

**Exh. CRM-6  
Dockets UE-220066, UG-220067,  
UG-210918  
Witness: CHRIS R. MCGUIRE**

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**DOCKETS UE-220066, UG-220067,  
UG-210918 (consolidated)**

**In the Matter of the Petition of**

**PUGET SOUND ENERGY**

**For an Order Authorizing Deferred  
Accounting Treatment for Puget Sound  
Energy's Share of Costs Associated with  
the Tacoma LNG Facility**

**EXHIBIT TO TESTIMONY OF**

**CHRIS R. MCGUIRE**

**STAFF OF  
WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION**

*Natural Gas Revenue Requirement Summary and Detailed Summary*

**July 28, 2022**



PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE

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LINE	DESCRIPTION	12ME JUNE 2021 TEST YEAR	Jun-21	Jun-21	Jun-21	Jun-21	Jun-21	Jun-21
			REVENUES AND EXPENSES	PASS-THROUGH REVENUE & EXPENSE	TEMPERATURE NORMALIZATION	FEDERAL INCOME TAX	TAX BENEFIT OF INTEREST	BAD DEBT EXPENSE
			11.01 R	11.02 R	11.03 R	11.04 R	11.05 R	11.06 R
		c	d	e	f	g	h	i
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS	\$ 989,598,359	\$ 9,517,874	\$ (476,057,840)	\$ 48,442			
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT	-						
15	SALES TO OTHER UTILITIES	-						
16	OTHER OPERATING REVENUES	30,704,362	(5,603,541)	5,477,236				
17	TOTAL OPERATING REVENUES	\$ 1,020,302,722	\$ 3,914,333	\$ (470,580,604)	\$ 48,442	\$ -	\$ -	\$ -
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL	\$ -						
23	PURCHASED AND INTERCHANGED	364,582,892	(1,662,725)	(362,845,945)				
24	WHEELING	-						
25	RESIDENTIAL EXCHANGE	-						
26	TOTAL PRODUCTION EXPENSES	\$ 364,582,892	\$ (1,662,725)	\$ (362,845,945)	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES	6,729,371						
29	TRANSMISSION EXPENSE	-						
30	DISTRIBUTION EXPENSE	60,208,849						
31	CUSTOMER ACCTS EXPENSES	26,440,966	16,432	(1,971,346)	203			(420,667)
32	CUSTOMER SERVICE EXPENSES	8,116,949		(5,563,890)				
33	CONSERVATION AMORTIZATION	18,854,358		(18,854,358)				
34	ADMIN & GENERAL EXPENSE	59,502,158	7,829	(939,183)	97			
35	DEPRECIATION	136,291,384						
36	AMORTIZATION	42,880,222						
37	AMORTIZ OF PROPERTY GAIN/LOSS	-						
38	OTHER OPERATING EXPENSES	5,027,875						
39	TAXES OTHER THAN INCOME TAXES	104,064,826	150,146	(79,631,403)	1,858			
40	INCOME TAXES	30,995,873	1,134,557	(162,641)	9,720	4,130,432	(13,470,187)	88,340
41	DEFERRED INCOME TAXES	7,730,963				(8,213,901)		
42	TOTAL OPERATING REV. DEDUCT.	\$ 871,426,686	\$ (353,762)	\$ (469,968,766)	\$ 11,878	\$ (4,083,469)	\$ (13,470,187)	\$ (332,327)
43								
44	NET OPERATING INCOME	\$ 148,876,036	\$ 4,268,095	\$ (611,838)	\$ 36,564	\$ 4,083,469	\$ 13,470,187	\$ 332,327
45								
46	RATE BASE	\$ 2,470,296,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN	6.03%						
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE	\$ 4,861,847,833						
52	LESS ACCUM DEPRECIATION & AMORT	(1,869,688,453)						
53	DEFERRED DEBITS & CREDITS	15,021,856						
54	DEFERRED TAXES	(608,829,405)						
55	ALLOWANCE FOR WORKING CAPITAL	85,966,020						
56	CUSTOMER DEPOSITS/ADVANCES	(14,021,029)						
57	TOTAL RATE BASE	\$ 2,470,296,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.60%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(25,279,890)	4,268,095	(611,838)	36,564	4,083,469	13,470,187	332,327
62	REVENUE REQUIREMENT OR (SURPLUS)	33,492,126	(5,654,596)	810,595	(48,442)	(5,409,994)	(17,846,011)	(440,285)
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

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PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE

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LINE	DESCRIPTION	Jun-21	Jun-21	Jun-21	Jun-21	Jun-21	Jun-21	
		COMMON RESTATING	COMMON RESTATING	COMMON RESTATING	COMMON RESTATING	COMMON RESTATING	COMMON RESTATING	
		11.07 R	11.08 R	11.09 R	11.10 R	11.11 R	11.12 R	
		RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
		j	k	l	m	n	o	p
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM REALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES					173,022		
29	TRANSMISSION EXPENSE					-		
30	DISTRIBUTION EXPENSE					1,292,051		
31	CUSTOMER ACCTS EXPENSES					280,511		3,871
32	CUSTOMER SERVICE EXPENSES					67,501		
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE	38,757		(17,427)	(838,323)	760,047	62,124	
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES		(1,204)			233,898		
40	INCOME TAXES	(8,139)	253	3,660	176,048	(589,476)	(13,046)	
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ 30,618	\$ (951)	\$ (13,767)	\$ (662,275)	\$ 2,217,553	\$ 49,078	\$ 3,871
43								
44	NET OPERATING INCOME	\$ (30,618)	\$ 951	\$ 13,767	\$ 662,275	\$ (2,217,553)	\$ (49,078)	\$ (3,871)
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(30,618)	951	13,767	662,275	(2,217,553)	(49,078)	(3,871)
62	REVENUE REQUIREMENT OR (SURPLUS)	40,565	(1,260)	(18,240)	(877,417)	2,937,931	65,021	5,128
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE

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LINE	DESCRIPTION	0	0	0	0	0	0	0
		#REF!	#REF!	COMMON RESTATING	COMMON RESTATING	COMMON RESTATING	COMMON RESTATING	COMMON RESTATING
		11.14 R	11.15 R	11.16 R	11.17 R	11.18 R	11.19 R	11.20 R
		PROPERTY AND LIAB INSURANCE	DEFERRED GAINS AND LOSSES ON PROPERTY SALES	D&O INSURANCE	PENSION PLAN	WAGE INCREASE	AMA TO EOP RATE BASE	AMA TO EOP DEPRECIATION
		q	r	s	t	u	v	w
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM REALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES					61,668		
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE					353,122		
31	CUSTOMER ACCTS EXPENSES					96,868		
32	CUSTOMER SERVICE EXPENSES					27,972		
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE	301,777		(60,190)	(797,229)	538,363		
35	DEPRECIATION							2,663,313
36	AMORTIZATION							(2,929,263)
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES		(22,852)					
39	TAXES OTHER THAN INCOME TAXES					111,366		
40	INCOME TAXES	(63,373)	4,799	12,640	167,418	(249,765)		55,849
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ 238,404	\$ (18,053)	\$ (47,550)	\$ (629,811)	\$ 939,593	\$ -	\$ (210,100)
43								
44	NET OPERATING INCOME	\$ (238,404)	\$ 18,053	\$ 47,550	\$ 629,811	\$ (939,593)	\$ -	\$ 210,100
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,075,381	\$ 210,100
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE					\$ 111,904,957		
52	LESS ACCUM DEPRECIATION & AMORT					(57,613,583)		265,950
53	DEFERRED DEBITS & CREDITS					(771,865)		
54	DEFERRED TAXES					4,852,976		(55,849)
55	ALLOWANCE FOR WORKING CAPITAL					5,087,709		
56	CUSTOMER DEPOSITS/ADVANCES					3,615,187		
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,075,381	\$ 210,100
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(238,404)	18,053	47,550	629,811	(939,593)	(4,728,814)	195,288
62	REVENUE REQUIREMENT OR (SURPLUS)	315,850	(23,918)	(62,997)	(834,407)	1,244,823	6,264,982	(258,728)
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE**

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	#REF!	#REF!					
	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING	Jun-21 COMMON RESTATING
	11.21 R	11.22 R	11.23 R	11.24 R	11.25 R	11.26 R	11.27 R
	WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENTAL REMEDIAATION	COVID DEFERRAL
LINE	x	y	z	aa	ab	ac	ad
12 OPERATING REVENUES							
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES							
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18							
19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS:							
22 FUEL							
23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE							
26 TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28 OTHER POWER SUPPLY EXPENSES							
29 TRANSMISSION EXPENSE							
30 DISTRIBUTION EXPENSE							
31 CUSTOMER ACCTS EXPENSES							
32 CUSTOMER SERVICE EXPENSES							
33 CONSERVATION AMORTIZATION							
34 ADMIN & GENERAL EXPENSE	(8,210)						
35 DEPRECIATION							
36 AMORTIZATION							
37 AMORTIZ OF PROPERTY GAIN/LOSS							
38 OTHER OPERATING EXPENSES				-		(883,360)	
39 TAXES OTHER THAN INCOME TAXES							
40 INCOME TAXES	1,724			-		185,506	
41 DEFERRED INCOME TAXES							
42 TOTAL OPERATING REV. DEDUCT.	\$ (6,486)	\$ -	\$ -	\$ -	\$ -	\$ (697,854)	\$ -
43							
44 NET OPERATING INCOME	\$ 6,486	\$ -	\$ -	\$ -	\$ -	\$ 697,854	\$ -
45							
46 RATE BASE	\$ -	\$ -	\$ -	\$ (65,577,644)	\$ -	\$ -	\$ -
47							
48 RATE OF RETURN							
49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE				\$ (86,720,157)			
52 LESS ACCUM DEPRECIATION & AMORT				\$ 15,342,128			
53 DEFERRED DEBITS & CREDITS							
54 DEFERRED TAXES				\$ 5,800,386			
55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES							
57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ (65,577,644)	\$ -	\$ -	\$ -
58							
59 REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60 CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY)	6,486	-	-	4,623,224	-	697,854	-
62 REVENUE REQUIREMENT OR (SURPLUS)	(8,593)	-	-	(6,125,090)	-	(924,554)	-
63 CHANGES TO OTHER PRICE SCHEDULES							
64 NET REVENUE CHANGE							

PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE

#REF! #REF!

