,606	26,312,306	5,866,668	6,757,546	4,495,024	3,168,303	1,221,276	1,101,403	-	176,590	17,490
7	300.01	Distribution Plant	DP.T	12,327,993	8,120,697	1,489,537	1,185,148	526,829	557,208	106,618	56,815	91,434	182,363	11,345
8	300.01	General Plant	GP.T	168,572,155	105,680,782	21,497,547	16,783,800	9,223,497	7,792,165	2,465,624	1,882,673	999,524	2,120,802	125,741
9	-	Sub-total		230,016,754	140,113,784	28,853,752	24,726,495	14,245,350	11,517,676	3,793,518	3,040,891	1,090,958	2,479,755	154,576
10														
11	<b>Production Plant</b>													
12	310.00	Thermal Baseload Generation	PC3	829,109,314	444,162,970	99,031,866	114,070,274	75,877,928	53,482,309	20,615,668	18,592,146	-	2,980,918	295,235
13	330.00	Hydro Baseload Generation	PC3	160,755,038	86,118,240	19,201,173	22,116,952	14,711,883	10,369,623	3,997,148	3,604,810	-	577,967	57,243
14	340.00	Other Production Generation	PC3	1,169,304,950	626,409,510	139,666,084	160,874,969	107,011,748	75,426,880	29,074,578	26,220,775	-	4,204,032	416,374
15	-	Sub-total		2,159,169,302	1,156,690,720	257,899,123	297,062,195	197,601,559	139,278,812	53,687,394	48,417,731	-	7,762,916	768,852
16														
17	<b>Transmission Plant</b>													
18	350.00	Transmission Plant - Integrated Generation	PC3	217,184,510	116,348,128	25,941,317	29,880,615	19,876,162	14,009,647	5,400,258	4,870,198	-	780,849	77,337
19	350.01	Bulk Transmission Plant (>230 kV)	PC4	117,203,204	57,493,715	12,790,830	14,725,937	9,789,126	6,897,890	2,656,279	2,396,388	9,377,809	384,912	690,319
20	350.02	Sub Transmission Plant (<230 kV)	PC4	236,988,945	116,254,287	25,863,501	29,776,356	19,793,953	13,947,773	5,371,088	4,845,579	18,962,255	778,305	1,395,849
21	-	Sub-total		571,376,659	290,096,131	64,595,647	74,382,908	49,459,240	34,855,311	13,427,624	12,112,165	28,340,064	1,944,066	2,163,504
22														
23	<b>Distribution Plant</b>													
24	360.01	Land & Land Rights - Assigned	DIR360.01	1,012,964	-	-	-	-	-	522,558	469,441	-	-	20,965
25	360.02	Land & Land Rights - Allocated	NCP_360	14,644,605	6,390,341	1,958,336	2,658,914	2,198,559	1,155,113	-	-	137,828	144,847	666
26	360.03	Land & Land Rights - Transm Related	PC4	10,718,471	5,257,917	1,169,747	1,346,717	895,235	630,826	242,922	219,155	857,620	35,201	63,131
27	361.01	Structures & Improve - Assigned	DIR361.01	516,444	0	-	-	-	-	91,698	211,704	198,439	-	14,602
28	361.02	Structures & Improve - Allocated	NCP_361	4,659,632	2,311,555	609,421	697,743	572,966	410,596	-	-	19,994	37,283	74
29	361.03	Structures & Improve - Transm Related	PC4	1,043,991	512,127	113,935	131,172	87,197	61,443	23,661	21,346	83,533	3,429	6,149
30	362.01	Station Equipment - Assigned	DIR362.01	22,590,134	0	-	-	-	465,179	4,746,514	7,375,038	9,780,010	-	223,393
