Exh. CRM-6 Dockets UE-220066, UG-220067, UG-210918 Witness: CHRIS R. MCGUIRE

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION.

DOCKETS UE-220066, UG-220067, UG-210918 (consolidated)

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

In the Matter of the Petition of

PUGET SOUND ENERGY

For an Order Authorizing Deferred Accounting Treatment for Puget Sound Energy's Share of Costs Associated with the Tacoma LNG Facility

EXHIBIT TO TESTIMONY OF

CHRIS R. McGUIRE

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Natural Gas Revenue Requirement Summary and Detailed Summary

July 28, 2022

PUGET SOUND ENERGY
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE
12 MONTHS ENDED JUNE 30, 2021

EXH. CRM-6 page 1 of 36

	1	AMA JUN	2021	EOP JUN 2021	EOP JUN 2021	EOP DEC 2021	EOP DEC 2021	EOP DEC 2022	EOP DEC 2022	AMA 2023	AMA DEC 2023	AMA 2024	AMA DEC 2024	AMA 2025	AMA DEC 2025
		12ME JUN TEST	•	RESTATING	RESTATED RESULTS OF	PROFORMA PERIOD	DEC 2021 ADJUSTED RESULTS OF	2022 GAP YEAR PROVISIONAL	ADJUSTED RESULTS START OF	2023 RATE YEAR 1 PROVISIONAL	ADJUSTED RESULTS END OF	2024 RATE YEAR 2 PROVISIONAL	ADJUSTED RESULTS END OF	2025 RATE YEAR 3 PROVISIONAL	ADJUSTED RESULTS END OF
LIN	E DESCRIPTION	YEAI	₹	ADJUSTMENTS	OPERATIONS	ADJUSTMENTS	OPERATIONS	ADJUSTMENTS	RATE YEAR 1	ADJUSTMENTS	RATE YEAR 1	ADJUSTMENTS	RATE YEAR 2	ADJUSTMENTS	RATE YEAR 3
1.4	OPERATING REVENUES	c		d	e = c + d	İ	g = e + f	h	i = g + h	J	k = i + j	I	$\mathbf{m} = \mathbf{k} + \mathbf{l}$	n	o = m + n
15	SALES TO CUSTOMERS	\$ 989	508 350	\$ (466,491,524)	\$ 523,106,836	\$ (2,518,688)	\$ 520,588,147	\$ 15,012,199	\$ 535,600,347	\$ 3,182,641	\$ 538,782,987	\$ 4.088,504	\$ 542,871,491	s 854,215	\$ 543,725,700
16	SALES FROM RESALE-FIRM/SPECIAL CON	3 707	-	- (400,471,524)	3 323,100,030	(2,510,000)	5 520,500,147	5 13,012,177	5 555,000,547	5,102,041	3 330,702,707	- 4,000,504	542,071,471	- 054,215	9 545,725,700
17	SALES TO OTHER UTILITIES		-	-		-	-	-		_	-	-		_	
18	OTHER OPERATING REVENUES	30	,704,362	(126,304)	30,578,058	(26,527,788)	4,050,270	-	4,050,270	(741,782)	3,308,488	-	3,308,488	-	3,308,48
19	TOTAL OPERATING REVENUES	\$ 1,020	,302,722	\$ (466,617,828)	\$ 553,684,893	\$ (29,046,476)	\$ 524,638,417	\$ 15,012,199	\$ 539,650,617	\$ 2,440,859	\$ 542,091,475	\$ 4,088,504	\$ 546,179,979	\$ 854,215	\$ 547,034,194
20 21	OPERATING REVENUE DEDUCTIONS:														
22 23 24	POWER COSTS: FUEL														
25	PURCHASED AND INTERCHANGED	364	.582,892	(364,508,670)	74,222	(74,222)	- 0	-	- 0	-	- 0	-	- 0	-	-
26	WHEELING	304	,362,692	(304,300,070)	74,222	(/4,222)			-		-				_
27	RESIDENTIAL EXCHANGE		_	_		_	_	-	_	_	_	_	_	_	_
28	TOTAL PRODUCTION EXPENSES	364	,582,892	(364,508,670)	74,222	(74,222)	0	-	0	-	0	-	0	-	(
29															
30	OTHER POWER SUPPLY EXPENSES	6	,729,371	234,691	6,964,062	(71,768)	6,892,294	2,653	6,894,947	5,148,624	12,043,570	331,947	12,375,517	361,006	12,736,523
31	TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-			-	-
32	DISTRIBUTION EXPENSE		,208,849	1,645,172	61,854,021	(536,750)	61,317,271	19,844	61,337,114	9,056,186	70,393,300	2,177,433	72,570,733	2,970,463	75,541,195
33	CUSTOMER ACCTS EXPENSES		,440,966	(1,994,128)	24,446,838	(226,820)	24,220,018	67,324	24,287,341	2,970,096	27,257,437	727,819	27,985,256	448,022	28,433,27
34 35	CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION		,116,949	(5,468,417) (18,854,358)	2,648,532	(29,017)	2,619,515	1,034	2,620,549	(146,753)	2,473,796	49,536	2,523,332	45,763	2,569,09
36	ADMIN & GENERAL EXPENSE		,502,158	(18,834,338)	58,550,588	863,630	59,414,218	41,602	59,455,820	16,122,559	75,578,380	1,383,023	76,961,403	348,788	77,310,190
37	DEPRECIATION		291,384	2,663,313	138,954,697	505,436	139,460,133	9,619,560	149,079,693	14,743,881	163,823,574	8,158,414	171,981,989	8,228,124	180,210,111
38	AMORTIZATION		.880,222	(2,929,263)	39,950,959	(1,538,046)	38,412,913	(5,136,668)	33,276,244	(2,959,672)	30,316,573	4,378,116	34,694,688	2,851,471	37,546,159
39	AMORTIZ OF PROPERTY GAIN/LOSS	-	-	(=,, =, ,= 00)		(-,,)	-	-	-	154,805	154,805	1,702,851	1,857,656	-,	1,857,650
40	OTHER OPERATING EXPENSES	5	.027,875	(906,212)	4,121,662	6,786,115	10,907,777	-	10,907,777	8,926,955	19,834,732	(4,378,457)	15,456,275	(3,591,776)	11,864,499
41	TAXES OTHER THAN INCOME TAXES	104	064,826	(79,135,339)	24,929,487	(1,106,061)	23,823,426	579,420	24,402,847	857,389	25,260,235	377,086	25,637,321	286,323	25,923,644
42	INCOME TAXES		,995,873	(8,585,682)	22,410,192	(7,377,539)	15,032,653	524,449	15,557,102	(10,909,160)	4,647,942	(3,091,757)	1,556,184	(3,213,286)	(1,657,102
43	DEFERRED INCOME TAXES		,730,963	(8,213,901)	(482,938)	489,534	6,596	(252,779)	(246,183)	(1,441,248)	(1,687,431)	(527,843)	(2,215,273)	(695,731)	(2,911,004
44	TOTAL OPERATING EXPENSES		,843,793	(122,495,694)	384,348,099	(2,241,286)	382,106,813	5,466,439	387,573,252	512,580			441,385,080		449,424,247
45	TOTAL OPERATING REV. DEDUCT.	871	,426,686	(487,004,364)	384,422,321	(2,315,509)	382,106,813	5,466,439	387,573,252	42,523,661	430,096,912	11,288,168	441,385,080	8,039,167	449,424,247
46 47 48	NET OPERATING INCOME	\$ 148	876,036	\$ 20,386,536	\$ 169,262,572	\$ (26,730,967)	\$ 142,531,605	\$ 9,545,760	\$ 152,077,365	\$ (40,082,802)	\$ 111,994,563	\$ (7,199,664)	\$ 104,794,899	\$ (7,184,951)	\$ 97,609,947
49 50	ACTUAL RATE OF RETURN		6.03%		6.91%		5.69%		5.46%		3.96%		3.54%		3.17
51	GROSS UTILITY PLANT IN SERVICE	\$ 4,861	847,833	\$ (8,969,469)	\$ 4,852,878,364	\$ 132,712,190	\$ 4,985,590,554	\$ 398,791,205	\$ 5,384,381,759	\$ 114,673,760	\$ 5,499,055,519	\$ 359,944,953	\$ 5,859,000,472	\$ 291,470,745	\$ 6,150,471,217
52	ACCUM DEPR AND AMORT		,688,453)	(38,852,142)	(1,908,540,595)	(67,941,265)	(1,976,481,860)	(123,361,207)	(2,099,843,066)	(63,235,897)	(2,163,078,963)		(2,365,097,815)	(182,706,582)	(2,547,804,396
53	DEFERRED DEBITS AND CREDITS		,021,856	(771,865)	14,249,991	1,559,101	15,809,092	(135,185)	15,673,907	(7,154,972)	8,518,934	(31,812,339)	(23,293,405)	(4,828,037)	(28,121,442
54	DEFERRED TAXES		,829,405)	17,828,407	(591,000,998)	(8,613,766)	(599,614,764)	4,096,557	(595,518,207)	2,059,952	(593,458,255)	3,229,343	(590,228,912)	11,444,977	(578,783,93
55 56	ALLOWANCE FOR WORKING CAPITAL		,966,020	5,087,709	91,053,729	-	91,053,729	-	91,053,729	-	91,053,729	-	91,053,729	-	91,053,729
57	OTHER	(14	,021,029)	3,615,187	(10,405,842)	-	(10,405,842)	-	(10,405,842)	-	(10,405,842)	-	(10,405,842)	-	(10,405,842
58 59	TOTAL RATE BASE	\$ 2,470	,296,822	\$ (22,062,174)	\$ 2,448,234,648	\$ 57,716,261	\$ 2,505,950,909	\$ 279,391,370	\$ 2,785,342,279	\$ 46,342,842	\$ 2,831,685,122	\$ 129,343,105	\$ 2,961,028,227	\$ 115,381,103	\$ 3,076,409,330
60 61	REQUESTED RATE OF RETURN		7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.07%	7.07%	7.11%	7.119
62 63	OPERATING INCOME (DEFICIENCY) SURF CONVERSION FACTOR		,279,890) 1.754801	21,941,920 0.754801	(3,337,971) 0.754801	(30,799,964) 0.754801	(34,137,934) 0.754801	(10,151,331) 0.754801	(44,289,266) 0.754801	(43,349,972) 0.754801	(87,639,238) 0.754801	(16,344,222) 0.754801	(104,549,797) 0.754801	(15,388,547) 0.754801	(121,122,756 0.75480
64 65	CUMULATIVE REVENUE CHANGE	\$ 33	,492,126	\$ (29,069,807)	\$ 4,422,319	\$ 40,805,409	\$ 45,227,728	\$ 13,449,017	\$ 58,676,745	\$ 57,432,320	\$ 116,109,065	\$ 21,653,684	\$ 138,513,061	\$ 20,387,556	\$ 160,469,787
70 71 72	NET CHANGE TO BE MADE AT:									BEG OF RY 1 →	\$ 116,109,065	BEG OF RY 2 →	\$ 22,403,997	BEG OF RY 3 →	\$ 21,956,720
73 74 75 76	BASE RATES NOT SUBJECT TO REFUND (SCH. 141N) SUBJECT TO REFUND (SCH. 141R) REVENUE CHANGE BEFORE RIDERS										\$ 45,227,728 (7,399,465) 78,280,802 \$ 116,109,065		(29,306,670) 51,710,667 \$ 22,403,997	-	(16,422,034 38,378,760 \$ 21,956,720
77 78	CHANGES TO OTHER PRICE SCHEDULES										\$ (19,634,470)		\$ (931,739)		\$ 5,866
79 80	NET REVENUE CHANGE										\$ 96,474,595		\$ 21,472,258		\$ 21,962,592
81								1				1			

AND A	T SOUND ENERGY TATEMENT OF OPERATING INCOME ADJUSTMENTS						EXH. CRM-6 p	age 2 of 36
	GENERAL RATE CASE #REF! #REF!		Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING
			11.01 R	11.02 R	11.03 R	11.04 R	11.05 R	11.06 R
		12ME JUNE 2021 TEST YEAR	REVENUES AND EXPENSES	PASS-THROUGH REVENUE & EXPENSE	TEMPERATURE NORMALIZATION	FEDERAL INCOME TAX	TAX BENEFIT OF INTEREST	BAD DEBT EXPENSE
LINE	DESCRIPTION	c	d	e	f	g	h	i
13 14	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES	\$ 989,598,359	\$ 9,517,874	\$ (476,057,840)	\$ 48,442			
16	OTHER OPERATING REVENUES FOTAL OPERATING REVENUES	30,704,362 \$ 1,020,302,722	(5,603,541) 3,914,333	5,477,236 (470,580,604)	48,442			
18	TOTAL OPERATING REVENUES	\$ 1,020,302,722	3,914,333	(4/0,580,604)	48,442	-	-	-
19 20	OPERATING REVENUE DEDUCTIONS:							
21	POWER COSTS:							
23	FUEL PURCHASED AND INTERCHANGED WHEELING	\$ - 364,582,892	(1,662,725)	(362,845,945)				
25	RESIDENTIAL EXCHANGE	-						
26 °	TOTAL PRODUCTION EXPENSES	\$ 364,582,892	\$ (1,662,725)	\$ (362,845,945)	s -	s -	\$ - :	-
28	OTHER POWER SUPPLY EXPENSES FRANSMISSION EXPENSE	6,729,371						
	DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES	60,208,849 26,440,966	16,432	(1,971,346)	203			(420,667)
32	CUSTOMER SERVICE EXPENSES	8,116,949	10,432	(5,563,890)				(420,007)
	CONSERVATION AMORTIZATION ADMIN & GENERAL EXPENSE	18,854,358 59,502,158	7,829	(18,854,358) (939,183)	97			
	DEPRECIATION	136,291,384	7,629	(939,183)	91			
	AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS	42,880,222						
	OTHER OPERATING EXPENSES	5,027,875						
	TAXES OTHER THAN INCOME TAXES	104,064,826	150,146	(79,631,403)		4 120 422	(12.470.107)	00.240
	INCOME TAXES DEFERRED INCOME TAXES	30,995,873 7,730,963	1,134,557	(162,641)	9,720	4,130,432 (8,213,901		88,340
42	TOTAL OPERATING REV. DEDUCT.	\$ 871,426,686	\$ (353,762)	\$ (469,968,766)	\$ 11,878	\$ (4,083,469		(332,327)
43 44	NET OPERATING INCOME	\$ 148,876,036	\$ 4,268,095	\$ (611,838)	\$ 36,564	\$ 4,083,469	\$ 13,470,187	332,327
45				, , ,	,	,		,
46 1 47	RATE BASE	\$ 2,470,296,822	\$ -	\$ -	s -	s -	- :	-
	RATE OF RETURN	6.03%						
49	and or Abroan	0.0370						
	RATE BASE:							
51 52	GROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT	\$ 4,861,847,833 (1,869,688,453)						
53	DEFFERRED DEBITS & CREDITS	15,021,856						
54 55	DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL	(608,829,405) 85,966,020						
56	CUSTOMER DEPOSITS/ADVANCES	(14,021,029)						
	TOTAL RATE BASE	\$ 2,470,296,822	\$ -	s -	\$ -	\$ -	\$ -	-
58 59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.60%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.75480	1 0.754801	0.754801
	SURPLUS / (DEFICIENCY) REVENUE REOUIREMENT OR (SURPLUS)	(25,279,890) 33,492,126	4,268,095 (5,654,596)	(611,838) 810,595	36,564 (48,442)	4,083,469 (5,409,994		332,327 (440,285)
	CHANGES TO OTHER PRICE SCHEDULES	33,472,120	(3,034,396)	610,393	(48,442)	(3,409,994	(17,040,011)	(440,283)
64	NET REVENUE CHANGE							

