	Cost		·		Hydro
1	359,177,409				7,547,760
2					7,131,125
3	363,141,483		•		7,287,238
4					7,164,593
5	373,878,671				6,984,534
6	377,312,927		,		6,928,552
7	378,649,169		•		6,834,029
8	379,550,965				6,692,780
9	379,929,401		•		6,861,375
10	381,115,720				6,803,138
11	383,014,836		Ť		6,746,899
12	386,679,206		Ţ		6,922,910
13	388,355,960				6,537,130
14	391,803,416				6,569,178
15	396,678,804				6,423,798
16	403,577,149				6,272,879
17	403,848,592			*********	6,351,512
18	405,957,314		,		6,304,738
19	406,871,165				6,016,561
20	412,572,379				6,168,768
21	416,563,408				5,913,531
22	417,897,717			-	6,181,946
23	420,775,379				6,158,805
24	427,849,268				5,547,072
25	428,155,887	T T	•		5,658,799
26	428,599,070		. 1		5,591,368
27	428,958,913				5,908,305
28	429,194,068				5,666,399
29	439,444,177				5,596,336
30	445062142.7				5,279,694
31	454,904,374				5,426,384
32	456,936,710				5,230,593
33	459,169,084				5,150,133
34	466,719,526				5,036,291
35	470,134,528		•		4,927,277
36	471,535,948				4,996,160
37	473,481,111		···		4,973,920
38	476,222,772	<u> </u>	- 1		5,269,432
39	478,739,385		- 1	* 1	4,870,438
40	497,252,823				4,742,170
yr Avg	417,163,695		· —		6,066,864
orst 4	481,424,023				4,963,990
			-;		
elta	64,260,328 rcentage of 40 yr Avg		,		-1,102,874 -18%

	Avista	Puget	Pacific+Utah	Pacific WCA	
Hydro mwh Lost Hydro At Pacific worst 4 Market Price Additional Cost Retail Sales mWh Retail Revenues % of Retail Revenues	4,432,56((805,78(\$ 56 \$ 47,130,044 5,154,02(\$ 511,434,27(12.09	0) (1,321,733) 3 \$ 58 4 \$ 77,308,175 5 22,514,342 0 \$ 1,648,047,816	-1,102,874 \$ 58 \$ 64,507,092 50,000,000 \$ 2,810,000,000	-1,102,874 \$ 58 \$ 64,507,092 25,000,000 \$ 1,460,000,000	
Effect of Gas Price Increase PSE Account 547 & 501 Gas Cost 20% Increase Total Revenues % of Retail Revenues	PSE \$ 73,318,423 \$ 14,663,685 \$ 1,648,047,816 0.99	14236512 511434279	· !		

Avista retail revenues and sales from Docket UE-050482 Exhibit No. ____ (BJH-4) page 1, \$286,150,000 with adjustment from Docket UE-050482 Order No. 05 page 1 of +\$22,135,000. Puget retail revenues and sales from Docket UE-060266 Exhibit No. ___ (JAH-06) page 1, \$161,047,816 with adjustment from Compliance filing of 1/9/07 of \$32M. PacifiCorp WCA retail revenues WA \$226M Exhibit No. ___ (WRG-2) page 1, box 7C plus OR \$1,204M direct communication with Mike Gorman plus CA \$30.8M FERC Form 1 ending 2005/Q4. Avista hydro aMW/hour is 506 (50 yr average used in docket No. UE-050482) and PSE hydro aMW/hour is 830 MW (used in Docket UE-050266) from direct communication with Yohannes Mariam. PSE gas costs from FERC Form 1 ending 2005/Q4 501 and 547.

I took the difference between the average of the 4 worst years of hydro production (in MWhs) and the 40 year average of hydro production. This showed the average of the 4 worst hydro years varied by 18% from 40 year average. I then compared the cost of this 18% variation in hydro for PacifiCorp to the cost for PSE and Avista if their hydro resources production varied by 18% scaled to each company's retail revenue. The number of MWhs was multiplied by the 58.49, PacifiCorp's official average forward price Exhibit No. ____ (MTW-4T).