31	362.02	Station Equipment - Allocated	NCP_362	287,547,095	156,544,382	41,139,548	40,703,891	25,844,767	21,027,004	-	-	683,343	1,533,770	70,389
32	362.03	Station Equipment - Transm Related	PC4	95,790,098	46,989,574	10,453,936	12,035,498	8,000,646	5,637,641	2,170,975	1,958,566	7,664,477	314,588	564,197
33	364.00	Poles Towers & Fixtures	OH_NCP	230,067,210	158,698,935	27,727,723	21,923,445	8,077,829	12,413,637	-	-	25,905	1,067,057	132,678
34	364.01	OH Lines Direct Assignment	DIR364.01	957,726	-	-	-	-	-	783,835	-	-	-	173,891
35	365.00	OVHD Cond & Devices	OH_NCP	239,765,816	165,388,973	28,896,600	22,847,639	8,418,354	12,936,940	-	-	26,997	1,112,040	138,271
36	366.00	UNGD Conduit	UG_NCP	501,935,042	343,599,440	56,725,987	51,342,606	23,737,604	23,650,174	-	-	62,064	2,686,023	131,144
37	366.01	UG Lines Direct Assignment	DIR366.01	14,663,077	-	-	-	-	-	12,557,576	1,548,219	-	-	557,282
38	367.00	UNGDCond & Devices	UG_NCP	537,940,287	368,246,816	60,795,105	55,025,559	25,440,370	25,346,669	-	-	66,516	2,878,700	140,551
39	368.OH	Line Transf OVHD	TFR	125,492,624	104,824,822	17,580,509	2,933,246	31,675	-	-	-	-	122,373	-
40	368.UG	Line Transf UNGD	TFR	228,268,921	145,719,631	40,524,327	32,968,315	9,027,161	-	-	-	-	29,487	-
41	368.03	Line Transf Assigned	TFR	2,244,856	-	-	-	-	1,049,213	1,176,246	-	-	-	19,397
42	369.OH	Services - OVHD	OH_SVC	42,092,559	36,463,376	5,396,070	230,687	2,426	-	-	-	-	-	-
43	369.UG	Services - UNGD	RESID	131,754,580	131,754,580	-	-	-	-	-	-	-	-	-
44	370.00	Meters	METER	129,474,364	73,742,332	27,760,476	10,186,283	1,064,815	15,053,218	632,405	540,443	306,345	-	188,046
45	372.00	Leased Prop Assigned - Water Htrs	DIR372.00	1,051,383	1,042,190	8,797	396	-	-	-	-	-	-	-
46	373.00	Str & Area Lighting Sys	DIR373.00	29,598,724	-	-	-	-	-	-	-	-	29,598,724	-
47	374.00	Asset Retirement Obligation	LINE.T	6,729,328	4,570,253	768,281	666,784	289,736	328,000	58,859	6,830	801	34,164	5,620
48	375.00	Easements	LINE.T	24,814,955	16,853,188	2,833,100	2,458,823	1,068,426	1,209,528	217,046	25,187	2,952	125,981	20,723
49	-	Sub-total		2,685,374,886	1,768,910,434	324,461,899	258,157,719	114,757,767	121,375,183	23,224,294	12,375,930	19,916,824	39,723,666	2,471,170
50														
51	<b>General Plant</b>													
52	389.00	Land & Land Rights	SW.T	7,689,895	4,833,753	985,484	756,823	415,484	350,984	112,016	85,368	45,933	98,325	5,727
53	390.00	Structures & Improvements	SW.T	112,994,773	71,026,820	14,480,632	11,120,698	6,105,086	5,157,327	1,645,949	1,254,394	674,943	1,444,776	84,148
54	391.00	Office Furniture & Equip	SW.T	70,060,037	44,038,689	8,978,412	6,895,155	3,785,331	3,197,692	1,020,536	777,761	418,484	895,803	52,174
55	392.00	Transportation Equip	SW.T	2,692,595	1,692,525	345,064	264,999	145,480	122,896	39,222	29,891	16,083	34,428	2,005

Puget Sound Energy  
Electric Cost of Service  
Ratebase Detail  
Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
56	393.00	Stores Equip	PTDP.T	1,076,322	639,065	128,572	125,123	71,905	58,727	17,953	14,489	9,590	9,823	1,074
57	394.00	Tools & Shop & Garage Equip	SWPTD.T	6,279,098	3,816,793	754,433	709,437	393,261	333,084	95,863	74,625	32,838	64,066	4,697
58	395.00	Lab Equip	SWPTD.T	13,388,039	8,138,012	1,608,572	1,512,633	838,496	710,188	204,396	159,112	70,017	136,599	10,014
59	396.00	Power Operated Equip	SWPTD.T	1,252,830	761,541	150,527	141,550	78,465	66,458	19,127	14,889	6,552	12,783	937
60	397.00	Communication Equip	SW.T	66,310,039	41,681,496	8,497,838	6,526,088	3,582,719	3,026,534	965,911	736,131	396,085	847,855	49,382
61	398.00	Miscellaneous Equip	SW.T	448,516	91,441	70,224	38,552	32,567	10,394	7,921	4,262	9,123	531	
62	-	Sub-total		282,481,059	177,092,232	36,024,039	28,125,082	15,456,071	13,057,548	4,131,715	3,154,848	1,674,931	3,553,886	210,708
63														
64		<b>TOTAL PLANT-IN-SERVICE</b>		<b>5,928,418,660</b>	<b>3,532,903,300</b>	<b>711,834,460</b>	<b>682,454,399</b>	<b>391,519,988</b>	<b>320,084,530</b>	<b>98,264,545</b>	<b>79,101,564</b>	<b>51,022,777</b>	<b>55,464,289</b>	<b>5,768,810</b>
65														
66		<b>Accumulated Reserve for Depreciation</b>												
67														
68	-	Intangible Plant		-	-	-	-	-	-	-	-	-	-	-
69	111.00	Accum Amortization	GP.T	(116,972,014)	(73,331,766)	(14,917,122)	(11,646,259)	(6,400,173)	(5,406,974)	(1,710,893)	(1,306,385)	(693,569)	(1,471,622)	(87,252)
70	-	Sub-total		(116,972,014)	(73,331,766)	(14,917,122)	(11,646,259)	(6,400,173)	(5,406,974)	(1,710,893)	(1,306,385)	(693,569)	(1,471,622)	(87,252)
71	-			-	-	-	-	-	-	-	-	-	-	-
72	-	Production Plant		-	-	-	-	-	-	-	-	-	-	-
73	108.01	Accum Depreciation Thermal Baseload Generation	PP.T	(477,221,768)	(255,652,945)	(57,001,123)	(65,656,985)	(43,674,095)	(30,783,543)	(11,866,042)	(10,701,335)	-	(1,715,768)	(169,932)
74	108.02	Accum Depreciation Hydro Baseload Generation	PP.T	(117,167,011)	(62,767,655)	(13,994,859)	(16,120,037)	(10,722,820)	(7,557,945)	(2,913,339)	(2,627,381)	-	(421,254)	(41,722)
75	108.03	Accum Depreciation Other Production Generation	PP.T	(405,325,557)	(217,137,355)	(48,413,575)	(55,765,381)	(37,094,341)	(26,145,825)	(10,078,354)	(9,089,118)	-	(1,457,277)	(144,331)
76	-	Sub-total		(999,714,336)	(535,557,954)	(119,409,557)	(137,542,403)	(91,491,256)	(64,487,312)	(24,857,735)	(22,417,834)	-	(3,594,298)	(355,985)
77	-			-	-	-	-	-	-	-	-	-	-	-
78	-	Transmission Plant		-	-	-	-	-	-	-	-	-	-	-
79	108.04	Accum Depreciation Transmission Plant	TP.T	(217,102,108)	(110,225,856)	(24,543,969)	(28,262,768)	(18,792,692)	(13,243,736)	(5,102,003)	(4,602,177)	(10,768,182)	(738,673)	(822,052)
80	-	Sub-total		(217,102,108)	(110,225,856)	(24,543,969)	(28,262,768)	(18,792,692)	(13,243,736)	(5,102,003)	(4,602,177)	(10,768,182)	(738,673)	(822,052)