		#REF!	0	0	0	0	0
		0	0	0	0	0	0
		EXH. CRM-6 page 6 of 36					
		Jun-21 GAS RESTATING	Jun-21 GAS RESTATING	Jun-21 GAS RESTATING	Jun-21 GAS RESTATING		
		11.45 R	11.48 R	11.49 R	11.50 R		
LINE	DESCRIPTION	OPEN 1A	TACOMA LNG UPGRADE PLANT AND DEFERRAL	REGULATORY ASSETS & LIAB	TACOMA LNG PLANT DEFERRAL	TOTAL RESTATING ADJUSTMENTS	RESTATED RESULTS OF OPERATIONS
		ac	af	ag	ah	ah = ∑ d thru ah	aj = c + ah
12	OPERATING REVENUES						
13	SALES TO CUSTOMERS					\$ (466,491,524)	\$ 523,106,836
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT					-	-
15	SALES TO OTHER UTILITIES					-	-
16	OTHER OPERATING REVENUES					(126,304)	30,578,058
17	TOTAL OPERATING REVENUES	-	-	-	-	(466,617,828)	553,684,893
18							
19	OPERATING REVENUE DEDUCTIONS:						
20							
21	POWER COSTS:						
22	FUEL					\$ -	\$ -
23	PURCHASED AND INTERCHANGED					(364,508,670)	74,222
24	WHEELING					-	-
25	RESIDENTIAL EXCHANGE					-	-
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ (364,508,670)	\$ 74,222
27							
28	OTHER POWER SUPPLY EXPENSES					234,691	\$ 6,964,062
29	TRANSMISSION EXPENSE					-	-
30	DISTRIBUTION EXPENSE					1,645,172	61,854,021
31	CUSTOMER ACCTS EXPENSES					(1,994,128)	24,446,838
32	CUSTOMER SERVICE EXPENSES					(5,468,417)	2,648,532
33	CONSERVATION AMORTIZATION					(18,854,358)	-
34	ADMIN & GENERAL EXPENSE					(951,570)	58,550,588
35	DEPRECIATION					2,663,313	138,954,697
36	AMORTIZATION					(2,929,263)	39,950,959
37	AMORTIZ OF PROPERTY GAIN/LOSS					-	-
38	OTHER OPERATING EXPENSES					(906,212)	4,121,662
39	TAXES OTHER THAN INCOME TAXES					(79,135,339)	24,929,487
40	INCOME TAXES					(8,585,682)	22,410,192
41	DEFERRED INCOME TAXES					(8,213,901)	(482,938)
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ (487,004,364)	\$ 384,422,321
43							
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ 20,386,536	\$ 169,262,572
45							
46	RATE BASE	\$ -	\$ (23,770,012)	\$ -	\$ -	\$ (22,062,174)	\$ 2,448,234,648
47							
48	RATE OF RETURN						6.91%
49							
50	RATE BASE:						
51	GROSS UTILITY PLANT IN SERVICE		\$ (34,154,269)			\$ (8,969,469)	\$ 4,852,878,364
52	LESS ACCUM DEPRECIATION & AMORT		\$ 3,153,363			(38,852,142)	(1,908,540,595)
53	DEFERRED DEBITS & CREDITS					(771,865)	14,249,991
54	DEFERRED TAXES		\$ 7,230,894			17,828,407	(591,000,998)
55	ALLOWANCE FOR WORKING CAPITAL					\$5,087,708.51	91,053,729
56	CUSTOMER DEPOSITS/ADVANCES					3,615,187	(10,405,842)
57	TOTAL RATE BASE	\$ -	\$ (23,770,012)	\$ -	\$ -	\$ (22,062,174)	\$ 2,448,234,648
58							
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	1,675,786	-	-	21,941,920	(3,337,971)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	(2,220,169)	-	-	(29,069,807)	4,422,319
63	CHANGES TO OTHER PRICE SCHEDULES						
64	NET REVENUE CHANGE						

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE**

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	Dec-21 COMMON PROFORMA 11.01 P	Dec-21 COMMON PROFORMA 11.02 P	Dec-21 COMMON PROFORMA 11.03 P	Dec-21 COMMON PROFORMA reversing 11.04 P	Dec-21 COMMON PROFORMA reversing 11.05 P	Dec-21 COMMON PROFORMA 11.06 P
LINE	ak	al	am	an	ao	ap
12 OPERATING REVENUES						
13 SALES TO CUSTOMERS	\$ (15,520,171)		\$ 13,001,482			
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT						
15 SALES TO OTHER UTILITIES						
16 OTHER OPERATING REVENUES	(23,790,349)					
17 TOTAL OPERATING REVENUES	(39,310,520)	-	13,001,482	-	-	-
18						
19 OPERATING REVENUE DEDUCTIONS:						
20						
21 POWER COSTS:						
22 FUEL						
23 PURCHASED AND INTERCHANGED	\$ (74,222)					
24 WHEELING						
25 RESIDENTIAL EXCHANGE						
26 TOTAL PRODUCTION EXPENSES	(74,222)	\$ -	\$ -	\$ -	\$ -	\$ -
27						
28 OTHER POWER SUPPLY EXPENSES						
29 TRANSMISSION EXPENSE						
30 DISTRIBUTION EXPENSE						
31 CUSTOMER ACCTS EXPENSES	(165,026)		54,580			
32 CUSTOMER SERVICE EXPENSES						
33 CONSERVATION AMORTIZATION						
34 ADMIN & GENERAL EXPENSE	(78,621)		26,003			
35 DEPRECIATION						
36 AMORTIZATION						
37 AMORTIZ OF PROPERTY GAIN/LOSS						
38 OTHER OPERATING EXPENSES						
39 TAXES OTHER THAN INCOME TAXES	(1,507,873)		498,711			
40 INCOME TAXES	(7,871,803)		2,608,660		(317,555)	
41 DEFERRED INCOME TAXES				489,534		
42 TOTAL OPERATING REV. DEDUCT.	(9,697,545)	\$ -	\$ 3,187,954	\$ 489,534	\$ (317,555)	\$ -
43				0	0	
44 NET OPERATING INCOME	(29,612,975)	\$ -	\$ 9,813,529	\$ (489,534)	\$ 317,555	\$ -
45						
46 RATE BASE	\$ -	\$ -	\$ -	\$ 4,356,718	\$ -	\$ -
47						
48 RATE OF RETURN						
49						
50 RATE BASE:						
51 GROSS UTILITY PLANT IN SERVICE						
52 LESS ACCUM DEPRECIATION & AMORT						
53 DEFERRED DEBITS & CREDITS						
54 DEFERRED TAXES				4,356,718		
55 ALLOWANCE FOR WORKING CAPITAL						
56 CUSTOMER DEPOSITS/ADVANCES						
57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ 4,356,718	\$ -	\$ -
58						
59 REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60 CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY)	(29,612,975)	-	9,813,529	(796,683)	317,555	-
62 REVENUE REQUIREMENT OR (SURPLUS)	39,232,824	-	(13,001,478)	1,055,487	(420,713)	-
63 CHANGES TO OTHER PRICE SCHEDULES						
64 NET REVENUE CHANGE						



**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE**

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LINE	DESCRIPTION	0	0	0	0	0	0	
		Dec-21 COMMON PROFORMA 11.07 P	Dec-21 COMMON PROFORMA 11.08 P	Dec-21 COMMON PROFORMA 11.09 P	Dec-21 COMMON PROFORMA 11.10 P	Dec-21 COMMON PROFORMA 11.11 P	Dec-21 COMMON PROFORMA 11.12 P	Dec-21 COMMON PROFORMA 11.13 P
		aq	ar	as	at	au	av	aw
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES					(71,768)		
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE					(536,750)		
31	CUSTOMER ACCTS EXPENSES					(116,375)		
32	CUSTOMER SERVICE EXPENSES					(29,017)		
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE			44,739		(312,080)		
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES					(96,899)		
40	INCOME TAXES			(9,395)		244,207		
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ 35,344	\$ -	\$ (918,682)	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ -	\$ -	\$ (35,344)	\$ -	\$ 918,682	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	(35,344)	-	918,682	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	46,826	-	(1,217,119)	-	-
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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2022 GENERAL RATE CASE**