DIIC	ET SOUND ENERGY							
GAS	STATEMENT OF OPERATING INCOME ADJUSTMENTS					0	EXH. CRM-6	page 3 of 36
2022	GENERAL RATE CASE #REF! #REF!	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING
		11.07 R	11.08 R	11.09 R	11.10 R	11.11 R	11.12 R	11.13 R
		RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
LIN	E DESCRIPTION	:	k	1		n	0	
12 13 14 15 16	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	j 	- -		m -		-	p
18 19 20	OPERATING REVENUE DEDUCTIONS:							
21 22 23	POWER COSTS: FUEL PURCHASED AND INTERCHANGED							
24 25 26 27	WHEELING RESIDENTIAL EXCHANGE TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ - 5	-	\$ -	\$ -	\$ -
28 29 30	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE					173,022 - 1,292,051		
31 32 33	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION					280,511 67,501		3,871
34 35 36 37	ADMIN & GENERAL EXPENSE DEPRECIATION AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS	38,757		(17,427)	(838,323)	760,047	62,124	
38 39 40	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES INCOME TAXES	(8,139)	(1,204) 253	3,660	176,048	233,898 (589,476)	(13,046)	
41 42	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	\$ 30,618	\$ (951)	\$ (13,767)	\$ (662,275)	\$ 2,217,553	\$ 49,078	\$ 3,871
43 44 45	NET OPERATING INCOME	\$ (30,618)	\$ 951	\$ 13,767 5	\$ 662,275	\$ (2,217,553)	\$ (49,078)	\$ (3,871)
46 47 48	RATE BASE RATE OF RETURN	\$ -	-	- 5	-	\$ -	\$ -	-
49 50 51 52 53 54 55 56 57	RATE BASE: GROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS DEFFERRED TAXES ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	<u>s</u> -	s -	s - s	S -	\$ -	\$ -	s -
58 59	REQUESTED RATE OF RETURN				-			
60 61 62 63 64	REQUESTED RATE OF RETURN CONVERSION FACTOR SURPLUS / (DEFICIENCY) REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	7.05% 0.754801 (30,618) 40,565	7.05% 0.754801 951 (1,260)	7.05% 0.754801 13,767 (18,240)	7.05% 0.754801 662,275 (877,417)	7.05% 0.754801 (2,217,553) 2,937,931	7.05% 0.754801 (49,078) 65,021	7.05% 0.754801 (3,871) 5,128

GAS AND	ET SOUND ENERGY STATEMENT OF OPERATING INCOME ADJUSTMENTS					o [EXH. CRM-	6 page 4 of 36
2022	GENERAL RATE CASE #REF! #REF!	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING
		11.14 R	11.15 R	11.16 R	11.17 R	11.18 R	11.19 R	11.20 R
LINI	DESCRIPTION	PROPERTY AND LIAB INSURANCE	DEFERRED GAINS AND LOSSES ON PROPERTY SALES	D&O INSURANCE	PENSION PLAN	WAGE INCREASE	AMA TO EOP RATE BASE	AMA TO EOP DEPRECIATION
		q	r	s	t	u	v	w
12 13 14 15 16	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES TOTAL OPERATING REVENUES							
18		-	-	-	-	-	-	-
19 20 21 22 23 24	OPERATING REVENUE DEDUCTIONS: POWER COSTS: FUEL PURCHASED AND INTERCHANGED WHEELING							
25 26	RESIDENTIAL EXCHANGE TOTAL PRODUCTION EXPENSES	s -	\$ -	s -	\$ -	s -	\$ -	\$ -
27 28 29 30 31 32 33	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION					61,668 - 353,122 96,868 27,972		
34 35 36	ADMIN & GENERAL EXPENSE DEPRECIATION AMORTIZATION	301,777		(60,190)	(797,229)	538,363		2,663,313 (2,929,263)
37 38 39	AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES		(22,852)			111,366		
40 41	INCOME TAXES	(63,373)	4,799	12,640	167,418	(249,765)		55,849
42	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	\$ 238,404	\$ (18,053)	\$ (47,550)	\$ (629,811)	\$ 939,593	\$ -	\$ (210,100)
43 44	NET OPERATING INCOME	\$ (238,404)	\$ 18,053	\$ 47,550	\$ 629,811	\$ (939,593)	s -	\$ 210,100
45 46	RATE BASE	\$ -	\$ -	s -	\$ -	s -	\$ 67,075,381	\$ 210,100
47 48	RATE OF RETURN		•	•	~	•	07,075,501	Ţ 210,100
49 50 51 52 53 54 55 56	RATE BASE: GROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT DEFFERED DEBITS & CREDITS DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES						\$ 111,904,957 (57,613,583 (771,865 4,852,976 5,087,709 3,615,187) 265,950) (55,849)
57 58	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,075,381	
58 59 60 61 62 63 64	REQUESTED RATE OF RETURN CONVERSION FACTOR SURPLUS / (DEFICIENCY) REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	7.05% 0.754801 (238,404) 315,850	7.05% 0.754801 18,053 (23,918)	7.05% 0.754801 47,550 (62,997)	0.754801 629,811	7.05% 0.754801 (939,593) 1,244,823	7.05% 0.75480 (4,728,814 6,264,982	0.754801 195,288

PHG	ET SOUND ENERGY							
GAS	STATEMENT OF OPERATING INCOME ADJUSTMENTS						EXH. CRM-6	page 5 of 36
	GENERAL RATE CASE #REF!	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING
		11.21 R	11.22 R	11.23 R	11.24 R	11.25 R	11.26 R	11.27 R
		WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENTAL REMEDIATION	COVID DEFERRAL
LINE	DESCRIPTION	X	у	Z	aa	ab	ac	ad
	OPERATING REVENUES	^	,	L	aa	uo	uc	au
14	SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
	SALES TO OTHER UTILITIES OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
	OPERATING REVENUE DEDUCTIONS:							
20 21	POWER COSTS:							
	FUEL PURCHASED AND INTERCHANGED							
24	WHEELING							
25 26	RESIDENTIAL EXCHANGE TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	s -	\$ -	s -	\$ -
27 28	OTHER POWER SUPPLY EXPENSES							
29	TRANSMISSION EXPENSE							
	DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES							
	CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE DEPRECIATION	(8,210)						
36	AMORTIZATION							
	AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES						(883,360)	
	TAXES OTHER THAN INCOME TAXES INCOME TAXES	1.724			_		185,506	
41	DEFERRED INCOME TAXES						,	
43	TOTAL OPERATING REV. DEDUCT.	\$ (6,486)		\$ -	\$ -	\$ -	\$ (697,854)	
44 45	NET OPERATING INCOME	\$ 6,486	\$ -	\$ -	\$ -	\$ -	\$ 697,854	\$ -
46	RATE BASE	\$ -	s -	\$ -	\$ (65,577,644)	\$ -	\$ -	\$ -
47 48	RATE OF RETURN							
49								
50 51	RATE BASE: GROSS UTILITY PLANT IN SERVICE				\$ (86,720,157)			
52	LESS ACCUM DEPRECIATION & AMORT				\$ 15,342,128			
53 54	DEFFERRED DEBITS & CREDITS DEFERRED TAXES				\$ 5,800,386			
55 56	ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ (65,577,644)	\$ -	\$ -	\$ -
	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
	CONVERSION FACTOR SURPLUS / (DEFICIENCY)	0.754801 6,486	0.754801	0.754801	0.754801 4,623,224	0.754801	0.754801 697,854	0.754801
62 63	CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	(8,593)	-	-	(6,125,090)	-	(924,554)	-

PUG	ET SOUND ENERGY							0		0
	STATEMENT OF OPERATING INCOME						E	XH. CRM-	6 pa	ge 6 of 36
	ADJUSTMENTS GENERAL RATE CASE									
	#REF!	Jun-21		Jun-21	Jun-21	Jun-21				
	#REF!	GAS		GAS	GAS	GAS				
		RESTATING	ŀ	RESTATING	RESTATING	RESTATING				
		11.45 R		11.48 R	11.49 R	11.50 R				
				COMA LNG	REGULATORY	TACOMA LNG		TAL		RESTATED
		OPEN 1A		RADE PLANT D DEFERRAL	ASSETS & LIAB	PLANT DEFERRAL		ATING FMENTS		RESULTS OF OPERATIONS
			AINI	DEFERRAL		DEFERRAL	ADJUS	IMENIS		DPERATIONS
LINE	DESCRIPTION	ae		af	ag	ah	$ab = \nabla$	d thru ah		aj = c + ah
12	OPERATING REVENUES	ac		aı	ag	an	an – Z	u unu an		aj – C + an
13	SALES TO CUSTOMERS						\$ (4	66,491,524)	\$	523,106,836
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES							-		-
15 16	OTHER OPERATING REVENUES							(126,304)		30,578,058
17	TOTAL OPERATING REVENUES	-		-	-	-	(4	66,617,828)		553,684,893
18										
19 20	OPERATING REVENUE DEDUCTIONS:									
21	POWER COSTS:									
22	FUEL						\$	-	\$	-
23 24	PURCHASED AND INTERCHANGED						(3	64,508,670)		74,222
25	WHEELING RESIDENTIAL EXCHANGE							-		-
26	TOTAL PRODUCTION EXPENSES	\$ -	\$	-	\$ -	\$ -	\$ (3	64,508,670)	\$	74,222
27									_	
28 29	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE							234,691	\$	6,964,062
30	DISTRIBUTION EXPENSE							1,645,172		61,854,021
31	CUSTOMER ACCTS EXPENSES							(1,994,128)		24,446,838
32 33	CUSTOMER SERVICE EXPENSES							(5,468,417)		2,648,532
34	CONSERVATION AMORTIZATION ADMIN & GENERAL EXPENSE						(18,854,358) (951,570)		58,550,588
35	DEPRECIATION							2,663,313		138,954,697
36	AMORTIZATION							(2,929,263)		39,950,959
37 38	AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES				_			(906,212)		4,121,662
39	TAXES OTHER THAN INCOME TAXES						(79,135,339)		24,929,487
40	INCOME TAXES				-			(8,585,682)		22,410,192
41 42	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	6	S		¢	¢		(8,213,901) 87,004,364)	6	(482,938) 384,422,321
43	TOTAL OFERATING REV. DEDUCT.	3 -	3		3 -	5 -	3 (4	87,004,304)	3	384,422,321
44	NET OPERATING INCOME	\$ -	\$	-	\$ -	\$ -	\$	20,386,536	\$	169,262,572
45										
46	RATE BASE	\$ -	\$	(23,770,012)	\$ -	\$ -	\$ (22,062,174)	\$	2,448,234,648
47 48	RATE OF RETURN									6.010/
48	RATE OF RETURN									6.91%
50	RATE BASE:									
51	GROSS UTILITY PLANT IN SERVICE		\$	(34,154,269)			\$	(8,969,469)	\$	4,852,878,364
52	LESS ACCUM DEPRECIATION & AMORT		\$	3,153,363				38,852,142)		(1,908,540,595)
53	DEFFERRED DEBITS & CREDITS DEFERRED TAXES			7 220 004	-			(771,865)		14,249,991
54 55	ALLOWANCE FOR WORKING CAPITAL		\$	7,230,894	-			17,828,407 5,087,708.51		(591,000,998) 91,053,729
56	CUSTOMER DEPOSITS/ADVANCES							3,615,187		(10,405,842)
57	TOTAL RATE BASE	\$ -	\$	(23,770,012)	\$ -	\$ -	\$ (22,062,174)	\$	2,448,234,648
58 59	REQUESTED RATE OF RETURN							205		
60	CONVERSION FACTOR	7.05% 0.754801		7.05% 0.754801	7.05% 0.754801	7.05% 0.754801		7.05% 0.754801		7.05% 0.754801
61	SURPLUS / (DEFICIENCY)	-		1,675,786	-	-		21,941,920		(3,337,971)
62	REVENUE REQUIREMENT OR (SURPLUS)	-		(2,220,169)	-	-	(29,069,807)		4,422,319
63 64	CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE									
04	NET NEVENUE CHANGE									

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PUG	ET SOUND ENERGY									0
	STATEMENT OF OPERATING INCOME								EXH. CRM-	6 page 7 of 36
	ADJUSTMENTS GENERAL RATE CASE									
2022	#REF!	Dec-	-21	Dec-	21	Dec-21		Dec-21	Dec-21	Dec-21
	#REF!	COM	MON	COMM	MON	COMMON	•	COMMON	COMMON	COMMON
		PROFO	ORMA	PROFO	RMA	PROFORMA	A	PROFORMA	PROFORMA	PROFORMA
		11.0	1 P	11.02	2 P	11.03 P		reversing 11.04 P	reversing 11.05 P	11.06 P
				PAS	S-					
		REVENU EXPE		THRO REVEN EXPE	UGH UE &	TEMPERATU NORMALIZAT		FEDERAL INCOME TAX	TAX BENEFIT OF INTEREST	BAD DEBT EXPENSE
LINE	DESCRIPTION	ak		al		am		an		
12	OPERATING REVENUES	as	L	aı		am		an	ao	ap
13	SALES TO CUSTOMERS	\$ (15	5,520,171)			\$ 13,00	1,482			
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT									
15 16	SALES TO OTHER UTILITIES OTHER OPERATING REVENUES	(23	,790,349)							
17	TOTAL OPERATING REVENUES		0,790,349) 0,310,520)			13.00	1,482	-	_	_
18		(,,,							
19	OPERATING REVENUE DEDUCTIONS:									
20 21	POWER COSTS:									
22	FUEL FUEL									
23	PURCHASED AND INTERCHANGED	\$	(74,222)							
24 25	WHEELING RESIDENTIAL EVCHANCE									
25 26	RESIDENTIAL EXCHANGE TOTAL PRODUCTION EXPENSES	S	(74,222)	S		\$	_	\$ -	\$ -	s -
27		~	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-		-	-	
28	OTHER POWER SUPPLY EXPENSES									
29 30	TRANSMISSION EXPENSE DISTRIBUTION EXPENSE									
	CUSTOMER ACCTS EXPENSES		(165,026)			5	4,580			
	CUSTOMER SERVICE EXPENSES		,20)				,			
	CONSERVATION AMORTIZATION									
	ADMIN & GENERAL EXPENSE DEPRECIATION		(78,621)			2	6,003			
	AMORTIZATION									
37	AMORTIZ OF PROPERTY GAIN/LOSS									
	OTHER OPERATING EXPENSES		#0# 0#T				0.511			
39 40	TAXES OTHER THAN INCOME TAXES INCOME TAXES		,507,873) (,871,803)				8,711 8,660		(317,555)	
41	DEFERRED INCOME TAXES	()	,071,003)			2,00	0,000	489,534	(317,333)	
42	TOTAL OPERATING REV. DEDUCT.	\$ (9	,697,545)	\$	-	\$ 3,18	7,954	\$ 489,534	\$ (317,555)	S -
43	NIET ODED ATING INCOME	e (20	(12.075)	¢		6 0.01	3,529	\$ (489,534		
44 45	NET OPERATING INCOME	\$ (29	,612,975)	\$	-	\$ 9,81	3,329	s (489,534	\$ 317,555	3 -
45 46	RATE BASE	S	_	\$	_	\$	_	\$ 4,356,718	s -	s -
47		9	_	-		~	-	÷ 1,550,710	-	_
	RATE OF RETURN									
49										
50	RATE BASE:									
51	GROSS UTILITY PLANT IN SERVICE									
52 53	LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS									
55 54	DEFERRED TAXES							4,356,718		
55	ALLOWANCE FOR WORKING CAPITAL							.,,,,,,		
56	CUSTOMER DEPOSITS/ADVANCES	•		e		6		e 4256510	¢	¢
57 58	TOTAL RATE BASE	\$		\$		\$		\$ 4,356,718	\$ -	\$ -
	REQUESTED RATE OF RETURN		7.05%		7.05%		7.05%	7.05%	6 7.05%	7.05%
60	CONVERSION FACTOR		0.754801		0.754801	0	.754801	0.75480		
61	SURPLUS / (DEFICIENCY)		,612,975)		-		3,529	(796,683		-
62	REVENUE REQUIREMENT OR (SURPLUS)	39	,232,824		-	(13,00	1,478)	1,055,487	(420,713)	-
63 64	CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE									
04										