81	-			-	-	-	-	-	-	-	-	-	-	-
82	-	Distribution Plant		-	-	-	-	-	-	-	-	-	-	-
83	108.05_361.02	Structures & Improve	D361.T	(2,303,899)	(1,045,886)	(267,929)	(307,028)	(244,523)	(174,842)	(42,729)	(86,321)	(111,848)	(15,079)	(7,714)
84	108.05_362.02	Station Equipment	D362.T	(162,134,404)	(81,294,987)	(20,607,331)	(21,065,025)	(13,518,444)	(10,836,122)	(2,762,965)	(3,728,003)	(7,240,569)	(738,266)	(342,692)
85	108.10_364	Poles Towers & Fixtures	D364.T	(82,807,813)	(57,004,117)	(9,959,704)	(7,874,827)	(2,901,529)	(4,458,936)	(137,869)	-	(9,305)	(383,283)	(78,243)
86	108.10_365	OVHD Cond & Devices	D364.T	(113,912,790)	(78,416,489)	(13,700,853)	(10,832,836)	(3,991,426)	(6,133,840)	(189,657)	-	(12,800)	(527,256)	(107,634)
87	108.10_366	UNGD Conduit	D366.T	(149,888,187)	(101,179,193)	(16,704,013)	(15,118,777)	(6,989,975)	(6,964,230)	(1,784,887)	(220,058)	(18,276)	(790,949)	(117,828)
88	108.10_367	UNGD Cond & Devices	D366.T	(192,090,860)	(129,667,311)	(21,407,212)	(19,375,636)	(8,958,080)	(8,925,086)	(2,287,442)	(282,018)	(23,422)	(1,013,650)	(151,003)
89	108.10_368	Line Transformers	D368.T	(127,635,539)	(89,825,285)	(20,831,766)	(12,871,440)	(3,247,777)	(376,164)	(421,708)	-	-	(54,445)	(6,954)
90	108.10_369	Services	D369.T	(93,218,644)	(90,200,218)	(2,893,429)	(123,697)	(1,301)	-	-	-	-	-	-
91	108.10_370	Meters	D370.T	(47,633,433)	(27,129,698)	(10,213,039)	(3,747,519)	(391,744)	(5,538,057)	(232,661)	(198,828)	(112,704)	-	(69,182)
92	108.10_372	Leased Prop Assigned - Water Htrs	DIR372.00	(1,056,248)	(1,047,013)	(8,837)	(398)	-	-	-	-	-	-	-
93	108.10_373	Str & Area Lighting Sys	DIR373.00	(15,811,486)	-	-	-	-	-	-	-	-	(15,811,486)	-
94	108.10_374	Easements	LINE.T	(11,696,597)	(7,943,797)	(1,335,390)	(1,158,973)	(503,606)	(570,114)	(102,305)	(11,872)	(1,392)	(59,382)	(9,768)
95	-	Sub-total		(1,000,189,901)	(664,753,992)	(117,929,504)	(92,476,157)	(40,748,404)	(43,977,391)	(7,962,224)	(4,527,101)	(7,530,315)	(19,393,795)	(891,018)
96	-			-	-	-	-	-	-	-	-	-	-	-
97	-	General Plant		-	-	-	-	-	-	-	-	-	-	-
98	108.06	Accum Depreciation General Plant	GP.T	(106,290,251)	(66,635,186)	(13,554,906)	(10,582,734)	(5,815,716)	(4,913,215)	(1,554,656)	(1,187,087)	(630,233)	(1,337,235)	(79,284)
99	108.07	RWIP	PTDGP.T	(12,883,306)	(7,670,632)	(1,544,126)	(1,487,033)	(852,966)	(697,627)	(213,586)	(171,963)	(112,889)	(119,791)	(12,693)
100	-	Sub-total		(119,173,557)	(74,305,818)	(15,099,031)	(12,069,767)	(6,668,682)	(5,610,842)	(1,768,243)	(1,359,050)	(743,122)	(1,457,025)	(91,977)
101														
102	-	<b>TOTAL ACCUMULATED RESERVE FOR DEPRECIATION</b>		<b>(2,453,151,916)</b>	<b>(1,458,175,387)</b>	<b>(291,899,183)</b>	<b>(281,997,354)</b>	<b>(164,101,207)</b>	<b>(132,726,255)</b>	<b>(41,401,098)</b>	<b>(34,212,546)</b>	<b>(19,735,187)</b>	<b>(26,655,414)</b>	<b>(2,248,284)</b>
