

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION
COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

DOCKET NOS. UE-190529, UG-
190530, UE-190274, UG-190275
(*Consolidated*)

EXH. AEW-02

**PSE RESPONSE TO NVEC DATA REQUEST NO. 007
ATTACHMENT B**

ON BEHALF OF

NW ENERGY COALITION

November 22, 2019

| Residential Rates | Modification of Existing Facility | New Facility Extension |
|--|-----------------------------------|------------------------|
| Basic Charge | \$ | 10.29 |
| - Months per Year | | 12 |
| Annual Basic Charge Revenue | \$ | 123.48 |
| Annual Allowed Revenue Per Customer | \$ 326.59 | \$ 326.59 |
| Annual Revenue | \$ 326.59 | \$ 450.07 |
| After-Tax Return Grossed Up For Taxes | 10.77% | 10.77% |
| Allowance | \$ 3,032.40 | \$ 4,178.92 |
| Annual Therm Per Customer (ERF Filing) | 795 | 795 |
| Allowance Per Therm | \$ 3.81 | \$ 5.25 |



Gas Summary Sheet No. S-6
Effective 05/01/2016

SUMMARY OF TOTAL CURRENT PRICES - GAS
RESIDENTIAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

| | |
|---------------|--|
| SCH 23 | RESIDENTIAL GENERAL SERVICE |
| | Available to any residential customer. |

| | | | | | | |
|-----------------------------------|---|--------------------|------------------|---------|-----------|-----------|
| | BASIC CHARGE | \$ 10.34 | Per Month | SCH 23 | Effective | 5/14/2012 |
| | EXPEDITED RATE FILING ADJ | \$ (0.05) | Per Month | SCH 141 | Effective | 7/1/2013 |
| Shown on Billing Statement | TOTAL BASIC CHARGE | \$ 10.29 | Per Month | | | |
| | DELIVERY CHARGE | \$ 0.384920 | Per Therm | SCH 23 | Effective | 7/1/2013 |
| | LOW INCOME | \$ 0.007970 | Per Therm | SCH 129 | Effective | 10/1/2015 |
| | PROPERTY TAX TRACKER | \$ 0.029190 | Per Therm | SCH 140 | Effective | 5/1/2016 |
| | EXPEDITED RATE ADJ | \$ (0.001710) | Per Therm | SCH 141 | Effective | 7/1/2013 |
| | REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate) | \$ 0.071570 | Per Therm | SCH 142 | Effective | 5/1/2016 |
| | COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM) | \$ 0.008180 | Per Therm | SCH 149 | Effective | 11/1/2015 |
| Shown on Billing Statement | TOTAL DELIVERY CHARGE | \$ 0.480120 | Per Therm | | | |
| | GAS COST RATES | \$ 0.441130 | Per Therm | SCH 101 | Effective | 11/1/2015 |
| | DEFERRED ACCOUNT ADJUSTMENT | \$ (0.036010) | Per Therm | SCH 106 | Effective | 11/1/2015 |
| Shown on Billing Statement | TOTAL GAS COST | \$ 0.405120 | Per Therm | | | |
| | OTHER NATURAL GAS CHARGES & CREDITS | | | | | |
| | GAS CONSERVATION PROGRAM CHARGE | \$ 0.018050 | Per Therm | SCH 120 | Effective | 5/1/2016 |
| | MERGER CREDIT | \$ (0.003770) | Per Therm | SCH 132 | Effective | 1/1/2016 |
| Shown on Billing Statement | TOTAL OTHER NATURAL GAS CHARGES & CREDITS | \$ 0.014280 | Per Therm | | | |
| | TOTAL PER THERM | \$ 0.899520 | Per Therm | | | |

| Non-Residential Rates (31/31T/41/41T/86/86T) | Modification of Existing Facility | New Facility Extension |
|--|-----------------------------------|------------------------|
| Average Monthly Basic Charge | | \$ 37.68 |
| - Months per Year | | 12 |
| Annual Average Basic Charge Revenue | | \$ 452.20 |
| Annual Allowed Revenue Per Customer | \$ 1,555.52 | \$ 1,555.52 |
| Annual Revenue | \$ 1,555.52 | \$ 2,007.72 |
| After-Tax Return Grossed Up For Taxes | 10.77% | 10.77% |
| Allowance Per Customer | \$ 14,443.08 | \$ 18,641.76 |
| Annual Therm Per Customer (ERF Filing) | 5,391 | 5,391 |
| Allowance Per Therm | \$ 2.68 | \$ 3.46 |

| Non-Residential Rates (85/85T/87/87T) | Modification of Existing Facility | | New Facility Extension | |
|--|-----------------------------------|---------------|------------------------|---------------|
| | Sch 85/85T | Sch 87/87T | Sch 85/85T | Sch 87/87T |
| Average Monthly Basic Charge | | | \$ 826.53 | \$ 751.54 |
| - Months per Year | | | 12 | 12 |
| Annual Average Basic Charge Revenue | | | \$ 9,918.33 | \$ 9,018.43 |
| Annual Margin Revenue (ERF Filing) | \$ 7,471,766 | \$ 1,310,588 | \$ 7,471,766 | \$ 1,310,588 |
| Number of Customers (ERF Filing) | 130 | 17 | 130 | 17 |
| Annual "Allowed" Revenue Per Customer | \$ 57,697.03 | \$ 75,249.10 | \$ 57,697.03 | \$ 75,249.10 |
| Annual Revenue | \$ 57,697.03 | \$ 75,249.10 | \$ 67,615.36 | \$ 84,267.53 |
| After-Tax Return Grossed Up For Taxes | 10.77% | 10.77% | 10.77% | 10.77% |
| Allowance Per Customer | \$ 535,719.89 | \$ 698,691.73 | \$ 627,812.10 | \$ 782,428.32 |
| Annual Therm Per Customer (ERF Filing) | 725,188 | 6,565,440 | 725,188 | 6,565,440 |
| Allowance Per Therm | \$ 0.74 | \$ 0.11 | \$ 0.87 | \$ 0.12 |

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Residential & Non-Residential Delivery Cost Energy Rate and Rate Change
Proposed Effective May 1, 2016

| Line No. | (a) | Source (b) | Residential (c) | Non-Residential Schedules* (d) |
|----------|--|--------------------------|--------------------|--------------------------------------|
| 1 | | | | |
| 2 | Test Year Allowed Delivery Revenue | UG-130138 WP | \$ 291,431,766 | \$ 106,613,184 |
| 3 | | | | |
| 4 | Less: Test Year Basic & Minimum Charge Revenue | UG-130138 WP | \$ 88,147,474 | \$ 28,582,722 |
| 5 | | | | |
| 6 | Test Year Volumetric Delivery Revenue | (2) - (4) | \$ 203,284,292 | \$ 78,030,462 |
| 7 | | | | |
| 8 | Test Year Base Sales (Therms) | UG-130138 WP | 559,688,037 | 304,023,625 |
| 9 | | | | |
| 10 | Test Year Volumetric Delivery Revenue Per Unit (\$/Therm) | (6) / (8) | \$ 0.36321 | \$ 0.25666 |
| 11 | | | | |
| 12 | 2016 Allowed Volumetric Delivery Revenue Per Customer | UG-121705 | \$ 326.59 | \$ 1,555.52 |
| 13 | | | | |
| 14 | Forecasted Rate Year Customer Count | Exhibit 9 | 751,243 | 58,359 |
| 15 | | | | |
| 16 | Forecasted Rate Year Allowed Volumetric Delivery Revenue | (12) x (14) | \$ 245,348,315 | \$ 90,778,592 |
| 17 | | | | |
| 18 | Estimated Amortization Balance as of April 30, 2016 | Exhibit 5 | \$ 1,275,520 | \$ 992,994 |
| 19 | | | | |
| 20 | Deferred Balance at End of CY 2015 | Exhibit 5 | \$ 53,970,360 | \$ 10,936,714 |
| 21 | | | | |
| 22 | Interest Balance at End of CY 2015 | Exhibit 5 | \$ 1,592,833 | \$ 416,516 |
| 23 | | | | |
| 24 | 2015 Earnings Test Adjustment | Exhibit 4 | \$ (4,062,386) | \$ (1,442,948) |
| 25 | | | | |
| 26 | Estimated Recoverable Volumetric Delivery Revenue | (16)+(18)+(20)+(22)+(24) | \$ 298,124,643 | \$ 101,681,869 |
| 27 | | | | |
| 28 | Forecasted Rate Year Base Sales (Therms) | Exhibit 9 | 619,598,267 | 332,153,913 |
| 29 | | | | |
| 30 | Rate Year Total Delivery Rate Per Unit (\$/Therm) | (26) / (28) | \$ 0.48116 | \$ 0.30613 |
| 31 | | | | |
| 32 | Change in Total Delivery Rate Per Unit (\$/Therm) | (30) - (10) | \$ 0.11795 | \$ 0.04947 |
| 33 | | | | |
| 34 | Post-Rate Test Change in Total Delivery Rate Per Unit (\$/Therm)** | Exhibit 2 | \$ 0.07157 | \$ 0.04947 |
| 35 | | | | |
| 36 | Post-Rate Test Deferred Balance to Recover/(Refund) | Calculation | \$ 25,233,392 | \$ 10,936,714 |
| 37 | | | | |

| | | | | | | |
|----|--|---------------------|----|------------|----|------------|
| 38 | Post-Rate Test Total Balance for Amortization | (18)+(22)+(24)+(36) | \$ | 24,039,360 | \$ | 10,903,277 |
| 39 | | | | | | |
| 40 | Rate Year Change in Total Delivery Revenue | (28) x (34) | \$ | 44,344,648 | \$ | 16,431,654 |
| 41 | | | | | | |
| 42 | Change from Rate Year Volumetric Delivery Revenue Per Unit | (40) / (26) | | 14.875% | | 16.160% |
| 43 | | | | | | |
| 44 | Rate Year Volumetric Delivery Revenue Per Unit (\$/Therm) | (16) / (28) | \$ | 0.39598 | \$ | 0.27330 |

* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.

** For residential customers, this is the Schedule 142 rate.

**PUGET SOUND ENERGY-ELECTRIC
PRO FORMA COST OF CAPITAL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010
2011 GENERAL RATE INCREASE WITH NEW PCB COSTS**

| LINE NO. | DESCRIPTION | PRO FORMA CAPITAL % | COST % | COST OF CAPITAL |
|----------|--|---------------------|--------|-----------------|
| 1 | SHORT TERM DEBT | 4.00% | 2.68% | 0.11% |
| 2 | LONG TERM DEBT | 48.00% | 6.16% | 2.96% |
| 3 | PREFERRED | 0.00% | 0.00% | 0.00% |
| 4 | EQUITY | 48.00% | 9.80% | 4.70% |
| 5 | TOTAL | 100.00% | | 7.77% |
| 6 | | | | |
| 7 | AFTER TAX SHORT TERM DEBT ((LINE 1)* 65%) | 4.00% | 1.74% | 0.07% |
| 8 | AFTER TAX LONG TERM DEBT ((LINE 2)* 65%) | 48.00% | 4.00% | 1.92% |
| 9 | PREFERRED | 0.00% | 0.00% | 0.00% |
| 10 | EQUITY | 48.00% | 9.80% | 4.70% |
| 11 | TOTAL AFTER TAX COST OF CAPITAL | 100.00% | | 6.69% |

**PUGET SOUND ENERGY-GAS
CONVERSION FACTOR - GAS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
COMMISSION BASIS REPORT**

| LINE NO. | DESCRIPTION | RATE |
|--|---|--|
| 1 | BAD DEBTS | 0.003723 |
| 2 | ANNUAL FILING FEE | 0.002000 |
| 3 | STATE UTILITY TAX - NET OF BAD DEBTS (3.852% - (LINE 1 * 3.852 3.852% | <u>0.038377</u> |
| 4 | | |
| 5 | SUM OF TAXES OTHER | 0.044100 |
| 6 | | |
| 7 | CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX (1 - LINE 5) | 0.955900 |
| 8 | FEDERAL INCOME TAX (LINE 7 * 35%) | 35% 0.334565 |
| 9 | CONVERSION FACTOR INCL FEDERAL INCOME TAX (LINE 5 + LINE 8) | 0.621335 |
| After Tax Cost of Capital Grossed Up for Taxes | | 10.77% |

Puget Sound Energy
2016 Gas Decoupling Filing
3% Rate Test
Proposed Effective May 1, 2016

| Line No. | (a) | Source (b) | Residential (c) | Non-Residential Schedules* (d) |
|----------|---|---------------|--------------------|--------------------------------------|
| 1 | | | | |
| 2 | CY 2015 Normalized Revenues** | Work Paper | \$ 592,516,128 | \$ 254,901,181 |
| 3 | | | | |
| 4 | Less: Schedule 142 Revenues | Work Paper | \$ 12,089,902 | \$ 7,068,453 |
| 5 | | | | |
| 6 | Adjusted ERF Normalized Revenues | (2) - (4) | \$ 580,426,226 | \$ 247,832,727 |
| 7 | | | | |
| 8 | CY 2015 Normalized Sales (Therms) | Work Paper | 559,986,254 | 302,270,077 |
| 9 | | | | |
| 10 | Average Rate (\$/Therm) | (6) / (8) | \$ 1.03650 | \$ 0.81990 |
| 11 | | | | |
| 12 | Plus: Current Adjustment to Volumetric Delivery Revenue per Unit (\$/Therm) | 2015 Filing | \$ 0.03930 | \$ 0.02836 |
| 13 | | | | |
| 14 | Average Rate Including Schedule 142 (\$/Therm) | (10) + (12) | \$ 1.07580 | \$ 0.84826 |
| 15 | | | | |
| 16 | Proposed Adjustment to Volumetric Delivery Revenue per Unit (\$/Therm) | Exhibit 1 | \$ 0.11795 | \$ 0.04947 |
| 17 | | | | |
| 18 | Incremental Change in Volumetric Delivery Revenue per Unit (\$/Therm) | (16) - (12) | \$ 0.07865 | \$ 0.02111 |
| 19 | | | | |
| 20 | % Change to Revenues | (18) / (14) | 7.31% | 2.49% |
| 21 | | | | |
| 22 | % above 3% Maximum | Calculation | 4.31% | 0.00% |
| 23 | | | | |
| 24 | Adjustment to Volumetric Delivery Revenue per Unit (\$/Therm) | (14) x (22) | \$ 0.04638 | \$ - |
| 25 | | | | |
| 26 | Post-Rate Test Volumetric Delivery Revenue per Unit (\$/Therm) | (16) - (24) | \$ 0.07157 | \$ 0.04947 |
| 27 | | | | |
| 28 | * Includes Schedules 31, 31T, 41, 41T, 86, & 86T. | | | |
| 29 | ** Includes gas cost for transportation customers (See second footnote of page 2 of exhibit JAP-19 filed in docket UG-121705) | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Gas Earnings Test
Proposed Effective May 1, 2016

| Line No. | (a) | Calculation (b) | Source (c) |
|----------|--------------------------------|--------------------|--|
| 1 | Restated Rate Base | \$ 1,706,005,751 | Commission basis report pg 1.01 line b |
| 2 | Threshold (Authorized ROR) | 7.77% | UG-130138 |
| 3 | Maximum Net Operating Income | \$ 132,556,647 | line 1 x line 2 |
| 4 | Restated Net Operating Income | \$ 139,397,960 | Commission basis report pg 1.01 line a |
| 5 | Difference | \$ 6,841,313 | line 4 - line 3 |
| 6 | Excess Earnings | \$ 6,841,313 | Greater of zero or line 5 |
| 7 | Earnings Sharing Percentage | 50% | UG-121705 |
| 8 | Pre-Tax Earnings Sharing | \$ 3,420,657 | line 6 x line 7 |
| 9 | Net to Gross Conversion Factor | 0.621335 | ERF (UG-130138) |
| 10 | Earnings Sharing for CY 2015 | \$ 5,505,334 | line 8 / line 9 |

Puget Sound Energy
2016 Gas Decoupling Filing
Earnings Test Allocation
Proposed Effective May 1, 2016

| Line No. | (a) | Source (b) | Total (c) | Residential (d) | Non-Residential* (e) |
|----------|---|---------------|----------------|--------------------|-------------------------|
| 1 | | | | | |
| 2 | January 2015 - December 2015 Margin Revenue | Work Paper | \$ 441,796,868 | \$ 326,007,065 | \$ 115,789,803 |
| 3 | | | | | |
| 4 | Allocation Factor | % of 2c | | 73.8% | 26.2% |
| 5 | | | | | |
| 6 | Total Earnings Sharing | Exhibit 3 | \$ 5,505,334 | | |
| 7 | | | | | |
| 8 | Allocation of Earnings Sharing | (6c) x (4) | | \$ 4,062,386 | \$ 1,442,948 |
| 9 | | | | | |
| 10 | * Includes Schedules 31, 31T, 41, 41T, 86, & 86T. | | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Recovery of Deferral Balance by Rate Group
Proposed Effective May 1, 2016

| Line No. | (a) | Source | Residential | Non-Residential* |
|----------|--|--------------------|---------------|------------------|
| | | (b) | (c) | (d) |
| 1 | | | | |
| 2 | Estimated Amortization Balance as of April 30, 2016 | Exhibit 7 | \$ 1,219,270 | \$ 949,203 |
| 3 | | | | |
| 4 | Deferral Balance at End of CY 2015 | Exhibit 7 | \$ 51,590,267 | \$ 10,454,405 |
| 5 | | | | |
| 6 | Interest Balance at End of CY 2015 | Exhibit 7 | \$ 1,522,589 | \$ 398,148 |
| 7 | | | | |
| 8 | Total Balance | (2) + (4) + (6) | \$ 54,332,126 | \$ 11,801,757 |
| 9 | | | | |
| 10 | Conversion Factor | Work Paper | 0.95590 | 0.95590 |
| 11 | | | | |
| 12 | Amortization Balance including Revenue Sensitive Items | (2) / (10) | \$ 1,275,520 | \$ 992,994 |
| 13 | | | | |
| 14 | Estimated Deferral Balance including Revenue Sensitive Items | (4) / (10) | \$ 53,970,360 | \$ 10,936,714 |
| 15 | | | | |
| 16 | Interest Balance including Revenue Sensitive Items | (6) / (10) | \$ 1,592,833 | \$ 416,516 |
| 17 | | | | |
| 18 | Total Balance including Revenue Sensitive Items | (12) + (14) + (16) | \$ 56,838,713 | \$ 12,346,225 |
| 19 | | | | |
| 20 | * Includes Schedules 31, 31T, 41, 41T, 86, & 86T. | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Non-Residential Schedule 142 Rate by Rate Schedule
Proposed Effective May 1, 2016

| Line No. | (a) | Units (b) | ERF (UG-130138) Rates (c) | Schedule 142 Adder % * (d) | Proposed Rates w/ Sch 142 Rates (e) = (c) x (d) | Proposed 142 Adjusting Rates (f) = (e) - (c) |
|----------|---|--------------|---------------------------------|----------------------------------|---|--|
| 1 | Schedule 31 Commercial & Industrial - Sales | | | | | |
| 2 | Delivery Charge | \$/Therm | \$0.30482 | 16.160% | \$0.35408 | \$0.04926 |
| 3 | | | | | | |
| 4 | Schedule 31 Commercial & Industrial - Transportation | | | | | |
| 5 | Delivery Charge | \$/Therm | \$0.30482 | 16.160% | \$0.35408 | \$0.04926 |
| 6 | Procurement Credit | \$/Therm | (\$0.00536) | 16.160% | (\$0.00623) | (\$0.00087) |
| 7 | | | | | | |
| 8 | Schedule 41 Large Volume High Load Factor - Sales | | | | | |
| 9 | Demand Charge | \$/Therm | \$1.14 | 16.160% | \$1.32 | \$0.18 |
| 10 | | | | | | |
| 11 | Delivery Charge: | | | | | |
| 12 | Next 4,100 therms | \$/Therm | \$0.13773 | 16.160% | \$0.15999 | \$0.02226 |
| 13 | All over 5,000 therms | \$/Therm | \$0.11087 | 16.160% | \$0.12879 | \$0.01792 |
| 14 | | | | | | |
| 15 | Schedule 41 Large Volume High Load Factor - Transportation | | | | | |
| 16 | Demand Charge | \$/Therm | \$1.14 | 16.160% | \$1.32 | \$0.18 |
| 17 | | | | | | |
| 18 | Delivery Charge: | | | | | |
| 19 | Next 4,100 therms | \$/Therm | \$0.13773 | 16.160% | \$0.15999 | \$0.02226 |
| 20 | All over 5,000 therms | \$/Therm | \$0.11087 | 16.160% | \$0.12879 | \$0.01792 |
| 21 | | | | | | |
| 22 | Procurement Credit | \$/Therm | \$ (0.00536) | 16.160% | (\$0.00623) | (\$0.00087) |
| 23 | | | | | | |
| 24 | Schedule 86 Limited Interruptible - Sales | | | | | |
| 25 | Demand Charge | \$/Therm | \$1.14 | 16.160% | \$1.32 | \$0.18 |
| 26 | Procurement Charge | \$/Therm | \$0.00678 | 16.160% | \$0.00788 | \$0.00110 |
| 27 | | | | | | |
| 28 | Delivery Charge: | | | | | |
| 29 | First 1,000 therms | \$/Therm | \$0.19822 | 16.160% | \$0.23025 | \$0.03203 |
| 30 | All over 1,000 therms | \$/Therm | \$0.14054 | 16.160% | \$0.16325 | \$0.02271 |
| 31 | | | | | | |
| 32 | Schedule 86 Limited Interruptible - Transportation | | | | | |
| 33 | Demand Charge | \$/Therm | \$1.14 | 16.160% | \$1.32 | \$0.18 |

| | | | | | | |
|----|---|----------|-----------|---------|-----------|-----------|
| 34 | | | | | | |
| 35 | Delivery Charge: | | | | | |
| 36 | First 1,000 therms | \$/Therm | \$0.19822 | 16.160% | \$0.23025 | \$0.03203 |
| 37 | All over 1,000 therms | \$/Therm | \$0.14054 | 16.160% | \$0.16325 | \$0.02271 |
| 38 | | | | | | |
| 39 | * Source: Exhibit 1, row 42, column (d) | | | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

| | Acct No. | Actual Jul-13 | Actual Aug-13 | Actual Sep-13 | Actual Oct-13 | Actual Nov-13 | Actual Dec-13 | Actual Jan-14 | Actual Feb-14 | Actual Mar-14 | Actual Apr-14 |
|---|----------------------|------------------|------------------|------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Residential Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| Beginning | 18239082 or 25400412 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Transfer Deferral Amounts to Surcharge/Refund Account | | - | - | - | - | - | - | - | - | - | - |
| Surcharge/Refund Amortization | | - | - | - | - | - | - | - | - | - | - |
| Total Month | | - | - | - | - | - | - | - | - | - | - |
| Ending | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Non-Residential Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| Beginning | 18239092 or 25400422 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Transfer Deferral Amounts to Surcharge/Refund Account | | - | - | - | - | - | - | - | - | - | - |
| Surcharge/Refund Amortization | | - | - | - | - | - | - | - | - | - | - |
| Total Month | | - | - | - | - | - | - | - | - | - | - |
| Ending | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| Beginning | 18238232 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 42,523.14 | \$ 42,523.14 | \$ 42,523.14 |
| Transfer Deferral Amounts to Surcharge/Refund Account | | - | - | - | - | - | - | - | - | - | - |
| Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T | | - | - | - | - | - | - | 42,523.14 | - | - | - |
| Surcharge/Refund Amortization | | - | - | - | - | - | - | - | - | - | - |
| Total Month | | - | - | - | - | - | - | 42,523.14 | - | - | - |
| Ending | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 42,523.14 | \$ 42,523.14 | \$ 42,523.14 | \$ 42,523.14 |
| Current Residential Decoupling Deferral | | | | | | | | | | | |
| Beginning | 18238142 or 25400342 | \$ - | \$ 948,189.56 | \$ 1,309,380.91 | \$ 1,585,414.13 | \$ (1,292,661.27) | \$ (1,019,645.00) | \$ (5,451,693.89) | \$ (5,883,642.94) | \$ (6,890,920.36) | \$ (5,107,113.34) |
| Transfer Deferral Amounts to Surcharge/Refund Account | | - | - | - | - | - | - | - | - | - | - |
| Adjustment to Remove Amortization from Actual Revenue | | - | - | - | - | - | - | - | - | - | - |
| PSE Deferral | | 948,189.56 | 361,191.36 | 276,033.22 | (2,878,075.40) | 273,016.27 | (4,432,048.89) | (431,949.05) | (1,007,277.42) | 1,783,807.01 | 2,446,407.24 |
| Total Month | | 948,189.56 | 361,191.36 | 276,033.22 | (2,878,075.40) | 273,016.27 | (4,432,048.89) | (431,949.05) | (1,007,277.42) | 1,783,807.01 | 2,446,407.24 |
| Ending | | \$ 948,189.56 | \$ 1,309,380.91 | \$ 1,585,414.13 | \$ (1,292,661.27) | \$ (1,019,645.00) | \$ (5,451,693.89) | \$ (5,883,642.94) | \$ (6,890,920.36) | \$ (5,107,113.34) | \$ (2,660,706.10) |
| Current Non-Residential Decoupling Deferral | | | | | | | | | | | |
| Beginning | 18238152 or 25400352 | \$ - | \$ (199,465.61) | \$ 640,444.03 | \$ 507,915.77 | \$ 404,431.40 | \$ 1,105,202.26 | \$ 286,419.06 | \$ 1,341,192.95 | \$ 523,882.64 | \$ 1,482,052.66 |
| Transfer Deferral Amounts to Surcharge/Refund Account | | - | - | - | - | - | - | - | - | - | - |
| Adjustment to Remove Amortization from Actual Revenue | | - | - | - | - | - | - | - | - | - | - |
| Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T | | - | - | - | - | - | - | - | - | - | - |
| PSE Deferral | | (199,465.61) | 839,909.64 | (132,528.26) | (103,484.37) | 700,770.86 | (818,783.20) | 1,096,276.02 | (817,310.31) | 958,170.01 | 784,942.63 |
| Total Month | | (199,465.61) | 839,909.64 | (132,528.26) | (103,484.37) | 700,770.86 | (818,783.20) | 1,096,276.02 | (817,310.31) | 958,170.01 | 784,942.63 |
| Ending | | \$ (199,465.61) | \$ 640,444.03 | \$ 507,915.77 | \$ 404,431.40 | \$ 1,105,202.26 | \$ 286,419.06 | \$ 1,341,192.95 | \$ 523,882.64 | \$ 1,482,052.66 | \$ 2,266,995.28 |
| Interest on Residential Decoupling Deferral | | | | | | | | | | | |
| Beginning | 18238162 or 25400362 | \$ - | \$ 1,284.01 | \$ 4,341.13 | \$ 8,261.17 | \$ 8,657.60 | \$ 5,526.36 | \$ (3,236.91) | \$ (18,586.85) | \$ (35,885.74) | \$ (52,133.08) |
| Transfer Deferral Amounts to Surcharge/Refund Account | | - | - | - | - | - | - | - | - | - | - |
| Adjustment to Remove Amortization from Actual Revenue | | - | - | - | - | - | - | - | - | - | - |
| Activity (19100012) | | 1,284.01 | 3,057.13 | 3,920.03 | 396.44 | (3,131.25) | (8,763.27) | (15,349.94) | (17,298.89) | (16,247.34) | (10,518.92) |
| Total Month | | 1,284.01 | 3,057.13 | 3,920.03 | 396.44 | (3,131.25) | (8,763.27) | (15,349.94) | (17,298.89) | (16,247.34) | (10,518.92) |
| Ending | | \$ 1,284.01 | \$ 4,341.13 | \$ 8,261.17 | \$ 8,657.60 | \$ 5,526.36 | \$ (3,236.91) | \$ (18,586.85) | \$ (35,885.74) | \$ (52,133.08) | \$ (62,652.00) |
| Interest on Non-Residential Decoupling Deferral | | | | | | | | | | | |
| Beginning | 18238172 or 25400372 | \$ - | \$ (270.11) | \$ 327.05 | \$ 1,882.12 | \$ 3,117.59 | \$ 5,161.88 | \$ 7,046.37 | \$ 8,229.41 | \$ 10,755.03 | \$ 13,471.40 |
| Transfer Deferral Amounts to Surcharge/Refund Account | | - | - | - | - | - | - | - | - | - | - |
| Adjustment to Remove Amortization from Actual Revenue | | - | - | - | - | - | - | - | - | - | - |
| Allocate Interest Amounts to Sch. 85, 85T, 87, 87T | | - | - | - | - | - | - | - | - | - | - |
| Activity (19100022) | | (270.11) | 597.16 | 1,555.07 | 1,235.47 | 2,044.30 | 1,884.49 | (1,021.02) | 2,525.62 | 2,716.37 | 5,076.84 |
| Total Month | | (270.11) | 597.16 | 1,555.07 | 1,235.47 | 2,044.30 | 1,884.49 | (1,021.02) | 2,525.62 | 2,716.37 | 5,076.84 |
| Ending | | \$ (270.11) | \$ 327.05 | \$ 1,882.12 | \$ 3,117.59 | \$ 5,161.88 | \$ 7,046.37 | \$ 8,229.41 | \$ 10,755.03 | \$ 13,471.40 | \$ 18,548.24 |
| Total | | | | | | | | | | | |
| Beginning | | \$ - | \$ 749,737.85 | \$ 1,954,493.13 | \$ 2,103,473.19 | \$ (876,454.67) | \$ 96,245.50 | \$ (5,161,465.38) | \$ (4,510,284.29) | \$ (6,349,645.28) | \$ (3,621,199.22) |
| Total Month | | 749,737.85 | 1,204,755.28 | 148,980.07 | (2,979,927.87) | 972,700.18 | (5,257,710.88) | 651,181.09 | (1,839,360.99) | 2,728,446.06 | 3,225,907.78 |
| Ending | | \$ 749,737.85 | \$ 1,954,493.13 | \$ 2,103,473.19 | \$ (876,454.67) | \$ 96,245.50 | \$ (5,161,465.38) | \$ (4,510,284.29) | \$ (6,349,645.28) | \$ (3,621,199.22) | \$ (395,291.43) |
| Less: Acct. being Amortized | | - | - | - | - | - | - | 42,523.14 | 42,523.14 | 42,523.14 | 42,523.14 |
| Current Period Under/(Over) Recovered | | \$ 749,737.85 | \$ 1,954,493.13 | \$ 2,103,473.19 | \$ (876,454.67) | \$ 96,245.50 | \$ (5,161,465.38) | \$ (4,552,807.43) | \$ (6,392,168.42) | \$ (3,663,722.36) | \$ (437,814.58) |