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	ND ENERGY						DATE COLT	0.000
AND ADJUS							EXH. CRM-0	page 8 of 36
2022 GENER	AL RATE CASE #REF!	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21
#REF!		COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA
		11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	11.13 P
		RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
LINE	DESCRIPTION	aq	ar	as	at	au	av	aw
13 SALES 14 SALES 15 SALES 16 OTHER	TING REVENUES TO CUSTOMERS FROM RESALE-FIRM/SPECIAL CONTRACT TO OTHER UTILITIES OPERATING REVENUES							
18	OPERATING REVENUES TING REVENUE DEDUCTIONS:	-	-	-	-	-	-	-
20	R COSTS:							
22 FUEL 23 PURCE 24 WHEEI	HASED AND INTERCHANGED LING							
	ENTIAL EXCHANGE PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	s -	\$ -
29 TRANS	POWER SUPPLY EXPENSES MISSION EXPENSE BUTION EXPENSE					(71,768) - (536,750)		
32 CUSTO	MER ACCTS EXPENSES MER SERVICE EXPENSES RVATION AMORTIZATION					(116,375) (29,017)		
34 ADMIN 35 DEPRE	CLATION FIZATION			44,739		(312,080)		
37 AMORT 38 OTHER	TIZ OF PROPERTY GAIN/LOSS OPERATING EXPENSES					(0.5.000)		
40 INCOM	OTHER THAN INCOME TAXES IE TAXES RED INCOME TAXES			(9,395)		(96,899) 244,207		
42 TOTAL 43	OPERATING REV. DEDUCT.	\$ -	\$ -	\$ 35,344	\$ -	\$ (918,682)	\$ -	\$ -
	PERATING INCOME	\$ -	\$ -	\$ (35,344)	\$	- \$ 918,682	s -	\$ -
46 RATE E 47	BASE	\$ -	\$ -	\$ -	\$	- \$ -	\$ -	\$ -
48 RATE 0 49	DF RETURN							
	BASE: S UTILITY PLANT IN SERVICE ACCUM DEPRECIATION & AMORT							
54 DEFE 55 ALLO	ERRED DEBITS & CREDITS RRED TAXES WANCE FOR WORKING CAPITAL							
	OMER DEPOSITS/ADVANCES RATE BASE	\$ -	\$ -	\$ -	\$	- \$ -	\$ -	\$ -
	STED RATE OF RETURN	7.05%						7.059
61 SURPLI 62 REVEN	RSION FACTOR US / (DEFICIENCY) UE REQUIREMENT OR (SURPLUS) JES TO OTHER PRICE SCHEDULES	0.754801 - -	0.754801	0.754801 (35,344) 46,826		01 0.754801 918,682 (1,217,119)	-	0.75480 - -

PUG	ET SOUND ENERGY						0	0
AND	STATEMENT OF OPERATING INCOME ADJUSTMENTS						EXH, CRM-6	page 9 of 36
2022	GENERAL RATE CASE #REF! #REF!	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA
		11.14 P	11.15 P	11.16 P	11.17 P	11.18 P	11.19 P	11.20 P
LDIE	. DESCRIPTION	PROPERTY AND LIAB INSURANCE	DEFERRED GAINS AND LOSSES ON PROPERTY SALES	D&O INSURANCE	PENSION PLAN	WAGE INCREASE	AMA TO EOP RATE BASE	AMA TO EOP DEPRECIATION
LINE		ax	ay	az	ba	bb	bc	bd
12 13 14 15 16 17	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES TOTAL OPERATING REVENUES		-	-	-	-	-	-
19 20 21	OPERATING REVENUE DEDUCTIONS: POWER COSTS: FUEL PURCHASED AND INTERCHANGED							
24 25	WHEELING RESIDENTIAL EXCHANGE							
26 27	TOTAL PRODUCTION EXPENSES	\$ -	s -	\$ -	\$ -	\$ -	\$ -	s -
28 29 30 31 32	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES							
33 34	CONSERVATION AMORTIZATION ADMIN & GENERAL EXPENSE	564,221			619,368			
35	DEPRECIATION	304,221			019,500			
37	AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS							
	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES		(24,348)					
40	INCOME TAXES DEFERRED INCOME TAXES	(118,486)	5,113		(130,067)			
41 42	TOTAL OPERATING REV. DEDUCT.	\$ 445,734	\$ (19,235)	\$ -	\$ 489,301	\$ -	\$ -	\$ -
43 44	NET OPERATING INCOME	\$ (445,734)	\$ 19,235	\$ -	\$ (489,301)	\$ -	s -	s -
45	P. T. P. O.		_		_	_	_	_
46 47	RATE BASE	\$ -	-	\$ -	\$ -	\$ -	\$ -	s -
48 49	RATE OF RETURN							
50 51 52 53 54 55 56	RATE BASE: GROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT DEFFERED DEBITS & CREDITS DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	REQUESTED RATE OF RETURN CONVERSION FACTOR SURPLUS / (DEFICIENCY) REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	7.05% 0.754801 (445,734) 590,532	7.05% 0.754801 19,235 (25,483)	7.05% 0.754801 - -	7.05% 0.754801 (489,301) 648,251	0.754801	7.05% 0.754801 - -	7.05% 0.754801 - -

PUGET SOUND ENERGY GAS STATEMENT OF OPERATING INCOME AND ADJUSTMENTS 2022 GENERAL RATE CASE #REF! #REF! Dec-21 COMMON PROFORMA 11.21 P	Dec-21 COMMON PROFORMA 11.22 P	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON	Dec-21	age 10 of 36
#REF! Dec-21 COMMON PROFORMA	PROFORMA 11.22 P	COMMON PROFORMA	COMMON			Dec. 21
PROFORMA	PROFORMA 11.22 P	PROFORMA	00	COMMON	COMMON	
11.21 P		11 23 P		PROFORMA	PROFORMA	COMMON PROFORMA
		11.23 1	11.24 P	11.25 P	11.26 P	11.27 P
WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENTAL REMEDIATION	COVID DEFERRAL
LINE DESCRIPTION be	bf	bg	bh	bi	bj	bk
12 OPERATING REVENUES 13 SALES TO CUSTOMERS 14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT 15 SALES TO OTHER UTILITIES 16 OTHER OPERATING REVENUES	or .	o ₅	(2,737,438)	oi.	oj	OK.
17 TOTAL OPERATING REVENUES - 18	-	-	(2,737,438)	-	-	-
19 OPERATING REVENUE DEDUCTIONS: 20						
21 POWER COSTS: 22 FUEL						
23 PURCHASED AND INTERCHANGED 24 WHEELING						
25 RESIDENTIAL EXCHANGE 26 TOTAL PRODUCTION EXPENSES \$ - \$	-	s -	\$ -	\$ -	\$ -	\$ -
28 OTHER POWER SUPPLY EXPENSES 29 TRANSMISSION EXPENSE 30 DISTRIBUTION EXPENSE						
31 CUSTOMER ACCTS EXPENSES 32 CUSTOMER SERVICE EXPENSES 33 CONSERVATION AMORTIZATION						
34 ADMIN & GENERAL EXPENSE 35 DEPRECIATION						
36 AMORTIZATION 37 AMORTIZ OF PROPERTY GAIN/LOSS						
38 OTHER OPERATING EXPENSES 39 TAXES OTHER THAN INCOME TAXES				5,849,175		
40 INCOME TAXES			(574,862)	(1,228,327)		
41 DEFERRED INCOME TAXES 42 TOTAL OPERATING REV. DEDUCT. \$ - \$	-	\$ -	\$ (574,862)	\$ 4,620,848	\$ -	\$ -
43 44 NET OPERATING INCOME \$ - \$	-	s -	\$ (2,162,576)	\$ (4,620,848)	\$ -	\$ -
45 46 RATE BASE \$ - \$	-	s -	s -	\$ 3,230,272	\$ -	\$ 16,325
47 48 RATE OF RETURN						
49 50 RATE BASE:						
51 GROSS UTILITY PLANT IN SERVICE			\$ -			
52 LESS ACCUM DEPRECIATION & AMORT 53 DEFFERED DEBITS & CREDITS 54 DEFFERED TAXES			_	3,883,664 (653,391)		20,665 (4,340)
55 ALLOWANCE FOR WORKING CAPITAL				(055,571)		(4,540)
56 CUSTOMER DEPOSITS/ADVANCES 57 TOTAL RATE BASE \$ - \$	-	s -	\$ -	\$ 3,230,272	\$ -	\$ 16,325
58						
59 REQUESTED RATE OF RETURN 7.05% 60 CONVERSION FACTOR 0.754801	7.05% 0.754801	7.05% 0.754801	7.05% 0.754801		7.05% 0.754801	7.05% 0.754801
61 SURPLUS / (DEFICIENCY) - 62 REVENUE REQUIREMENT OR (SURPLUS) - 63 CHANGES TO OTHER PRICE SCHEDULES 64 NET REVENUE CHANGE	-	-	(2,162,576) 2,865,094			(1,151) 1,525

PUGET SOUND ENERGY							0	
GAS STATEMENT OF OPERATING INCOME AND ADJUSTMENTS							EXH. CRM-6	page 11 of 36
2022 GENERAL RATE CASE								
#REF!	Dec-2		Dec-21 COMMON	Dec-21 COMMON	Dec-21 COMMON	Dec-21 COMMON	Dec-21 COMMON	Dec-21 COMMON
inca .	PROFOI		PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA
	11.28	R	11.29 P	11.30 P	11.31 P	11.32 P	11.33 P	11.34 P
	ESTIMA	TED	TEST YEAR	PROVISIONAL	PROGRAMMATIC	CUSTOMER DRIVEN	SPECIFIC	PROJECTED
	PLAN RETIREM	т,	PLANT ROLL FORWARD	PROFORMA RETIREMENTS	PROVISIONAL PROFORMA	PROGRAMMATIC PROVISIONAL	PROVISIONAL PROFORMA	PROVISIONAL PROFORMA
LINE DESCRIPTION	RATE B	ASE	FORWARD	DEPRECIATION	TROFORMA	PROFORMA	TROFORMA	TROPORMA
	bl		bm	bn	bo	bp	bq	br
12 OPERATING REVENUES 13 SALES TO CUSTOMERS								
14 SALES FROM RESALE-FIRM/SPECIAL CONTR.	ACT							
15 SALES TO OTHER UTILITIES								
16 OTHER OPERATING REVENUES 17 TOTAL OPERATING REVENUES		_						
18		-	-	-	-	-	-	-
19 OPERATING REVENUE DEDUCTIONS:								
20								
21 POWER COSTS: 22 FUEL								
23 PURCHASED AND INTERCHANGED								
24 WHEELING								
25 RESIDENTIAL EXCHANGE 26 TOTAL PRODUCTION EXPENSES	\$	- \$		s -	\$ -	\$ -	\$ -	\$ -
27	φ	- 0		-	-	-	5	-
28 OTHER POWER SUPPLY EXPENSES								
29 TRANSMISSION EXPENSE 30 DISTRIBUTION EXPENSE								
31 CUSTOMER ACCTS EXPENSES								
32 CUSTOMER SERVICE EXPENSES								
33 CONSERVATION AMORTIZATION 34 ADMIN & GENERAL EXPENSE								
35 DEPRECIATION			(146,203)	(201,938)	286,937	389,990	24	176,626
36 AMORTIZATION			(1,947,669)	(201,730)	87,222	-	3	322,398
37 AMORTIZ OF PROPERTY GAIN/LOSS								
38 OTHER OPERATING EXPENSES 39 TAXES OTHER THAN INCOME TAXES								
40 INCOME TAXES			439,713	42,407	(78,573)	(81,898)	(6)	(104,795
41 DEFERRED INCOME TAXES								
42 TOTAL OPERATING REV. DEDUCT. 43	\$	- \$	(1,654,159)	\$ (159,531)	\$ 295,586	\$ 308,092	\$ 21	\$ 394,229
44 NET OPERATING INCOME	\$	- \$	1,654,159	\$ 159,531	\$ (295,586)	\$ (308,092)	\$ (21)	\$ (394,229
45 46 RATE BASE	\$	- \$	(94,088,202)	\$ 201,938	\$ 44,675,564	\$ 55,278,786	\$ 2,597	\$ 22,124,981
47								
48 RATE OF RETURN								
49 50 RATE BASE:								
50 RATE BASE: 51 GROSS UTILITY PLANT IN SERVICE	\$ (25.9	010,756)		201,938	45,362,555	56,057,560	2,640	22,843,985
52 LESS ACCUM DEPRECIATION & AMORT		010,756	(89,435,458)	201,730	(374,159)			(499,024
53 DEFFERRED DEBITS & CREDITS								
54 DEFERRED TAXES 55 ALLOWANCE FOR WORKING CAPITAL			(4,652,744)	-	(312,832)	(388,784)	(16)	(219,980
56 CUSTOMER DEPOSITS/ADVANCES								
57 TOTAL RATE BASE	\$	- \$	(94,088,202)	\$ 201,938	\$ 44,675,564	\$ 55,278,786	\$ 2,597	\$ 22,124,981
58 59 REQUESTED RATE OF RETURN		7.050						
59 REQUESTED RATE OF RETURN 60 CONVERSION FACTOR		7.05% 0.754801	7.05% 0.754801	7.05% 0.754801	7.05% 0.754801			7.05% 0.75480
61 SURPLUS / (DEFICIENCY)		-	8,287,377	145,294	(3,445,213)			(1,954,040
62 REVENUE REQUIREMENT OR (SURPLUS) 63 CHANGES TO OTHER PRICE SCHEDULES		-	(10,979,552)	(192,494)	4,564,399	5,571,332	270	2,588,815

DUCET COUND	ENERGY						
PUGET SOUND GAS STATEME AND ADJUSTM	NT OF OPERATING INCOME						-6 page 12 of 36
2022 GENERAL							
	#REF!	Dec-21	Dec-21	Dec-21	Dec-21		
#REF!		GAS PROFORMA	GAS PROFORMA	GAS PROFORMA	GAS PROFORMA		
		11.45 P	11.48 P	11.49 P	11.50 P		DEC 21
		OPEN 1A	TACOMA LNG UPGRADE PLANT AND DEFERRAL	REGULATORY ASSETS & LIAB	TACOMA LNG PLANT DEFERRAL	PROFORMA PERIOD ADJUSTMENTS	ADJUSTED RESULTS OF OPERATIONS
LINE	DESCRIPTION	bs	bt	bu	bv	$bw = \sum ak thru bv$	hy = ai + hy
12 OPERATIN	IG REVENUES	US	ot .	δü	UV	ow − <u>Z</u> ak unu ov	bx = aj + bw
	CUSTOMERS					\$ (2,518,688	3) \$ 520,588,
	OM RESALE-FIRM/SPECIAL CONTRACT						-
	OTHER UTILITIES PERATING REVENUES					(26,527,788	4,050
	PERATING REVENUES	_	-			(29,046,476	
18						(, , , , ,	
	IG REVENUE DEDUCTIONS:						
20 21 POWER CO	nete.						
22 FUEL	9818.					\$	- I s
23 PURCHAS	ED AND INTERCHANGED					(74,222	2)
24 WHEELING							-
	TIAL EXCHANGE ODUCTION EXPENSES	s -	s -	\$ -	\$ -	\$ (74,222	2) \$
20 TOTALTR 27	ODUCTION EXITENSES	-	-	,	J	\$ (74,22	.) 3
28 OTHER PO	WER SUPPLY EXPENSES					(71,768	8) \$ 6,892
	SSION EXPENSE					/#3 C ##4	
	ΓΙΟΝ EXPENSE R ACCTS EXPENSES					(536,750 (226,820	
	R SERVICE EXPENSES					(29,01)	
	ATION AMORTIZATION					```	- 1
	GENERAL EXPENSE					863,630	
35 DEPRECIA 36 AMORTIZA						505,436 (1,538,046	
	OF PROPERTY GAIN/LOSS					(1,330,040	50,412
	ERATING EXPENSES		536,571	424,716		6,786,113	10,907
	HER THAN INCOME TAXES					(1,106,06	
40 INCOME T 41 DEFERRED	AXES DINCOME TAXES		(112,680)	(89,190)		(7,377,539 489,534	
	PERATING REV. DEDUCT.	s -	\$ 423,891	\$ 335,526	\$ -	\$ (2,315,509	
43						, , , , , , , , , , , , , , , , , , , ,	
	ATING INCOME	\$ -	\$ (423,891)	\$ (335,526)	\$ -	\$ (26,730,96)	7) \$ 142,531
45	E.		6 22 770 212	6 (1.052.520)	6	A 57 7 1 2 2 2 2	0.505.050
46 RATE BAS	E	\$ -	\$ 23,770,012	\$ (1,852,730)	\$ -	\$ 57,716,26	\$ 2,505,950
47 48 RATE OF F	RETURN						5
48 KAILOFF	CET OKIN						3
50 RATE BAS	F.						
	ΓΙLITY PLANT IN SERVICE		\$ 34,154,269			\$ 132,712,190	\$ 4,985,590
	CLIM DEPRECIATION & AMORT		\$ (3.153.363)			(67 0/1 26	

(3,153,363)

(7,230,894)

23,770,012 5

7.05%

0.754801

(2,099,677)

2,781,763

7.05%

0.754801

(2,345,228)

492,498

(1,852,730) \$

7.05%

0.754801

(204,908)

271,473

7.05%

0.754801

(67,941,265)

1,559,101

(8,613,766)

0.754801

(30,799,964)

40,805,409

(1,976,481,860)

15,809,092

(599,614,764) 91,053,729

(10,405,842)

0.754801

45,227,728

(19,634,470)