103														
104		<b>Rate Base Adjustments and Working Capital</b>												
105														
106	-	Working Capital Assets		-	-	-	-	-	-	-	-	-	-	-
107	WC	Working Capital	EPIS.T	95,493,209	56,906,958	11,466,018	10,992,773	6,306,488	5,155,827	1,582,816	1,274,145	821,860	893,402	92,922
108	-	Sub-total		95,493,209	56,906,958	11,466,018	10,992,773	6,306,488	5,155,827	1,582,816	1,274,145	821,860	893,402	92,922
109	-			-	-	-	-	-	-	-	-	-	-	-
110		<b>Other Items</b>												

Puget Sound Energy  
Electric Cost of Service  
Ratebase Detail  
Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
111	BEP	Bonneville Exchange Power, Tenaska & Cabot	PC3	206,861,228	110,817,833	24,708,266	28,460,321	18,931,402	13,343,736	5,143,571	4,638,706	-	743,733	73,661
112	186.01	Misc Def Debits - Conservation Related	PC3	577	309	69	79	53	37	14	13	-	2	0
113	186.02	Misc Def Debits - WUTC AFUDC Non Project	PTDGP.T	32,402,291	19,292,102	3,883,569	3,739,977	2,145,262	1,754,575	537,182	432,497	283,923	301,281	31,924
114	186.03	Misc Def Debits - Colstrip FERC Adj. - General	GP.T	12,307,614	7,715,855	1,569,556	1,225,401	673,416	568,913	180,018	137,456	72,976	154,842	9,180
115	282.00	Accum Deferred Income Tax - Prod	PP.T	(37,188,678)	(19,922,383)	(4,441,952)	(5,116,482)	(3,403,411)	(2,398,883)	(924,690)	(833,928)	-	(133,705)	(13,242)
116	282.01	Accum Deferred Income Tax - Trans/Dist	TDP.T	57,676,154	36,464,427	6,890,100	5,889,201	2,908,237	2,766,798	649,095	433,677	854,616	737,924	82,079
117	282.02	Accum Deferred Income Tax - Other	PTDGP.T	(463,938,503)	(276,225,811)	(55,605,247)	(53,549,276)	(30,716,021)	(25,122,139)	(7,691,410)	(6,192,521)	(4,065,226)	(4,313,765)	(457,086)
118	235.00	Customer Deposits	CUS	(13,420,983)	(10,908,880)	(1,493,272)	(535,719)	(442,381)	(40,731)	-	-	-	-	-
119	252.00	Customer Advances	CUST_4	(60,361,006)	(53,519,000)	(6,324,991)	(470,072)	(44,274)	-	(2,669)	-	-	-	-
120	~	Sub-total		(265,661,306)	(186,285,549)	(30,813,903)	(20,356,570)	(9,947,717)	(9,127,693)	(2,108,890)	(1,384,101)	(2,853,712)	(2,509,688)	(273,485)
121														
122	-	<b>TOTAL OTHER RATE BASE</b>		<b>(170,168,097)</b>	<b>(129,378,590)</b>	<b>(19,347,884)</b>	<b>(9,363,797)</b>	<b>(3,641,229)</b>	<b>(3,971,866)</b>	<b>(526,074)</b>	<b>(109,956)</b>	<b>(2,031,852)</b>	<b>(1,616,286)</b>	<b>(180,562)</b>
123														
124		<b>TOTAL RATE BASE</b>		<b>3,305,098,647</b>	<b>1,945,349,323</b>	<b>400,587,392</b>	<b>391,093,247</b>	<b>223,777,551</b>	<b>183,386,408</b>	<b>56,337,373</b>	<b>44,779,062</b>	<b>29,255,738</b>	<b>27,192,589</b>	<b>3,339,964</b>

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement**  
**Customer Charge Calculation**

Line No.	Description	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<b>1</b>	<b>PLANT INVESTMENT:</b>											
