

REDACTED

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Docket Nos. UE-090704 and UG-090705
Puget Sound Energy, Inc.'s
2009 General Rate Case**

PUBLIC COUNSEL DATA REQUEST NO. 380

PUBLIC COUNSEL DATA REQUEST NO. 380:

Please provide the following documents:

- a) An income statement and cash flow statement at 3/31/09, for each of the following corporate entities: Puget Energy, Equico, Puget Intermediate and Puget Holdings;
- b) A consolidated balance sheet at 3/31/09 for Puget Holdings; and,
- c) An income statement, cash flow statement and consolidated balances sheet at 6/30/09 for each of the following corporate entities: Puget Energy, Equico, Puget Intermediate and Puget Holdings.

Response:

Puget Sound Energy, Inc. ("PSE") objects to Public Counsel Data Request No. 380 to the extent it seeks information that is neither relevant to the issues in this proceeding nor reasonably calculated to lead to the discovery of admissible evidence. In particular, this objection applies to requested information regarding Puget Energy, Inc., Puget Equico, LLC, Puget Intermediate, Inc., and Puget Holdings LLC that does not pertain to PSE. Without waiving this objection and subject thereto, PSE responds as follows:

- a) Attached as Attachment A to PSE's Response to Public Counsel Data Request No. 380, please find the income statements and cash flow statements at March 31, 2009 for Puget Energy, Inc., Puget Equico, LLC, Puget Intermediate, Inc., and Puget Holdings LLC.
- b) Attached as Attachment B to PSE's Response to Public Counsel Data Request No. 380, please find the consolidated balance sheet at March 31, 2009 for Puget Holdings LLC.
- c) Attached as Attachment C to PSE's Response to Public Counsel Data Request No. 380, please find the income statements, cash flow statements, and consolidated balance sheets at June 30, 2009 for Puget Energy, Inc., Puget Equico, LLC, Puget Intermediate, Inc., and Puget Holdings LLC.

Attachments A, B and C to Public Counsel Data Request No. 380 are CONFIDENTIAL per Protective Order in WUTC Docket Nos. UE-090704 and UG-090705.

REDACTED

Attachment A

PUGET ENERGY, INC.
GAAP BASIS INCOME STATEMENT
YEAR-TO-DATE MARCH 31, 2009
(Dollars in Thousands)

Revised 6/17/09
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	Successor Company	Predecessor Company
	February 6, 2009 - March 31, 2009	January 1, 2009 - February 5, 2009
	<u>Actual</u>	<u>Actual</u>
Operating Revenues:		
Electric	\$ 386,612	\$ 213,618
Gas	316,435	190,001
Non-Utility Operating Revenue	795	94
Total Operating Revenue	<u>703,842</u>	<u>403,713</u>
Operating Expenses:		
Energy Costs:		
Purchased Electricity	169,416	90,737
Electric Generation Fuel	36,166	11,961
Residential/Farm Exchange Credit	(19,862)	(12,542)
Purchased Natural Gas	199,138	120,925
Unrealized (Gain) Loss on Derivative Instruments	(12,118)	3,867
Utility Operations and Maintenance	77,243	37,650
Non-Utility Expense and Other	2,471	112
Merger and Related Costs	2,479	44,324
Depreciation and Amortization	54,619	26,742
Conservation Amortization	13,237	7,592
Taxes Other than Income Taxes	64,407	36,935
Total Operating Expenses	<u>587,196</u>	<u>368,303</u>
Operating Income	116,646	35,410
Other Income (Deductions):		
Other Income	6,279	3,653
Other Expense	(7,073)	(369)
Interest Charges:		
AFUDC	1,331	350
Interest Expense	(43,151)	(17,291)
Income Before Income Taxes	74,032	21,753
Income Taxes	21,972	8,997
Net Income (Loss)	<u>\$ 52,060</u>	<u>\$ 12,756</u>

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Exhibit No. _____

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PSE'S RESPONSE TO PC DATA REQUEST NO 380

ATTACHMENT A

IS CONFIDENTIAL IN ITS ENTIRETY

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PUGET ENERGY, INC.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Dollars in thousands, Unaudited)