25,593,259

7.05%

LESS ACCUM DEPRECIATION & AMORT

DEFERRED TAXES
ALLOWANCE FOR WORKING CAPITAL

DEFFERRED DEBITS & CREDITS

CUSTOMER DEPOSITS/ADVANCES

62 REVENUE REQUIREMENT OR (SURPLUS)

63 CHANGES TO OTHER PRICE SCHEDULES

59 REQUESTED RATE OF RETURN

57 TOTAL RATE BASE

60 CONVERSION FACTOR

64 NET REVENUE CHANGE

61 SURPLUS / (DEFICIENCY)

53

54 55

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Exh. CRM-6 Dockets UE-220066, UG-220067, UG-210918 Page 13 of 36

	ET SOUND ENERGY							0	0		0
	STATEMENT OF OPERATING INCOME ADJUSTMENTS								EXH. CRM-6	page	13 of 36
	GENERAL RATE CASE										
	#REF!	C	Dec-22 OMMON	Dec-22	N	Dec-22 COMMON	Dec-22		Dec-22 COMMON	C	Dec-22 DMMON
	TIKLE .		AP YEAR	GAP YEA		GAP YEAR	GAP YEAR		GAP YEAR		AP YEAR
			11.01 P	11.02 P		11.03 P	reversing 11.04 P		11.05 P		11.06 P
			ENUES AND KPENSES	PASS-THRO REVENUE EXPENS	&	TEMPERATURE NORMALIZATION	FEDERAL INCOME TA		TAX BENEFIT OF INTEREST		AD DEBT XPENSE
LINE	DESCRIPTION										
12	OPERATING REVENUES		by	bz		ca	cb		cc		cd
13	SALES TO CUSTOMERS	\$	15,012,199								
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT										
15 16	SALES TO OTHER UTILITIES OTHER OPERATING REVENUES										
17	TOTAL OPERATING REVENUES		15,012,199		-	-		-	=-		-
18											
19 20	OPERATING REVENUE DEDUCTIONS:										
21	POWER COSTS:										
22	FUEL										
23 24	PURCHASED AND INTERCHANGED WHEELING										
25	RESIDENTIAL EXCHANGE										
26 27	TOTAL PRODUCTION EXPENSES	\$	-	\$	-	s -	\$	- 5	-	\$	-
28	OTHER POWER SUPPLY EXPENSES										
29	TRANSMISSION EXPENSE										
30 31	DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES		63,021								
32	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES		03,021								
33	CONSERVATION AMORTIZATION										
	ADMIN & GENERAL EXPENSE DEPRECIATION		30,024								
36	AMORTIZATION										
37	AMORTIZ OF PROPERTY GAIN/LOSS										
38 39	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES		575,838								
40	INCOME TAXES		3,012,096					-	(1,537,211)		
41	DEFERRED INCOME TAXES	_	2 (00 000	Φ.			(252		(1.505.011)		
42 43	TOTAL OPERATING REV. DEDUCT.	\$	3,680,980	\$	-	s -	\$ (252)	779) \$	(1,537,211)	\$	-
44	NET OPERATING INCOME	\$	11,331,219	\$	-	\$ -	\$ 252	779 \$	1,537,211	\$	-
45											
46	RATE BASE	\$	-	\$	-	s -	\$ 5,370	043 \$	-	\$	-
47 48	RATE OF RETURN										
49	MILOI RETORIA										
50	RATE BASE:										
51	GROSS UTILITY PLANT IN SERVICE										
52 53	LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS										
54	DEFERRED DEBITS & CREDITS DEFERRED TAXES						5,370	043			
55	ALLOWANCE FOR WORKING CAPITAL						, , , , ,				
56 57	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	S		\$	_	S -	\$ 5,370	043 \$		\$	
58	TO THE RATE BASE	J		Ψ		Ψ -	ψ 3,3/0	נ כדיט	-	φ	
59	REQUESTED RATE OF RETURN		7.05%		7.05%	7.05%		7.05%	7.05%		7.05%
60	CONVERSION FACTOR		0.754801	0.	754801	0.754801		54801	0.754801		0.754801
61 62	SURPLUS / (DEFICIENCY) REVENUE REQUIREMENT OR (SURPLUS)		11,331,219 (15,012,195)		-	-	(125, 166,		1,537,211 (2,036,578)		-
63	CHANGES TO OTHER PRICE SCHEDULES		(12,012,173)		-	-	100	070	(2,030,3/8)		-
	NET REVENUE CHANGE										

PUGET SOUND ENERGY						Ü	0
GAS STATEMENT OF OPERATING INCOME AND ADJUSTMENTS						EXH. CRM-6	Dage 14 01 30
2022 GENERAL RATE CASE							
#REF!	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON
	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR
	11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	11.13 P
	RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
LINE DESCRIPTION							
12 OPERATING REVENUES	ce	cf	cg	ch	ci	cj	ck
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT 15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES							
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18 19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS:							
22 FUEL 23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE 26 TOTAL PRODUCTION EXPENSES	s -	\$ -	s -	\$ -	s -	\$ -	s -
27			-	, -		5 -	.
28 OTHER POWER SUPPLY EXPENSES					\$ 2,653		
29 TRANSMISSION EXPENSE 30 DISTRIBUTION EXPENSE					19,844		
31 CUSTOMER ACCTS EXPENSES					4,302		
32 CUSTOMER SERVICE EXPENSES					1,034		
33 CONSERVATION AMORTIZATION 34 ADMIN & GENERAL EXPENSE					11,578		
35 DEPRECIATION					11,570		
36 AMORTIZATION							
37 AMORTIZ OF PROPERTY GAIN/LOSS 38 OTHER OPERATING EXPENSES							
39 TAXES OTHER THAN INCOME TAXES					3,582		
40 INCOME TAXES 41 DEFERRED INCOME TAXES					(9,029)		
42 TOTAL OPERATING REV. DEDUCT.	s -	\$ -	s -	\$ -	\$ 33,965	\$ -	s -
43					6 (22.055)		
44 NET OPERATING INCOME 45	\$ -	\$ -	\$ -	\$ -	\$ (33,965)	\$ -	S -
46 RATE BASE	s -	\$ -	s -	\$ -	s -	\$ -	s -
47							
48 RATE OF RETURN							
49 50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE							
52 LESS ACCUM DEPRECIATION & AMORT							
53 DEFFERRED DEBITS & CREDITS 54 DEFERRED TAXES							
54 DEFERRED TAXES 55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES							
57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
58 59 REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60 CONVERSION FACTOR	0.754801		0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY)	-	-	-	-	(33,965)	-	-
62 REVENUE REQUIREMENT OR (SURPLUS) 63 CHANGES TO OTHER PRICE SCHEDULES	-	-	-	-	44,999	-	-
64 NET REVENUE CHANGE							

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GAS	ET SOUND ENERGY STATEMENT OF OPERATING INCOME ADJUSTMENTS						EXH. CRM-	6 page 15 of 36
	GENERAL RATE CASE							
	#REF!	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR
		11.14 P	11.15 P	11.16 P	11.17 P	11.18 P	11.19 P	11.20 P
LINE	E DESCRIPTION	PROPERTY AND LIAB INSURANCE	DEFERRED GAINS AND LOSSES ON PROPERTY SALES	D&O INSURANCE	PENSION PLAN	WAGE INCREASE	AMA TO EOP RATE BASE	AMA TO EOP DEPRECIATION
		cl	cm	cn	co	ср	cq	cr
13 14 15 16	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES							
18	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
19 20 21	OPERATING REVENUE DEDUCTIONS: POWER COSTS:							
22 23	FUEL PURCHASED AND INTERCHANGED							
24 25	WHEELING RESIDENTIAL EXCHANGE	\$ -	ф	\$ -	\$ -	6	0	6
26 27	TOTAL PRODUCTION EXPENSES OTHER POWER SUPPLY EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TRANSMISSION EXPENSE							
30 31	DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES							
32 33	CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE							
35 36	DEPRECIATION AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38 39	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES							
	INCOME TAXES							
	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	s -	\$ -	s -	\$ -	\$ -	\$ -	\$ -
43 44	NET OPERATING INCOME	s -	\$ -	s -	- \$ -	s	- \$	· \$ -
45	NET OF EIGHTING INCOME	J .	Ψ	,	Ψ -	J.	Ψ	
46 47	RATE BASE	\$ -	\$ -	\$	- \$ -	\$	- \$	· \$ -
48	RATE OF RETURN							
49 50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52 53	LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56 57	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	\$ -	\$ -	\$ -	- \$ -	\$	- \$ -	- \$ -
58								
59 60	REQUESTED RATE OF RETURN CONVERSION FACTOR	7.05% 0.754801	7.059 0.75480			7.05 0.7548		
61	SURPLUS / (DEFICIENCY)	0./54801	0./5480	. 0./5480	0./54801	0.75480	0./5480	0./54801
63	REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	-	-	-	-	-	-	-

GAS	ET SOUND ENERGY STATEMENT OF OPERATING INCOME ADJUSTMENTS						EXH. CRM-6	page 16 of 36
2022	GENERAL RATE CASE #REF!	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22
	#REF!	COMMON GAP YEAR	COMMON GAP YEAR	COMMON GAP YEAR	COMMON GAP YEAR	COMMON GAP YEAR	COMMON GAP YEAR	COMMON GAP YEAR
		11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	11.27 P
		WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENT AL REMEDIATION	COVID DEFERRAL
LINI	E DESCRIPTION	as a	et	cu.	CV.	ow	cv	CV
12 13 14 15 16	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	cs	ct	cu -	ev	cw	cx	- cy
18 19 20	OPERATING REVENUE DEDUCTIONS:							
21	POWER COSTS:							
22 23 24 25	FUEL PURCHASED AND INTERCHANGED WHEELING RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	s -	\$ -	s -	\$ -	s -	\$ -	S -
27 28 29 30	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE							
31	CUSTOMER ACCTS EXPENSES							
32 33	CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION							
34 35	ADMIN & GENERAL EXPENSE DEPRECIATION							
36	AMORTIZATION							
37 38	AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES							
40 41	INCOME TAXES DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	S -	\$ -	\$ -	\$ -	S -
43 44	NET OPERATING INCOME	\$ -	\$ -	s -	\$ -	s -	\$ -	s -
45	D. TTO D. O.	_	_	_			_	
46 47	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ 3,492,136	\$ -	\$ 8,163
48	RATE OF RETURN							
49 50	DATE DAGE							
51	RATE BASE: GROSS UTILITY PLANT IN SERVICE				\$ -			
52	LESS ACCUM DEPRECIATION & AMORT				-	4 400 405		-
53 54	DEFFERRED DEBITS & CREDITS DEFERRED TAXES				_	4,420,425 (928,289)		10,332 (2,170)
55 56	ALLOWANCE FOR WORKING CAPITAL							
57	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ 3,492,136	\$ -	\$ 8,163
58	DEGLIECTED DATE OF DETERM							
59 60	REQUESTED RATE OF RETURN CONVERSION FACTOR	7.05% 0.754801	7.05% 0.754801	7.05% 0.754801			7.05% 0.754801	7.05% 0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	(246,196)	-	(575)
62 63 64	REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	-	-	-	-	326,173	-	762

	ET SOUND ENERGY STATEMENT OF OPERATING INCOME						0	EXH. CRM-6	0 naga 17 of 36
	ADJUSTMENTS							EAR. CKW-0	page 17 01 30
2022	GENERAL RATE CASE #REF!	D.: 22		D 22	D., 22	D., 22	D., 22	D 22	D 22
	#REF!	Dec-22 COMMON	C	Dec-22 OMMON	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON	Dec-22 COMMON
		GAP YEAR	G	AP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR
		11.28 P		11.29 P	11.30 P	11.31 P	11.32 P	11.33 P	11.34 P
		ESTIMATED	TE	ST YEAR	PROVISIONAL	PROGRAMMATIC	CUSTOMER DRIVEN	SPECIFIC	PROJECTED
		PLANT RETIREMENTS	PLA	ANT ROLL	PROFORMA RETIREMENTS	PROVISIONAL	PROGRAMMATI	PROVISIONAL	PROVISIONAL
	E DESCRIPTION	RATE BASE	FC	DRWARD	DEPRECIATION	PROFORMA	C PROVISIONAL PROFORMA	PROFORMA	PROFORMA
LINI	E DESCRIPTION	cz		da	db	dc	dd	de	df
	OPERATING REVENUES								
13 14	SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT								
15	SALES TO OTHER UTILITIES								
16	OTHER OPERATING REVENUES								
17 18	TOTAL OPERATING REVENUES	-		-	-	-	-	-	-
19	OPERATING REVENUE DEDUCTIONS:								
20 21	POWER COSTS:								
22	FUEL STEEL								
23	PURCHASED AND INTERCHANGED								
24 25	WHEELING RESIDENTIAL EXCHANGE								
26	TOTAL PRODUCTION EXPENSES	S -	\$	-	S -	\$ -	S -	\$ -	\$ -
27 28	OTHER POWER SUPPLY EXPENSES								
29	TRANSMISSION EXPENSE								
30	DISTRIBUTION EXPENSE								
31 32	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES								
33	CONSERVATION AMORTIZATION								
34 35	ADMIN & GENERAL EXPENSE DEPRECIATION			(146,128)	(1,316,868.12)	3,403,550.17	2,595,454.95	4,413,728.86	669,821.58
36	AMORTIZATION			(9,712,936)	(1,516,868.12)		2,393,434.93	4,413,728.80	2,880,314
37	AMORTIZ OF PROPERTY GAIN/LOSS								
38 39	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES								
40	INCOME TAXES			2,070,403	276,885	(1,071,238)	(545,046)	(926,884)	(745,528)
41	DEFERRED INCOME TAXES	6	\$	(7.700.660)	6 (1.041.617)	¢ 4.020.004	¢ 2.050.400	e 2.496.950	¢ 2.004.607
42 43	TOTAL OPERATING REV. DEDUCT.	\$ -	2	(7,788,660)	\$ (1,041,617)	\$ 4,029,894	\$ 2,050,409	\$ 3,486,850	\$ 2,804,607
44 45	NET OPERATING INCOME	\$ -	\$	7,788,660	\$ 1,041,617	\$ (4,029,894)) \$ (2,050,409)	\$ (3,486,850)	\$ (2,804,607)
46	RATE BASE	\$ -	\$	(165,330,440)	\$ 1,520,440	\$ 116,745,700	\$ 116,033,822	\$ 178,684,856	\$ 26,473,746
47 48	RATE OF RETURN								
49	RITE OF REPORT								
50	RATE BASE:								
51	GROSS UTILITY PLANT IN SERVICE	\$ (60,515,171)		(1.66.052.731)	1,520,440				
52 53	LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS	60,515,171		(166,952,721)		(5,475,291)) (2,985,445)	(4,413,761)	(4,049,159)
54	DEFERRED TAXES			1,622,280	-	(1,521,122)	(1,214,305)	468,653	(657,381)
55 56	ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES								
57	TOTAL RATE BASE	s -	\$	(165,330,440)	\$ 1,520,440	\$ 116,745,700	\$ 116,033,822	\$ 178,684,856	\$ 26,473,746
58									
59 60	REQUESTED RATE OF RETURN CONVERSION FACTOR	7.05%		7.05%	7.05%	7.05%		7.05%	7.05%
61	SURPLUS / (DEFICIENCY)	0.754801		0.754801 19,444,456	0.754801 934,426	0.754801		0.754801 (16,084,133)	0.754801 (4,671,006)
62	REVENUE REQUIREMENT OR (SURPLUS)	-		(25,761,036)	(1,237,976)	16,243,309	13,554,293	21,309,104	6,188,394
63 64	CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE								
0-1									

