Attachment A Washington Utilities and Transportation Commission RPS Report Tool

General Instructions:

Grey shading indicates cells where information is not required Yellow shading indicate cells where inputs are entered Green shading indicate cells with dropdown lists White shading indicate formulated cells Blue shading indicates summary calculations

"Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in the	section are	for the cells B2:F31. Each ro	w represents a	different faci	lity.
	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility
	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.
	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
		ntify the input locations for t and in the "Facility Detail" wo	•		Facility Detail" worksheet. Inputs for illity 1.
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012
	16	Adjustment for Events Beyond Control	Number	D62:F62	Enter the annual MWh not produced due to events beyond control as outlined in RCW 19.285.040 (2)(i)

Reporting Date:	June 1	1, 2022											,
RCW 19.285 Compliance Need	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Delivered Load to Retail Customers (MWh)	3,984,631	4,005,863	4,041,898	4,092,688	4,117,646	4,108,270	3,981,654	4,221,298	3,949,116	4,144,590	4,065,151	4,198,961	4,109,864
Delivered Load to Retail Customers (MWh) WA State RCW 19.285 Requirement	3,984,031	4,005,863	4,041,898	4,092,688	4,117,646 3%	4,108,270 3%	3,981,654 9%	4,221,298 9%	3,949,116	4,144,590 9%	4,065,151 15%	4,198,961 15%	4,109,864 15%
Quantity Required for Compliance		0%	3% 119,857	3% 120,716	122,019	3% 123,155	370,166	364,047	369,133	367,669	15% 607,028	615,731	619,808
Quantity Required for compliance		U	119,037	120,710	122,019	123,133	370,100	304,047	203,123	307,009	607,026	013,/31	013,000
Eligible Quantity Acquired	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Qualifying MWh Allocated to WA		104,826	107,711	107,158	114,902	271,108	373,982	285,492	293,213	198,797	560,182	876,701	952,569
Quantity from Non REC Eligible Generation		-	=	-	=	-	-	-	=	=	-	-	-
Total Quantity Available for RCW 19.285 Compl	liance	104,826	107,711	107,158	114,902	271,108	373,982	285,492	293,213	198,797	560,182	876,701	952,569
Sales and Transfers	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold				-	-			-	-	-		-	-
Bonus Incentives Transferred		-	-	-	-	=	-	-	-	-	-	-	-
Bonus Incentives Not Realized		-	-	-	-	-	-	-	-	-	-	-	-
Total Sold / Transferred / Unrealized		- '	-	- '	-	-	-	-	-	- '	-	-	
Adjustments	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		(104,826)	104,826										
2012 Surplus Applied to 2011		-	-						4 7				
2012 Surplus Applied to 2013			(92,679)	92,679									
2013 Surplus Applied to 2012				-									
2013 Surplus Applied to 2014				(79,121)	79,121								
2014 Surplus Applied to 2013					-								
2014 Surplus Applied to 2015					(72,004)	72,004							
2015 Surplus Applied to 2014					-								
2015 Surplus Applied to 2016						(219,957)	219,957						
2016 Surplus Applied to 2015						9	-						
2016 Surplus Applied to 2017							(223,773)	223,773					
2017 Surplus Applied to 2016							-	(445.948)	445.040				
2017 Surplus Applied to 2018								(145,218)	145,218				
2018 Surplus Applied to 2017									(50,000)	50,000			
2018 Surplus Applied to 2019									(69,298)	69,298			
2019 Surplus Applied to 2018										-			
2019 Surplus Applied to 2020										99,573	(99,573)		
2020 Surplus Applied to 2019										275,575			
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020											146,418	(146,418)	
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022											140,410	(146,418)	114,552
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021			4									(114,552)	114,332
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023													(447,313)
Net Surplus Adjustments		(104,826)	12,147	13,558	7,117	(147,953)	(3,816)	78,555	75,920	168,871	46,845	(260,970)	(332,761)
• •										·		, , ,	
Adjustment for Events Beyond Control		-	-	-	-	-	-	-	-	-	-	-	-
1	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022

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In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

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Note 1: Any surplus or deficit in row 46 (RCW 19.285 Compliance Surplus / (Deficit)) is a result of rounding in the Facility Detail tab. The correct target amount of RECs have been/will be retired for all compliance years.

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PACIFICORP Notes and Assumptions

Retail Sales:

RCW 19.285 Compliance Surplus / (Deficit)

Reporting Entity:

PacifiCorp

2010 - 2021 actual retail sales. 2022 load forecast based on 2021 IRP progress report.

Facility Generation:

2011 - 2021 is based on actual generation or REC purchase data. Generation forecast begins January 2022.

The Company uses one of three patterning methods to model wind resources. First, and if the appropriate data is available, historical monthly/seasonal patterns are developed using hourly data available over the life of the plant. This is the Company's preferred method. Second, if historical information is unavailable, but hourly data from wind site studies is, on/off peak engineering estimate patterns are developed. Third, if neither of the first two types of data is available, Energy

Information Agency (EIA) wind patterning is used. The forecasts for wind resources include generation attributed to the Company's planned repowering efforts.

Allocation Factors:

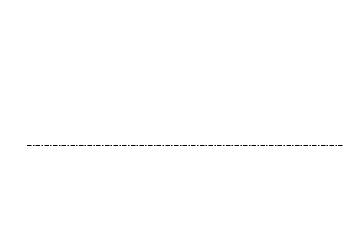
2011 - 2021 actual System Generation (SG) and Control Area Generation West (CAGW) allocation factors. Forecast factors (2021 onward).

REC Sales:

The company does not plan to sell any excess RECs and will hold any excess RECs and apply to a future year target.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Adams Solar	W7039	Solar	Not Eligible	Not Eligible	27-Jul-18
Bear Creek Solar	W7047	Solar	Not Eligible	Not Eligible	28-Sep-18
Bennett Creek Windfarm - REC Only	W542	Wind	Not Eligible	Not Eligible	30-Sep-08
Bigfork	W179	/ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-29
Blundell	W194	Geothermal	Not Eligible	Not Eligible	1-Jul-84
Blundell II	W230	Geothermal	Not Eligible	Not Eligible	1-Nov-07
	W7046	Solar	Not Eligible	Not Eligible	21-Dec-18
Bly Solar	W1383	Wind			1-Dec-18
Campbell Hill			Not Eligible	Not Eligible	
Cedar Springs Wind I	W10953	Wind	Not Eligible	Not Eligible	15-Dec-20
Cedar Springs Wind II	W11072	Wind	Not Eligible	Not Eligible	8-Dec-20
Cedar Springs Wind III	W10972	Wind	Not Eligible	Not Eligible	11-Dec-20
Condon Wind Power Project - Condon Wind Pc	W774	Wind	Not Eligible	Not Eligible	31-Dec-01
Condon Wind Power Project - Condon Phase II	W833	Wind	Not Eligible	Not Eligible	1-Jun-02
Dunlap I	W1687	Wind	Not Eligible	Not Eligible	1-Oct-10
kola Flats Wind	W11488	Wind	Not Eligible	Not Eligible	30-Dec-20
lbe Solar	W7044	Solar	Not Eligible	Not Eligible	21-Dec-18
Ikhorn Valley Wind - REC Only	W186	Wind	Not Eligible	Not Eligible	20-Nov-07
nterprise	W4938	Solar	Not Eligible	Not Eligible	10-Aug-18
ighting Creek - REC Only	W2659	Landfill Gas	Not Eligible	Not Eligible	5-Mar-12
oote Creek I	W201	Wind	Not Eligible	Not Eligible	22-Apr-99
Glenrock I	W964	Wind	Not Eligible	Not Eligible	31-Dec-08
Glenrock III	W965	Wind	Not Eligible	Not Eligible	17-Jan-09
Goodnoe Hills	W536	Wind	Not Eligible	Not Eligible	31-May-08
Granite Mountain East	W4942	Solar	Not Eligible	Not Eligible	25-Oct-16
Granite Mountain West	W4943	Solar	Not Eligible	Not Eligible	25-Oct-16
Hidden Hollow - REC Only	W1634	Landfill Gas	Not Eligible	Not Eligible	11-Oct-05
ligh Plains	W1334	Wind	Not Eligible	Not Eligible	31-Jul-09
Hot Springs Windfarm - REC Only	W543	Wind	Not Eligible	Not Eligible	30-Sep-08
C Boyle	W180	/ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
Clondike I - Klondike Wind Power LLC - REC On	W238	Wind	Not Eligible	Not Eligible	1-lan-02
atigo Wind	W4909	Wind	Not Eligible	Not Eligible	4-Mar-16
eaning Juniper	W200	Wind	Not Eligible	Not Eligible	14-Sep-06
emolo 1	W157		Not Eligible	Not Eligible	14-3ep-00
		/ater (Incremental Hydr			
emolo 2	W158	/ater (Incremental Hydr	Not Eligible	Not Eligible	1-Nov-56
ower Snake – Phalen Gulch - REC Only	W2670	Wind	Not Eligible	Not Eligible	29-Feb-12
Marengo I	W185	Wind	Not Eligible	Not Eligible	1-Aug-07
Marengo II	W772	Wind	Not Eligible	Not Eligible	28-Jun-08
AcFadden Ridge	W1341	Wind	Not Eligible	Not Eligible	29-Sep-09
Meadow Creek Wind Farm - Five Pine Project -	W3186	Wind	Not Eligible	Not Eligible	22-Dec-12
Meadow Creek Wind Farm - North Point Wind	W3185	Wind	Not Eligible	Not Eligible	11-Dec-12
Mountain Wind 1	W1022	Wind	Not Eligible	Not Eligible	1-Jul-08
Mountain Wind 2	W1023	Wind	Not Eligible	Not Eligible	29-Sep-08
line Canyon Wind Project - REC Only	W684	Wind	Not Eligible	Not Eligible	1-Sep-02
line Canyon Wind Project - Nine Canyon Phase	W697	Wind	Not Eligible	Not Eligible	1-May-08
avant	W4619	Solar	Not Eligible	Not Eligible	30-Dec-15
Pavant Solar II LLC	W5057	Solar	Not Eligible	Not Eligible	22-Nov-16
ioneer Wind Park I LLC	W5126	Wind	Not Eligible	Not Eligible	27-Oct-16
Prospect 2	W140	/ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
lock River I	W187	Wind	Not Eligible	Not Eligible	8-Nov-01
tolling Hills	W928	Wind	Not Eligible	Not Eligible	17-Jan-09
age Solar I, LLC	W8800	Solar	Not Eligible	Not Eligible	30-Sep-19
age Solar II, LLC	W8808	Solar	Not Eligible	Not Eligible	13-Sep-19
age Solar III, LLC	W8811	Solar	Not Eligible	Not Eligible	13-Sep-19
even Mile Hill I	W975	Wind	Not Eligible	Not Eligible	31-Dec-08
even Mile Hill II	W975 W976	Wind	Not Eligible	Not Eligible	31-Dec-08
PI Aberdeen - REC Only	W1640	Biomass	Not Eligible	Not Eligible	15-Mar-03
tateline (WA) - FPL Energy Vansycle LLC - REC	W1640 W248	Wind			15-Mar-03 14-Dec-01
			Not Eligible	Not Eligible	
weetwater Solar, LLC	W7365	Solar	Not Eligible	Not Eligible	28-Dec-18
op of the World	W1749	Wind	Not Eligible	Not Eligible	1-Oct-10
B Flats Wind I	W12023	Wind	Not Eligible	Not Eligible	31-Dec-20
B Flats Wind II	W12157	Wind	Not Eligible	Not Eligible	31-Jan-21
Tuana Springs - REC Only	W1503	Wind	Not Eligible	Not Eligible	14-May-10
Vanapum (Upgrade)	NA	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-63
Volverine Creek	W188	Wind	Not Eligible	Not Eligible	12-Feb-06

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.