2	Meters (A/C 370)	129,474,364	73,742,332	27,760,476	10,186,283	1,064,815	15,053,218	632,405	540,443	306,345	-	188,046
3	UG Service (A/C 369)	131,754,580	131,754,580	-	-	-	-	-	-	-	-	-
4	OH Service (A/C 369)	42,092,559	36,463,376	5,396,070	230,687	2,426	-	-	-	-	-	-
5	Transformers (A/C 368)	353,761,545	250,544,453	58,104,836	35,901,561	9,058,836	-	-	-	-	151,859	-
6	Subtotal Transformer, Meter & Service	\$ 657,083,048	\$ 492,504,741	\$ 91,261,382	\$ 46,318,531	\$ 10,126,077	\$ 15,053,218	\$ 632,405	\$ 540,443	\$ 306,345	\$ 151,859	\$ 188,046
7												
8	General Plant	76,848,463	56,974,300	11,792,551	3,041,812	578,560	1,001,113	439,056	197,075	126,063	2,677,377	20,555
9	Prod. Trans & Dist Plant	689,978,011	493,546,931	91,270,178	46,318,927	10,126,077	16,102,431	1,808,651	540,443	306,345	29,750,583	207,443
10	Related General Plant	\$ 73,711,526	\$ 56,853,991	\$ 11,791,415	\$ 3,041,786	\$ 578,560	\$ 936,260	\$ 153,518	\$ 197,075	\$ 126,063	\$ 13,666	\$ 19,191
11												
12	Total Distribution Plant	-	-	-	-	-	-	-	-	-	-	-
13	Distribution Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-
14	Related Distribution Accumulated Depreciation	\$ (268,487,616)	\$ (207,155,201)	\$ (33,938,234)	\$ (16,742,656)	\$ (3,640,822)	\$ (5,914,222)	\$ (654,369)	\$ (198,828)	\$ (112,704)	\$ (54,445)	\$ (76,136)
15												
16	General Accumulated Depreciation	(30,649,761)	(22,682,595)	(4,670,240)	(1,256,152)	(241,899)	(415,361)	(170,287)	(75,822)	(48,412)	(1,080,742)	(8,250)
17	Related General Accumulated Depreciation	\$ (29,387,950)	\$ (22,634,698)	\$ (4,669,790)	\$ (1,256,141)	\$ (241,899)	\$ (388,440)	\$ (59,542)	\$ (75,822)	\$ (48,412)	\$ (5,517)	\$ (7,690)
18												
19	Net Plant Investment	\$ 432,919,008	\$ 319,568,834	\$ 64,444,773	\$ 31,361,519	\$ 6,821,917	\$ 9,686,817	\$ 72,013	\$ 462,868	\$ 271,292	\$ 105,565	\$ 123,411
20												
21	<b>EXPENSE:</b>											
22	OE - Supervision & Eng (A/C 580)	679,222	304,203	114,518	42,021	4,393	62,098	2,609	2,229	1,264	145,113	776
23	OE - Meters (A/C 586)	1,577,243	898,321	338,175	124,088	12,971	183,377	7,704	6,584	3,732	-	2,291
24	OE - Customer Installation (A/C 587)	3,056,150	1,740,635	655,266	240,440	25,134	355,320	14,927	12,757	7,231	-	4,439
25	ME - Line Transformers (A/C 595)	324,038	228,046	52,887	32,678	8,245	955	1,071	-	-	138	18
26	ME - Meters (A/C 597)	217,074	123,635	46,543	17,078	1,785	25,238	1,060	906	514	-	315
27	CAE - Supervision (A/C 901)	191,035	146,260	35,384	3,917	433	1,128	1,835	893	581	548	55
28	CAE - Meter Reading (A/C 902)	16,085,014	11,481,990	4,051,903	406,346	42,860	36,065	4,038	31,452	28,307	-	2,052
29	CAE - Records & Collections (A/C 903)	16,729,057	13,681,729	2,068,353	229,013	21,569	143,736	316,811	125,068	73,588	61,877	7,311
