Appendix A

June 1, 2017 UTC Compliance Report Spreadsheet

Avista Corporation

Reporting Entity:				Avista			
Reporting Date:	May 31,	2017					
RCW 19.285 Compliance Need	2012	2013	2014	2015	2016	2017	2018
Delivered Load to Retail Customers (MWh)	5,602,601	5,513,396	5,685,958	5,732,025	5,521,300	5,761,469	5,755,750
WA State RCW 19.285 Requirement		3%	3%	3%	9%	9%	9%
Quantity Required for Compliance		166,047	166,740	167,990	513,809	506,400	507,725
Eligible Quantity Acquired **	2012	2013	2014	2015	2016	2017	2018
Qualifying MWh Allocated to WA		488,232	505,380	513,652	845,122.0	794,612	794,612
Quantity from Bonus Incentives		59,405	67,058	58,713	69,954.0	63,086	63,086
Total Quantity Available for RCW 19.285 Cor	npliance	547,637	572,438	572,365	915,076.0	857,698	857,698
Sales and Transfers	2012	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold		(61,450)	(297,027)	(293,563)	(533,950)	(274,644)	(99,118)
Bonus Incentives Transferred		-	-	-	-	-	-
Bonus Incentives Not Realized***		(12,290)	(59,405)	(58,713)	(50,814)	(8,110)	-
Total Sold / Transferred / Unrealized		(73,740)	(356,432)	(352,276)	(584,764)	(282,754)	(99,118)
Adjustments	2012	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014							
2014 Surplus Applied to 2013							
2014 Surplus Applied to 2015							
2015 Surplus Applied to 2014							
2015 Surplus Applied to 2016				(49,617)	49,617		
2016 Surplus Applied to 2015							
2016 Surplus Applied to 2017							
2017 Surplus Applied to 2016					133,880	(133,880)	
2017 Surplus Applied to 2018							(05.000)
2018 Surplus Applied to 2017						65,336	(65,336)
2018 Surplus Applied to 2019 Net Surplus Adjustments		-	-	(49,617)	183,497	(68,544)	(65,336)
Adjustment for Events Beyond Control		_	-	-	-	-	-
	2012	2013	2014*	2015*	2016*	2017*	2018*
RCW 19.285 Compliance Surplus / (Deficit)		307,850	49,266	2,482	-	-	185,519

* Any surplus shown in 2017 or 2018 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2018 may be filled by REC procurement from subsequent years.

** In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stateline Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 were sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

***The Company sold RECs from its Palouse Wind facility, which has been certified to receive bonus apprenticeship credits, to a non-Washington utility, thus the bonus incentives were not realized.

Facility Name:	Facility WREGIS ID:	Туре	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	On-Line Date:	Ownership/Contr act:
Long Lake #3	W2103	Water (Incremental Hydro)	Not Eligible	Not Eligible	10/29/1999	Ownership
Little Falls #4	W2102	Water (Incremental Hydro)	Not Eligible	Not Eligible	11/14/2001	Ownership
Cabinet Gorge #2	W1560	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/19/2004	Ownership
Cabinet Gorge #3	W1561	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/27/2001	Ownership
Cabinet Gorge #4	W1562	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/5/2007	Ownership
Noxon Rapids #1	W1530	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/21/2009	Ownership
Noxon Rapids #2	W1552	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/6/2011	Ownership
Noxon Rapids #3	W1554	Water (Incremental Hydro)	Not Eligible	Not Eligible	6/11/2010	Ownership
Noxon Rapids #4	W1555	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/2/2012	Ownership
Wanapum Fish Bypass	N/A	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/2008	Contract
Palouse Wind	W2906	Wind	Eligible	Not Eligible	12/14/2012	Contract
EWEB (Stateline) Wind REC Purchase	W249	Wind	Not Eligible	Not Eligible	12/21/2001	Contract
Nine Mile #1	W216	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Nine Mile #2	W283	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Kettle Falls	W130 & W797	Biomass	Not Eligible	Eligible	1/1/2016	Ownership
Facility 16						
Facility 17						
Facility 18						
Facility 19						
Facility 20						
Facility 21						
Facility 22						
Facility 23						
Facility 24						
Facility 25						
Facility 26						
Facility 27						
Facility 28						
Facility 29						
Facility 30						

Facility Name:

Long Lake #3

MWh Allocated to WA Compliance	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Long Lake #3	14,197	14,197	14,197	14,197	14,197	14,197
Percent of MWh Qualifying Under RCW 19.285	14,197	14,197	14,197	14,197	14,197	14,197
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	14,197	14,197	14,197	14,197	14,197	14,197
Lighter in a valiable for New 13.205 compliance	1-1,137	14,157	14,157	14,157	14,157	14,157
Renewable Bonus Incentives	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-	-
REC Sales / Transfers	2013	2014	2015	2016	2017	2018
Quantity of RECs Sold			-		-	
Bonus Incentives Transferred	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-
Adjustments	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-				
2014 Surplus Applied to 2013	-					
2014 Surplus Applied to 2015						
2015 Surplus Applied to 2014		-				
2015 Surplus Applied to 2016				-	-	-
2016 Surplus Applied to 2015			-			
2016 Surplus Applied to 2017						
Net Surplus Adjustments	-	-	-	-	-	•
Adjustment for Events Beyond Control						

