

**EXHIBIT NO. \_\_\_(JKP-7)**  
**DOCKET NO. UE-06 \_\_\_/UG-06 \_\_\_**  
**2006 PSE GENERAL RATE CASE**  
**WITNESS: JANET K. PHELPS**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-06 \_\_\_**  
**Docket No. UG-06 \_\_\_**

**SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF  
JANET K. PHELPS  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**FEBRUARY 15, 2006**

Puget Sound Energy  
2006 Gas General Rate Case  
Test Year Ended September 2005  
Allocation of Revenue Deficiency to Rate Classes

Rate Class	Pro forma Revenue at Existing Rates	Pro forma Gas Revenue at Proposed RAF (1)	Pro forma Margin at Existing Rates (2)	Volume (Therms)	Amount Over (Under) Parity (3)	Parity Ratio (3)	Percent of Average Increase	Proposed Margin Increase on Percentage	Spread Residual Increase	Total Proposed Margin Increase	Proposed Total Margin	Proposed Total Revenue	Percent Margin Increase	Percent Total Increase
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Residential (16,23,53)	\$ 597,745,976	\$ 403,886,974	\$ 193,859,002	510,039,280	\$ (35,011,827)	86.2%	110.0%	\$ 29,577,068	(17,515)	\$ 29,559,553	\$ 223,418,555	\$ 627,305,529	15.26%	4.95%
Commercial & industrial (31,36,51,61)	219,770,762	160,744,528	59,026,233	205,181,707	(11,214,527)	85.2%	110.0%	9,005,632	(5,333)	9,000,299	68,026,533	228,771,061	15.26%	4.10%
Large volume (41)	50,717,830	40,764,691	9,953,139	51,434,876	3,800,247	113.7%	30.0%	414,150	(245)	413,905	10,367,044	51,131,734	4.16%	0.82%
Compressed natural gas (50)	36,182	23,364	12,818	31,831	(700,816)	1.8%	150.0%	2,667	(2)	2,665	15,483	38,848	20.81%	7.37%
Interruptible (85)	13,759,582	11,964,732	1,794,850	15,479,708	1,111,234	137.9%	20.0%	49,789	(29)	49,760	1,844,610	13,809,342	2.77%	0.36%
Limited interruptible (86)	18,276,866	14,326,834	3,950,032	18,469,221	1,984,140	166.7%	10.0%	54,787	(32)	54,755	4,004,787	18,331,620	1.39%	0.30%
Non exclusive interruptible (87)	30,378,993	28,291,621	2,087,372	38,116,540	1,109,708	133.9%	20.0%	57,904	(34)	57,869	2,145,241	30,436,862	2.77%	0.19%
Transportation (57)	11,544,657	94,684	11,449,972	163,295,477	4,667,837	165.5%	10.0%	158,811	(94)	158,717	11,608,690	11,703,374	1.39%	1.38%
Contracts (99,199,299)	1,615,763	-	1,615,763	36,402,261	714	101.3%	0.7%	1,556		1,556	1,617,319	1,617,319	0.10%	0.10%
Subtotal	\$ 943,846,610	\$ 660,097,428	\$ 283,749,182	1,038,450,901	\$ (34,253,290)	88.0%		\$ 39,322,364	\$ (23,285)	\$ 39,299,079	\$ 323,048,261	\$ 983,145,689	13.86%	4.17%
Rentals	7,814,754		7,814,754		(6,186,689)	55.9%	105.3%	1,140,879		1,140,879	8,955,633	8,955,633	14.60%	14.60%
Other revenue	9,240,338		9,240,338					-		-	9,240,338	9,240,338	0.00%	0.00%
Total	\$ 960,901,702	\$ 660,097,428	\$ 300,804,274	1,038,450,901	\$ (40,439,979)			\$ 40,463,243	\$ (23,285)	\$ 40,439,958	\$ 341,244,232	\$ 1,001,341,660	13.44%	4.21%
Proposed total increase								\$ 40,439,958						
Average increase (includes rentals)								13.87%						

- (1) Revenue adjustment factor.
- (2) Less change in RAF in gas rates.
- (3) At existing rates.

**Puget Sound Energy  
2006 Gas General Rate Case  
Test Year Ended September 2005  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 23</b>								
Customer Charge	Bills	7,497,315	\$6.25	\$46,858,219	\$8.25	\$61,852,849		
Delivery Charge	Therms	510,015,804	\$0.28759	\$146,675,445	\$0.31615	\$161,241,496		
Calculated Total				<u>\$193,533,664</u>		<u>\$223,094,345</u>	<u>\$29,560,681</u>	<u>15.3%</u>
Gas Revenue (Schedule 101)	Therms	510,015,804	\$0.79210	<u>\$403,983,518</u>	\$0.79251	<u>\$404,192,625</u>	<u>\$209,106</u>	<u>0.1%</u>
Total Revenues				<u>\$597,517,182</u>		<u>\$627,286,970</u>	<u>\$29,769,788</u>	<u>5.0%</u>
<b>Schedule 53</b>								
Customer Charge	Bills	60	\$5.50	\$330	\$8.25	\$495		
Delivery Charge	Therms	4,362	\$0.26113	\$1,139	\$0.31615	\$1,379		
Calculated Total				<u>\$1,469</u>		<u>\$1,874</u>	<u>\$405</u>	<u>27.6%</u>
Gas Revenue (Schedule 101)	Therms	4,362	\$1.06838	<u>\$4,660</u>	\$1.06838	<u>\$4,660</u>	<u>\$0</u>	<u>0.0%</u>
Total Revenues				<u>\$6,129</u>		<u>\$6,534</u>	<u>\$405</u>	<u>6.6%</u>
<b>Schedule 16</b>								
		Mantles						
First 4 Mantles (each)	Mantle	896	\$12.48	\$11,182	\$13.56	\$12,150		
5 through 9 Mantles (each)	Mantle	86	\$11.48	\$987	\$12.56	\$1,080		
All over (each)	Mantle	24	\$10.48	\$252	\$11.56	\$277		
Total		<u>1,006</u>		<u>\$12,421</u>		<u>\$13,507</u>	<u>\$1,086</u>	<u>8.7%</u>
Calculated Total Therms		<u>19,114</u>						
Gas Revenue (Schedule 101)		19,114	\$0.76737	<u>\$14,667</u>	\$0.79251	<u>\$15,148</u>	<u>\$481</u>	<u>3.3%</u>
Total Revenues				<u>\$27,088</u>		<u>\$28,655</u>	<u>\$1,567</u>	<u>5.8%</u>