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

| | Acct No. | Actual May-14 | Actual Jun-14 | Actual Jul-14 | Actual Aug-14 | Actual Sep-14 | Actual Oct-14 | Actual Nov-14 | Actual Dec-14 | Actual Jan-15 | Actual Feb-15 |
|---|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Residential Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| 18239082 or 25400412 | Beginning | \$ - | \$ (5,222,526.70) | \$ (5,064,939.86) | \$ (4,946,106.77) | \$ (4,836,352.12) | \$ (4,701,398.45) | \$ (4,453,407.22) | \$ (3,824,591.17) | \$ (3,111,835.32) | \$ (2,429,085.12) |
| | Transfer Deferral Amounts to Surcharge/Refund Account | (5,454,930.81) | | | | | | | | | |
| | Surcharge/Refund Amortization | 232,404.10 | 157,586.84 | 118,833.09 | 109,754.65 | 134,953.68 | 247,991.22 | 628,816.06 | 712,755.85 | 682,750.19 | 506,548.34 |
| | Total Month | (5,222,526.70) | 157,586.84 | 118,833.09 | 109,754.65 | 134,953.68 | 247,991.22 | 628,816.06 | 712,755.85 | 682,750.19 | 506,548.34 |
| | Ending | \$ (5,222,526.70) | \$ (5,064,939.86) | \$ (4,946,106.77) | \$ (4,836,352.12) | \$ (4,701,398.45) | \$ (4,453,407.22) | \$ (3,824,591.17) | \$ (3,111,835.32) | \$ (2,429,085.12) | \$ (1,922,536.79) |
| Non-Residential Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| 18239092 or 25400422 | Beginning | \$ - | \$ 238,053.67 | \$ 230,586.59 | \$ 222,594.23 | \$ 214,620.52 | \$ 206,422.94 | \$ 195,081.16 | \$ 170,451.44 | \$ 143,868.60 | \$ 117,611.05 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | 250,942.29 | | | | | | | | | |
| | Surcharge/Refund Amortization | (12,888.62) | (7,467.08) | (7,992.36) | (7,973.70) | (8,197.59) | (11,341.77) | (24,629.72) | (26,582.84) | (26,257.55) | (20,341.76) |
| | Total Month | 238,053.67 | (7,467.08) | (7,992.36) | (7,973.70) | (8,197.59) | (11,341.77) | (24,629.72) | (26,582.84) | (26,257.55) | (20,341.76) |
| | Ending | \$ 238,053.67 | \$ 230,586.59 | \$ 222,594.23 | \$ 214,620.52 | \$ 206,422.94 | \$ 195,081.16 | \$ 170,451.44 | \$ 143,868.60 | \$ 117,611.05 | \$ 97,269.29 |
| Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| 18238232 | Beginning | \$ 42,523.14 | \$ 38,979.55 | \$ 35,435.95 | \$ 31,892.36 | \$ 28,348.76 | \$ 24,805.17 | \$ 21,261.57 | \$ 17,717.98 | \$ 14,174.38 | \$ 10,630.79 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | | | | | | | | |
| | Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T | | | | | | | | | | |
| | Surcharge/Refund Amortization | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) |
| | Total Month | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) | (3,543.60) |
| | Ending | \$ 38,979.55 | \$ 35,435.95 | \$ 31,892.36 | \$ 28,348.76 | \$ 24,805.17 | \$ 21,261.57 | \$ 17,717.98 | \$ 14,174.38 | \$ 10,630.79 | \$ 7,087.19 |
| Current Residential Decoupling Deferral | | | | | | | | | | | |
| 18238142 or 25400342 | Beginning | \$ (2,660,706.10) | \$ 5,805,839.14 | \$ 6,919,630.21 | \$ 8,026,633.25 | \$ 9,051,922.65 | \$ 11,137,400.83 | \$ 16,861,799.08 | \$ 18,421,242.09 | \$ 23,504,773.28 | \$ 30,135,800.84 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | 5,451,693.89 | | | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | | | | | | | | | | |
| | PSE Deferral | 3,014,851.35 | 1,113,791.07 | 1,107,003.03 | 1,025,289.40 | 2,085,478.18 | 5,724,398.25 | 1,559,443.01 | 5,083,531.19 | 6,631,027.56 | 11,090,896.57 |
| | Total Month | 8,466,545.24 | 1,113,791.07 | 1,107,003.03 | 1,025,289.40 | 2,085,478.18 | 5,724,398.25 | 1,559,443.01 | 5,083,531.19 | 6,631,027.56 | 11,090,896.57 |
| | Ending | \$ 5,805,839.14 | \$ 6,919,630.21 | \$ 8,026,633.25 | \$ 9,051,922.65 | \$ 11,137,400.83 | \$ 16,861,799.08 | \$ 18,421,242.09 | \$ 23,504,773.28 | \$ 30,135,800.84 | \$ 41,226,697.41 |
| Current Non-Residential Decoupling Deferral | | | | | | | | | | | |
| 18238152 or 25400352 | Beginning | \$ 2,266,995.28 | \$ 2,052,782.72 | \$ 2,725,822.76 | \$ 2,989,154.06 | \$ 3,027,270.38 | \$ 3,376,249.60 | \$ 4,662,533.00 | \$ 4,241,192.69 | \$ 5,611,247.56 | \$ 7,101,704.17 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | (244,916.94) | | | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | | | | | | | | | | |
| | Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T | | | | | | | | | | |
| | PSE Deferral | 30,704.38 | 673,040.04 | 263,331.31 | 38,116.32 | 348,979.22 | 1,286,283.39 | (421,340.31) | 1,370,054.87 | 1,490,456.61 | 2,821,545.59 |
| | Total Month | (214,212.56) | 673,040.04 | 263,331.31 | 38,116.32 | 348,979.22 | 1,286,283.39 | (421,340.31) | 1,370,054.87 | 1,490,456.61 | 2,821,545.59 |
| | Ending | \$ 2,052,782.72 | \$ 2,725,822.76 | \$ 2,989,154.06 | \$ 3,027,270.38 | \$ 3,376,249.60 | \$ 4,662,533.00 | \$ 4,241,192.69 | \$ 5,611,247.56 | \$ 7,101,704.17 | \$ 9,923,249.76 |
| Interest on Residential Decoupling Deferral | | | | | | | | | | | |
| 18238162 or 25400362 | Beginning | \$ (62,652.00) | \$ (62,224.02) | \$ (58,914.29) | \$ (52,223.14) | \$ (42,335.15) | \$ (27,903.48) | \$ (2,377.68) | \$ 34,198.30 | \$ 81,585.61 | \$ 146,725.01 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | 3,236.91 | | | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | | | | | | | | | | |
| | Activity (19100012) | (2,808.94) | 3,309.73 | 6,691.15 | 9,887.99 | 14,431.67 | 25,525.81 | 36,575.98 | 47,387.31 | 65,139.40 | 90,747.39 |
| | Total Month | 427.97 | 3,309.73 | 6,691.15 | 9,887.99 | 14,431.67 | 25,525.81 | 36,575.98 | 47,387.31 | 65,139.40 | 90,747.39 |
| | Ending | \$ (62,224.02) | \$ (58,914.29) | \$ (52,223.14) | \$ (42,335.15) | \$ (27,903.48) | \$ (2,377.68) | \$ 34,198.30 | \$ 81,585.61 | \$ 146,725.01 | \$ 237,472.41 |
| Interest on Non-Residential Decoupling Deferral | | | | | | | | | | | |
| 18238172 or 25400372 | Beginning | \$ 18,548.24 | \$ 18,687.21 | \$ 25,777.62 | \$ 34,115.60 | \$ 42,840.68 | \$ 52,068.59 | \$ 63,485.09 | \$ 76,025.33 | \$ 89,782.59 | \$ 107,343.63 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | (6,025.35) | | | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | | | | | | | | | | |
| | Allocate Interest Amounts to Sch. 85, 85T, 87, 87T | | | | | | | | | | |
| | Activity (19100022) | 6,164.32 | 7,090.41 | 8,337.98 | 8,725.09 | 9,227.91 | 11,416.50 | 12,540.24 | 13,757.27 | 17,561.04 | 23,338.62 |
| | Total Month | 138.97 | 7,090.41 | 8,337.98 | 8,725.09 | 9,227.91 | 11,416.50 | 12,540.24 | 13,757.27 | 17,561.04 | 23,338.62 |
| | Ending | \$ 18,687.21 | \$ 25,777.62 | \$ 34,115.60 | \$ 42,840.68 | \$ 52,068.59 | \$ 63,485.09 | \$ 76,025.33 | \$ 89,782.59 | \$ 107,343.63 | \$ 130,682.26 |
| Total | | | | | | | | | | | |
| | Beginning | \$ (395,291.43) | \$ 2,869,591.55 | \$ 4,813,398.97 | \$ 6,306,059.57 | \$ 7,486,315.72 | \$ 10,067,645.20 | \$ 17,348,375.00 | \$ 19,136,236.66 | \$ 26,333,596.71 | \$ 35,190,730.37 |
| | Total Month | 3,264,882.99 | 1,943,807.42 | 1,492,660.60 | 1,180,256.15 | 2,581,329.48 | 7,280,729.80 | 1,787,861.66 | 7,197,360.05 | 8,857,133.66 | 14,509,191.16 |
| | Ending | \$ 2,869,591.55 | \$ 4,813,398.97 | \$ 6,306,059.57 | \$ 7,486,315.72 | \$ 10,067,645.20 | \$ 17,348,375.00 | \$ 19,136,236.66 | \$ 26,333,596.71 | \$ 35,190,730.37 | \$ 49,699,921.53 |
| | Less: Acct. being Amortized | (4,945,493.49) | (4,798,917.32) | (4,691,620.19) | (4,593,382.84) | (4,470,170.34) | (4,237,064.49) | (3,636,421.75) | (2,953,792.34) | (2,300,843.29) | (1,818,180.31) |
| | Current Period Under/(Over) Recovered | \$ 7,815,085.05 | \$ 9,612,316.29 | \$ 10,997,679.76 | \$ 12,079,698.56 | \$ 14,537,815.54 | \$ 21,585,439.49 | \$ 22,772,658.41 | \$ 29,287,389.05 | \$ 37,491,573.66 | \$ 51,518,101.84 |

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

| | Acct No. | Actual Mar-15 | Actual Apr-15 | Actual May-15 | Actual Jun-15 | Actual Jul-15 | Actual Aug-15 | Actual Sep-15 | Actual Oct-15 | Actual Nov-15 | Actual Dec-15 |
|---|---|-------------------|-------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| Residential Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| 18239082 or 25400412 | Beginning | \$ (1,922,536.79) | \$ (1,447,617.57) | \$ (1,048,644.30) | \$ 10,957,437.84 | \$ 10,701,971.87 | \$ 10,487,525.39 | \$ 10,257,175.92 | \$ 9,911,407.40 | \$ 9,358,219.98 | \$ 7,991,077.07 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | \$ 12,484,587.89 | | | | | | | |
| | Surcharge/Refund Amortization | 474,919.21 | 398,973.27 | (478,505.75) | (255,465.98) | (214,446.47) | (230,349.47) | (345,768.52) | (553,187.42) | (1,367,142.91) | (1,639,900.01) |
| | Total Month | 474,919.21 | 398,973.27 | 12,006,082.14 | (255,465.98) | (214,446.47) | (230,349.47) | (345,768.52) | (553,187.42) | (1,367,142.91) | (1,639,900.01) |
| | Ending | \$ (1,447,617.57) | \$ (1,048,644.30) | \$ 10,957,437.84 | \$ 10,701,971.87 | \$ 10,487,525.39 | \$ 10,257,175.92 | \$ 9,911,407.40 | \$ 9,358,219.98 | \$ 7,991,077.07 | \$ 6,351,177.06 |
| Non-Residential Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| 18239092 or 25400422 | Beginning | \$ 97,269.29 | \$ 77,361.51 | \$ 60,297.32 | \$ 5,307,905.20 | \$ 5,117,110.40 | \$ 4,940,926.77 | \$ 4,755,725.96 | \$ 4,546,902.11 | \$ 4,269,554.92 | \$ 3,770,192.44 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | \$ 5,474,838.48 | | | | | | | |
| | Surcharge/Refund Amortization | (19,907.78) | (17,064.19) | (227,230.59) | (190,794.80) | (176,183.64) | (185,200.81) | (208,823.84) | (277,347.19) | (499,362.48) | (701,230.70) |
| | Total Month | (19,907.78) | (17,064.19) | 5,247,607.88 | (190,794.80) | (176,183.64) | (185,200.81) | (208,823.84) | (277,347.19) | (499,362.48) | (701,230.70) |
| | Ending | \$ 77,361.51 | \$ 60,297.32 | \$ 5,307,905.20 | \$ 5,117,110.40 | \$ 4,940,926.77 | \$ 4,755,725.96 | \$ 4,546,902.11 | \$ 4,269,554.92 | \$ 3,770,192.44 | \$ 3,068,961.75 |
| Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization | | | | | | | | | | | |
| 18238232 | Beginning | \$ 7,087.19 | \$ 3,543.60 | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | | | | | | | | |
| | Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T | | | | | | | | | | |
| | Surcharge/Refund Amortization | (3,543.60) | (3,543.60) | | | | | | | | |
| | Total Month | (3,543.60) | (3,543.60) | | | | | | | | |
| | Ending | \$ 3,543.60 | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) |
| Current Residential Decoupling Deferral | | | | | | | | | | | |
| 18238142 or 25400342 | Beginning | \$ 41,226,697.41 | \$ 44,927,909.80 | \$ 47,759,894.54 | \$ 37,617,584.34 | \$ 40,029,651.54 | \$ 41,784,370.95 | \$ 42,807,769.76 | \$ 43,713,451.09 | \$ 48,950,342.59 | \$ 49,386,298.48 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | (13,317,115.03) | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | (4,007,313.23) | (398,973.27) | 13,602.82 | (2,678.58) | (524.31) | | | | | |
| | PSE Deferral | 7,708,525.62 | 3,230,958.01 | 3,161,202.02 | 2,414,745.78 | 1,755,243.73 | 1,023,398.81 | 905,681.32 | 5,236,891.50 | 435,955.88 | 2,203,968.56 |
| | Total Month | 3,701,212.38 | 2,831,984.74 | (10,142,310.20) | 2,412,067.20 | 1,754,719.42 | 1,023,398.81 | 905,681.32 | 5,236,891.50 | 435,955.88 | 2,203,968.56 |
| | Ending | \$ 44,927,909.80 | \$ 47,759,894.54 | \$ 37,617,584.34 | \$ 40,029,651.54 | \$ 41,784,370.95 | \$ 42,807,769.76 | \$ 43,713,451.09 | \$ 48,950,342.59 | \$ 49,386,298.48 | \$ 51,590,267.04 |
| Current Non-Residential Decoupling Deferral | | | | | | | | | | | |
| 18238152 or 25400352 | Beginning | \$ 9,923,249.76 | \$ 11,775,518.94 | \$ 12,289,432.01 | \$ 7,246,141.51 | \$ 7,974,280.24 | \$ 8,621,637.66 | \$ 8,881,023.96 | \$ 9,160,349.85 | \$ 10,404,749.43 | \$ 11,122,489.46 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | (5,735,253.91) | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | 197,720.53 | 19,809.37 | 1,775.09 | 388.07 | 168.34 | | | | | |
| | Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T | | | | | | | | | | |
| | PSE Deferral | 1,654,548.64 | 494,103.71 | 690,188.31 | 727,750.66 | 647,189.08 | 259,386.30 | 279,325.89 | 1,244,399.58 | 717,740.02 | (668,084.07) |
| | Total Month | 1,852,269.18 | 513,913.08 | (5,043,290.50) | 728,138.73 | 647,357.41 | 259,386.30 | 279,325.89 | 1,244,399.58 | 717,740.02 | (668,084.07) |
| | Ending | \$ 11,775,518.94 | \$ 12,289,432.01 | \$ 7,246,141.51 | \$ 7,974,280.24 | \$ 8,621,637.66 | \$ 8,881,023.96 | \$ 9,160,349.85 | \$ 10,404,749.43 | \$ 11,122,489.46 | \$ 10,454,405.39 |
| Interest on Residential Decoupling Deferral | | | | | | | | | | | |
| 18238162 or 25400362 | Beginning | \$ 237,472.41 | \$ 311,563.46 | \$ 433,699.85 | \$ 498,146.17 | \$ 632,459.39 | \$ 771,782.07 | \$ 914,267.58 | \$ 1,058,589.26 | \$ 1,210,017.95 | \$ 1,366,541.62 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | (64,504.86) | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | (43,442.17) | (540.28) | 18.42 | (3.63) | (0.71) | | | | | |
| | Activity (19100012) | 117,533.22 | 122,676.66 | 128,932.76 | 134,316.84 | 139,323.40 | 142,485.51 | 144,321.68 | 151,428.70 | 156,523.67 | 156,047.57 |
| | Total Month | 74,091.06 | 122,136.39 | 64,446.32 | 134,313.22 | 139,322.69 | 142,485.51 | 144,321.68 | 151,428.70 | 156,523.67 | 156,047.57 |
| | Ending | \$ 311,563.46 | \$ 433,699.85 | \$ 498,146.17 | \$ 632,459.39 | \$ 771,782.07 | \$ 914,267.58 | \$ 1,058,589.26 | \$ 1,210,017.95 | \$ 1,366,541.62 | \$ 1,522,589.18 |
| Interest on Non-Residential Decoupling Deferral | | | | | | | | | | | |
| 18238172 or 25400372 | Beginning | \$ 130,682.26 | \$ 162,427.09 | \$ 195,196.98 | \$ 137,941.39 | \$ 172,434.09 | \$ 208,300.74 | \$ 244,914.02 | \$ 281,732.09 | \$ 319,966.11 | \$ 359,822.84 |
| | Transfer Deferral Amounts to Surcharge/Refund Account | | | (90,857.60) | | | | | | | |
| | Adjustment to Remove Amortization from Actual Revenue | 2,398.03 | 26.83 | 2.40 | 0.53 | 0.23 | | | | | |
| | Allocate Interest Amounts to Sch. 85, 85T, 87, 87T | | | | | | | | | | |
| | Activity (19100022) | 29,346.80 | 32,743.07 | 33,599.61 | 34,492.18 | 35,866.42 | 36,613.28 | 36,818.07 | 38,234.01 | 39,856.74 | 38,325.16 |
| | Total Month | 31,744.83 | 32,769.89 | (57,255.59) | 34,492.70 | 35,866.65 | 36,613.28 | 36,818.07 | 38,234.01 | 39,856.74 | 38,325.16 |
| | Ending | \$ 162,427.09 | \$ 195,196.98 | \$ 137,941.39 | \$ 172,434.09 | \$ 208,300.74 | \$ 244,914.02 | \$ 281,732.09 | \$ 319,966.11 | \$ 359,822.84 | \$ 398,148.00 |
| Total | | | | | | | | | | | |
| | Beginning | \$ 49,699,921.53 | \$ 55,810,706.81 | \$ 59,689,876.40 | \$ 61,765,156.45 | \$ 64,627,907.53 | \$ 66,814,543.59 | \$ 67,860,877.21 | \$ 68,672,431.80 | \$ 74,512,850.99 | \$ 73,996,421.91 |
| | Total Month | 6,110,785.29 | 3,879,169.59 | 2,075,280.06 | 2,862,751.07 | 2,186,636.06 | 1,046,333.62 | 811,554.59 | 5,840,419.19 | (516,429.08) | (610,873.49) |
| | Ending | \$ 55,810,706.81 | \$ 59,689,876.40 | \$ 61,765,156.45 | \$ 64,627,907.53 | \$ 66,814,543.59 | \$ 67,860,877.21 | \$ 68,672,431.80 | \$ 74,512,850.99 | \$ 73,996,421.91 | \$ 73,385,548.42 |
| | Less: Acct. being Amortized | (1,366,712.47) | (988,346.98) | 16,265,343.05 | 15,819,082.27 | 15,428,452.16 | 15,012,901.88 | 14,458,309.52 | 13,627,774.91 | 11,761,269.52 | 9,420,138.81 |
| | Current Period Under/(Over) Recovered | \$ 57,177,419.28 | \$ 60,678,223.38 | \$ 45,499,813.41 | \$ 48,808,825.26 | \$ 51,386,091.43 | \$ 52,847,975.33 | \$ 54,214,122.29 | \$ 60,885,076.09 | \$ 62,235,152.39 | \$ 63,965,409.61 |

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

| | Acct No. | Actual Jan-16 | Actual Feb-16 | Projected Mar-16 | Projected Apr-16 |
|---|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Residential Decoupling Refund/Surcharge Amortization | 18239082 or 25400412 | \$ 6,351,177.06 | \$ 4,707,283.14 | \$ 3,484,712.63 | \$ 2,152,412.31 |
| Beginning | | | | | |
| Transfer Deferral Amounts to Surcharge/Refund Account | | | | | |
| Surcharge/Refund Amortization | | <u>(1,643,893.92)</u> | <u>(1,222,570.51)</u> | <u>(1,332,300.32)</u> | <u>(933,142.44)</u> |
| Total Month | | <u>(1,643,893.92)</u> | <u>(1,222,570.51)</u> | <u>(1,332,300.32)</u> | <u>(933,142.44)</u> |
| Ending | | \$ 4,707,283.14 | \$ 3,484,712.63 | \$ 2,152,412.31 | \$ 1,219,269.87 |
| Non-Residential Decoupling Refund/Surcharge Amortization | 18239092 or 25400422 | \$ 3,068,961.75 | \$ 2,485,075.34 | \$ 2,004,407.59 | \$ 1,403,116.09 |
| Beginning | | | | | |
| Transfer Deferral Amounts to Surcharge/Refund Account | | | | | |
| Surcharge/Refund Amortization | | <u>(583,886.40)</u> | <u>(480,667.75)</u> | <u>(601,291.50)</u> | <u>(453,912.66)</u> |
| Total Month | | <u>(583,886.40)</u> | <u>(480,667.75)</u> | <u>(601,291.50)</u> | <u>(453,912.66)</u> |
| Ending | | \$ 2,485,075.34 | \$ 2,004,407.59 | \$ 1,403,116.09 | \$ 949,203.42 |
| Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization | 18238232 | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) |
| Beginning | | | | | |
| Transfer Deferral Amounts to Surcharge/Refund Account | | | | | |
| Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T | | | | | |
| Surcharge/Refund Amortization | | | | | |
| Total Month | | | | | |
| Ending | | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) |
| Current Residential Decoupling Deferral | 18238142 or 25400342 | \$ 51,590,267.04 | \$ 51,590,267.04 | \$ 51,590,267.04 | \$ 51,590,267.04 |
| Beginning | | | | | |
| Transfer Deferral Amounts to Surcharge/Refund Account | | | | | |
| Adjustment to Remove Amortization from Actual Revenue | | | | | |
| PSE Deferral | | | | | |
| Total Month | | | | | |
| Ending | | \$ 51,590,267.04 | \$ 51,590,267.04 | \$ 51,590,267.04 | \$ 51,590,267.04 |
| Current Non-Residential Decoupling Deferral | 18238152 or 25400352 | \$ 10,454,405.39 | \$ 10,454,405.39 | \$ 10,454,405.39 | \$ 10,454,405.39 |
| Beginning | | | | | |
| Transfer Deferral Amounts to Surcharge/Refund Account | | | | | |
| Adjustment to Remove Amortization from Actual Revenue | | | | | |
| Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T | | | | | |
| PSE Deferral | | | | | |
| Total Month | | | | | |
| Ending | | \$ 10,454,405.39 | \$ 10,454,405.39 | \$ 10,454,405.39 | \$ 10,454,405.39 |
| Interest on Residential Decoupling Deferral | 18238162 or 25400362 | \$ 1,522,589.18 | \$ 1,522,589.18 | \$ 1,522,589.18 | \$ 1,522,589.18 |
| Beginning | | | | | |
| Transfer Deferral Amounts to Surcharge/Refund Account | | | | | |
| Adjustment to Remove Amortization from Actual Revenue | | | | | |
| Activity (19100012) | | | | | |
| Total Month | | | | | |
| Ending | | \$ 1,522,589.18 | \$ 1,522,589.18 | \$ 1,522,589.18 | \$ 1,522,589.18 |
| Interest on Non-Residential Decoupling Deferral | 18238172 or 25400372 | \$ 398,148.00 | \$ 398,148.00 | \$ 398,148.00 | \$ 398,148.00 |
| Beginning | | | | | |
| Transfer Deferral Amounts to Surcharge/Refund Account | | | | | |
| Adjustment to Remove Amortization from Actual Revenue | | | | | |
| Allocate Interest Amounts to Sch. 85, 85T, 87, 87T | | | | | |
| Activity (19100022) | | | | | |
| Total Month | | | | | |
| Ending | | \$ 398,148.00 | \$ 398,148.00 | \$ 398,148.00 | \$ 398,148.00 |
| Total | | \$ 73,385,548.42 | \$ 71,157,768.09 | \$ 69,454,529.83 | \$ 67,520,938.01 |
| Beginning | | | | | |
| Total Month | | <u>(2,227,780.32)</u> | <u>(1,703,238.26)</u> | <u>(1,933,591.83)</u> | <u>(1,387,055.10)</u> |
| Ending | | <u>\$ 71,157,768.09</u> | <u>\$ 69,454,529.83</u> | <u>\$ 67,520,938.01</u> | <u>\$ 66,133,882.91</u> |
| Less: Acct. being Amortized | | 7,192,358.48 | 5,489,120.22 | 3,555,528.40 | 2,168,473.29 |
| Current Period Under/(Over) Recovered | | <u>\$ 63,965,409.61</u> | <u>\$ 63,965,409.61</u> | <u>\$ 63,965,409.61</u> | <u>\$ 63,965,409.61</u> |