Facility Name:	Little Falls #4						
MWh Allocated to WA Compliance	2013		2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Little		4,862	4,862	4,862	4,862	4,862	4,862
Percent of MWh Qualifying Under RCW 19.2	85	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con	nliance	100% 4,862	<u>100%</u> 4,862	<u>100%</u> 4,862	100% 4,862	<u>100%</u> 4,862	100% 4,862
Lighte www.Available for New 15.265 con	ipitatice	4,002	4,002	4,002	4,802	4,802	4,002
Renewable Bonus Incentives	2013		2014	2015	2016	2017	2018
Extra Apprenticeship Credit		-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-		-
Total Quantity from Bonus Incentives		-	-	-	-	-	-
REC Sales / Transfers	2013		2014	2015	2016	2017	2018
Quantity of RECs Sold		-	-	-	-	-	-
Bonus Incentives Transferred		-	-	-	-	-	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		-	-	-	-	-	-
Adjustments	2013		2014	2015	2016	2017	2018
2013 Surplus Applied to 2014			-				
2014 Surplus Applied to 2013							
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-			
2015 Surplus Applied to 2016					-	-	-
2016 Surplus Applied to 2015				-			
2016 Surplus Applied to 2017							
Net Surplus Adjustments		-	-	-	-	-	-
Adjustment for Events Beyond Control							
Contribution to RCW 19.285 Compliance		4,862	4,862	4,862	4,862	4,862	4,862
Facility Name:	Cabinet Gorge #2	2					
MWh Allocated to WA Compliance	2013		2014	2015	2016	2017	2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin	2013	29,008	29,008	29,008	29,008	29,008	29,008
MWh Allocated to WA Compliance	2013						
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2	2013 net Gorge #2	29,008 100%	29,008 100%	29,008 100%	29,008 100%	29,008 100%	29,008 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com	2013 net Gorge #2 85 npliance	29,008 100% 100%	29,008 100% 100% 29,008	29,008 100% 100% 29,008	29,008 100% 100% 29,008	29,008 100% 100% 29,008	29,008 100% 100% 29,008
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives	2013 net Gorge #2	29,008 100% 100%	29,008 100% 100%	29,008 100% 100%	29,008 100% 100%	29,008 100% 100%	29,008 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com	2013 net Gorge #2 85 npliance	29,008 100% 100% 29,008	29,008 100% 100% 29,008 2014	29,008 100% 100% 29,008 2015	29,008 100% 100% 29,008 2016	29,008 100% 100% 29,008 2017	29,008 100% 100% 29,008
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit	2013 net Gorge #2 85 npliance	29,008 100% 29,008	29,008 100% 100% 29,008 2014 -	29,008 100% 100% 29,008 2015 -	29,008 100% 100% 29,008 2016 -	29,008 100% 100% 29,008 2017 -	29,008 100% 100% 29,008 2018 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus	2013 net Gorge #2 85 npliance	29,008 100% 100% 29,008	29,008 100% 29,008 2014 - -	29,008 100% 100% 29,008 2015 - -	29,008 100% 29,008 2016 - -	29,008 100% 100% 29,008 2017 - -	29,008 100% 100% 29,008 2018 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold	2013 het Gorge #2 85 apliance 2013	29,008 100% 29,008 - - - -	29,008 100% 100% 29,008 2014 - - 2014 - 2014 -	29,008 100% 29,008 2015 - - 2015 - 2015 -	29,008 100% 20% 2016 - - 2016 - 2016 -	29,008 100% 100% 29,008 2017 - - - 2017 - 2017 -	29,008 100% 29,008 2018 - - -
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MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	2013 het Gorge #2 85 appliance 2013 2013 2013 2013	29,008 100% 29,008	29,008 100% 100% 29,008 2014 - - 2014 - 2014 - 2014 - 2014 - 2014	29,008 100% 2008 2015 - - 2015 - 2015 - 2015 - 2015 - - 2015 - - - 2015	29,008 100% 2008 2016 - - 2016 - 2016 - 2016 - 2016 - - 2016	29,008 100% 29,008 2017 - - 2017 - 2017 - 2017 - 2017 - 2017 - - 2017 - - - 2017 - - - - - - - - - - - - -	29,008 100% 29,008 2018 - - 2018 - - 2018 - - 2018
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Facility Name:	Cabin	et Gorge #3					
MWh Allocated to WA Compliance		2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Cabir		45,808	45,808	45,808	45,808	45,808	45,808
Percent of MWh Qualifying Under RCW 19.2	85	100%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com	npliance	45,808	45,808	45,808	45,808	45,808	45,808
Renewable Bonus Incentives Extra Apprenticeship Credit		2013	2014	2015	2016	2017	2018
Distributed Generation Bonus		-	-	-	-	-	-
Total Quantity from Bonus Incentives		-	-	-	-	-	-
REC Sales / Transfers		2013	2014	2015	2016	2017	2018
Quantity of RECs Sold		-	-	-	-	-	-
Bonus Incentives Transferred Bonus Incentives Not Realized			-	-	-	-	
Total Sold / Transferred / Unrealized		-	-	-	-	-	-
Adjustments		2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		2013	-	2015	2010	2017	2018
2014 Surplus Applied to 2013		-					
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014			-	-			
2015 Surplus Applied to 2016					-	-	-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017				-			
Net Surplus Adjustments		-	-	-	-	-	-
Adjustment for Events Beyond Control							
Contribution to RCW 19.285 Compliance		45,808	45,808	45,808	45,808	45,808	45.808
contribution to Kew 15.285 compliance		45,808	43,000	43,808	43,808	43,808	43,808
Facility Name:	Cabin	et Gorge #4					
MWh Allocated to WA Compliance		2013	2014	2015	2016	2017	2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabir	net Gorge #4	2013	20,517	20,517	20,517	20,517	20,517
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabir Percent of MWh Qualifying Under RCW 19.20 Percent of Qualifying MWh Allocated to WA	net Gorge #4	2013 20,517 100% 100%	20,517 100% 100%	20,517 100% 100%	20,517 100% 100%	20,517 100% 100%	20,517 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.21	net Gorge #4	2013 20,517 100%	20,517 100%	20,517 100%	20,517 100%	20,517 100%	20,517 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabir Percent of MWh Qualifying Under RCW 19.20 Percent of Qualifying MWh Allocated to WA	net Gorge #4	2013 20,517 100% 100%	20,517 100% 100%	20,517 100% 100%	20,517 100% 100%	20,517 100% 100%	20,517 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit	net Gorge #4	2013 20,517 100% 100% 20,517 2013 -	20,517 100% 100% 20,517 2014 -	20,517 100% 100% 20,517 2015 -	20,517 100% 100% 20,517 2016 -	20,517 100% 100% 20,517 2017 -	20,517 100% 100% 20,517 2018 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives	net Gorge #4	2013 20,517 100% 100% 20,517 2013	20,517 100% 100% 20,517 2014	20,517 100% 100% 20,517 2015	20,517 100% 100% 20,517 2016	20,517 100% 100% 20,517 2017	20,517 100% 100% 20,517