Facility Name: Adams Sol	ar											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Adams Solar								12,017	20,764	22,810	21,889	23,375
Percent of MWh Qualifying Under RCW 19.285								100%	100%	100%	100%	1009
Percent of Qualifying MWh Allocated to WA								22%	22%	22%	22%	229
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	- '	588	4,617	5,098	4,892	5,224
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	- 1	-	-	-	- 1		-	-	-	- 1	-
Distributed Generation Bonus	-		-	-	-	-		-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	-		2015	2011	2013	2010	2017	-	2013	-	2021	-
Bonus Incentives Transferred												
Bonus Incentives Not Realized	-	-	-	-		-	-	-	-	-		-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	0	0										
2012 Surplus Applied to 2011	0	0										
2012 Surplus Applied to 2013	_	0	0									
2013 Surplus Applied to 2012		0	0									
2013 Surplus Applied to 2014			0	0								
2014 Surplus Applied to 2013			0	0								
2014 Surplus Applied to 2015				0	0	0						
2015 Surplus Applied to 2014			<u> </u>	0	0							
2015 Surplus Applied to 2016					0	0						
2016 Surplus Applied to 2015					0	0						
2016 Surplus Applied to 2017						0	0					
2017 Surplus Applied to 2016						0	0					
2017 Surplus Applied to 2018							0	0				
2018 Surplus Applied to 2017							0	0				
2018 Surplus Applied to 2019								588	588			
2019 Surplus Applied to 2018								0	0			
2019 Surplus Applied to 2020									0			
2020 Surplus Applied to 2019									3387	3387		
2020 Surplus Applied to 2021										0	0	
2021 Surplus Applied to 2020										0	0	
2021 Surplus Applied to 2022											0	
2022 Surplus Applied to 2021											0	
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	-	-	(588)	3975	(3387)	-	-
Adjustment for Events Beyond Control												
rajastinent isi Events Beyona control												

Wh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying WMh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance n REC Eligible Generation Extra Apprenticeship Credit	2011	2012 - 0% 0% -	2013	2014 - 0% 0%	2015	2016	2017	2018 5,710	2019	2020	2021	2022
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance n REC Eligible Generation Extra Apprenticeship Credit	0% 0% - 2011	0% 0%	0%	0%		-	_	F 710	00.000			
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance n REC Eligible Generation Extra Apprenticeship Credit	2011	0%			0%			5,/10	22,676	24,050	23,903	22,
Eligible MWh Available for RCW 19.285 Compliance n REC Eligible Generation Extra Apprenticeship Credit	2011		0%	0%		0%	0%	100%	100%	100%	100%	
n REC Eligible Generation Extra Apprenticeship Credit	2011	-	-		0%	0%	0%	22%	22%	22%	22%	
Extra Apprenticeship Credit				-	-	-	-	677	5,042	5,376	5,342	5
		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
	-	-	-	-	-	-	-	-	-	-	-	
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	
Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	-	-	-	-	-	-	-	-	-	-	-	
Bonus Incentives Transferred	-	-	-	-	-	-	-	-	-	-	-	
Bonus Incentives Not Realized	-	-	-	-	-	-	-	-	-	-	-	
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	
ustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	-	-										
2012 Surplus Applied to 2011	-	-										
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-	-									
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-	-								
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014				-	-							
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015					-	-						
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016						-	-					
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019							-	- 677	677			
2019 Surplus Applied to 2019 2019 Surplus Applied to 2018								-	0//			
2019 Surplus Applied to 2020								-	-	-		
2020 Surplus Applied to 2019									3,514	3,514		
2020 Surplus Applied to 2021									3,314		-	
2021 Surplus Applied to 2020										-		
2021 Surplus Applied to 2022											_	
2022 Surplus Applied to 2021											-	
2022 Surplus Applied to 2023	***************************************											
Net Surplus Adjustments		·	*	-	-	-		(677)	4,191	(3,514)	-	
Adjustment for Events Beyond Control												
tribution to RCW 19.285 Compliance	-	_	-	_	_	_	-	_	9,233	1,862	5,342	

Facility Name: Bennett Creek V	Wind Farm - REC O	nly										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Bennett Creek Wind Farm - R	12,259				8,656	11,174	9,667	3,216				
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%	100%				
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%	100%				
Eligible MWh Available for RCW 19.285 Compliance	12,259	-	-	-	8,656	11,174	9,667	3,216	- '	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-		-	-		-	-
Total Quantity from Non REC Eligible Generation		-	-			_	-	-	_	-	-	-
,												
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	12,259	12,259	2015	2027	2023	2010	2017	2010	2013	2020	2021	2022
2012 Surplus Applied to 2011	12,233	12,233										
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-			,	,	,		,	,	,
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014				-								
2015 Surplus Applied to 2016					8,656	8,656						
2016 Surplus Applied to 2015					-							
2016 Surplus Applied to 2017						11,174	11,174					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							9,667	9,667				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								3,216	3,216			
Net Surplus Adjustments	(12,259)	12,259	-	-	(8,656)	(2,518)	1,507	6,451	3,216			
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance												

Total Moh Processed From England Processed From Management of Charactery 1928 1928 1929 1920 1929 1920 19	cility Name: Bigfork												
Percent of Navin Causifying United RIV 92 2825 Percent of Causifying Win Allication for Win 3235 Compliance The CE (Eligible Generation East Apprentication (Causify United Win Allication (Causify United Win Allicati	Wh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		2022
Percent of Coalifying, MVM Ablorated to WA Eighle NVM Autobide for RCV 13 20 20 20 20 20 20 20 20 20 20 20 20 20												1,198	1,0
Edigliche Generation 201 202 2013 2014 2015 2016 2077 2018 2019 2020 2021 2022 Country of RCS Self. Country												100%	10
RECELIGIBLE Generation Extra Appendication (Credit Appendication) Credit 2012 2013 2014 2015 2016 2017 2018 2019 2000 2021 2022 2018 2019 2010 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2014 2015 2016 2011 2012 2013 2014 2014 2015 2016 2011 2014 2014 2015 2016 2011 2014 2014 2015 2016 2014 2014 2015 2016 2014 2014 2015 2016 2014 2014 2015 2016 2016 2014 2014 2015 2016 2016 2016 2016 2016 2016 2016 2016													
Extra Apprentication for Control Contr	Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	96	
Distributed Generation Brows Total Quantify from Rom REC Eligible Generation Sales / Transfers 2011 2012 2013 2014 2015 2018 2017 2018 2019 2020 2021 2022 Quantify of RECs Sold Bornus Interferses Born	REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total Country of REC Eligible Generation Sales / Transfers 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 Bloom Incertives Transferred Bloom Ince	Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Sales / Transfers Quantity of RECs Sold Quantity of RECs Sold Somu Incentives Not Recilized Som		-	-	-	-	-	-	-	-	-	-	-	
Claimity of RECs, Sold Bonus incentives Nor Realized	Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Total Sold / Transferred / Unrealized 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2015 Surplus Applied to 2017 2015 Surplus Applied to 2018 2015 Surplus Applied to 2019 2015 Surplus Applied to 2018 2015 Surplus Applied to 2019 2015 Surplus Applied to 2018 2015 Surplus Applied to	Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Bonus Incentives Not Realized Total Sold Transferred / Unrealized Stringer Property Property	Quantity of RECs Sold												
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Sements 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2013 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2017 2016 Surplus Applied to 2017 2017 Surplus Applied to 2018 2017 Surplus Applied to 2018 2019 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2018 2019 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2018 2019 Surplus Applied to 2018 2020 Surplus Applied to 2018 2021 Surplus Applied to 2020 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2023 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2021 2025 Surplus Applied to 2021	Bonus Incentives Not Realized												
2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2015 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2021 Surplus Applied to 2019 2022 Surplus Applied to 2019 2023 Surplus Applied to 2019 2024 Surplus Applied to 2019 2025 Surplus Applied to 2019 2025 Surplus Applied to 2019 2026 Surplus Applied to 2019 2027 Surplus Applied to 2019 2028 Surplus Applied to 2019 2029 Surplus Applied to 2019 2030 Surplus Applied to 2019 2040 Surplus Applied to 2019 205 Surplus Applied to 2019 205 Surplus Applied to 2019 207 Surplus Applied to 2019 208 Surplus Applied to 2019 209 Surplus Applied	Total Sold / Transferred / Unrealized	-	-	=	-	-	-	-	-	-	-	-	-
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2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2015 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2021 Surplus Applied to 2020 2022 Surplus Applied to 2020 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control	2011 Surplus Applied to 2012												
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2016 Surplus Applied to 2015 2016 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2022 Surplus Applied to 2020 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2021 2026 Surplus Applied to 2021 2027 Surplus Applied to 2021 2028 Surplus Applied to 2021 2029 Surplus Applied to 2020 2039 Surplus Applied to 2020 2040 Surplus Applied to 2020 2050 Surplus App													
2015 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2022 Surplus Applied to 2020 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2021 2026 Surplus Applied to 2021 2027 Surplus Applied to 2021 2028 Surplus Applied to 2021 2028 Surplus Applied to 2021 2029 Surplus Applied to 2021 2028 Surplus Applied to 2021 2029 Surplus Applied to 2021 2029 Surplus Applied to 2021 2029 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2021 2026 Surplus Applied to 2021 2027 Surplus Applied to 2021 2028 Surplus Applied to 2021 2029 Surplus Applied to 2021 2029 Surplus Applied to 2021 2029 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2021 2026 Surplus Applied to 2021 2027 Surplus Applied to 2021 2028 Surplus Applied to 2021 2029 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2021 2026 Surplus Applied to 2021 2027 Surplus Applied to 2021 2028 Surplus Applied to 2021 2029 Surplus Applied to 2021 2029 Surplus Applied to 2021 2020 Surplus App						-	-						
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2022 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control													
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2021 2025 Surplus Applied to 2021 2026 Surplus Applied to 2021 2027 Surplus Applied to 2021 2028 Surplus Applied to 2021 2028 Surplus Applied to 2023 2028 Surplus Applied to 2023 2039 Surplus Applied to 2023 2049 Surplus Applied to 2024 2059 Surplus Applied to 2025 2050 Surplus App							-	-					
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2021 2024 Surplus Applied to 2023 2025 Surplus Applied to 2023 2026 Surplus Applied to 2023 2027 Surplus Applied to 2023 2028 Surplus Applied to 2023 2039 Surplus Applied to 2023 2040 Surplus Applied to 2023 2050 Surplus Applied to 2023 2051 Surplus Applied to 2023 2051 Surplus Applied to 2023 2052 Surplus Applied to 2023 2052 Surplus Applied to 2023 2052 Surplus Applied to 2023 2053 Surplus Applied to 2023 2054 Surplus Applied to 2025 2055 Surplus Applied to 2025 2056 Surplus Applied to 2025 2057 Surplus Applied to 2025 2058 Surplus App													
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2025 Surplus Applied to 2021 2026 Surplus Applied to 2021 2027 Surplus Applied to 2021 2028 Surplus Applied to 2021 2029 Surplus Applied to 2021 2029 Surplus Applied to 2021 2029 Surplus Applied to 2021 2020 Surplus Applied to 2021 2020 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2022 Surplus Applied to 2023 2023 Surplus Applied to 2023 203 Surplus Applied to 2023 204 Surplus Applied to 2023 205 Surplus Applied to 2025 206 Surplus Applied to 2025 207 Surplus Applied to 2025 208 Surplus Applied to 2025 209 S								-	-				
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control									-				
2019 Surplus Applied to 2020 2020 Surplus Applied to 2021 2020 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Applied to 2023 Adjustments													
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control													
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2023 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control													
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control											-	-	
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control											-		
2022 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control												-	
Net Surplus Adjustments Adjustment for Events Beyond Control													
Adjustment for Events Beyond Control	2022 Surplus Applied to 2023												
	Net Surplus Adjustments								-	-	-	-	
	Adjustment for Events Beyond Control												
tribution to RCW 19.285 Compliance	tribution to RCW 19.285 Compliance											96	