**Puget Sound Energy  
2006 Gas General Rate Case  
Test Year Ended September 2005  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 31</b>								
Customer Charge	Bills	552,995	\$15.00	\$8,294,925	\$20.00	\$11,059,900		
Delivery Charge	Therms	164,442,032	\$0.24060	\$39,564,753	\$0.26605	\$43,749,803		
Calculated Total				<u>\$47,859,678</u>		<u>\$54,809,703</u>	<u>\$6,950,025</u>	<u>14.5%</u>
Gas Revenue (Schedule 101)	Therms	164,442,032	\$0.78365	<u>\$128,864,998</u>	\$0.78873	<u>\$129,700,364</u>	<u>\$835,366</u>	<u>0.6%</u>
Total Revenues				<u>\$176,724,676</u>		<u>\$184,510,067</u>	<u>\$7,785,390</u>	<u>4.4%</u>
<b>Schedule 36</b>								
Customer Charge	Bills	61,321	\$30.00	\$1,839,630	\$35.00	\$2,146,235		
Delivery Charge	Therms	40,542,909	\$0.22338	\$9,056,475	\$0.26605	\$10,786,441		
Calculated Total				<u>\$10,896,105</u>		<u>\$12,932,676</u>	<u>\$2,036,571</u>	<u>18.7%</u>
Gas Revenue (Schedule 101)		40,542,909	0.78365	\$31,771,451	\$0.78873	\$31,977,409	\$205,958	0.6%
Total Revenues				<u>\$42,667,556</u>		<u>\$44,910,084</u>	<u>\$2,242,529</u>	<u>5.3%</u>
<b>Schedule 51</b>								
Customer Charge	Bills	4,080	\$6.25	\$25,500	\$8.25	\$33,660		
Delivery Charge	Therms	196,766	\$0.22724	\$44,713	\$0.25105	\$49,398		
Calculated Total				<u>\$70,213</u>		<u>\$83,058</u>	<u>\$12,845</u>	<u>18.3%</u>
Gas Revenue (Schedule 101)		196,766	\$0.78365	<u>\$154,196</u>	\$0.78873	<u>\$155,195</u>	<u>\$1,000</u>	<u>0.6%</u>
Total Revenues				<u>\$224,409</u>		<u>\$238,253</u>	<u>\$13,845</u>	<u>6.2%</u>
<b>Schedule 61</b>								
Demand		800,649	\$0.10	\$80,065	\$0.10000	\$80,065		
Calculated Total				<u>\$80,065</u>		<u>\$80,065</u>	<u>\$0</u>	<u>0.0%</u>

**Puget Sound Energy  
2006 Gas General Rate Case  
Test Year Ended September 2005  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 41</b>								
Customer Charge	Bills	14,667	\$70.00	\$1,026,690	\$85.00	\$1,246,695		
Minimum Bill	Bills	14,667	\$82.64	\$1,212,081	\$74.21	\$1,088,438		
Demand Charge	Demand	2,110,151	\$0.50	\$1,055,076	\$1.00	\$2,110,151		
Delivery Charge:								
First 500 Therms	Therms	7,137,116	\$0.16527		\$0.14842			
Next 4,500 Therms	Therms	22,807,500	\$0.16527	\$3,769,396	\$0.14842	\$3,385,089		
All over 5,000 Therms	Therms	21,490,260	\$0.13486	\$2,898,176	\$0.11842	\$2,544,877		
Calculated Total		<u>51,434,876</u>		<u>\$9,961,419</u>		<u>\$10,375,250</u>	<u>\$413,832</u>	<u>4.2%</u>
Gas Revenue (Schedule 101):								
Volumetric Charge	Therms	51,434,876	\$0.74970	\$38,560,727	\$0.70829	\$36,430,809		
Demand Charge	Demand	2,110,151	\$1.05	\$2,215,659	\$1.31	\$2,764,298		
Calculated Total				<u>\$40,776,386</u>		<u>\$39,195,107</u>	<u>(\$1,581,279)</u>	<u>-3.9%</u>
Total Revenues				<u>\$50,737,804</u>		<u>\$49,570,357</u>	<u>(\$1,167,447)</u>	<u>-2.3%</u>
<b>Schedule 50</b>								
Customer Charge	Bills	57	\$150.00	\$8,550	\$150.00	\$8,550		
Delivery Charge	Therms	31,831	\$0.13369	\$4,256	\$0.21742	\$6,921		
Calculated Total				<u>\$12,806</u>		<u>\$15,471</u>	<u>\$2,665</u>	<u>20.8%</u>
Gas Revenue (Schedule 101)	Therms	31,831	\$0.73422	\$23,371	\$0.75951	\$24,176	\$805	3.4%
Total Revenues				<u>\$36,177</u>		<u>\$39,647</u>	<u>\$3,470</u>	<u>9.6%</u>

**Puget Sound Energy  
2006 Gas General Rate Case  
Test Year Ended September 2005  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 85</b>								
Customer Charge	Bills	412	\$500.00	\$206,000	\$500.00	\$206,000		
Demand Charge	Demand	106,321	\$0.99	\$105,258	\$1.02	\$108,447		
Procurement Charge	Therms	15,479,708	\$0.00355	\$54,953	\$0.00500	\$77,399		
Delivery Charge:								
First 25,000 Therms	Therms	8,315,629	\$0.09467	\$787,241	\$0.09570	\$795,806		
Next 25,000 Therms	Therms	3,523,141	\$0.06712	\$236,473	\$0.07150	\$251,905		
All over 50,000 Therms	Therms	3,640,938	\$0.04951	\$180,263	\$0.04950	\$180,226		
Calculated Total		<u>15,479,708</u>		<u>\$1,570,187</u>		<u>\$1,619,783</u>	<u>\$49,595</u>	<u>3.2%</u>
Gas Revenue (Schedule 101):								
Volumetric Charge	Therms	15,479,708	\$0.76594	\$11,856,527	\$0.75132	\$11,630,214		
Demand Charge	Demand	106,321	\$1.05	\$111,637	\$1.31	\$139,281		
Calculated Total				<u>\$11,968,165</u>		<u>\$11,769,495</u>	<u>(\$198,670)</u>	<u>-1.7%</u>
Total Revenues				<u>\$13,538,352</u>		<u>\$13,389,277</u>	<u>(\$149,075)</u>	<u>-1.1%</u>
<b>Schedule 86</b>								
Customer Charge	Bills	5,881	\$100.00	\$588,100	\$100.00	\$588,100		
Demand Charge	Demand	175,837	\$0.99	\$174,079	\$1.02	\$179,354		
Procurement Charge	Therms	18,469,221	\$0.00355	\$65,566	\$0.00500	\$92,346		
Delivery Charge:								
First 1,000 Therms	Therms	4,558,496	\$0.20448	\$932,121	\$0.20520	\$935,403		
All over 1,000 Therms	Therms	13,910,725	\$0.15379	\$2,139,330	\$0.15520	\$2,158,945		
Calculated Total	Therms	<u>18,469,221</u>		<u>\$3,899,196</u>		<u>\$3,954,148</u>	<u>\$54,952</u>	<u>1.4%</u>
Gas Revenue (Schedule 101):								
Volumetric Charge	Therms	18,469,221	\$0.76594	\$14,146,315	\$0.75464	\$13,937,613		
Demand Charge	Demand	175,837	\$1.05	\$184,629	\$1.31	\$230,346		
Calculated Total				<u>\$14,330,944</u>		<u>\$14,167,959</u>	<u>(\$162,985)</u>	<u>-1.1%</u>
Total Revenues				<u>\$18,230,140</u>		<u>\$18,122,107</u>	<u>(\$108,033)</u>	<u>-0.6%</u>