Puget Sound Energy
2016 Gas Decoupling Filing
Estimated Amortization through April 2016
Proposed Effective May 1, 2016

| Line No. | | Projected | Projected |
|----------|--|--------------|------------|
| | | Mar-16 | Apr-16 |
| 1 | <u>Residential Decoupling Refund/Surcharge Amortization</u> | | |
| 2 | Therms | 70,641,935 | 49,477,574 |
| 3 | Deferral Amortization Rate (\$/Therm) | \$ 0.01973 | \$ 0.01973 |
| 4 | Deferral Amortization | \$ 1,393,765 | \$ 976,193 |
| 5 | | | |
| 6 | Remove Rev Sensitive Items (Conversion Factor) | 0.9559 | 0.9559 |
| 7 | | | |
| 8 | Deferral Amortization Net of Rev Sensitive Items | \$ 1,332,300 | \$ 933,142 |
| 9 | | | |
| 10 | <u>Non-Residential Decoupling Refund/Surcharge Amortization</u> | | |
| 11 | Therms | 36,047,668 | 27,212,247 |
| 12 | Deferral Amortization Rate (\$/Therm)* | \$ 0.01745 | \$ 0.01745 |
| 13 | Deferral Amortization | \$ 629,032 | \$ 474,854 |
| 14 | | | |
| 15 | Remove Rev Sensitive Items (Conversion Factor) | 0.9559 | 0.9559 |
| 16 | | | |
| 17 | Deferral Amortization Net of Rev Sensitive Items | \$ 601,292 | \$ 453,913 |
| 18 | | | |
| 19 | *Represents a blended rate not the tariffed rates | | |

Puget Sound Er
2016 Gas Decoupli
Forecast Delivered Sales Volume
Proposed Effective M

Projected Delivered Sales Volume by Month (Therms)

| Rate Schedule | Mar-16 | Apr-16 | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 |
|------------------|--------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| 23 | 70,641,898 | 49,477,544 | 31,256,720 | 20,356,676 | 15,130,402 | 14,451,822 | 19,016,344 |
| 31 | 25,873,946 | 18,139,169 | 13,000,619 | 8,978,810 | 7,280,673 | 7,769,476 | 8,565,814 |
| 31T | 2,366 | 2,342 | 2,328 | 2,215 | 2,262 | 2,168 | 2,014 |
| 41 | 6,922,452 | 6,345,115 | 5,336,305 | 4,985,334 | 4,367,532 | 3,617,190 | 4,214,758 |
| 41T | 1,968,973 | 1,800,031 | 1,716,293 | 1,669,645 | 1,623,574 | 1,616,587 | 1,697,597 |
| 53 | 37 | 30 | 22 | 17 | 15 | 10 | 14 |
| 85 | 1,931,565 | 1,636,010 | 1,508,263 | 1,041,977 | 1,059,212 | 1,010,329 | 1,142,537 |
| 85T | 8,025,825 | 7,778,826 | 7,314,164 | 7,190,103 | 6,905,157 | 7,046,086 | 6,821,632 |
| 86 | 1,260,983 | 898,391 | 483,191 | 524,951 | 167,832 | 319,678 | 370,773 |
| 86T | 18,948 | 27,199 | 16,953 | 24,000 | 10,725 | 7,699 | 14,283 |
| 87 | 2,282,920 | 2,008,546 | 1,775,322 | 1,420,930 | 1,362,259 | 1,226,624 | 1,403,926 |
| 87T | 9,061,101 | 7,993,614 | 7,967,483 | 7,055,329 | 7,145,124 | 7,552,837 | 7,228,419 |
| Total | 127,991,014 | 96,106,817 | 70,377,663 | 53,249,987 | 45,054,767 | 44,620,506 | 50,478,111 |
| Residential | 70,641,935 | 49,477,574 | 31,256,742 | 20,356,693 | 15,130,417 | 14,451,832 | 19,016,358 |
| Non-Residential* | 36,047,668 | 27,212,247 | 20,555,689 | 16,184,955 | 13,452,598 | 13,332,798 | 14,865,239 |

Projected Customers by Month

| Rate Schedule | Mar-16 | Apr-16 | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 |
|------------------|---------|---------|------------|------------|------------|------------|------------|
| 23 | 746,205 | 746,785 | 746,983.00 | 747,111.00 | 746,853.00 | 747,073.00 | 747,770.00 |
| 31 | 56,362 | 56,359 | 56,357 | 56,356 | 56,355 | 56,353 | 56,403 |
| 31T | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 41 | 1,314 | 1,310 | 1,306 | 1,302 | 1,298 | 1,295 | 1,293 |
| 41T | 95 | 95 | 96 | 96 | 96 | 97 | 98 |
| 53 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 86 | 256 | 255 | 254 | 253 | 252 | 251 | 250 |
| 86T | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Residential | 746,206 | 746,786 | 746,984 | 747,112 | 746,854 | 747,074 | 747,771 |
| Non-Residential* | 58,030 | 58,022 | 58,016 | 58,010 | 58,004 | 57,999 | 58,047 |

* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.

Source: F2015 Load Forecast (Delivered Volumes)

Energy
 Billing Filing
 Sales and Customer Counts
 May 1, 2016

| | | | | | | | 12ME Apr 2017 |
|------------|-------------|-------------|-------------|-------------|-------------|------------|---------------|
| Oct-16 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | Total |
| 43,985,759 | 76,204,364 | 98,642,598 | 96,754,761 | 81,764,075 | 71,771,718 | 50,262,658 | 619,597,895 |
| 15,240,151 | 25,665,658 | 33,033,126 | 32,977,527 | 28,465,235 | 26,542,054 | 18,614,633 | 226,133,776 |
| 1,897 | 1,983 | 2,203 | 2,223 | 2,199 | 2,343 | 2,323 | 26,158 |
| 6,211,067 | 6,848,946 | 8,386,628 | 8,116,234 | 7,482,565 | 6,954,159 | 6,393,854 | 72,914,572 |
| 1,821,060 | 2,040,310 | 2,283,417 | 2,235,004 | 2,182,887 | 2,219,575 | 2,030,635 | 23,136,584 |
| 11 | 52 | 65 | 56 | 43 | 37 | 30 | 372 |
| 1,550,081 | 1,840,428 | 2,048,720 | 2,355,244 | 1,931,133 | 1,957,132 | 1,655,640 | 19,100,696 |
| 7,012,644 | 7,103,048 | 7,302,607 | 7,705,254 | 7,156,427 | 8,008,758 | 7,766,204 | 87,332,084 |
| 855,277 | 985,130 | 1,417,483 | 1,279,037 | 1,240,597 | 1,228,466 | 874,413 | 9,746,828 |
| 9,173 | 13,219 | 13,893 | 16,927 | 22,997 | 18,931 | 27,195 | 195,995 |
| 1,997,402 | 2,351,021 | 2,771,335 | 2,709,081 | 2,396,089 | 2,317,781 | 2,036,559 | 23,768,329 |
| 7,600,583 | 8,168,066 | 8,468,859 | 9,161,574 | 8,156,369 | 9,039,560 | 7,981,796 | 95,525,999 |
| 86,285,105 | 131,222,225 | 164,370,934 | 163,312,922 | 140,800,616 | 130,060,514 | 97,645,940 | 1,177,479,288 |
| 43,985,770 | 76,204,416 | 98,642,663 | 96,754,817 | 81,764,118 | 71,771,755 | 50,262,688 | 619,598,267 |
| 24,138,625 | 35,555,246 | 45,136,750 | 44,626,952 | 39,396,480 | 36,965,528 | 27,943,053 | 332,153,913 |
| | | | | | | | 12ME Apr 2017 |
| Oct-16 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | Average |
| 749,432.00 | 751,321.00 | 752,984.00 | 754,774.00 | 756,111.00 | 756,919.00 | 757,568.00 | 751,242 |
| 56,533 | 56,739 | 56,885 | 57,035 | 57,162 | 57,251 | 57,274 | 56,725 |
| 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 1,287 | 1,283 | 1,278 | 1,273 | 1,269 | 1,263 | 1,259 | 1,284 |
| 98 | 98 | 98 | 99 | 99 | 100 | 100 | 98 |
| 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 249 | 249 | 248 | 247 | 246 | 245 | 244 | 249 |
| 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 749,433 | 751,322 | 752,985 | 754,775 | 756,112 | 756,920 | 757,569 | 751,243 |
| 58,170 | 58,372 | 58,512 | 58,657 | 58,779 | 58,862 | 58,880 | 58,359 |

Puget Sound Energy
2016 Gas Decoupling Filing
Summary of Proposed Rates
Proposed Effective May 1, 2016

| Line No. | (a) | Units (b) | Total Proposed Schedule 142 Adjusting Rates (c) | Schedule 142 Rate | |
|----------|---|-----------|---|---------------------------|--------------|
| | | | | Deferral Amortization (d) | K-Factor (e) |
| 1 | Schedule 23 Residential | | | | |
| 2 | Delivery Charge | \$/Therm | \$0.07157 | \$0.03880 | \$0.03277 |
| 3 | | | | | |
| 4 | Schedule 53 Residential Propane | | | | |
| 5 | Delivery Charge | \$/Therm | \$0.07157 | \$0.03880 | \$0.03277 |
| 6 | | | | | |
| 7 | Schedule 31 Commercial & Industrial - Sales | | | | |
| 8 | Delivery Charge | \$/Therm | \$0.04926 | \$0.03269 | \$0.01657 |
| 9 | | | | | |
| 10 | Schedule 31 Commercial & Industrial - Transportation | | | | |
| 11 | Delivery Charge | \$/Therm | \$0.04926 | \$0.03269 | \$0.01657 |
| 12 | Procurement Credit | \$/Therm | (\$0.00087) | (\$0.00057) | (\$0.00030) |
| 13 | | | | | |
| 14 | Schedule 41 Large Volume High Load Factor - Sales | | | | |
| 15 | Demand Charge | \$/Therm | \$0.18 | \$0.12 | \$0.06 |
| 16 | | | | | |
| 17 | Delivery Charge: | | | | |
| 18 | Next 4,100 therms | \$/Therm | \$0.02226 | \$0.01477 | \$0.00749 |
| 19 | All over 5,000 therms | \$/Therm | \$0.01792 | \$0.01189 | \$0.00603 |
| 20 | | | | | |
| 21 | Schedule 41 Large Volume High Load Factor - Transportation | | | | |
| 22 | Demand Charge | \$/Therm | \$0.18 | \$0.12 | \$0.06 |
| 23 | | | | | |
| 24 | Delivery Charge: | | | | |
| 25 | Next 4,100 therms | \$/Therm | \$0.02226 | \$0.01477 | \$0.00749 |
| 26 | All over 5,000 therms | \$/Therm | \$0.01792 | \$0.01189 | \$0.00603 |
| 27 | | | | | |
| 28 | Procurement Credit | \$/Therm | (\$0.00087) | (\$0.00057) | (\$0.00030) |

Puget Sound Energy
2016 Gas Decoupling Filing
Summary of Proposed Rates
Proposed Effective May 1, 2016

| Line No. | Units | Total Proposed Schedule 142 Adjusting Rates | Schedule 142 Rate | |
|----------|------------------------|---|-----------------------|-----------|
| | | | Deferral Amortization | K-Factor |
| 29 | | | | |
| 30 | | | | |
| 31 | Basic Charge | \$/Month | | \$51.01 |
| 32 | Procurement Charge | \$/Therm | \$0.00062 | \$0.00062 |
| 33 | | | | |
| 34 | Delivery Charge: | | | |
| 35 | First 25,000 Therms | \$/Therm | \$0.00924 | \$0.00924 |
| 36 | Next 25,000 Therms | \$/Therm | \$0.00458 | \$0.00458 |
| 37 | All over 50,000 Therms | \$/Therm | \$0.00438 | \$0.00438 |
| 38 | | | | |
| 39 | | | | |
| 40 | Basic Charge | \$/Month | | \$81.62 |
| 41 | | | | |
| 42 | Delivery Charge: | | | |
| 43 | First 25,000 Therms | \$/Therm | \$0.00924 | \$0.00924 |
| 44 | Next 25,000 Therms | \$/Therm | \$0.00458 | \$0.00458 |
| 45 | Next 50,000 Therms | \$/Therm | \$0.00438 | \$0.00438 |
| 46 | | | | |
| 47 | | | | |
| 48 | Demand Charge | \$/Therm | \$0.18 | \$0.12 |
| 49 | Procurement Charge | \$/Therm | \$0.00110 | \$0.00073 |
| 50 | | | | |
| 51 | Delivery Charge: | | | |
| 52 | First 1,000 therms | \$/Therm | \$0.03203 | \$0.02126 |
| 53 | All over 1,000 therms | \$/Therm | \$0.02271 | \$0.01507 |
| 54 | | | | |
| 55 | | | | |
| 56 | Demand Charge | \$/Therm | \$0.18 | \$0.12 |
| 57 | | | | |
| 58 | Delivery Charge: | | | |
| 59 | First 1,000 therms | \$/Therm | \$0.03203 | \$0.02126 |
| 60 | All over 1,000 therms | \$/Therm | \$0.02271 | \$0.01507 |
| 61 | | | | |
| 62 | | | | |
| 63 | Basic Charge | \$/Month | | \$52.37 |

Puget Sound Energy
2016 Gas Decoupling Filing
Summary of Proposed Rates
Proposed Effective May 1, 2016