REDACTED

	SUCCESSOR	PREDECESSOR	
	FEBRUARY 6, 2009 - MARCH 31, 2009	JANUARY 1, 2009 - FEBRUARY 5, 2009	THREE MONTHS ENDED MARCH 31, 2008
Operating activities:			
Net income	\$ 52,060	\$ 12,756	\$ 79,813
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	54,619	26,742	75,367
Conservation amortization	13,237	7,592	13,366
Deferred income taxes and tax credits, net	26,085	(512)	22,283
Mint Farm deferred costs	(2,006)	(3,443)	--
Amortization of gas pipeline capacity assignment	(1,517)	(791)	(2,614)
Non cash return on regulatory assets	(1,579)	(800)	(3,363)
Net unrealized (loss) gain on derivative instruments	(12,118)	3,867	88
Non cash Colstrip settlement	--	--	10,487
Other	37,083	5,071	(2,329)
Cash collateral paid from energy suppliers	(5,427)	159	--
Residential exchange program	4,403	1,927	(921)
Derivative contracts classified as financing activities due to merger	147,704	--	--
Change in certain current assets and liabilities:			
Accounts receivable and unbilled revenue	74,465	(31,332)	27,594
Materials and supplies	117	(3,388)	930
Fuel and gas inventory	24,866	7,605	59,482
Prepaid income taxes	(19,639)	18,277	43,760
Prepayments and other	(19,319)	(3,295)	3,146
Purchased gas receivable/payable	19,121	1,711	(9,436)
Accounts payable	(152,305)	(40,203)	(17,116)
Taxes payable	22,795	(3,340)	22,739
Accrued expenses and other	(43,432)	59,172	11,297
Net cash provided by operating activities	219,213	57,775	334,573
Investing activities:			
Construction and capital expenditures - excluding equity AFUDC	(129,777)	(49,531)	(126,646)
Energy efficiency expenditures	(11,652)	(4,918)	(14,010)
Restricted cash	2,911	(10)	1,150
Other	4,001	959	699
Net cash used by investing activities	(134,517)	(53,500)	(138,807)
Financing activities:			
Change in short-term debt and leases, net	113,809	(151,800)	(158,882)
Dividends paid	(68,594)	--	(32,419)
Long-term bond issued	50,211	250,000	--
Redemption of mandatorily preferred stock	--	(1,889)	--
Redemption of bonds	(150,000)	--	--
Derivative contracts classified as financing activities due to merger	(147,704)	--	--
Issuance and redemption costs of bonds and other	(13,337)	7,133	3,890
Net cash (used) provided by financing activities	(215,615)	103,444	(187,411)
Net increase (decrease) in cash	(130,919)	107,719	8,355
Cash at beginning of year	231,961	38,526	40,797
Cash at end of period	\$ 101,042	\$ 146,245	\$ 49,152
Supplemental cash flow information:			
Cash payments for interest (net of capitalized interest)	\$ 44,286	\$ 1,239	\$ 38,642
Cash payments (refunds) from income taxes	(271)	--	(42,392)

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PC'S RESPONSE TO PC DATA REQUEST NO 380

ATTACHMENT A

IS CONFIDENTIAL IN ITS ENTIRETY

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Attachment B

UE 090704, U6090705
Exhibit No. _____
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PC'S RESPONSE TO PC DATA REQUEST NO 380

ATTACHMENT B

IS CONFIDENTIAL IN ITS ENTIRETY

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REDACTED

Attachment C

PUGET ENERGY, INC.
GAAP BASIS INCOME STATEMENT
YEAR-TO-DATE JUNE 30, 2009
(Dollars in Thousands)