30	Subtotal O&M and Cust Acctg Expense	\$ 38,858,833	\$ 28,604,819	\$ 7,363,029	\$ 1,095,581	\$ 117,391	\$ 807,917	\$ 350,056	\$ 179,889	\$ 115,217	\$ 207,677	\$ 17,256
31												
32	Total Admin & General	18,543,825	12,944,383	2,964,319	671,255	111,169	318,575	263,260	97,307	111,041	1,052,023	10,493
33	Total Prod, Tran, Dist & Customer Expense	45,535,742	31,240,446	7,765,198	1,195,961	133,874	873,307	354,201	182,183	116,531	3,655,960	18,082
34	Related Admin & General	\$ 16,206,179	\$ 11,852,319	\$ 2,810,794	\$ 614,915	\$ 97,482	\$ 294,717	\$ 260,179	\$ 96,082	\$ 109,788	\$ 59,760	\$ 10,142
35												
36	Distribution Depreciation Expense	20,609,356	14,742,041	2,726,202	1,383,527	302,462	480,973	54,024	16,143	9,150	888,638	6,196
37	Related Distribution Depreciation Expense	\$ 19,626,797	\$ 14,710,912	\$ 2,725,940	\$ 1,383,515	\$ 302,462	\$ 449,633	\$ 18,890	\$ 16,143	\$ 9,150	\$ 4,536	\$ 5,617
38												
39	Total Depreciation Expense	27,110,611	19,532,291	3,699,733	1,672,218	359,543	577,402	87,648	30,788	18,453	1,124,563	7,973
40	General Distribution Expense	5,362,958	3,976,017	822,957	212,276	40,375	69,864	30,640	13,753	8,797	186,844	1,434
41	Depreciation Net of General Expense	21,747,653	15,556,275	2,876,776	1,459,942	319,167	507,538	57,008	17,034	9,656	937,719	6,538
42	Related General Depr Expense	\$ 4,874,798	\$ 3,759,951	\$ 779,807	\$ 201,164	\$ 38,262	\$ 61,918	\$ 10,153	\$ 13,033	\$ 8,337	\$ 904	\$ 1,269
43												
44	Total Plant in Service	815,853,769	586,786,735	110,519,003	51,388,598	11,096,383	17,774,887	2,518,020	857,605	509,043	34,162,279	241,217
45	Property Tax (A/C 236)	4,957,831	3,559,334	666,341	319,136	69,210	110,581	14,532	4,768	2,796	209,659	1,474
46	Related Property Tax	\$ 2,630,448	\$ 1,938,442	\$ 388,550	\$ 194,763	\$ 42,549	\$ 60,262	\$ 416	\$ 2,574	\$ 1,490	\$ 648	\$ 754
47												
48	Total Related Expense	\$ 82,197,055	\$ 60,866,444	\$ 14,068,119	\$ 3,489,938	\$ 598,146	\$ 1,674,448	\$ 639,693	\$ 307,721	\$ 243,983	\$ 273,525	\$ 35,038
49		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	Customers (Annual)	12,529,572	11,067,864	1,308,024	97,212	9,156	8,112	828	228	216	37,824	108
51	Cost of Capital (Net of Tax)	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%
52	Conversion Factor	62.14%	62.14%	62.14%	62.14%	62.14%	62.14%	62.14%	62.14%	62.14%	62.14%	62.14%
53	1 - FIT Rate	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%
54												
55	\$ / Month per Customer for Plant Investment	\$ 4.05	\$ 3.39	\$ 5.78	\$ 37.85	\$ 87.43	\$ 140.12	\$ 10.21	\$ 238.21	\$ 147.37	\$ 0.33	\$ 134.08
56	\$ / Month per Customer for Expense	\$ 6.86	\$ 5.75	\$ 11.25	\$ 37.55	\$ 68.33	\$ 215.91	\$ 808.09	\$ 1,411.70	\$ 1,181.48	\$ 7.56	\$ 339.34