**Puget Sound Energy**  
**2006 Gas General Rate Case**  
**Test Year Ended September 2005**  
**Current and Proposed Rates by Rate Schedule**

Description	Units	Billing		Present		Proposed		Difference	
		Determinants	Rates	Revenues	Rates	Revenues	\$	%	
<b>Schedule 87</b>									
Customer Charge	Bills	179	\$500.00	\$89,500	\$500.00	\$89,500			
Demand Charge	Demand	6,642	\$0.99	\$6,576	\$1.02	\$6,775			
Procurement Charge	Therms	38,116,540	\$0.00355	\$135,314	\$0.00500	\$190,583			
Delivery Charge:									
First 25,000 Therms	Therms	4,544,558	\$0.12337	\$560,662	\$0.12512	\$568,615			
Next 25,000 Therms	Therms	4,333,199	\$0.07624	\$330,363	\$0.07650	\$331,490			
Next 50,000 Therms	Therms	5,865,815	\$0.04951	\$290,416	\$0.04950	\$290,358			
Next 100,000 Therms	Therms	6,964,426	\$0.03268	\$227,597	\$0.03255	\$226,692			
Next 300,000 Therms	Therms	7,720,307	\$0.02476	\$191,155	\$0.02405	\$185,673			
All over 500,000 therms	Therms	8,688,235	\$0.01981	\$172,114	\$0.01905	\$165,511			
Calculated Total	Therms	<u>38,116,540</u>		<u>\$2,003,697</u>		<u>\$2,055,196</u>	<u>\$51,499</u>	<u>2.6%</u>	
Gas Revenue (Schedule 101):									
Volumetric Charge	Therms	38,116,540	\$0.74227	\$28,292,764	\$0.75582	\$28,809,243			
Demand Charge	Demand	6,642	\$1.05	\$6,974	\$1.31	\$8,701			
Calculated Total				<u>\$28,299,738</u>		<u>\$28,817,944</u>	<u>\$518,206</u>	<u>1.8%</u>	
Total Revenues				<u>\$30,303,435</u>		<u>\$30,873,141</u>	<u>\$569,705</u>	<u>1.9%</u>	

<b>Schedule 57</b>									
Customer Charge	Bills	1,361	\$800.00	\$1,088,800	\$800.00	\$1,088,800			
Demand Charge	Demand	1,604,988	\$0.99000	\$1,588,938	\$1.02	\$1,637,088			
Delivery Charge:									
First 25,000 Therms	Therms	31,291,953	\$0.12337	\$3,860,488	\$0.12512	\$3,915,249			
Next 25,000 Therms	Therms	21,766,808	\$0.07624	\$1,659,501	\$0.07650	\$1,665,161			
Next 50,000 Therms	Therms	22,617,890	\$0.04951	\$1,119,812	\$0.04950	\$1,119,586			
Next 100,000 Therms	Therms	20,231,129	\$0.03268	\$661,153	\$0.03255	\$658,523			
Next 300,000 Therms	Therms	26,546,132	\$0.02476	\$657,282	\$0.02405	\$638,434			
All over 500,000 Therms	Therms	40,841,565	\$0.01981	\$809,071	\$0.01905	\$778,032			
Total Volume	Therms	163,295,477							
Balancing Service Charge	Therms	163,295,477	\$0.00003	\$4,899	\$0.00070	\$114,307			
Calculated Total				<u>\$11,449,945</u>		<u>\$11,615,180</u>	<u>\$165,234</u>	<u>1.4%</u>	
Gas Balancing Service Charge	Therms	163,295,477	\$0.00058	\$94,711	\$0.00070	\$114,307			
Total Balancing Charge			\$0.00061		\$0.00140				
Total Revenues				<u>\$11,544,657</u>		<u>\$11,729,486</u>	<u>\$184,830</u>	<u>1.6%</u>	

Exhibit No. \_\_\_(JKP-7)

**Puget Sound Energy  
2006 Gas General Rate Case  
Test Year Ended September 2005  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Contract Customers</b>								
Balancing Service Charge	Therms	2,322,944	\$0.00003	\$70	\$0.00070	\$1,626	\$1,556	2233.3%
Gas Balancing Service Charge	Therms	2,322,944	\$0.00058	\$1,347	\$0.00070	\$1,626	\$279	20.7%
Total Balancing Charge	Therms		\$0.00061	\$1,417	\$0.00140	\$3,252	\$1,835	129.5%



**Puget Sound Energy  
2006 Gas General Rate Case  
Test Year Ended September 2005  
Current and Proposed Rates by Rate Schedule  
Rental Schedules 71, 72 and 74**

Line	Schedule	Rate	Description	Tanks	Current	Revenue	Proposed	Revenue	Proposed
		Schedule			Rates	Under Existing Rates	Rates	Under Proposed Rates	Increase
	A	B	C	D	E	F	G	H	I
1	71	71G-A	Standard Models	2,656	\$ 5.85	\$ 179,544	\$ 6.35	\$ 202,387	\$ 22,843
2	71	71G-B	Conservation Models	32,287	\$ 9.40	3,507,050	\$ 10.20	3,951,929	444,878
3	71	71G-C	Direct Vent Models	5,818	\$ 13.40	900,876	\$ 14.30	998,369	97,493
4	71	71G-D	High Recovery Models	1,759	\$ 12.00	243,912	\$ 14.00	295,512	51,600
5	71	71G-E	High Efficiency Standard (Energy Factor ≥.60)	5,373	\$ 4.70	291,811	\$ 5.10	328,828	37,017
6	71	71G-F	High Efficiency Direct Vent (Energy Factor ≥.60)	320	\$ 8.15	30,137	\$ 8.95	34,368	4,231
7	72	72G-F	25 - 40 gallon storage 30,000 to 50,000	302	\$ 12.50	43,622	\$ 12.50	45,300	1,678
8	72	72G-G	45 - 55 gallon storage 70,000 to 79,000	342	\$ 16.35	64,615	\$ 16.35	67,100	2,486
9	72	72G-H	45 - 55 gallon storage 51,000 to 75,000	289	\$ 16.35	54,601	\$ 16.35	56,702	2,101
10	72	72G-I	50 - 65 gallon storage 60,000 to 69,000	46	\$ 25.60	13,608	\$ 25.60	14,131	524
11	72	72G-J	60 - 84 gallon storage 70,000 to 129,000	1,075	\$ 33.40	414,898	\$ 33.40	430,860	15,962
12	72	72G-K	75 - 90 gallon storage 130,000 to 169,000	645	\$ 44.60	332,415	\$ 44.60	345,204	12,789
13	72	72G-L	75 - 100 gallon storage 170,000 to 200,000	1,679	\$ 51.80	1,005,002	\$ 51.80	1,043,666	38,664
14	74	74G-A	45,000 to 400,000 Standard Models	2,764	\$ 5.75	183,651	\$ 8.63	286,074	102,423
15	74	74G-B	401,000 to 700,000 Standard Models	137	\$ 15.25	24,142	\$ 22.88	37,607	13,464
16	74	74G-C	701,000 to 1,300,000 Standard Models	92	\$ 20.60	21,900	\$ 30.90	34,114	12,214
17	74	74G-D	45,000 to 400,000 Conservation Models	5,032	\$ 8.65	502,971	\$ 12.98	783,482	280,511
18			Total	60,616		\$ 7,814,754		\$ 8,955,633	\$ 1,140,879

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bill Impacts**  
**Schedule 23**

	Current Rates	Customer Charge	Proposed Rates
Customer Charge	\$6.25		\$8.25
All Usage	\$1.07969	All Usage	\$1.10866

Note: Volumetric charge includes delivery charge and gas costs

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
0	\$6.25	\$8.25	\$2.00	32.00%
25	\$33.24	\$35.97	\$2.73	8.21%
30	\$38.64	\$41.51	\$2.87	7.43%
35	\$44.04	\$47.05	\$3.01	6.83%
40	\$49.44	\$52.60	\$3.16	6.39%
45	\$54.84	\$58.14	\$3.30	6.02%
50	\$60.23	\$63.68	\$3.45	5.73%
60	\$71.03	\$74.77	\$3.74	5.27%
70	\$81.83	\$85.86	\$4.03	4.92%
80	\$92.63	\$96.94	\$4.31	4.65%
90	\$103.42	\$108.03	\$4.61	4.46%
100	\$114.22	\$119.12	\$4.90	4.29%
110	\$125.02	\$130.20	\$5.18	4.14%
120	\$135.81	\$141.29	\$5.48	4.04%
130	\$146.61	\$152.38	\$5.77	3.94%
140	\$157.41	\$163.46	\$6.05	3.84%
150	\$168.20	\$174.55	\$6.35	3.78%
160	\$179.00	\$185.64	\$6.64	3.71%
170	\$189.80	\$196.72	\$6.92	3.65%
180	\$200.59	\$207.81	\$7.22	3.60%
190	\$211.39	\$218.90	\$7.51	3.55%
200	\$222.19	\$229.98	\$7.79	3.51%
210	\$232.98	\$241.07	\$8.09	3.47%
220	\$243.78	\$252.16	\$8.38	3.44%
230	\$254.58	\$263.24	\$8.66	3.40%
240	\$265.38	\$274.33	\$8.95	3.37%
250	\$276.17	\$285.42	\$9.25	3.35%
300	\$330.16	\$340.85	\$10.69	3.24%
350	\$384.14	\$396.28	\$12.14	3.16%
400	\$438.13	\$451.71	\$13.58	3.10%
450	\$492.11	\$507.15	\$15.04	3.06%
500	\$546.10	\$562.58	\$16.48	3.02%

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bill Impacts**  
**Schedule 31**

	Current Rates	Proposed Rates
Customer Charge	\$15.00	\$20.00
All Usage	\$1.02425	\$1.05478

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
0	\$15.00	\$20.00	\$5.00	33.33%
50	\$66.21	\$72.74	\$6.53	9.86%
60	\$76.46	\$83.29	\$6.83	8.93%
70	\$86.70	\$93.83	\$7.13	8.22%
80	\$96.94	\$104.38	\$7.44	7.67%
90	\$107.18	\$114.93	\$7.75	7.23%
100	\$117.43	\$125.48	\$8.05	6.86%
110	\$127.67	\$136.03	\$8.36	6.55%
120	\$137.91	\$146.57	\$8.66	6.28%
130	\$148.15	\$157.12	\$8.97	6.05%
140	\$158.40	\$167.67	\$9.27	5.85%
150	\$168.64	\$178.22	\$9.58	5.68%
160	\$178.88	\$188.76	\$9.88	5.52%
170	\$189.12	\$199.31	\$10.19	5.39%
180	\$199.37	\$209.86	\$10.49	5.26%
190	\$209.61	\$220.41	\$10.80	5.15%
200	\$219.85	\$230.96	\$11.11	5.05%
250	\$271.06	\$283.70	\$12.64	4.66%
300	\$322.28	\$336.43	\$14.15	4.39%
350	\$373.49	\$389.17	\$15.68	4.20%
400	\$424.70	\$441.91	\$17.21	4.05%
450	\$475.91	\$494.65	\$18.74	3.94%
500	\$527.13	\$547.39	\$20.26	3.84%
600	\$629.55	\$652.87	\$23.32	3.70%
700	\$731.98	\$758.35	\$26.37	3.60%
800	\$834.40	\$863.82	\$29.42	3.53%
1,000	\$1,039.25	\$1,074.78	\$35.53	3.42%
1,250	\$1,295.31	\$1,338.48	\$43.17	3.33%
1,500	\$1,551.38	\$1,602.17	\$50.79	3.27%
1,750	\$1,807.44	\$1,865.87	\$58.43	3.23%
2,000	\$2,063.50	\$2,129.56	\$66.06	3.20%
2,500	\$2,575.63	\$2,656.95	\$81.32	3.16%