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REDACTED

	Successor Company February 6, 2009 - June 30, 2009	Predecessor Company January 1, 2009 - February 5, 2009	Actual Prior Year	Variance from 2008	
	Actual	Actual		\$	%
Operating Revenues:					
Electric	\$ 843,366	\$ 213,618	\$ 1,084,172	\$ (27,188)	(3)
Gas	543,357	190,001	677,077	56,281	8
Non-Utility Operating Revenue	3,757	94	2,088	1,763	84
Total Operating Revenue	<u>1,390,480</u>	<u>403,713</u>	<u>1,763,337</u>	<u>30,856</u>	<u>2</u>
Operating Expenses:					
Energy Costs:					
Purchased Electricity	358,190	90,737	471,718	(22,791)	(5)
Electric Generation Fuel	53,998	11,961	79,701	(13,742)	(17)
Residential/Farm Exchange Credit	(40,792)	(12,542)	(20,305)	(33,029)	163
Purchased Natural Gas	331,278	120,925	413,913	38,290	9
Unrealized (Gain) Loss on Derivative Instruments	(50,334)	3,867	(2,277)	(44,190)	-
Utility Operations and Maintenance	199,349	37,650	228,613	8,386	4
Non-Utility Expense and Other	6,791	112	2,062	4,841	-
Merger and Related Costs	2,731	44,324	7,049	40,006	-
Depreciation and Amortization	136,928	26,742	151,688	11,982	8
Conservation Amortization	26,967	7,592	28,891	5,668	20
Taxes Other than Income Taxes	131,104	36,935	157,947	10,092	6
Total Operating Expenses	<u>1,156,210</u>	<u>368,303</u>	<u>1,519,000</u>	<u>5,513</u>	<u>-</u>
Operating Income	234,270	35,410	244,337	25,343	10
Other Income (Deductions):					
Other Income	18,666	3,653	14,917	7,402	50
Other Expense	(8,765)	(369)	(1,817)	(7,317)	-
Interest Charges:					
AFUDC	3,549	350	4,211	(312)	(7)
Interest Expense	(116,529)	(17,291)	(99,591)	(34,229)	34
Income Before Income Taxes	131,191	21,753	162,057	(9,113)	(6)
Income Taxes	35,561	8,997	48,590	(4,032)	(8)
Net Income (Loss)	<u>\$ 95,630</u>	<u>\$ 12,756</u>	<u>\$ 113,467</u>	<u>\$ (5,081)</u>	<u>(4)</u>
EBITDA	<u>\$ 369,522</u>	<u>\$ 123,074</u>	<u>\$ 452,055</u>	<u>\$ 40,541</u>	<u>9</u>

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PC'S RESPONSE TO PC DATA REQUEST NO 380

ATTACHMENT C

IS CONFIDENTIAL IN ITS ENTIRETY

pp. 15 through 17

PUGET ENERGY, INC.
BALANCE SHEET
(Dollars in Thousands)

UE-090704, UG-090705

Exhibit No.

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REDACTED

	June 30, 2009	December 31, 2008
ASSETS:		
Utility Plant:		
Electric	\$ 4,454,903	\$ 6,596,359
Gas	1,914,119	2,500,236
Common	285,210	550,368
Less: Accumulated Depreciation and Amortization	(134,096)	(3,358,816)
Net Utility Plant	<u>6,520,136</u>	<u>6,288,147</u>
Other Property and Investments:		
Goodwill	1,657,174	-
Investment in Bonneville Exchange Power Contract	28,213	29,976
Other Property and Investments:	<u>120,000</u>	<u>118,039</u>
Total Other Property and Investments	<u>1,805,387</u>	<u>148,015</u>
Current Assets:		
Cash	43,487	38,526
Restricted Cash	15,760	18,889
Accounts Receivable	235,488	209,955
Less: Allowance for Doubtful Accounts	(6,335)	(6,392)
Secure Pledged Accounts Receivable	-	158,000
Unbilled Revenues	84,084	248,649
Materials and Supplies	82,786	62,024
Fuel and Gas Inventory	88,430	120,205
Unrealized Gain on Derivative Instruments	17,868	15,618
Prepaid Income Taxes	60,226	19,121
Prepaid Expense and other	10,877	14,964
Power contract fair value gain	145,674	-
Deferred Income Taxes	73,875	9,439
Total Current Assets	<u>852,220</u>	<u>908,998</u>
Long-Term Assets:		
Regulatory Asset for Deferred Income Taxes	90,562	95,417
Regulatory asset for PURPA buyout costs	94,500	110,838
Power Cost Adjustment Mechanism	2,733	3,126
Other Regulatory Assets	1,096,820	766,732
Unrealized Gain on Derivative Instruments	47,117	6,712
Power contract fair value gain	959,349	-
Other	87,867	40,421
Total Long-Term Assets	<u>2,378,948</u>	<u>1,023,246</u>
TOTAL ASSETS	<u>\$ 11,556,691</u>	<u>\$ 8,368,406</u>
CAPITALIZATION AND LIABILITIES:		
Capitalization:		
Common Equity	\$ 3,304,753	\$ 2,273,201
Total Shareholders' Equity	<u>3,304,753</u>	<u>2,273,201</u>
Preferred Stock Subject to Mandatory Redemption	-	1,889
Junior Subordinated Notes	250,000	250,000
Long-Term Debt	<u>3,444,525</u>	<u>2,270,860</u>
Total Redeemable Securities and Long-Term Debt	<u>3,694,525</u>	<u>2,522,749</u>
Total Capitalization	<u>6,999,278</u>	<u>4,795,950</u>
Current Liabilities:		
Accounts Payable	168,157	342,254
Short-Term Debt	125,000	964,700
Current Maturities of Long-Term Debt	233,000	158,000
Accrued expenses:		
Purchased Gas Liability	62,897	8,892
Taxes	65,449	85,068
Salaries and Wages	22,045	35,280
Interest	44,833	36,074
Unrealized Loss on Derivative Instruments	380,371	236,866
Power contract fair value loss	110,751	-
Other	155,411	117,222
Total Current Liabilities	<u>1,367,914</u>	<u>1,984,356</u>
Long-Term Liabilities:		
Deferred Income Taxes	992,312	749,766
Unrealized Loss on Derivative Instruments	146,629	158,423
Regulatory Liabilities	237,624	219,221
Regulatory Liabilities related to power contracts	1,105,024	-
Power contract fair value loss	154,319	-
Other Deferred Credits	553,591	460,690
Total Long-Term Liabilities	<u>3,189,499</u>	<u>1,588,100</u>
TOTAL CAPITALIZATION AND LIABILITIES	<u>\$ 11,556,691</u>	<u>\$ 8,368,406</u>