| Line No. | | Units | Total Proposed Schedule 142 Adjusting Rates | Schedule 142 Rate | |
|----------|--|----------|---|--------------------------|-----------|
| | | | | Deferral Amortization | K-Factor |
| 64 | Procurement Charge | \$/Therm | \$0.00049 | \$0.00000 | \$0.00049 |
| 65 | | | | | |
| 66 | Delivery Charge: | | | | |
| 67 | First 25,000 Therms | \$/Therm | \$0.01306 | \$0.00000 | \$0.01306 |
| 68 | Next 25,000 Therms | \$/Therm | \$0.00790 | \$0.00000 | \$0.00790 |
| 69 | Next 50,000 Therms | \$/Therm | \$0.00503 | \$0.00000 | \$0.00503 |
| 70 | Next 100,000 therms | \$/Therm | \$0.00322 | \$0.00000 | \$0.00322 |
| 71 | Next 300,000 therms | \$/Therm | \$0.00232 | \$0.00000 | \$0.00232 |
| 72 | All over 500,000 therms | \$/Therm | \$0.00178 | \$0.00000 | \$0.00178 |
| 73 | | | | | |
| 74 | Schedule 87 Non-exclusive Interruptible - Transportation * | | | | |
| 75 | Basic Charge | \$/Month | \$83.78 | | \$83.78 |
| 76 | | | | | |
| 77 | Delivery Charge: | | | | |
| 78 | First 25,000 Therms | \$/Therm | \$0.01306 | \$0.00000 | \$0.01306 |
| 79 | Next 25,000 Therms | \$/Therm | \$0.00790 | \$0.00000 | \$0.00790 |
| 80 | Next 50,000 Therms | \$/Therm | \$0.00503 | \$0.00000 | \$0.00503 |
| 81 | Next 100,000 therms | \$/Therm | \$0.00322 | \$0.00000 | \$0.00322 |
| 82 | Next 300,000 therms | \$/Therm | \$0.00232 | \$0.00000 | \$0.00232 |
| 83 | All over 500,000 therms | \$/Therm | \$0.00178 | \$0.00000 | \$0.00178 |
| 84 | | | | | |
| 85 | * Rates for Schedules 85, 85T, 87 & 87T include Rate Plan rates that are already in effect | | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Deferral Amortization Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Customer Class | Rate Schedule | Sch 142 Deferral Amort. Current Rates | Sch 142 Deferral Amort. Proposed Rates | Sch 142 Deferral Amort. Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed Deferral Amort. Decoupling Revenue | Percent Change |
|--------|----------------------------------|---------------|---------------------------------------|--|------------------------------------|-------------------------------|--------------------------|---|----------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | | | | | | | | | |
| 2 | Residential | 23/53 | \$ 0.01973 | \$ 0.03880 | \$ 0.01907 | 619,608,589 | \$ 618,702,291 | \$ 11,815,936 | 1.91% |
| 3 | | | | | | | | | |
| 4 | Commercial & industrial | 31 | \$ 0.01866 | \$ 0.03269 | \$ 0.01403 | 226,133,776 | \$ 197,689,818 | \$ 3,172,657 | 1.60% |
| 5 | | | | | | | | | |
| 6 | Commercial & Industrial - Trans. | 31T | | | | | | | |
| 7 | Delivery Charge | | \$ 0.01866 | \$ 0.03269 | \$ 0.01403 | 26,158 | | \$ 367 | |
| 8 | Procurement Credit | | \$ (0.00033) | \$ (0.00057) | \$ (0.00024) | 26,158 | | \$ (6) | |
| 9 | Total | | | | | 26,158 | \$ 12,437 | \$ 361 | 2.90% |
| 10 | | | | | | | | | |
| 11 | Total Commercial & Industrial | 31/31T | | | | 226,159,934 | \$ 197,702,255 | \$ 3,173,018 | 1.60% |
| 12 | | | | | | | | | |
| 13 | Large volume | 41 | | | | | | | |
| 14 | Demand Charge | | \$ 0.07 | \$ 0.12 | \$ 0.05 | 3,682,886 | | \$ 184,144 | |
| 15 | Delivery Charge: | | | | | | | | |
| 16 | 901 to 5,000 therms | | \$ 0.00843 | \$ 0.01477 | \$ 0.00634 | 32,802,788 | | \$ 207,970 | |
| 17 | Over 5,000 therms | | \$ 0.00679 | \$ 0.01189 | \$ 0.00510 | 23,991,085 | | \$ 122,355 | |
| 18 | Total | | | | | 56,793,873 | \$ 41,153,357 | \$ 514,469 | 1.25% |
| 19 | | | | | | | | | |
| 20 | Large volume - Trans. | 41T | | | | | | | |
| 21 | Demand Charge | | \$ 0.07 | \$ 0.12 | \$ 0.05 | 1,714,678 | | \$ 85,734 | |
| 22 | Procurement Credit | | \$ (0.00033) | \$ (0.00057) | \$ (0.00024) | 23,136,584 | | \$ (5,553) | |
| 23 | Delivery Charge: | | | | | | | | |
| 24 | 901 to 5,000 therms | | \$ 0.00843 | \$ 0.01477 | \$ 0.00634 | 5,355,164 | | \$ 33,952 | |
| 25 | Over 5,000 therms | | \$ 0.00679 | \$ 0.01189 | \$ 0.00510 | 16,354,493 | | \$ 83,408 | |
| 26 | Total | | | | | 21,709,656 | \$ 5,198,949 | \$ 197,541 | 3.80% |
| 27 | | | | | | | | | |
| 28 | Large Volume Total | 41/41T | | | | 78,503,529 | \$ 46,352,306 | \$ 712,009 | 1.54% |
| 29 | | | | | | | | | |
| 30 | Interruptible | 85 | | | | | | | |
| 31 | Basic Service Charge | | \$ - | \$ - | \$ - | | | | |
| 32 | Demand Charge | | \$ - | \$ - | \$ - | 68,772 | | \$ - | |
| 33 | Procurement Charge | | \$ - | \$ - | \$ - | 19,100,696 | | \$ - | |
| 34 | Delivery Charge: | | | | | | | | |
| 35 | First 25,000 therms | | \$ - | \$ - | \$ - | 9,874,252 | | \$ - | |
| 36 | Next 25,000 therms | | \$ - | \$ - | \$ - | 4,897,095 | | \$ - | |
| 37 | Over 50,000 therms | | \$ - | \$ - | \$ - | 4,329,349 | | \$ - | |
| 38 | Total | | | | | 19,100,696 | \$ 8,788,394 | \$ - | 0.00% |
| 39 | | | | | | | | | |
| 40 | Interruptible - Trans. | 85T | | | | | | | |
| 41 | Basic Service Charge | | \$ - | \$ - | \$ - | | | \$ - | |
| 42 | Demand Charge | | \$ - | \$ - | \$ - | 1,347,828 | | \$ - | |
| 43 | Delivery Charge: | | | | | | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Deferral Amortization Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Customer Class | Rate Schedule | Sch 142 Deferral Amort. Current Rates | Sch 142 Deferral Amort. Proposed Rates | Sch 142 Deferral Amort. Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed Deferral Amort. Decoupling Revenue | Percent Change |
|--------|--------------------------------|---------------|---------------------------------------|--|------------------------------------|-------------------------------|--------------------------|---|----------------|
| 44 | First 25,000 therms | | \$ - | \$ - | \$ - | 32,743,238 | | \$ - | |
| 45 | Next 25,000 therms | | \$ - | \$ - | \$ - | 21,044,923 | | \$ - | |
| 46 | Over 50,000 therms | | \$ - | \$ - | \$ - | 33,543,923 | | \$ - | |
| 47 | Total | | | | | 87,332,084 | \$ 9,371,981 | \$ - | 0.00% |
| 48 | | | | | | | | | |
| 49 | Interruptible Total | 85/85T | | | | 106,432,780 | \$ 18,160,374 | \$ - | 0.00% |
| 50 | | | | | | | | | |
| 51 | Limited Interruptible | 86 | | | | | | | |
| 52 | Demand Charge | | \$ 0.07 | \$ 0.12 | \$ 0.05 | 81,149 | | \$ 4,057 | |
| 53 | Procurement Charge | | \$ 0.00042 | \$ 0.00073 | \$ 0.00031 | 9,746,828 | | \$ 3,022 | |
| 54 | Delivery Charge: | | | | | | | | |
| 55 | First 1,000 therms | | \$ 0.01214 | \$ 0.02126 | \$ 0.00912 | 2,712,653 | | \$ 24,739 | |
| 56 | Over 1,000 therms | | \$ 0.00861 | \$ 0.01507 | \$ 0.00646 | 7,034,175 | | \$ 45,441 | |
| 57 | Total | | | | | 9,746,828 | \$ 5,790,449 | \$ 77,259 | 1.33% |
| 58 | | | | | | | | | |
| 59 | Limited Interruptible - Trans. | 86T | | | | | | | |
| 60 | Demand Charge | | \$ 0.07 | \$ 0.12 | \$ 0.05 | 18,000 | | \$ 900 | |
| 61 | Delivery Charge: | | | | | | | | |
| 62 | First 1,000 therms | | \$ 0.01214 | \$ 0.02126 | \$ 0.00912 | 20,079 | | \$ 183 | |
| 63 | Over 1,000 therms | | \$ 0.00861 | \$ 0.01507 | \$ 0.00646 | 175,916 | | \$ 1,136 | |
| 64 | Total | | | | | 195,995 | \$ 75,825 | \$ 2,220 | 2.93% |
| 65 | | | | | | | | | |
| 66 | Limited Interruptible Total | 86/86T | | | | 9,942,823 | \$ 5,866,274 | \$ 79,479 | 1.35% |
| 67 | | | | | | | | | |
| 68 | Interruptible | 87 | | | | | | | |
| 69 | Basic Service Charge | | \$ - | \$ - | | | | | |
| 70 | Demand Charge | | \$ - | \$ - | \$ - | 0 | | \$ - | |
| 71 | Procurement Charge | | \$ - | \$ - | \$ - | 23,768,329 | | \$ - | |
| 72 | Delivery Charge: | | | | | | | | |
| 73 | First 25,000 therms | | \$ - | \$ - | \$ - | 1,712,708 | | \$ - | |
| 74 | Next 25,000 therms | | \$ - | \$ - | \$ - | 1,678,435 | | \$ - | |
| 75 | Next 50,000 therms | | \$ - | \$ - | \$ - | 3,022,026 | | \$ - | |
| 76 | Next 100,000 therms | | \$ - | \$ - | \$ - | 3,504,664 | | \$ - | |
| 77 | Next 300,000 therms | | \$ - | \$ - | \$ - | 4,346,628 | | \$ - | |
| 78 | Over 500,000 therms | | \$ - | \$ - | \$ - | 9,503,868 | | \$ - | |
| 79 | Total | | | | | 23,768,329 | \$ 9,906,576 | \$ - | 0.00% |
| 80 | | | | | | | | | |
| 81 | Interruptible - Trans. | 87T | | | | | | | |
| 82 | Basic Service Charge | | \$ - | \$ - | | | | \$ - | |
| 83 | Demand Charge | | \$ - | \$ - | \$ - | 574,392 | | \$ - | |
| 84 | Delivery Charge: | | | | | | | | |
| 85 | First 25,000 therms | | \$ - | \$ - | \$ - | 3,684,045 | | \$ - | |
| 86 | Next 25,000 therms | | \$ - | \$ - | \$ - | 3,651,096 | | \$ - | |
| 87 | Next 50,000 therms | | \$ - | \$ - | \$ - | 7,084,886 | | \$ - | |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Deferral Amortization Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Customer Class | Rate Schedule | Sch 142 Deferral Amort. Current Rates | Sch 142 Deferral Amort. Proposed Rates | Sch 142 Deferral Amort. Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed Deferral Amort. Decoupling Revenue | Percent Change |
|--------|-----------------------------------|---------------|---------------------------------------|--|------------------------------------|-------------------------------|--------------------------|---|----------------|
| 88 | Next 100,000 therms | | \$ - | \$ - | \$ - | 12,940,155 | | \$ - | |
| 89 | Next 300,000 therms | | \$ - | \$ - | \$ - | 28,710,499 | | \$ - | |
| 90 | Over 500,000 therms | | \$ - | \$ - | \$ - | 39,455,318 | | \$ - | |
| 91 | Total | | | | | 95,525,999 | \$ 5,341,516 | \$ - | 0.00% |
| 92 | | | | | | | | | |
| 93 | Non-Exclusive Interruptible Total | 87/87T | | | | | \$ 15,248,092 | \$ - | 0.00% |
| 94 | | | | | | | | | |
| 95 | Total | | | | | 1,159,941,983 | \$ 902,031,592 | \$ 15,780,441 | 1.75% |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 K-Factor Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Customer Class | Rate Schedule | Sch 142 K-Factor Current Rates | Sch 142 K-Factor Proposed Rates | Sch 142 K-Factor Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed K-Factor Decoupling Revenue | Percent Change |
|--------|----------------------------------|---------------|--------------------------------|---------------------------------|-----------------------------|-------------------------------|--------------------------|--------------------------------------|----------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | | | | | | | | | |
| 2 | Residential | 23/53 | \$ 0.01957 | \$ 0.03277 | \$ 0.01320 | 619,608,589 | \$ 618,702,291 | \$ 8,178,833 | 1.32% |
| 3 | | | | | | | | | |
| 4 | Commercial & industrial | 31 | \$ 0.01167 | \$ 0.01657 | \$ 0.00490 | 226,133,776 | \$ 197,689,818 | \$ 1,108,056 | 0.56% |
| 5 | | | | | | | | | |
| 6 | Commercial & Industrial - Trans. | 31T | | | | | | | |
| 7 | Delivery Charge | | \$ 0.01167 | \$ 0.01657 | \$ 0.00490 | 26,158 | | \$ 128 | |
| 8 | Procurement Credit | | \$ (0.00020) | \$ (0.00030) | \$ (0.00010) | 26,158 | | \$ (3) | |
| 9 | Total | | | | | 26,158 | \$ 12,437 | \$ 126 | 1.01% |
| 10 | | | | | | | | | |
| 11 | Total Commercial & Industrial | 31/31T | | | | 226,159,934 | \$ 197,702,255 | \$ 1,108,181 | 0.56% |
| 12 | | | | | | | | | |
| 13 | Large volume | 41 | | | | | | | |
| 14 | Demand Charge | | \$ 0.04 | \$ 0.06 | \$ 0.02 | 3,682,886 | | \$ 73,658 | |
| 15 | Delivery Charge: | | | | | | | | |
| 16 | 901 to 5,000 therms | | \$ 0.00527 | \$ 0.00749 | \$ 0.00222 | 32,802,788 | | \$ 72,822 | |
| 17 | Over 5,000 therms | | \$ 0.00424 | \$ 0.00603 | \$ 0.00179 | 23,991,085 | | \$ 42,944 | |
| 18 | Total | | | | | 56,793,873 | \$ 41,153,357 | \$ 189,424 | 0.46% |
| 19 | | | | | | | | | |
| 20 | Large volume - Trans. | 41T | | | | | | | |
| 21 | Demand Charge | | \$ 0.04 | \$ 0.06 | \$ 0.02 | 1,714,678 | | \$ 34,294 | |
| 22 | Procurement Credit | | \$ (0.00020) | \$ (0.00030) | \$ (0.00010) | 23,136,584 | | \$ (2,314) | |
| 23 | Delivery Charge: | | | | | | | | |
| 24 | 901 to 5,000 therms | | \$ 0.00527 | \$ 0.00749 | \$ 0.00222 | 5,355,164 | | \$ 11,888 | |
| 25 | Over 5,000 therms | | \$ 0.00424 | \$ 0.00603 | \$ 0.00179 | 16,354,493 | | \$ 29,275 | |
| 26 | Total | | | | | 21,709,656 | \$ 5,198,949 | \$ 73,143 | 1.41% |
| 27 | | | | | | | | | |
| 28 | Large Volume Total | 41/41T | | | | 78,503,529 | \$ 46,352,306 | \$ 262,567 | 0.57% |
| 29 | | | | | | | | | |
| 30 | Interruptible | 85 | | | | | | | |
| 31 | Basic Service Charge | | \$ 51.01 | \$ 51.01 | | | | | |
| 32 | Demand Charge | | \$ - | \$ - | \$ - | 68,772 | | \$ - | |
| 33 | Procurement Charge | | \$ 0.00062 | \$ 0.00062 | \$ - | 19,100,696 | | \$ - | |
| 34 | Delivery Charge: | | | | | | | | |
| 35 | First 25,000 therms | | \$ 0.00924 | \$ 0.00924 | \$ - | 9,874,252 | | \$ - | |
| 36 | Next 25,000 therms | | \$ 0.00458 | \$ 0.00458 | \$ - | 4,897,095 | | \$ - | |
| 37 | Over 50,000 therms | | \$ 0.00438 | \$ 0.00438 | \$ - | 4,329,349 | | \$ - | |
| 38 | Total | | | | | 19,100,696 | \$ 8,788,394 | \$ - | 0.00% |
| 39 | | | | | | | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 K-Factor Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Customer Class | Rate Schedule | Sch 142 K-Factor Current Rates | Sch 142 K-Factor Proposed Rates | Sch 142 K-Factor Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed K-Factor Decoupling Revenue | Percent Change |
|--------|--------------------------------|---------------|--------------------------------|---------------------------------|-----------------------------|-------------------------------|--------------------------|--------------------------------------|----------------|
| 40 | Interruptible - Trans. | 85T | | | | | | | |
| 41 | Basic Service Charge | | \$ 81.62 | \$ 81.62 | | | | | |
| 42 | Demand Charge | | \$ - | \$ - | \$ - | 1,347,828 | | \$ - | |
| 43 | Delivery Charge: | | | | | | | | |
| 44 | First 25,000 therms | | \$ 0.00924 | \$ 0.00924 | \$ - | 32,743,238 | | \$ - | |
| 45 | Next 25,000 therms | | \$ 0.00458 | \$ 0.00458 | \$ - | 21,044,923 | | \$ - | |
| 46 | Over 50,000 therms | | \$ 0.00438 | \$ 0.00438 | \$ - | 33,543,923 | | \$ - | |
| 47 | Total | | | | | 87,332,084 | \$ 9,371,981 | \$ - | 0.00% |
| 48 | | | | | | | | | |
| 49 | Interruptible Total | 85/85T | | | | 106,432,780 | \$ 18,160,374 | \$ - | 0.00% |
| 50 | | | | | | | | | |
| 51 | Limited Interruptible | 86 | | | | | | | |
| 52 | Demand Charge | | \$ 0.04 | \$ 0.06 | \$ 0.02 | 81,149 | | \$ 1,623 | |
| 53 | Procurement Charge | | \$ 0.00025 | \$ 0.00037 | \$ 0.00012 | 9,746,828 | | \$ 1,170 | |
| 54 | Delivery Charge: | | | | | | | | |
| 55 | First 1,000 therms | | \$ 0.00758 | \$ 0.01077 | \$ 0.00319 | 2,712,653 | | \$ 8,653 | |
| 56 | Over 1,000 therms | | \$ 0.00537 | \$ 0.00764 | \$ 0.00227 | 7,034,175 | | \$ 15,968 | |
| 57 | Total | | | | | 9,746,828 | \$ 5,790,449 | \$ 27,414 | 0.47% |
| 58 | | | | | | | | | |
| 59 | Limited Interruptible - Trans. | 86T | | | | | | | |
| 60 | Demand Charge | | \$ 0.04 | \$ 0.06 | \$ 0.02 | 18,000 | | \$ 360 | |
| 61 | Delivery Charge: | | | | | | | | |
| 62 | First 1,000 therms | | \$ 0.00758 | \$ 0.01077 | \$ 0.00319 | 20,079 | | \$ 64 | |
| 63 | Over 1,000 therms | | \$ 0.00537 | \$ 0.00764 | \$ 0.00227 | 175,916 | | \$ 399 | |
| 64 | Total | | | | | 195,995 | \$ 75,825 | \$ 823 | 1.09% |
| 65 | | | | | | | | | |
| 66 | Limited Interruptible Total | 86/86T | | | | 9,942,823 | \$ 5,866,274 | \$ 28,237 | 0.48% |
| 67 | | | | | | | | | |
| 68 | Interruptible | 87 | | | | | | | |
| 69 | Basic Service Charge | | \$ 52.37 | \$ 52.37 | | | | | |
| 70 | Demand Charge | | \$ - | \$ - | \$ - | 0 | | \$ - | |
| 71 | Procurement Charge | | \$ 0.00049 | \$ 0.00049 | \$ - | 23,768,329 | | \$ - | |
| 72 | Delivery Charge: | | | | | | | | |
| 73 | First 25,000 therms | | \$ 0.01306 | \$ 0.01306 | \$ - | 1,712,708 | | \$ - | |
| 74 | Next 25,000 therms | | \$ 0.00790 | \$ 0.00790 | \$ - | 1,678,435 | | \$ - | |
| 75 | Next 50,000 therms | | \$ 0.00503 | \$ 0.00503 | \$ - | 3,022,026 | | \$ - | |
| 76 | Next 100,000 therms | | \$ 0.00322 | \$ 0.00322 | \$ - | 3,504,664 | | \$ - | |
| 77 | Next 300,000 therms | | \$ 0.00232 | \$ 0.00232 | \$ - | 4,346,628 | | \$ - | |
| 78 | Over 500,000 therms | | \$ 0.00178 | \$ 0.00178 | \$ - | 9,503,868 | | \$ - | |
| 79 | Total | | | | | 23,768,329 | \$ 9,906,576 | \$ - | 0.00% |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 K-Factor Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Customer Class | Rate Schedule | Sch 142 K-Factor Current Rates | Sch 142 K-Factor Proposed Rates | Sch 142 K-Factor Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed K-Factor Decoupling Revenue | Percent Change |
|--------|-----------------------------------|---------------|--------------------------------|---------------------------------|-----------------------------|-------------------------------|--------------------------|--------------------------------------|----------------|
| 80 | | | | | | | | | |
| 81 | Interruptible - Trans. | 87T | | | | | | | |
| 82 | Basic Service Charge | | \$ 83.78 | \$ 83.78 | | | | | |
| 83 | Demand Charge | | \$ - | \$ - | \$ - | 574,392 | | \$ - | |
| 84 | Delivery Charge: | | | | | | | | |
| 85 | First 25,000 therms | | \$ 0.01306 | \$ 0.01306 | \$ - | 3,684,045 | | \$ - | |
| 86 | Next 25,000 therms | | \$ 0.00790 | \$ 0.00790 | \$ - | 3,651,096 | | \$ - | |
| 87 | Next 50,000 therms | | \$ 0.00503 | \$ 0.00503 | \$ - | 7,084,886 | | \$ - | |
| 88 | Next 100,000 therms | | \$ 0.00322 | \$ 0.00322 | \$ - | 12,940,155 | | \$ - | |
| 89 | Next 300,000 therms | | \$ 0.00232 | \$ 0.00232 | \$ - | 28,710,499 | | \$ - | |
| 90 | Over 500,000 therms | | \$ 0.00178 | \$ 0.00178 | \$ - | 39,455,318 | | \$ - | |
| 91 | Total | | | | | 95,525,999 | \$ 5,341,516 | \$ - | 0.00% |
| 92 | | | | | | | | | |
| 93 | Non-Exclusive Interruptible Total | 87/87T | | | | | \$ 15,248,092 | \$ - | 0.00% |
| 94 | | | | | | | | | |
| 95 | Total | | | | | 1,159,941,983 | \$ 902,031,592 | \$ 9,577,818 | 1.06% |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Total Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Rate Schedule | Sch 142 Current Rates | Sch 142 Proposed Rates | Sch 142 Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed Decoupling Revenue | Percent Change | |
|--------|----------------------------------|-----------------------|------------------------|--------------------|-------------------------------|--------------------------|-----------------------------|-----------------|-------|
| (a) | (b) | (c) | (d) | (e) = (d) - (c) | (f) | (g) | (h) = (e) x (f) | (i) = (h) / (g) | |
| 1 | | | | | | | | | |
| 2 | Residential | 23/53 | \$ 0.03930 | \$ 0.07157 | \$ 0.03227 | 619,608,589 | \$ 618,702,291 | \$ 19,994,769 | 3.23% |
| 3 | | | | | | | | | |
| 4 | Commercial & Industrial | 31 | \$ 0.03033 | \$ 0.04926 | \$ 0.01893 | 226,133,776 | \$ 197,689,818 | \$ 4,280,712 | 2.17% |
| 5 | | | | | | | | | |
| 6 | Commercial & Industrial - Trans. | 31T | | | | | | | |
| 7 | Delivery Charge | | \$ 0.03033 | \$ 0.04926 | \$ 0.01893 | 26,158 | | \$ 495 | |
| 8 | Procurement Credit | | \$ (0.00053) | \$ (0.00087) | \$ (0.00034) | 26,158 | | \$ (9) | |
| 9 | Total | | | | | 26,158 | \$ 12,437 | \$ 486 | 3.91% |
| 10 | | | | | | | | | |
| 11 | Total Commercial & Industrial | 31/31T | | | | 226,159,934 | \$ 197,702,255 | \$ 4,281,199 | 2.17% |
| 12 | | | | | | | | | |
| 13 | Large volume | 41 | | | | | | | |
| 14 | Demand Charge | | \$ 0.11 | \$ 0.18 | \$ 0.07 | 3,682,886 | | \$ 257,802 | |
| 15 | Delivery Charge: | | | | | | | | |
| 16 | 901 to 5,000 therms | | \$ 0.01370 | \$ 0.02226 | \$ 0.00856 | 32,802,788 | | \$ 280,792 | |
| 17 | Over 5,000 therms | | \$ 0.01103 | \$ 0.01792 | \$ 0.00689 | 23,991,085 | | \$ 165,299 | |
| 18 | Total | | | | | 56,793,873 | \$ 41,153,357 | \$ 703,892 | 1.71% |
| 19 | | | | | | | | | |
| 20 | Large volume - Trans. | 41T | | | | | | | |
| 21 | Demand Charge | | \$ 0.11 | \$ 0.18 | \$ 0.07 | 1,714,678 | | \$ 120,027 | |
| 22 | Procurement Credit | | \$ (0.00053) | \$ (0.00087) | \$ (0.00034) | 23,136,584 | | \$ (7,866) | |
| 23 | Delivery Charge: | | | | | | | | |
| 24 | 901 to 5,000 therms | | \$ 0.01370 | \$ 0.02226 | \$ 0.00856 | 5,355,164 | | \$ 45,840 | |
| 25 | Over 5,000 therms | | \$ 0.01103 | \$ 0.01792 | \$ 0.00689 | 16,354,493 | | \$ 112,682 | |
| 26 | Total | | | | | 21,709,656 | \$ 5,198,949 | \$ 270,684 | 5.21% |
| 27 | | | | | | | | | |
| 28 | Large Volume Total | 41/41T | | | | 78,503,529 | \$ 46,352,306 | \$ 974,576 | 2.10% |
| 29 | | | | | | | | | |
| 30 | Interruptible | 85 | | | | | | | |
| 31 | Basic Service Charge | | \$ 51.01 | \$ 51.01 | | | | | |
| 32 | Demand Charge | | \$ - | \$ - | \$ - | 68,772 | | \$ - | |
| 33 | Procurement Charge | | \$ 0.00062 | \$ 0.00062 | \$ - | 19,100,696 | | \$ - | |
| 34 | Delivery Charge: | | | | | | | | |
| 35 | First 25,000 therms | | \$ 0.00924 | \$ 0.00924 | \$ - | 9,874,252 | | \$ - | |
| 36 | Next 25,000 therms | | \$ 0.00458 | \$ 0.00458 | \$ - | 4,897,095 | | \$ - | |
| 37 | Over 50,000 therms | | \$ 0.00438 | \$ 0.00438 | \$ - | 4,329,349 | | \$ - | |
| 38 | Total | | | | | 19,100,696 | \$ 8,788,394 | \$ - | 0.00% |
| 39 | | | | | | | | | |
| 40 | Interruptible - Trans. | 85T | | | | | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Total Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Rate Schedule | Sch 142 Current Rates | Sch 142 Proposed Rates | Sch 142 Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed Decoupling Revenue | Percent Change |
|--------|--------------------------------|-----------------------|------------------------|--------------------|-------------------------------|--------------------------|-----------------------------|----------------|
| 41 | Basic Service Charge | \$ 81.62 | \$ 81.62 | | | | | |
| 42 | Demand Charge | \$ - | \$ - | \$ - | 1,347,828 | | \$ - | |
| 43 | Delivery Charge: | | | | | | | |
| 44 | First 25,000 therms | \$ 0.00924 | \$ 0.00924 | \$ - | 32,743,238 | | \$ - | |
| 45 | Next 25,000 therms | \$ 0.00458 | \$ 0.00458 | \$ - | 21,044,923 | | \$ - | |
| 46 | Over 50,000 therms | \$ 0.00438 | \$ 0.00438 | \$ - | 33,543,923 | | \$ - | |
| 47 | Total | | | | 87,332,084 | \$ 9,371,981 | \$ - | 0.00% |
| 48 | | | | | | | | |
| 49 | Interruptible Total | | | | 106,432,780 | \$ 18,160,374 | \$ - | 0.00% |
| 50 | | | | | | | | |
| 51 | Limited Interruptible | | | | | | | |
| 52 | Demand Charge | \$ 0.11 | \$ 0.18 | \$ 0.07 | 81,149 | | \$ 5,680 | |
| 53 | Procurement Charge | \$ 0.00067 | \$ 0.00110 | \$ 0.00043 | 9,746,828 | | \$ 4,191 | |
| 54 | Delivery Charge: | | | | | | | |
| 55 | First 1,000 therms | \$ 0.01972 | \$ 0.03203 | \$ 0.01231 | 2,712,653 | | \$ 33,393 | |
| 56 | Over 1,000 therms | \$ 0.01398 | \$ 0.02271 | \$ 0.00873 | 7,034,175 | | \$ 61,408 | |
| 57 | Total | | | | 9,746,828 | \$ 5,790,449 | \$ 104,673 | 1.81% |
| 58 | | | | | | | | |
| 59 | Limited Interruptible - Trans. | | | | | | | |
| 60 | Demand Charge | \$ 0.11 | \$ 0.18 | \$ 0.07 | 18,000 | | \$ 1,260 | |
| 61 | Delivery Charge: | | | | | | | |
| 62 | First 1,000 therms | \$ 0.01972 | \$ 0.03203 | \$ 0.01231 | 20,079 | | \$ 247 | |
| 63 | Over 1,000 therms | \$ 0.01398 | \$ 0.02271 | \$ 0.00873 | 175,916 | | \$ 1,536 | |
| 64 | Total | | | | 195,995 | \$ 75,825 | \$ 3,043 | 4.01% |
| 65 | | | | | | | | |
| 66 | Limited Interruptible Total | | | | 9,942,823 | \$ 5,866,274 | \$ 107,716 | 1.84% |
| 67 | | | | | | | | |
| 68 | Interruptible | | | | | | | |
| 69 | Basic Service Charge | \$ 52.37 | \$ 52.37 | | | | | |
| 70 | Demand Charge | \$ - | \$ - | \$ - | 0 | | \$ - | |
| 71 | Procurement Charge | \$ 0.00049 | \$ 0.00049 | \$ - | 23,768,329 | | \$ - | |
| 72 | Delivery Charge: | | | | | | | |
| 73 | First 25,000 therms | \$ 0.01306 | \$ 0.01306 | \$ - | 1,712,708 | | \$ - | |
| 74 | Next 25,000 therms | \$ 0.00790 | \$ 0.00790 | \$ - | 1,678,435 | | \$ - | |
| 75 | Next 50,000 therms | \$ 0.00503 | \$ 0.00503 | \$ - | 3,022,026 | | \$ - | |
| 76 | Next 100,000 therms | \$ 0.00322 | \$ 0.00322 | \$ - | 3,504,664 | | \$ - | |
| 77 | Next 300,000 therms | \$ 0.00232 | \$ 0.00232 | \$ - | 4,346,628 | | \$ - | |
| 78 | Over 500,000 therms | \$ 0.00178 | \$ 0.00178 | \$ - | 9,503,868 | | \$ - | |
| 79 | Total | | | | 23,768,329 | \$ 9,906,576 | \$ - | 0.00% |
| 80 | | | | | | | | |
| 81 | Interruptible - Trans. | | | | | | | |
| 82 | Basic Service Charge | \$ 83.78 | \$ 83.78 | | | | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Total Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

| Line # | Rate Schedule | Sch 142 Current Rates | Sch 142 Proposed Rates | Sch 142 Net Change | Forecasted Volume YE Apr 2017 | Revenue at Current Rates | Proposed Decoupling Revenue | Percent Change |
|--------|-----------------------------------|-----------------------|------------------------|--------------------|-------------------------------|--------------------------|-----------------------------|----------------|
| 83 | Demand Charge | \$ - | \$ - | \$ - | 574,392 | | \$ - | |
| 84 | Delivery Charge: | | | | | | | |
| 85 | First 25,000 therms | \$ 0.01306 | \$ 0.01306 | \$ - | 3,684,045 | | \$ - | |
| 86 | Next 25,000 therms | \$ 0.00790 | \$ 0.00790 | \$ - | 3,651,096 | | \$ - | |
| 87 | Next 50,000 therms | \$ 0.00503 | \$ 0.00503 | \$ - | 7,084,886 | | \$ - | |
| 88 | Next 100,000 therms | \$ 0.00322 | \$ 0.00322 | \$ - | 12,940,155 | | \$ - | |
| 89 | Next 300,000 therms | \$ 0.00232 | \$ 0.00232 | \$ - | 28,710,499 | | \$ - | |
| 90 | Over 500,000 therms | \$ 0.00178 | \$ 0.00178 | \$ - | 39,455,318 | | \$ - | |
| 91 | Total | | | | 95,525,999 | \$ 5,341,516 | \$ - | 0.00% |
| 93 | Non-Exclusive Interruptible Total | | | | | \$ 15,248,092 | \$ - | 0.00% |
| 94 | | | | | | | | |
| 95 | Total | | | | 1,159,941,983 | \$ 902,031,592 | \$ 25,358,260 | 2.81% |

Puget Sound Energy
2016 Gas Decoupling Filing
Typical Residential Bill Impact of 2016 Change to Schedule 142 Decoupling
Proposed Effective May 1, 2016

| | Current Rates | | Schedule 142 Change | |
|--|---------------|-----------|---------------------|-----------|
| | Rates (1) | Charges | Rates | Charges |
| Volume (therms) | 68 | | 68 | |
| Customer charge (\$/month) | | | | |
| Basic charge | \$ 10.34 | \$ 10.34 | \$ 10.34 | \$ 10.34 |
| ERF (2) adjusting charge (Schedule 141) | \$ (0.05) | \$ (0.05) | \$ (0.05) | \$ (0.05) |
| Subtotal | \$ 10.29 | \$ 10.29 | \$ 10.29 | \$ 10.29 |
| Volumetric charges (\$/therm) | | | | |
| Delivery charge (Schedule 23) | \$ 0.36492 | | \$ 0.36492 | |
| Property tax charge (Schedule 140) | \$ 0.02525 | | \$ 0.02525 | |
| ERF (2) adjusting charge (Schedule 141) | \$ (0.00171) | | \$ (0.00171) | |
| Decoupling charge (Schedule 142) | \$ 0.03930 | | \$ 0.07157 | |
| Low income charge (Schedule 129) | \$ 0.00797 | | \$ 0.00797 | |
| Cost Recovery Mechanism (CRM) | \$ 0.00818 | | \$ 0.00818 | |
| Subtotal | \$ 0.44391 | \$ 30.19 | \$ 0.47618 | \$ 32.38 |
| Conservation charge (Schedule 120) | \$ 0.01504 | \$ 1.02 | \$ 0.01504 | \$ 1.02 |
| Merger rate credit (Schedule 132) | \$ (0.00377) | \$ (0.26) | \$ (0.00377) | \$ (0.26) |
| Cost of gas (Schedule 101) | \$ 0.44113 | | \$ 0.44113 | |
| Deferral amortization (Schedule 106) | \$ (0.03601) | | \$ (0.03601) | |
| Deferral amortization (Schedule 106-A) | \$ - | | \$ - | |
| Subtotal | \$ 0.40512 | \$ 27.55 | \$ 0.40512 | \$ 27.55 |
| Total volumetric charges | \$ 0.86030 | \$ 58.50 | \$ 0.89257 | \$ 60.69 |
| Total monthly bill | | \$ 68.79 | | \$ 70.98 |
| Change from bill under current rates | | | | \$ 2.19 |
| Percent change from bill under current rates | | | | 3.2% |
| Total volumetric rates less gas costs | \$ 0.45518 | | \$ 0.48745 | |

(1) Rates for Schedule 23 customers in effect January 1, 2016

(2) Expedited Rate Filing (ERF)

**Puget Sound Ene
2016 Gas Decouplin
K-Factor Impact on R
Proposed Effective Ma**

| Line No. | (a) | Jan-15 (b) | Feb-15 (c) | Mar-15 (d) | Apr-15 (e) | May-15 (f) |
|----------|--|---------------|---------------|---------------|---------------|---------------|
| 1 | | | | | | |
| 2 | <u>Residential</u> | | | | | |
| 3 | ERF Volumetric Revenue Per Customer | \$ 42.80 | \$ 39.71 | \$ 33.71 | \$ 24.11 | \$ 15.10 |
| 4 | 2015 Allowed Volumetric Revenue Per Customer | \$ 46.94 | \$ 43.55 | \$ 36.97 | \$ 26.44 | \$ 16.55 |
| 5 | K-Factor Volumetric Revenue Per Customer | \$ 4.14 | \$ 3.84 | \$ 3.26 | \$ 2.33 | \$ 1.46 |
| 6 | | | | | | |
| 7 | Actual Customer Count | 734,851 | 735,897 | 736,498 | 736,746 | 736,564 |
| 8 | | | | | | |
| 9 | Residential K-Factor Revenue | \$ 3,041,470 | \$ 2,825,803 | \$ 2,401,232 | \$ 1,717,917 | \$ 1,075,212 |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | <u>Non-Residential*</u> | | | | | |
| 13 | ERF Volumetric Revenue Per Customer | \$ 181.00 | \$ 168.48 | \$ 151.51 | \$ 116.26 | \$ 87.04 |
| 14 | 2015 Allowed Volumetric Revenue Per Customer | \$ 197.69 | \$ 184.01 | \$ 165.47 | \$ 126.98 | \$ 95.07 |
| 15 | K-Factor Volumetric Revenue Per Customer | \$ 16.68 | \$ 15.53 | \$ 13.96 | \$ 10.72 | \$ 8.02 |
| 16 | | | | | | |
| 17 | Actual Customer Count | 57,457 | 57,483 | 57,471 | 57,411 | 57,394 |
| 18 | | | | | | |
| 19 | Non-Residential K-Factor Revenue | \$ 958,595 | \$ 892,648 | \$ 802,580 | \$ 615,230 | \$ 460,480 |
| 20 | | | | | | |
| 21 | Total K-Factor Revenue | \$ 4,000,065 | \$ 3,718,451 | \$ 3,203,811 | \$ 2,333,147 | \$ 1,535,692 |
| 22 | | | | | | |
| 23 | * Includes Schedules 31, 31T, 41, 41T, 86 & 86T. | | | | | |

rgy
g Filing
Revenue
y 1, 2016

| Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | Total |
|--------------|------------|------------|--------------|--------------|--------------|--------------|---------------|
| (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| \$ 9.75 | \$ 7.70 | \$ 7.11 | \$ 9.86 | \$ 20.63 | \$ 34.74 | \$ 43.71 | \$ 288.92 |
| \$ 10.69 | \$ 8.45 | \$ 7.80 | \$ 10.81 | \$ 22.63 | \$ 38.10 | \$ 47.93 | \$ 316.86 |
| \$ 0.94 | \$ 0.74 | \$ 0.69 | \$ 0.95 | \$ 2.00 | \$ 3.36 | \$ 4.23 | \$ 27.94 |
| 736,636 | 736,444 | 736,388 | 736,870 | 738,347 | 740,333 | 742,494 | |
| \$ 694,272 | \$ 548,503 | \$ 506,650 | \$ 702,351 | \$ 1,473,094 | \$ 2,486,926 | \$ 3,138,158 | \$ 20,611,587 |
| \$ 67.46 | \$ 60.36 | \$ 56.87 | \$ 62.97 | \$ 99.08 | \$ 148.69 | \$ 183.87 | \$ 1,383.60 |
| \$ 73.68 | \$ 65.93 | \$ 62.11 | \$ 68.77 | \$ 108.21 | \$ 162.40 | \$ 200.81 | \$ 1,511.13 |
| \$ 6.22 | \$ 5.56 | \$ 5.24 | \$ 5.80 | \$ 9.13 | \$ 13.71 | \$ 16.95 | \$ 127.53 |
| 57,394 | 57,312 | 57,243 | 57,228 | 57,238 | 57,388 | 57,540 | |
| \$ 356,872 | \$ 318,878 | \$ 300,071 | \$ 332,143 | \$ 522,715 | \$ 786,530 | \$ 975,161 | \$ 7,321,904 |
| \$ 1,051,144 | \$ 867,381 | \$ 806,721 | \$ 1,034,494 | \$ 1,995,809 | \$ 3,273,456 | \$ 4,113,319 | \$ 27,933,490 |