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	ET SOUND ENERGY STATEMENT OF OPERATING INCOME				EXH. CRM-6 p	0 nago 19 of 36
	ADJUSTMENTS				ЕЛП, СКИ-0 р	rage 10 01 30
2022	GENERAL RATE CASE #REF!	D 00		D 00		
	#REF!	Dec-22 GAS	GAS	Dec-22 GAS		
		GAP YEAR	GAP YEAR	GAP YEAR		
		11.48 P	11.49 P	11.50 P	2022	2022
		TACOMA LNG UPGRADE PLANT AND DEFERRAL	REGULATORY ASSETS & LIAB	TACOMA LNG PLANT DEFERRAL	GAP YEAR PROVISIONAL ADJUSTMENTS	ADJUSTED RESULTS START OF RATE YEAR 1
LINE	DESCRIPTION	dg	dh	di	$dj = \sum by thru di$	dk = bx + dj
	OPERATING REVENUES	45	u.,			
13 14	SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT				\$ 15,012,199	\$ 535,600,347
15	SALES TO OTHER UTILITIES				-	-
16	OTHER OPERATING REVENUES				-	4,050,270
17 18	TOTAL OPERATING REVENUES	-	-	-	15,012,199	539,650,617
19	OPERATING REVENUE DEDUCTIONS:					
20 21	POWER COSTS:					
22	FUEL				\$ -	s -
23 24	PURCHASED AND INTERCHANGED WHEELING				-	0
25	RESIDENTIAL EXCHANGE				-	-
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ 0
27 28	OTHER POWER SUPPLY EXPENSES				2,653	\$ 6,894,947
29	TRANSMISSION EXPENSE				-	-
30 31	DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES				19,844 67,324	61,337,114 24,287,341
32	CUSTOMER ACCTS EXTENSES CUSTOMER SERVICE EXPENSES				1,034	2,620,549
33	CONSERVATION AMORTIZATION				-	
34 35	ADMIN & GENERAL EXPENSE DEPRECIATION				41,602 9,619,560	59,455,820 149,079,693
36	AMORTIZATION				(5,136,668)	33,276,244
37 38	AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES		-		-	10,907,777
39	TAXES OTHER THAN INCOME TAXES				579,420	24,402,847
40	INCOME TAXES				524,449	15,557,102
41 42	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	s -	S -	s -	(252,779) \$ 5,466,439	(246,183) \$ 387,573,252
43						
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ 9,545,760	\$ 152,077,365
45 46	RATE BASE	s -	\$ (3,607,095)	s -	\$ 279,391,370	\$ 2,785,342,279
47			. (-,,0>2)			2,,2,277
48	RATE OF RETURN					5.46%
49	D. TER D. GE					
50 51	RATE BASE: GROSS UTILITY PLANT IN SERVICE				\$ 398,791,205	\$ 5,384,381,759
52	LESS ACCUM DEPRECIATION & AMORT				(123,361,207)	(2,099,843,066)
53	DEFFERRED DEBITS & CREDITS		(4,565,943)		(135,185)	15,673,907
54 55	DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL		958,848		4,096,557	(595,518,207) 91,053,729
56	CUSTOMER DEPOSITS/ADVANCES				-	(10,405,842)
57	TOTAL RATE BASE	\$ -	\$ (3,607,095)	\$ -	\$ 279,391,370	\$ 2,785,342,279
58 59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	254,300	-	(10,151,331)	(44,289,266)
62 63	REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES	-	(336,910)	-	13,449,017	58,676,745 (19,634,470)
64	NET REVENUE CHANGE					39,042,275

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	GET SOUND ENERGY						10.626
	STATEMENT OF OPERATING INCOME ADJUSTMENTS					EXH. CRM-6	page 19 of 36
	GENERAL RATE CASE						
	#REF!	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23
	#REF!	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1
		11.01 P	11.02 P	11.03 P	reversing 11.04 P	reversing 11.05 P	11.06 P
		11.011	111021	11.00 1	111011	111001	11.001
		REVENUES AND EXPENSES	PASS-THROUGH REVENUE & EXPENSE	H TEMPERATURE NORMALIZATIO N		TAX BENEFIT OF INTEREST	BAD DEBT EXPENSE
LIN	E DESCRIPTION						
12	OPERATING REVENUES	dl	dm	dn	do	dp	dq
13	SALES TO CUSTOMERS	\$ 3,182,641					
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT	9 5,102,041					
15	SALES TO OTHER UTILITIES						
16	OTHER OPERATING REVENUES						
17	TOTAL OPERATING REVENUES	3,182,641	-	-	-	-	-
18							
19	OPERATING REVENUE DEDUCTIONS:						
20	DOWER COSTS.						
21 22	POWER COSTS:						
22	FUEL PURCHASED AND INTERCHANGED						
24	WHEELING						
25	RESIDENTIAL EXCHANGE						
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28	OTHER POWER SUPPLY EXPENSES						
29	TRANSMISSION EXPENSE						
30 31	DISTRIBUTION EXPENSE	12.261					
32	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES	13,361					
33	CONSERVATION AMORTIZATION						
34	ADMIN & GENERAL EXPENSE	6,365					
35	DEPRECIATION						
36	AMORTIZATION						
37	AMORTIZ OF PROPERTY GAIN/LOSS						
38	OTHER OPERATING EXPENSES						
39	TAXES OTHER THAN INCOME TAXES	122,080				101.014	
40 41	INCOME TAXES DEFERRED INCOME TAXES	638,575			(1,441,248)	101,814	
42	TOTAL OPERATING REV. DEDUCT.	\$ 780,381	\$ -	S -	\$ (1,441,248)		S -
43		, , , , , , , , , , , , , , , , , , , ,	-		÷ (1,11,240)		
44	NET OPERATING INCOME	\$ 2,402,260	\$	- \$ -	\$ 1,441,248	\$ (101,814)	\$ -
45							
46	RATE BASE	\$ -	\$	- \$ -	\$ 3,098,448	\$ -	\$ -
47							
48	RATE OF RETURN						
49							
50	RATE BASE:						
51	GROSS UTILITY PLANT IN SERVICE						
52	LESS ACCUM DEPRECIATION & AMORT						
53	DEFFERRED DEBITS & CREDITS						
54	DEFERRED TAXES				3,098,448		
55	ALLOWANCE FOR WORKING CAPITAL						
56 57	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	\$	\$	- \$ -	\$ 3,098,448	\$ -	\$ -
58	TO TAL KATE DASE	J.	φ	9 -	9 3,078,448	φ -	9
58 59	REQUESTED RATE OF RETURN	7.05	% 7.05	% 7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.75480					0.75480
61	SURPLUS / (DEFICIENCY)	2,402,260		,ı 0./34801 -	1,222,807	(101,814)	0.75480
62	REVENUE REQUIREMENT OR (SURPLUS)	(3,182,640		_	(1,620,040)		_
63	CHANGES TO OTHER PRICE SCHEDULES	(*,=,010	,		(-,,010,	,505	
	NET REVENUE CHANGE						

PUGET SOUND ENERGY GAS STATEMENT OF OPERATING INCOME						EXH. CRM-6	199e 20 of 36
AND ADJUSTMENTS						EAH, CKM-0	Jage 20 01 30
2022 GENERAL RATE CASE #REF!	D., 22	D 22	D 22	D 22	D 22	D 22	D 22
#REF!	COMMON RATE YEAR 1	Dec-23 COMMON RATE YEAR 1	COMMON RATE YEAR 1	Dec-23 COMMON RATE YEAR 1	Dec-23 COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1
	11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	11.13 P
	RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
LINE DESCRIPTION	,	,	1.	,	,	,	,
12 OPERATING REVENUES 13 SALES TO CUSTOMERS 14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT 15 SALES TO OTHER UTILITIES 16 OTHER OPERATING REVENUES 17 TOTAL OPERATING REVENUES	dr -	ds	dt -	du -	dv	dw -	dx -
18 19 OPERATING REVENUE DEDUCTIONS: 20							
21 POWER COSTS: 22 FUEL							
23 PURCHASED AND INTERCHANGED 24 WHEELING 25 RESIDENTIAL EXCHANGE							
26 TOTAL PRODUCTION EXPENSES 27	\$ -	\$ -	\$ -	\$ -	s -	\$ -	\$ -
28 OTHER POWER SUPPLY EXPENSES					\$ 13,344		
29 TRANSMISSION EXPENSE 30 DISTRIBUTION EXPENSE					99,798		
31 CUSTOMER ACCTS EXPENSES 32 CUSTOMER SERVICE EXPENSES					21,638 5,200		
33 CONSERVATION AMORTIZATION 34 ADMIN & GENERAL EXPENSE					58,229		
35 DEPRECIATION					36,229		
36 AMORTIZATION 37 AMORTIZ OF PROPERTY GAIN/LOSS							
38 OTHER OPERATING EXPENSES 39 TAXES OTHER THAN INCOME TAXES 40 INCOME TAXES					18,017 (45,407)		
41 DEFERRED INCOME TAXES 42 TOTAL OPERATING REV. DEDUCT.	s -	s -	\$ -	\$ -	\$ 170,819	\$ -	\$ -
43 44 NET OPERATING INCOME	s -		s -	\$ -	\$ (170,819)		s -
45					, , ,		
46 RATE BASE 47	\$ -	\$ -	\$ -	\$ -	s -	\$ -	-
48 RATE OF RETURN 49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE 52 LESS ACCUM DEPRECIATION & AMORT 53 DEFFERRED DEBITS & CREDITS							
54 DEFERRED TAXES 55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES 57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	s -	\$ -	s -
58							
59 REQUESTED RATE OF RETURN 60 CONVERSION FACTOR	7.05% 0.754801		7.05% 0.754801	7.05% 0.754801	7.05% 0.754801	7.05% 0.754801	7.05% 0.754801
61 SURPLUS / (DEFICIENCY) 62 REVENUE REQUIREMENT OR (SURPLUS) 63 CHANGES TO OTHER PRICE SCHEDULES	-	-	-	-	(170,819) 226,309	-	-
64 NET REVENUE CHANGE							

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GAS ST AND AI 2022 GI	SOUND ENERGY CATEMENT OF OPERATING INCOME							
AND AI 2022 GI							EVII CDM	6 page 21 of 36
	DJUSTMENTS						EAII. CRW-	0 page 21 01 30
#I	ENERAL RATE CASE							
	#REF!	Dec-23 COMMON	Dec-23 COMMON	Dec-23 COMMON	Dec-23 COMMON	Dec-23 COMMON	Dec-23 COMMON	Dec-23 COMMON
		RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1
		11.14 P	11.15 P	11.16 P	11.17 P	11.18 P	11.19 P	11.20 P
		nn onen mit i vin	DEFERRED					
		PROPERTY AND LIAB	GAINS AND LOSSES ON	D&O	PENSION PLAN	WAGE	AMA TO EOP	AMA TO EOP
		INSURANCE	PROPERTY	INSURANCE		INCREASE	RATE BASE	DEPRECIATION
LINE	DESCRIPTION		SALES					
12 0	PERATING REVENUES	dy	dz	ea	eb	ec	ed	ee
	ALES TO CUSTOMERS							
14 SA	ALES FROM RESALE-FIRM/SPECIAL CONTRACT							
	ALES TO OTHER UTILITIES THER OPERATING REVENUES							
	OTAL OPERATING REVENUES	-	-	-	-	-	-	-
18	DED LEDVIC DELL'ENTE DEDUCETORIO							
19 O	PERATING REVENUE DEDUCTIONS:							
21 PC	OWER COSTS:							
	UEL							
	URCHASED AND INTERCHANGED VHEELING							
25 R	ESIDENTIAL EXCHANGE							
26 TO 27	OTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	THER POWER SUPPLY EXPENSES							
	RANSMISSION EXPENSE							
	ISTRIBUTION EXPENSE USTOMER ACCTS EXPENSES							
	USTOMER ACCTS EXPENSES USTOMER SERVICE EXPENSES							
	ONSERVATION AMORTIZATION							
	DMIN & GENERAL EXPENSE EPRECIATION							
	MORTIZATION							
	MORTIZ OF PROPERTY GAIN/LOSS		1,000,101					
	THER OPERATING EXPENSES AXES OTHER THAN INCOME TAXES		1,908,181					
40 IN	NCOME TAXES		(400,718)					
	EFERRED INCOME TAXES OTAL OPERATING REV. DEDUCT.	\$ -	\$ 1,507,463	\$	\$ -	\$ -	\$ -	s -
43	OTAL OF ERATING REV. DEDUCT.	3	3 1,307,403	3	9 -	-	3	
44 N 45	ET OPERATING INCOME	\$ -	\$ (1,507,463)	\$ -	\$ -	\$	\$ -	\$ -
	ATE BASE	s -	\$ -	s -	\$ -	\$	· \$ -	s -
47								
	ATE OF RETURN							
49 50 R	ATE BASE:							
	ATE BASE: GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
	DEFFERRED DEBITS & CREDITS DEFERRED TAXES							
	ALLOWANCE FOR WORKING CAPITAL							
56 (CUSTOMER DEPOSITS/ADVANCES		_					
	OTAL RATE BASE	5 -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58 59 RI	EQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	6 7.05%	7.05	% 7.059	6 7.05%
60 C	ONVERSION FACTOR	0.754801	0.754801	0.75480				
	URPLUS / (DEFICIENCY) EVENUE REQUIREMENT OR (SURPLUS)	-	(1,507,463) 1,997,166	-	-	-	-	-
	HANGES TO OTHER PRICE SCHEDULES	-	1,777,100	-	-	-	-	-
	TENTOES TO OTHER TRICE SCHEDULES							

	ET SOUND ENERGY STATEMENT OF OPERATING INCOME					0	EXH. CRM-6 pa	oge 22 of 36
AND	ADJUSTMENTS					ļ	Entri Ottor o po	.gc 22 0100
2022	GENERAL RATE CASE #REF!	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23
	#REF!	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1
		11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	11.27 P
		WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENTAL REMEDIATION	COVID DEFERRAL
LINI	DESCRIPTION							
12	OPERATING REVENUES	ef	eg	eh	ei	ej	ek	el
13	SALES TO CUSTOMERS							
14 15	SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES				(741,782)			
17	TOTAL OPERATING REVENUES	-	-	-	(741,782)	-	-	
18 19	OPERATING REVENUE DEDUCTIONS:							
20								
21 22	POWER COSTS: FUEL							
23	PURCHASED AND INTERCHANGED							
24 25	WHEELING RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	s -
27 28	OTHER POWER SUPPLY EXPENSES		5,135,280					
29	TRANSMISSION EXPENSE		3,133,260					
30	DISTRIBUTION EXPENSE		8,956,387					
31 32	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES		2,935,097 (151,953)					
33	CONSERVATION AMORTIZATION		-					
34 35	ADMIN & GENERAL EXPENSE DEPRECIATION		16,057,965					
36	AMORTIZATION							
37 38	AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES			154,805		4,667,403	656,555	316,314
39	TAXES OTHER THAN INCOME TAXES		717,292					
40 41	INCOME TAXES DEFERRED INCOME TAXES		(7,066,514)	(32,509)	(155,774)	(980,155)	(137,877)	(66,426)
42	TOTAL OPERATING REV. DEDUCT.	s -	\$ 26,583,554	\$ 122,296	\$ (155,774)	\$ 3,687,248	\$ 518,679	\$ 249,888
43 44	NET OPERATING INCOME	c	\$ (26,583,554)	\$ (122,296)	\$ (586,008)	\$ (3,687,248)	\$ (518,679)	\$ (249,888)
45	NET OFERATING INCOME	3 -	\$ (20,363,334)	\$ (122,290)	3 (380,008)	3 (3,067,246)	3 (318,079)	3 (249,000)
46	RATE BASE	\$ -	\$ -	\$ 1,101,189	\$ (13,882,025)	\$ (15,204)	\$ -	\$ (124,944)
47 48	RATE OF RETURN							
49	RATE OF RETURN							
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE			\$ -				S -
52 53	LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS			(116,672) 1,541,596	(15,795,210)	(19,245)		(158,157)
54	DEFERRED TAXES			(323,735)		4,042		33,213
55 56	ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ 1,101,189	\$ (13,882,025)	\$ (15,204)	\$ -	\$ (124,944)
58	REQUESTED RATE OF RETURN							
59 60	CONVERSION FACTOR	7.05% 0.754801	7.05% 0.754801	7.05% 0.754801		7.05% 0.754801	7.05% 0.754801	7.05% 0.754801
61	SURPLUS / (DEFICIENCY)	-	(26,583,554)	(199,929)	392,675	(3,686,176)	(518,679)	(241,080)
62 63	REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES	-	35,219,288	264,877	(520,236)	4,883,640	687,173	319,395
64	NET REVENUE CHANGE							