All subsidiaries except Puget Sound Energy are consolidated at quarter end only.

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Exhibit No. _____
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PC'S RESPONSE TO PC DATA REQUEST NO 380

ATTACHMENT C

IS CONFIDENTIAL IN ITS ENTIRETY
pp. 19 through 21

PUGET ENERGY, INC.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Dollars in thousands, Unaudited)

REDACTED

	SUCCESSOR	PREDECESSOR	
	FEBRUARY 6, 2009 - JUNE 30, 2009	JANUARY 1, 2009 - FEBRUARY 5, 2009	SIX MONTHS ENDED JUNE 30, 2008
Operating activities:			
Net income	\$ 95,630	\$ 12,756	\$ 113,467
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	136,928	26,742	151,688
Conservation amortization	26,967	7,592	28,891
Deferred income taxes and tax credits, net	80,825	(512)	41,565
Power cost adjustment mechanism	--	--	4,366
Mint Farm deferred costs	(10,682)	(3,443)	--
Amortization of gas pipeline capacity assignment	(3,861)	(791)	(5,257)
Non cash return on regulatory assets	(3,994)	(800)	(4,972)
Net unrealized (loss) gain on derivative instruments	(50,334)	3,867	(2,277)
Other	443	5,230	(882)
Pension funding	(6,000)	--	--
Residential exchange program	(261)	1,927	32,473
Derivative contracts classified as financing activities due to merger	258,189	--	--
Change in certain current assets and liabilities:			
Accounts receivable and unbilled revenue	307,243	(31,332)	199,586
Materials and supplies	(3,674)	(3,388)	(642)
Fuel and gas inventory	(3,391)	7,605	14,119
Prepaid income taxes	(59,381)	18,277	44,029
Prepayments and other	6,935	(3,295)	1,583
Purchased gas receivable/payable	52,294	1,711	(51,100)
Accounts payable	(200,715)	(40,203)	(46,347)
Taxes payable	375	(3,340)	(10,762)
Accrued expenses and other	(66,628)	59,172	(1,740)
Net cash provided by operating activities	556,908	57,775	507,788
Investing activities:			
Construction and capital expenditures - excluding equity AFUDC	(313,983)	(49,531)	(255,776)
Energy efficiency expenditures	(32,630)	(4,918)	(26,963)
Restricted cash	3,138	(10)	(8,222)
Other	8,102	959	2,486
Net cash used by investing activities	(335,373)	(53,500)	(288,475)
Financing activities:			
Change in short-term debt and leases, net	63,809	(151,800)	26,080
Dividends paid	(120,848)	--	(64,838)
Long-term debt issued	50,211	250,000	--
Redemption of mandatorily preferred stock	--	(1,889)	--
Redemption of bonds	(150,000)	--	(150,000)
Derivative contracts classified as financing activities due to merger	(258,189)	--	--
Issuance and redemption costs of bonds and other	5,008	7,133	(2,260)
Net cash (used) provided by financing activities	(410,009)	103,444	(191,018)
Net increase (decrease) in cash	(188,474)	107,719	28,295
Cash at beginning of year	231,961	38,526	40,797
Cash at end of period	\$ 43,487	\$ 146,245	\$ 69,092
Supplemental cash flow information:			
Cash payments for interest (net of capitalized interest)	\$ 119,392	\$ 1,239	\$ 101,286
Cash payments (refunds) from income taxes	129	--	(42,392)

UE 090704, U6090705
Exhibit No. _____
REDACTED

PC'S RESPONSE TO PC DATA REQUEST NO 380.

ATTACHMENT C

**IS CONFIDENTIAL IN ITS ENTIRETY
pp. 23 through 25**