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus	net Gorge #4	2013 20,517 100% 100% 20,517 2013	20,517 100% 100% 20,517 2014 -	20,517 100% 100% 20,517 2015 - -	20,517 100% 20,517 2016 - -	20,517 100% 20,517 2017 - -	20,517 100% 100% 20,517 2018 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold	net Gorge #4	2013 20,517 100% 100% 20,517 2013 - - 2013 - 2013 -	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - -	20,517 100% 100% 20,517 2015 - - 2015 - 2015	20,517 100% 100% 20,517 2016 - - 2016 -	20,517 100% 100% 20,517 2017 - - - -	20,517 100% 20,517 2018 - - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabir Percent of MWh Qualifying Under RCW 19.23 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	net Gorge #4	2013 20,517 100% 100% 20,517 2013 - - 2013	20,517 100% 100% 20,517 2014 - - 2014 - 2014	20,517 100% 100% 20,517 2015 - - 2015 - 2015	20,517 100% 100% 20,517 2016 - - - 2016	20,517 100% 100% 20,517 2017 - - 2017 - 2017	20,517 100% 100% 20,517 2018 - - - 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold	net Gorge #4	2013 20,517 100% 20,517 2013 - 2013 - 2013 - 2013 - -	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - -	20,517 100% 20,517 2015 - 2015 - 2015 - 2015	20,517 100% 20,517 2016 - 2016 - 2016 -	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	20,517 100% 20,517 2018 - 2018 - 2018 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabir Percent of MWh Qualifying Under RCW 19.20 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Corr Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	net Gorge #4	2013 20,517 100% 20,517 2013 - 2013 - 2013 - 2013 - -	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - -	20,517 100% 20,517 2015 - 2015 - 2015 - 2015	20,517 100% 20,517 2016 - 2016 - 2016 -	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	20,517 100% 20,517 2018 - 2018 - 2018 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabir Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014	net Gorge #4	2013 20,517 100% 20,517 2013 - 2013 - 2013 - 2013 - 2013 - 2013 - 2013	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - - 2014 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2015 - - 2015 - - 2015 - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - - 2016 - - -	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2018 - - 2018 - 2018 - - 2018 - - 2018 - - 2018 - - - - 2018 - - - - - - - - - - - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabir Percent of MWh Qualifying Under RCW 19.22 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	net Gorge #4	2013 20,517 100% 100% 20,517 2013 - - 2013 - - 2013 - - 2013 - - - 2013 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - 2014 - 2014	20,517 100% 100% 20,517 2015 - - 2015 - - 2015 - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - - 2016 - - -	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2018 - - 2018 - 2018 - - 2018 - - 2018 - - 2018 - - - 2018 - - - - - - - - - - - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.22 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014	net Gorge #4	2013 20,517 100% 20,517 2013 - 2013 - 2013 - 2013 - 2013 - 2013 - 2013	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - 2014 - 2014	20,517 100% 100% 20,517 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - - 2016 - - -	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2018 - - 2018 - 2018 - - 2018 - - 2018 - - 2018 - - - - 2018 - - - - - - - - - - - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Corr Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	net Gorge #4	2013 20,517 100% 20,517 2013 - 2013 - 2013 - 2013 - 2013 - 2013 - 2013	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - 2014 - 2014 - - 2014	20,517 100% 100% 20,517 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - - 2016 - - -	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2018 - - 2018 - 2018 - - 2018 - - 2018 - - 2018 - - - - 2018 - - - - - - - - - - - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	net Gorge #4	2013 20,517 100% 20,517 2013 - 2013 - 2013 - 2013 - 2013 - 2013 - 2013	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - 2014 - 2014 - - 2014	20,517 100% 2005 - - 2015 - - 2015 - - 2015 - - 2015 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - - 2016 - 2016	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - 2017 - 2017 - 2017	20,517 100% 100% 20,517 2018 - - 2018 - 2018 - 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.22 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Corr Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	net Gorge #4	2013 20,517 100% 20,517 2013 - 2013 - 2013 - 2013 - 2013 - 2013 - 2013	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - 2014 - 2014 - - 2014	20,517 100% 2005 - - 2015 - - 2015 - - 2015 - - 2015 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - - 2016 - 2016	20,517 100% 100% 20,517 2017 - - 2017 - 2017 - 2017 - 2017 - 2017	20,517 100% 100% 20,517 2018 - - 2018 - 2018 - 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	net Gorge #4	2013 20,517 100% 20,517 2013 - 201 - 20	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - 2014 - - 2014 - - 2014 - - 2014	20,517 100% 100% 20,517 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - 2016 - 2016 - - 2016 - - 2016	20,517 100% 100% 20,517 - - - - 2017 - - - 2017 - - - - - - - - - - - - -	20,517 100% 100% 20,517 - - - - - - - - 2018 - - - - - - - - - - - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabin Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments	net Gorge #4	2013 20,517 100% 20,517 2013 - 201 - 20	20,517 100% 100% 20,517 2014 - - 2014 - 2014 - 2014 - - 2014 - - 2014 - - 2014	20,517 100% 100% 20,517 - - - - - - - - - - - - -	20,517 100% 100% 20,517 2016 - - 2016 - 2016 - 2016 - - 2016 - - 2016	20,517 100% 100% 20,517 - - - - 2017 - - - 2017 - - - - - - - - - - - - -	20,517 100% 100% 20,517 - - - - - - - - 2018 - - - - - - - - - - - - -