	SOUND ENERGY ATEMENT OF OPERATING INCOME							EXH. CRM-6	page 23 of 36
AND AD	JUSTMENTS								B
2022 GE	NERAL RATE CASE #REF!	Dec-23	Dec-2	3	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23
#R	EF!	COMMON	COMM	ION	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 1	RATE YE	EAR 1 R	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1
		11.28 P	11.29	P	11.30 P	11.31 P	11.32 P	11.33 P	11.34 P
LINE	DESCRIPTION	ESTIMATED PLANT RETIREMENTS RATE BASE	TEST Y	EAK ROLL RE	ROVISIONAL PROFORMA ETIREMENTS PRECIATION	PROGRAMMATIC PROVISIONAL PROFORMA	CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA	SPECIFIC PROVISIONAL PROFORMA	PROJECTED PROVISIONAL PROFORMA
LINE	DESCRIPTION	em	en		eo	ep	eq	er	es
	PERATING REVENUES						•		
	LES TO CUSTOMERS LES FROM RESALE-FIRM/SPECIAL CONTRACT								
	LES TO OTHER UTILITIES								
	THER OPERATING REVENUES								
17 TC	OTAL OPERATING REVENUES	-		-	-	-	-	-	-
	PERATING REVENUE DEDUCTIONS:								
20									
	OWER COSTS: UEL								
23 PU	URCHASED AND INTERCHANGED								
	HEELING								
	ESIDENTIAL EXCHANGE OTAL PRODUCTION EXPENSES	s -	\$	- S		\$ -	\$ -	\$ -	\$ -
27									
	THER POWER SUPPLY EXPENSES LANSMISSION EXPENSE								
	STRIBUTION EXPENSE								
	JSTOMER ACCTS EXPENSES								
	JSTOMER SERVICE EXPENSES DNSERVATION AMORTIZATION								
	OMIN & GENERAL EXPENSE								
	EPRECIATION			892,164	(1,388,698)	4,484,364	3,434,578	(517,672)	839,145
	MORTIZATION MORTIZ OF PROPERTY GAIN/LOSS		(8,	854,121)	(1,827)	1,984,763	-	-	3,911,512
38 OT	THER OPERATING EXPENSES								
	XXES OTHER THAN INCOME TAXES COME TAXES			202.011	292,010	(1.250.517)	(721,261)	108,711	(007.(30)
	EFERRED INCOME TAXES			202,011	292,010	(1,358,517)	(/21,201)	108,/11	(997,638)
42 TC	OTAL OPERATING REV. DEDUCT.	\$ -	\$ (759,946) \$	(1,098,515)	\$ 5,110,611	\$ 2,713,317	\$ (408,961)	\$ 3,753,019
	ET OPERATING INCOME	\$ -	\$	759,946 \$	1,098,515	\$ (5,110,611)	\$ (2,713,317)	\$ 408,961	\$ (3,753,019)
45 45	TE D. OF	_							
46 RA 47	ATE BASE	\$ -	\$ (80,	488,477) \$	1,391,023	\$ 69,853,779	\$ 47,194,190	\$ (2,030,267)	\$ 14,497,057
.,	ATE OF RETURN								
49									
	ATE BASE:								
	ROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT	\$ (35,231,709) 35,231,709	104	125,861)	1,391,023		\$ 51,143,717 (2,985,603)		,,
	DEFFERRED DEBITS & CREDITS	33,231,709	(84,	140,001)		(5,286,564)	(2,703,003)	(1,540,043)	(4,004,860)
54 I	DEFERRED TAXES		3,	637,384	-	(3,071,304)	(963,924)	(82,223)	(657,164)
	LLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES								
	OTAL RATE BASE	\$ -	\$ (80,	488,477) \$	1,391,023	\$ 69,853,779	\$ 47,194,190	\$ (2,030,267)	\$ 14,497,057
58				-		•			
	QUESTED RATE OF RETURN ONVERSION FACTOR	7.05% 0.754801		7.05% 0.754801	7.05% 0.754801	7.05% 0.754801	7.05%		7.05%
	JRPLUS / (DEFICIENCY)	0.754801	6,	0.754801 434,383	1,000,448	(10,035,302)	0.754801 (6,040,507)		0.754801 (4,775,062)
62 RE	EVENUE REQUIREMENT OR (SURPLUS)	-		524,609)	(1,325,445)	13,295,295	8,002,781	(731,444)	6,326,253
	IANGES TO OTHER PRICE SCHEDULES ET REVENUE CHANGE								
O+ INI	A LIVE CITATOL								

PUGET SOUND ENERGY
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

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REF! Dec-23 Dec-23

#REF!

 Dec-23
 Dec-23
 Dec-23

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 RATE YEAR 1
 RATE YEAR 1
 RATE YEAR 1

		11.48 P		11.49 P	11.50 P	2023			2023
		TACOMA LN UPGRADE PLANT AND DEFERRAL		REGULATORY ASSETS & LIAB	TACOMA LNG PLANT DEFERRAL	RATE YE PROVISIO ADJUSTM	ONAL	RES	ADJUSTED ULTS END OF ATE YEAR 1
LINE	DESCRIPTION						_		
12	OPERATING REVENUES	et		eu	ev	$ew = \sum dl t$	hru ev	6	ex = dk + ew
13	SALES TO CUSTOMERS					\$ 3,	182,641	\$	538,782,987
14 15	SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES						-		-
16	OTHER OPERATING REVENUES		_		-	(741,782)		3,308,488
17	TOTAL OPERATING REVENUES			-	-	2,	440,859		542,091,475
18 19	OPERATING REVENUE DEDUCTIONS:								
20	OFERATING REVENUE DEDUCTIONS.								
21	POWER COSTS:					_		_	
22 23	FUEL PURCHASED AND INTERCHANGED					\$	-	\$	0
24	WHEELING								-
25	RESIDENTIAL EXCHANGE						-		-
26 27	TOTAL PRODUCTION EXPENSES	\$ -	S	-	\$ -	\$	-	\$	0
28	OTHER POWER SUPPLY EXPENSES					5,	148,624	\$	12,043,570
29	TRANSMISSION EXPENSE						-		-
30 31	DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES						056,186 970,096		70,393,300 27,257,437
32	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES						970,096 146,753)		2,473,796
33	CONSERVATION AMORTIZATION					,	-		-
	ADMIN & GENERAL EXPENSE						122,559		75,578,380
35 36	DEPRECIATION AMORTIZATION						743,881 959,672)		163,823,574 30,316,573
	AMORTIZ OF PROPERTY GAIN/LOSS						154,805		154,805
38	OTHER OPERATING EXPENSES	536,5	69	(1,459,486)	2,301,417		926,955		19,834,732
39 40	TAXES OTHER THAN INCOME TAXES INCOME TAXES	(112,6	80)	306,492	(483,298)		857,389 909,160)		25,260,235 4,647,942
41	DEFERRED INCOME TAXES	(112,0	80)	300,492	(463,296)		441,248)		(1,687,431)
42	TOTAL OPERATING REV. DEDUCT.	\$ 423,8	90 \$	(1,152,994)	\$ 1,818,120		523,661	\$	430,096,912
43 44	NET OPERATING INCOME	\$ (423,8	00) \$	\$ 1,152,994	\$ (1,818,120)	s (40.	082,802)	s	111,994,563
45	NET OF EKATING INCOME	3 (423,0	<i>5</i> 0) a	1,132,554	\$ (1,010,120)	\$ (40,	062,602)	φ	111,994,303
46	RATE BASE	\$ 1,059,7	25 \$	(1,675,069)	\$ 6,363,419	\$ 46,	342,842	\$	2,831,685,122
47									
48	RATE OF RETURN								3.96%
49									
50 51	RATE BASE: GROSS UTILITY PLANT IN SERVICE					\$ 114.	673,760	\$	5,499,055,519
52	LESS ACCUM DEPRECIATION & AMORT					. ,	075,760 235,897)	,	(2,163,078,963)
53	DEFFERRED DEBITS & CREDITS	\$ 1,341,4	23	(2,120,340)	8,054,961	(7,	154,972)		8,518,934
54	DEFERRED TAXES	(281,6	99)	445,271	(1,691,542)	2,	059,952		(593,458,255)
55 56	ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES								91,053,729 (10,405,842)
57	TOTAL RATE BASE	\$ 1,059,7	25 \$	(1,675,069)	\$ 6,363,419	\$ 46,	342,842	\$	2,831,685,122
58									
59 60	REQUESTED RATE OF RETURN CONVERSION FACTOR		05%	7.05%	7.05%		7.05%		7.05%
61	SURPLUS / (DEFICIENCY)	0.754		0.754801 1.271.086	0.754801 (2,266,741)	(43.	0.754801		0.754801 (87,639,238)
62	REVENUE REQUIREMENT OR (SURPLUS)	660,5		(1,684,002)	3,003,097		432,320		116,109,065
63	CHANGES TO OTHER PRICE SCHEDULES								(19,634,470)
64	NET REVENUE CHANGE								96,474,595

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Exh. CRM-6 Dockets UE-220066, UG-220067, UG-210918 Page 25 of 36

GAS AND	ET SOUND ENERGY STATEMENT OF OPERATING INCOME ADJUSTMENTS GENERAL RATE CASE						EXH. CRM-6	0
2022	#REF!	Dec-24	Dec-		Dec-24	Dec-24	Dec-24	Dec-24
	#REF!	COMMON RATE YEAR 2	RATE Y		COMMON RATE YEAR 2	RATE YEAR 2	COMMON RATE YEAR 2	COMMON RATE YEAR 2
		11.01 P	11.0	2 P	11.03 P	reversing 11.04 P	11.05 P	11.06 P
		REVENUES AND EXPENSES	PASS-THI REVEN EXPE	UE &	TEMPERATURE NORMALIZATIO N	FEDERAL INCOME TAX	TAX BENEFIT OF INTEREST	BAD DEBT EXPENSE
LINE	DESCRIPTION	av.	ez		fa	fb	fc	fd
12	OPERATING REVENUES	ey	62	1	ıa	16	IC	10
14 15	SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES	\$ 4,088,504						
17	TOTAL OPERATING REVENUES	4,088,504		-	-	-	-	-
18 19	OPERATING REVENUE DEDUCTIONS:							
20 21 22	POWER COSTS: FUEL							
23 24	PURCHASED AND INTERCHANGED WHEELING							
25 26 27	RESIDENTIAL EXCHANGE TOTAL PRODUCTION EXPENSES	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
29	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE							
31 32	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION	17,164						
34	ADMIN & GENERAL EXPENSE DEPRECIATION	8,177						
36	AMORTIZATION							
37 38 39	AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES	156.827						
40	INCOME TAXES	820,331					(819,712)	
	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	\$ 1,002,498	\$	-	s -	\$ (527,843 \$ (527,843		s -
43 44	NET OPERATING INCOME	\$ 3,086,006	\$	-	s -	\$ 527,843	\$ 819,712	s -
45 46	RATE BASE		e			e (707.00		
47	RATE BASE	\$ -	\$	-	5 -	\$ 6,797,605	\$ -	\$ -
48 49	RATE OF RETURN							
	RATE BASE:							
51 52	GROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT							
53	DEFFERRED DEBITS & CREDITS							
54 55	DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL					6,797,605		
56	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	<u>s</u> -	S		S -	\$ 6,797,605	\$ -	s -
58	TO TALL MATE DADE	- پ	J.	_	-	9 0,777,000		-
	REQUESTED RATE OF RETURN CONVERSION FACTOR	7.079		7.07%	7.07%			7.07%
61	SURPLUS / (DEFICIENCY)	0.75480 3,086,006		0.754801	0.754801	0.75480 47,252		0.754801
	REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	(4,088,502)	-	-	(62,602) (1,085,997)	-

PUGET SOUND ENERGY GAS STATEMENT OF OPERATING INCOME						EXH. CRM-6	nage 26 of 36
AND ADJUSTMENTS						EAIL CRIVI-0	page 20 01 30
2022 GENERAL RATE CASE #REF!	D.: 24	D.: 24	D.: 24	D 24	D 24	D. 24	D.: 24
#REF!	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON
	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2
	11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	11.13 P
	RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
LINE DESCRIPTION	c	66	c	a	~	c.	a
12 OPERATING REVENUES	fe	ff	fg	fh	fi	fj	fk
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT 15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES							
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18 19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS: 22 FUEL							
23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE 26 TOTAL PRODUCTION EXPENSES	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -
27	*	*	*	Ť		*	~
28 OTHER POWER SUPPLY EXPENSES 29 TRANSMISSION EXPENSE					\$ 40,975		
29 TRANSMISSION EXPENSE 30 DISTRIBUTION EXPENSE					306,448		
31 CUSTOMER ACCTS EXPENSES					66,442		
32 CUSTOMER SERVICE EXPENSES 33 CONSERVATION AMORTIZATION					15,969		
34 ADMIN & GENERAL EXPENSE					178,802		
35 DEPRECIATION							
36 AMORTIZATION 37 AMORTIZ OF PROPERTY GAIN/LOSS							
38 OTHER OPERATING EXPENSES							
39 TAXES OTHER THAN INCOME TAXES 40 INCOME TAXES					55,325 (139,432)		
41 DEFERRED INCOME TAXES					(137,432)		
42 TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	s -	\$ -	\$ 524,530	\$ -	\$ -
43 44 NET OPERATING INCOME	s -	\$ -	s -	\$ -	\$ (524,530)	\$ -	s -
45							
46 RATE BASE 47	s -	\$ -	s -	\$ -	s -	\$ -	5 -
48 RATE OF RETURN							
49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE 52 LESS ACCUM DEPRECIATION & AMORT							
53 DEFFERRED DEBITS & CREDITS							
54 DEFERRED TAXES							
55 ALLOWANCE FOR WORKING CAPITAL 56 CUSTOMER DEPOSITS/ADVANCES							
57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58							
59 REQUESTED RATE OF RETURN 60 CONVERSION FACTOR	7.07% 0.754801	7.07% 0.754801	7.07% 0.754801	7.07% 0.754801	7.07% 0.754801	7.07% 0.754801	7.07% 0.754801
61 SURPLUS / (DEFICIENCY)	0.734801	0.734801	0.734801	0.734801	(524,530)	0.754801	0.734801
62 REVENUE REQUIREMENT OR (SURPLUS) 63 CHANGES TO OTHER RRICE SCHEDULES	-	-	-	-	694,924	-	-
63 CHANGES TO OTHER PRICE SCHEDULES 64 NET REVENUE CHANGE							

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	OUND ENERGY						(0
	TEMENT OF OPERATING INCOME IUSTMENTS						EXH. CRM-	6 page 27 of 36
2022 GEN	WERAL RATE CASE #REF!	D 04	D 04	D 24	5. 44	D 04	D 04	D 04
#RE		Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON
		RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2
		11.14 P	11.15 P	11.16 P	11.17 P	11.18 P	11.19 P	11.20 P
			DEFERRED					
		PROPERTY AND LIAB	GAINS AND LOSSES ON	D&O	PENSION PLAN	WAGE	AMA TO EOP	AMA TO EOP
		INSURANCE	PROPERTY	INSURANCE		INCREASE	RATE BASE	DEPRECIATION
LINE	DESCRIPTION	a	SALES	e.	£-	e	£-	e.
12 OPE	ERATING REVENUES	fl	fm	fn	fo	fp	fq	fr
13 SAL	ES TO CUSTOMERS							
	ES FROM RESALE-FIRM/SPECIAL CONTRACT LES TO OTHER UTILITIES							
	HER OPERATING REVENUES							
17 TOT 18	TAL OPERATING REVENUES	-	-	-	-	-	-	-
	ERATING REVENUE DEDUCTIONS:							
20 21 POV	VER COSTS:							
22 FUI	EL							
	RCHASED AND INTERCHANGED IEELING							
25 RES	SIDENTIAL EXCHANGE	-	_	_				_
26 TOT 27	FAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	s -	\$ -	\$ -
28 OTI	HER POWER SUPPLY EXPENSES							
	ANSMISSION EXPENSE TRIBUTION EXPENSE							
31 CUS	STOMER ACCTS EXPENSES							
	STOMER SERVICE EXPENSES NSERVATION AMORTIZATION							
	MIN & GENERAL EXPENSE							
	PRECIATION ORTIZATION							
	ORTIZATION ORTIZ OF PROPERTY GAIN/LOSS							
	HER OPERATING EXPENSES KES OTHER THAN INCOME TAXES							
	OME TAXES							
	FERRED INCOME TAXES	ė.	r.	e e	0	6	ф.	
42 TOT 43	TAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45 46 RAT	TE BASE	\$ -	\$ -	\$	s -	s -	\$ -	s -
47 KA1		-	-	-	-	-	_	_
	TE OF RETURN							
49 50 RAT	TE BASE:							
	OSS UTILITY PLANT IN SERVICE							
52 LF	ESS ACCUM DEPRECIATION & AMORT							
	EFFERRED DEBITS & CREDITS EFERRED TAXES							
55 AL	LOWANCE FOR WORKING CAPITAL							
	ISTOMER DEPOSITS/ADVANCES FAL RATE BASE	s -	\$ -	\$ -	\$ -	s -	\$ -	\$ -
58								
	QUESTED RATE OF RETURN NVERSION FACTOR	7.07% 0.754801	7.07%	7.07%		7.07%	7.07%	
	PLUS / (DEFICIENCY)	0./54801	0.754801	0.75480	1 0.754801	0.754801	0.75480	0.754801
	VENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	-	-	=
	ANGES TO OTHER PRICE SCHEDULES TREVENUE CHANGE							