<b>PUGET SOUND ENERGY - NATURAL GAS</b>					
<b>Estimated Monthly Bill Impacts</b>					
<b>Schedule 36</b>					
	Current Rates	Customer Charge	Proposed Rates		
Customer Charge	\$30.00	All Usage	\$35.00		
All Usage	\$1.00703		\$1.05478		
MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE		
			AMOUNT	PERCENT	
0	\$30.00	\$35.00	\$5.00	16.67%	
50	\$80.35	\$87.74	\$7.39	9.20%	
60	\$90.42	\$98.29	\$7.87	8.70%	
70	\$100.49	\$108.83	\$8.34	8.30%	
80	\$110.56	\$119.38	\$8.82	7.98%	
90	\$120.63	\$129.93	\$9.30	7.71%	
100	\$130.70	\$140.48	\$9.78	7.48%	
110	\$140.77	\$151.03	\$10.26	7.29%	
120	\$150.84	\$161.57	\$10.73	7.11%	
130	\$160.91	\$172.12	\$11.21	6.97%	
140	\$170.98	\$182.67	\$11.69	6.84%	
150	\$181.05	\$193.22	\$12.17	6.72%	
200	\$231.41	\$245.96	\$14.55	6.29%	
250	\$281.76	\$298.70	\$16.94	6.01%	
300	\$332.11	\$351.43	\$19.32	5.82%	
350	\$382.46	\$404.17	\$21.71	5.68%	
400	\$432.81	\$456.91	\$24.10	5.57%	
500	\$533.52	\$562.39	\$28.87	5.41%	
600	\$634.22	\$667.87	\$33.65	5.31%	
700	\$734.92	\$773.35	\$38.43	5.23%	
800	\$835.62	\$878.82	\$43.20	5.17%	
900	\$936.33	\$984.30	\$47.97	5.12%	
1,000	\$1,037.03	\$1,089.78	\$52.75	5.09%	
1,250	\$1,288.79	\$1,353.48	\$64.69	5.02%	
1,500	\$1,540.55	\$1,617.17	\$76.62	4.97%	
1,750	\$1,792.30	\$1,880.87	\$88.57	4.94%	
2,000	\$2,044.06	\$2,144.56	\$100.50	4.92%	
2,500	\$2,547.58	\$2,671.95	\$124.37	4.88%	
3,000	\$3,051.09	\$3,199.34	\$148.25	4.86%	
3,500	\$3,554.61	\$3,726.73	\$172.12	4.84%	
4,000	\$4,058.12	\$4,254.12	\$196.00	4.83%	
4,500	\$4,561.64	\$4,781.51	\$219.87	4.82%	

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bill Impacts**  
**Schedule 41**

	Current Rates		Proposed Rates
Customer Charge	\$70.00	Customer Charge	\$85.00
Demand Charge	\$1.55	Demand Charge	\$2.31
First 500 Therms	\$0.74970	First 500 Therms	\$0.70829
Next 4,500 Therms	\$0.91497	Next 4,500 Therms	\$0.85671
All over 5,000 Therms	\$0.88456	All over 5,000 Therms	\$0.82671
Minimum Bill	\$82.64	Minimum Bill	\$74.21

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE AMOUNT	CHANGE PERCENT
Demand Units (Therms)				
144.00				
500	\$751	\$846	\$95	12.70%
1,000	\$1,208	\$1,274	\$66	5.48%
1,100	\$1,300	\$1,360	\$60	4.64%
1,200	\$1,391	\$1,446	\$55	3.92%
1,300	\$1,483	\$1,531	\$49	3.28%
1,400	\$1,574	\$1,617	\$43	2.72%
3,000	\$3,038	\$2,988	(\$50)	-1.66%
3,100	\$3,130	\$3,073	(\$56)	-1.79%
3,200	\$3,221	\$3,159	(\$62)	-1.92%
3,300	\$3,313	\$3,245	(\$68)	-2.05%
3,400	\$3,404	\$3,330	(\$74)	-2.16%
3,500	\$3,496	\$3,416	(\$79)	-2.27%
3,600	\$3,587	\$3,502	(\$85)	-2.38%
3,700	\$3,679	\$3,587	(\$91)	-2.48%
3,800	\$3,770	\$3,673	(\$97)	-2.57%
3,900	\$3,862	\$3,759	(\$103)	-2.66%
5,000	\$4,868	\$4,701	(\$167)	-3.43%
5,100	\$4,957	\$4,784	(\$173)	-3.48%
5,200	\$5,045	\$4,867	(\$178)	-3.54%
5,300	\$5,133	\$4,949	(\$184)	-3.59%
5,400	\$5,222	\$5,032	(\$190)	-3.64%
10,000	\$9,291	\$8,835	(\$456)	-4.91%
10,100	\$9,379	\$8,917	(\$462)	-4.92%
10,200	\$9,468	\$9,000	(\$468)	-4.94%
10,300	\$9,556	\$9,083	(\$473)	-4.95%
10,400	\$9,645	\$9,165	(\$479)	-4.97%
15,000	\$13,714	\$12,968	(\$745)	-5.44%
15,100	\$13,802	\$13,051	(\$751)	-5.44%
15,200	\$13,891	\$13,134	(\$757)	-5.45%
15,300	\$13,979	\$13,216	(\$763)	-5.46%
15,400	\$14,067	\$13,299	(\$769)	-5.46%
25,000	\$22,559	\$21,235	(\$1,324)	-5.87%
50,000	\$44,673	\$41,903	(\$2,770)	-6.20%
75,000	\$66,787	\$62,571	(\$4,216)	-6.31%
100,000	\$88,901	\$83,239	(\$5,663)	-6.37%
200,000	\$177,357	\$165,910	(\$11,448)	-6.45%

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bill Impacts**  
**Schedule 57**

	Current		Proposed
Customer Charge	\$800.00	Customer Charge	\$800.00
Demand Rate	\$0.99	Demand Rate	\$1.02
First 25,000 Therms	\$0.12340	First 25,000 Therms	\$0.12582
Next 25,000 Therms	\$0.07627	Next 25,000 Therms	\$0.07720
Next 50,000 Therms	\$0.04954	Next 50,000 Therms	\$0.05020
Next 100,000 Therms	\$0.03271	Next 100,000 Therms	\$0.03325
Next 300,000 Therms	\$0.02479	Next 300,000 Therms	\$0.02475
All over 500,000 Therms	\$0.01984	All over 500,000 Therms	\$0.01975