EXH. CRM-6 page 9 of 36

LINE	DESCRIPTION	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21
		COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA	COMMON PROFORMA
		11.14 P	11.15 P	11.16 P	11.17 P	11.18 P	11.19 P	11.20 P
		PROPERTY AND LIAB INSURANCE	DEFERRED GAINS AND LOSSES ON PROPERTY SALES	D&O INSURANCE	PENSION PLAN	WAGE INCREASE	AMA TO EOP RATE BASE	AMA TO EOP DEPRECIATION
		ax	ay	az	ba	bb	bc	bd
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES							
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE							
31	CUSTOMER ACCTS EXPENSES							
32	CUSTOMER SERVICE EXPENSES							
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE	564,221			619,368			
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES		(24,348)					
39	TAXES OTHER THAN INCOME TAXES							
40	INCOME TAXES	(118,486)	5,113		(130,067)			
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ 445,734	\$ (19,235)	\$ -	\$ 489,301	\$ -	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ (445,734)	\$ 19,235	\$ -	\$ (489,301)	\$ -	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(445,734)	19,235	-	(489,301)	-	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	590,532	(25,483)	-	648,251	-	-	-
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE**

#REF! #REF!

		0	0	0	0	0	0	0
		0	0	0	0	0	0	0
		EXH. CRM-6 page 10 of 36						
		Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA
		11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	11.27 P
		WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENTAL REMEDICATION	COVID DEFERRAL
		bc	bf	bg	bh	bi	bj	bk
LINE	DESCRIPTION							
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES				(2,737,438)			
17	TOTAL OPERATING REVENUES	-	-	-	(2,737,438)	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES							
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE							
31	CUSTOMER ACCTS EXPENSES							
32	CUSTOMER SERVICE EXPENSES							
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE							
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES					5,849,175		
39	TAXES OTHER THAN INCOME TAXES							
40	INCOME TAXES				(574,862)	(1,228,327)		
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ (574,862)	\$ 4,620,848	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ (2,162,576)	\$ (4,620,848)	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ 3,230,272	\$ -	\$ 16,325
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE				\$ -			
52	LESS ACCUM DEPRECIATION & AMORT				-			-
53	DEFERRED DEBITS & CREDITS					3,883,664		20,665
54	DEFERRED TAXES					(653,391)		(4,340)
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ 3,230,272	\$ -	\$ 16,325
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	(2,162,576)	(4,848,583)	-	(1,151)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	2,865,094	6,423,657	-	1,525
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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2022 GENERAL RATE CASE**

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		Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA	Dec-21 COMMON PROFORMA
		11.28 R	11.29 P	11.30 P	11.31 P	11.32 P	11.33 P	11.34 P
LINE	DESCRIPTION	ESTIMATED PLANT RETIREMENTS RATE BASE	TEST YEAR PLANT ROLL FORWARD	PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION	PROGRAMMATIC PROVISIONAL PROFORMA	CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA	SPECIFIC PROVISIONAL PROFORMA	PROJECTED PROVISIONAL PROFORMA
		bl	bm	bn	bo	bp	bq	br
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES							
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES							
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE							
31	CUSTOMER ACCTS EXPENSES							
32	CUSTOMER SERVICE EXPENSES							
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE							
35	DEPRECIATION		(146,203)	(201,938)	286,937	389,990	24	176,626
36	AMORTIZATION		(1,947,669)	-	87,222	-	3	322,398
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES							
40	INCOME TAXES		439,713	42,407	(78,573)	(81,898)	(6)	(104,795)
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ (1,654,159)	\$ (159,531)	\$ 295,586	\$ 308,092	\$ 21	\$ 394,229
43								
44	NET OPERATING INCOME	\$ -	\$ 1,654,159	\$ 159,531	\$ (295,586)	\$ (308,092)	\$ (21)	\$ (394,229)
45								
46	RATE BASE	\$ -	\$ (94,088,202)	\$ 201,938	\$ 44,675,564	\$ 55,278,786	\$ 2,597	\$ 22,124,981
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE	\$ (25,910,756)		201,938	45,362,555	56,057,560	2,640	22,843,985
52	LESS ACCUM DEPRECIATION & AMORT	25,910,756	(89,435,458)		(374,159)	(389,990)	(27)	(499,024)
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES		(4,652,744)	-	(312,832)	(388,784)	(16)	(219,980)
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ (94,088,202)	\$ 201,938	\$ 44,675,564	\$ 55,278,786	\$ 2,597	\$ 22,124,981
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	8,287,377	145,294	(3,445,213)	(4,205,247)	(204)	(1,954,040)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	(10,979,552)	(192,494)	4,564,399	5,571,332	270	2,588,815
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE

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LINE	DESCRIPTION	Dec-21	Dec-21	Dec-21	Dec-21	DEC 21	
		GAS PROFORMA	GAS PROFORMA	GAS PROFORMA	GAS PROFORMA	PROFORMA PERIOD ADJUSTMENTS	ADJUSTED RESULTS OF OPERATIONS
		11.45 P	11.48 P	11.49 P	11.50 P		
		bs	bt	bu	bv	bw = ∑ ak thru bv	bx = aj + bw
12	OPERATING REVENUES						
13	SALES TO CUSTOMERS					\$ (2,518,688)	\$ 520,588,147
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT					-	-
15	SALES TO OTHER UTILITIES					-	-
16	OTHER OPERATING REVENUES					(26,527,788)	4,050,270
17	TOTAL OPERATING REVENUES					(29,046,476)	524,638,417
18							
19	OPERATING REVENUE DEDUCTIONS:						
20							
21	POWER COSTS:						
22	FUEL					\$ -	\$ -
23	PURCHASED AND INTERCHANGED					(74,222)	0
24	WHEELING					-	-
25	RESIDENTIAL EXCHANGE					-	-
26	TOTAL PRODUCTION EXPENSES					\$ (74,222)	\$ 0
27							
28	OTHER POWER SUPPLY EXPENSES					(71,768)	\$ 6,892,294
29	TRANSMISSION EXPENSE					-	-
30	DISTRIBUTION EXPENSE					(536,750)	61,317,271
31	CUSTOMER ACCTS EXPENSES					(226,820)	24,220,018
32	CUSTOMER SERVICE EXPENSES					(29,017)	2,619,515
33	CONSERVATION AMORTIZATION					-	-
34	ADMIN & GENERAL EXPENSE					863,630	59,414,218
35	DEPRECIATION					505,436	139,460,133
36	AMORTIZATION					(1,538,046)	38,412,913
37	AMORTIZ OF PROPERTY GAIN/LOSS					-	-
38	OTHER OPERATING EXPENSES		536,571	424,716		6,786,115	10,907,777
39	TAXES OTHER THAN INCOME TAXES					(1,106,061)	23,823,426
40	INCOME TAXES		(112,680)	(89,190)		(7,377,539)	15,032,653
41	DEFERRED INCOME TAXES					489,534	6,596
42	TOTAL OPERATING REV. DEDUCT.		\$ 423,891	\$ 335,526	\$ -	\$ (2,315,509)	\$ 382,106,813
43							
44	NET OPERATING INCOME		\$ (423,891)	\$ (335,526)	\$ -	\$ (26,730,967)	\$ 142,531,605
45							
46	RATE BASE		\$ 23,770,012	\$ (1,852,730)	\$ -	\$ 57,716,261	\$ 2,505,950,909
47							
48	RATE OF RETURN						5.69%
49							
50	RATE BASE:						
51	GROSS UTILITY PLANT IN SERVICE		\$ 34,154,269			\$ 132,712,190	\$ 4,985,590,554
52	LESS ACCUM DEPRECIATION & AMORT		\$ (3,153,363)			(67,941,265)	(1,976,481,860)
53	DEFERRED DEBITS & CREDITS			(2,345,228)		1,559,101	15,809,092
54	DEFERRED TAXES		(7,230,894)	492,498		(8,613,766)	(599,614,764)
55	ALLOWANCE FOR WORKING CAPITAL					-	91,053,729
56	CUSTOMER DEPOSITS/ADVANCES					-	(10,405,842)
57	TOTAL RATE BASE		\$ 23,770,012	\$ (1,852,730)	\$ -	\$ 57,716,261	\$ 2,505,950,909
58							
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	(2,099,677)	(204,908)	-	(30,799,964)	(34,137,934)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	2,781,763	271,473	-	40,805,409	45,227,728
63	CHANGES TO OTHER PRICE SCHEDULES						(19,634,470)
64	NET REVENUE CHANGE						25,593,259