Puget Sound Energy
2016 Gas Decoupling Filing
Estimated Revenue at Current
Proposed Effective May 1, 2016

| Line # | Rate Class | Rate Schedule | UG-130138 Volume (Therms) (1) | UG-130138 Margin Revenue (1) | Sch 142 Margin at UG-121705 Rates (2) | Current Margin Rate \$/Therm | 2015 Property Tax Sch. 140 Rate |
|--------|---------------------------------|---------------|-------------------------------|------------------------------|---------------------------------------|------------------------------|---------------------------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | | | | | | | |
| 2 | Residential | 23/53 | 559,688,037 | \$ 291,431,766 | \$ 21,995,740 | \$ 0.56000 | \$ 0.02525 |
| 3 | | | | | | | |
| 4 | Commercial & Industrial | 31 | 202,815,693 | \$ 83,796,596 | \$ 6,151,400 | \$ 0.44350 | \$ 0.02388 |
| 5 | | | | | | | |
| 6 | Trans. Commercial & Industrial | 31T | | | | \$ 0.44350 | \$ 0.02388 |
| 7 | | | | | | | |
| 8 | Large volume | 41 | 77,974,027 | \$ 17,982,697 | \$ 1,217,246 | \$ 0.24624 | \$ 0.00879 |
| 9 | Trans. Large volume | 41T | 10,889,483 | \$ 2,137,999 | \$ 170,537 | \$ 0.21200 | \$ 0.00879 |
| 10 | | | | | | | |
| 11 | Interruptible | 85 | 17,344,756 | \$ 1,813,583 | \$ 150,339 | \$ 0.11323 | \$ 0.00401 |
| 12 | Trans. Interruptible | 85T | 76,567,132 | \$ 7,201,935 | \$ 566,895 | \$ 0.10146 | \$ 0.00401 |
| 13 | | | | | | | |
| 14 | Limited Interruptible | 86 | 12,317,849 | \$ 2,686,369 | \$ 207,407 | \$ 0.23493 | \$ 0.00976 |
| 15 | Trans. Limited Interruptible | 86T | 26,573 | \$ 9,522 | \$ 403 | \$ 0.37350 | \$ 0.00976 |
| 16 | | | | | | | |
| 17 | Non Exclusive Interruptible | 87 | 26,567,234 | \$ 1,816,224 | \$ 123,379 | \$ 0.07301 | \$ 0.00310 |
| 18 | Trans. Non Exclusive Interrupt. | 87T | 87,780,838 | \$ 4,233,526 | \$ 266,724 | \$ 0.05127 | \$ 0.00310 |
| 19 | Total | | 1,071,971,622 | 413,110,217 | 30,850,069 | \$ 0.41415 | |
| 20 | | | | | | | |
| 21 | Rentals | 71,72,74 | 489,205 | 7,344,936 | \$ 670,565 | | \$ 0.65 |

(1) Weather normalized volume and revenue for the 12 months ending June 30, 2012 from UG-130138 Expedited Rate Filing (ERF) c

(2) Estimated customer impact of Schedule 142 rates effective January 1, 2016 based on ERF test year ended June 2012 volume.

ing
 it Rates
 2016

| 2015 CRM Sch. 149 Rate (h) | Total Prop. & CRM Rate (i) | 2015 PGA Sch. 101 Rate (j) | 2015 PGA Sch. 106 Rate (k) | Total Gas Cost Rate (l) | Forecasted Volume YE Apr 2017 (m) | YE Apr 2017 Revenue at Current Rates (n) |
|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|----------------------------------|--|---|
| \$ 0.00818 | \$ 0.03343 | \$ 0.44113 | \$ (0.03601) | \$ 0.40512 | 619,598,267 | \$ 618,702,291 |
| \$ 0.00807 | \$ 0.03195 | \$ 0.43521 | \$ (0.03644) | \$ 0.39877 | 226,133,776 | \$ 197,689,818 |
| \$ 0.00807 | \$ 0.03195 | | | | 26,158 | \$ 12,437 |
| \$ 0.00392 | \$ 0.01271 | \$ 0.34829 | \$ (0.04283) | \$ 0.30546 | 72,914,572 | \$ 41,153,357 |
| \$ 0.00392 | \$ 0.01271 | | | | 23,136,584 | \$ 5,198,949 |
| \$ 0.00184 | \$ 0.00585 | \$ 0.38142 | \$ (0.04039) | \$ 0.34103 | 19,100,696 | \$ 8,788,394 |
| \$ 0.00184 | \$ 0.00585 | | | | 87,332,084 | \$ 9,371,981 |
| \$ 0.00361 | \$ 0.01337 | \$ 0.38586 | \$ (0.04007) | \$ 0.34579 | 9,746,828 | \$ 5,790,449 |
| \$ 0.00361 | \$ 0.01337 | | | | 195,995 | \$ 75,825 |
| \$ 0.00155 | \$ 0.00465 | \$ 0.37966 | \$ (0.04052) | \$ 0.33914 | 23,768,329 | \$ 9,906,576 |
| \$ 0.00155 | \$ 0.00465 | | | | 95,525,999 | \$ 5,341,516 |
| | | | | | 1,177,479,288 | \$ 902,031,592 |
| | | | | | | \$ 8,333,485 |

compliance filing.

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

| Line # | Customer Class | Rate Schedule | Sch 142 Current Rates | ERF Volume YE June 2012 (1) | Sch 142 Decoupling Revenue |
|--------|-------------------------|---------------|-----------------------|-----------------------------|----------------------------|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | | | | | |
| 2 | Gas Lighting | 16 | \$ 0.90 | 622 | \$ 560 |
| 3 | | | | | |
| 4 | Residential | 23/53 | \$ 0.03930 | 559,688,037 | \$ 21,995,740 |
| 5 | | | | | |
| 6 | Commercial & industrial | 31 | \$ 0.03033 | 202,815,693 | \$ 6,151,400 |
| 7 | | | | | |
| 8 | Large volume | 41 | | | |
| 9 | Demand Charge | | \$ 0.11 | 4,308,674 | \$ 473,954 |
| 10 | Delivery Charge: | | | | |
| 11 | 901 to 5,000 therms | | \$ 0.01370 | 32,519,670 | \$ 445,519 |
| 12 | Over 5,000 therms | | \$ 0.01103 | 26,996,599 | \$ 297,772 |
| 13 | Total | | | 59,516,269 | \$ 1,217,246 |
| 14 | | | | | |
| 15 | Large volume - Trans. | 41T | | | |
| 16 | Demand Charge | | \$ 0.11 | 512,366 | \$ 56,360 |
| 17 | Procurement Credit | | \$ (0.00053) | 10,889,483 | \$ (5,771) |
| 18 | Delivery Charge: | | | | |
| 19 | 901 to 5,000 therms | | \$ 0.01370 | 2,690,154 | \$ 36,855 |
| 20 | Over 5,000 therms | | \$ 0.01103 | 7,533,376 | \$ 83,093 |
| 21 | Total | | | 10,223,530 | \$ 170,537 |
| 22 | | | | | |
| 23 | Large Volume Total | 41/41T | | 69,739,799 | \$ 1,387,783 |
| 24 | | | | | |
| 25 | Interruptible | 85 | | | |
| 26 | Basic Service Charge | | \$ 51.01 | 397 | \$ 20,251 |
| 27 | Demand Charge | | \$ - | 101,408 | \$ - |
| 28 | Procurement Charge | | \$ 0.00062 | 17,344,756 | \$ 10,754 |
| 29 | Delivery Charge: | | | | |
| 30 | First 25,000 therms | | \$ 0.00924 | 8,755,957 | \$ 80,905 |

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

| Line # | Customer Class | Rate Schedule | Sch 142 Current Rates | ERF Volume YE June 2012 (1) | Sch 142 Decoupling Revenue |
|--------|--------------------------------|---------------|-----------------------|-----------------------------|----------------------------|
| | (a) | (b) | (c) | (d) | (e) |
| 31 | Next 25,000 therms | | \$ 0.00458 | 4,051,604 | \$ 18,556 |
| 32 | Over 50,000 therms | | \$ 0.00438 | 4,537,195 | \$ 19,873 |
| 33 | Total | | | <u>17,344,756</u> | <u>\$ 150,339</u> |
| 34 | | | | | |
| 35 | Interruptible - Trans. | 85T | | | |
| 36 | Basic Service Charge | | \$ 81.62 | 1,183 | \$ 96,556 |
| 37 | Demand Charge | | \$ - | 665,050 | \$ - |
| 38 | Delivery Charge: | | | | |
| 39 | First 25,000 therms | | \$ 0.00924 | 27,027,671 | \$ 249,736 |
| 40 | Next 25,000 therms | | \$ 0.00458 | 18,099,259 | \$ 82,895 |
| 41 | Over 50,000 therms | | \$ 0.00438 | 31,440,202 | \$ 137,708 |
| 42 | Total | | | <u>76,567,132</u> | <u>\$ 566,895</u> |
| 43 | | | | | |
| 44 | Interruptible Total | 85/85T | | 93,911,888 | \$ 717,234 |
| 45 | | | | | |
| 46 | Limited Interruptible | 86 | | | |
| 47 | Demand Charge | | \$ 0.11 | 93,477 | \$ 10,282 |
| 48 | Procurement Charge | | \$ 0.00067 | 12,317,849 | \$ 8,253 |
| 49 | Delivery Charge: | | | | |
| 50 | First 1,000 therms | | \$ 0.01972 | 2,903,910 | \$ 57,265 |
| 51 | Over 1,000 therms | | \$ 0.01398 | 9,413,939 | \$ 131,607 |
| 52 | Total | | | <u>12,317,849</u> | <u>\$ 207,407</u> |
| 53 | | | | | |
| 54 | Limited Interruptible - Trans. | 86T | | | |
| 55 | Demand Charge | | \$ 0.11 | 0 | \$ - |
| 56 | Delivery Charge: | | | | |
| 57 | First 1,000 therms | | \$ 0.01972 | 5,459 | \$ 108 |
| 58 | Over 1,000 therms | | \$ 0.01398 | 21,114 | \$ 295 |
| 59 | Total | | | <u>26,573</u> | <u>\$ 403</u> |
| 60 | | | | | |
| 61 | Limited Interruptible Total | 86/86T | | 12,344,422 | \$ 207,810 |

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

| Line # | Customer Class | Rate Schedule | Sch 142 Current Rates | ERF Volume YE June 2012 (1) | Sch 142 Decoupling Revenue |
|--------|---|---------------|-----------------------|-----------------------------|----------------------------|
| | (a) | (b) | (c) | (d) | (e) |
| 62 | | | | | |
| 63 | Interruptible | 87 | | | |
| 64 | Basic Service Charge | | \$ 52.37 | 84 | \$ 4,399 |
| 65 | Demand Charge | | \$ - | 2,184 | \$ - |
| 66 | Procurement Charge | | \$ 0.00049 | 26,567,234 | \$ 13,018 |
| 67 | Delivery Charge: | | | | |
| 68 | First 25,000 therms | | \$ 0.01306 | 2,100,000 | \$ 27,426 |
| 69 | Next 25,000 therms | | \$ 0.00790 | 2,055,807 | \$ 16,241 |
| 70 | Next 50,000 therms | | \$ 0.00503 | 3,801,695 | \$ 19,123 |
| 71 | Next 100,000 therms | | \$ 0.00322 | 5,152,762 | \$ 16,592 |
| 72 | Next 300,000 therms | | \$ 0.00232 | 4,864,411 | \$ 11,285 |
| 73 | Over 500,000 therms | | \$ 0.00178 | 8,592,559 | \$ 15,295 |
| 74 | Total | | | 26,567,234 | \$ 123,379 |
| 75 | | | | | |
| 76 | Interruptible - Trans. | 87T | | | |
| 77 | Basic Service Charge | | \$ 83.78 | 118 | \$ 9,886 |
| 78 | Demand Charge | | \$ - | 332,988 | \$ - |
| 79 | Delivery Charge: | | | | |
| 80 | First 25,000 therms | | \$ 0.01306 | 2,925,980 | \$ 38,213 |
| 81 | Next 25,000 therms | | \$ 0.00790 | 2,885,234 | \$ 22,793 |
| 82 | Next 50,000 therms | | \$ 0.00503 | 5,700,000 | \$ 28,671 |
| 83 | Next 100,000 therms | | \$ 0.00322 | 11,216,700 | \$ 36,118 |
| 84 | Next 300,000 therms | | \$ 0.00232 | 28,237,241 | \$ 65,510 |
| 85 | Over 500,000 therms | | \$ 0.00178 | 36,815,683 | \$ 65,532 |
| 86 | Total | | | 87,780,838 | \$ 266,724 |
| 87 | | | | | |
| 88 | Non-Exclusive Interruptible Total | 87/87T | | 114,348,072 | \$ 390,102 |
| 89 | | | | | |
| 90 | Schedule 71 - Residential Water Heater Rental Service | | | | |
| 91 | Standard Models | 71G-A | \$ 0.68 | 16,696 | \$ 11,353 |
| 92 | Conservation Models | 71G-B | \$ 1.12 | 265,595 | \$ 297,466 |
| 93 | Direct Vent Models | 71G-C | \$ 1.58 | 48,629 | \$ 76,834 |

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

| Line # | Customer Class | Rate Schedule | Sch 142 Current Rates | ERF Volume YE June 2012 (1) | Sch 142 Decoupling Revenue |
|--------|--|---------------|-----------------------|-----------------------------|----------------------------|
| | (a) | (b) | (c) | (d) | (e) |
| 94 | High Recovery Models | 71G-D | \$ 1.54 | 12,371 | \$ 19,051 |
| 95 | High Efficiency Standard (Energy Factor ≥.60) | 71G-E | \$ 0.54 | 52,953 | \$ 28,595 |
| 96 | High Efficiency Direct Vent (Energy Factor ≥.60) | 71G-F | \$ 0.98 | 2,910 | \$ 2,852 |
| 97 | Total | | | 399,154 | \$ 436,151 |
| 98 | | | | | |
| 99 | Schedule 72 - Large Volume Water Heater Rental Service | | | | |
| 100 | 25 - 40 gallon storage 30,000 to 50,000 | 72G-F | \$ 1.37 | 2,044 | \$ 2,800 |
| 101 | 45 - 55 gallon storage 70,000 to 79,000 | 72G-G | \$ 1.82 | 1,333 | \$ 2,426 |
| 102 | 45 - 55 gallon storage 51,000 to 75,000 | 72G-H | \$ 1.82 | 3,916 | \$ 7,127 |
| 103 | 50 - 65 gallon storage 60,000 to 69,000 | 72G-I | \$ 2.85 | 202 | \$ 576 |
| 104 | 60 - 84 gallon storage 70,000 to 129,000 | 72G-J | \$ 3.72 | 8,764 | \$ 32,602 |
| 105 | 75 - 90 gallon storage 130,000 to 169,000 | 72G-K | \$ 4.99 | 5,652 | \$ 28,203 |
| 106 | 75 - 100 gallon storage 170,000 to 200,000 | 72G-L | \$ 5.81 | 15,906 | \$ 92,414 |
| 107 | Total Margin Revenue | | | 37,817 | \$ 166,149 |
| 108 | | | | | |
| 109 | Schedule 74 - Gas Conversion Burner Rental Service | | | | |
| 110 | 45,000 to 400,000 Standard Models | 74G-A | \$ 0.94 | 18,367 | \$ 17,265 |
| 111 | 401,000 to 700,000 Standard Models | 74G-B | \$ 2.55 | 1,146 | \$ 2,922 |
| 112 | 701,000 to 1,300,000 Standard Models | 74G-C | \$ 3.45 | 637 | \$ 2,198 |
| 113 | 45,000 to 400,000 Conservation Models | 74G-D | \$ 1.43 | 32,084 | \$ 45,880 |
| 114 | Total Margin Revenue | | | 52,234 | \$ 68,265 |
| 115 | | | | | |
| 116 | Total Rentals | 71/72/74 | | 489,205 | \$ 670,565 |
| 117 | | | | | |
| 118 | Total | | | 1,052,847,911 | \$ 31,521,194 |

(1) Weather normalized terms for year ending June 30, 2012, based on 2013 Expedited Rate Filing.

Puget Sound Energy
2016 Gas Decoupling Filing
Current Schedule 142 Rate Plan Rates for Schedules 85, 85T, 87 & 87T

| Line No. | Description | Units | Schedule 142 Adjusting Rates Effective 1-1-14 | Schedule 142 Adjusting Rates Effective 1-1-15 | Schedule 143 Adjusting Rates Effective 1-1-16 |
|----------|--|--------|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | Schedule 85 Interruptible - Sales | | | | |
| 2 | Basic Charge | Bills | \$24.95 | \$37.84 | \$51.01 |
| 3 | Demand Charge | Demand | \$0.00 | \$0.00 | \$0.00 |
| 4 | Procurement Charge | Therms | \$0.00030 | \$0.00046 | \$0.00062 |
| 5 | | | | | |
| 6 | Delivery Charge: | | | | |
| 7 | First 25,000 Therms | Therms | \$0.00452 | \$0.00685 | \$0.00924 |
| 8 | Next 25,000 Therms | Therms | \$0.00224 | \$0.00340 | \$0.00458 |
| 9 | All over 50,000 Therms | Therms | \$0.00214 | \$0.00325 | \$0.00438 |
| 10 | | | | | |
| 11 | Schedule 85 Interruptible - Transportation | | | | |
| 12 | Basic Charge | Bills | \$39.92 | \$60.54 | \$81.62 |
| 13 | Demand Charge | Demand | \$0.00 | \$0.00 | \$0.00 |
| 14 | | | | | |
| 15 | Delivery Charge: | | | | |
| 16 | First 25,000 Therms | Therms | \$0.00452 | \$0.00685 | \$0.00924 |
| 17 | Next 25,000 Therms | Therms | \$0.00224 | \$0.00340 | \$0.00458 |
| 18 | Next 50,000 Therms | Therms | \$0.00214 | \$0.00325 | \$0.00438 |
| 19 | | | | | |
| 20 | Schedule 87 Non-exclusive Interruptible - Sales | | | | |
| 21 | Basic Charge | Bills | \$25.62 | \$38.85 | \$52.37 |
| 22 | Demand Charge | Demand | \$0.00 | \$0.00 | \$0.00 |
| 23 | Procurement Charge | Therms | \$0.00024 | \$0.00036 | \$0.00049 |
| 24 | | | | | |
| 25 | Delivery Charge: | | | | |
| 26 | First 25,000 Therms | Therms | \$0.00639 | \$0.00969 | \$0.01306 |
| 27 | Next 25,000 Therms | Therms | \$0.00386 | \$0.00586 | \$0.00790 |
| 28 | Next 50,000 Therms | Therms | \$0.00246 | \$0.00373 | \$0.00503 |
| 29 | Next 100,000 therms | Therms | \$0.00158 | \$0.00239 | \$0.00322 |

| | | | | | |
|----|---|--------|-----------|-----------|-----------|
| 30 | Next 300,000 therms | Therms | \$0.00113 | \$0.00172 | \$0.00232 |
| 31 | All over 500,000 therms | Therms | \$0.00087 | \$0.00132 | \$0.00178 |
| 32 | | | | | |
| 33 | Schedule 87 Non-exclusive Interruptible - Transportation | | | | |
| 34 | Basic Charge | Bills | \$40.98 | \$62.15 | \$83.78 |
| 35 | Demand Charge | Demand | \$0.00 | \$0.00 | \$0.00 |
| 36 | | | | | |
| 37 | Delivery Charge: | | | | |
| 38 | First 25,000 Therms | Therms | \$0.00639 | \$0.00969 | \$0.01306 |
| 39 | Next 25,000 Therms | Therms | \$0.00386 | \$0.00586 | \$0.00790 |
| 40 | Next 50,000 Therms | Therms | \$0.00246 | \$0.00373 | \$0.00503 |
| 41 | Next 100,000 therms | Therms | \$0.00158 | \$0.00239 | \$0.00322 |
| 42 | Next 300,000 therms | Therms | \$0.00113 | \$0.00172 | \$0.00232 |
| 43 | All over 500,000 therms | Therms | \$0.00087 | \$0.00132 | \$0.00178 |

Puget Sound Energy
2016 Gas Decoupling Filing
Schedule 142 Amortization Rate % Calculation
Proposed Effective May 1, 2016

| Line No. | (a) | Source (b) | Non-Residential Schedules* (c) |
|----------|--|---------------|-----------------------------------|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | Deferred Balance to Recover/(Refund) | Exhibit 1 | \$ 10,903,277 |
| 5 | | | |
| 6 | Estimated Recoverable Volumetric Delivery Revenue | Exhibit 1 | \$ 101,681,869 |
| 7 | | | |
| 8 | Change from Rate Year Volumetric Delivery Revenue Per Unit | | 10.723% |
| 9 | | | |
| 10 | * Includes Schedules 31, 31T, 41, 41T, 86, & 86T. | | |

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Schedule 142 Deferral Amortization Rate by Rate Schedule
Proposed Effective May 1, 2016

| Line No. | Units | ERF (UG-130138) Rates | Schedule 142 Amort Adder % | Proposed Rates w/ Sch 142 Rates | Proposed 142 Amortization Adjusting Rates | |
|----------|---|--------------------------|-------------------------------|------------------------------------|---|-------------|
| (a) | (b) | (c) | (d) | (e) = (c) x (d) | (f) = (e) - (c) | |
| 1 | Schedule 31 Commercial & Industrial - Sales | | | | | |
| 2 | Delivery Charge | \$/Therm | \$0.30482 | 10.723% | \$0.33751 | \$0.03269 |
| 3 | | | | | | |
| 4 | Schedule 31 Commercial & Industrial - Transportation | | | | | |
| 5 | Delivery Charge | \$/Therm | \$0.30482 | 10.723% | \$0.33751 | \$0.03269 |
| 6 | Procurement Credit | \$/Therm | (\$0.00536) | 10.723% | (\$0.00593) | (\$0.00057) |
| 7 | | | | | | |
| 8 | Schedule 41 Large Volume High Load Factor - Sales | | | | | |
| 9 | Demand Charge | \$/Therm | \$1.14 | 10.723% | \$1.26 | \$0.12 |
| 10 | | | | | | |
| 11 | Delivery Charge: | | | | | |
| 12 | First 900 therms | \$/Therm | \$0.13773 | | \$0.13773 | \$0.00000 |
| 13 | Next 4,100 therms | \$/Therm | \$0.13773 | 10.723% | \$0.15250 | \$0.01477 |
| 14 | All over 5,000 therms | \$/Therm | \$0.11087 | 10.723% | \$0.12276 | \$0.01189 |
| 15 | | | | | | |
| 16 | Schedule 41 Large Volume High Load Factor - Transportation | | | | | |
| 17 | Demand Charge | \$/Therm | \$1.14 | 10.723% | \$1.26 | \$0.12 |
| 18 | | | | | | |
| 19 | Delivery Charge: | | | | | |
| 20 | First 900 therms | \$/Therm | \$0.13773 | | \$0.13773 | \$0.00000 |
| 21 | Next 4,100 therms | \$/Therm | \$0.13773 | 10.723% | \$0.15250 | \$0.01477 |
| 22 | All over 5,000 therms | \$/Therm | \$0.11087 | 10.723% | \$0.12276 | \$0.01189 |
| 23 | | | | | | |
| 24 | Procurement Credit | \$/Therm | \$ (0.00536) | 10.723% | (\$0.00593) | (\$0.00057) |

| | | | | | | |
|----|---|----------|-----------|---------|-----------|-----------|
| 25 | | | | | | |
| 26 | Schedule 86 Limited Interruptible - Sales | | | | | |
| 27 | Demand Charge | \$/Therm | \$1.14 | 10.723% | \$1.26 | \$0.12 |
| 28 | Procurement Charge | \$/Therm | \$0.00678 | 10.723% | \$0.00751 | \$0.00073 |
| 29 | | | | | | |
| 30 | Delivery Charge: | | | | | |
| 31 | First 1,000 therms | \$/Therm | \$0.19822 | 10.723% | \$0.21948 | \$0.02126 |
| 32 | All over 1,000 therms | \$/Therm | \$0.14054 | 10.723% | \$0.15561 | \$0.01507 |
| 33 | | | | | | |
| 34 | Schedule 86 Limited Interruptible - Transportation | | | | | |
| 35 | Demand Charge | \$/Therm | \$1.14 | 10.723% | \$1.26 | \$0.12 |
| 36 | | | | | | |
| 37 | Delivery Charge: | | | | | |
| 38 | First 1,000 therms | \$/Therm | \$0.19822 | 10.723% | \$0.21948 | \$0.02126 |
| 39 | All over 1,000 therms | \$/Therm | \$0.14054 | 10.723% | \$0.15561 | \$0.01507 |