1Wh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Blundell											145,321	200,3
Percent of MWh Qualifying Under RCW 19.285											100%	10
Percent of Qualifying MWh Allocated to WA											8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	=	-	-	-	-	-	-	-	11,656	16,0
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	- '	- '	- '	-	- '	-	- '	- '	- '	- '	- '	-
EC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	- '	-		-	- '	-	- '	-	-	-
djustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019										-		
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020										-	-	
2021 Surplus Applied to 2022											-	
2022 Surplus Applied to 2021											-	
2022 Surplus Applied to 2023												
Net Surplus Adjustments		·						-	-	-	-	
Adjustment for Events Beyond Control												- N

cility Name: Blundell II												
Wh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Blundell II											65,905	53,1
Percent of MWh Qualifying Under RCW 19.285											100%	10
Percent of Qualifying MWh Allocated to WA											8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	5,286	4,2
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	
C Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	
ustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2017 2017 Surplus Applied to 2016						-	-					
2017 Surplus Applied to 2018							_	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020										-		
2021 Surplus Applied to 2022											-	
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
Net Surplus Adjustments								-	-	-	-	
Adjustment for Events Beyond Control												
ntribution to RCW 19.285 Compliance				,							5,286	4,2

Facility Name: Bly Solar												
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Bly Solar	2011	2012	2015	2021	2015	2010		587	18,041	20,552	20,443	21,456
Percent of MWh Qualifying Under RCW 19.285								100%	100%	100%	100%	200%
Percent of Qualifying MWh Allocated to WA								22%	22%	22%	22%	22%
Eligible MWh Available for RCW 19.285 Compliance	- '	-	-	-	-	-	-	129	4,012	4,594	4,569	4,795
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	2011	2012	2015	2014	2015	2016	2017	2018	2019	2020	2021	2022
Distributed Generation Bonus	-		-					-	-		-	-
Total Quantity from Non REC Eligible Generation			-		-		-			-		
rotal Quantity from Non-Rec Eligible Generation	-	•	•	•	-	-	•	•	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								129	129			
2019 Surplus Applied to 2018									-			
2019 Surplus Applied to 2020									-	-		
2020 Surplus Applied to 2019									2,923	2,923		
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020										-		
2021 Surplus Applied to 2022											-	-
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023												
Net Surplus Adjustments							-	(129)	3,052	(2,923)	-	-
								• •	•			
Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance									7,064	1,671	4,569	4,795

Wh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Campbell Hill/Three Buttes	2011	2012	2013	2014	294,027	333,872	311,597	309,188	146,872	342,882	301,476	348,92
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	100%	100%	100
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%	8%	8%	8
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	23,680	27,276	25,187	24,567	11,269	27,866	24,182	27,98
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit			-	-	-	-	-	-	-	-		- 2022
Distributed Generation Bonus	-	-	-		-	-	-	-	-		-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	- '	-	-	-	-	-	- '-	-
EC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2013	2014	2015	2016	2017	2016	2019	2020	2021	2022
Bonus Incentives Transferred												
Bonus Incentives Indisterred Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-					-	-	_			
Total Sold / Transferred / Officenzed												
djustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014	***************************************				-	-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					23,680	23,680						
2016 Surplus Applied to 2015					23,000	23,000						
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2017												
2017 Surplus Applied to 2018							25,187	25,187				
2018 Surplus Applied to 2017							==,==:					
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021											-	
2021 Surplus Applied to 2020										20,000	20,000	
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021	***************************************											
2022 Surplus Applied to 2023					(23,680)	23,680	(25,187)					20,00
Net Surplus Adjustments	-	-	_					25,187	-	20,000	(20,000)	

50,956

49,754

11,269

47,866

4,182

7,987

Contribution to RCW 19.285 Compliance

Vh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Cedar Springs Wind I							-				762,074	503,10
Percent of MWh Qualifying Under RCW 19.285											100%	10
Percent of Qualifying MWh Allocated to WA											8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	61,127	40,3
n REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	- 1	-	-	-	-	-	-	-	-	- 1	-	-
Total Quantity from Non REC Eligible Generation	- '	-	- '	-	-	-	-	- '	-	- '	- '	-
C Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	- '	- '	-	-	-	-	-	-	-	-	-	-
ustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012												
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020										20,000	20,000	
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												35,0
Net Surplus Adjustments							-	-	-	20,000	(20,000)	(35,
Adjustment for Events Beyond Control												

h Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Cedar Springs Wind II							-				670,071	811,1
Percent of MWh Qualifying Under RCW 19.285											100%	10
Percent of Qualifying MWh Allocated to WA											8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	53,747	65,0
REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	- 1	- 1	- 1	-	-	-	- 1	- 1	
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	
Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2015	2014	2015	2016	2017	2016	2019	2020	2021	2022
Bonus Incentives Transferred Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		_	-		_		_	-			-	
stments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018								-	-			
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019												
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2021 2021 Surplus Applied to 2020										20,000	20,000	
2021 Surplus Applied to 2022										20,000	20,000	
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021												
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023												60
Net Surplus Adjustments							-	-	-	20,000	(20,000)	(60
Adjustment for Events Beyond Control												
Aujustinent for Events Deyona Control												

Facility Name:	Cedar Springs	Wind III											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Ce	dar Springs Wind III							-				528,019	756,343
Percent of MWh Qualifying Under RCW 19	.285											100%	200%
Percent of Qualifying MWh Allocated to W												8%	89
Eligible MWh Available for RCW 19.285 Co	ompliance	-	-	-	-	-	-	-	-	-	-	42,353	60,667
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Gen	eration	-	- '	- '	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	-	-	- '	- '	- '	- '	- '	-	-	- '	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-	-						
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019									-	-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020													
2020 Surplus Applied to 2019													
2020 Surplus Applied to 2021											-	-	
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022											-	-	
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021												-	-
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023													55,000
Net Surplus Adjustments								-	-		-	-	(55,000
Adjustment for Events Beyond Control													
Contribution to DOM 10 305 Consultation												40.05-	
Contribution to RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	-	42,353	5,667

Facility Name: Condon Wind P	Power Project - Co	ondon Wind Pow	ver Project - REC	Only								
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Condon Wind Power Project -	Condon Wind Power Pro	ject - REC Only				8,286						
Percent of MWh Qualifying Under RCW 19.285						100%	100%					
Percent of Qualifying MWh Allocated to WA						100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,286	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	= '	= '	-	-	-	- '	= '	- '	-	-	
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	- '	- '	-	-	-	- '	- '	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						8,286	8,286					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
Net Surplus Adjustments	-	-	-	-	-	(8,286)	8,286	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance												

Facility Name: Condon Wind	Power Project - Co	ndon Phase II - I	REC Only									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Condon Wind Power Project	- Condon Phase II - REC On	ly				7,725						
Percent of MWh Qualifying Under RCW 19.285						100%	100%					
Percent of Qualifying MWh Allocated to WA						100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	7,725	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	- '	-	- '	- '	- '	- '	- '	-	- '	- '	- '	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	- '	- '	-	-	- '	-	- '	- '	- '	-	-	-
Adv. Access												
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Adjustments 2011 Surplus Applied to 2012	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
	2011		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		-		2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-		2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-		2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013		-	-		2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014		-	-	-		2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014		-	-	-		2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016		-	-	-	-			2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015		-	-	-	-		7,725	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017		-	-	-	-			2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016		-	-	-	-	7,725	7,725	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017		-	-	-	-			2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	-		•		-	7,725	7,725					

Facility Name:	ınlap I												
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Dunlap I						339,706	388,498	351,261	391,874	182,469	416,943	435,043	473,716
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA						8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Complianc	ce	-	-	-	-	27,359	31,741	25,412	31,135	14,000	33,884	34,895	37,997
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred								***************************************					***************************************
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized	_	-	-	-	-	-	-	=	-				
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	Ī	-	-										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-			`						
2014 Surplus Applied to 2015						-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						27,359	27,359						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018								24,513	24,513				
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017								24,515	24,515				
2018 Surplus Applied to 2019	-								-	-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019													
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020	i												
2021 Surplus Applied to 2022	i												
2022 Surplus Applied to 2021	ĺ												***************************************
2022 Surplus Applied to 2023	i												30,000
Net Surplus Adjustments	_	-	-	-	-	(27,359)	27,359	(24,513)	24,513	-	-	-	(30,000)
Adjustment for Events Beyond Control													
Contribution to RCW 19.285 Compliance		-	-	-	-	-	59,100	899	55,648	14,000	33,884	34,895	7,997

Facility Name: Ekola Flats	Wind											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Ekola Flats Wind											736,904	813,491
Percent of MWh Qualifying Under RCW 19.285											100%	100%
Percent of Qualifying MWh Allocated to WA											8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	59,108	65,251
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-		-		-		-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-				
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	-	-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015					-							
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-						
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018								-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021											-	
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022											30,000	30,000
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023											(30,000)	30,000
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	(30,000)	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	29,108	65,251
<u>.</u>												

cility Name: Elbe Solar												
Wh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Elbe Solar						-	-	10,628	20,746	22,933	22,281	22,51
Percent of MWh Qualifying Under RCW 19.285								100%	100%	100%	100%	100
Percent of Qualifying MWh Allocated to WA						0%	0%	22%	22%	22%	22%	22
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	648	4,613	5,126	4,980	5,03
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	- '	-	-	-	-	-	-	- "	-	-	-
C Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	- '	- '	-	-	-	-
justments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012												
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								648	648			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019									3,364	3,364		
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020										-		
2021 Surplus Applied to 2022											-	-
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
Net Surplus Adjustments		·					,	(648)	4,012	-	-	-
Adjustment for Events Beyond Control												

Facility Name: Elkhorn Valley V	Vind - REC Only											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Elkhorn Valley Wind - REC Only	,				4,468							
Percent of MWh Qualifying Under RCW 19.285					100%							
Percent of Qualifying MWh Allocated to WA					100%							
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	4,468	-	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	- 1	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	- '	= .	= '	-	= '	-	-	- '	-	-	-	- '
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	- '	-	-	-	-	-	-	- '	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					4,468	4,468						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018 Net Surplus Adjustments					(4,468)	4,468				-		
iver surplus Adjustments	-	•	•	-	(4,468)	4,468	-	-	-	-	-	-
Adjustment for Events Beyond Control	8											

Facility Name:	Enterprise Solar											
/IWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Enterpris	se Solar					84,577	224,267	225,336	220,052	234,941	222,436	210,42
Percent of MWh Qualifying Under RCW 19.285	***************************************					100%	100%	100%	100%	100%	100%	200
Percent of Qualifying MWh Allocated to WA						23%	22%	22%	22%	22%	22%	22
Eligible MWh Available for RCW 19.285 Complia	ance -	-	-	-	-	19,234	50,456	49,593	48,932	52,513	49,715	47,03
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	=	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	=	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generatio	on -	-	-	-	-	-	-	-	-	-	-	-
EC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
djustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012												
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						19,234	19,234					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							50,456	50,456				
2018 Surplus Applied to 2017									25.244			
2018 Surplus Applied to 2019								35,344	35,344			
2019 Surplus Applied to 2018										-		
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019									33,198	33,198		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									33,196	33,198	-	
2021 Surplus Applied to 2021											-	
2021 Surplus Applied to 2022											30,000	30,00
2022 Surplus Applied to 2022 2022 Surplus Applied to 2021											30,000	30,01
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	(19,234)	(31,222)	15,112	68,542	(33,198)	(30,000)	30,0
Adjustment for Events Beyond Control												
maribuation to DCM 10 305 Committees							40.00	64.705		40.045	40.745	
ntribution to RCW 19.285 Compliance	-	-	-	-	-	-	19,234	64,705	117,474	19,315	19,715	77,03

Facility Name: Fighting Cree	k - REC Only											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Fighting Creek - REC Only					730							
Percent of MWh Qualifying Under RCW 19.285					100%							
Percent of Qualifying MWh Allocated to WA					100%							
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	730	-	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-		-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014				-								
2015 Surplus Applied to 2016					730	730						
2016 Surplus Applied to 2015					-							
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018 Net Surplus Adjustments					(730)	730						
Net Surplus Adjustments	-	•	-	-	(730)	730	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	730	-	-	-	-	-	-