NUCET COUNT INTERV							
PUGET SOUND ENERGY GAS STATEMENT OF OPERATING INCOME						EXH. CRM-6	page 28 of 36
AND ADJUSTMENTS							
2022 GENERAL RATE CASE #REF!	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24
#REF!	COMMON RATE YEAR 2	COMMON RATE YEAR 2	COMMON RATE YEAR 2	COMMON RATE YEAR 2	COMMON RATE YEAR 2	COMMON RATE YEAR 2	COMMON RATE YEAR 2
	11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	11.27 P
	WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENT AL REMEDIATION	COVID DEFERRAL
LINE DESCRIPTION	C		C		C	c	6
12 OPERATING REVENUES	fs	ft	fu	fv	fw	fx	fy
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15 SALES TO OTHER UTILITIES 16 OTHER OPERATING REVENUES				_			
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18							
19 OPERATING REVENUE DEDUCTIONS: 20							
21 POWER COSTS:							
22 FUEL							
23 PURCHASED AND INTERCHANGED							
24 WHEELING 25 RESIDENTIAL EXCHANGE							
26 TOTAL PRODUCTION EXPENSES	s -	\$ -	S -	\$ -	s -	\$ -	s -
27							
28 OTHER POWER SUPPLY EXPENSES 29 TRANSMISSION EXPENSE		290,972					
29 TRANSMISSION EXPENSE 30 DISTRIBUTION EXPENSE		1,870,984					
31 CUSTOMER ACCTS EXPENSES		644,213					
32 CUSTOMER SERVICE EXPENSES		33,567					
33 CONSERVATION AMORTIZATION 34 ADMIN & GENERAL EXPENSE		1,196,044					
35 DEPRECIATION		1,196,044					
36 AMORTIZATION							
37 AMORTIZ OF PROPERTY GAIN/LOSS			1,702,851				
38 OTHER OPERATING EXPENSES 39 TAXES OTHER THAN INCOME TAXES		164,934					-
40 INCOME TAXES		(882,150)	(357,599)	_			_
41 DEFERRED INCOME TAXES		1 1					
42 TOTAL OPERATING REV. DEDUCT. 43	\$ -	\$ 3,318,565	\$ 1,345,253	\$ -	\$ -	\$ -	\$ <u>-</u>
44 NET OPERATING INCOME	\$ -	\$ (3,318,565)	\$ (1,345,253)	\$ -	\$ -	\$ -	\$ -
45 46 RATE BASE	s -	\$ -	\$ (10,011,818)	\$ (53,855,631)	\$ (3,527,375)	s -	\$ (249,888)
47	-	Ψ -	(10,011,618)	Ψ (33,033,031)	(3,321,373)	_	(247,008)
48 RATE OF RETURN							
49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE			\$ -				
52 LESS ACCUM DEPRECIATION & AMORT 53 DEFFERRED DEBITS & CREDITS			(37,288,851) 34,527,890	(57,316,391)	(4,465,031)		(316,314)
54 DEFERRED TAXES			(7,250,857)		937,657		66,426
55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES 57 TOTAL RATE BASE	\$ -	\$	\$ (10,011,818)	\$ (53,855,631)	\$ (3,527,375)	S -	\$ (249,888)
57 TOTAL RATE BASE 58	9 -	φ -	g (10,011,818)	ø (33,033,031)	0 (3,321,313)	9 -	g (247,000)
59 REQUESTED RATE OF RETURN	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
60 CONVERSION FACTOR	0.754801	0.754801	0.754801		0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY) 62 REVENUE REQUIREMENT OR (SURPLUS)	-	(3,318,565)	(637,417)		249,385	-	17,667
62 REVENUE REQUIREMENT OR (SURPLUS) 63 CHANGES TO OTHER PRICE SCHEDULES	-	4,396,609	844,484	(5,044,499)	(330,399)	-	(23,406)
64 NET REVENUE CHANGE							

	SOUND ENERGY ATEMENT OF OPERATING INCOME							EXH. CRM-6	nage 29 of 36
	JUSTMENTS							EAH, CRWI-0	page 29 01 30
2022 GE	NERAL RATE CASE								
#R	#REF! EF!	Dec-24 COMMON		Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON	Dec-24 COMMON
		RATE YEAR 2	R.	ATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2
		11.28 P		11.29 P	11.30 P	11.31 P	11.32 P	11.33 P	11.34 P
		ESTIMATED	т	EST YEAR	PROVISIONAL	PROGRAMMATIO	CUSTOMER DRIVEN	SPECIFIC	PROJECTED
		PLANT RETIREMENTS		ANT ROLL ORWARD	PROFORMA RETIREMENTS	PROVISIONAL PROFORMA	PROGRAMMATIC PROVISIONAL	PROVISIONAL PROFORMA	PROVISIONAL PROFORMA
LINE	DESCRIPTION	RATE BASE			DEPRECIATION		PROFORMA		
		fz		ga	gb	gc	gd	ge	gf
	PERATING REVENUES LES TO CUSTOMERS								
	LES FROM RESALE-FIRM/SPECIAL CONTRACT								
15 SA	LES TO OTHER UTILITIES								
	THER OPERATING REVENUES OTAL OPERATING REVENUES								
17 10	TAL OPERATING REVENUES	-		-	-	-	-	-	-
19 OP 20	PERATING REVENUE DEDUCTIONS:								
	WER COSTS:								
	JEL								
	JRCHASED AND INTERCHANGED HEELING								
	ESIDENTIAL EXCHANGE								
26 TO	OTAL PRODUCTION EXPENSES	\$ -	\$	-	S -	\$ -	\$ -	\$ -	\$ -
27 28 OT	THER POWER SUPPLY EXPENSES								
	ANSMISSION EXPENSE								
	STRIBUTION EXPENSE								
	JSTOMER ACCTS EXPENSES								
	JSTOMER SERVICE EXPENSES DNSERVATION AMORTIZATION								
	OMIN & GENERAL EXPENSE								
	PRECIATION			(4,652,212)	(564,860)	10,041,682			748,321
	MORTIZATION MORTIZ OF PROPERTY GAIN/LOSS			(3,473,612)	(1,827)	2,232,823	-	198,825	5,421,906
	THER OPERATING EXPENSES								
	XES OTHER THAN INCOME TAXES								
	COME TAXES EFERRED INCOME TAXES			1,706,423	119,004	(2,577,646	5) (542,055) (42,650)	(1,295,748)
	OTAL OPERATING REV. DEDUCT.	\$ -	\$	(6,419,401)	\$ (447,682)	\$ 9,696,859	\$ 2,039,159	\$ 160,445	\$ 4,874,480
43			¢.) f (2.020.150	(160.445)	
44 NE 45	ET OPERATING INCOME	5 -	\$	6,419,401	\$ 447,682	\$ (9,696,859	9) \$ (2,039,159) \$ (160,445)	\$ (4,874,480)
	ATE BASE	s -	\$	(148,248,197)	\$ 3,239,179	\$ 218,502,482	84,992,194	\$ (2,138,269)	\$ 37,194,392
47 48 RA	ATE OF RETURN								
49 KA	TE OF RETORIV								
	ATE BASE:								
	ROSS UTILITY PLANT IN SERVICE	\$ (35,435,776)			3,239,179	244,231,585			50,813,220
	LESS ACCUM DEPRECIATION & AMORT	35,435,776		(158,338,669)		(18,126,244	(7,732,454) (3,954,573)	(12,013,836)
	DEFFERRED DEBITS & CREDITS DEFERRED TAXES			10,090,472	_	(7,602,858	3) (2,316,166) (239,627)	(1,604,993)
55 A	LLOWANCE FOR WORKING CAPITAL			,,		(1,00=,000	, (=,,	, (===,===)	(2,000,000)
	USTOMER DEPOSITS/ADVANCES	S -	•	(149 249 107)	\$ 3,239,179	\$ 218 502 482	e 94.002.104	e (2.120.250)	\$ 27 104 202
57 TO 58	OTAL RATE BASE	3 -	3	(148,248,197)	\$ 3,239,179	\$ 218,502,482	2 \$ 84,992,194	\$ (2,138,269)	\$ 37,194,392
	QUESTED RATE OF RETURN	7.07%		7.07%	7.07%	7.07	% 7.07%	6 7.07%	7.07%
60 CO	ONVERSION FACTOR	0.754801		0.754801	0.754801	0.75480			0.754801
	RPLUS / (DEFICIENCY)	-		16,900,549	218,672	(25,144,985			(7,504,123)
	EVENUE REQUIREMENT OR (SURPLUS) IANGES TO OTHER PRICE SCHEDULES	-		(22,390,735)	(289,709)	33,313,396	10,662,555	12,281	9,941,856
	T REVENUE CHANGE								

PUGET SOUND ENERGY GAS STATEMENT OF CO.
AND ADJUSTMENTS
2022 GENERAL RATE CASE
#REF! GAS STATEMENT OF OPERATING INCOME

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#REF!

 Dec-24
 Dec-24
 Dec-24

 GAS
 GAS
 GAS

 RATE YEAR 2
 RATE YEAR 2
 RATE YEAR 2

		11.4	8 P		11.49 P	11.50 P		2024		2024
		TACOM UPGR PLANT DEFEI	ADE AND		GULATORY ETS & LIAB	TACOMA LNG PLANT DEFERRAL	PI	ATE YEAR 2 ROVISIONAL DJUSTMENTS		ADJUSTED SULTS END OF RATE YEAR 2
LINE	DESCRIPTION									
12	OPERATING REVENUES	gg	3		gh	gi	g	$j = \sum ey thru gi$		gk = ex + gj
13	SALES TO CUSTOMERS						\$	4,088,504	\$	542,871,491
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							-		-
15	SALES TO OTHER UTILITIES							-		- 2200 400
16 17	OTHER OPERATING REVENUES TOTAL OPERATING REVENUES							4,088,504		3,308,488 546,179,979
18	TOTAL OF ENTING REVENUES							4,000,504		540,177,777
19	OPERATING REVENUE DEDUCTIONS:									
20	POWER COSTS									
21 22	POWER COSTS: FUEL						\$	_	\$	
23	PURCHASED AND INTERCHANGED						Ψ	_	J	0
24	WHEELING							-		-
25	RESIDENTIAL EXCHANGE					Φ.	•	-	•	-
26 27	TOTAL PRODUCTION EXPENSES	\$	-	\$	-	\$ -	\$	-	\$	0
28	OTHER POWER SUPPLY EXPENSES							331,947	\$	12,375,517
29	TRANSMISSION EXPENSE							-		-
	DISTRIBUTION EXPENSE							2,177,433		72,570,733
31 32	CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES							727,819 49,536		27,985,256 2,523,332
33	CONSERVATION AMORTIZATION									2,323,332
34	ADMIN & GENERAL EXPENSE							1,383,023		76,961,403
	DEPRECIATION							8,158,414		171,981,989
	AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS							4,378,116 1,702,851		34,694,688 1,857,656
38	OTHER OPERATING EXPENSES				(4,378,457)			(4,378,457)		15,456,275
39	TAXES OTHER THAN INCOME TAXES				(1,570,157)			377,086		25,637,321
40	INCOME TAXES				919,476			(3,091,757)		1,556,184
41	DEFERRED INCOME TAXES	-		•	(2.450.001)	¢.	¢.	(527,843)	•	(2,215,273)
42 43	TOTAL OPERATING REV. DEDUCT.	\$	-	\$	(3,458,981)	\$ -	\$	11,288,168	3	441,385,080
44	NET OPERATING INCOME	\$	_	\$	3,458,981	\$ -	\$	(7,199,664)	\$	104,794,899
45										
46	RATE BASE	\$	(423,890)	\$	(1,109,560)	\$ (1,818,120)	\$	129,343,105	\$	2,961,028,227
47										
48	RATE OF RETURN									3.54%
49										
50 51	RATE BASE: GROSS UTILITY PLANT IN SERVICE						\$	250 044 052	6	5 950 000 472
52	LESS ACCUM DEPRECIATION & AMORT						Э	359,944,953 (202,018,851)	\$	5,859,000,472 (2,365,097,815)
53	DEFFERRED DEBITS & CREDITS		(536,569)		(1,404,507)	(2,301,417)	,	(31,812,339)		(23,293,405)
54	DEFERRED TAXES		112,680		294,946	483,298		3,229,343		(590,228,912)
55	ALLOWANCE FOR WORKING CAPITAL							-		91,053,729
56 57	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	-	(423,890)	S	(1,109,560)	\$ (1,818,120)	\$	129,343,105	\$	(10,405,842) 2,961,028,227
58			(123,070)	-	(1,107,200)	ψ (1,010,120,	Ψ	127,5 15,105	9	2,701,020,227
59	REQUESTED RATE OF RETURN		7.07%		7.07%	7.07%		7.07%		7.07%
60	CONVERSION FACTOR		0.754801		0.754801	0.75480		0.754801		0.754801
61	SURPLUS / (DEFICIENCY)		29,969		3,537,427	128,541		(16,344,222)		(104,549,797)
62 63	REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES		(39,705)		(4,686,569)	(170,298)		21,653,684		138,513,061 (19,634,470)
	NET REVENUE CHANGE									118,878,592

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Exh. CRM-6 Dockets UE-220066, UG-220067, UG-210918 Page 31 of 36

PUG	ET SOUND ENERGY						
GAS	STATEMENT OF OPERATING INCOME ADJUSTMENTS					EXH. CRM-6	page 31 of 36
	GENERAL RATE CASE #REF! #REF!	Dec-25 COMMON	Dec-25 COMMON	Dec-25	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON
		RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3 reversing	RATE YEAR 3 reversing	RATE YEAR 3
		11.01 P	11.02 P	11.03 P	11.04 P	11.05 P	11.06 P
		REVENUES AND EXPENSES	PASS-THROUGH REVENUE & EXPENSE	TEMPERATURE NORMALIZATIO N	FEDERAL INCOME TAX	TAX BENEFIT OF INTEREST	BAD DEBT EXPENSE
LINI	E DESCRIPTION	gl	gm	gn	go	gp	gq
	OPERATING REVENUES		giii	gii	go	БP	194
13 14 15 16	SALES TO CUSTOMERS SALES FROM RESALE-FIRM'SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES	\$ 854,215					
17	TOTAL OPERATING REVENUES	854,215	-	-	-	-	-
18 19	OPERATING REVENUE DEDUCTIONS:						
20 21	POWER COSTS:						
22 23	FUEL PURCHASED AND INTERCHANGED						
24	WHEELING						
25 26	RESIDENTIAL EXCHANGE TOTAL PRODUCTION EXPENSES	s -	\$ -	s -	\$ -	s -	\$ -
27 28	OTHER POWER SUPPLY EXPENSES						
29	TRANSMISSION EXPENSE						
30 31	DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES	3,586					
32 33	CUSTOMER SERVICE EXPENSES						
34	CONSERVATION AMORTIZATION ADMIN & GENERAL EXPENSE	1,708					
35 36	DEPRECIATION AMORTIZATION						
37	AMORTIZ OF PROPERTY GAIN/LOSS						
38 39	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES	32,766					
40	INCOME TAXES	171,393			(605 721)	(883,553)	
41 42	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	\$ 209,453	\$ -	s -	\$ (695,731) \$ (695,731)		\$ -
43 44	NET OPERATING INCOME	\$ 644.762	s -	s -	\$ 695,731	\$ 883,553	s -
45				-	,		
46 47	RATE BASE	\$ -	\$ -	s -	\$ 7,261,899	\$ -	\$ -
48	RATE OF RETURN						
49	DATE DAGE.						
50 51	RATE BASE: GROSS UTILITY PLANT IN SERVICE						
52 53	LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS						
54	DEFERRED TAXES				7,261,899		
55 56	ALLOWANCE FOR WORKING CAPITAL CUSTOMER DEPOSITS/ADVANCES						
57	TOTAL RATE BASE	\$ -	\$ -	S -	\$ 7,261,899	\$ -	\$ -
58 59	REQUESTED RATE OF RETURN	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61 62	SURPLUS / (DEFICIENCY) REVENUE REQUIREMENT OR (SURPLUS)	644,762 (854,215)	-	-	179,409 (237,691)	883,553 (1,170,578)	-
63 64	CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	(00.,210)			(==:, , // =)	(-,-,-,-10)	