**Puget Sound Energy
Natural Gas Operations
Development of Deferrals - Residential
Calendar Year 2015**

| | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | Total |
|---|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 1 Actual Customers | 734,851 | 735,897 | 736,498 | 736,746 | 736,564 | 736,636 | 736,444 | 736,388 | 736,870 | 738,347 | 740,333 | 742,494 | |
| 2 Monthly Allowed Volumetric Delivery RPC | \$ 46.94 | \$ 43.55 | \$ 36.97 | \$ 26.44 | \$ 16.55 | \$ 10.69 | \$ 8.45 | \$ 7.80 | \$ 10.81 | \$ 22.63 | \$ 38.10 | \$ 47.93 | |
| 3 Allowed Volumetric Delivery Revenue | \$ 34,492,492 | \$ 32,046,674 | \$ 27,231,719 | \$ 19,482,431 | \$ 12,193,691 | \$ 7,873,548 | \$ 6,220,421 | \$ 5,745,778 | \$ 7,965,170 | \$ 16,705,965 | \$ 28,203,552 | \$ 35,589,000 | \$ 233,750,441 |
| 4 | | | | | | | | | | | | | |
| 5 Actual Thems (New Rate) | 74,478,473 | 55,257,321 | 51,807,027 | 43,522,390 | 24,650,330 | 13,687,478 | 11,398,295 | 12,213,712 | 18,333,522 | 29,331,397 | 72,489,377 | 86,951,649 | |
| 6 Delivery Revenue Per Unit (\$/Therm) | \$ 0.36998 | \$ 0.36998 | \$ 0.36998 | \$ 0.36998 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | |
| 7 Monthly Actual Volumetric Delivery Revenue | \$ 27,555,545 | \$ 20,444,104 | \$ 19,167,564 | \$ 16,102,414 | \$ 9,435,653 | \$ 5,239,293 | \$ 4,363,039 | \$ 4,675,165 | \$ 7,017,706 | \$ 11,227,472 | \$ 27,747,484 | \$ 33,283,352 | \$ 186,258,791 |
| 8 | | | | | | | | | | | | | |
| 9 Actual Thems (Old Rate) | | | | | (1,483,877) | 292,196 | 57,195 | | | | | | |
| 10 Delivery Revenue Per Unit (\$/Therm) | | | | | \$ 0.36998 | \$ 0.36998 | \$ 0.36998 | | | | | | |
| 11 Monthly Actual Volumetric Delivery Revenue | | | | | \$ (549,005) | \$ 108,107 | \$ 21,161 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (419,737) |
| 12 | | | | | | | | | | | | | |
| 13 Total Actual Volumetric Delivery Revenue | \$ 27,555,545 | \$ 20,444,104 | \$ 19,167,564 | \$ 16,102,414 | \$ 8,886,649 | \$ 5,347,400 | \$ 4,384,200 | \$ 4,675,165 | \$ 7,017,706 | \$ 11,227,472 | \$ 27,747,484 | \$ 33,283,352 | \$ 185,839,053 |
| 14 | | | | | | | | | | | | | |
| 15 Deferral | \$ 6,936,947 | \$ 11,602,570 | \$ 8,064,155 | \$ 3,380,017 | \$ 3,307,043 | \$ 2,526,149 | \$ 1,836,221 | \$ 1,070,613 | \$ 947,465 | \$ 5,478,493 | \$ 456,069 | \$ 2,305,648 | \$ 47,911,388 |
| 16 | | | | | | | | | | | | | |
| 17 Remove Rev Sensitive Items (Conversion Factor) | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | |
| 18 | | | | | | | | | | | | | |
| 19 Deferral Net of Rev Sensitive Items | \$ 6,631,028 | \$ 11,090,897 | \$ 7,708,526 | \$ 3,230,958 | \$ 3,161,202 | \$ 2,414,746 | \$ 1,755,244 | \$ 1,023,399 | \$ 905,681 | \$ 5,236,892 | \$ 435,956 | \$ 2,203,969 | \$ 45,798,495 |
| 20 | | | | | | | | | | | | | |
| 21 Interest on Deferral | \$ 65,139 | \$ 90,747 | \$ 74,091 | \$ 122,136 | \$ 128,951 | \$ 134,313 | \$ 139,323 | \$ 142,486 | \$ 144,322 | \$ 151,429 | \$ 156,524 | \$ 156,048 | \$ 1,505,508 |
| 22 | | | | | | | | | | | | | |
| 23 Cumulative Deferral | \$ 24,827,595 | \$ 36,009,239 | \$ 43,791,856 | \$ 47,144,950 | \$ 50,435,103 | \$ 52,984,162 | \$ 54,878,729 | \$ 56,044,613 | \$ 57,094,616 | \$ 62,482,936 | \$ 63,075,416 | \$ 65,435,432 | |
| 24 | | | | | | | | | | | | | |
| 25 Deferral Amortization Rate (\$/Therm) (New Rate) | \$ (0.00959) | \$ (0.00959) | \$ (0.00959) | \$ (0.00959) | \$ 0.01973 | \$ 0.01973 | \$ 0.01973 | \$ 0.01973 | \$ 0.01973 | \$ 0.01973 | \$ 0.01973 | \$ 0.01973 | |
| 26 | | | | | | | | | | | | | |
| 27 Deferral Amortization Rate (\$/Therm) (Old Rate) | | | | | \$ (0.00959) | \$ (0.00959) | \$ (0.00959) | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 Deferral Amortization | \$ (714,249) | \$ (529,918) | \$ (496,829) | \$ (417,380) | \$ 500,581 | \$ 267,252 | \$ 224,340 | \$ 240,977 | \$ 361,720 | \$ 578,708 | \$ 1,430,215 | \$ 1,715,556 | \$ 3,160,974 |
| 30 | | | | | | | | | | | | | |
| 31 Remove Rev Sensitive Items (Conversion Factor) | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | |
| 32 | | | | | | | | | | | | | |
| 33 Deferral Amortization Net of Rev Sensitive Items | \$ (682,750) | \$ (506,548) | \$ (474,919) | \$ (398,973) | \$ 478,506 | \$ 255,466 | \$ 214,446 | \$ 230,349 | \$ 345,769 | \$ 553,187 | \$ 1,367,143 | \$ 1,639,900 | \$ 3,021,576 |
| 34 | | | | | | | | | | | | | |
| 35 Cumulative Deferral Net of Amortization | \$ 27,853,441 | \$ 39,541,633 | \$ 47,799,169 | \$ 51,551,237 | \$ 54,362,884 | \$ 56,656,477 | \$ 58,336,597 | \$ 59,272,132 | \$ 59,976,366 | \$ 64,811,499 | \$ 64,036,836 | \$ 64,756,952 | |
| 36 | | | | | | | | | | | | | |
| 37 Schedule 142 Rate (New Rate) | \$ 0.00677 | \$ 0.00677 | \$ 0.00677 | \$ 0.00677 | \$ 0.03930 | \$ 0.03930 | \$ 0.03930 | \$ 0.03930 | \$ 0.03930 | \$ 0.03930 | \$ 0.03930 | \$ 0.03930 | |
| 38 | | | | | | | | | | | | | |
| 39 Schedule 142 Rate (Old Rate) | | | | | \$ 0.00677 | \$ 0.00677 | \$ 0.00677 | | | | | | |
| 40 | | | | | | | | | | | | | |
| 41 Schedule 142 Revenues | \$ 504,219 | \$ 374,092 | \$ 350,734 | \$ 294,647 | \$ 958,712 | \$ 539,896 | \$ 448,340 | \$ 479,999 | \$ 720,507 | \$ 1,152,724 | \$ 2,848,833 | \$ 3,417,200 | \$ 12,089,902 |
| 42 | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | |
| 44 | Amounts highlighted in tan must be updated with actuals each month from the detail that supports each of the Customer Counts – By Schedule report (for Line 1) and the Summary of Gas Operating Revenue & Therm Sales report (for Line 5). | | | | | | | | | | | | |
| 45 | Amounts highlighted in green will remain unchanged in 2013, but must be updated to new amounts annually beginning in 2014. The new monthly amounts for each subsequent calendar year will be obtained from Attachment G (for Line 2) and | | | | | | | | | | | | |
| 46 | from the Cost of Service Department (for Line 6). Amounts can also be found on Tariff Schedule 142. | | | | | | | | | | | | |
| 47 | The conversion factor should be updated each May when rates change and can be obtained from the Cost of Service Department. | | | | | | | | | | | | |

Note: Deferral, interest and amortization results above represent restated results due to various corrections and adjustments made throughout the year.

**Puget Sound Energy
Natural Gas Operations
Development of Deferrals - Non-Residential
Calendar Year 2015**

| | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | Total |
|---|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| 1 Actual Customers | 57,457 | 57,483 | 57,471 | 57,411 | 57,394 | 57,394 | 57,312 | 57,243 | 57,228 | 57,238 | 57,388 | 57,540 | |
| 2 Monthly Allowed Volumetric Delivery RPC | \$ 197.69 | \$ 184.01 | \$ 165.47 | \$ 126.98 | \$ 95.07 | \$ 73.68 | \$ 65.93 | \$ 62.11 | \$ 68.77 | \$ 108.21 | \$ 162.40 | \$ 200.81 | |
| 3 Allowed Volumetric Delivery Revenue | \$ 11,358,597 | \$ 10,577,170 | \$ 9,509,937 | \$ 7,289,992 | \$ 5,456,321 | \$ 4,228,656 | \$ 3,778,454 | \$ 3,555,610 | \$ 3,935,638 | \$ 6,193,760 | \$ 9,319,764 | \$ 11,554,891 | \$ 86,758,789 |
| 4 | | | | | | | | | | | | | |
| 5 Actual Thems (New Rate) | 35,273,672 | 27,448,448 | 28,001,355 | 24,380,307 | 15,425,355 | 12,462,695 | 11,375,904 | 12,274,384 | 13,616,721 | 18,282,881 | 32,024,932 | 45,796,601 | |
| 6 Delivery Revenue Per Unit (\$/Them) | \$ 0.27781 | \$ 0.27781 | \$ 0.27781 | \$ 0.27781 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 |
| 7 Monthly Actual Volumetric Delivery Revenue | \$ 9,799,379 | \$ 7,625,453 | \$ 7,779,056 | \$ 6,773,093 | \$ 4,127,362 | \$ 3,334,643 | \$ 3,043,851 | \$ 3,284,257 | \$ 3,643,426 | \$ 4,891,950 | \$ 8,568,911 | \$ 12,253,797 | \$ 75,125,179 |
| 8 | | | | | | | | | | | | | |
| 9 Actual Thems (Old Rate) | | | | | 2,184,689 | 477,621 | 207,178 | | | | | | |
| 10 Delivery Revenue Per Unit (\$/Them) | | | | | \$ 0.27781 | \$ 0.27781 | \$ 0.27781 | | | | | | |
| 11 Monthly Actual Volumetric Delivery Revenue | | | | | \$ 606,928 | \$ 132,688 | \$ 57,556 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 797,172 |
| 12 | | | | | | | | | | | | | |
| 13 Total Actual Volumetric Delivery Revenue | \$ 9,799,379 | \$ 7,625,453 | \$ 7,779,056 | \$ 6,773,093 | \$ 4,734,291 | \$ 3,467,331 | \$ 3,101,407 | \$ 3,284,257 | \$ 3,643,426 | \$ 4,891,950 | \$ 8,568,911 | \$ 12,253,797 | \$ 75,922,351 |
| 14 | | | | | | | | | | | | | |
| 15 Deferral | \$ 1,559,218 | \$ 2,951,716 | \$ 1,730,880 | \$ 516,899 | \$ 722,030 | \$ 761,325 | \$ 677,047 | \$ 271,353 | \$ 292,212 | \$ 1,301,809 | \$ 750,853 | \$ (698,906) | \$ 10,836,437 |
| 16 | | | | | | | | | | | | | |
| 17 Remove Rev Sensitive Items (Conversion Factor) | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | |
| 18 | | | | | | | | | | | | | |
| 19 Deferral Net of Rev Sensitive Items | \$ 1,490,457 | \$ 2,821,546 | \$ 1,654,549 | \$ 494,104 | \$ 690,188 | \$ 727,751 | \$ 647,189 | \$ 259,386 | \$ 279,326 | \$ 1,244,400 | \$ 717,740 | \$ (668,084) | \$ 10,358,550 |
| 20 | | | | | | | | | | | | | |
| 21 Interest on Deferral | \$ 17,561 | \$ 23,339 | \$ 31,745 | \$ 32,770 | \$ 33,602 | \$ 34,493 | \$ 35,867 | \$ 36,613 | \$ 36,818 | \$ 38,234 | \$ 39,857 | \$ 38,325 | \$ 399,223 |
| 22 | | | | | | | | | | | | | |
| 23 Cumulative Deferral | \$ 7,459,990 | \$ 10,304,874 | \$ 11,991,168 | \$ 12,518,041 | \$ 13,241,832 | \$ 14,004,075 | \$ 14,687,131 | \$ 14,983,130 | \$ 15,299,274 | \$ 16,581,908 | \$ 17,339,505 | \$ 16,709,746 | |
| 24 | | | | | | | | | | | | | |
| 25 Deferral Amortization Rate (\$/Them) | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 Deferral Amortization | \$ 27,469 | \$ 21,280 | \$ 20,826 | \$ 17,851 | \$ 237,714 | \$ 199,597 | \$ 184,312 | \$ 193,745 | \$ 218,458 | \$ 290,142 | \$ 522,400 | \$ 733,582 | \$ 2,667,377 |
| 28 | | | | | | | | | | | | | |
| 29 Remove Rev Sensitive Items (Conversion Factor) | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | 0.955900 | |
| 30 | | | | | | | | | | | | | |
| 31 Deferral Amortization Net of Rev Sensitive Items | \$ 26,258 | \$ 20,342 | \$ 19,908 | \$ 17,064 | \$ 227,231 | \$ 190,795 | \$ 176,184 | \$ 185,201 | \$ 208,824 | \$ 277,347 | \$ 499,362 | \$ 701,231 | \$ 2,549,745 |
| 32 | | | | | | | | | | | | | |
| 33 Cumulative Deferral Net of Amortization | \$ 7,326,659 | \$ 10,151,201 | \$ 11,817,587 | \$ 12,327,396 | \$ 12,823,956 | \$ 13,395,405 | \$ 13,902,277 | \$ 14,013,076 | \$ 14,120,396 | \$ 15,125,682 | \$ 15,383,916 | \$ 14,052,927 | |
| 34 | | | | | | | | | | | | | |
| 35 Schedule 142 Rate (New Rate)* | \$ 0.02115 | \$ 0.02115 | \$ 0.02115 | \$ 0.02115 | \$ 0.02836 | \$ 0.02836 | \$ 0.02836 | \$ 0.02836 | \$ 0.02836 | \$ 0.02836 | \$ 0.02836 | \$ 0.02836 | |
| 36 | | | | | | | | | | | | | |
| 37 Schedule 142 Rate (Old Rate)* | | | | | \$ 0.02115 | \$ 0.02115 | \$ 0.02115 | | | | | | |
| 38 | | | | | | | | | | | | | |
| 39 Schedule 142 Revenues | \$ 746,038 | \$ 580,535 | \$ 592,229 | \$ 515,643 | \$ 483,669 | \$ 363,544 | \$ 327,002 | \$ 348,102 | \$ 386,170 | \$ 518,503 | \$ 908,227 | \$ 1,298,792 | \$ 7,068,453 |
| 40 | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | |
| 42 | Amounts highlighted in tan must be updated with actuals each month from the detail that supports each of the Customer Counts – By Schedule report (for Line 1) and the Summary of Summary of Gas Operating Revenue & Them Sales report (for Line 5). | | | | | | | | | | | | |
| 43 | Amounts highlighted in green will remain unchanged in 2013, but must be updated to new amounts annually beginning in 2014. The new monthly amounts for each subsequent calendar year will be obtained from Attachment G (for Line 2) and | | | | | | | | | | | | |
| 44 | from the Cost of Service Department (for Line 6). Amounts can also be found on Tariff Schedule 142. | | | | | | | | | | | | |
| 45 | The conversion factor should be updated each May when rates change and can be obtained from the Cost of Service Department. | | | | | | | | | | | | |

Note: Deferral, interest and amortization results above represent restated results due to various corrections and adjustments made throughout the year.
*Represents a blended rate not the tariffed rates

Puget Sound Energy
2016 Gas Decoupling Filing
CY 2014 Normalized Therms and Revenues
Proposed Effective May 1, 2016

Volume (Therms)

| Rate Schedule | Total 2015 |
|-----------------|--------------------|
| 23 | 559,985,963 |
| 31 | 209,236,428 |
| 31T | 17,322 |
| 41 | 66,390,392 |
| 41T | 16,213,609 |
| 53 | 291 |
| 86 | 10,180,651 |
| 86T | 231,675 |
| Total | 862,256,331 |
| Residential | 559,986,254 |
| Non-Residential | 302,270,077 |

Revenues

| Rate Schedule | Total 2015 | Gas Cost \$/Therm * | Calculated Transport Schedule Gas Cost | Total Adjusted Revenue |
|-----------------|-----------------------|------------------------|---|---------------------------|
| 23 | \$ 592,514,341 | | | \$ 592,514,341 |
| 31 | \$ 209,481,624 | | | \$ 209,481,624 |
| 31T | \$ 7,219 | 0.43521 | \$ 7,539 | \$ 14,758 |
| 41 | \$ 33,743,247 | | | \$ 33,743,247 |
| 41T | \$ 878,177 | 0.34829 | \$ 5,647,038 | \$ 6,525,215 |
| 53 | \$ 1,788 | | | \$ 1,788 |
| 86 | \$ 5,029,543 | | | \$ 5,029,543 |
| 86T | \$ 17,400 | 0.38586 | \$ 89,394 | \$ 106,794 |
| Total | \$ 841,673,338 | | | \$ 847,417,309 |
| Residential | | | | \$ 592,516,128 |
| Non-Residential | | | | \$ 254,901,181 |

* Represents 2015 PGA schedule 101 gas costs for associated sales schedules.

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Allowed Delivery Revenue by Rate Group
Proposed Effective May 1, 2016

| Line No. | (a) | CY 2015 | (b) |
|----------|--|---------|-------------|
| 1 | | | |
| 2 | <u>Actual Customers</u> | | |
| 3 | Schedules 23 & 53 | | 737,339 |
| 4 | Schedules 31, 31T, 41, 41T, 86 & 86T | | 57,380 |
| 5 | | | |
| 6 | <u>Allowed Delivery Revenue Per Customer</u> | | |
| 7 | Schedules 23 & 53 | \$ | 442.14 |
| 8 | Schedules 31, 31T, 41, 41T, 86 & 86T | \$ | 2,017.95 |
| 9 | | | |
| 10 | <u>Total Allowed Delivery Revenue</u> | | |
| 11 | Schedules 23 & 53 | \$ | 326,007,065 |
| 12 | Schedules 31, 31T, 41, 41T, 86 & 86T | \$ | 115,789,803 |

Puget Sound Energy
Natural Gas Operations: Residential
Development of Deferrals Comparison Projected vs. Actual
Calendar Year 2015

| | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | Total |
|---|-----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|--------------|--------------|---------------|----------------|---------------|-----------------|
| Projected (UG-121705) | | | | | | | | | | | | | |
| 1 Forecasted Customers | 740,246 | 742,503 | 744,307 | 745,910 | 747,107 | 748,342 | 749,182 | 750,406 | 752,250 | 755,154 | 758,081 | 760,709 | |
| 2 Monthly Allowed Volumetric Delivery RPC | \$ 46.94 | \$ 43.55 | \$ 36.97 | \$ 26.44 | \$ 16.55 | \$ 10.69 | \$ 8.45 | \$ 7.80 | \$ 10.81 | \$ 22.63 | \$ 38.10 | \$ 47.93 | |
| 3 Allowed Volumetric Delivery Revenue | \$ 34,745,702 | \$ 32,334,331 | \$ 27,520,455 | \$ 19,724,766 | \$ 12,368,226 | \$ 7,998,669 | \$ 6,328,017 | \$ 5,855,155 | \$ 8,131,418 | \$ 17,086,251 | \$ 28,879,663 | \$ 36,462,062 | \$ 237,434,716 |
| 4 | | | | | | | | | | | | | |
| 5 Forecasted themrs | 96,670,195 | 88,056,252 | 75,946,512 | 56,913,273 | 39,896,294 | 26,147,076 | 17,673,860 | 13,874,146 | 16,254,155 | 27,819,191 | 57,014,691 | 86,753,343 | 603,018,988 |
| 6 Delivery Revenue Per Unit (\$/themrs) | \$ 0.40126 | \$ 0.40126 | \$ 0.40126 | \$ 0.40126 | \$ 0.39349 | \$ 0.39349 | \$ 0.39349 | \$ 0.39349 | \$ 0.39349 | \$ 0.39349 | \$ 0.39349 | \$ 0.39349 | \$ 0.39349 |
| 7 Monthly Actual Volumetric Delivery Revenue | \$ 38,789,882 | \$ 35,333,452 | \$ 30,474,297 | \$ 22,837,020 | \$ 15,698,793 | \$ 10,288,613 | \$ 6,954,487 | \$ 5,459,338 | \$ 6,395,847 | \$ 10,946,573 | \$ 22,434,711 | \$ 34,136,573 | \$ 239,749,587 |
| 8 | | | | | | | | | | | | | |
| 9 Deferral | \$ (4,044,181) | \$ (2,999,121) | \$ (2,953,843) | \$ (3,112,254) | \$ (3,330,566) | \$ (2,289,944) | \$ (626,470) | \$ 395,817 | \$ 1,735,571 | \$ 6,139,678 | \$ 6,444,953 | \$ 2,325,489 | \$ (2,314,871) |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| Actual | | | | | | | | | | | | | |
| 13 Actual Customers | 734,851 | 735,897 | 736,498 | 736,746 | 736,564 | 736,636 | 736,444 | 736,388 | 736,870 | 738,347 | 740,333 | 742,494 | |
| 14 Monthly Allowed Volumetric Delivery RPC | \$ 46.94 | \$ 43.55 | \$ 36.97 | \$ 26.44 | \$ 16.55 | \$ 10.69 | \$ 8.45 | \$ 7.80 | \$ 10.81 | \$ 22.63 | \$ 38.10 | \$ 47.93 | |
| 15 Allowed Volumetric Delivery Revenue | \$ 34,492,492 | \$ 32,046,674 | \$ 27,231,719 | \$ 19,482,431 | \$ 12,193,691 | \$ 7,873,548 | \$ 6,220,421 | \$ 5,745,778 | \$ 7,965,170 | \$ 16,705,965 | \$ 28,203,552 | \$ 35,589,000 | \$ 233,750,441 |
| 16 | | | | | | | | | | | | | |
| 17 Actual Themrs (New Rate) | 74,478,473 | 55,257,321 | 51,807,027 | 43,522,390 | 24,650,330 | 13,687,478 | 11,398,295 | 12,213,712 | 18,333,522 | 29,331,397 | 72,489,377 | 86,951,649 | 494,120,971 |
| 18 Delivery Revenue Per Unit (\$/themrs) | \$ 0.36998 | \$ 0.36998 | \$ 0.36998 | \$ 0.36998 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 | \$ 0.38278 |
| 19 Monthly Actual Volumetric Delivery Revenue | \$ 27,555,545 | \$ 20,444,104 | \$ 19,167,564 | \$ 16,102,414 | \$ 9,435,653 | \$ 5,239,293 | \$ 4,363,039 | \$ 4,675,165 | \$ 7,017,706 | \$ 11,227,472 | \$ 27,747,484 | \$ 33,283,352 | \$ 186,258,791 |
| 20 | | | | | | | | | | | | | |
| 21 Actual Themrs (Old Rate) | - | - | - | - | (1,483,877) | 292,196 | 57,195 | - | - | - | - | - | \$ (1,134,486) |
| 22 Delivery Revenue Per Unit (\$/themrs) | \$ - | \$ - | \$ - | \$ - | \$ 0.36998 | \$ 0.36998 | \$ 0.36998 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 Monthly Actual Volumetric Delivery Revenue | \$ - | \$ - | \$ - | \$ - | \$ (549,005) | \$ 108,107 | \$ 21,161 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (419,737) |
| 24 | | | | | | | | | | | | | |
| 25 Total Actual Volumetric Delivery Revenue | \$ 27,555,545 | \$ 20,444,104 | \$ 19,167,564 | \$ 16,102,414 | \$ 8,886,649 | \$ 5,347,400 | \$ 4,384,200 | \$ 4,675,165 | \$ 7,017,706 | \$ 11,227,472 | \$ 27,747,484 | \$ 33,283,352 | \$ 185,839,053 |
| 26 | | | | | | | | | | | | | |
| 27 Deferral | \$ 6,936,947 | \$ 11,602,570 | \$ 8,064,155 | \$ 3,380,017 | \$ 3,307,043 | \$ 2,526,149 | \$ 1,836,221 | \$ 1,070,613 | \$ 947,465 | \$ 5,478,493 | \$ 456,069 | \$ 2,305,648 | \$ 47,911,388 |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| Difference | | | | | | | | | | | | | |
| 31 Customers | (5,395) | (6,606) | (7,809) | (9,164) | (10,543) | (11,706) | (12,738) | (14,018) | (15,380) | (16,807) | (17,748) | (18,215) | |
| 32 Monthly Allowed Volumetric Delivery RPC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 33 Allowed Volumetric Delivery Revenue | \$ (253,209) | \$ (287,657) | \$ (288,736) | \$ (242,336) | \$ (174,535) | \$ (125,121) | \$ (107,596) | \$ (109,377) | \$ (166,248) | \$ (380,286) | \$ (676,111) | \$ (873,062) | \$ (3,684,275) |
| 34 | | | | | | | | | | | | | |
| 35 Themrs | (22,191,722) | (32,798,931) | (24,139,485) | (13,390,883) | (16,729,841) | (12,167,402) | (6,218,370) | (1,660,434) | 2,079,367 | 1,512,206 | 15,474,686 | 198,306 | (110,032,503) |
| 36 Delivery Revenue Per Unit (\$/themrs) | \$ (0.03128) | \$ (0.03128) | \$ (0.03128) | \$ (0.03128) | \$ (0.01071) | \$ (0.01071) | \$ (0.01071) | \$ (0.01071) | \$ (0.01071) | \$ (0.01071) | \$ (0.01071) | \$ (0.01071) | \$ (0.01071) |
| 37 Monthly Actual Volumetric Delivery Revenue | \$ (11,234,337) | \$ (14,889,348) | \$ (11,306,734) | \$ (6,734,606) | \$ (6,812,144) | \$ (4,941,213) | \$ (2,570,287) | \$ (784,173) | \$ 621,858 | \$ 280,899 | \$ 5,312,773 | \$ (853,221) | \$ (53,910,533) |
| 38 | | | | | | | | | | | | | |
| 39 Deferral | \$ 10,981,128 | \$ 14,601,691 | \$ 11,017,998 | \$ 6,492,270 | \$ 6,637,609 | \$ 4,816,093 | \$ 2,462,691 | \$ 674,796 | \$ (788,106) | \$ (661,185) | \$ (5,988,884) | \$ (19,841) | \$ 50,226,258 |

Note: Actual Deferral results above represent restated results due to various corrections and adjustments made throughout the year.

Puget Sound Energy
Natural Gas Operations: Non-Residential
Development of Deferrals Comparison Projected vs. Actual
Calendar Year 2015

| | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | Total |
|---|----------------|----------------|----------------|----------------|----------------|----------------|--------------|--------------|--------------|--------------|--------------|----------------|-----------------|
| Projected (UG-121705) | | | | | | | | | | | | | |
| 1 Forecasted Customers | 58,241 | 58,341 | 58,406 | 58,441 | 58,431 | 58,422 | 58,391 | 58,383 | 58,441 | 58,573 | 58,779 | 58,930 | |
| 2 Monthly Allowed Volumetric Delivery RPC | \$ 197.69 | \$ 184.01 | \$ 165.47 | \$ 126.98 | \$ 95.07 | \$ 73.68 | \$ 65.93 | \$ 62.11 | \$ 68.77 | \$ 108.21 | \$ 162.40 | \$ 200.81 | |
| 3 Allowed Volumetric Delivery Revenue | \$ 11,513,587 | \$ 10,735,119 | \$ 9,664,711 | \$ 7,420,816 | \$ 5,554,895 | \$ 4,304,381 | \$ 3,849,573 | \$ 3,626,400 | \$ 4,019,092 | \$ 6,338,178 | \$ 9,545,729 | \$ 11,834,015 | \$ 88,406,496 |
| 4 | | | | | | | | | | | | | |
| 5 Forecasted themrs | 42,915,603 | 40,040,796 | 35,834,529 | 28,491,422 | 22,232,003 | 17,654,807 | 13,805,490 | 12,721,713 | 13,142,737 | 16,593,084 | 27,046,240 | 38,674,286 | 309,152,710 |
| 6 Delivery Revenue Per Unit (\$/themrs) | \$ 0.28776 | \$ 0.28776 | \$ 0.28776 | \$ 0.28776 | \$ 0.29489 | \$ 0.29489 | \$ 0.29489 | \$ 0.29489 | \$ 0.29489 | \$ 0.29489 | \$ 0.29489 | \$ 0.29489 | \$ 0.29489 |
| 7 Monthly Actual Volumetric Delivery Revenue | \$ 12,349,394 | \$ 11,522,139 | \$ 10,311,744 | \$ 8,198,692 | \$ 6,555,995 | \$ 5,206,226 | \$ 4,071,101 | \$ 3,751,506 | \$ 3,875,662 | \$ 4,893,135 | \$ 7,975,666 | \$ 11,404,660 | \$ 90,115,919 |
| 8 | | | | | | | | | | | | | |
| 9 Deferral | \$ (835,807) | \$ (787,020) | \$ (647,033) | \$ (777,875) | \$ (1,001,100) | \$ (901,845) | \$ (221,528) | \$ (125,106) | \$ 143,430 | \$ 1,445,043 | \$ 1,570,063 | \$ 429,355 | \$ (1,709,423) |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| Actual | | | | | | | | | | | | | |
| 13 Actual Customers | 57,457 | 57,483 | 57,471 | 57,411 | 57,394 | 57,394 | 57,312 | 57,243 | 57,228 | 57,238 | 57,388 | 57,540 | |
| 14 Monthly Allowed Volumetric Delivery RPC | \$ 197.69 | \$ 184.01 | \$ 165.47 | \$ 126.98 | \$ 95.07 | \$ 73.68 | \$ 65.93 | \$ 62.11 | \$ 68.77 | \$ 108.21 | \$ 162.40 | \$ 200.81 | |
| 15 Allowed Volumetric Delivery Revenue | \$ 11,358,597 | \$ 10,577,170 | \$ 9,509,937 | \$ 7,289,992 | \$ 5,456,321 | \$ 4,228,656 | \$ 3,778,454 | \$ 3,555,610 | \$ 3,935,638 | \$ 6,193,760 | \$ 9,319,764 | \$ 11,554,891 | \$ 86,758,789 |
| 16 | | | | | | | | | | | | | |
| 17 Actual Themrs (New Rate) | 35,273,672 | 27,448,448 | 28,001,355 | 24,380,307 | 15,425,355 | 12,462,695 | 11,375,904 | 12,274,384 | 13,616,721 | 18,282,881 | 32,024,932 | 45,796,601 | 276,363,255 |
| 18 Delivery Revenue Per Unit (\$/themrs) | \$ 0.27781 | \$ 0.27781 | \$ 0.27781 | \$ 0.27781 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 | \$ 0.26757 |
| 19 Monthly Actual Volumetric Delivery Revenue | \$ 9,799,379 | \$ 7,625,453 | \$ 7,779,056 | \$ 6,773,093 | \$ 4,127,362 | \$ 3,334,643 | \$ 3,043,851 | \$ 3,284,257 | \$ 3,643,426 | \$ 4,891,950 | \$ 8,568,911 | \$ 12,253,797 | \$ 75,125,179 |
| 20 | | | | | | | | | | | | | |
| 21 Actual Themrs (Old Rate) | - | - | - | - | 2,184,689 | 477,621 | 207,178 | - | - | - | - | - | 2,869,488 |
| 22 Delivery Revenue Per Unit (\$/themrs) | \$ - | \$ - | \$ - | \$ - | \$ 0.27781 | \$ 0.27781 | \$ 0.27781 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 23 Monthly Actual Volumetric Delivery Revenue | | | | | \$ 606,928 | \$ 132,688 | \$ 57,556 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 797,172 |
| 24 | | | | | | | | | | | | | |
| 25 Total Actual Volumetric Delivery Revenue | \$ 9,799,379 | \$ 7,625,453 | \$ 7,779,056 | \$ 6,773,093 | \$ 4,734,291 | \$ 3,467,331 | \$ 3,101,407 | \$ 3,284,257 | \$ 3,643,426 | \$ 4,891,950 | \$ 8,568,911 | \$ 12,253,797 | \$ 75,922,351 |
| 26 | | | | | | | | | | | | | |
| 27 Deferral | \$ 1,559,218 | \$ 2,951,716 | \$ 1,730,880 | \$ 516,899 | \$ 722,030 | \$ 761,325 | \$ 677,047 | \$ 271,353 | \$ 292,212 | \$ 1,301,809 | \$ 750,853 | \$ (698,906) | \$ 10,836,437 |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| Difference | | | | | | | | | | | | | |
| 31 Customers | (784) | (858) | (935) | (1,030) | (1,037) | (1,028) | (1,079) | (1,140) | (1,213) | (1,335) | (1,391) | (1,390) | |
| 32 Monthly Allowed Volumetric Delivery RPC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 33 Allowed Volumetric Delivery Revenue | \$ (154,990) | \$ (157,949) | \$ (154,774) | \$ (130,824) | \$ (98,574) | \$ (75,725) | \$ (71,119) | \$ (70,790) | \$ (83,453) | \$ (144,418) | \$ (225,965) | \$ (279,124) | \$ (1,647,708) |
| 34 | | | | | | | | | | | | | |
| 35 Themrs | (7,641,931) | (12,592,348) | (7,833,174) | (4,111,115) | (6,806,648) | (5,192,112) | (2,429,586) | (447,329) | 473,984 | 1,689,797 | 4,978,692 | 7,122,315 | (32,789,455) |
| 36 Delivery Revenue Per Unit (\$/themrs) | \$ (0.00995) | \$ (0.00995) | \$ (0.00995) | \$ (0.00995) | \$ (0.02732) | \$ (0.02732) | \$ (0.02732) | \$ (0.02732) | \$ (0.02732) | \$ (0.02732) | \$ (0.02732) | \$ (0.02732) | \$ (0.02732) |
| 37 Monthly Actual Volumetric Delivery Revenue | \$ (2,550,015) | \$ (3,896,686) | \$ (2,532,688) | \$ (1,425,599) | \$ (1,821,705) | \$ (1,738,895) | \$ (969,694) | \$ (467,249) | \$ (232,236) | \$ (1,184) | \$ 593,245 | \$ 849,136 | \$ (14,193,568) |
| 38 | | | | | | | | | | | | | |
| 39 Deferral | \$ 2,395,025 | \$ 3,738,737 | \$ 2,377,913 | \$ 1,294,774 | \$ 1,723,130 | \$ 1,663,170 | \$ 898,575 | \$ 396,459 | \$ 148,782 | \$ (143,234) | \$ (819,210) | \$ (1,128,261) | \$ 12,545,861 |

Note: Actual Deferral results above represent restated results due to various corrections and adjustments made throughout the year.

**Puget Sound Energy
2013 Expedited Rate Case - Compliance Filing
Test Year Ended June 2012
Data for Development of Annual Fixed Cost Rates**

| Line No. | Source | Residential | Non-Residential | Schedule 31 | Schedule 41 | |
|----------|--------------------------------------|--------------|--------------------|----------------|---------------|---------------|
| (a) | (b) | (c) | (d) = Σ (e thru i) | (e) | (f) | |
| 1 | <u>2013 ERF (UG-130138)</u> | | | | | |
| 2 | Total Proforma Margin Revenue | UG-130138 WP | \$ 291,431,766 | \$ 106,613,184 | \$ 83,796,596 | \$ 17,982,697 |
| 3 | Less: Basic & Minimum Charge Revenue | UG-130138 WP | \$ 88,147,474 | \$ 28,582,722 | \$ 21,974,317 | \$ 5,598,761 |
| 4 | Net Proforma Margin Revenue | (2)-(3)-(4) | \$ 203,284,292 | \$ 78,030,462 | \$ 61,822,280 | \$ 12,383,936 |
| 5 | | | | | | |
| 6 | Test Year Sales (Therms) | UG-130138 WP | 559,688,037 | 304,023,625 | 202,815,693 | 77,974,027 |
| 7 | | | | | | |
| 8 | Basic Charge Revenue Only | UG-130138 WP | \$ 88,147,474 | 25,502,351 | \$ 21,974,317 | \$ 2,680,371 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | Residential Volumetric Rate | | \$ 0.36321 | | | |
| 12 | Non-Res Volumetric Rate | | \$ 0.25666 | | | |
| 13 | 85,85T,87 & 87T Volumetric Rate | | \$ 0.05756 | | | |

| Schedule 41T | Schedule 86 | Schedule 86T | Schedule 85 | Schedule 85T | Schedule 87 | Schedule 87T |
|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|
| (g) | (h) | (i) | (h) | (i) | (l) | (m) |
| \$ 2,137,999 | \$ 2,686,369 | \$ 9,522 | \$ 1,813,583 | \$ 7,201,935 | \$ 1,816,224 | \$ 4,233,526 |
| \$ 406,529 | \$ 597,643 | \$ 5,473 | \$ 268,560 | \$ 1,275,192 | \$ 505,636 | \$ 1,027,433 |
| \$ 1,731,470 | \$ 2,088,727 | \$ 4,049 | \$ 1,545,023 | \$ 5,926,743 | \$ 1,310,588 | \$ 3,206,093 |
| 10,889,483 | 12,317,849 | 26,573 | 17,344,756 | 76,567,132 | 26,567,234 | 87,780,838 |
| \$ 317,030 | \$ 525,161 | \$ 5,473 | \$ 222,693 | \$ 1,061,731 | \$ 48,365 | \$ 108,706 |

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

| Description | Units | Billing Determinants | Current Applicable to ERF | | Proposed Applicable to ERF | | Change | | Proposed ERF Adjusting Rates | Target Change |
|---|---------|----------------------|---------------------------|------------------|----------------------------|------------------|---------------|---------|------------------------------|------------------|
| | | | Rates | Revenues | Rates | Revenues | Revenue | Percent | | |
| Schedule 23 Residential | | | | | | | | | | |
| Basic Charge | Bills | 8,566,289 | \$10.34 | \$88,575,428 | \$10.29 | \$88,147,114 | (\$428,314) | -0.5% | (\$0.05) | target 23/53/16 |
| Delivery Charge | Therms | 559,686,814 | \$0.36492 | \$204,240,912 | \$0.36321 | \$203,283,848 | (\$957,064) | -0.5% | (\$0.00171) | \$ (1,385,873) |
| Total Margin Revenue | | | | \$292,816,340 | | \$291,430,962 | (\$1,385,379) | -0.5% | | over(under) |
| | | | | | | | | | | \$460 |
| | | | | | | | | | | change |
| | | | | | | | | | | -0.468% |
| Schedule 53 Residential Propane | | | | | | | | | | |
| Basic Charge | Bills | 35 | \$10.34 | \$362 | \$10.29 | \$360 | (\$2) | -0.5% | (\$0.05) | |
| Delivery Charge | Therms | 1,223 | \$0.36492 | \$446 | \$0.36321 | \$444 | (\$2) | -0.5% | (\$0.00171) | |
| Total Margin Revenue | | | | \$808 | | \$804 | (\$4) | -0.5% | | |
| Schedule 16 Gas Lights | | | | | | | | | | |
| Total Margin Revenue | Mantles | 622 | \$9.85 | \$6,127 | \$9.80 | \$6,096 | (\$31) | -0.5% | (\$0.05) | |
| | Therms | 11,818 | | | | | | | | |
| Schedule 31 Commercial & Industrial - Sales | | | | | | | | | | |
| Basic Charge | Bills | 660,683 | \$33.42 | \$22,080,026 | \$33.26 | \$21,974,317 | (\$105,709) | -0.5% | (\$0.16) | target 31/31T/61 |
| Delivery Charge | Therms | 202,815,693 | \$0.30627 | \$62,116,362 | \$0.30482 | \$61,822,280 | (\$294,083) | -0.5% | (\$0.00145) | \$ (399,022) |
| Total Margin Revenue | | | | \$84,196,388 | | \$83,796,596 | (\$399,792) | -0.5% | | over(under) |
| | | | | | | | | | | (\$770) |
| | | | | | | | | | | change |
| | | | | | | | | | | -0.472% |
| Schedule 31 Commercial & Industrial - Transportation | | | | | | | | | | |
| Basic Charge | Bills | 0 | \$367.59 | \$0 | \$365.85 | \$0 | \$0 | 0.0% | (\$1.74) | |
| Delivery Charge | Therms | 0 | \$0.30627 | \$0 | \$0.30482 | \$0 | \$0 | 0.0% | (\$0.00145) | |
| Procurement Credit | | | (\$0.00539) | \$0 | (\$0.00536) | \$0 | \$0 | 0.0% | \$0.00003 | |
| Total Margin Revenue | | | | \$0 | | \$0 | \$0 | 0.0% | | |
| Schedule 61 Standby & Auxiliary Heating | | | | | | | | | | |
| Demand | | 1,136,284 | \$0.10 | \$113,628 | \$0.10 | \$113,628 | \$0 | 0.0% | \$0.00 | |
| Total Margin Revenue | | | | \$113,628 | | \$113,628 | \$0 | 0.0% | | |
| Schedule 41 Large Volume High Load Factor - Sales | | | | | | | | | | |
| Basic Charge | Bills | 23,543 | \$114.22 | \$2,689,081 | \$113.85 | \$2,680,371 | (\$8,711) | -0.3% | (\$0.37) | target 41/41T |
| Minimum Bill | Bills | 23,543 | \$124.36 | \$2,927,807 | \$123.96 | \$2,918,390 | (\$9,417) | -0.3% | (\$0.40) | \$ (95,680) |
| Demand Charge | Demand | 4,308,674 | \$1.15 | \$4,954,975 | \$1.14 | \$4,911,889 | (\$43,087) | -0.9% | (\$0.01) | over(under) |
| | | | | | | | | | | \$57 |
| | | | | | | | | | | change |
| | | | | | | | | | | -0.328% |
| Delivery Charge: | | | | | | | | | | |
| First 900 therms | Therms | 18,457,758 | \$0.13818 | in minimum bills | \$0.13773 | in minimum bills | | | (\$0.00045) | |
| Next 4,100 therms | Therms | 32,519,670 | \$0.13818 | \$4,493,568 | \$0.13773 | \$4,478,934 | (\$14,634) | -0.3% | (\$0.00045) | |
| All over 5,000 therms | Therms | 26,996,599 | \$0.11123 | \$3,002,832 | \$0.11087 | \$2,993,113 | (\$9,719) | -0.3% | (\$0.00036) | |
| Total Volume | | 77,974,027 | | | | | | | | |
| Total Margin Revenue | | | | \$18,068,264 | | \$17,982,697 | (\$85,567) | -0.5% | | |

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

| Description | Units | Billing Determinants | Current Applicable to ERF | | Proposed Applicable to ERF | | Change | | Proposed ERF Adjusting Rates | Target Change |
|---|--------|----------------------|---------------------------|------------------|----------------------------|------------------|------------|---------|------------------------------|---------------|
| | | | Rates | Revenues | Rates | Revenues | Revenue | Percent | | |
| Schedule 41 Large Volume High Load Factor - Transportation | | | | | | | | | | |
| Basic Charge | Bills | 722 | \$440.55 | \$318,077 | \$439.10 | \$317,030 | (\$1,047) | -0.3% | (\$1.45) | |
| Minimum Bill | Bills | 722 | \$124.36 | \$89,788 | \$123.96 | \$89,499 | (\$289) | -0.3% | (\$0.40) | |
| Demand Charge | Demand | 512,366 | \$1.15 | \$589,221 | \$1.14 | \$584,097 | (\$5,124) | -0.9% | (\$0.01) | |
| Delivery Charge: | | | | | | | | | | |
| First 900 therms | Therms | 665,953 | \$0.13818 | in minimum bills | \$0.13773 | in minimum bills | | | | (\$0.00045) |
| Next 4,100 therms | Therms | 2,690,154 | \$0.13818 | \$371,725 | \$0.13773 | \$370,515 | (\$1,211) | -0.3% | (\$0.00045) | |
| All over 5,000 therms | Therms | 7,533,376 | \$0.11123 | \$837,937 | \$0.11087 | \$835,225 | (\$2,712) | -0.3% | (\$0.00036) | |
| Total Volume | | 10,889,483 | | | | | | | | |
| Procurement Credit | Therms | 10,889,483 | \$ (0.00539) | (\$58,694) | \$ (0.00536) | (\$58,368) | \$327 | -0.6% | \$0.00003 | |
| Total Margin Revenue | | | | \$2,148,055 | | \$2,137,999 | (\$10,055) | -0.5% | | |
| Schedule 85 Interruptible - Sales | | | | | | | | | | |
| Basic Charge | Bills | 397 | \$563.45 | \$223,690 | \$560.94 | \$222,693 | (\$996) | -0.4% | (\$2.51) | |
| Demand Charge | Demand | 101,408 | \$1.15 | \$116,619 | \$1.14 | \$115,605 | (\$1,014) | -0.9% | (\$0.01) | |
| Procurement Charge | Therms | 17,344,756 | \$0.00682 | \$118,291 | \$0.00679 | \$117,771 | (\$520) | -0.4% | (\$0.00003) | |
| Minimum Bills | | | | \$45,867 | | \$45,867 | \$0 | 0.0% | | |
| Delivery Charge: | | | | | | | | | | |
| First 25,000 Therms | Therms | 8,755,957 | \$0.10206 | \$893,633 | \$0.10161 | \$889,693 | (\$3,940) | -0.4% | (\$0.00045) | |
| Next 25,000 Therms | Therms | 4,051,604 | \$0.05050 | \$204,606 | \$0.05028 | \$203,715 | (\$891) | -0.4% | (\$0.00022) | |
| All over 50,000 Therms | Therms | 4,537,195 | \$0.04832 | \$219,237 | \$0.04810 | \$218,239 | (\$998) | -0.5% | (\$0.00022) | |
| Total Volume | | 17,344,756 | | | | | | | | |
| Total Margin Revenue | | | | \$1,821,943 | | \$1,813,583 | (\$8,361) | -0.5% | | |
| Schedule 85 Interruptible - Transportation | | | | | | | | | | |
| Basic Charge | Bills | 1,183 | \$901.50 | \$1,066,475 | \$897.49 | \$1,061,731 | (\$4,744) | -0.4% | (\$4.01) | |
| Demand Charge | Demand | 665,050 | \$1.15 | \$764,808 | \$1.14 | \$758,157 | (\$6,651) | -0.9% | (\$0.01) | |
| Minimum Bills | | | | \$213,461 | | \$213,461 | \$0 | 0.0% | | |
| Delivery Charge: | | | | | | | | | | |
| First 25,000 Therms | Therms | 27,027,671 | \$0.10206 | \$2,758,444 | \$0.10161 | \$2,746,282 | (\$12,162) | -0.4% | (\$0.00045) | |
| Next 25,000 Therms | Therms | 18,099,259 | \$0.05050 | \$914,013 | \$0.05028 | \$910,031 | (\$3,982) | -0.4% | (\$0.00022) | |
| Next 50,000 Therms | Therms | 31,440,202 | \$0.04832 | \$1,519,191 | \$0.04810 | \$1,512,274 | (\$6,917) | -0.5% | (\$0.00022) | |
| Total Volume | | 76,567,132 | | | | | | | | |
| Total Margin Revenue | | | | \$7,236,390 | | \$7,201,935 | (\$34,455) | -0.5% | | |

| |
|-------------|
| target |
| \$ (42,871) |
| over(under) |
| \$55 |
| change |
| -0.445% |

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

| Description | Units | Billing Determinants | Current Applicable to ERF | | Proposed Applicable to ERF | | Change | | Proposed ERF Adjusting Rates | Target Change |
|---|--------|----------------------|---------------------------|-------------|----------------------------|-------------|------------|---------|------------------------------|---------------|
| | | | Rates | Revenues | Rates | Revenues | Revenue | Percent | | |
| Schedule 86 Limited Interruptible - Sales | | | | | | | | | | |
| Basic Charge | Bills | 3,664 | \$144.01 | \$527,653 | \$143.33 | \$525,161 | (\$2,492) | -0.5% | (\$0.68) | target |
| Demand Charge | Demand | 93,477 | \$1.15 | \$107,499 | \$1.14 | \$106,564 | (\$935) | -0.9% | (\$0.01) | \$ (12,820) |
| Procurement Charge | Therms | 12,317,849 | \$0.00681 | \$83,885 | \$0.00678 | \$83,515 | (\$370) | -0.4% | (\$0.00003) | over(under) |
| Minimum Bills | | | | \$72,481 | | \$72,481 | \$0 | 0.0% | | \$36 |
| Delivery Charge: | | | | | | | | | | |
| First 1,000 therms | Therms | 2,903,910 | \$0.19916 | \$578,343 | \$0.19822 | \$575,613 | (\$2,730) | -0.5% | (\$0.00094) | change |
| All over 1,000 therms | Therms | 9,413,939 | \$0.14120 | \$1,329,248 | \$0.14054 | \$1,323,035 | (\$6,213) | -0.5% | (\$0.00066) | -0.470% |
| Total Volume | Therms | 12,317,849 | | | | | | | | |
| Total Margin Revenue | | | | \$2,699,108 | | \$2,686,369 | (\$12,739) | -0.5% | | |
| Schedule 86 Limited Interruptible - Transportation | | | | | | | | | | |
| Basic Charge | Bills | 12 | \$458.22 | \$5,499 | \$456.07 | \$5,473 | (\$26) | -0.5% | (\$2.15) | |
| Demand Charge | Demand | 0 | \$1.15 | \$0 | \$1.14 | \$0 | \$0 | 0.0% | (\$0.01) | |
| Minimum Bills | | | | \$0 | | \$0 | \$0 | 0.0% | | |
| Delivery Charge: | | | | | | | | | | |
| First 1,000 therms | Therms | 5,459 | \$0.19916 | \$1,087 | \$0.19822 | \$1,082 | (\$5) | -0.5% | (\$0.00094) | |
| All over 1,000 therms | Therms | 21,114 | \$0.14120 | \$2,981 | \$0.14054 | \$2,967 | (\$14) | -0.5% | (\$0.00066) | |
| Total Volume | Therms | 26,573 | | | | | | | | |
| Total Margin Revenue | | | | \$9,567 | | \$9,522 | (\$45) | -0.5% | | |
| Schedule 87 Non-exclusive Interruptible - Sales | | | | | | | | | | |
| Basic Charge | Bills | 84 | \$579.19 | \$48,652 | \$575.77 | \$48,365 | (\$287) | -0.6% | (\$3.42) | target |
| Demand Charge | Demand | 2,184 | \$1.15 | \$2,512 | \$1.14 | \$2,490 | (\$22) | -0.9% | (\$0.01) | \$ (28,769) |
| Procurement Charge | | 26,567,234 | \$0.00539 | \$143,197 | \$0.00536 | \$142,400 | (\$797) | -0.6% | (\$0.00003) | over(under) |
| Minimum Bills | | | | \$457,271 | | \$457,271 | \$0 | 0.0% | | (\$141) |
| Delivery Charge: | | | | | | | | | | |
| First 25,000 Therms | Therms | 2,100,000 | \$0.14454 | \$303,534 | \$0.14369 | \$301,749 | (\$1,785) | -0.6% | (\$0.00085) | change |
| Next 25,000 Therms | Therms | 2,055,807 | \$0.08735 | \$179,575 | \$0.08683 | \$178,506 | (\$1,069) | -0.6% | (\$0.00052) | -0.590% |
| Next 50,000 Therms | Therms | 3,801,695 | \$0.05558 | \$211,298 | \$0.05525 | \$210,044 | (\$1,255) | -0.6% | (\$0.00033) | |
| Next 100,000 therms | Therms | 5,152,762 | \$0.03564 | \$183,644 | \$0.03543 | \$182,562 | (\$1,082) | -0.6% | (\$0.00021) | |
| Next 300,000 therms | Therms | 4,864,411 | \$0.02564 | \$124,724 | \$0.02549 | \$123,994 | (\$730) | -0.6% | (\$0.00015) | |
| All over 500,000 therms | Therms | 8,592,559 | \$0.01977 | \$169,875 | \$0.01965 | \$168,844 | (\$1,031) | -0.6% | (\$0.00012) | |
| Total Volume | Therms | 26,567,234 | | | | | | | | |
| Total Margin Revenue | | | | \$1,824,282 | | \$1,816,224 | (\$8,058) | -0.4% | | |