**PUGET SOUND ENERGY  
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LINE	DESCRIPTION	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR
		11.01 P	11.02 P	11.03 P	11.04 P	11.05 P	11.06 P
		REVENUES AND	PASS-THROUGH	TEMPERATURE	FEDERAL	TAX BENEFIT	BAD DEBT
		EXPENSES	REVENUE &	NORMALIZATION	INCOME TAX	OF INTEREST	EXPENSE
			EXPENSE				
		by	bz	ca	cb	cc	cd
12	OPERATING REVENUES						
13	SALES TO CUSTOMERS	\$ 15,012,199					
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT						
15	SALES TO OTHER UTILITIES						
16	OTHER OPERATING REVENUES						
17	TOTAL OPERATING REVENUES	15,012,199	-	-	-	-	-
18							
19	OPERATING REVENUE DEDUCTIONS:						
20							
21	POWER COSTS:						
22	FUEL						
23	PURCHASED AND INTERCHANGED						
24	WHEELING						
25	RESIDENTIAL EXCHANGE						
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28	OTHER POWER SUPPLY EXPENSES						
29	TRANSMISSION EXPENSE						
30	DISTRIBUTION EXPENSE						
31	CUSTOMER ACCTS EXPENSES	63,021					
32	CUSTOMER SERVICE EXPENSES						
33	CONSERVATION AMORTIZATION						
34	ADMIN & GENERAL EXPENSE	30,024					
35	DEPRECIATION						
36	AMORTIZATION						
37	AMORTIZ OF PROPERTY GAIN/LOSS						
38	OTHER OPERATING EXPENSES	575,838					
39	TAXES OTHER THAN INCOME TAXES	3,012,096					
40	INCOME TAXES				-	(1,537,211)	
41	DEFERRED INCOME TAXES				(252,779)		
42	TOTAL OPERATING REV. DEDUCT.	\$ 3,680,980	\$ -	\$ -	\$ (252,779)	\$ (1,537,211)	\$ -
43							
44	NET OPERATING INCOME	\$ 11,331,219	\$ -	\$ -	\$ 252,779	\$ 1,537,211	\$ -
45							
46	RATE BASE	\$ -	\$ -	\$ -	\$ 5,370,043	\$ -	\$ -
47							
48	RATE OF RETURN						
49							
50	RATE BASE:						
51	GROSS UTILITY PLANT IN SERVICE						
52	LESS ACCUM DEPRECIATION & AMORT						
53	DEFERRED DEBITS & CREDITS						
54	DEFERRED TAXES				5,370,043		
55	ALLOWANCE FOR WORKING CAPITAL						
56	CUSTOMER DEPOSITS/ADVANCES						
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ 5,370,043	\$ -	\$ -
58							
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	11,331,219	-	-	(125,809)	1,537,211	-
62	REVENUE REQUIREMENT OR (SURPLUS)	(15,012,195)	-	-	166,678	(2,036,578)	-
63	CHANGES TO OTHER PRICE SCHEDULES						
64	NET REVENUE CHANGE						

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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LINE	DESCRIPTION	0 0 0 0 0 0 0						
		Dec-22 COMMON GAP YEAR 11.07 P	Dec-22 COMMON GAP YEAR 11.08 P	Dec-22 COMMON GAP YEAR 11.09 P	Dec-22 COMMON GAP YEAR 11.10 P	Dec-22 COMMON GAP YEAR 11.11 P	Dec-22 COMMON GAP YEAR 11.12 P	Dec-22 COMMON GAP YEAR 11.13 P
		RATE CASE EXPENSE ce	EXCISE TAX ef	EMPLOYEE INSURANCE eg	INJURIES & DAMAGES ch	INCENTIVE PAY ci	INVESTMENT PLAN ej	INTEREST ON CUSTOMER DEPOSITS ek
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES					\$ 2,653		
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE					19,844		
31	CUSTOMER ACCTS EXPENSES					4,302		
32	CUSTOMER SERVICE EXPENSES					1,034		
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE					11,578		
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES					3,582		
40	INCOME TAXES					(9,029)		
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ 33,965	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ (33,965)	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	(33,965)	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	44,999	-	-
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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LINE DESCRIPTION

	Dec-22 COMMON GAP YEAR 11.14 P	Dec-22 COMMON GAP YEAR 11.15 P	Dec-22 COMMON GAP YEAR 11.16 P	Dec-22 COMMON GAP YEAR 11.17 P	Dec-22 COMMON GAP YEAR 11.18 P	Dec-22 COMMON GAP YEAR 11.19 P	Dec-22 COMMON GAP YEAR 11.20 P
	PROPERTY AND LIAB INSURANCE cl	DEFERRED GAINS AND LOSSES ON PROPERTY SALES cm	D&O INSURANCE cn	PENSION PLAN co	WAGE INCREASE cp	AMA TO EOP RATE BASE cq	AMA TO EOP DEPRECIATION cr
12 OPERATING REVENUES							
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES							
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18							
19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS:							
22 FUEL							
23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE							
26 TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28 OTHER POWER SUPPLY EXPENSES							
29 TRANSMISSION EXPENSE							
30 DISTRIBUTION EXPENSE							
31 CUSTOMER ACCTS EXPENSES							
32 CUSTOMER SERVICE EXPENSES							
33 CONSERVATION AMORTIZATION							
34 ADMIN & GENERAL EXPENSE							
35 DEPRECIATION							
36 AMORTIZATION							
37 AMORTIZ OF PROPERTY GAIN/LOSS							
38 OTHER OPERATING EXPENSES							
39 TAXES OTHER THAN INCOME TAXES							
40 INCOME TAXES							
41 DEFERRED INCOME TAXES							
42 TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43							
44 NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45							
46 RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47							
48 RATE OF RETURN							
49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE							
52 LESS ACCUM DEPRECIATION & AMORT							
53 DEFFERED DEBITS & CREDITS							
54 DEFERRED TAXES							
55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES							
57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58							
59 REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60 CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY)	-	-	-	-	-	-	-
62 REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	-	-	-
63 CHANGES TO OTHER PRICE SCHEDULES							
64 NET REVENUE CHANGE							



**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	
	11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	
	WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENT AL REMEDATION	COVID DEFERRAL
	es	et	cu	cv	cw	cx	cy
12 OPERATING REVENUES							
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES							
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18							
19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS:							
22 FUEL							
23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE							
26 TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28 OTHER POWER SUPPLY EXPENSES							
29 TRANSMISSION EXPENSE							
30 DISTRIBUTION EXPENSE							
31 CUSTOMER ACCTS EXPENSES							
32 CUSTOMER SERVICE EXPENSES							
33 CONSERVATION AMORTIZATION							
34 ADMIN & GENERAL EXPENSE							
35 DEPRECIATION							
36 AMORTIZATION							
37 AMORTIZ OF PROPERTY GAIN/LOSS							
38 OTHER OPERATING EXPENSES							
39 TAXES OTHER THAN INCOME TAXES							
40 INCOME TAXES							
41 DEFERRED INCOME TAXES							
42 TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43							
44 NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45							
46 RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ 3,492,136	\$ -	\$ 8,163
47							
48 RATE OF RETURN							
49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE				\$ -			
52 LESS ACCUM DEPRECIATION & AMORT				-			-
53 DEFERRED DEBITS & CREDITS					4,420,425		10,332
54 DEFERRED TAXES					(928,289)		(2,170)
55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES							
57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ 3,492,136	\$ -	\$ 8,163
58							
59 REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60 CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY)	-	-	-	-	(246,196)	-	(575)
62 REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	326,173	-	762
63 CHANGES TO OTHER PRICE SCHEDULES							
64 NET REVENUE CHANGE							



PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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LINE	DESCRIPTION	Dec-22	Dec-22	Dec-22	2022	
		GAS	GAS	GAS	GAP YEAR	ADJUSTED
		11.48 P	11.49 P	11.50 P	PROVISIONAL	RESULTS START
		TACOMA LNG	REGULATORY	TACOMA LNG	ADJUSTMENTS	OF RATE YEAR 1
		UPGRADE	ASSETS & LIAB	PLANT		
		PLANT AND		DEFERRAL		
		DEFERRAL				
		dg	dh	di		
					dj = Σ by thru di	dk = bx + dj
12	OPERATING REVENUES					
13	SALES TO CUSTOMERS				\$ 15,012,199	\$ 535,600,347
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT				-	-
15	SALES TO OTHER UTILITIES				-	-
16	OTHER OPERATING REVENUES				-	4,050,270
17	TOTAL OPERATING REVENUES				15,012,199	539,650,617
18						
19	OPERATING REVENUE DEDUCTIONS:					
20						
21	POWER COSTS:					
22	FUEL				\$ -	\$ -
23	PURCHASED AND INTERCHANGED				-	0
24	WHEELING				-	-
25	RESIDENTIAL EXCHANGE				-	-
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ 0
27						
28	OTHER POWER SUPPLY EXPENSES				2,653	\$ 6,894,947
29	TRANSMISSION EXPENSE				-	-
30	DISTRIBUTION EXPENSE				19,844	61,337,114
31	CUSTOMER ACCTS EXPENSES				67,324	24,287,341
32	CUSTOMER SERVICE EXPENSES				1,034	2,620,549
33	CONSERVATION AMORTIZATION				-	-
34	ADMIN & GENERAL EXPENSE				41,602	59,455,820
35	DEPRECIATION				9,619,560	149,079,693
36	AMORTIZATION				(5,136,668)	33,276,244
37	AMORTIZ OF PROPERTY GAIN/LOSS				-	-
38	OTHER OPERATING EXPENSES				-	10,907,777
39	TAXES OTHER THAN INCOME TAXES				579,420	24,402,847
40	INCOME TAXES				524,449	15,557,102
41	DEFERRED INCOME TAXES				(252,779)	(246,183)
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ 5,466,439	\$ 387,573,252
43						
44	NET OPERATING INCOME	\$ -	\$ (3,607,095)	\$ -	\$ 9,545,760	\$ 152,077,365
45						
46	RATE BASE	\$ -	\$ (3,607,095)	\$ -	\$ 279,391,370	\$ 2,785,342,279
47						
48	RATE OF RETURN					5.46%
49						
50	RATE BASE:					
51	GROSS UTILITY PLANT IN SERVICE				\$ 398,791,205	\$ 5,384,381,759
52	LESS ACCUM DEPRECIATION & AMORT				(123,361,207)	(2,099,843,066)
53	DEFERRED DEBITS & CREDITS		(4,565,943)		(135,185)	15,673,907
54	DEFERRED TAXES		958,848		4,096,557	(595,518,207)
55	ALLOWANCE FOR WORKING CAPITAL				-	91,053,729
56	CUSTOMER DEPOSITS/ADVANCES				-	(10,405,842)
57	TOTAL RATE BASE	\$ -	\$ (3,607,095)	\$ -	\$ 279,391,370	\$ 2,785,342,279
58						
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	254,300	-	(10,151,331)	(44,289,266)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	(336,910)	-	13,449,017	58,676,745
63	CHANGES TO OTHER PRICE SCHEDULES					(19,634,470)
64	NET REVENUE CHANGE					39,042,275



**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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LINE	DESCRIPTION	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	
		COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	COMMON RATE YEAR 1	
		11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	
		RATE CASE EXPENSE	EXCISE TAX	EMPLOYEE INSURANCE	INJURIES & DAMAGES	INCENTIVE PAY	INVESTMENT PLAN	INTEREST ON CUSTOMER DEPOSITS
		dr	ds	dt	du	dv	dw	dx
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES					\$ 13,344		
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE					99,798		
31	CUSTOMER ACCTS EXPENSES					21,638		
32	CUSTOMER SERVICE EXPENSES					5,200		
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE					58,229		
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES					18,017		
40	INCOME TAXES					(45,407)		
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ 170,819	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ (170,819)	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	(170,819)	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	226,309	-	-
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							



**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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	Dec-23 COMMON RATE YEAR 1 11.21 P WUTC FILING FEE ef	Dec-23 COMMON RATE YEAR 1 11.22 P PRO FORMA O&M eg	Dec-23 COMMON RATE YEAR 1 11.23 P AMR REGULATORY ASSET eh	Dec-23 COMMON RATE YEAR 1 11.24 P AMI PLANT AND DEFERRAL ci	Dec-23 COMMON RATE YEAR 1 11.25 P GTZ DEFERRAL ej	Dec-23 COMMON RATE YEAR 1 11.26 P ENVIRONMENTAL REMEDICATION ek	Dec-23 COMMON RATE YEAR 1 11.27 P COVID DEFERRAL el
12 OPERATING REVENUES							
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES				(741,782)			
17 TOTAL OPERATING REVENUES				(741,782)			
18							
19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS:							
22 FUEL							
23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE							
26 TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28 OTHER POWER SUPPLY EXPENSES		5,135,280					
29 TRANSMISSION EXPENSE		-					
30 DISTRIBUTION EXPENSE		8,956,387					
31 CUSTOMER ACCTS EXPENSES		2,935,097					
32 CUSTOMER SERVICE EXPENSES		(151,953)					
33 CONSERVATION AMORTIZATION		-					
34 ADMIN & GENERAL EXPENSE		16,057,965					
35 DEPRECIATION							
36 AMORTIZATION							
37 AMORTIZ OF PROPERTY GAIN/LOSS			154,805				
38 OTHER OPERATING EXPENSES					4,667,403	656,555	316,314
39 TAXES OTHER THAN INCOME TAXES		717,292					
40 INCOME TAXES		(7,066,514)	(32,509)	(155,774)	(980,155)	(137,877)	(66,426)
41 DEFERRED INCOME TAXES							
42 TOTAL OPERATING REV. DEDUCT.	\$ -	\$ 26,583,554	\$ 122,296	\$ (155,774)	\$ 3,687,248	\$ 518,679	\$ 249,888
43							
44 NET OPERATING INCOME	\$ -	\$ (26,583,554)	\$ (122,296)	\$ (586,008)	\$ (3,687,248)	\$ (518,679)	\$ (249,888)
45							
46 RATE BASE	\$ -	\$ -	\$ 1,101,189	\$ (13,882,025)	\$ (15,204)	\$ -	\$ (124,944)
47							
48 RATE OF RETURN							
49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE			\$ -				\$ -
52 LESS ACCUM DEPRECIATION & AMORT			(116,672)				
53 DEFERRED DEBITS & CREDITS			1,541,596	(15,795,210)	(19,245)		(158,157)
54 DEFERRED TAXES			(323,735)	1,913,185	4,042		33,213
55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES							
57 TOTAL RATE BASE	\$ -	\$ -	\$ 1,101,189	\$ (13,882,025)	\$ (15,204)	\$ -	\$ (124,944)
58							
59 REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
60 CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY)	-	(26,583,554)	(199,929)	392,675	(3,686,176)	(518,679)	(241,080)
62 REVENUE REQUIREMENT OR (SURPLUS)	-	35,219,288	264,877	(520,236)	4,883,640	687,173	319,395
63 CHANGES TO OTHER PRICE SCHEDULES							
64 NET REVENUE CHANGE							





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		Dec-23 GAS RATE YEAR 1	Dec-23 GAS RATE YEAR 1	Dec-23 GAS RATE YEAR 1	2023	2023
#REF!		11.48 P	11.49 P	11.50 P		
LINE	DESCRIPTION	TACOMA LNG UPGRADE PLANT AND DEFERRAL	REGULATORY ASSETS & LIAB	TACOMA LNG PLANT DEFERRAL	RATE YEAR 1 PROVISIONAL ADJUSTMENTS	ADJUSTED RESULTS END OF RATE YEAR 1
		et	eu	ev	ew = ∑ dl thru ev	ex = dk + ew
12	OPERATING REVENUES					
13	SALES TO CUSTOMERS				\$ 3,182,641	\$ 538,782,987
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT				-	-
15	SALES TO OTHER UTILITIES				-	-
16	OTHER OPERATING REVENUES				(741,782)	3,308,488
17	TOTAL OPERATING REVENUES				2,440,859	542,091,475
18						
19	OPERATING REVENUE DEDUCTIONS:					
20						
21	POWER COSTS:					
22	FUEL				\$ -	\$ -
23	PURCHASED AND INTERCHANGED				-	0
24	WHEELING				-	-
25	RESIDENTIAL EXCHANGE				-	-
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ 0
27						
28	OTHER POWER SUPPLY EXPENSES				5,148,624	\$ 12,043,570
29	TRANSMISSION EXPENSE				-	-
30	DISTRIBUTION EXPENSE				9,056,186	70,393,300
31	CUSTOMER ACCTS EXPENSES				2,970,096	27,257,437
32	CUSTOMER SERVICE EXPENSES				(146,753)	2,473,796
33	CONSERVATION AMORTIZATION				-	-
34	ADMIN & GENERAL EXPENSE				16,122,559	75,578,380
35	DEPRECIATION				14,743,881	163,823,574
36	AMORTIZATION				(2,959,672)	30,316,573
37	AMORTIZ OF PROPERTY GAIN/LOSS				154,805	154,805
38	OTHER OPERATING EXPENSES	536,569	(1,459,486)	2,301,417	8,926,955	19,834,732
39	TAXES OTHER THAN INCOME TAXES				857,389	25,260,235
40	INCOME TAXES	(112,680)	306,492	(483,298)	(10,909,160)	4,647,942
41	DEFERRED INCOME TAXES				(1,441,248)	(1,687,431)
42	TOTAL OPERATING REV. DEDUCT.	\$ 423,890	\$ (1,152,994)	\$ 1,818,120	\$ 42,523,661	\$ 430,096,912
43						
44	NET OPERATING INCOME	\$ (423,890)	\$ 1,152,994	\$ (1,818,120)	\$ (40,082,802)	\$ 111,994,563
45						
46	RATE BASE	\$ 1,059,725	\$ (1,675,069)	\$ 6,363,419	\$ 46,342,842	\$ 2,831,685,122
47						
48	RATE OF RETURN					3.96%
49						
50	RATE BASE:					
51	GROSS UTILITY PLANT IN SERVICE				\$ 114,673,760	\$ 5,499,055,519
52	LESS ACCUM DEPRECIATION & AMORT				(63,235,897)	(2,163,078,963)
53	DEFERRED DEBITS & CREDITS	\$ 1,341,423	(2,120,340)	8,054,961	(7,154,972)	8,518,934
54	DEFERRED TAXES	(281,699)	445,271	(1,691,542)	2,059,952	(593,458,255)
55	ALLOWANCE FOR WORKING CAPITAL				-	91,053,729
56	CUSTOMER DEPOSITS/ADVANCES				-	(10,405,842)
57	TOTAL RATE BASE	\$ 1,059,725	\$ (1,675,069)	\$ 6,363,419	\$ 46,342,842	\$ 2,831,685,122
58						
59	REQUESTED RATE OF RETURN	7.05%	7.05%	7.05%	7.05%	7.05%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(498,600)	1,271,086	(2,266,741)	(43,349,972)	(87,639,238)
62	REVENUE REQUIREMENT OR (SURPLUS)	660,572	(1,684,002)	3,003,097	57,432,320	116,109,065
63	CHANGES TO OTHER PRICE SCHEDULES					(19,634,470)
64	NET REVENUE CHANGE					96,474,595