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acility Name:	Foote Creek	(I											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased fro	om Foote Creek I											165,215	197,88
Percent of MWh Qualifying Under RO	CW 19.285											100%	200
Percent of Qualifying MWh Allocated	I to WA											8%	8
Eligible MWh Available for RCW 19.2	285 Compliance	-	-	-	-	-	-	-	-	-	-	13,252	15,87
Ion REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible	e Generation	-	- '	-	-	-	-	- '	- '	- '	-	-	-
EC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized	i .	- '	-	- '	- '	-	- '	- '	- '	- '	- '	- '	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012													
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	-
2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021													
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023													
Net Surplus Adjustments		-		-	-	-	-	-	-	-	-	-	
Adjustment for Events Beyond Cont	rol												
Contribution to RCW 19.285 Complia	nce	-	-	-	-	-	-	-	-	-	-	13,252	15,87

Facility Name: Glenrock Win	nd I											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Glenrock Wind I					289,386	311,607	268,269	303,865	143,370	402,765	339,298	350,936
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	23,306	25,457	21,686	24,143	11,000	32,732	27,215	28,149
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		- 1										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015					-	-						
2015 Surplus Applied to 2014				-	23,306	23,306						
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					23,306	23,306						
2016 Surplus Applied to 2017						13,886	13,886					
2017 Surplus Applied to 2016						13,000	15,000					
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020									-	-		
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020										20,000	20,000	
2021 Surplus Applied to 2022											-	
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023					4							20,000
Net Surplus Adjustments	•	-	-	-	(23,306)	9,420	13,886	•	-	20,000	(20,000)	(20,000)
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	34,877	35,572	24,143	11,000	52,732	7,215	8,149

cility Name:	Glenrock III												
Wh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from 0	Glenrock III											127,325	131,30
Percent of MWh Qualifying Under RCW	19.285											100%	10
Percent of Qualifying MWh Allocated to												8%	
Eligible MWh Available for RCW 19.285		-	-	-	-	-	-	- '	- '	- '	-	10,213	10,53
on REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		- 1	-	- 1	- 1	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Go	eneration	-	-	- '	-	- '	-	- '	- '	- '	- '	-	-
C Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	- '	-	- '	-	-	-	-	- '	-	-	-
ljustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022													
2022 Surplus Applied to 2021													
2022 Surplus Applied to 2023 Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	-	-	
Adjustment for Events Beyond Control													
,													
ntribution to RCW 19.285 Complianc												10,213	10,

Facility Name:	Goodnoe Hills												
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Good		239,431	221,156	227,258	216,762	186,746	223,899	191,917	230,513	57,616	326,836	296,244	256,615
Percent of MWh Qualifying Under RCW 19.28		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Com	pliance	18,896	17,608	17,896	17,392	15,039	18,292	15,514	18,315	4,421	26,562	23,762	20,583
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		- 1	-	- 1	- 1	- 1	- 1	-	-		- 1	- 1	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-		-
Total Quantity from Non REC Eligible Genera	ition	- '	-	-	- '	- '	- '	-	-	-	- '	- '	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													-
Bonus Incentives Transferred	···········												
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		- '	- '	- '	- 1	- 1	- 1	- '	- '	- '	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		18,896	18,896										
2012 Surplus Applied to 2011			,,,,,										
2012 Surplus Applied to 2013			17,608	17,608									
2013 Surplus Applied to 2012		••••	-										
2013 Surplus Applied to 2014				17,896	17,896								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					11,234	11,234							
2015 Surplus Applied to 2014					-								
2015 Surplus Applied to 2016						5,383	5,383						
2016 Surplus Applied to 2015						-							
2016 Surplus Applied to 2017								-					
2017 Surplus Applied to 2016							-						
2017 Surplus Applied to 2018									-				
2018 Surplus Applied to 2017								-					
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018									-				
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021										-			
											40.000	-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022											10,000	10,000	_
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021													***************************************
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023													
Net Surplus Adjustments		(18,896)	1,288	(288)	6,662	5,851	5,383	-			10,000	(10,000)	

18,896

17,608

24,054

20,890

23,675

15,514

18,315

4,421

36,562

13,762

20,583

Contribution to RCW 19.285 Compliance

Facility Name: Granite Mount	ain East											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Granite Mountain East										75,000		
Percent of MWh Qualifying Under RCW 19.285										100%		
Percent of Qualifying MWh Allocated to WA										100% 75,000		
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015					-	-						
2016 Surplus Applied to 2017					_	-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018								-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020									-	-		
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021										-	-	
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022 Net Surplus Adjustments	-		-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
·												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-	-

Facility Name: Granite Mounta	in West											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Granite Mountain West										75,000		
Percent of MWh Qualifying Under RCW 19.285										100%		
Percent of Qualifying MWh Allocated to WA										100%		
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	- '	- '	-	-	-	- '	- '	- '	-	-	- '	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		- 1										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018								-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020									-	-		
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021										-	-	-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022											-	-
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	_	_	-	-	_	-	-	-	-	75,000	_	-

Facility Name: Hidden Hollo	ow - REC Only											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Hidden Hollow - REC Only					12,501	3,960						
Percent of MWh Qualifying Under RCW 19.285					100%	100%						
Percent of Qualifying MWh Allocated to WA					100%	100% 3.960						
Eligible MWh Available for RCW 19.285 Compliance	-	•	•	-	12,501	3,960						
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	- '	-		-	-	- '	- '	- '	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECS Sold Bonus Incentives Transferred												
Bonus Incentives Transferred Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-		_	_	-	_	-	-		
Total Solu / Transferreu / Officalizeu	•	•	•	•	•	•	•		•	•	•	•
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-	_	-								
2014 Surplus Applied to 2014 2014 Surplus Applied to 2013				-								
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	_	-							
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-							
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					12,501	12,501						
2016 Surplus Applied to 2015						/						
2016 Surplus Applied to 2017						3,960	3,960					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
Net Surplus Adjustments	-	-	-	-	(12,501)	8,541	3,960	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	12,501	3,960	-	-	-	-	-

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Facility Name:	High Plains												
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased fro	m High Plains											333,898	348,745
Percent of MWh Qualifying Under RC	W 19.285											100%	1009
Percent of Qualifying MWh Allocated												8%	89
Eligible MWh Available for RCW 19.2	285 Compliance	-	-	-	-	-	-	-	-	-	-	26,782	27,973
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible	Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized	I	-	- '	-	-	- '	- '	- '	- '	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			- 1										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020											10,000	10,000	
2021 Surplus Applied to 2022													
2022 Surplus Applied to 2021													
2022 Surplus Applied to 2023 Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	10,000	(10,000)	
Adjustment for Events Beyond Cont	rol												
•													
Contribution to RCW 19.285 Complia		1									10,000	16,782	27,973

For Why Manager													
Facility Name:	Hot Springs Win	d Farm - REC Only											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Hot Sp	orings Wind Farm - REC	7,963				8,028	10,218	8,846	1,923				
Percent of MWh Qualifying Under RCW 19.28	5	100%				100%	100%	100%	100%				
Percent of Qualifying MWh Allocated to WA		100%				100%	100%	100%	100%				
Eligible MWh Available for RCW 19.285 Comp	oliance	7,963	-	-	-	8,028	10,218	8,846	1,923	-	-	-	-
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	- 1	-	-
Total Quantity from Non REC Eligible General	tion	- '	= '	- '	-	- '		-	- '	- '	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred	-												
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized	_		=	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Adjustments 2011 Surplus Applied to 2012		7,963	7,963	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
				2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		7,963		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		7,963			2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		7,963	7,963		2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013		7,963	7,963			2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013		7,963	7,963	-	-	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014		7,963	7,963	-	-	-	,	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014		7,963	7,963	-	-	- 8,028	8,028	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016		7,963	7,963	-	-	-	8,028		2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015		7,963	7,963	-	-	- 8,028	,	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017		7,963	7,963	-	-	- 8,028	8,028	10,218	,	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016		7,963	7,963	-	-	- 8,028	8,028		8,846	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018		7,963	7,963	-	-	- 8,028	8,028	10,218	8,846		2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016		7,963	7,963	-	-	- 8,028	8,028	10,218	,	2019 1,923 1,923	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018		7,963	7,963		·	8,028	8,028 10,218	10,218 8,846	8,846 1,923	1,923	2020		2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 Net Surplus Adjustments		7,963	7,963		·	8,028	8,028 10,218	10,218 8,846	8,846 1,923	1,923	2020		2022

Facility Name: JC Boyle (Upg	rate 2005)]										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from JC Boyle (Upgrate 2005)		3,462	2,402	2,295	2,130	2,857	4,238	2,581	3,044	2,362	2,053	2,362
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	***************************************	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	276	189	184	172	235	342	205	234	192	165	189
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		2012	2013	2014	2013			2016	2019	-	2021	
Distributed Generation Bonus	-				-			-	-			-
Total Quantity from Non REC Eligible Generation		-										-
Total Quantity from Non REC Engine Generation	•	•	•	•	•	-	-	•	•	•	-	•
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	2011	2012	2013	2014	2013	2010	2017	2018	2019	2020	2021	2022
2012 Surplus Applied to 2012	-	-										
2012 Surplus Applied to 2013	-		-									
2013 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013			_				,					
2014 Surplus Applied to 2015					-							
2015 Surplus Applied to 2014				-								
2015 Surplus Applied to 2016						-						
2016 Surplus Applied to 2015					-							
2016 Surplus Applied to 2017						-						
2017 Surplus Applied to 2016						-						
2017 Surplus Applied to 2018							-					
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019												
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021	•										-	
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	276	189	184	172	235	342	205	234	192	165	189
•												

Facility Name: Klondike I - Klo	ondike Wind Powe	r LLC - REC Only										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Klondike I - Klondike Wind Po	ower LLC - REC Only					8,543						
Percent of MWh Qualifying Under RCW 19.285						100%						
Percent of Qualifying MWh Allocated to WA						100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,543	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-		-	-	-	-	-	- 1	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	- '	-	- '	- '	-	- '	- '	-	- '	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	2011	-	2015	2021	2013	2010	2017	2010	2013	2020	2021	2022
2012 Surplus Applied to 2011	_											
2012 Surplus Applied to 2013		_	-									
2013 Surplus Applied to 2012	•	-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						8,543	8,543					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
Net Surplus Adjustments	-	-	-	-	-	(8,543)	8,543	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	8,543	-	-	-	-	-

acility Name: Latigo												
IWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Latigo											161,054	167,
Percent of MWh Qualifying Under RCW 19.285											100%	2
Percent of Qualifying MWh Allocated to WA											8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	12,918	13,4
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	
C Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	
justments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-							
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015					-	-						
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019									-	-		
2020 Surplus Applied to 2021											-	
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	
Adjustment for Events Beyond Control												

Facility Name: Leaning Junipe	er											
MWh Allocated to WA Compliance	2011	2012	2042	2014	2015	2046	2017	2018	2019	2020	2021	2022
•	234,789		2013			2016				2020		
Total MWh Produced / Purchased from Leaning Juniper		190,905		215,245	188,567	202,605	155,685	201,665	167,178	316,351	293,641	293,346
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	100% 8%	100% 8%	100%	100% 8%	100% 8%	100% 8%	100% 8%	100%	100% 8%	100% 8%	100%	100% 8%
Eligible MWh Available for RCW 19.285 Compliance	18,530	15,200	16,235	17,270	15,187	16,552	12,585	16,022	12,827	25,709	23,553	23,530
		,	,	,	,	,	,	,	,	,		,
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-		-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	18,530	18,530										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		15,200	15,200									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			16,235	16,235								
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	17,270	17,270							
2015 Surplus Applied to 2014				17,270	17,270							
2015 Surplus Applied to 2016					15,187	15,187						
2016 Surplus Applied to 2015					15,107	13,107						
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016						-						
2017 Surplus Applied to 2018								-				
2018 Surplus Applied to 2017							-					
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018								-				
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019									-			
2020 Surplus Applied to 2021										40.000	-	
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022										10,000	10,000	
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023 Net Surplus Adjustments	(18,530)	3,330	(1,035)	(1,035)	2,083	15,187	-	-	-	10,000	(10,000)	-
Net Surplus Adjustments	(10,550)	3,330	(1,055)	(1,035)	2,065	15,167	-	•	-	10,000	(10,000)	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	18,530	15,200	16,235	17,270	31,739	12,585	16,022	12,827	35,709	13,553	23,530
·												

