

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET UG-240007

EXH. JDM-5

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic Charge**

**\$9.50**

Charge Per Therm:

First 70 therms \$0.50669  
Over 70 therms \$0.65853

Minimum Charge: \$9.50

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.65290
Next	800 therms	\$0.38764
Next	9,000 therms	\$0.29547
Next	15,000 therms	\$0.25211
All Over	25,000 therms	\$0.17686

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

**Minimum Charge:** \$130.58, unless a higher minimum is required under contract to cover special conditions.

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Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.65290
Next	800 therms	\$0.38764
Next	9,000 therms	\$0.29547
Next	15,000 therms	\$0.25211
All Over	25,000 therms	\$0.17686

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

**Minimum Charge:** \$130.58, unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION  
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SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

First	200 therms	\$0.65290
Next	800 therms	\$0.38764
Next	9,000 therms	\$0.29547
Next	15,000 therms	\$0.25211
All Over	25,000 therms	\$0.17686

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

MONTHLY MINIMUM CHARGE:

**\$130.58**, unless a higher minimum is required under contract to cover special conditions.

(l)

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AVISTA CORPORATION  
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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.30317	(l)
Next	15,000 therms	\$0.24337	(l)
Next	25,000 therms	\$0.22869	(l)
All Over	50,000 therms	\$0.20433	(l)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

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AVISTA CORPORATION  
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SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30031 per therm.**

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TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.30317	(I)
Next	15,000 therms	\$0.24337	(I)
Next	25,000 therms	\$0.22869	(I)
All Over	50,000 therms	\$0.20433	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30031 per therm.**

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TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista (“Company”) will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company’s Schedule 182, “Plan for Natural Gas Service Curtailment.”

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company’s sole discretion, it may grant a Customer’s request to transfer to a firm sales service schedule with less than ninety (90) days’ notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista’s sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued October 27, 2023

Effective December 21, 2023

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$700.00 Basic Charge, plus**

First	20,000 therms	\$0.12430	(l)
Next	30,000 therms	\$0.11058	(l)
Next	250,000 therms	\$0.09971	(l)
Next	200,000 therms	\$0.09221	(l)
All Over	500,000 therms	\$0.06930	(l)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 192 – Low Income Rate Assistance Adjustment

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.11058 per therm.**

Issued October 27, 2023

Effective December 21, 2023

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175D  
DECOUPLING MECHANISM – NATURAL GAS

**EARNINGS TEST:**

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.03 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.53 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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Issued December 14, 2022

Effective December 21, 2022

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
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SCHEDULE 175E  
DECOUPLING MECHANISM – NATURAL GAS

**3% ANNUAL RATE INCREASE LIMITATION:**

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total “normalized” revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

**OTHER CONDITIONS:**

The Decoupling Mechanism will last until March 31, 2025, unless otherwise extended by the Commission.

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Issued March 26, 2020

Effective April 1, 2020

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs