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

| Description | Units | Billing Determinants | Current Applicable to ERF | | Proposed Applicable to ERF | | Change | | Proposed ERF Adjusting Rates | Target Change |
|---|--------|----------------------|---------------------------|-------------|----------------------------|-------------|------------|---------|------------------------------|---------------|
| | | | Rates | Revenues | Rates | Revenues | Revenue | Percent | | |
| Schedule 87 Non-exclusive Interruptible - Transportation | | | | | | | | | | |
| Basic Charge | Bills | 118 | \$926.71 | \$109,352 | \$921.24 | \$108,706 | (\$645) | -0.6% | (\$5.47) | |
| Demand Charge | Demand | 332,988 | \$1.15 | \$382,936 | \$1.14 | \$379,606 | (\$3,330) | -0.9% | (\$0.01) | |
| Minimum Bills | | | | \$918,726 | | \$918,726 | \$0 | 0.0% | | |
| Delivery Charge: | | | | | | | | | | |
| First 25,000 Therms | Therms | 2,925,980 | \$0.14454 | \$422,921 | \$0.14369 | \$420,434 | (\$2,487) | -0.6% | (\$0.00085) | |
| Next 25,000 Therms | Therms | 2,885,234 | \$0.08735 | \$252,025 | \$0.08683 | \$250,525 | (\$1,500) | -0.6% | (\$0.00052) | |
| Next 50,000 Therms | Therms | 5,700,000 | \$0.05558 | \$316,806 | \$0.05525 | \$314,925 | (\$1,881) | -0.6% | (\$0.00033) | |
| Next 100,000 therms | Therms | 11,216,700 | \$0.03564 | \$399,763 | \$0.03543 | \$397,408 | (\$2,356) | -0.6% | (\$0.00021) | |
| Next 300,000 therms | Therms | 28,237,241 | \$0.02564 | \$724,003 | \$0.02549 | \$719,767 | (\$4,236) | -0.6% | (\$0.00015) | |
| All over 500,000 therms | Therms | 36,815,683 | \$0.01977 | \$727,846 | \$0.01965 | \$723,428 | (\$4,418) | -0.6% | (\$0.00012) | |
| Total Volume | | 87,780,838 | | | | | | | | |
| Total Margin Revenue | | | | \$4,254,379 | | \$4,233,526 | (\$20,853) | -0.5% | | |
| Schedule 71 - Residential Water Heater Rental Service | | | | | | | | | | |
| 71G-A Standard Models | | 16,696 | \$7.49 | \$125,053 | \$7.46 | \$124,552 | (\$501) | -0.4% | (\$0.03) | |
| 71G-B Conservation Models | | 265,595 | \$12.29 | \$3,264,163 | \$12.23 | \$3,248,227 | (\$15,936) | -0.5% | (\$0.06) | |
| 71G-C Direct Vent Models | | 48,629 | \$17.43 | \$847,603 | \$17.35 | \$843,713 | (\$3,890) | -0.5% | (\$0.08) | |
| 71G-D High Recovery Models | | 12,371 | \$17.06 | \$211,049 | \$16.98 | \$210,060 | (\$990) | -0.5% | (\$0.08) | |
| 71G-E High Efficiency Standard (Energy Factor ≥.60) | | 52,953 | \$5.93 | \$314,011 | \$5.90 | \$312,423 | (\$1,589) | -0.5% | (\$0.03) | |
| 71G-F High Efficiency Direct Vent (Energy Factor ≥.60) | | 2,910 | \$10.74 | \$31,253 | \$10.69 | \$31,108 | (\$146) | -0.5% | (\$0.05) | |
| Total Margin Revenue | | | | \$4,793,133 | | \$4,770,082 | (\$23,051) | -0.5% | | |
| Schedule 72 - Large Volume Water Heater Rental Service | | | | | | | | | | |
| 72G-F 25 - 40 gallon storage 30,000 to 50,000 | | 2,044 | \$15.14 | \$30,946 | \$15.07 | \$30,803 | (\$143) | -0.5% | (\$0.07) | |
| 72G-G 45 - 55 gallon storage 70,000 to 79,000 | | 1,333 | \$19.92 | \$26,553 | \$19.83 | \$26,433 | (\$120) | -0.5% | (\$0.09) | |
| 72G-H 45 - 55 gallon storage 51,000 to 75,000 | | 3,916 | \$19.92 | \$78,007 | \$19.83 | \$77,654 | (\$352) | -0.5% | (\$0.09) | |
| 72G-I 50 - 65 gallon storage 60,000 to 69,000 | | 202 | \$31.46 | \$6,355 | \$31.31 | \$6,325 | (\$30) | -0.5% | (\$0.15) | |
| 72G-J 60 - 84 gallon storage 70,000 to 129,000 | | 8,764 | \$41.18 | \$360,902 | \$40.99 | \$359,236 | (\$1,665) | -0.5% | (\$0.19) | |
| 72G-K 75 - 90 gallon storage 130,000 to 169,000 | | 5,652 | \$55.14 | \$311,651 | \$54.89 | \$310,238 | (\$1,413) | -0.5% | (\$0.25) | |
| 72G-L 75 - 100 gallon storage 170,000 to 200,000 | | 15,906 | \$64.13 | \$1,020,052 | \$63.83 | \$1,015,280 | (\$4,772) | -0.5% | (\$0.30) | |
| Total Margin Revenue | | | | \$1,834,466 | | \$1,825,970 | (\$8,496) | -0.5% | | |
| Schedule 74 - Gas Conversion Burner Rental Service | | | | | | | | | | |
| 74G-A 45,000 to 400,000 Standard Models | | 18,367 | \$10.33 | \$189,731 | \$10.28 | \$188,813 | (\$918) | -0.5% | (\$0.05) | |
| 74G-B 401,000 to 700,000 Standard Models | | 1,146 | \$28.17 | \$32,283 | \$28.04 | \$32,134 | (\$149) | -0.5% | (\$0.13) | |
| 74G-C 701,000 to 1,300,000 Standard Models | | 637 | \$38.20 | \$24,333 | \$38.02 | \$24,219 | (\$115) | -0.5% | (\$0.18) | |
| 74G-D 45,000 to 400,000 Conservation Models | | 32,084 | \$15.77 | \$505,965 | \$15.70 | \$503,719 | (\$2,246) | -0.4% | (\$0.07) | |
| Total Margin Revenue | | | | \$752,312 | | \$748,884 | (\$3,428) | -0.5% | | |
| Contracts | Therms | 37,893,405 | | \$1,400,668 | | \$1,391,683 | (\$8,985) | -0.6% | | |

| |
|-------------|
| target |
| \$ (34,928) |
| over(under) |
| (\$47) |
| change |
| -0.461% |

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

| Description | Units | Billing Determinants | Current Applicable to ERF | | Proposed Applicable to ERF | | Change | | Proposed ERF Adjusting Rates | Target Change |
|--|-------|-------------------------|---------------------------|----------------------|----------------------------|----------------------|---------|----------------------|---------------------------------|------------------|
| | | | Rates | Revenues | Rates | Revenues | Revenue | Percent | | |
| Total Therms and Margin Revenue By Rate Class | | | | | | | | | | |
| Residential (16,23,53) | | 559,699,855 | | \$292,823,275 | | \$291,437,861 | | (\$1,385,414) | -0.5% | |
| Commercial & Industrial (31,31T,61) | | 202,815,693 | | \$84,310,017 | | \$83,910,225 | | (\$399,792) | -0.5% | |
| Large Volume (41,41T) | | 88,863,510 | | \$20,216,319 | | \$20,120,696 | | (\$95,623) | -0.5% | |
| Interruptible (85, 85T) | | 93,911,888 | | \$9,058,334 | | \$9,015,518 | | (\$42,816) | -0.5% | |
| Limited Interruptible (86, 86T) | | 12,344,422 | | \$2,708,675 | | \$2,695,892 | | (\$12,784) | -0.5% | |
| Non-exclusive Interruptible (87,87T) | | 114,348,072 | | \$6,078,660 | | \$6,049,750 | | (\$28,910) | -0.5% | |
| Rentals | | | | \$7,379,911 | | \$7,344,936 | | (\$34,974) | -0.5% | |
| Contracts | | 37,893,405 | | \$1,400,668 | | \$1,391,683 | | (\$8,985) | -0.6% | |
| Other Revenue | | | | \$6,382,113 | | \$6,382,113 | | \$0 | 0.0% | |
| Total | | 1,109,876,845 | | \$430,357,972 | | \$428,348,674 | | (\$2,009,298) | -0.5% | |

Summary of Billing Determinants

Bills (basic charges) by rate schedule (1)

| | | |
|--|-----|------------------|
| Residential | 23 | 8,566,289 |
| Residential propane | 53 | 35 |
| Commercial & industrial | 31 | 660,683 |
| Large volume | 41 | 23,543 |
| Interruptible | 85 | 397 |
| Limited interruptible | 86 | 3,664 |
| Non exclusive interruptible | 87 | 84 |
| Transportation - large volume | 41T | 722 |
| Transportation - interrupt with firm option | 85T | 1,183 |
| Transportation - limited interrupt with firm c | 86T | 12 |
| Transportation - non-exclus inter/firm option | 87T | 118 |
| Total bills (Basic charges) | | 9,256,730 |

Puget Sound Energy
 Expedited Rate Filing (ERF) - Compliance Filing
 Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

| Description | Units | Billing Determinants | Current Applicable to ERF | | Proposed Applicable to ERF | | Change | | Proposed ERF Adjusting Rates | Target Change |
|--|-------|----------------------|---------------------------|----------|----------------------------|----------|---------|---------|------------------------------|---------------|
| | | | Rates | Revenues | Rates | Revenues | Revenue | Percent | | |
| Volume (therms) by rate schedule | | | | | | | | | | |
| Residential gas lights | 16 | | | 11,818 | | | | | | |
| Residential | 23 | 559,686,814 | | | | | | | | |
| Residential propane | 53 | 1,223 | | | | | | | | |
| Commercial & industrial | 31 | 202,815,693 | | | | | | | | |
| Large volume | 41 | 77,974,027 | | | | | | | | |
| Interruptible | 85 | 17,344,756 | | | | | | | | |
| Limited interruptible | 86 | 12,317,849 | | | | | | | | |
| Non exclusive interruptible | 87 | 26,567,234 | | | | | | | | |
| Transportation - large volume | 41T | 10,889,483 | | | | | | | | |
| Transportation - interrupt with firm option | 85T | 76,567,132 | | | | | | | | |
| Transportation - limited interrupt with firm c | 86T | 26,573 | | | | | | | | |
| Transportation - non-exclus inter/firm option | 87T | 87,780,838 | | | | | | | | |
| Contracts | | 37,893,405 | | | | | | | | |
| Total volume (sales and transportation) | | 1,109,876,845 | | | | | | | | |
| Billed demand by rate schedule (1) | | | | | | | | | | |
| Standby & auxiliary heating | 61 | 1,136,284 | | | | | | | | |
| Large volume | 41 | 4,308,674 | | | | | | | | |
| Interruptible | 85 | 101,408 | | | | | | | | |
| Limited interruptible | 86 | 93,477 | | | | | | | | |
| Non exclusive interruptible | 87 | 2,184 | | | | | | | | |
| Transportation - large volume | 41T | 512,366 | | | | | | | | |
| Transportation - interrupt with firm option | 85T | 665,050 | | | | | | | | |
| Transportation - limited interrupt with firm c | 86T | 0 | | | | | | | | |
| Transportation - non-exclus inter/firm option | 87T | 332,988 | | | | | | | | |
| Total | | 7,152,431 | | | | | | | | |

(1) Total bills and billed demand from contracts are not included.

KJB-5
 UG-130138
Page 4.01

**PUGET SOUND ENERGY-GAS
 CONVERSION FACTOR - GAS
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 COMMISSION BASIS REPORT**

| LINE NO. | DESCRIPTION | RATE |
|-------------|---|-----------------|
| 1 | BAD DEBTS | 0.003723 |
| 2 | ANNUAL FILING FEE | 0.002000 |
| 3 | STATE UTILITY TAX - NET OF BAD DEBTS (3.852% - (LINE 1 * 3.852%)) | 3.852% 0.038377 |
| 4 | | |
| 5 | SUM OF TAXES OTHER | 0.044100 |
| 6 | | |
| 7 | CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX (1 - LINE 5) | 0.955900 |
| 8 | FEDERAL INCOME TAX (LINE 7 * 35%) | 35% 0.334565 |
| 9 | CONVERSION FACTOR INCL FEDERAL INCOME TAX (LINE 5 + LINE 8) | 0.621335 |

Puget Sound Energy
Decoupling Filing
Development of Allowed Delivery Revenue Per Customer - Natural Gas

| Line No. | Source | Residential | Non-Residential Schedules* |
|----------|---|------------------|-------------------------------|
| (a) | (b) | (c) | (d) |
| 1 | | | |
| 2 | Total Proforma Test Year Revenue | UG-130138 WP | \$ 291,431,766 \$ 106,613,184 |
| 3 | | | |
| 4 | Test Year Customers | Quarterly Report | 703,594 56,396 |
| 5 | | | |
| 6 | Test Year Volumetric Delivery Revenue Per Customer | (2) / (4) | \$ 414.20 \$ 1,890.42 |
| 7 | | | |
| 8 | K-Factor | | |
| 9 | - Effective July 1, 2013 | Input | 1.022 1.022 |
| 10 | - Effective January 1, 2014 | Input | 1.022 1.022 |
| 11 | - Effective January 1, 2015 | Input | 1.022 1.022 |
| 12 | - Effective January 1, 2016 | Input | 1.022 1.022 |
| 13 | - Effective January 1, 2017** | Input | 1.022 1.022 |
| 14 | | | |
| 15 | K-Factor Adjusted Volumetric Delivery Revenue Per Customer | | |
| 16 | - Effective January 1, 2014 | Calculation | \$ 432.62 \$ 1,974.51 |
| 17 | - Effective January 1, 2015 | (16) x (11) | \$ 442.14 \$ 2,017.95 |
| 18 | - Effective January 1, 2016 | (17) x (12) | \$ 451.87 \$ 2,062.34 |
| 19 | - Effective January 1, 2017** | (18) x (13) | \$ 461.81 \$ 2,107.71 |
| 20 | | | |
| 21 | Test Year Basic & Minimum Charge Revenue | UG-130138 WP | \$ 88,147,474 \$ 28,582,722 |
| 22 | | | |
| 23 | Test Year Basic & Minimum Charge Revenue Per Customer | (21) / (4) | \$ 125.28 \$ 506.82 |
| 24 | | | |
| 25 | Annual Allowed Volumetric Delivery Revenue Per Customer | | |
| 26 | - Effective January 1, 2014 | (16) - (23) | \$ 307.34 \$ 1,467.69 |
| 27 | - Effective January 1, 2015 | (17) - (23) | \$ 316.86 \$ 1,511.13 |
| 28 | - Effective January 1, 2016 | (18) - (23) | \$ 326.59 \$ 1,555.52 |
| 29 | - Effective January 1, 2017** | (19) - (23) | \$ 336.53 \$ 1,600.89 |
| 30 | | | |
| 31 | * Includes Schedules 31, 31T, 41, 41T, 86, & 86T. Rates for special contract customers are governed by thier contracts. | | |
| 32 | ** Only if rates from PSE's next general rate case have not yet gone into effect. | | |

**Puget Sound Energy
Decoupling Filing
Development of Monthly Allowed Delivery Revenue Per Customer - Natural Gas**

| Line No. | Source | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | TOTAL | |
|----------|---|------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | |
| 1 | | | | | | | | | | | | | | | |
| 2 | Gas Sales | | | | | | | | | | | | | | |
| 3 | Residential | | | | | | | | | | | | | | |
| 4 | - Weather-Normalized Therm Sales | UG-130138 WP | 82,909,423 | 76,920,931 | 65,310,361 | 46,709,364 | 29,241,746 | 18,879,747 | 14,919,652 | 13,782,269 | 19,093,379 | 39,965,906 | 67,290,741 | 84,664,518 | |
| 5 | - % of Annual Total | % of (C(o);R(4)) | 14.81% | 13.74% | 11.67% | 8.35% | 5.22% | 3.37% | 2.67% | 2.46% | 3.41% | 7.14% | 12.02% | 15.13% | |
| 6 | | | | | | | | | | | | | | | |
| 7 | Non-Residential* | | | | | | | | | | | | | | |
| 8 | - Weather-Normalized Therm Sales | UG-130138 WP | 39,772,899 | 37,019,926 | 33,291,578 | 25,546,855 | 19,126,649 | 14,823,180 | 13,263,985 | 12,496,754 | 13,836,050 | 21,770,851 | 32,673,023 | 40,401,872 | |
| 9 | - % of Annual Total | % of (C(o);R(8)) | 13.08% | 12.18% | 10.95% | 8.40% | 6.29% | 4.88% | 4.36% | 4.11% | 4.55% | 7.16% | 10.75% | 13.29% | |
| 10 | | | | | | | | | | | | | | | |
| 11 | Monthly Allowed Volumetric Delivery Revenue Per Customer (RPC) | | | | | | | | | | | | | | |
| 12 | Residential | | | | | | | | | | | | | | |
| 13 | - Test Year Allowed Volumetric Delivery RPC | | | | | | | | | | | | | \$ 288.92 | |
| 14 | - Test Year Monthly Allowed Volumetric Delivery RPC | (5) x (13) | \$ 42.80 | \$ 39.71 | \$ 33.71 | \$ 24.11 | \$ 15.10 | \$ 9.75 | \$ 7.70 | \$ 7.11 | \$ 9.86 | \$ 20.63 | \$ 34.74 | \$ 43.71 | \$ 288.92 |
| 15 | | | | | | | | | | | | | | | |
| 16 | - 2013 Allowed Volumetric Delivery RPC | | | | | | | | | | | | | | \$ 298.03 |
| 17 | - 2013 Monthly Allowed Volumetric Delivery RPC | (5) x (16) | \$ 44.15 | \$ 40.96 | \$ 34.78 | \$ 24.87 | \$ 15.57 | \$ 10.05 | \$ 7.94 | \$ 7.34 | \$ 10.17 | \$ 21.28 | \$ 35.83 | \$ 45.08 | \$ 298.03 |
| 18 | | | | | | | | | | | | | | | |
| 19 | - 2014 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 307.34 |
| 20 | - 2014 Monthly Allowed Volumetric Delivery RPC | (5) x (19) | \$ 45.53 | \$ 42.24 | \$ 35.86 | \$ 25.65 | \$ 16.06 | \$ 10.37 | \$ 8.19 | \$ 7.57 | \$ 10.48 | \$ 21.95 | \$ 36.95 | \$ 46.49 | \$ 307.34 |
| 21 | | | | | | | | | | | | | | | |
| 22 | - 2015 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 316.86 |
| 23 | - 2015 Monthly Allowed Volumetric Delivery RPC | (5) x (22) | \$ 46.94 | \$ 43.55 | \$ 36.97 | \$ 26.44 | \$ 16.55 | \$ 10.69 | \$ 8.45 | \$ 7.80 | \$ 10.81 | \$ 22.63 | \$ 38.10 | \$ 47.93 | \$ 316.86 |
| 24 | | | | | | | | | | | | | | | |
| 25 | - 2016 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 326.59 |
| 26 | - 2016 Monthly Allowed Volumetric Delivery RPC | (5) x (25) | \$ 48.38 | \$ 44.89 | \$ 38.11 | \$ 27.26 | \$ 17.06 | \$ 11.02 | \$ 8.71 | \$ 8.04 | \$ 11.14 | \$ 23.32 | \$ 39.27 | \$ 49.40 | \$ 326.59 |
| 27 | | | | | | | | | | | | | | | |
| 28 | - 2017 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 336.53 |
| 29 | - 2017 Monthly Allowed Volumetric Delivery RPC | (5) x (28) | \$ 49.85 | \$ 46.25 | \$ 39.27 | \$ 28.09 | \$ 17.58 | \$ 11.35 | \$ 8.97 | \$ 8.29 | \$ 11.48 | \$ 24.03 | \$ 40.46 | \$ 50.91 | \$ 336.53 |
| 30 | | | | | | | | | | | | | | | |
| 31 | Non-Residential* | | | | | | | | | | | | | | |
| 32 | - Test Year Allowed Volumetric Delivery RPC | | | | | | | | | | | | | | \$ 1,383.60 |
| 33 | - Test Year Monthly Allowed Volumetric Delivery RPC | (9) x (32) | \$ 181.00 | \$ 168.48 | \$ 151.51 | \$ 116.26 | \$ 87.04 | \$ 67.46 | \$ 60.36 | \$ 56.87 | \$ 62.97 | \$ 99.08 | \$ 148.69 | \$ 183.87 | \$ 1,383.60 |
| 34 | | | | | | | | | | | | | | | |
| 35 | - 2013 Allowed Volumetric Delivery RPC | | | | | | | | | | | | | | \$ 1,635.39 |
| 36 | - 2013 Monthly Allowed Volumetric Delivery RPC | (9) x (35) | \$ 188.17 | \$ 176.72 | \$ 169.95 | \$ 140.10 | \$ 117.11 | \$ 94.96 | \$ 88.08 | \$ 89.65 | \$ 94.37 | \$ 126.88 | \$ 161.07 | \$ 188.33 | \$ 1,635.39 |
| 37 | | | | | | | | | | | | | | | |
| 38 | - 2014 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 1,467.69 |
| 39 | - 2014 Monthly Allowed Volumetric Delivery RPC | (9) x (38) | \$ 192.01 | \$ 178.72 | \$ 160.72 | \$ 123.33 | \$ 92.33 | \$ 71.56 | \$ 64.03 | \$ 60.33 | \$ 66.79 | \$ 105.10 | \$ 157.73 | \$ 195.04 | \$ 1,467.69 |
| 40 | | | | | | | | | | | | | | | |
| 41 | - 2015 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 1,511.13 |
| 42 | - 2015 Monthly Allowed Volumetric Delivery RPC | (9) x (41) | \$ 197.69 | \$ 184.01 | \$ 165.47 | \$ 126.98 | \$ 95.07 | \$ 73.68 | \$ 65.93 | \$ 62.11 | \$ 68.77 | \$ 108.21 | \$ 162.40 | \$ 200.81 | \$ 1,511.13 |
| 43 | | | | | | | | | | | | | | | |
| 44 | - 2016 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 1,555.52 |
| 45 | - 2016 Monthly Allowed Volumetric Delivery RPC | (9) x (44) | \$ 203.50 | \$ 189.41 | \$ 170.33 | \$ 130.71 | \$ 97.86 | \$ 75.84 | \$ 67.86 | \$ 63.94 | \$ 70.79 | \$ 111.39 | \$ 167.17 | \$ 206.71 | \$ 1,555.52 |
| 46 | | | | | | | | | | | | | | | |
| 47 | - 2017 Allowed Volumetric Delivery RPC | JPG-4 | | | | | | | | | | | | | \$ 1,600.89 |
| 48 | - 2017 Monthly Allowed Volumetric Delivery RPC | (9) x (47) | \$ 209.43 | \$ 194.93 | \$ 175.30 | \$ 134.52 | \$ 100.71 | \$ 78.05 | \$ 69.84 | \$ 65.80 | \$ 72.86 | \$ 114.64 | \$ 172.05 | \$ 212.74 | \$ 1,600.89 |
| 49 | | | | | | | | | | | | | | | |
| 50 | * Includes Schedules 31, 31T, 41, 41T, 86, & 86T. Rates for special contract customers are governed by thier contracts. | | | | | | | | | | | | | | |

| Rate Sched | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Average |
|--------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 16G-R | 2 | 2 | 2 | 2 | 2 | 3 | 2 | 1 | 2 | 1 | 2 | 2 | 2 |
| 23G | 691254 | 691276 | 691574 | 692910 | 694683 | 696239 | 697465 | 698495 | 698866 | 699023 | 698510 | 698190 | 695,707 |
| 23G-ND | 738 | 743 | 748 | 749 | 759 | 767 | 772 | 782 | 788 | 793 | 801 | 807 | 771 |
| 23G-NK | 660 | 655 | 654 | 653 | 656 | 652 | 651 | 648 | 650 | 647 | 645 | 643 | 651 |
| 23G-NR | 6023 | 6027 | 6058 | 6090 | 6117 | 6159 | 6176 | 6195 | 6210 | 6235 | 6249 | 6261 | 6,150 |
| 23G-NS | 292 | 296 | 298 | 304 | 308 | 310 | 314 | 317 | 318 | 318 | 317 | 318 | 309 |
| 31G-C | 51147 | 51062 | 51013 | 51078 | 51288 | 51395 | 51435 | 51552 | 51562 | 51559 | 51556 | 51802 | 51,371 |
| 31G-C-ND | 16 | 16 | 16 | 16 | 14 | 15 | 13 | 13 | 13 | 12 | 12 | 12 | 14 |
| 31G-C-NK | 90 | 89 | 88 | 90 | 89 | 91 | 91 | 91 | 91 | 92 | 94 | 92 | 91 |
| 31G-C-NR | 235 | 233 | 233 | 230 | 230 | 222 | 223 | 221 | 224 | 222 | 223 | 224 | 227 |
| 31G-C-NS | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 |
| 31G-I | 2341 | 2337 | 2330 | 2330 | 2332 | 2344 | 2346 | 2341 | 2341 | 2330 | 2329 | 2329 | 2,336 |
| 31G-I-NK | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 31G-I-NR | 3 | 3 | 3 | 3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| 41G-C2 | 1863 | 1864 | 1864 | 1867 | 1865 | 1866 | 1866 | 1862 | 1861 | 1855 | 1837 | 1441 | 1,826 |
| 41G-C-NK | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| 41G-I2 | 111 | 111 | 111 | 112 | 111 | 111 | 110 | 110 | 110 | 109 | 109 | 99 | 110 |
| 41TG-C | 35 | 35 | 37 | 38 | 40 | 40 | 42 | 44 | 44 | 44 | 45 | 47 | 41 |
| 41TG-I | 17 | 17 | 18 | 19 | 21 | 21 | 22 | 22 | 22 | 24 | 24 | 24 | 21 |
| 53P | 3 | 4 | 4 | 3 | 3 | 3 | 3 | 3 | 4 | 4 | 3 | 3 | 3 |
| 61G-C | 24 | 25 | 26 | 26 | 27 | 28 | 28 | 41 | 37 | 22 | 22 | 23 | 27 |
| 61G-I | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| 61G-R | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 85G-C3 | 25 | 25 | 26 | 26 | 26 | 26 | 26 | 26 | 27 | 27 | 27 | 27 | 26 |
| 85G-I3 | 6 | 6 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| 85TG-C | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 35 | 36 | 37 | 37 | 37 | 35 |
| 85TG-I | 64 | 64 | 64 | 64 | 64 | 63 | 63 | 63 | 63 | 62 | 62 | 62 | 63 |
| 86G-C2 | 306 | 306 | 305 | 303 | 301 | 297 | 294 | 294 | 291 | 290 | 290 | 289 | 297 |
| 86G-I2 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| 86TG-I | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 87G-C4 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| 87TG-C | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 2 | 2 | 2 | 2 | 1 |
| 87TG-I | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 10 | 9 | 9 | 9 |
| 98G-C | 138 | 138 | 138 | 138 | 138 | 138 | 138 | 138 | 138 | 138 | 138 | 138 | 138 |
| SC-99G | 12 | 12 | 12 | 12 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 |
| 50G-C | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Grand Total | 755490 | 755431 | 755712 | 757153 | 759179 | 760895 | 762185 | 763365 | 763770 | 763917 | 763404 | 762942 | 760,287 |

| Schedule | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Average |
|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 23/53 | 698,970 | 699,001 | 699,336 | 700,709 | 702,526 | 704,130 | 705,381 | 706,440 | 706,836 | 707,020 | 706,525 | 706,222 | 703,591 |
| 31/31T | 53,849 | 53,757 | 53,700 | 53,764 | 53,974 | 54,088 | 54,129 | 54,239 | 54,252 | 54,236 | 54,235 | 54,480 | 54,059 |
| 41/41T | 2,031 | 2,032 | 2,035 | 2,041 | 2,042 | 2,043 | 2,045 | 2,043 | 2,042 | 2,037 | 2,020 | 1,616 | 2,002 |
| 61 | 25 | 26 | 27 | 27 | 28 | 29 | 29 | 42 | 38 | 23 | 23 | 24 | 28 |
| 86/86T | 316 | 316 | 315 | 313 | 311 | 307 | 304 | 304 | 301 | 300 | 300 | 299 | 307 |
| 85/85T | 129 | 129 | 129 | 129 | 129 | 128 | 128 | 129 | 131 | 131 | 131 | 131 | 130 |
| 87/87T | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 18 | 19 | 18 | 18 | 17 |