Facility Name:	Noxo	on Rapids #1						
MWh Allocated to WA Compliance		2013		2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Noxo	on Rapids #1		1,435	21,435	21,435	21,435	21,435	21,435
Percent of MWh Qualifying Under RCW 19.2	85		100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con	npliance		100% 1,435	100% 21,435	100% 21,435	100% 21,435	<u>100%</u> 21,435	<u>100%</u> 21,435
-	-							
Renewable Bonus Incentives	F	2013		2014	2015	2016	2017	2018
Extra Apprenticeship Credit Distributed Generation Bonus	_		-	-	-	-	-	-
Total Quantity from Bonus Incentives			-	-	-	-	-	-
REC Sales / Transfers		2012		2014	2015	2016	2017	2018
Quantity of RECs Sold		2013	-	2014	- 2015	2016	2017	- 2018
Bonus Incentives Transferred			-	-	-	-	-	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized				-	-	-	-	-
Total Sold / Transferred / Unrealized			-	-	-	-	-	-
Adjustments	_	2013		2014	2015	2016	2017	2018
2013 Surplus Applied to 2014	_			-				
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015					-			
2015 Surplus Applied to 2014				-				
2015 Surplus Applied to 2016	_					-	-	-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017	_				-			
Net Surplus Adjustments	_		•	-	-	-	-	-
Adjustment for Events Beyond Control								
		24	495	24.425	24.425	24.425	24 425	24,425
Contribution to RCW 19.285 Compliance		21	1,435	21,435	21,435	21,435	21,435	21,435
Facility Name:	Νοχα	on Rapids #2						
MWh Allocated to WA Compliance		2013	7 700	2014	2015	2016	2017	2018
-	on Rapids #2	2013	7,709	2014 7,709 100%	2015 7,709 100%	2016 7,709 100%	2017 7,709 100%	2018 7,709 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA	on Rapids #2	2013	100% 100%	7,709 100% 100%	7,709 100% 100%	7,709 100% 100%	7,709 100% 100%	7,709 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2	on Rapids #2	2013	100%	7,709 100%	7,709 100%	7,709 100%	7,709 100%	7,709 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA	on Rapids #2	2013	100% 100%	7,709 100% 100%	7,709 100% 100%	7,709 100% 100%	7,709 100% 100%	7,709 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit	on Rapids #2	2013	100% 100% 7,709	7,709 100% 100% 7,709 2014 -	7,709 100% 100% 7,709 2015 -	7,709 100% 100% 7,709 2016 -	7,709 100% 100% 7,709 2017 -	7,709 100% 100% 7,709 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus	on Rapids #2	2013	100% 100% 7,709	7,709 100% 100% 7,709 2014	7,709 100% 100% 7,709 2015	7,709 100% 100% 7,709 2016	7,709 100% 100% 7,709 2017	7,709 100% 100% 7,709
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	on Rapids #2	2013 7 2013 7	100% 100% 7,709 -	7,709 100% 100% 7,709 2014 - - -	7,709 100% 100% 7,709 2015 - - -	7,709 100% 100% 7,709 2016 - - -	7,709 100% 100% 7,709 2017 - - -	7,709 100% 100% 7,709 2018 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers	on Rapids #2	2013	100% 100% 7,709 -	7,709 100% 100% 7,709 2014 - -	7,709 100% 100% 7,709 2015 - -	7,709 100% 100% 7,709 2016 - -	7,709 100% 100% 7,709 2017 - -	7,709 100% 100% 7,709 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	on Rapids #2	2013 7 2013 7	100% 100% 7,709 -	7,709 100% 100% 7,709 2014 - - -	7,709 100% 100% 7,709 2015 - - -	7,709 100% 100% 7,709 2016 - - -	7,709 100% 100% 7,709 2017 - - -	7,709 100% 100% 7,709 2018 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	on Rapids #2	2013 7 2013 7	100% 100% 7,709	7,709 100% 100% 7,709 2014 - - 2014 - 2014 -	7,709 100% 100% 7,709 2015 - - 2015 -	7,709 100% 100% 7,709 2016 - - 2016 -	7,709 100% 100% 7,709 2017 - - -	7,709 100% 100% 7,709 2018 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.22 Percent of Qualifying MWh Allocated to VA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	on Rapids #2	2013 7 2013 7	100% 100% 7,709	7,709 100% 100% 7,709 2014 - - 2014 - 2014 -	7,709 100% 100% 7,709 2015 - - 2015 -	7,709 100% 100% 7,709 2016 - - 2016 - 2016 -	7,709 100% 100% 7,709 2017 - - -	7,709 100% 100% 7,709 2018 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	on Rapids #2	2013 7 2013 7	100% 100% 7,709	7,709 100% 100% 7,709 2014 - - 2014 - 2014 -	7,709 100% 100% 7,709 2015 - - 2015 -	7,709 100% 100% 7,709 2016 - - 2016 - 2016 -	7,709 100% 100% 7,709 2017 - - -	7,709 100% 100% 7,709 2018 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.22 Percent of Qualifying MWh Allocated to VA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014	on Rapids #2	2013 7 2013 7 2013 2013	100% 100% 7,709 - - - - - - - - - -	7,709 100% 100% 7,709 2014 - - 2014 - 2014 - - 2014 - - - - - - - - - - - - -	7,709 100% 100% 7,709 2015 - - 2015 - - - 2015 - - -	7,709 100% 100% 7,709 2016 - - 2016 - - - 2016 - - -	7,709 100% 100% 7,709 2017 - - 2017 - 2017 - - 2017 - - - 2017 - - - - - - - - - - - - -	7,709 100% 100% 7,709 2018 - - 2018 - - 2018 - - - 2018 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	on Rapids #2	2013 7 2013 7 2013 2013	100% 100% 7,709	7,709 100% 100% 7,709 2014 - - 2014 - - 2014 - - 2014	7,709 100% 100% 7,709 2015 - - 2015 - - 2015 - - 2015	7,709 100% 100% 7,709 2016 - - 2016 - - - 2016 - - -	7,709 100% 100% 7,709 2017 - - 2017 - 2017 - - 2017 - - - 2017 - - - - - - - - - - - - -	7,709 100% 100% 7,709 2018 - - 2018 - - 2018 - - - 2018 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transferr Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014	on Rapids #2	2013 7 2013 7 2013 2013	100% 100% 7,709 - - - - - - - - - -	7,709 100% 100% 7,709 2014 - - 2014 - - 2014 - - 2014	7,709 100% 100% 7,709 2015 - - 2015 - - - 2015 - - -	7,709 100% 100% 7,709 2016 - - 2016 - - - 2016 - - -	7,709 100% 100% 7,709 2017 - - 2017 - 2017 - - 2017 - - - 2017 - - - - - - - - - - - - -	7,709 100% 100% 7,709 2018 - - 2018 - - 2018 - - - 2018 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.22 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	on Rapids #2	2013 7 2013 7 2013 2013	100% 100% 7,709 - - - - - - - - - -	7,709 100% 100% 7,709 2014 2014 2014 2014 2014	7,709 100% 100% 7,709 2015 2015 - 2015 - 2015 2015 2015	7,709 100% 100% 7,709 2016 - - 2016 - - - 2016 - - -	7,709 100% 100% 7,709 2017 - - 2017 - 2017 - - 2017 - - - 2017 - - - - - - - - - - - - -	7,709 100% 100% 7,709 2018 - - 2018 - - 2018 - - - 2018 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transferr Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014	on Rapids #2	2013 7 2013 7 2013 2013	100% 100% 7,709 - - - - - - - - - -	7,709 100% 100% 7,709 2014 2014 2014 2014 2014	7,709 100% 100% 7,709 2015 - - 2015 - - 2015 - - 2015	7,709 100% 100% 7,709 2016 - - 2016 - - 2016 - - 2016	7,709 100% 100% 7,709 2017 2017 -	7,709 100% 100% 7,709 2018 - - 2018 - - 2018 - - 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	on Rapids #2	2013 7 2013 7 2013 2013	100% 100% 7,709 - - - - - - - - - -	7,709 100% 100% 7,709 2014 2014 2014 2014 2014	7,709 100% 100% 7,709 2015 2015 - 2015 - 2015 2015 2015	7,709 100% 100% 7,709 2016 - - 2016 - - 2016 - - 2016	7,709 100% 100% 7,709 2017 2017 -	7,709 100% 100% 7,709 2018 - - 2018 - - 2018 - - 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	on Rapids #2	2013 7 2013 7 2013 2013	100% 100% 7,709	7,709 100% 100% 7,709 2014 2014 2014 2014 2014	7,709 100% 100% 7,709 2015 - 2015 - 2015 - 2015 - 2015 - - 2015	7,709 100% 100% 7,709 2016 - - 2016 - - 2016 - - 2016 - - - 2016 - - - - - - - - - - - - -	7,709 100% 100% 7,709 2017 2017 - 2017 - 2017 - 2017 - 2017 - 2017 - 2017 2017 2017	7,709 100% 100% 7,709 2018 - - 2018 - 2018 - 2018 - - 2018
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.22 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives Main Complexity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments	on Rapids #2	2013 7 2013 2013 2013 2013	100% 100% 7,709	7,709 100% 100% 7,709 2014 2014 2014 2014 2014	7,709 100% 100% 7,709 2015 - 2015 - 2015 - 2015 - 2015 - - 2015	7,709 100% 100% 7,709 2016 - - 2016 - - 2016 - - 2016 - - - 2016 - - - - - - - - - - - - -	7,709 100% 100% 7,709 2017 2017 - 2017 - 2017 - 2017 - 2017 - 2017 - 2017 2017 2017	7,709 100% 100% 7,709 2018 - - 2018 - 2018 - 2018 - - 2018