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE**

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LINE	DESCRIPTION	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24
		11.01 P	11.02 P	11.03 P	11.04 P	11.05 P	11.06 P
		REVENUES AND EXPENSES	PASS-THROUGH REVENUE & EXPENSE	TEMPERATURE NORMALIZATION	FEDERAL INCOME TAX	TAX BENEFIT OF INTEREST	BAD DEBT EXPENSE
		ey	ez	fa	fb	fc	fd
12	OPERATING REVENUES						
13	SALES TO CUSTOMERS	\$ 4,088,504					
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT						
15	SALES TO OTHER UTILITIES						
16	OTHER OPERATING REVENUES						
17	TOTAL OPERATING REVENUES	4,088,504	-	-	-	-	-
18							
19	OPERATING REVENUE DEDUCTIONS:						
20							
21	POWER COSTS:						
22	FUEL						
23	PURCHASED AND INTERCHANGED						
24	WHEELING						
25	RESIDENTIAL EXCHANGE						
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28	OTHER POWER SUPPLY EXPENSES						
29	TRANSMISSION EXPENSE						
30	DISTRIBUTION EXPENSE						
31	CUSTOMER ACCTS EXPENSES	17,164					
32	CUSTOMER SERVICE EXPENSES						
33	CONSERVATION AMORTIZATION						
34	ADMIN & GENERAL EXPENSE	8,177					
35	DEPRECIATION						
36	AMORTIZATION						
37	AMORTIZ OF PROPERTY GAIN/LOSS						
38	OTHER OPERATING EXPENSES	156,827					
39	TAXES OTHER THAN INCOME TAXES	820,331					
40	INCOME TAXES					(819,712)	
41	DEFERRED INCOME TAXES				(527,843)		
42	TOTAL OPERATING REV. DEDUCT.	\$ 1,002,498	\$ -	\$ -	\$ (527,843)	\$ (819,712)	\$ -
43							
44	NET OPERATING INCOME	\$ 3,086,006	\$ -	\$ -	\$ 527,843	\$ 819,712	\$ -
45							
46	RATE BASE	\$ -	\$ -	\$ -	\$ 6,797,605	\$ -	\$ -
47							
48	RATE OF RETURN						
49							
50	RATE BASE:						
51	GROSS UTILITY PLANT IN SERVICE						
52	LESS ACCUM DEPRECIATION & AMORT						
53	DEFERRED DEBITS & CREDITS						
54	DEFERRED TAXES				6,797,605		
55	ALLOWANCE FOR WORKING CAPITAL						
56	CUSTOMER DEPOSITS/ADVANCES						
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ 6,797,605	\$ -	\$ -
58							
59	REQUESTED RATE OF RETURN	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	3,086,006	-	-	47,252	819,712	-
62	REVENUE REQUIREMENT OR (SURPLUS)	(4,088,502)	-	-	(62,602)	(1,085,997)	-
63	CHANGES TO OTHER PRICE SCHEDULES						
64	NET REVENUE CHANGE						

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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LINE	DESCRIPTION	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2
		11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	11.13 P
		RATE CASE	EXCISE TAX	EMPLOYEE	INJURIES &	INCENTIVE PAY	INVESTMENT	INTEREST ON
		EXPENSE		INSURANCE	DAMAGES		PLAN	CUSTOMER
		fe	ff	fg	fh	fi	fj	fk
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES					\$ 40,975		
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE					306,448		
31	CUSTOMER ACCTS EXPENSES					66,442		
32	CUSTOMER SERVICE EXPENSES					15,969		
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE					178,802		
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES					55,325		
40	INCOME TAXES					(139,432)		
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ 524,530	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ (524,530)	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	(524,530)	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	694,924	-	-
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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LINE DESCRIPTION

	Dec-24 COMMON RATE YEAR 2 11.14 P	Dec-24 COMMON RATE YEAR 2 11.15 P	Dec-24 COMMON RATE YEAR 2 11.16 P	Dec-24 COMMON RATE YEAR 2 11.17 P	Dec-24 COMMON RATE YEAR 2 11.18 P	Dec-24 COMMON RATE YEAR 2 11.19 P	Dec-24 COMMON RATE YEAR 2 11.20 P
	PROPERTY AND LIAB INSURANCE	DEFERRED GAINS AND LOSSES ON PROPERTY SALES	D&O INSURANCE	PENSION PLAN	WAGE INCREASE	AMA TO EOP RATE BASE	AMA TO EOP DEPRECIATION
	fl	fm	fn	fo	fp	fq	fr
12 OPERATING REVENUES							
13 SALES TO CUSTOMERS							
14 SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15 SALES TO OTHER UTILITIES							
16 OTHER OPERATING REVENUES							
17 TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18							
19 OPERATING REVENUE DEDUCTIONS:							
20							
21 POWER COSTS:							
22 FUEL							
23 PURCHASED AND INTERCHANGED							
24 WHEELING							
25 RESIDENTIAL EXCHANGE							
26 TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28 OTHER POWER SUPPLY EXPENSES							
29 TRANSMISSION EXPENSE							
30 DISTRIBUTION EXPENSE							
31 CUSTOMER ACCTS EXPENSES							
32 CUSTOMER SERVICE EXPENSES							
33 CONSERVATION AMORTIZATION							
34 ADMIN & GENERAL EXPENSE							
35 DEPRECIATION							
36 AMORTIZATION							
37 AMORTIZ OF PROPERTY GAIN/LOSS							
38 OTHER OPERATING EXPENSES							
39 TAXES OTHER THAN INCOME TAXES							
40 INCOME TAXES							
41 DEFERRED INCOME TAXES							
42 TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43							
44 NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45							
46 RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47							
48 RATE OF RETURN							
49							
50 RATE BASE:							
51 GROSS UTILITY PLANT IN SERVICE							
52 LESS ACCUM DEPRECIATION & AMORT							
53 DEFFERRED DEBITS & CREDITS							
54 DEFERRED TAXES							
55 ALLOWANCE FOR WORKING CAPITAL							
56 CUSTOMER DEPOSITS/ADVANCES							
57 TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58							
59 REQUESTED RATE OF RETURN	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
60 CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61 SURPLUS / (DEFICIENCY)	-	-	-	-	-	-	-
62 REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	-	-	-
63 CHANGES TO OTHER PRICE SCHEDULES							
64 NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
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		EXH. CRM-6 page 28 of 36						
#REF!	#REF!	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2
		11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	11.27 P
		WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENT AL REMEDIAATION	COVID DEFERRAL
LINE	DESCRIPTION	fs	ft	fu	fv	fw	fx	fy
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES		290,972					
29	TRANSMISSION EXPENSE		-					
30	DISTRIBUTION EXPENSE		1,870,984					
31	CUSTOMER ACCTS EXPENSES		644,213					
32	CUSTOMER SERVICE EXPENSES		33,567					
33	CONSERVATION AMORTIZATION		-					
34	ADMIN & GENERAL EXPENSE		1,196,044					
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS			1,702,851				
38	OTHER OPERATING EXPENSES							-
39	TAXES OTHER THAN INCOME TAXES		164,934					
40	INCOME TAXES		(882,150)	(357,599)				
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ 3,318,565	\$ 1,345,253	\$ -	\$ -	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ -	\$ (3,318,565)	\$ (1,345,253)	\$ -	\$ -	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ (10,011,818)	\$ (53,855,631)	\$ (3,527,375)	\$ -	\$ (249,888)
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE			\$ -				
52	LESS ACCUM DEPRECIATION & AMORT			(37,288,851)				
53	DEFERRED DEBITS & CREDITS			34,527,890	(57,316,391)	(4,465,031)		(316,314)
54	DEFERRED TAXES			(7,250,857)	3,460,760	937,657		66,426
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ (10,011,818)	\$ (53,855,631)	\$ (3,527,375)	\$ -	\$ (249,888)
58								
59	REQUESTED RATE OF RETURN	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	(3,318,565)	(637,417)	3,807,593	249,385	-	17,667
62	REVENUE REQUIREMENT OR (SURPLUS)	-	4,396,609	844,484	(5,044,499)	(330,399)	-	(23,406)
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
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		Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	Dec-24 COMMON RATE YEAR 2	
		11.28 P	11.29 P	11.30 P	11.31 P	11.32 P	11.33 P	
		ESTIMATED PLANT RETIREMENTS RATE BASE	TEST YEAR PLANT ROLL FORWARD	PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION	PROGRAMMATIC PROVISIONAL PROFORMA	CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA	SPECIFIC PROVISIONAL PROFORMA	PROJECTED PROVISIONAL PROFORMA
LINE	DESCRIPTION	fz	ga	gb	gc	gd	ge	gf
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES							
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE							
31	CUSTOMER ACCTS EXPENSES							
32	CUSTOMER SERVICE EXPENSES							
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE							
35	DEPRECIATION		(4,652,212)	(564,860)	10,041,682	2,581,214	4,270	748,321
36	AMORTIZATION		(3,473,612)	(1,827)	2,232,823	-	198,825	5,421,906
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES							
40	INCOME TAXES		1,706,423	119,004	(2,577,646)	(542,055)	(42,650)	(1,295,748)
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ (6,419,401)	\$ (447,682)	\$ 9,696,859	\$ 2,039,159	\$ 160,445	\$ 4,874,480
43								
44	NET OPERATING INCOME	\$ -	\$ 6,419,401	\$ 447,682	\$ (9,696,859)	\$ (2,039,159)	\$ (160,445)	\$ (4,874,480)
45								
46	RATE BASE	\$ -	\$ (148,248,197)	\$ 3,239,179	\$ 218,502,482	\$ 84,992,194	\$ (2,138,269)	\$ 37,194,392
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE	\$ (35,435,776)		3,239,179	244,231,585	95,040,814	2,055,930	50,813,220
52	LESS ACCUM DEPRECIATION & AMORT	35,435,776	(158,338,669)		(18,126,244)	(7,732,454)	(3,954,573)	(12,013,836)
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES		10,090,472	-	(7,602,858)	(2,316,166)	(239,627)	(1,604,993)
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ (148,248,197)	\$ 3,239,179	\$ 218,502,482	\$ 84,992,194	\$ (2,138,269)	\$ 37,194,392
58								
59	REQUESTED RATE OF RETURN	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	16,900,549	218,672	(25,144,985)	(8,048,107)	(9,269)	(7,504,123)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	(22,390,735)	(289,709)	33,313,396	10,662,555	12,281	9,941,856
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

