PO	RTL	AND	GEN	NER/		(SE-P0	R P	ecent Rice	42.4	4 P/E RATI	o 13 .	9 (Traili Medi	ng: 15.3) an: 18.0)	RELATIV P/E RATI	^E 0.7	9 DIV'D	4.8	8%	VALUI LINE	E			
TIMELIN		4 Raised 5	/10/24	High: Low:	33.3 27.4	40.3 29.0	41.0 33.0	45.2 35.3	50.1 42.4	50.4 39.0	58.4 44.0	63.1 32.0	53.1 40.8	57.0 41.6	51.6 38.0	45.5 39.1			Target 2027	Price	Range		
SAFETY 2 Raised 7/19/24 LEGENDS					1.4 x Divide	ends p sh													2021	2020			
TECHNICAL 4 Lowered 7/12/24 Relative Price						e Strength															96		
BETA .95 (1.00 = Market) Shaded area india 18-Month Target Price Range					area indic	ates recess	sion														80 64		
Low-Hig		•	•												111 ¹¹ 1+						48		
Low-High Midpoint (% to Mid) \$36-\$56 \$46 (10%)							հուրիս	սուրու		цш ^т		- I'llithath			'ι _μ ι	l,,,I''●					40 32		
2027-29 PROJECTIONS																					24		
1	Price	A Gain	nn'l Total Return	**********	•							••									16		
High Low	70 (50 (+65%) +20%)	17% 9%		****	•••••••••	******		······		••••							-			_12		
-		Decisio										•••	••••••	•••••	••••••••••			% TO	T. RETUR	N 6/24 /L ARITH.*			
to Buy	302023 173		102024 186	Percen														1 yr.	sтоск -3.4	INDEX 8.3	+		
to SelÍ	186 100907	164	188 102071	shares traded	14 - 7 -													3 ýr. 5 yr.	5.6 -3.6	4.8 63.0	F		
2008	2009			2012	2013	2014	2015	2016		2018	2019	2020	2021	2022	2023	2024	2025		UE LINE P		27-29		
27.89	23.99	23.67	24.06	23.89	23.18	24.29	21.38	21.62	22.54	22.30	23.75	23.96	26.80	29.65	28.90	31.25	31.60		es per sh		34.55		
4.71	4.07	4.82	4.96	5.15	4.93	6.08	5.37	5.78	6.16	6.65	6.97	7.83	7.25	7.41	6.83	7.85	8.30		low" per		10.00		
1.39 .97	1.31 1.01		1.95 1.06	1.87 1.08	1.77	2.18	2.04 1.18	2.16	2.29 1.34	2.37 1.43	2.39 1.52	2.75 1.59	2.72	2.74	2.38	3.05 1.98	3.25 2.08		s per sh ^A ecl'd per s		3.85 2.40		
6.12	9.25		3.98	4.01	8.40	12.87	6.73	6.57	5.77	6.67	6.78	8.76	7.11	8.58	13.42	12.60	11.30		pending p		12.25		
21.64	20.50		22.07	22.87	23.30	24.43	25.43	26.35	27.11	28.07	28.99	29.18	30.28	31.13	32.81	34.15	35.50		alue per sl		39.95		
62.58 16.3	75.21 14.4	75.32	75.36	75.56	78.09	78.23 15.3	88.79 17.7	88.95	89.11 20.0	89.27 18.4	89.39 22.3	89.54 16.6	89.41	89.28 18.2	101.16	104.00	106.00		n Shs Out n'I P/E Rat	•	110.00		
.98	.96		.78	.89	.95	.81	.89	1.00	1.01	.99	1.19	.85	.96	1.05	1.08	Value	ures are Line	-	P/E Ratio		.85		
4.3% 5.4% 5.2% 4.4% 4.1% 3.7%					3.3%	3.3%	3.1%	2.9%	3.3%	2.8% 3.5% 3.5%		3.6% 4.1%		estimates		Avg Ann'l Div'd Yield			4.1%				