Facility Name:	Noxo	n Rapids #3					
MWh Allocated to WA Compliance		2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Nox	on Rapids #3	14,529	14,529	14,529	14,529	14,529	14,529
Percent of MWh Qualifying Under RCW 19.2		100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Con	npliance	14,529	14,529	14,529	14,529	14,529	14,529
Renewable Bonus Incentives		2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit		-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-
Total Quantity from Bonus Incentives		-	-	-	-	-	-
REC Sales / Transfers		2013	2014	2015	2016	2017	2018
Quantity of RECs Sold		-	-	-	-	-	-
Bonus Incentives Transferred		-	-	-	-	-	
Bonus Incentives Not Realized		-	-	-	-	-	
Total Sold / Transferred / Unrealized		-	-	-	-	-	-
Adjustments		2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014			-				
2014 Surplus Applied to 2013		-					
2014 Surplus Applied to 2015				-			
2015 Surplus Applied to 2014	-		-				
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015				-	-	-	-
2016 Surplus Applied to 2017					I	I	
Net Surplus Adjustments		-	-	-	-	-	-
Adjustment for Events Beyond Control							
Contribution to RCW 19.285 Compliance		14,529	14,529	14,529	14,529	14,529	14,529
Facility Name:	Νοχο	n Rapids #4					
Facility Name: MWh Allocated to WA Compliance *	Νοχο	n Rapids #4 2013	2014	2015	2016	2017	2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxe	on Rapids #4	2013	12,024	12,024	12,024	12,024	12,024
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxo Percent of MWh Qualifying Under RCW 19.2	on Rapids #4	2013 10,934 100%	12,024 100%	12,024 100%	12,024 100%	12,024 100%	12,024 100%
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA	on Rapids #4	2013 10,934 100% 100%	12,024 100% 100%	12,024 100% 100%	12,024 100% 100%	12,024 100% 100%	12,024 100% 100%
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com	on Rapids #4	2013 10,934 100%	12,024 100%	12,024 100%	12,024 100%	12,024 100%	12,024 100%
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives	on Rapids #4	2013 10,934 100% 10,934 2013	12,024 100% 100% 12,024 2014	12,024 100% 100% 12,024 2015	12,024 100% 100% 12,024 2016	12,024 100% 100% 12,024 2017	12,024 100% 100%
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit	on Rapids #4	2013 10,934 100% 10,934 2013	12,024 100% 100% 12,024 2014 -	12,024 100% 100% 12,024 2015 -	12,024 100% 100% 12,024 2016 -	12,024 100% 100% 12,024 2017 -	12,024 100% 100% 12,024 2018 -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives	on Rapids #4	2013 10,934 100% 10,934 2013	12,024 100% 100% 12,024 2014	12,024 100% 100% 12,024 2015	12,024 100% 100% 12,024 2016	12,024 100% 100% 12,024 2017	12,024 100% 100% 12,024
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxx Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	on Rapids #4	2013 10,934 100% 10,934 2013 - -	12,024 100% 100% 12,024 2014 - - -	12,024 100% 100% 12,024 2015 - - -	12,024 100% 100% 12,024 2016 - - -	12,024 100% 100% 12,024 2017 - - -	12,024 100% 100% 12,024 2018 - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers	on Rapids #4	2013 10,934 100% 10,934 2013 - - - 2013	12,024 100% 100% 2014 - 2014 - 2014	12,024 100% 100% 12,024 2015 - - - 2015	12,024 100% 100% 12,024 2016 - - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017	12,024 100% 100% 12,024 2018 - - - 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxx Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	on Rapids #4	2013 10,934 100% 10,934 2013 - -	12,024 100% 100% 12,024 2014 - - -	12,024 100% 100% 12,024 2015 - - -	12,024 100% 100% 12,024 2016 - - -	12,024 100% 100% 12,024 2017 - - -	12,024 100% 100% 12,024 2018 - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	on Rapids #4	2013 10,934 100% 10,934 2013 - - 2013 -	12,024 100% 100% 2014 - - 2014 - 2014 -	12,024 100% 100% 12,024 2015 - - 2015 -	12,024 100% 100% 12,024 2016 - - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017	12,024 100% 100% 12,024 2018 - - - 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxe Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	on Rapids #4	2013 10,934 100% 100% 10,934 2013 - - - 2013 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2014 - - 2014 - 2014 -	12,024 100% 100% 2015 - - 2015 - 2015 -	12,024 100% 100% 12,024 2016 - 2016 - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - - 2017 - -	12,024 100% 100% 12,024 2018 - - 2018 - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	on Rapids #4	2013 10,934 100% 10,934 2013 - - 2013 - - 2013 - - - 2013 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014 - - 2014 - - - - - - - - - - - - -	12,024 100% 100% 2015 - - 2015 - - 2015 - -	12,024 100% 100% 2016 - - 2016 - - 2016 - - -	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	on Rapids #4	2013 10,934 100% 100% 10,934 2013 - - 2013 - - - 2013	12,024 100% 100% 12,024 2014 - - 2014 - 2014 -	12,024 100% 100% 2015 - - 2015 - 2015 -	12,024 100% 100% 12,024 2016 - 2016 - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - - 2017 - -	12,024 100% 100% 12,024 2018 - - 2018 - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	on Rapids #4	2013 10,934 100% 10,934 2013 - - 2013 - - 2013 - - - 2013 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 2015 - - 2015 - - 2015 - - 2015	12,024 100% 100% 2016 - - 2016 - - 2016 - - -	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	on Rapids #4	2013 10,934 100% 10093 2013 - - - 2013 - - 2013 - - 2013	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 2015 - - 2015 - - 2015 - -	12,024 100% 100% 2016 - - 2016 - - 2016 - - -	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transferr Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	on Rapids #4	2013 10,934 100% 10093 2013 - - - 2013 - - 2013 - - 2013	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 2015 - - 2015 - - 2015 - - 2015	12,024 100% 100% 2016 - - 2016 - - 2016 - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - 2017 - 2017	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	on Rapids #4	2013 10,934 100% 10093 2013 - - - 2013 - - 2013 - - 2013	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 2015 - - 2015 - - 2015 - - 2015	12,024 100% 100% 2016 - - 2016 - - 2016 - - -	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - - 2017 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transferr Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	on Rapids #4	2013 10,934 100% 10093 2013 - - - 2013 - - 2013 - - 2013	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 12,024 2015 - - 2015 - - 2015 - - 2015	12,024 100% 100% 2016 - - 2016 - - 2016 - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - 2017 - 2017	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Con Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	on Rapids #4	2013 10,934 100% 10093 2013 - - - 2013 - - 2013 - - 2013	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 12,024 2015 - - 2015 - - 2015 - - 2015	12,024 100% 100% 2016 - - 2016 - - 2016 - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - 2017 - 2017	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Nox Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	on Rapids #4	2013 10,934 100% 10,934 2013 - - 2013 - - 2013 - - 2013 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 12,024 2015 - - 2015 - - 2015 - - 2015	12,024 100% 100% 2016 - - 2016 - - 2016 - - 2016 - - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - 2017 - 2017 - - 2017 - - 2017	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - 2018 - - - 2018 - - - - - - - - - - - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Now Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives Total Quantity from Bonus Incentives Main Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Distributed Spplied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments	on Rapids #4	2013 10,934 100% 10,934 2013 - - 2013 - - 2013 - - 2013 - - - - - - - - - - - - -	12,024 100% 100% 12,024 2014 - 2014 - 2014 - 2014 - 2014 - 2014	12,024 100% 100% 12,024 2015 - - 2015 - - 2015 - - 2015	12,024 100% 100% 2016 - - 2016 - - 2016 - - 2016 - - 2016	12,024 100% 100% 12,024 2017 - - 2017 - 2017 - 2017 - 2017 - - 2017 - - 2017	12,024 100% 100% 12,024 2018 - - 2018 - - 2018 - - 2018 - - - 2018 - - - - - - - - - - - - -