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LINE	DESCRIPTION	Dec-24	Dec-24	Dec-24	2024	
		GAS	GAS	GAS	RATE YEAR 2 PROVISIONAL ADJUSTMENTS	ADJUSTED RESULTS END OF RATE YEAR 2
#REF!	#REF!	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2		
		11.48 P	11.49 P	11.50 P		
		TACOMA LNG UPGRADE PLANT AND DEFERRAL	REGULATORY ASSETS & LIAB	TACOMA LNG PLANT DEFERRAL	gj = Σ ey thru gi	gk = ex + gj
		gg	gh	gi		
12	OPERATING REVENUES					
13	SALES TO CUSTOMERS				\$ 4,088,504	\$ 542,871,491
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT				-	-
15	SALES TO OTHER UTILITIES				-	-
16	OTHER OPERATING REVENUES				-	3,308,488
17	TOTAL OPERATING REVENUES				4,088,504	546,179,979
18						
19	OPERATING REVENUE DEDUCTIONS:					
20						
21	POWER COSTS:					
22	FUEL				\$ -	\$ -
23	PURCHASED AND INTERCHANGED				-	0
24	WHEELING				-	-
25	RESIDENTIAL EXCHANGE				-	-
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ 0
27						
28	OTHER POWER SUPPLY EXPENSES				331,947	\$ 12,375,517
29	TRANSMISSION EXPENSE				-	-
30	DISTRIBUTION EXPENSE				2,177,433	72,570,733
31	CUSTOMER ACCTS EXPENSES				727,819	27,985,256
32	CUSTOMER SERVICE EXPENSES				49,536	2,523,332
33	CONSERVATION AMORTIZATION				-	-
34	ADMIN & GENERAL EXPENSE				1,383,023	76,961,403
35	DEPRECIATION				8,158,414	171,981,989
36	AMORTIZATION				4,378,116	34,694,688
37	AMORTIZ OF PROPERTY GAIN/LOSS				1,702,851	1,857,656
38	OTHER OPERATING EXPENSES		(4,378,457)		(4,378,457)	15,456,275
39	TAXES OTHER THAN INCOME TAXES				377,086	25,637,321
40	INCOME TAXES		919,476		(3,091,757)	1,556,184
41	DEFERRED INCOME TAXES				(527,843)	(2,215,273)
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ (3,458,981)	\$ -	\$ 11,288,168	\$ 441,385,080
43						
44	NET OPERATING INCOME	\$ -	\$ 3,458,981	\$ -	\$ (7,199,664)	\$ 104,794,899
45						
46	RATE BASE	\$ (423,890)	\$ (1,109,560)	\$ (1,818,120)	\$ 129,343,105	\$ 2,961,028,227
47						
48	RATE OF RETURN					3.54%
49						
50	RATE BASE:					
51	GROSS UTILITY PLANT IN SERVICE				\$ 359,944,953	\$ 5,859,000,472
52	LESS ACCUM DEPRECIATION & AMORT				(202,018,851)	(2,365,097,815)
53	DEFERRED DEBITS & CREDITS	(536,569)	(1,404,507)	(2,301,417)	(31,812,339)	(23,293,405)
54	DEFERRED TAXES	112,680	294,946	483,298	3,229,343	(590,228,912)
55	ALLOWANCE FOR WORKING CAPITAL				-	91,053,729
56	CUSTOMER DEPOSITS/ADVANCES				-	(10,405,842)
57	TOTAL RATE BASE	\$ (423,890)	\$ (1,109,560)	\$ (1,818,120)	\$ 129,343,105	\$ 2,961,028,227
58						
59	REQUESTED RATE OF RETURN	7.07%	7.07%	7.07%	7.07%	7.07%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	29,969	3,537,427	128,541	(16,344,222)	(104,549,797)
62	REVENUE REQUIREMENT OR (SURPLUS)	(39,705)	(4,686,569)	(170,298)	21,653,684	138,513,061
63	CHANGES TO OTHER PRICE SCHEDULES					(19,634,470)
64	NET REVENUE CHANGE					118,878,592







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LINE	DESCRIPTION	Dec-25 COMMON RATE YEAR 3 11.14 P PROPERTY AND LIAB INSURANCE gy	Dec-25 COMMON RATE YEAR 3 11.15 P DEFERRED GAINS AND LOSSES ON PROPERTY SALES gz	Dec-25 COMMON RATE YEAR 3 11.16 P D&O INSURANCE ha	Dec-25 COMMON RATE YEAR 3 11.17 P PENSION PLAN hb	Dec-25 COMMON RATE YEAR 3 11.18 P WAGE INCREASE hc	Dec-25 COMMON RATE YEAR 3 11.19 P AMA TO EOP RATE BASE hd	Dec-25 COMMON RATE YEAR 3 11.20 P AMA TO EOP DEPRECIATION he
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES							
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE							
31	CUSTOMER ACCTS EXPENSES							
32	CUSTOMER SERVICE EXPENSES							
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE							
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES		-					
39	TAXES OTHER THAN INCOME TAXES							
40	INCOME TAXES		-					
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43								
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45								
46	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE							
52	LESS ACCUM DEPRECIATION & AMORT							
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES							
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58								
59	REQUESTED RATE OF RETURN	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	-	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	-	-	-
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE**

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	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	
	11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	11.27 P	
	WUTC FILING FEE	PRO FORMA O&M	AMR REGULATORY ASSET	AMI PLANT AND DEFERRAL	GTZ DEFERRAL	ENVIRONMENT AL REMEDIA TION	COVID DEFERRAL	
LINE	DESCRIPTION	hf	hg	hh	hi	hj	hk	hl
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM REALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES							
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES		299,122					
29	TRANSMISSION EXPENSE		-					
30	DISTRIBUTION EXPENSE		2,507,638					
31	CUSTOMER ACCTS EXPENSES		344,089					
32	CUSTOMER SERVICE EXPENSES		21,646					
33	CONSERVATION AMORTIZATION		-					
34	ADMIN & GENERAL EXPENSE		77,037					
35	DEPRECIATION							
36	AMORTIZATION							
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES					(3,275,462)	(316,314)	
39	TAXES OTHER THAN INCOME TAXES		170,000					
40	INCOME TAXES		(718,102)			687,847	66,426	
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ 2,701,430	\$ -	\$ -	\$ -	\$ (2,587,615)	\$ (249,888)
43								
44	NET OPERATING INCOME	\$ -	\$ (2,701,430)	\$ -	\$ -	\$ -	\$ 2,587,615	\$ 249,888
45								
46	RATE BASE	\$ -	\$ -	\$ (1,467,548)	\$ 7,383,450	\$ (3,527,375)	\$ -	\$ (124,944)
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE			\$ -	\$ -			
52	LESS ACCUM DEPRECIATION & AMORT			-	-			
53	DEFERRED DEBITS & CREDITS			(1,857,656)	4,490,794	(4,465,031)		(158,157)
54	DEFERRED TAXES			390,108	2,892,656	937,657		33,213
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ -	\$ (1,467,548)	\$ 7,383,450	\$ (3,527,375)	\$ -	\$ (124,944)
58								
59	REQUESTED RATE OF RETURN	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	(2,701,430)	104,343	(524,963)	250,796	2,587,615	258,772
62	REVENUE REQUIREMENT OR (SURPLUS)	-	3,578,997	(138,239)	695,499	(332,268)	(3,428,208)	(342,834)
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