PUGET SOUND ENERGY						Ü	0
GAS STATEMENT OF OPERATING INCOME AND ADJUSTMENTS						EXH. CRM-6	page 32 of 36
2022 GENERAL RATE CASE							
#REF!	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON
	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3
	11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	11.13 P
	RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
LINE DESCRIPTION							
12 OPERATING REVENUES	gr	gs	gt	gu	gv	gw	gx
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT 15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES							
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18 19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS:							
22 FUEL 23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE 26 TOTAL PRODUCTION EXPENSES	s -	\$ -	s -	s -	s -	\$ -	s -
27		J	-		-	φ -	-
28 OTHER POWER SUPPLY EXPENSES					\$ 61,884		
29 TRANSMISSION EXPENSE 30 DISTRIBUTION EXPENSE					462,825		
31 CUSTOMER ACCTS EXPENSES					100,347		
32 CUSTOMER SERVICE EXPENSES 33 CONSERVATION AMORTIZATION					24,117		
33 CONSERVATION AMORTIZATION 34 ADMIN & GENERAL EXPENSE					270,043		
35 DEPRECIATION					277,010		
36 AMORTIZATION 37 AMORTIZ OF PROPERTY GAIN/LOSS							
38 OTHER OPERATING EXPENSES							
39 TAXES OTHER THAN INCOME TAXES					83,557		
40 INCOME TAXES 41 DEFERRED INCOME TAXES					(210,582)		
42 TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	s -	\$ -	\$ 792,190	\$ -	s -
43 44 NET OPERATING INCOME	s -	s -	s -	\$ -	\$ (792,190)	¢	s -
44 NET OPERATING INCOME 45	3 -	3 -	3 -	\$ -	\$ (792,190)	3 -	3 -
46 RATE BASE	s -	\$ -	s -	\$ -	s -	s -	s -
47							
48 RATE OF RETURN							
49 50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE							
52 LESS ACCUM DEPRECIATION & AMORT							
53 DEFFERRED DEBITS & CREDITS 54 DEFERRED TAXES							
55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES	6	¢.	6	0	6	¢.	6
57 TOTAL RATE BASE 58	3 -	3 -	\$ -	\$ -	\$ -	\$ -	\$ -
59 REQUESTED RATE OF RETURN	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%
60 CONVERSION FACTOR	0.754801		0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY) 62 REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	(792,190) 1,049,535	-	-
63 CHANGES TO OTHER PRICE SCHEDULES	-	_	-	-	1,0-7,333	-	-
64 NET REVENUE CHANGE							

Exh. CRM-6 Dockets UE-220066, UG-220067, UG-210918 Page 33 of 36

GAS	ET SOUND ENERGY STATEMENT OF OPERATING INCOME						EXH. CRM-	6 page 33 of 36
	ADJUSTMENTS GENERAL BATE CASE							
	GENERAL RATE CASE #REF! #REF!	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3
		11.14 P	11.15 P	11.16 P	11.17 P	11.18 P	11.19 P	11.20 P
LINE	DESCRIPTION	PROPERTY AND LIAB INSURANCE	DEFERRED GAINS AND LOSSES ON PROPERTY SALES	D&O INSURANCE	PENSION PLAN	WAGE INCREASE	AMA TO EOP RATE BASE	AMA TO EOP DEPRECIATION
		gy	gz	ha	hb	hc	hd	he
13 14 15 16	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES							
18	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
20	OPERATING REVENUE DEDUCTIONS:							
22	POWER COSTS: FUEL							
23 24	PURCHASED AND INTERCHANGED WHEELING							
	RESIDENTIAL EXCHANGE TOTAL PRODUCTION EXPENSES	\$ -	\$ -	s -	\$ -	s -	\$ -	\$ -
29 30 31 32	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES							
34 35	CONSERVATION AMORTIZATION ADMIN & GENERAL EXPENSE DEPRECIATION							
37	AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS							
39	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES INCOME TAXES		-					
	DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43 44	NET OPERATING INCOME	s -	s -	s -	\$ -	s -	- \$	· \$ -
45 46	RATE BASE	s -	s -	s -	\$ -	s -	· \$ -	· \$ -
47 48	RATE OF RETURN		T	Ť	Ť	Ť	•	Ť
49 50	RATE BASE:							
51 52 53 54 55	GROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT DEFFERRED DEBITS & CREDITS DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	S -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58			Ψ	<u> </u>	¥	<u> </u>	<u> </u>	
60	REQUESTED RATE OF RETURN CONVERSION FACTOR	7.11% 0.754801	7.11% 0.754801	7.119 0.75480		7.119 0.75480		
62 63	SURPLUS / (DEFICIENCY) REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	-	-	-	-	-	-	- -

BUCKET COVER TO THE	N.							
PUGET SOUND ENERG GAS STATEMENT OF O							EXH. CRM-6	page 34 of 36
AND ADJUSTMENTS	T EACHT TO E TO SHIE						Emil Grant	Juge C . Gree
2022 GENERAL RATE C		D 25	D 05	D 05	D 05	D 05	D 05	D 05
#REF!	#REF!	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON	Dec-25 COMMON
		RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3
		11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	11.27 P
		WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENT AL REMEDIATION	COVID DEFERRAL
LINE D	DESCRIPTION	1.0	,	11	1.	1.		
12 OPERATING REVEN	JUES	hf	hg	hh	hi	hj	hk	hl
13 SALES TO CUSTON								
	LE-FIRM/SPECIAL CONTRACT							
15 SALES TO OTHER U								
16 OTHER OPERATING 17 TOTAL OPERATING		_		_	-			
18	J REVENCES	-	-	_	-	-	-	_
19 OPERATING REVEN	NUE DEDUCTIONS:							
21 POWER COSTS:								
22 FUEL								
23 PURCHASED AND 1	INTERCHANGED							
24 WHEELING 25 RESIDENTIAL EXC	HANCE							
26 TOTAL PRODUCTION		\$ -	\$ -	s -	S -	S -	\$ -	s -
27		•	Ψ	•			•	
28 OTHER POWER SUI			299,122					
29 TRANSMISSION EX 30 DISTRIBUTION EXI			2.507.629					
30 DISTRIBUTION EXI 31 CUSTOMER ACCTS			2,507,638 344,089					
32 CUSTOMER SERVIO			21,646					
33 CONSERVATION A			· -					
34 ADMIN & GENERAL	L EXPENSE		77,037					
35 DEPRECIATION 36 AMORTIZATION								
37 AMORTIZ OF PROF	PERTY GAIN/LOSS			_				
38 OTHER OPERATING	G EXPENSES						(3,275,462)	(316,314)
39 TAXES OTHER THA	IN INCOME TAXES		170,000					
40 INCOME TAXES 41 DEFERRED INCOM	ETAVEC		(718,102	-	-		687,847	66,426
42 TOTAL OPERATING		\$ -	\$ 2,701,430	S -	\$ -	\$ -	\$ (2,587,615)	\$ (249,888)
43								
44 NET OPERATING IN 45	NCOME	\$ -	\$ (2,701,430) \$ -	\$ -	\$ -	\$ 2,587,615	\$ 249,888
46 RATE BASE		s -	\$ -	\$ (1,467,548)	\$ 7,383,450	\$ (3,527,375)		\$ (124,944)
47								
48 RATE OF RETURN								
49								
50 RATE BASE:	ANT IN CEDVICE			6	c			
51 GROSS UTILITY PI 52 LESS ACCUM DEI	PRECIATION & AMORT			\$ -	\$ -			
53 DEFFERRED DEBI				(1,857,656)	4,490,794	(4,465,031))	(158,157)
54 DEFERRED TAXE	S			390,108		937,657		33,213
	WORKING CAPITAL							
56 CUSTOMER DEPO 57 TOTAL RATE BASE		S -	\$ -	\$ (1,467,548)	\$ 7,383,450	\$ (3,527,375)	· \$ -	\$ (124,944)
58		-	~	(1,707,570)	1,505,450	- (3,321,313)	,	· (127,777)
59 REQUESTED RATE	OF RETURN	7.119	6 7.119	% 7.11%	7.11%	7.11%	7.11%	7.11%
60 CONVERSION FAC		0.75480						0.754801
61 SURPLUS / (DEFICE		-	(2,701,430					258,772
	EMENT OR (SURPLUS) ER PRICE SCHEDULES	-	3,578,997	(138,239)	695,499	(332,268)	(3,428,208)	(342,834)
64 NET REVENUE CHA								

DIT	GET SOUND ENERGY							
GAS AND	S STATEMENT OF OPERATING INCOME O ADJUSTMENTS					,	EXH. CRM-6	page 35 of 36
2022	CENERAL RATE CASE #REF! #REF!	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3
		11.28 P	11.29 P	11.30 P	11.31 P	11.32 P	11.33 P	11.34 P
LINI	E DESCRIPTION	ESTIMATED PLANT RETIREMENTS RATE BASE	TEST YEAR PLANT ROLL FORWARD	PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION	PROGRAMMATIC PROVISIONAL PROFORMA	CUSTOMER DRIVEN PROGRAMMATI C PROVISIONAL PROFORMA	SPECIFIC PROVISIONAL PROFORMA	PROJECTED PROVISIONAL PROFORMA
		hm	hn	ho	hp	hq	hr	hs
12 13 14 15 16	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES TOTAL OPERATING REVENUES							
18 19 20	OPERATING REVENUE DEDUCTIONS:							
21 22	POWER COSTS: FUEL							
23 24 25	PURCHASED AND INTERCHANGED WHEELING RESIDENTIAL EXCHANGE							
26 27	TOTAL PRODUCTION EXPENSES	s -	\$ -	s -	\$ -	\$ -	s -	\$ -
28 29 30 31	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES							
32 33 34	CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION ADMIN & GENERAL EXPENSE							
35 36 37	DEPRECIATION AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS		(8,256) (3,052,847)		5,202,183 2,291,395		262,000 1,068,637	863,460 2,546,113
38 39	OTHER OPERATING EXPENSES TAXES OTHER THAN INCOME TAXES		642.822	07.024	(1.572.651	(400.207)	(270, 424)	(716.010)
40 41	INCOME TAXES DEFERRED INCOME TAXES		642,832	87,934	(1,573,651)	· · · · · ·	(279,434)	(716,010)
42 43	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ (2,418,272)	, , ,				
44 45	NET OPERATING INCOME	\$ -	\$ 2,418,272	\$ 330,800	\$ (5,919,926) \$ (1,837,260)	\$ (1,051,204)	\$ (2,693,562)
46 47	RATE BASE	s -	\$ (140,255,823)	\$ 3,687,019	\$ 136,795,917	\$ 72,519,504	\$ 12,409,054	\$ 22,941,958
48 49	RATE OF RETURN							
50 51 52	RATE BASE: GROSS UTILITY PLANT IN SERVICE LESS ACCUM DEPRECIATION & AMORT	\$ (30,805,083) 30,805,083	(153,979,130)	3,687,019	173,511,167 (27,948,669	85,647,743 (10,185,714)	17,586,544 (4,704,278)	41,843,356 (16,693,874)
53 54 55	DEFFERRED DEBITS & CREDITS DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL	30,003,003	13,723,308	-	(8,766,580)		(473,212)	(2,207,524)
56 57	CUSTOMER DEPOSITS/ADVANCES TOTAL RATE BASE	\$ -	\$ (140,255,823)	\$ 3,687,019	\$ 136,795,917	\$ 72,519,504	\$ 12,409,054	\$ 22,941,958
58 59	REQUESTED RATE OF RETURN	7.11%	7.11%	7.11%	7.11%	6 7.11%	7.11%	7.11%
60 61 62 63 64	CONVERSION FACTOR SURPLUS / (DEFICIENCY) REVENUE REQUIREMENT OR (SURPLUS) CHANGES TO OTHER PRICE SCHEDULES NET REVENUE CHANGE	0.754801 - -	0.754801 12,390,461 (16,415,533)	68,653	0.75480 (15,646,116 20,728,796	(6,993,397)	0.754801 (1,933,487) 2,561,586	0.754801 (4,324,735) 5,729,637

GAS	STATEMENT OF OPERATING INCOME				0		EXH. CRM	[-6 p:	age 36 of 36
	ADJUSTMENTS				ı.				
2022	GENERAL RATE CASE								
	#REF!	Dec-25		Dec-25		Dec-25			
	#REF!	GAS		GAS		GAS			
		RATE YE	AR 3	RATE YEAR	. 3	RATE YEAR 3			
		11.48	P	11.49 P		11.50 P	2025		2025
		TACOMA				111001	2020		2020
		UPGRA PLANT A DEFERR	DE AND	REGULATOR ASSETS & LL		TACOMA LNG PLANT DEFERRAL	RATE YEAR 3 PROVISIONAL ADJUSTMENTS	R	ADJUSTED ESULTS END OF RATE YEAR 3
LINE	DESCRIPTION	ht		hu		hv	$hw = \sum gl thru hv$		hx = gk + hw
12	OPERATING REVENUES	III.		114		114	iiw ∠granuiiv		IIX gk IIW
13	SALES TO CUSTOMERS						\$ 854,21	5 \$	543,725,70
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT								,,.
15	SALES TO OTHER UTILITIES							-	
16	OTHER OPERATING REVENUES							-	3,308,48
17	TOTAL OPERATING REVENUES		-		-	-	854,21	5	547,034,19
18							,		, ,
19	OPERATING REVENUE DEDUCTIONS:								
20 21	POWER COSTS:								
22	FUEL						•	- S	
	PURCHASED AND INTERCHANGED						\$	- 3	
23 24	WHEELING							-	
25	RESIDENTIAL EXCHANGE							-	
26	TOTAL PRODUCTION EXPENSES	S		\$		\$ -	s -	- \$	
27	TOTAL PRODUCTION EXPENSES	J.	-	3		5 -	3 -	Φ	
28	OTHER POWER SUPPLY EXPENSES						361,00	٠ و	12,736,5
29	TRANSMISSION EXPENSE						301,00	6 \$	12,730,3
30	DISTRIBUTION EXPENSE						2,970,46	2	75,541,19
31	CUSTOMER ACCTS EXPENSES						448,02		28,433,2
32	CUSTOMER SERVICE EXPENSES						45,76		2,569,0
33	CONSERVATION AMORTIZATION						75,70	-	2,507,0
34	ADMIN & GENERAL EXPENSE						348,78	R	77,310,1
	DEPRECIATION						8,228,12		180,210,1
36	AMORTIZATION						2,851,47		37,546,1
37	AMORTIZ OF PROPERTY GAIN/LOSS						_,,,,,,	_	1,857,6
38	OTHER OPERATING EXPENSES						(3,591,77	6)	11,864,4
39	TAXES OTHER THAN INCOME TAXES						286,32		25,923,6
40	INCOME TAXES						(3,213,28	6)	(1,657,1
41	DEFERRED INCOME TAXES						(695,73	1)	(2,911,0
42	TOTAL OPERATING REV. DEDUCT.	\$	-	\$	-	\$ -	\$ 8,039,16	7 \$	449,424,2
43									
44	NET OPERATING INCOME	\$	-	\$	-	\$ -	\$ (7,184,95	1) \$	97,609,9
45									
46	RATE BASE	\$ (4	23,890)	\$	-	\$ (1,818,120)	\$ 115,381,10	3 \$	3,076,409,3
47		,	,				, .		
48	RATE OF RETURN								3.1
	ILLE OF REPORT								5.1
49	P. M. P. C.								
50	RATE BASE:								
51	GROSS UTILITY PLANT IN SERVICE						\$ 291,470,74		6,150,471,2
52	LESS ACCUM DEPRECIATION & AMORT						(182,706,58		(2,547,804,3
53	DEFFERRED DEBITS & CREDITS		36,569)			(2,301,417)			(28,121,4
54	DEFERRED TAXES	1	12,680			483,298	11,444,97	/	(578,783,9
55	ALLOWANCE FOR WORKING CAPITAL							-	91,053,7
56	CUSTOMER DEPOSITS/ADVANCES	6	22 000	6		¢ (1.010.100)	6 115.305.10	- n	(10,405,8
57	TOTAL RATE BASE	\$ (4	23,890)	3	-	\$ (1,818,120)	\$ 115,381,10	5	3,076,409,3
58	DEGLEGATED BATE OF DEW TO								
59	REQUESTED RATE OF RETURN		7.11%		7.11%	7.11%	7.1		7.:
60	CONVERSION FACTOR		0.754801	0.75	54801	0.754801	0.7548		0.754
61	SURPLUS / (DEFICIENCY)		30,139		-	129,268	(15,388,54		(121,122,7
62	REVENUE REQUIREMENT OR (SURPLUS)	(39,929)		-	(171,261)	20,387,55	6	160,469,7
63	CHANGES TO OTHER PRICE SCHEDULES								(19,634,4
	NET REVENUE CHANGE							_	140,835,3

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