* 2012 only shows a partial year to reflect the qualified generation in 2012 after the upgrade project at Noxon Rapids #4 was completed.

Facility Name:	Wanapum Fish Bypass					
MWh Allocated to WA Compliance *	2013	2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Wanapum		6 -	-	-	-	-
Percent of MWh Qualifying Under RCW 19.285	100		100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian	e 22,20		<u>100%</u> -	- 100%	- 100%	100%
Renewable Bonus Incentives	2013	2014	2015	2016	2017	2018
Extra Apprenticeship Credit	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Bonus Incentives	-	-	-	-		-
	2012	2244	2015	2016	2017	2010
REC Sales / Transfers Quantity of RECs Sold	2013	2014	2015	2016	2017	2018
Bonus Incentives Transferred						
Bonus Incentives Not Realized						
Total Sold / Transferred / Unrealized	-	-	-	-	-	-
Adjustments	2013	2014	2015	2016	2017	2018
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013		-				
2014 Surplus Applied to 2015			-			
2015 Surplus Applied to 2014						
2015 Surplus Applied to 2016				-	-	-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017			-			
Net Surplus Adjustments	-	-	-			
Adjustment for Events Beyond Control						
Contribution to RCW 19.285 Compliance * Wanapum is an eligible resource under the Energy Inde	22,20 pendence Act, but the project has not b		- y the owners so it is	-	-	-
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f	bendence Act, but the project has not b or 2013 was done before the WREGIS re	een registed in WREGIS b		-	-	
* Wanapum is an eligible resource under the Energy Inde	pendence Act, but the project has not b	een registed in WREGIS b		-	-	-
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance	Palouse Wind	een registed in WREGIS b quirement was instituted	2015	2016	2017	2018
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi	Palouse Wind	2een registed in WREGIS b quirement was instituted 2014 7 335,291	2015 293,563	349,771	315,430	315,430
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285	Palouse Wind 2013 nd 2013 2013 2013 2013 2013 2013 2013 2013	2014 7 335,291 % 100%	2015 293,563 100%	349,771 100%	315,430 100%	315,430 100%
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi	Palouse Wind 2013 nd 2013 2013 2013 2013 100 100 100	2014 7 335,291 % 100%	2015 293,563	349,771	315,430	315,430
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	Palouse Wind 2013 nd 2013 2013 2013 2013 100 100 100	2014 7 335,291 % 100%	2015 293,563 100%	349,771 100% 100% 349,771 2016	315,430 100% 100%	315,430 100% 100%
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit	Palouse Wind 2013 nd 2013 re 2	2014 7 335,291 % 100% 7 335,291 2014 2014	2015 293,563 100% 293,563	349,771 100% 100% 349,771	315,430 100% 100% 315,430	315,430 100% 100% 315,430
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives	Palouse Wind 2013 nd 2013 re 2013 re 2013 re 2013 re 2013 re 2013	2014 7 335,291 % 100% 7 335,291 2014 5 67,058 	2015 293,563 100% 293,563 293,563 2015	349,771 100% 100% 349,771 2016	315,430 100% 100% 315,430 2017	315,430 100% 100% 315,430 2018
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus	Palouse Wind 2013 Palouse Wind 2013 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 2014 2014 2015 2014 2015 201	2014 7 335,291 % 100% 7 335,291 2014 5 67,058 	2015 293,563 100% 293,563 2015 58,713	349,771 100% 100% 349,771 2016 69,954.0	315,430 100% 100% 315,430 2017 63,086.0	315,430 100% 100% 315,430 2018 63,086.0 -
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold	Palouse Wind Palouse Wind 2013 and and 2013 and	2014 7 335,291 % 100% % 100% 7 335,291 2014 5 67,058 2014	2015 293,563 100% 293,563 2015 58,713 - 58,713	349,771 100% 100% 349,771 2016 69,954.0 - 69,954	315,430 100% 100% 315,430 2017 63,086.0 - 63,086	315,430 100% 310% 2018 63,086.0 - 63,086
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity for Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Palouse Wind Palouse Wind 2013 nd 2013 nd 2013 nd 2013 nd 2013 nd 2013 2013 2013 2013 2013 2013 2013 2013	2014 7 335,291 % 100% 7 335,291 % 100% 7 335,291 2014 5 67,058 5 67,058 2014 0) (297,027) 	2015 293,563 100% 293,563 2015 58,713 - 58,713 2015 (293,563) 2015	349,771 100% 100% 349,771 2016 69,954.0 - 69,954 2016 (254,068) -	315,430 100% 100% 315,430 2017 63,086.0 - 63,086 2017 (40,549) - -	315,430 100% 310% 2018 63,086.0 - 63,086
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold	Palouse Wind Palouse Wind 2013 and 201	2014 7 335,291 % 100% 7 335,291 % 100% 7 335,291 2014 5 67,058 2014 5 67,058 2014 0) (297,027) - 0) (59,405)	2015 293,563 100% 293,563 2015 58,713 - 58,713 2015	349,771 100% 100% 349,771 2016 69,954.0 - 69,954 2016	315,430 100% 30% 315,430 2017 63,086.0 - 63,086 2017 2017	315,430 100% 310% 2018 63,086.0 - 63,086
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized	Palouse Wind Palouse Wind 2013 nd 297,02 2013 ce 297,02 2013 2014 2015	2014 7 335,291 % 100% 7 335,291 % 100% 7 335,291 2014 5 67,058 2014 5 67,058 2014 0) (297,027) - 0) (59,405)	2015 293,563 100% 293,563 2015 58,713 2015 58,713 2015 (293,563) - (293,563)	349,771 100% 100% 349,771 2016 69,954.0 - 69,954 2016 (254,068) - (50,814)	315,430 100% 100% 315,430 2017 63,086.0 - 63,086 2017 (40,549) - (8,110)	315,430 100% 310% 2018 63,086.0 - 63,086
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity for Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014	Palouse Wind 2013 Palouse Wind 2013 nd 297,02 2013 nd 297,02 2013 2014 2015 2015 2017 2017 2017 2017 2018 2018 2019	2014 7 335,291 % 100% % 100% % 100% % 2014 5 67,058 2014 5 67,058 2014 0 (297,027) 0 (59,405) 0 (356,432)	2015 293,563 100% 293,563 2015 58,713 2015 58,713 2015 (293,563) - (58,713) (352,276)	349,771 100% 100% 349,771 2016 69,954.0 - 69,954 2016 (254,068) - (50,814) (304,882)	315,430 100% 100% 315,430 2017 63,086.0 - 63,086 2017 (40,549) - (8,110) (48,659)	315,430 100% 100% 315,430 2018 63,086.0 - 63,086 2018 - - - -
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse W Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying Why Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	Palouse Wind Palouse Wind 2013 nd 2013 nd 2013 nd 2013 100 2013 100 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 2013 (61,45 - (12,29 (73,74) (73,74) 2013 2014 2015 2	2014 7 335,291 % 100% 7 335,291 % 100% 7 335,291 2014 5 67,058 2014 5 67,058 2014 0 (297,027) 0 (59,405) 0 (356,432) 2014	2015 293,563 100% 293,563 2015 58,713 2015 (293,563) - (293,563) - (293,563) - (352,276) 2015	349,771 100% 100% 349,771 2016 69,954.0 - 69,954 2016 (254,068) - (50,814) (304,882)	315,430 100% 100% 315,430 2017 63,086.0 - 63,086 2017 (40,549) - (8,110) (48,659)	315,430 100% 100% 315,430 2018 63,086.0 - 63,086 2018 - - - -
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse W Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying Under RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	Palouse Wind 2013 Palouse Wind 2013 nd 297,02 2013 nd 297,02 2013 2014 2015 2015 2017 2017 2017 2017 2018 2018 2019	2014 7 335,291 % 100% 7 335,291 % 100% 7 335,291 2014 5 67,058 2014 5 67,058 2014 0 (297,027) 0 (59,405) 0 (356,432) 2014	2015 293,563 100% 293,563 2015 58,713 2015 58,713 2015 (293,563) - (58,713) (352,276)	349,771 100% 100% 349,771 2016 69,954.0 - 69,954 2016 (254,068) - (50,814) (304,882)	315,430 100% 100% 315,430 2017 63,086.0 - 63,086 2017 (40,549) - (8,110) (48,659)	315,430 100% 100% 315,430 2018 63,086.0 - 63,086 2018 - - - -
* Wanapum is an eligible resource under the Energy Inde not eligible under WAC 480-109-210. The amount listed f Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Palouse W Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying Why Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	Palouse Wind 2013 Palouse Wind 2013 nd 297,02 2013 nd 297,02 2013 2014 2015 2015 2017 2017 2017 2017 2018 2018 2019	2014 7 335,291 7 335,291 % 100% % 100% % 100% 5 67,058 2014 5 67,058 2014 0 (297,027) 0 (59,405) 0 (356,432) 2014	2015 293,563 100% 293,563 2015 58,713 2015 (293,563) - (293,563) - (293,563) - (352,276) 2015	349,771 100% 100% 349,771 2016 69,954.0 - 69,954 2016 (254,068) - (50,814) (304,882)	315,430 100% 100% 315,430 2017 63,086.0 - 63,086 2017 (40,549) - (8,110) (48,659)	315,430 100% 100% 315,430 2018 63,086.0 - 63,086 2018 - - - -