Facility Name:	Lemolo 1 (Upgi	rade 2003)											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Lemol	o 1 (Upgrade 2003)		17,021	12,661	14,311	12,553	13,621	17,773	12,686	11,639	8,423	8,459	9,395
Percent of MWh Qualifying Under RCW 19.28			100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Comp	liance	-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	685	679	754
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible General	tion	-	= '	= '	-	-	-	= '	-	-	= '	-	- '
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										
2012 Surplus Applied to 2011	'	-											
2012 Surplus Applied to 2013				-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014					-								
2014 Surplus Applied to 2013				-			,	,	,	,	,	,	
2014 Surplus Applied to 2015						-	-						
2015 Surplus Applied to 2014					-								
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-						
2017 Surplus Applied to 2016							-						
2017 Surplus Applied to 2018								-					
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019													
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020													
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2021 2021 Surplus Applied to 2020												-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022													
2022 Surplus Applied to 2022 2022 Surplus Applied to 2021													
2022 Surplus Applied to 2023													
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control													
Contribution to RCW 19.285 Compliance		-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	685	679	754

Facility Name: Len	nolo 2 (Upgrage 2009)]									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Lemolo 2 (U	pgrage 2009)	1,781	1,290	1,355	1,066	1,144	1,567	1,038	1,130	747	790	1,435
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8% 8%		8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	142	102	109	86	95	127	84	87	61	63	115
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	=		-	-	-	-	-		-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-						
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013			-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014					-	-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016				-	-	-						
2016 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-						
2016 Surplus Applied to 2017						-						
2017 Surplus Applied to 2016						-						
2017 Surplus Applied to 2018							-					
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019												
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		142	102	109	86	95	127	84	87	61	63	115
Contribution to New 15.265 Compilative		142	102	109	ob	33	127	84	6/	91	03	115

Facility Name: Low	ver Snake – Phalen Gulch - Ri	EC Only										
		-										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Lower Snake	- Phalen Gulch - REC Only				1,300							
Percent of MWh Qualifying Under RCW 19.285					100%							
Percent of Qualifying MWh Allocated to WA					100%							
Eligible MWh Available for RCW 19.285 Compliance	-	-	•	-	1,300	-	-	-	-	-	-	•
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	- 1	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers												
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					1,300	1,300						
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					1,300	1,300						
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017					1,300	1,300	-					
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016					1,300		-					
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018						-	-					
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016	_		-	-	1,300		-	-	-	-	-	-
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018	-	-	-	-		-		-	-	-	-	-
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments	-		-	-		-		·	·		-	-

Facility Name:	Marengo I											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Ma		358,669	331,240	367,390	298,771	356,053	315,543	336,426	145,630	482,194	484,854	460,870
Percent of MWh Qualifying Under RCW 19.		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to W		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Co		28,557	26,084	29,478	24,062	29,087	25,507	26,729	11,173	39,187	38,891	36,967
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	- 1	-	-	-		-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Gene		-	-	- '	- '	- '	-	-	-	- '	- '-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2013	2014	2013	2010	2017	2010	2013	2020	2021	2022
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-			-							
Total Sola / Hallsterrea / Officialized												
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	31,837	31,837										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		28,557	28,557									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			26,084	26,084								
2014 Surplus Applied to 2013			-			,	`					
2014 Surplus Applied to 2015				29,478	29,478							
2015 Surplus Applied to 2014					0.1.000	2122						
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					24,062	24,062						
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017							-					
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016						_	-					
2017 Surplus Applied to 2018						-		-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019									36,231	36,231		
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020										25,000	25,000	
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												27,313
Net Surplus Adjustments	(31,837)	3,280	2,473	(3,394)	5,416	24,062	-	-	36,231	(11,231)	(25,000)	(27,313)
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	_	31,837	28,557	26,084	29,478	53,149	25,507	26,729	47,404	27,956	13,891	9,654
		,501				,3	,,		,			-,

Facility Name: Mareng	vo II											
radiity radiic.	0 11											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Marengo II	194,378	177,552	154,612	174,766	137,848	170,369	153,361	164,436	91,366	211,675	247,430	170,708
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	15,341	14,137	12,175	14,022	11,102	13,918	12,396	13,065	7,010	17,203	19,847	13,693
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-		-	-	-	-	-	-	-		-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	- '	-	- '	- '	-		-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
_												
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	15,341	15,341										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		14,137	14,137									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			12,175	12,175								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				14,022	14,022							
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					11,102	11,102						
2016 Surplus Applied to 2015					11,102	11,102						
2016 Surplus Applied to 2017							-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018								-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021											-	
2021 Surplus Applied to 2020										11,418	11,418	
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023	(12.21)			(1.0.0)							(11.110)	
Net Surplus Adjustments	(15,341)	1,204	1,962	(1,847)	2,920	11,102	-	-	-	11,418	(11,418)	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	_	15,341	14,137	12,175	14,022	25,020	12,396	13,065	7,010	28,621	8,429	13,693
		,	,,-	,	,	,	,	-5,-30	. ,	,	-,	

Wh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ridge Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance On REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation CC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Ijustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2016 Surplus Applied to 2013 2016 Surplus Applied to 2013	2011	2012 - 2012	2013	2014	2015 - 2015	2016	2017	2018	2019	2020	2021 102,523 100% 8% 8,223	2022 116,2 10 9,3
Percent of MWh Qualifying Inder RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance ON REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation CC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Ijustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014	2015		2017				100% 8% 8,223	10
Percent of MWh Qualifying Inder RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance ON REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation CC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Ijustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014	2015		2017				100% 8% 8,223	10
Eligible MWh Available for RCW 19.285 Compliance On REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation IC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Ijustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014	2015		2017				8,223	
Eligible MWh Available for RCW 19.285 Compliance On REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation IC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Ijustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014	2015		2017					
Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation IC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Ijustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	-	-		-				2018	2019	2020	2024	
Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation C Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized ljustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	-	-	-	-	-	-				2020	2021	2022
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation C Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Jiustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013	-	-	-				-	-	-	-	-	
Total Quantity from Non REC Eligible Generation C Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Jjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013				- '		-	-	-	-	-	-	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized justments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012			-	- '	- '	- '	- '	-	- '	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized justments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013			2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized justments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013												
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized justments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013												
Total Sold / Transferred / Unrealized justments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013												
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	•	-	-	-	-	-	-	-	-	-	-	
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013		-										
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	-											
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015		-	-									
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015		-										
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	-								
2014 Surplus Applied to 2015			-									
				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019									-	-		
2020 Surplus Applied to 2021											-	
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	
Adjustment for Events Beyond Control		8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
tribution to RCW 19.285 Compliance	-	-	-	_	_	-	_	-	-	-	8,223	9

Facility Name: Meadow Creek	k Wind Farm - Five	Pine Project - R	EC Only									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Meadow Creek Wind Farm - F	Five Pine Project - REC Only					29,719						
Percent of MWh Qualifying Under RCW 19.285						100%						
Percent of Qualifying MWh Allocated to WA						100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	29,719	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-			-	-	-	- 1	-	-	-	- 1	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017						29,719	29,719					
						29,719	29,719					
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018												
Net Surplus Adjustments						(29,719)	29,719					
Net Surpius Adjustments	•	-	-	•	-	(29,719)	29,719	•	•	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	29,719	-	-	-	-	-

Facility Name: Meadow Cre	eek Wind Farm - Nor	th Point Wind Fa	arm - REC Only									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Meadow Creek Wind Farn	m - North Point Wind Farm - R	tEC Only				2,644						
Percent of MWh Qualifying Under RCW 19.285						100%						
Percent of Qualifying MWh Allocated to WA						100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	2,644	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	- '	- '	- '	- '	-	-	- '	- '	- '	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	- '	- '	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012												
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						2,644	2,644					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
Net Surplus Adjustments	-	-	-	-	-	(2,644)	2,644	-	-	-	-	-
Adjustment for Events Beyond Control	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	2,644	-	-	-	-	-

cility Name:	Mountain Win	nd I											
Wh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Moun	tain Wind I											158,073	168,11
Percent of MWh Qualifying Under RCW 19.28	5											100%	10
Percent of Qualifying MWh Allocated to WA												8%	
Eligible MWh Available for RCW 19.285 Comp	oliance	-	-	-	-	- '	-	-	-	- '	-	12,679	13,48
on REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		- 1	-	-	-	-	-	-	-	- 1	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible General	tion	- '	-	- '	- '	- '	-	-	-	- '	-	-	-
C Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	- '	- '	-	-	-	- '	- '	- '	-	-	-
ljustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										-
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022												10,000	10,0
2022 Surplus Applied to 2021													
2022 Surplus Applied to 2023													
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	-	(10,000)	10,0
Adjustment for Events Beyond Control													

Facility Name:	Mountain Wind II											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Mounta	ain Wind II										204,398	220,610
Percent of MWh Qualifying Under RCW 19.285											100%	1009
Percent of Qualifying MWh Allocated to WA											8%	89
Eligible MWh Available for RCW 19.285 Compli	iance		-	-	-	-	-	-	-	-	16,395	17,695
Ion REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit			-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus			-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	on		-	-	-	-		- '	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized			-	-	-	-	-	- '	=	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011		-										
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019									-	-		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-	-	-	
2021 Surplus Applied to 2020											-	
2021 Surplus Applied to 2022											10,000	10,000
2022 Surplus Applied to 2022 2022 Surplus Applied to 2021											10,000	10,000
2022 Surplus Applied to 2023												
Net Surplus Adjustments			-	-	-	- '	- 1	-	-	- '	(10,000)	10,000
Adjustment for Events Beyond Control												

Facility Name: Nine Canyon W	Vind Project - REC	Only										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Nine Canyon Wind Project - R	REC Only				2,500	8,225						
Percent of MWh Qualifying Under RCW 19.285					100%	100%						
Percent of Qualifying MWh Allocated to WA					100%	100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	2,500	8,225	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	- '	-	-	-	-	'			
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred	•••••											
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-				:	
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	2011	2012	2013	2014	2013	2010	2017	2010	2013	2020	2021	2022
2012 Surplus Applied to 2011	_											
2012 Surplus Applied to 2013		_	_									
2013 Surplus Applied to 2012												
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-			,	` `	,				
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014			•									
2015 Surplus Applied to 2016					2,500	2,500						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						8,225	8,225					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
Net Surplus Adjustments	-	-	-	-	(2,500)	(5,725)	8,225	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	2,500	8,225	-	-	-	-	-

Facility Name: Ni	ne Canyon Wind Project - Ni	ine Canyon Phase	3 - REC Only									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Nine Canyo	on Wind Project - N <mark>ine Canyon Phase 3 - R</mark>	REC Only				4,668						
Percent of MWh Qualifying Under RCW 19.285						100%						
Percent of Qualifying MWh Allocated to WA						100%						
Eligible MWh Available for RCW 19.285 Complian	ce -	-	-	-	-	4,668	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	=
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	•	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-										
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-								
2014 Surplus Applied to 2015 2014 Surplus Applied to 2015			-	_								
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016						-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						4,668	4,668					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
Net Surplus Adjustments	-	-	-	-	-	(4,668)	4,668	-	-	-	-	-
Adjustment for Events Beyond Control												