		JCTURE a				1900.0	1898.0	1923.0	2009.0	1991.0	2123.0	2145.0	2396.0	2647.0	2923.0	3250	3350	Revenu	es (\$mill)		3800		
Total Debt		41 mill. I mill I	Due in 5 N T Interes			175.0	172.0	193.0	204.0	212.0	214.0	247.0	244.0	245.0	233.0	315	340		fit (\$mill)		425		
Incl. \$285 mill. finance leases.					26.0% 33.7%	20.7% 19.8%	20.6%	25.3% 8.8%	7.4% 8.0%	11.2% 7.0%	12.4% 9.7%	8.6% 10.2%	15.2% 8.6%	16.8% 13.7%	17.5% 11.0%	17.5%		Tax Rate % to Net F	Profit	17.5% 11.0%			
(Total Interest Coverage: 2.6x) Leases, Uncapitalized Annual rentals \$3 mill.						52.7%	47.8%	48.4%	50.1%	46.5%	51.3%	53.6%	56.8%	57.0%	55.8%	57.5%	58.0%		erm Debt F		59.0%		
Pension Assets-12/23 \$530 mill.						47.3%	52.2%	51.6%	49.9%	53.5%	48.7%	46.4%	43.2%	43.0%	44.2%	42.5%	42.0%	-	n Equity F		41.0%		
Oblig \$690 mill. Pfd Stock None						4037.0 5679.0	4329.0 6012.0	4544.0 6434.0	4842.0 6741.0	4684.0 6887.0	5323.0 7161.0	5628.0 7539.0	6265.0 8005.0	6459.0 8465.0	7513.0 9546.0	8325 10350	9000 11000		apital (\$mi nt (\$mill)	II)	10900 12900		
C	n Staal	102 021	070 obo			5.8%	5.4%	5.6%	5.5%	5.8%	5.1%	5.6%	4.9%	4.9%	4.2%	5.0%	5.0%	-	on Total C	ap'l	5.0%		
as of 4/		k 103,031	,270 5115.			9.2%	7.6%	8.2%	8.4%	8.5%	8.3%	9.5%	9.0%	8.8%	7.0%	9.0%	9.0%	Return o	on Shr. Eq	uity	9.5%		
MARKE	TCAP	\$4.4 billi	on (Mid (Can)		9.2%	7.6%	8.2%	8.4% 3.6%	8.5% 3.5%	8.3%	9.5% 4.1%	9.0%	8.8%	7.0%	9.0% 3.0%	9.0% 3.5%		on Com Eo d to Com		9.5% 3.5%		
		ERATING		.,		4.0%	56%	57%	58%	59%	63%	57%	61%	64%	77%	65%	5.5 % 64%		ds to Net F	•	5.5 % 64%		
			2021	2022	2023	BUSIN	ESS: Poi	rtland Ge	neral Elec	tric Con	npany pro	vides ele	ectricity	1%. Ge	nerating	sources:	gas, 40%	6; wind, 3	7%; coal,	8%; hyd	lro, 4%;		
% Change Retail Sales (KWH) +5.1 +3.4 +.9 Avg. Indust. Use (MWH) 20002 22097 23052 Avg. Indust. Data park (MWH) 5.22 5.22 5.25						1 to 934,000 customers in 51 cities in a 4,000-square-mile area of purchased, 41%. Fuel costs: 40% of revenues. '23 report																	
Avg. Indust. Revs. per KWH (¢) 5.22 5.23 5.85 Capacity at Peak (MW) NA NA NA																							
Peak Load, Summer (MW) 4453 4255 4498 Annual Load Factor (%) NA NA NA						plant, which was closed in 1993. Electric revenue breakdown: corporate										P. Torgerson. President and CEO: Maria M. Pope. In- ated: Oregon. Address: 121 S.W. Salmon Street, Portland, 204. Tel.: 503-464-8000. Internet: www.portlandgeneral.com.							