 2015 Surplus Applied to 2015
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65,336

(65,336)

313,180

Facility Name:

EWEB (Stateline) Wind REC Purchase

MWh Allocated to WA Compliance	2013		2014	2015	2016	2017	2018
Total MWh Produced / Purchased from EWEB (Stateline) Wi	ind	-	-	50,000	-	-	-
Percent of MWh Qualifying Under RCW 19.285		100% 100%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance		-	-	50,000	-	-	-
Renewable Bonus Incentives	2012		2012	2014	2015	2016	2017
Extra Apprenticeship Credit	2013	-	2013	2014	2015	2016	2017
Distributed Generation Bonus		-	-	-	-	-	-
Total Quantity from Bonus Incentives		-	-	-	-	-	-
REC Sales / Transfers	2013		2014	2015	2016	2017	2018
Quantity of RECs Sold		-	-	-	-		
Bonus Incentives Transferred		-	-	-	-	-	
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		-	_			-	
Total sold / Transferred / Onrealized		-	-	-	-	-	-
Adjustments	2013		2014	2015	2016	2017	2018
2013 Surplus Applied to 2014		-	-				
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015		-		-			
2015 Surplus Applied to 2014			-				
2015 Surplus Applied to 2016				49,617	49,617		
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017				-	49,617		
Net Surplus Adjustments		-	-	(49,617)	49,617	-	
Adjustment for Events Beyond Control							
Contribution to RCW 19.285 Compliance		-	-	383	49,617	-	-
	Nine Mile #1						
MWh Allocated to WA Compliance *	2013		2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Nine Mile #1 Percent of MWh Qualifying Under RCW 19.285		- 100%	- 100%	- 100%	416 100%	8,804 100%	8,804 100%
Percent of Qualifying MWh Allocated to WA		100%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	416	8,804	8,804
Renewable Bonus Incentives	2013		2014	2015	2016	2017	2018
Extra Apprenticeship Credit		-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Bonus Incentives		-	-	-	-	-	-
Total Quantity from Bonus incentives		-	-	-	-	-	-
REC Sales / Transfers	2013		2014	2015	2016	2017	2018
Quantity of RECs Sold Bonus Incentives Transferred		-	-	-			
Bonus Incentives Not Realized							
Total Sold / Transferred / Unrealized		-	-	-	-	-	-
Adjustments	2013		2014	2015	2016	2017	2018
2013 Surplus Applied to 2014			-				
2014 Surplus Applied to 2013		-		-			
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014			-	-			
2015 Surplus Applied to 2016					-	-	-
2016 Surplus Applied to 2015				-			
2016 Surplus Applied to 2017 Net Surplus Adjustments		-	-	-	-	-	-
2016 Surplus Applied to 2017 Net Surplus Adjustments		-	-	-	-	-	-
2016 Surplus Applied to 2017		-	-	-	- 416	8,804	- 8,804

* 2016 only shows a partial year to reflect the qualified generation in 2016 because the upgrade project at Nine Mile #1 was completed in July 2016.