Volumetric charge includes delivery charge and balancing service charge

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
Demand Units (Therms)				
1,179				
50,000	\$6,959	\$7,078	\$119.12	1.71%
75,000	\$8,197	\$8,333	\$135.62	1.65%
100,000	\$9,436	\$9,588	\$152.12	1.61%
125,000	\$10,254	\$10,419	\$165.62	1.62%
150,000	\$11,071	\$11,251	\$179.12	1.62%
175,000	\$11,889	\$12,082	\$192.62	1.62%
200,000	\$12,707	\$12,913	\$206.12	1.62%
225,000	\$13,327	\$13,532	\$205.12	1.54%
250,000	\$13,946	\$14,151	\$204.12	1.46%
275,000	\$14,566	\$14,769	\$203.12	1.39%
300,000	\$15,186	\$15,388	\$202.12	1.33%
325,000	\$15,806	\$16,007	\$201.12	1.27%
350,000	\$16,425	\$16,626	\$200.12	1.22%
375,000	\$17,045	\$17,244	\$199.12	1.17%
400,000	\$17,665	\$17,863	\$198.12	1.12%
420,000	\$18,161	\$18,358	\$197.32	1.09%
440,000	\$18,657	\$18,853	\$196.52	1.05%
460,000	\$19,152	\$19,348	\$195.72	1.02%
480,000	\$19,648	\$19,843	\$194.92	0.99%
500,000	\$20,144	\$20,338	\$194.12	0.96%
520,000	\$20,541	\$20,733	\$192.32	0.94%
540,000	\$20,938	\$21,128	\$190.52	0.91%
560,000	\$21,334	\$21,523	\$188.72	0.88%
580,000	\$21,731	\$21,918	\$186.92	0.86%
600,000	\$22,128	\$22,313	\$185.12	0.84%
620,000	\$22,525	\$22,708	\$183.32	0.81%
640,000	\$22,922	\$23,103	\$181.52	0.79%
660,000	\$23,318	\$23,498	\$179.72	0.77%
680,000	\$23,715	\$23,893	\$177.92	0.75%
700,000	\$24,112	\$24,288	\$176.12	0.73%
710,000	\$24,310	\$24,486	\$175.22	0.72%
720,000	\$24,509	\$24,683	\$174.32	0.71%
730,000	\$24,707	\$24,881	\$173.42	0.70%
740,000	\$24,906	\$25,078	\$172.52	0.69%
750,000	\$25,104	\$25,276	\$171.62	0.68%

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bill Impacts**  
**Schedule 85**

	Current Rates	Proposed Rates
Customer Charge	\$500.00	\$500.00
Demand Rate	\$2.04	\$2.33
First 25,000 Therms	\$0.86416	\$0.85202
Next 25,000 Therms	\$0.83661	\$0.82782
All over 50,000 Therms	\$0.81900	\$0.80582

Volumetric charge includes delivery charge, gas costs and procurement charge

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
Demand Units (Therms) 258				
5,000	\$5,347	\$5,361	\$14	0.26%
10,000	\$9,668	\$9,621	(\$47)	-0.48%
15,000	\$13,989	\$13,881	(\$107)	-0.77%
20,000	\$18,310	\$18,142	(\$168)	-0.92%
25,000	\$22,630	\$22,402	(\$229)	-1.01%
30,000	\$26,813	\$26,541	(\$273)	-1.02%
35,000	\$30,996	\$30,680	(\$317)	-1.02%
40,000	\$35,179	\$34,819	(\$361)	-1.02%
45,000	\$39,363	\$38,958	(\$404)	-1.03%
50,000	\$43,546	\$43,097	(\$448)	-1.03%
55,000	\$47,641	\$47,126	(\$514)	-1.08%
60,000	\$51,736	\$51,155	(\$580)	-1.12%
65,000	\$55,831	\$55,184	(\$646)	-1.16%
70,000	\$59,926	\$59,214	(\$712)	-1.19%
75,000	\$64,021	\$63,243	(\$778)	-1.22%
80,000	\$68,116	\$67,272	(\$844)	-1.24%
85,000	\$72,211	\$71,301	(\$910)	-1.26%
90,000	\$76,306	\$75,330	(\$976)	-1.28%
95,000	\$80,401	\$79,359	(\$1,042)	-1.30%
100,000	\$84,496	\$83,388	(\$1,107)	-1.31%
105,000	\$88,591	\$87,417	(\$1,173)	-1.32%
110,000	\$92,686	\$91,446	(\$1,239)	-1.34%
115,000	\$96,781	\$95,475	(\$1,305)	-1.35%
120,000	\$100,876	\$99,505	(\$1,371)	-1.36%
125,000	\$104,971	\$103,534	(\$1,437)	-1.37%
130,000	\$109,066	\$107,563	(\$1,503)	-1.38%
135,000	\$113,161	\$111,592	(\$1,569)	-1.39%
140,000	\$117,256	\$115,621	(\$1,635)	-1.39%
145,000	\$121,351	\$119,650	(\$1,701)	-1.40%
150,000	\$125,446	\$123,679	(\$1,766)	-1.41%
160,000	\$133,636	\$131,737	(\$1,898)	-1.42%
170,000	\$141,826	\$139,796	(\$2,030)	-1.43%
180,000	\$150,016	\$147,854	(\$2,162)	-1.44%
190,000	\$158,206	\$155,912	(\$2,294)	-1.45%
200,000	\$166,396	\$163,970	(\$2,425)	-1.46%

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bill Impacts**  
**Schedule 86**

	Current Rates	Customer Charge	Proposed Rates
Customer Charge	\$100.00	Customer Charge	\$100.00
Demand Rate	\$2.04	Demand Rate	\$2.33
First 1,000 Therms	\$0.97397	First 1,000 Therms	\$0.96484
All over 1,000 Therms	\$0.92328	All over 1,000 Therms	\$0.91484