Facility Name:	Pavant Solar]										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Pavant	Solar				1,391	109,951	118,002	121,657	110,948	119,320	108,767	121,499
Percent of MWh Qualifying Under RCW 19.285	***************************************					100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA					23%	23%	22%	22%	22%	22%	22%	22%
Eligible MWh Available for RCW 19.285 Compl	iance -	-	- '	-	316	25,003	26,549	26,773	24,671	26,670	24,310	27,155
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	- 1	- 1	- 1	-	- 1	-	- 1	- 1	
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Generati		-	-	-	- '	-	-	-	-	- '	-	
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2013	2014	2013	2010	2017	2018	2019	2020	2021	2022
Bonus Incentives Transferred												
Bonus Incentives Transferred Bonus Incentives Not Realized	•											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
•	2011	_	2013	2014	2015	2010	2017	2010	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014					246	246						
2015 Surplus Applied to 2016					316	316						
2016 Surplus Applied to 2015					-	25.222	05.000					
2016 Surplus Applied to 2017						25,003	25,003					
2017 Surplus Applied to 2016						-						
2017 Surplus Applied to 2018							26,549	26,549				
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019								26,773	26,773			
								20,773	20,773			
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020												
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019									16,956	16,956		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									10,950	10,950	-	
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020	•									-	-	
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022										-	15,000	15,000
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021											15,000	15,000
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	(316)	(24,687)	(1,546)	(224)	43,729	(16,956)	(15,000)	15,000
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance						316	25,003	26,549	68,400	9,714	9,310	42,155
	_	- 1	-	-	_							

Facility Name:	Pavant Solar II	l											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Pava	int Solar II											118,178	124,587
Percent of MWh Qualifying Under RCW 19.2	85											100%	1009
Percent of Qualifying MWh Allocated to WA												8%	89
Eligible MWh Available for RCW 19.285 Cor	npliance	-	-	-	-	-	-	-	-	-	-	9,479	9,993
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	÷
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible General	ation	-	- '	-	- '	-	-	- '	-	-	-	-	
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	- '	- '	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018										-			
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2020 2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021										-	-	-	
2021 Surplus Applied to 2021 2021 Surplus Applied to 2020												-	
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022													
2022 Surplus Applied to 2021													
2022 Surplus Applied to 2023													
Net Surplus Adjustments		-	-		-		-	-		-			-
Adjustment for Events Beyond Control													
Contribution to RCW 19.285 Compliance		_ 1	-	-	-	-	-	_	-	-	-	9,479	9,993

Facility Name:	oneer Wind Park											
/IWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Pioneer Wi	ind Park										243,192	298,167
Percent of MWh Qualifying Under RCW 19.285											100%	1009
Percent of Qualifying MWh Allocated to WA											8%	89
Eligible MWh Available for RCW 19.285 Compliance	ce -	-	-	-	-	-	- '	-	- '	-	19,507	23,916
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	- 1	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2015	2011	2013	2010	2017	2010	2013	2020	2021	2022
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012												
2012 Surplus Applied to 2011												
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013		-	-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019									-	-		
2020 Surplus Applied to 2021											-	
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022											15,000	15,00
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
2022 3ul plus Applieu to 2023						-			-		(15,000)	15,00
Net Surplus Adjustments	-	-		•							(15,000)	.,
	-	-	-	•							(13)000)	-,

Facility Names	d - 1000\											
Facility Name: Prospect 2 (Upg	grade 1999)											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)		4,118	3,722	3,469	2,802	4,030	4,305	3,347	3,213	2,946	2,573	3,569
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	328	293	278	226	329	346	266	247	239	206	286
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-		-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013			-									
2013 Surplus Applied to 2012	•	-										
2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013			-			,	,	,	,	,	,	
2014 Surplus Applied to 2015					-							
2015 Surplus Applied to 2014				-								
2015 Surplus Applied to 2016						-						
2016 Surplus Applied to 2015					-							
2016 Surplus Applied to 2017						-						
2017 Surplus Applied to 2016						-						
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019												
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019										-		
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Frents Revend Control												
Adjustment for Events Beyond Control												

Contribution to RCW 19.285 Compliance

cility Name: Rock Riv	/er											
Wh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Rock River											108,381	
Percent of MWh Qualifying Under RCW 19.285											100%	
Percent of Qualifying MWh Allocated to WA											8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	8,693	
n REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Generation	-	-	- '	-	-	-	- '	- '	-	-	-	
C Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	- '	-	-	-	-	-	- '	-	-	
justments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-	-		
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020											-	
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021												
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	
Adjustment for Events Beyond Control												
											<u> </u>	
tribution to RCW 19.285 Compliance	<u>-</u>	_	_	_	_	_	_	_	_	_	8,693	

Facility Name: Rolling Hills												
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Rolling Hills					5,468					363,208	296,559	303,677
Percent of MWh Qualifying Under RCW 19.285					100%					100%	100%	100%
Percent of Qualifying MWh Allocated to WA					8%					8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	5,468	-	-	-	-	29,517	23,787	24,358
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-						
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-									
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-	·····	-								
2014 Surplus Applied to 2014 2014 Surplus Applied to 2013				-								
2014 Surplus Applied to 2015 2014 Surplus Applied to 2015			·····		-							
2014 3d pilos Applied to 2013 2015 Surplus Applied to 2014					-							
2015 Surplus Applied to 2016					5,468	5,468						
2016 Surplus Applied to 2015					3,100	3,100						
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2019										-		
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020											-	
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022											3,052	3,052
2022 Surplus Applied to 2022 2022 Surplus Applied to 2021											3,032	3,032
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-	(5,468)	5,468	-	-		-	(3,052)	3,052
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	5,468	-	-	-	29,517	20,735	27,410

cility Name:	Sage Solar I												
Wh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from												40,662	48,84
Percent of MWh Qualifying Under RCV												100%	100
Percent of Qualifying MWh Allocated												8%	8
Eligible MWh Available for RCW 19.28	5 Compliance	-	-	-	-	-	-	-	-	-	-	3,262	3,91
on REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible	Generation	-	- '	- '	- '	-	- '	-	-	-	=	-	-
C Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	-	- '	-	- '	-	- '	- '	-	-	-	-
ljustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012													
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022												500	5
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023													
Net Surplus Adjustments		-		-	-	-	-	-	-		-	(500)	9
Adjustment for Events Beyond Contro	ol .												
tribution to RCW 19.285 Complian		_		-	-		-	-			-	2,762	4,4

Marcian Marc											Facility Name: Sage Solar II
Percent of Multing Worth Miscards for Kirk 32-285 Compliance Percent of Calipher Worth Available for Kirk 32-285 Compliance Extra Approximation for Kirk 32-285 Compliance	2020 2021 2022	2019	2018	2017	2016	2015	2014	2013	2012	2011	MWh Allocated to WA Compliance
Percei of Country of WinApparlet Dr. William St. Companies Continue of Control Country 1972 2013 2014 2015 2016 2017 2018 2019 2000 2021											Total MWh Produced / Purchased from Sage Solar II
## 1,234	100%										Percent of MWh Qualifying Under RCW 19.285
## CE Eligible Generation Extra Apprentice-in (Credit Count Coun	8%										Percent of Qualifying MWh Allocated to WA
Ex Appendicable Credit Distributed Centeration Brown Text Quantity from Non Ric Rigibile Generation EC Sales / Transferred Company of ECS Sales Company	- 3,234	-	-	-	-	-	-	-	-	-	Eligible MWh Available for RCW 19.285 Compliance
Distributed Generation Bours Total Quantify of REC Sold Quantification Strategiened Control Sold / Transferred Quantification Strategiened Quantification Sold / Transferred / Unrealized	2020 2021 2022	2019	2018	2017	2016	2015	2014	2013	2012	2011	Ion REC Eligible Generation
EC Sales / Transfers 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of RECS Sold (Pransfers) 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of RECS Sold (Pransfersel / Unvariated 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of Pransfersel / Unvariated 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of Pransfersel / Unvariated 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of Pransfersel / Unvariated 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of Pransfersel / Unvariated 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of Pransfersel / Unvariated 2012 2013 2014 2014 2015 2016 2017 2018 2019 2020 2021 Charactery of Pransfersel / Unvariated 2012 2013 2014 2014 2014 2014 2014 2014 2014 2014	- -	-	-	-	-	-	-	-	-	-	Extra Apprenticeship Credit
EC Sales / Transfers 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 Charley PECS Solid (Sample Pecs		-	-	-	-	-	-	-	-	-	Distributed Generation Bonus
Country of RCC Sold		- '	- '	- '	-	- '	- '	- '	-	- '	
Country of RCC Sold	2020 2021 2022	2019	2018	2017	2016	2015	2014	2013	2012	2011	EC Sales / Transfers
Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized ### 2011											
Bonus Incentives Not Realized Total Sorly Transferred Virealized 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 2015 2016 2017 2018 2019 2020 2021 2015 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2015 Surplus Appli											
Adjustments 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2018 2015 Surplus Applied to 2019 2015 Surplus Applied to 2018 2015 Surplus Applied to 2018 2015 Surplus Applied to 2019 2015 Surplus Applied to 2018 2015 Surplus Applied to 2018											
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2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2021 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments Adjustment for Events Beyond Control											
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2022 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments Net Surplus Adjustment for Events Beyond Control		-									
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Applied to 2023 Adjustment for Events Beyond Control											
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Applied to 2023 Adjustment for Events Beyond Control	-										
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments (500) Adjustment for Events Beyond Control	-	-									
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments (500) Adjustment for Events Beyond Control	-										2020 Surplus Applied to 2021
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023 Net Surplus Adjustments (500) Adjustment for Events Beyond Control											2021 Surplus Applied to 2020
2022 Surplus Applied to 2023 Net Surplus Adjustments	500										2021 Surplus Applied to 2022
Net Surplus Adjustments (500) Adjustment for Events Beyond Control											
Adjustment for Events Beyond Control											2022 Surplus Applied to 2023
	- (500)	-	-	-	-	-	-	-	-	-	Net Surplus Adjustments
											Adjustment for Events Beyond Control
ntribution to RCW 19.285 Compliance	- 2,734	·									ntribution to RCW 19.285 Compliance

IWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Sage Solar III											39,909	45,09
Percent of MWh Qualifying Under RCW 19.285											100%	20
Percent of Qualifying MWh Allocated to WA											8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	=	-	3,201	3,6
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-		-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	- '	- '	- '	- '	- '	-	- '	- '	- '	- '	
EC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2013	2014	2013	2010	2017	2010	2013	2020	2021	2022
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	
Production and												
ljustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018									-			
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019									_	-		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-	-	-	
2021 Surplus Applied to 2021 2021 Surplus Applied to 2020											-	
											500	
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021											500	
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023												
Net Surplus Adjustments		-	-	-	-	-	-	-		-	(500)	
Adjustment for Events Beyond Control												
rajustinent for Events beyond control												

Facility Name: Seven Mile Hill	I											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Seven Mile Hill I						4,353	-	348,285	175,949	427,856	396,393	417,245
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA						8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	4,353	-	11,844	13,500	34,771	31,795	33,468
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013			-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013			-			`						
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-							
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016				-	-	-						
2016 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-						
2016 Surplus Applied to 2017						4,353	4,353					
2017 Surplus Applied to 2016							,,					
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-	-	
2020 Surplus Applied to 2019										-		
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021												
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023												25,000
Net Surplus Adjustments	-	-	-	-	-	(4,353)	4,353	-	-	-	-	(25,000)
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	4,353	11,844	13,500	34,771	31,795	8,468

Facility Name: Seven	Mile Hill II											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Seven Mile Hill II											82,266	87,678
Percent of MWh Qualifying Under RCW 19.285											100%	100%
Percent of Qualifying MWh Allocated to WA											8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-		-		-	-	6,599	7,033
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013			-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-		-							
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-							
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019								-	-			
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020										-	-	-
2020 Surplus Applied to 2019									-	-		
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												
Net Surplus Adjustments	-	-	-	-		-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	_			_	_	_					6,599	7,033
Contribution to NCW 15.265 Compilance		-	-	•	-	•	-	-	-	-	0,099	7,033