Facility Name:	N	ine Mile #2						
MWh Allocated to WA Compliance *		2013		2014	2015	2016	2017	2018
Total MWh Produced / Purchased from Nine			-	-	-	977	13,146	13,146
Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA			100% 100%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%
Eligible MWh Available for RCW 19.285 Cor			-	-	-	977	13,146	13,146
Renewable Bonus Incentives	ŗ	2013		2014	2015	2016	2017	2018
Extra Apprenticeship Credit Distributed Generation Bonus			-	-	-	-	-	-
Total Quantity from Bonus Incentives	L		-	-	-	-	-	-
REC Sales / Transfers		2013		2014	2015	2016	2017	2018
Quantity of RECs Sold Bonus Incentives Transferred			-	-	-			
Bonus Incentives Not Realized	ł		_					
Total Sold / Transferred / Unrealized			-	-	-	-	-	-
Adjustments	ī	2013		2014	2015	2016	2017	2018
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-				
2014 Surplus Applied to 2015				-	-			
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016				-		-	-	-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017	ļ				-			
Net Surplus Adjustments			-	-	-	-	-	-
Adjustment for Events Beyond Control	[
Contribution to RCW 19.285 Compliance	[-	-	-	977	13,146	13,146
				16 because the upgrad				
Facility Name:	I	Kettle Falls						
Facility Name: MWh Allocated to WA Compliance *	I	Cettle Falls		2014	2015	2016	2017	2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett	le Falls		-	-	-	323,869	287,143	287,143
MWh Allocated to WA Compliance *	le Falls 185		- 100% 100%	2014 	2015 			
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2	le Falls 185			- 100%	- 100%	323,869 100%	287,143 100%	287,143 100%
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives	le Falls 185		100%	- 100% 100%	- 100% 100%	323,869 100% 100%	287,143 100% 100%	287,143 100% 100%
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor	le Falls 185	2013	100%	- 100% 100% -	- 100% 100% -	323,869 100% 100% 323,869	287,143 100% 100% 287,143	287,143 100% 100% 287,143
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit	le Falls 185	2013	-	- 100% 100% - 2014 -	- 100% 100% - 2015 -	323,869 100% 100% 323,869 2016 -	287,143 100% 100% 287,143 2017 -	287,143 100% 100% 287,143 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers	le Falls 185	2013	<u>-</u> - -		- 100% 100% - 2015 - -	323,869 100% 300% 323,869 2016 - - 2016	287,143 100% 287,143 2017 - - 2017 - 2017	287,143 100% 100% 287,143 2018 - - 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	le Falls 185	2013	<u>-</u> - -	- 100% 100% - 2014 - - - -	- 100% 100% - 2015 - - -	323,869 100% 100% 323,869 2016 - - -	287,143 100% 100% 287,143 2017 - - -	287,143 100% 100% 287,143 2018 - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Transferred Bonus Incentives Not Realized	le Falls 185	2013	100% - - - -	- 100% 100% - 2014 - - - 2014 - 2014 -	- 100% 100% - 2015 - - - 2015 -	323,869 100% 100% 323,869 2016 - - - 2016 (279,882) - -	287,143 100% 100% 287,143 2017 - - 2017 (234,095) - -	287,143 100% 100% 287,143 2018 - - 2018 (99,118) -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	le Falls 185	2013	100% - - - -	- 100% 100% - 2014 - - - 2014 - 2014 -	- 100% 100% - 2015 - - - 2015 -	323,869 100% 300% 323,869 2016 - - 2016	287,143 100% 100% 287,143 2017 - - 2017 (234,095)	287,143 100% 100% 287,143 2018 - - 2018
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	le Falls 185	2013	100% - - - -	- 100% 100% - 2014 - 2014 - 2014 - 2014 - 2014	- 100% 100% - 2015 - - - 2015 -	323,869 100% 100% 323,869 2016 - - - 2016 (279,882) - -	287,143 100% 100% 287,143 2017 - - 2017 (234,095) - -	287,143 100% 100% 287,143 2018 - - 2018 (99,118) -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	le Falls 185	2013	100% - - - -	- 100% 100% - 2014 - 2014 - 2014 - 2014 - - 2014 - - 2014 - - - - - - - - - - - - -	- 100% 100% - 2015 - 2015 - 2015 - 2015	323,869 100% 323,869 2016 - - 2016 (279,882) - (279,882)	287,143 100% 287,143 2017 - 2017 (234,095) (234,095)	287,143 100% 100% 287,143 2018 - - 2018 (99,118) - (99,118)
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	le Falls 185	2013	100% - - - - - - -	- 100% 100% - 2014 - 2014 - 2014 - 2014 - 2014	- 100% 100% - 2015 - - 2015 - - - 2015 - -	323,869 100% 323,869 2016 - - 2016 (279,882) - (279,882)	287,143 100% 287,143 2017 - 2017 (234,095) (234,095)	287,143 100% 100% 287,143 2018 - - 2018 (99,118) - (99,118)
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	le Falls 185	2013	100% - - - - - - -	- 100% 100% - 2014 - 2014 - 2014 - 2014 - 2014 - 2014 - 2014	- 100% 100% - 2015 - 2015 - - 2015 - 2015 -	323,869 100% 323,869 2016 - - 2016 (279,882) - (279,882)	287,143 100% 287,143 2017 - 2017 (234,095) (234,095)	287,143 100% 100% 287,143 2018 - - 2018 (99,118) - (99,118)
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014	le Falls 185	2013	100% - - - - - - -	- 100% 100% - 2014 - 2014 - 2014 - 2014 - 2014 - 2014 - 2014	- 100% 100% - 2015 - 2015 - 2015 - 2015	323,869 100% 323,869 2016 - - 2016 (279,882) - (279,882) 2016	287,143 100% 287,143 2017 - 2017 (234,095) (234,095)	287,143 100% 100% 287,143 2018 - - 2018 (99,118) - (99,118)
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017	le Falls 185	2013	100% - - - - - - -	- 100% 100% - 2014 - 2014 - 2014 - 2014 - 2014 - 2014 - 2014	- 100% 100% - 2015 - 2015 - - 2015 - 2015 -	323,869 100% 323,869 2016 - - 2016 (279,882) - (279,882) 2016	287,143 100% 287,143 2017 - 2017 (234,095) - (234,095) 2017 (234,095)	287,143 100% 100% 287,143 2018 - - 2018 (99,118) - (99,118) 2018 - - - - - - - - - - - - -
MWh Allocated to WA Compliance * Total MWh Produced / Purchased from Kett Percent of MWh Qualifying Under RCW 19.2 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Cor Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold ** Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	le Falls 185	2013	100% - - - - - - -	- 100% 100% - 2014 - 2014 - 2014 - 2014 - 2014 - 2014 - 2014	- 100% 100% - 2015 - 2015 - - 2015 - 2015 -	323,869 100% 323,869 2016 - - 2016 (279,882) - (279,882) 2016 - 2016	287,143 100% 287,143 2017 - 2017 (234,095) - (234,095) 2017 (234,095)	287,143 100% 100% 287,143 2018 - - 2018 (99,118) - (99,118)
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* 2016 is the first year of eligibility for Kettle Falls as a legacy biomass project. ** Discounted for non-qualifying RECs sold from old growth fuel. Actual REC sales were 294,923 for 2016 and 246,675 for 2017.

Compliance Contribution by Generation Type

	2013	2014	2015	2016	2017
Wind	282,692	45,917	383	298,340	261,313
Solar	-	-	-	-	-
Water (Incremental Hydro)	191,205	170,089	170,089	171,482	192,039
Biomass	-	-	-	43,987	53,048
Geothermal	-	-	-	-	-
Landfill Gas	-	-	-	-	-
Sewage Treatment Gas	-	-	-	-	-
Wave, Ocean, Tidal	-	-	-	-	-
Biodiesel Fuel	-	-	-	-	-
Total	473,897	216,006	170,472	513,809	506,400

Facility Name	Facility Type	2013	2014	2015	2016	2017
Long Lake #3	Water (Incremental Hydro)	14,197	14,197	14,197	14,197	14,197
Little Falls #4	Water (Incremental Hydro)	4,862	4,862	4,862	4,862	4,862
Cabinet Gorge #2	Water (Incremental Hydro)	29,008	29,008	29,008	29,008	29,008
Cabinet Gorge #3	Water (Incremental Hydro)	45,808	45,808	45,808	45,808	45,808
Cabinet Gorge #4	Water (Incremental Hydro)	20,517	20,517	20,517	20,517	20,517
Noxon Rapids #1	Water (Incremental Hydro)	21,435	21,435	21,435	21,435	21,435
Noxon Rapids #2	Water (Incremental Hydro)	7,709	7,709	7,709	7,709	7,709
Noxon Rapids #3	Water (Incremental Hydro)	14,529	14,529	14,529	14,529	14,529
Noxon Rapids #4	Water (Incremental Hydro)	10,934	12,024	12,024	12,024	12,024
Wanapum Fish Bypass	Water (Incremental Hydro)	22,206	-	-	-	-
Palouse Wind	Wind	282,692	45,917	-	248,723	261,313
EWEB (Stateline) Wind REC Purchas	Wind	-	-	383	49,617	-
Nine Mile #1	Water (Incremental Hydro)	-	-	-	416	8,804
Nine Mile #2	Water (Incremental Hydro)	-	-	-	977	13,146
Kettle Falls	Biomass	-	-	-	43,987	53,048