% Change (Customers (y	yr-end)	+.6	+1.1	+.7		,	,	,	,	, ,	,								0			
Fixed Charç			261	254	217												sing the state's "green" energy nts. We think that will trans-						
ANNUAL RATES Past Past Est'd '21-'23 of change (per sh) 10 Yrs. 5 Yrs. to '27-'29						year. Quarterly comparisons for 2024 lat										ate to a constructive rate-case outcome. A							
Revenues 2.0% 5.0% 3.5%						were relatively easy, as 2023 suffered from r									regulatory decision is expected by the end								
"Cash Flow" 3.5% 3.0% 6.0% Earnings 3.5% 3.0% 6.0% Dividends 5.0% 6.0% 5.5%															of the year, with new prices effective start- ing January 1, 2025.								
Dividends 5.0% 6.0% 5.5% Book Value 3.5% 3.0% 4.0%									rowth					Long	ger t	erm,	the		ity h				
Cal-		RTERLY RE			Full				r costa										nd fro				
endar	Mar.31		Sep.30						ideal f roduct					annu	al lo	ad g	growtł) Delle 1, Sli	efit fro pporte	d b	<i>u-ъ%</i> уа		
2021 2022	609 626	537 591	642 743	608 687	2396 2647	Nort	hwest	z. In	the M	larch	quart	ter, ea	arn-	healt	hy high	gh-tec	h ind	ustria	l segn	ient i	n its		
2023	3 748 648 802 725 2923 ings we							re up significantly on a year-over- sis from strong semiconductor and							service area. The bottom line should benefit as the company continues to								
2024 2025	929 880	711 755	850 905	760 810	3250 3350																		
Cal-		ARNINGS			Full	data center demand growth. It also helped reduces its reliance on open-market power that Portland General was less reliant on purchases, which have a tendency to spike														spike			
endar	Mar.31	Jun.30	Sep.30		Year				er, as rwater										high d mpany				
2021 2022	1.07 .67	.36 .72	.56 .65	.73 .70	2.72 2.74				rwater n Janu		ia uev	erohu	nem						inpany i more				
2022	.67 .80	.72	.65 .46	.70	2.74	Rate	e reli	ief sl	nould	lift				ting	annu	al po	wer g	genera	ation,	plus	sig-		
2024 1.21 .54 .63 .67 3.05									In late 1eral 1					nifica	ant ba	attery	stora	ige ca	pacity earni	: Out	t to		
2025	1.15	.65 ועות ע וקדו	.75 DENIDS DA	.70	3.25				tland						verag				cariii	nga g	ams		
Cal- endar		TERLY DIVI Jun.30			Full Year	\$225	mill	ion i	n addi	itiona	ıl anr	ual 1	eve-	Pati	ent ŭ	tility	inve	stors	shou				
endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2020 .385 .385 .385 .4075 1.56									ment o										land (
2021 .4075 .4075 .43 .43 1.68						plus timely recovery mechanisms via cus- tomer billing pass-throughs. The utility group median. Annual total return pro-																	
2022 .43 .43 .4525 .4525 1.77 2023 .4525 .4525 .475 .475 1.86						appears to have a reasonably good part- peo									ects to 2027-2029 are worthwhile.								
2024	.475	.475	.50				-								ony J.					y 19,	2024		
		arnings. '13, (42¢	Excl. n						t due late Apr., July	July.	deferred	charges.	In '23: State back	\$492 mill.	., \$4.86/s	h. Cor	mpany's ock's Pric		al Strengt	h	B++ 90		
\$1.03);	'22, (14	l¢); '23,	(5¢); Q1	24, (13	¢). Oct.	 Divide 	nd reinve	estment p	blan availa	ble. †	Rate allo	wed on	common	e: Net or equity in	22: 9.5	%. Pri c	ce Grow				40		

ganis(losses). 15, (420), 17, (190), 20, (5) Dividends paid finit-dari, Apr., duty, and (5) in finit. (2) Nate base. Net original cost. (\$1.03); '22, (14¢); '23, (5¢); Q1 '24, (13¢). Oct. ■ Dividend reinvestment plan available. † Rate allowed on common equity in '22: 9.5%. Quarterly EPS many not sum to full year due to Shareholder investment plan available. (C) Incl. Regulatory Climate: Average. © 2024 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

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