Facility Name: SPI Aberdee	en - REC Only											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from SPI Aberdeen - REC Only					40,000							
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA					100% 100%							
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	40,000	-	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit				2014				2018	2019	2020	2021	2022
Distributed Generation Bonus	-		-	-	-	-	-					
Total Quantity from Non REC Eligible Generation	-	-		-	-	-	-				1	
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-					
Adjustments												
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011			2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012			-	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-	=	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014		-	-	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-	=	-		2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014		-	=	-		2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016		-	=	-	-		2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	-		-	-		-		2018	2019			2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016		-	=	-	-	-	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	-		-	-		-		2018	2019			2022

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acility Name: Stateline (WA)	- FPL Energy Vans	sycle LLC - REC C	nly									
1Wh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Stateline (WA) - FPL Energy V	ansycle LLC - REC Only					12,946						
Percent of MWh Qualifying Under RCW 19.285						100%						
Percent of Qualifying MWh Allocated to WA						100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	12,946	-	-	-	-	-	-
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	=	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
EC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
djustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012												
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-						
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017						12,946	12,946					
2017 Surplus Applied to 2017 2017 Surplus Applied to 2016						12,340	12,540					
2017 Surplus Applied to 2018												
Net Surplus Adjustments	-	-	-	-	-	(12,946)	12,946	-	-	-	-	-
Adjustment for Events Beyond Control												

cility Name:	Sweetwater S	oulai											
Wh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from S	veetwater Solar											179,694	193,0
Percent of MWh Qualifying Under RCW 1	9.285											100%	1
Percent of Qualifying MWh Allocated to \												8%	
Eligible MWh Available for RCW 19.285 (-	- '	- '	-	-	-	- '	-	- '	-	14,413	15,
n REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Ge	neration	- '	- '	- '	-	- '	-	- '	- '	- '	- '	-	
C Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	- '	- '	=	-	-	- '	- '	- '	-	-	
ustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022 2022 Surplus Applied to 2021													
2022 Surplus Applied to 2021 2022 Surplus Applied to 2023													
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	-	-	
Adjustment for Events Beyond Control													
													15
tribution to RCW 19.285 Compliance											-	14,413	

Facility Name: Top o	f the World											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Top of the World					570,069	651,049	611,543	532,188	263,927	519,246	392,340	522,199
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	45,911	53,189	49,434	42,284	20,250	42,198	31,470	41,886
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-											-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2015	2011	2015	2010	2017	2010	2019	2020	2021	2022
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	- '	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	-											
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-			,						
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					45,911	45,911						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						53,189	53,189					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017							-	-				
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019												
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021										-	-	-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2021												
2022 Surplus Applied to 2023												35,000
Net Surplus Adjustments	-	-	-	-	(45,911)	(7,278)	53,189	-	-	-	-	(35,000)
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	-	-	-	-	45,911	102,623	42,284	20,250	42,198	31,470	6,886
				·			·			·	·	

acility Name:	TB Flats Wind I]										
/IWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from TB Flats	Wind I										764,615	834,55
Percent of MWh Qualifying Under RCW 19.285											100%	100
Percent of Qualifying MWh Allocated to WA											8%	8
Eligible MWh Available for RCW 19.285 Compli	ance -	-	-	-	-	-	- '	- '	-	-	61,330	66,940
on REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	=	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	on -	-	-	-	-	-		- '	-	-	-	-
EC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
djustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			-	-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016					-	-						
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017						-	-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018							-	-				
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019												
2019 Surplus Applied to 2019 2019 Surplus Applied to 2018									-			
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020										-		
2020 Surplus Applied to 2020 2020 Surplus Applied to 2019									-	-		
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-	-	-	
2021 Surplus Applied to 2021												
2021 Surplus Applied to 2022												
2022 Surplus Applied to 2022										-		
2022 Surplus Applied to 2023												60,00
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-	(60,00
Adjustment for Events Beyond Control												

acility Name:	TB Flats Win	d II											
/IWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from												315,288	737,4
Percent of MWh Qualifying Under RCV												100%	20
Percent of Qualifying MWh Allocated t												8%	
Eligible MWh Available for RCW 19.28	5 Compliance	-	-	-	-	-	-	-	-	-	-	25,289	59,1
Ion REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-	
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible	Generation	-	-	-	- '	- '	-	-	- '	-	-	-	
EC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold													
Bonus Incentives Transferred													
Bonus Incentives Not Realized													
Total Sold / Transferred / Unrealized		-	-	-	- '	- '	-	- '	-	-	-	- '	-
djustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015					-	-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2019 2019 Surplus Applied to 2018										-			
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2020 2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020													
2021 Surplus Applied to 2022													
2022 Surplus Applied to 2021													
2022 Surplus Applied to 2023													50,0
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	-	-	(50,0
Adjustment for Events Beyond Contro	ı												
·					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>			·		<u> </u>	
ontribution to RCW 19.285 Complian												25,289	9,1

Facility Name:	*Tuana Springs - REC Only											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from *Tuana Spri	ngs - REC Only	29,430	32,556	35,021								
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%								
Percent of Qualifying MWh Allocated to WA		100%	100%	100%								
Eligible MWh Available for RCW 19.285 Compliance	-	29,430	32,556	35,021	-	-	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	•	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012		-										
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013		17,177	17,177									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014			6,731	6,731								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016				-								
Net Surplus Adjustments	_	(17,177)	10,446	6,731	-	-						
Net Surpius Adjustments	-	(17,177)	10,446	0,731	-	-						
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	12,253	43,002	41,752	-	-	-	-	-	-	-	-
•				,063 RECs from Power C								

Facility Name: W	anapum (Upgrade)											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Wanapum (Upgra	ide)	8,509	8,015									
Percent of MWh Qualifying Under RCW 19.285		100%	100%									
Percent of Qualifying MWh Allocated to WA		8%	8%									
Eligible MWh Available for RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit	-			-	-		-	-		-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	- '	-	- '	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold	2011	2012	2015	2011	2013	2010	2017	2010	2013	2020	2021	2022
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012	2011	2012	2013	2014	2013	2010	2017	2010	2013	2020	2021	2022
2012 Surplus Applied to 2011	-											
2012 Surplus Applied to 2013			-									
2013 Surplus Applied to 2012		-										
2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013			-									
2014 Surplus Applied to 2015					-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016												
Net Surplus Adjustments	•	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-	-	-	-

acility Name:	Wolverine Creek	k											
1Wh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Total MWh Produced / Purchased from Wolv	verine Creek											168,800	178,8
Percent of MWh Qualifying Under RCW 19.2	85											100%	100
Percent of Qualifying MWh Allocated to WA	••••											8%	8
Eligible MWh Available for RCW 19.285 Com	pliance	-	- '	- '	-	-	-	-	-	-	-	13,540	14,34
on REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Extra Apprenticeship Credit		-	-	-	-	-	-	-	- 1	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-	
Total Quantity from Non REC Eligible Gener	ation	- '	-	-	-	-	-	-	-	-	-	-	-
EC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Quantity of RECs Sold		2011	2012	2015	2021	2013	2010	2017	2010	2013	2020	2021	2022
Bonus Incentives Transferred	•												
Bonus Incentives Not Realized	****												
Total Sold / Transferred / Unrealized		-	-	- 1	-	-	-	-	-	-	-	-	-
djustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2011 Surplus Applied to 2012			-										
2012 Surplus Applied to 2011		-											
2012 Surplus Applied to 2013			-	-									
2013 Surplus Applied to 2012			-										
2013 Surplus Applied to 2014				-	-								
2014 Surplus Applied to 2013				-									
2014 Surplus Applied to 2015			-			-							
2015 Surplus Applied to 2014													
2015 Surplus Applied to 2016						-	-						
2016 Surplus Applied to 2015													
2016 Surplus Applied to 2017							-	-					
2017 Surplus Applied to 2016													
2017 Surplus Applied to 2018								-	-				
2018 Surplus Applied to 2017													
2018 Surplus Applied to 2019										-			
2019 Surplus Applied to 2018													
2019 Surplus Applied to 2020											-		
2020 Surplus Applied to 2019										-	-		
2020 Surplus Applied to 2021												-	
2021 Surplus Applied to 2020	•												
2021 Surplus Applied to 2022													
2022 Surplus Applied to 2022													
2022 Surplus Applied to 2023													
Net Surplus Adjustments	_	-	-	- 1	- '	- '	- '	- 1	-	-	- 1	-	
Adjustment for Events Beyond Control		8											
ntribution to RCW 19.285 Compliance	_		-	-	-	-	-		-	-	-	13,540	14,3

Contribution to RCW 19.285 Compliance by Generation Type

Wind Solar Water (Incremental Hydro) Biomass Geothermal Landfill Gas Sewage Treatment Gas Wave, Ocean, Tidal Biodiesel Fuel Sum

-	110 959	120 716	122 010	122 155	270 166	264 047	260 122	267 669	607 027	615 721	610 909
	-	-	-	-	-	-	-	-	-		-
	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-		-
-					13,231	3,960		-		-	-
	-	-	-	-	-	-	-	-	-	16,943	20,330
-				40,000				-		-	-
-	2,779	2,212	1,719	1,495	1,772	2,253	1,562	1,460	1,176	1,209	1,425
	-	-	-	-	316	44,237	91,254	219,389	186,034	80,898	177,682
-	117,079	118,504	120,300	81,660	354,847	313,597	276,317	146,819	419,816	516,681	420,371
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022