Volumetric charge includes delivery charge, gas costs and procurement charge

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
Demand Units (Therms) 30				
1,000	\$1,135	\$1,135	(\$0)	-0.02%
5,000	\$4,828	\$4,794	(\$34)	-0.70%
10,000	\$9,445	\$9,368	(\$77)	-0.81%
15,000	\$14,061	\$13,943	(\$119)	-0.84%
20,000	\$18,677	\$18,517	(\$160)	-0.86%
25,000	\$23,294	\$23,091	(\$203)	-0.87%
30,000	\$27,910	\$27,665	(\$245)	-0.88%
35,000	\$32,527	\$32,239	(\$288)	-0.88%
40,000	\$37,143	\$36,814	(\$330)	-0.89%
45,000	\$41,759	\$41,388	(\$371)	-0.89%
50,000	\$46,376	\$45,962	(\$414)	-0.89%
55,000	\$50,992	\$50,536	(\$456)	-0.89%
60,000	\$55,609	\$55,110	(\$499)	-0.90%
65,000	\$60,225	\$59,685	(\$541)	-0.90%
70,000	\$64,841	\$64,259	(\$582)	-0.90%
75,000	\$69,458	\$68,833	(\$625)	-0.90%
80,000	\$74,074	\$73,407	(\$667)	-0.90%
85,000	\$78,691	\$77,981	(\$710)	-0.90%
90,000	\$83,307	\$82,556	(\$752)	-0.90%
95,000	\$87,923	\$87,130	(\$793)	-0.90%
100,000	\$92,540	\$91,704	(\$836)	-0.90%
105,000	\$97,156	\$96,278	(\$878)	-0.90%
110,000	\$101,773	\$100,852	(\$921)	-0.90%
115,000	\$106,389	\$105,427	(\$963)	-0.90%
120,000	\$111,005	\$110,001	(\$1,004)	-0.90%
125,000	\$115,622	\$114,575	(\$1,047)	-0.91%
130,000	\$120,238	\$119,149	(\$1,089)	-0.91%
135,000	\$124,855	\$123,723	(\$1,132)	-0.91%
140,000	\$129,471	\$128,298	(\$1,174)	-0.91%
150,000	\$138,704	\$137,446	(\$1,258)	-0.91%
160,000	\$147,937	\$146,594	(\$1,343)	-0.91%
170,000	\$157,169	\$155,743	(\$1,426)	-0.91%
180,000	\$124,855	\$123,723	(\$1,132)	-0.91%
190,000	\$175,635	\$174,040	(\$1,596)	-0.91%
200,000	\$184,868	\$183,188	(\$1,680)	-0.91%



**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bill Impacts**  
**Schedule 87**

	Current		Proposed
Customer Charge	\$500.00	Customer Charge	\$500.00
Demand Rate	\$2.04	Demand Rate	\$2.33
First 25,000 Therms	\$0.86919	First 25,000 Therms	\$0.88594
Next 25,000 Therms	\$0.82206	Next 25,000 Therms	\$0.83732
Next 50,000 Therms	\$0.79533	Next 50,000 Therms	\$0.81032
Next 100,000 Therms	\$0.77850	Next 100,000 Therms	\$0.79337
Next 300,000 Therms	\$0.77058	Next 300,000 Therms	\$0.78487
All over 500,000 therms	\$0.76563	All over 500,000 therms	\$0.77987

Volumetric charge includes delivery charge, gas costs and procurement charge

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
Demand Units (Therms) 37				
25,000	\$22,305	\$22,735	\$429	1.93%
50,000	\$42,857	\$43,668	\$811	1.89%
75,000	\$62,740	\$63,926	\$1,186	1.89%
100,000	\$82,623	\$84,184	\$1,560	1.89%
125,000	\$102,086	\$104,018	\$1,932	1.89%
150,000	\$121,548	\$123,852	\$2,304	1.90%
175,000	\$141,011	\$143,686	\$2,676	1.90%
200,000	\$160,473	\$163,521	\$3,047	1.90%
225,000	\$179,738	\$183,142	\$3,405	1.89%
250,000	\$199,002	\$202,764	\$3,762	1.89%
275,000	\$218,267	\$222,386	\$4,119	1.89%
300,000	\$237,531	\$242,008	\$4,476	1.88%
325,000	\$256,796	\$261,629	\$4,834	1.88%
350,000	\$276,060	\$281,251	\$5,191	1.88%
375,000	\$295,325	\$300,873	\$5,548	1.88%
400,000	\$314,589	\$320,495	\$5,905	1.88%
420,000	\$330,001	\$336,192	\$6,191	1.88%
440,000	\$345,412	\$351,890	\$6,477	1.88%
460,000	\$360,824	\$367,587	\$6,763	1.87%
480,000	\$376,236	\$383,284	\$7,049	1.87%
500,000	\$391,647	\$398,982	\$7,334	1.87%
520,000	\$406,960	\$414,579	\$7,619	1.87%
540,000	\$422,272	\$430,177	\$7,904	1.87%
560,000	\$437,585	\$445,774	\$8,189	1.87%
580,000	\$452,898	\$461,371	\$8,474	1.87%
600,000	\$468,210	\$476,969	\$8,758	1.87%
620,000	\$483,523	\$492,566	\$9,043	1.87%
640,000	\$498,835	\$508,164	\$9,328	1.87%
660,000	\$514,148	\$523,761	\$9,613	1.87%
680,000	\$529,461	\$539,358	\$9,898	1.87%
700,000	\$544,773	\$554,956	\$10,182	1.87%
710,000	\$552,430	\$562,754	\$10,325	1.87%
720,000	\$560,086	\$570,553	\$10,467	1.87%
730,000	\$567,742	\$578,352	\$10,610	1.87%
740,000	\$575,398	\$586,151	\$10,752	1.87%
750,000	\$583,055	\$593,949	\$10,894	1.87%

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Average Monthly Bill Under Current and Proposed Rates**

**Rate 23 Residential**

	<b>Current Rates</b>		<b>Proposed Rates</b>		
Customer Charge	\$6.25	Customer Charge	\$8.25		
All Usage	\$1.07969	All Usage	\$1.10866		
Volumetric charge includes delivery charge and gas costs (Sch. 101)					
	<b>AVERAGE THERMS PER CUSTOMER</b>	<b>REVENUE AT CURRENT RATES</b>	<b>REVENUE AT PROPOSED RATES</b>	<b>MONTHLY BILL CHANGE</b>	
				<b>AMOUNT</b>	<b>PERCENT</b>
Oct-04	64	\$75.81	\$79.68	\$3.87	5.10%
Nov-04	98	\$112.14	\$116.98	\$4.84	4.32%
Dec-04	131	\$147.41	\$153.20	\$5.79	3.93%
Jan-05	128	\$144.18	\$149.88	\$5.70	3.95%
Feb-05	96	\$110.01	\$114.79	\$4.78	4.35%
Mar-05	98	\$112.04	\$116.88	\$4.84	4.32%
Apr-05	67	\$78.13	\$82.06	\$3.93	5.03%
May-05	43	\$52.64	\$55.88	\$3.24	6.16%
Jun-05	26	\$34.59	\$37.35	\$2.76	7.98%
Jul-05	20	\$28.31	\$30.91	\$2.60	9.18%
Aug-05	20	\$27.40	\$29.96	\$2.56	9.34%
Sep-05	28	\$36.49	\$39.31	\$2.82	7.73%
Annual Total	816	\$959.15	\$1,006.88	\$47.73	4.98%

**PUGET SOUND ENERGY - NATURAL GAS**  
**Estimated Monthly Bills Under Current and Proposed Rates**  
**Rate 31 Commercial & Industrial**