57	<b>TOTAL MONTHLY CUSTOMER CHARGE</b>	<b>\$ 10.92</b>	<b>\$ 9.14</b>	<b>\$ 17.03</b>	<b>\$ 75.40</b>	<b>\$ 155.76</b>	<b>\$ 356.02</b>	<b>\$ 818.30</b>	<b>\$ 1,649.91</b>	<b>\$ 1,328.85</b>	<b>\$ 7.89</b>	<b>\$ 473.42</b>



Puget Sound Energy  
Sch 40 Feeder OH  
Adjusted 12 Months ended 9-30-07

		<b>Docket No. UE-070xxx</b>		
<b>Line No.</b>	<b>Account Description</b>	<b>Total</b>	<b>FERC 366 &amp; 367</b>	
			<b>% to Total</b>	<b>UG Lines</b>
1	Distribution Ratebase			
2	Direct Ratebase	\$ 2,685,374,886	39.27%	\$ 1,054,538,406
3	Direct Accumulated Depreciation	\$ (971,625,569)	35.20%	\$ (341,979,047)
4	Indirect Ratebase	\$ (67,855,121)	41.58%	\$ (28,213,462)
5	General / Other Ratebase	\$ -	41.58%	\$ -
6	Total Distribution Ratebase	\$ 1,645,894,196		\$ 684,345,897
7				
8	Rate of Return	8.60%		8.60%
9	Return on Distribution Ratebase	\$ 141,546,901		\$ 58,853,747
10				
11	Distribution Expense			
12	Total Distribution Expense	\$ 372,629,625		
13	Less:			
14	Depreciation	\$ (80,211,030)		
15	Property Tax	\$ (18,501,451)		
16	FIT	\$ (25,882,139)		
17	Subtotal Distribution Expense	\$ 248,035,005		
18				
19	Direct Expense	\$ 67,610,740	19.43%	\$ 13,137,718
20	Indirect Expense	\$ 112,813,525	19.43%	\$ 21,921,255
21	Total Distribution Expense	\$ 180,424,265		\$ 35,058,973
22				
23	Total Distribution Cost of Service	\$ 321,971,166		\$ 93,912,720
24				
25	% Expense to Distribution Plant	10.96%		5.12%

Puget Sound Energy  
Sch 40 Substation O&M  
Adjusted 12 Months ended 9-30-07

<b>Line</b>	<b>Account Description</b>	<b>Docket No. UE- 070xxx Substation O&amp;M %</b>
1	A&G - Operating Expense	78,445,241
2	A&G - Maintenance Expense	3,399,565
3	Total A&G	<u>81,844,806</u>
4		
5	Plant In Service	5,928,418,660
6	Intangible Plant	230,016,754
7	Acquisition Adjustment	-
8	Total Plant In Service	<u>6,158,435,414</u>
9		
10	% A&G to Total Plant	<u>1.33%</u>
11		
12	Distribution Operating Expense	21,175,765
13	Distribution Maintenance Expense	46,434,975
14	Total Distribution O&M Expense	<u>67,610,740</u>
15		
16	Distribution Plant in Service	<u>2,685,374,886</u>
17		
18	% Dist O&M Expense to Plant	<u>2.52%</u>
19		
20	Total O&M and A&G	<u>3.85%</u>
21		
22	Revenue Sensitive Factor	95.6047%
23		
24	After Tax Rate	<u>4.0236%</u>

Puget Sound Energy  
 Sch 40 Substation A&G  
 Adjusted 12 Months ended 9-30-07

<b>Line</b>	<b>Account Description</b>	<b>Docket No. UE- 070xxx Substation A&amp;G %</b>
1	O&M Expense	
2	Production O&M	1,029,373,697
3	Transmission O&M	80,113,335
4	Distribution O&M	67,610,740
5	Customer Accounting	39,335,530
6	Customer Service / Sales	41,420,786
7	Less:	
8	Fuel	(187,182,664)
9	Purchased Power	(728,285,381)
10	Other Purchase Power	(16,492,476)
11	Wheeling	(69,765,605)
12	Conservation Amortization	(5,111)
13	Total O&M for A&G Calculation	256,122,851
14		
15	Total A&G	81,844,806
16		
17	A&G % to Total	32%