**PUGET SOUND ENERGY  
GAS STATEMENT OF OPERATING INCOME  
AND ADJUSTMENTS  
2022 GENERAL RATE CASE**

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		0	0	0	0	0	0	0
		0						
#REF!	#REF!	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3	Dec-25 COMMON RATE YEAR 3
		11.28 P	11.29 P	11.30 P	11.31 P	11.32 P	11.33 P	11.34 P
LINE	DESCRIPTION	ESTIMATED PLANT RETIREMENTS RATE BASE	TEST YEAR PLANT ROLL FORWARD	PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION	PROGRAMMATIC PROVISIONAL PROFORMA	CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA	SPECIFIC PROVISIONAL PROFORMA	PROJECTED PROVISIONAL PROFORMA
		hm	hn	ho	hp	hq	hr	hs
12	OPERATING REVENUES							
13	SALES TO CUSTOMERS							
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							
15	SALES TO OTHER UTILITIES							
16	OTHER OPERATING REVENUES							
17	TOTAL OPERATING REVENUES							
18								
19	OPERATING REVENUE DEDUCTIONS:							
20								
21	POWER COSTS:							
22	FUEL							
23	PURCHASED AND INTERCHANGED							
24	WHEELING							
25	RESIDENTIAL EXCHANGE							
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27								
28	OTHER POWER SUPPLY EXPENSES							
29	TRANSMISSION EXPENSE							
30	DISTRIBUTION EXPENSE							
31	CUSTOMER ACCTS EXPENSES							
32	CUSTOMER SERVICE EXPENSES							
33	CONSERVATION AMORTIZATION							
34	ADMIN & GENERAL EXPENSE							
35	DEPRECIATION		(8,256)	(416,908)	5,202,183	2,325,646	262,000	863,460
36	AMORTIZATION		(3,052,847)	(1,827)	2,291,395	-	1,068,637	2,546,113
37	AMORTIZ OF PROPERTY GAIN/LOSS							
38	OTHER OPERATING EXPENSES							
39	TAXES OTHER THAN INCOME TAXES							
40	INCOME TAXES		642,832	87,934	(1,573,651)	(488,386)	(279,434)	(716,010)
41	DEFERRED INCOME TAXES							
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ (2,418,272)	\$ (330,800)	\$ 5,919,926	\$ 1,837,260	\$ 1,051,204	\$ 2,693,562
43								
44	NET OPERATING INCOME	\$ -	\$ 2,418,272	\$ 330,800	\$ (5,919,926)	\$ (1,837,260)	\$ (1,051,204)	\$ (2,693,562)
45								
46	RATE BASE	\$ -	\$ (140,255,823)	\$ 3,687,019	\$ 136,795,917	\$ 72,519,504	\$ 12,409,054	\$ 22,941,958
47								
48	RATE OF RETURN							
49								
50	RATE BASE:							
51	GROSS UTILITY PLANT IN SERVICE	\$ (30,805,083)		3,687,019	173,511,167	85,647,743	17,586,544	41,843,356
52	LESS ACCUM DEPRECIATION & AMORT	30,805,083	(153,979,130)		(27,948,669)	(10,185,714)	(4,704,278)	(16,693,874)
53	DEFERRED DEBITS & CREDITS							
54	DEFERRED TAXES		13,723,308	-	(8,766,580)	(2,942,525)	(473,212)	(2,207,524)
55	ALLOWANCE FOR WORKING CAPITAL							
56	CUSTOMER DEPOSITS/ADVANCES							
57	TOTAL RATE BASE	\$ -	\$ (140,255,823)	\$ 3,687,019	\$ 136,795,917	\$ 72,519,504	\$ 12,409,054	\$ 22,941,958
58								
59	REQUESTED RATE OF RETURN	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%	7.11%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	12,390,461	68,653	(15,646,116)	(6,993,397)	(1,933,487)	(4,324,735)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	(16,415,533)	(90,956)	20,728,796	9,265,220	2,561,586	5,729,637
63	CHANGES TO OTHER PRICE SCHEDULES							
64	NET REVENUE CHANGE							

PUGET SOUND ENERGY GAS STATEMENT OF OPERATING INCOME AND ADJUSTMENTS 2022 GENERAL RATE CASE		EXH. CRM-6 page 36 of 36				
#REF!	#REF!	Dec-25 GAS RATE YEAR 3	Dec-25 GAS RATE YEAR 3	Dec-25 GAS RATE YEAR 3		
LINE	DESCRIPTION	11.48 P	11.49 P	11.50 P	2025	2025
		TACOMA LNG UPGRADE PLANT AND DEFERRAL	REGULATORY ASSETS & LIAB	TACOMA LNG PLANT DEFERRAL	RATE YEAR 3 PROVISIONAL ADJUSTMENTS	ADJUSTED RESULTS END OF RATE YEAR 3
		ht	hu	hv	hw = $\sum$ gl thru hv	hx = gk + hw
12	OPERATING REVENUES					
13	SALES TO CUSTOMERS				\$ 854,215	\$ 543,725,706
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT				-	-
15	SALES TO OTHER UTILITIES				-	-
16	OTHER OPERATING REVENUES				-	3,308,488
17	TOTAL OPERATING REVENUES	-	-	-	854,215	547,034,194
19	OPERATING REVENUE DEDUCTIONS:					
20						
21	POWER COSTS:					
22	FUEL				\$ -	\$ -
23	PURCHASED AND INTERCHANGED				-	0
24	WHEELING				-	-
25	RESIDENTIAL EXCHANGE				-	-
26	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ 0
27						
28	OTHER POWER SUPPLY EXPENSES				361,006	\$ 12,736,523
29	TRANSMISSION EXPENSE				-	-
30	DISTRIBUTION EXPENSE				2,970,463	75,541,195
31	CUSTOMER ACCTS EXPENSES				448,022	28,433,278
32	CUSTOMER SERVICE EXPENSES				45,763	2,569,095
33	CONSERVATION AMORTIZATION				-	-
34	ADMIN & GENERAL EXPENSE				348,788	77,310,190
35	DEPRECIATION				8,228,124	180,210,113
36	AMORTIZATION				2,851,471	37,546,159
37	AMORTIZ OF PROPERTY GAIN/LOSS				-	1,857,656
38	OTHER OPERATING EXPENSES				(3,591,776)	11,864,499
39	TAXES OTHER THAN INCOME TAXES				286,323	25,923,644
40	INCOME TAXES				(3,213,286)	(1,657,102)
41	DEFERRED INCOME TAXES				(695,731)	(2,911,004)
42	TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -	\$ 8,039,167	\$ 449,424,247
43						
44	NET OPERATING INCOME	\$ -	\$ -	\$ -	\$ (7,184,951)	\$ 97,609,947
45						
46	RATE BASE	\$ (423,890)	\$ -	\$ (1,818,120)	\$ 115,381,103	\$ 3,076,409,330
47						
48	RATE OF RETURN					3.17%
49						
50	RATE BASE:					
51	GROSS UTILITY PLANT IN SERVICE				\$ 291,470,745	\$ 6,150,471,217
52	LESS ACCUM DEPRECIATION & AMORT				(182,706,582)	(2,547,804,396)
53	DEFERRED DEBITS & CREDITS	(536,569)		(2,301,417)	(4,828,037)	(28,121,442)
54	DEFERRED TAXES	112,680		483,298	11,444,977	(578,783,935)
55	ALLOWANCE FOR WORKING CAPITAL				-	91,053,729
56	CUSTOMER DEPOSITS/ADVANCES				-	(10,405,842)
57	TOTAL RATE BASE	\$ (423,890)	\$ -	\$ (1,818,120)	\$ 115,381,103	\$ 3,076,409,330
58						
59	REQUESTED RATE OF RETURN	7.11%	7.11%	7.11%	7.11%	7.11%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	30,139	-	129,268	(15,388,547)	(121,122,756)
62	REVENUE REQUIREMENT OR (SURPLUS)	(39,929)	-	(171,261)	20,387,556	160,469,787
63	CHANGES TO OTHER PRICE SCHEDULES					(19,634,470)
64	NET REVENUE CHANGE					140,835,318