	<b>Current Rates</b>		<b>Proposed Rates</b>		
Customer Charge	\$15.00	Customer Charge	\$20.00		
All Usage	\$1.02425	All Usage	\$1.05478		
Volumetric charge includes delivery charge and gas costs (Sch. 101)					
	<b>AVERAGE THERMS PER CUSTOMER</b>	<b>REVENUE AT CURRENT RATES</b>	<b>REVENUE AT PROPOSED RATES</b>	<b>MONTHLY BILL CHANGE</b>	
				<b>AMOUNT</b>	<b>PERCENT</b>
<b>Industrial</b>					
Oct-04	502	\$528.88	\$549.19	\$20.31	3.84%
Nov-04	765	\$798.56	\$826.91	\$28.35	3.55%
Dec-04	971	\$1,009.15	\$1,043.79	\$34.64	3.43%
Jan-05	1,021	\$1,060.65	\$1,096.81	\$36.16	3.41%
Feb-05	717	\$749.77	\$776.67	\$26.90	3.59%
Mar-05	777	\$811.07	\$839.79	\$28.72	3.54%
Apr-05	542	\$570.24	\$591.79	\$21.55	3.78%
May-05	378	\$402.39	\$418.94	\$16.55	4.11%
Jun-05	288	\$309.53	\$323.31	\$13.78	4.45%
Jul-05	254	\$275.44	\$288.21	\$12.77	4.64%
Aug-05	261	\$282.75	\$295.73	\$12.98	4.59%
Sep-05	305	\$327.76	\$342.08	\$14.32	4.37%
Annual Total	6,795	\$7,126.19	\$7,393.22	\$267.03	3.75%
<b>Commercial</b>					
Oct-04	243	\$263.95	\$276.37	\$12.42	4.71%
Nov-04	361	\$384.60	\$400.62	\$16.02	4.17%
Dec-04	518	\$545.80	\$566.62	\$20.82	3.81%
Jan-05	506	\$532.96	\$553.40	\$20.44	3.84%
Feb-05	357	\$380.46	\$396.35	\$15.89	4.18%
Mar-05	418	\$443.25	\$461.01	\$17.76	4.01%
Apr-05	272	\$293.72	\$307.03	\$13.31	4.53%
May-05	199	\$218.50	\$229.56	\$11.06	5.06%
Jun-05	130	\$148.32	\$157.30	\$8.98	6.05%
Jul-05	123	\$140.82	\$149.57	\$8.75	6.21%
Aug-05	121	\$138.45	\$147.13	\$8.68	6.27%
Sep-05	140	\$157.94	\$167.20	\$9.26	5.86%
Annual Total	3,381	\$3,648.77	\$3,812.16	\$163.39	4.48%

<b>PUGET SOUND ENERGY - NATURAL GAS</b>						
<b>Estimated Monthly Bills Under Current and Proposed Rates</b>						
<b>Rate 36 Commercial Heating</b>						
	<b>Current Rates</b>		<b>Proposed Rates</b>			
Bills	\$30.00	Bills	\$35.00			
All Usage	\$1.00703	All Usage	\$1.05478			
Volumetric charge includes delivery charge and gas costs (Sch. 101)						
	<u>AVERAGE THERMS PER CUSTOMER</u>	<u>REVENUE AT CURRENT RATES</u>	<u>REVENUE AT PROPOSED RATES</u>	<u>MONTHLY BILL CHANGE</u>		
				<u>AMOUNT</u>	<u>PERCENT</u>	
Oct-04	619	\$653.55	\$688.11	\$34.56	5.29%	
Nov-04	870	\$905.79	\$952.31	\$46.52	5.14%	
Dec-04	1,127	\$1,165.06	\$1,223.88	\$58.82	5.05%	
Jan-05	1,123	\$1,160.49	\$1,219.09	\$58.60	5.05%	
Feb-05	893	\$929.26	\$976.90	\$47.64	5.13%	
Mar-05	913	\$949.55	\$998.16	\$48.61	5.12%	
Apr-05	669	\$703.60	\$740.54	\$36.94	5.25%	
May-05	510	\$543.86	\$573.23	\$29.37	5.40%	
Jun-05	342	\$373.98	\$395.29	\$21.31	5.70%	
Jul-05	275	\$306.54	\$324.65	\$18.11	5.91%	
Aug-05	259	\$290.86	\$308.23	\$17.37	5.97%	
Sep-05	336	\$368.81	\$389.87	\$21.06	5.71%	
Annual Total	7,934	\$7,982.54	\$8,400.39	\$417.85	5.23%	

<b>PUGET SOUND ENERGY - NATURAL GAS</b>						
<b>Estimated Monthly Bills Under Current and Proposed Rates</b>						
<b>Rate 51 Multiple Unit Housing</b>						
	<b>Current Rates</b>		<b>Proposed Rates</b>			
Bills	\$6.25	Bills	\$8.25			
All Usage	\$1.01089	All Usage	\$1.03978			
Volumetric charge includes delivery charge and gas costs (Sch. 101)						
	<u>AVERAGE THERMS PER CUSTOMER</u>	<u>REVENUE AT CURRENT RATES</u>	<u>REVENUE AT PROPOSED RATES</u>	<u>MONTHLY BILL CHANGE</u>		
				<u>AMOUNT</u>	<u>PERCENT</u>	
Oct-04	2,708	\$2,743.74	\$2,823.97	\$80.23	2.92%	
Nov-04	3,330	\$3,372.68	\$3,470.89	\$98.21	2.91%	
Dec-04	4,071	\$4,121.25	\$4,240.85	\$119.60	2.90%	
Jan-05	3,950	\$3,999.43	\$4,115.55	\$116.12	2.90%	
Feb-05	3,176	\$3,217.17	\$3,310.94	\$93.77	2.91%	
Mar-05	3,778	\$3,824.89	\$3,936.02	\$111.13	2.91%	
Apr-05	2,898	\$2,935.47	\$3,021.19	\$85.72	2.92%	
May-05	2,384	\$2,416.38	\$2,487.26	\$70.88	2.93%	
Jun-05	1,810	\$1,835.96	\$1,890.25	\$54.29	2.96%	
Jul-05	1,558	\$1,581.55	\$1,628.57	\$47.02	2.97%	
Aug-05	1,434	\$1,455.87	\$1,499.29	\$43.42	2.98%	
Sep-05	1,697	\$1,722.07	\$1,773.10	\$51.03	2.96%	
Annual Total	32,794	\$31,504.39	\$32,424.78	\$920.39	2.92%	