	TOTAL] -	119,858	120,716	122,019	123,155	370,166	364,047	369,133	367,668	607,027	615,731	619,808
Facility Name	acility Ty	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Adams Solar	Solar	-			-	-			-	8,592	1,711	4,892	5,224
Bear Creek Solar	Solar	-	-						-	9,233	1,862	5,342	5,018
Bennett Creek Windfarm - REC C	Wind	-	12,259		-	-	8,656	11,174	9,667	3,216		-	-
Bigfork	Water (I	-	-		-	-	-		-	-	-	96	82
Blundell	Geother	-	-					-				11,656	16,068
Blundell II	Geother	-	-		-	-		-	-			5,286	4,262
Bly Solar	Solar	-	-						-	7,064	1,671	4,569	4,795
Campbell Hill	Wind	-	-				50,956		49,754	11,269	47,866	4,182	7,987
Cedar Springs Wind I	Wind	-	-						-		20,000	41,127	5,359
Cedar Springs Wind II	Wind	-	-		-	-			-		20,000	33,747	5,063
Cedar Springs Wind III	Wind	-	-		-	-	-		-	-		42,353	5,667
Condon Wind Power Project - Co		-	-		-	-		8,286	-		-	-	-
Condon Wind Power Project - Co	Wind	-	-		-	-	-	7,725	-	-	-	-	
Dunlap I	Wind	-	-			-	59,100	899	55,648	14,000	33,884	34,895	7,997
Ekola Flats Wind	Wind	-	-			-	-		-	-	-	29,108	65,251
Elbe Solar	Solar	-	-		-	-			-	8,625	1,762	4,980	5,032
Elkhorn Valley Wind - REC Only	Wind	-	-	-	-	-	4,468		-		-	-	
Enterprise	Solar		-	-	-		.,	19,234	64,705	117,474	19,315	19,715	77,030
Fighting Creek - REC Only	Landfill (-	-	-	-	-	730		-	-	-		
Foote Creek I	Wind	-					750		-			13.252	15,873
Glenrock I	Wind		-		-	-	34,877	35,572	24,143	11,000	52,732	7,215	8,149
Glenrock III	Wind	•	-		-	-	34,677	33,372	24,143	11,000	32,732	10.213	10.532
		-	18,896	17,608	24,054	20,890	22.575	15,514	40.245	4,421	- 20.502	13,762	
Goodnoe Hills	Wind	-			24,054	20,890	23,675		18,315	4,421	36,562 75,000	13,/62	20,583
Granite Mountain East	Solar	-	-	-			<u>:</u>	-	-			-	
Granite Mountain West		-							-		75,000		
Hidden Hollow - REC Only	Landfill (-	-		-	-	12,501	3,960	-	-		-	
High Plains	Wind	-	-	-	-	-	-	-	-	-	10,000	16,782	27,973
Hot Springs Windfarm - REC Onl		-	7,963	-	-	-	8,028	10,218	8,846	1,923	-	-	-
JC Boyle	Water (I	-	276	189	184	172	235	342	205	234	192	165	189
Klondike I - Klondike Wind Powe	Wind	-	-		-	-		8,543	-		-	-	-
Latigo Wind	Wind	-	-		-	-			-		-	12,918	13,408
Leaning Juniper	Wind	-	18,530	15,200	16,235	17,270	31,739	12,585	16,022	12,827	35,709	13,553	23,530
Lemolo 1	Water (I	-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	685	679	754
Lemolo 2	Water (I	-	142	102	109	86	95	127	84	87	61	63	115
Lower Snake – Phalen Gulch - RE		-	-	-	-	-	1,300		-		-	-	-
Marengo I	Wind	-	31,837	28,557	26,084	29,478	53,149	25,507	26,729	47,404	27,956	13,891	9,654
Marengo II	Wind		15,341	14,137	12,175	14,022	25,020	12,396	13,065	7,010	28,621	8,429	13,693
McFadden Ridge	Wind		-		-	-			-			8,223	9,321
Meadow Creek Wind Farm - Five	Wind		-		-	-		29,719	-			-	-
Meadow Creek Wind Farm - Nor	Wind		-		-	-		2,644	-		-	-	-
Mountain Wind 1	Wind	-	-		-	-	-		-	-	-	2,679	23,485
Mountain Wind 2	Wind	-	-						-			6,395	27,695
Nine Canyon Wind Project - REC	Wind	-	-				2,500	8,225	-		-	-	-
Nine Canyon Wind Project - Nine	Wind	-	-					4,668	-		-	-	-
Pavant	Solar	-	-		-	-	316	25,003	26,549	68,400	9,714	9,310	42,155
Pavant Solar II LLC	Solar	-	-		-	-	-		-	-		9,479	9,993
Pioneer Wind Park I LLC	Wind	-	-		-	-	-		-	-	-	4.507	38,916
Prospect 2	Water (I	-	328	293	278	226	329	346	266	247	239	206	286
Rock River I	Wind	-	-		-	-			-	-	-	8,693	-
Rolling Hills	Wind	-	-	-	-	-	5.468	-	-	-	29.517	20.735	27.410
Sage Solar I, LLC	Solar	-	-	-	-	-		-	-	-	-	2,762	4,417
Sage Solar II, LLC	Solar	-	-		-		-	-	-	-	-	2,734	4,417
Sage Solar III, LLC	Solar											2,701	4,117
Seven Mile Hill I	Wind				-	-		4,353	11,844	13,500	34,771	31,795	8,468
Seven Mile Hill II	Wind	-	-	-	-		-	4,333	11,044	13,300	34,771	6,599	7,033
SPI Aberdeen - REC Only	Biomass	-	-		-	40,000	<u> </u>	-	-	<u> </u>			- 7,033
		•	-	-		40,000		12.946	-		-	-	
Stateline (WA) - FPL Energy Vans		-		-		-	-	12,946	-	-	-	-	
Sweetwater Solar, LLC	Solar	-	-	-	-	-	45.00	402.577	42.25	20.25	42.45	14,413	15,481
Top of the World	Wind	-	-	-	-	-	45,911	102,623	42,284	20,250	42,198	31,470	6,886
TB Flats Wind I	Wind	-	-	-	-	-	-	-	-		-	61,330	6,940
TB Flats Wind II	Wind	-	-	-		-	-		-	-	-	25,289	9,154
*Tuana Springs - REC Only	Wind	-	12,253	43,002	41,752	-	-	-	-	-	-	-	-
Wanapum (Upgrade)	Water (I	-	678	631	-	-		-	-		-	-	-
Wolverine Creek	Wind	-	-	-	-	-	-	-	-	-	-	13,540	14,345

Eligible MWh Available for RCW 19.285 Compliance Contribution by Generation Type

Wind Solar Water (Incremental Hydro) Biomass Geothermal Landfill Gas Sewage Treatment Gas Wave, Ocean, Tidal Biodiesel Fuel Sum

101 036	407 744	407 450	444.003	274 400	272 002	205 402	202 242	100 707	FC0 403	076 704	053 560
-										-	-
			-	-	-			-		-	-
-											-
-				13,231	3,960						
-										16,943	20,330
-			-	40,000	-			-			-
-	2,779	2,212	1,719	1,495	1,772	2,253	1,562	1,460	1,176	1,209	1,425
-				316	44,237	77,005	78,408	91,888	249,376	127,398	131,182
104,826	104,932	104,946	113,183	216,066	324,013	206,234	213,243	105,449	309,629	731,151	799,632
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022

	TOTAL	104,826	107,711	107,158	114,902	271,108	373,982	285,492	293,213	198,797	560,182	876,701	
Facility Name	acility Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Adams Solar	Solar			-		-	-		588	4,617	5,098	4,892	5,224
Bear Creek Solar	Solar	-	-	-	-	-	-	-	677	5,042	5,376	5,342	5,018
Bennett Creek Windfa		12,259	-	-	-	8,656	11,174	9,667	3,216	-	-	-	-
Bigfork	Water (Inc	-	-	-	-	-	-	-	-	-	-	96	82
Blundell	Geotherma	-	-	-	-	-	-	-	-	-	-	11,656	16,068
Blundell II	Geotherma	-	-	-	-	-	-	-	-	-	-	5,286	4,262
Bly Solar	Solar	-	-	-	-	-	-	-	129	4,012	4,594	4,569	4,795
Campbell Hill	Wind			-		23,680	27,276	25,187	24,567	11,269	27,866	24,182	27,987
Cedar Springs Wind I	Wind	-	-	-	-	-	-	-	-	-	-	61,127	40,359
Cedar Springs Wind II	Wind	-	-	-	-	-	-	-	-	-	-	53,747	65,063
Cedar Springs Wind II		-	-	-	-	-	-	-	-	-	-	42,353	60,667
Condon Wind Power	Wind	-	-	-	-	-	8,286	-	-	-	-	-	-
Condon Wind Power		-	-	-	-	-	7,725		-	-	-	-	
Dunlap I	Wind	-	-	-	-	27,359	31,741	25,412	31,135	14,000	33,884	34,895	37,997
Ekola Flats Wind	Wind	-	-	-	-	-	-				-	59,108	65,251
Elbe Solar	Solar	-	-	-	-	-	-	-	648	4,613	5,126	4,980	5,032
Elkhorn Valley Wind -	Wind	-	-	-	-	4,468					-		
Enterprise	Solar	-	-	-	-	-	19,234	50,456	49,593	48,932	52,513	49,715	47,030
Fighting Creek - REC C		-	-	-	-	730	-		-	-	-	12.252	15 072
Foote Creek I	Wind	-	-	-	-	- 22.20-	-	- 24.505	-	-	-	13,252	15,873
Glenrock I	Wind	-	-	-	-	23,306	25,457	21,686	24,143	11,000	32,732	27,215	28,149
Glenrock III	Wind							-			-	10,213	10,532
Goodnoe Hills	Wind	18,896	17,608	17,896	17,392	15,039	18,292	15,514	18,315	4,421	26,562	23,762	20,583
Granite Mountain Eas	Solar	-	-	-	-	-	-		-	-	75,000	-	
Granite Mountain We		-	-	-	-	-		-	-	-	75,000	-	
Hidden Hollow - REC (Wind Wind		-	-	-	12,501	3,960	-	-	-	-		
High Plains		-	-	-	-	8.028		8.846	1.923	-	-	26,782	27,973
Hot Springs Windfarm		7,963	- 276	-	-		10,218			- 224	-	-	-
JC Boyle	Water (Inc	-	276	189	184	172	235	342	205	234	192	165	189
Klondike I - Klondike \	Wind Wind	-	-	-	-	-	8,543		-	-	-	12.918	13.408
Latigo Wind	Wind	40.530	45.200	46.335	47.220	45.407	40.000	43.505	46.000	42.027	- 25.700		
Leaning Juniper		18,530	15,200	16,235	17,270	15,187	16,552	12,585	16,022	12,827	25,709	23,553	23,530
Lemolo 1	Water (Inc	-	1,355 142	997 102	1,148 109	1,011	1,113 95	1,438 127	1,007 84	893 87	685	679	754 115
Lemolo 2 Lower Snake – Phalen	Water (Inc Wind	-	142	102	109	1.300	95	127	84	8/	61	63	115
		31,837	28,557	26,084	29,478	24,062	29,087	25,507	- 25 720	11,173	39,187	38,891	36,967
Marengo I	Wind Wind	15,341	14,137	12,175	14,022	11,102	13,918	12,396	26,729 13,065	7,010	17,203	19,847	13,693
Marengo II McFadden Ridge	Wind	_	14,137	12,175	14,022		13,918	12,396	13,065		17,203		
Meadow Creek Wind	Wind	-	-	-	-	-	29,719	-	-	-	-	8,223	9,321
		-	-	-	-	-		-	-	-	-	-	
Meadow Creek Wind			-	-	-	-	2,644		-	-	-	12,679	13,485
Mountain Wind 1 Mountain Wind 2	Wind	-	-	-	-	-	-	-	-	-	-	16,395	17,695
		-	-	-	-			-	-	-		16,395	17,695
Nine Canyon Wind Pr	Wind					2,500	8,225	-	-	-	-	-	_
Nine Canyon Wind Pro Payant	Wind	-	-	-	-	316	4,668 25,003	26,549	26,773	24,671	26,670	24,310	27.155
Pavant Solar II LLC	Solar	-	-	-	-		_	_				9,479	9,993
		-	-	-	-	-	- :	-	-	-			
Pioneer Wind Park I L	Wind	-	-	-	- 270	- 226				- 247		19,507	23,916
Prospect 2 Rock River I	Water (Inc Wind	-	328	293	278	226	329	346	266	247	239	206 8.693	286
	Wind	-	-	-	-	5,468	-	-	-	-	29,517	23,787	24,358
Rolling Hills Sage Solar I, LLC	Solar	-	-		-	5,468		-	-	-	29,51/	3,262	3,917
Sage Solar I, LLC Sage Solar II, LLC	Solar	-	-	-	-	-		-	-	-	-	3,262	3,917
		-	-	-	-		-	-	-	-	-		
Sage Solar III, LLC	Solar	-	-	-	-	-	4 252	•	11 044	12.500	24 774	3,201	3,617
Seven Mile Hill I	Wind	-	-	-	-	-	4,353	-	11,844	13,500	34,771	31,795	33,468
Seven Mile Hill II	Wind	-	-	-	-		-	-	-	-	-	6,599	7,033
SPI Aberdeen - REC O					-	40,000	12.946	-	-	-	-	-	
Stateline (WA) - FPL E						-	12,946	-	-	-	-	-	
Sweetwater Solar, LLC	Solar	-	-	-	-	45.04		40.45	42.20	- 20.255	42.407	14,413	15,481
Top of the World	Wind	-	-	-	-	45,911	53,189	49,434	42,284	20,250	42,198	31,470	41,886
TB Flats Wind I	Wind	-	-	-	-	-	-	-	-	-	-	61,330	66,940
TB Flats Wind II	Wind				-	-	-	-	-	-	-	25,289	59,154
*Tuana Springs - REC			29,430	32,556	35,021	-	-	-	-	-	-	-	-
Wanapum (Upgrade)	Water (Inc	-	678	631		-	-	-	-	-	-	-	-
Wolverine Creek	Wind	#N/A	#N/A	-	-	-	-	-	-	-	-	13,540 #N/A	14,345
				#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A		#N/A