

(UE-111048) and adjusted for the 2013 and 2014 PCORC and 2014 PCORC Update (Dockets UE-130617, UE-141141, and UE-161135 respectively) and UE-130137 (Expedited Rate Filing).

The resulting ratio of this investment relative to the utility's total annual retail revenue requirement is 1% ($27.81M / 2003.605M = 1\%$).

Section 5. Alternative Compliance

This section states whether the utility is relying upon one of the alternative compliance mechanisms provided in WAC 480-109-220 instead of fully meeting its renewable resource target. A utility using an alternative compliance mechanism must use the incremental cost methodology described in this section and include sufficient data, documentation and other information in its report to demonstrate that it qualifies to use that alternative mechanism.

PSE is not utilizing an alternative compliance mechanism provided for in RCW 19.285.040(2)(d) or RCW 19.285.050(1) and WAC 480.109.220 instead of meeting its 2017 Renewable Energy Target.

Section 6. 2017 Compliance Plan

This section describes the resources that PSE intends to use to meet the renewable resource requirements for the target year.

PSE is positioned to meet its 2017 Renewable Energy Target with a combination of qualified hydroelectric upgrades and other renewable energy certificates from qualifying resources. The following table provides a summary of PSE's expected 2017 compliance. Further details about this information can be found in Attachment 3.

2017 Compliance Plan	
	MWh or Equiv
Lower Baker Project Incremental Hydro	93,789
Snoqualmie Falls Project Incremental Hydro	20,497
Lower Snake River - Phalen Gulch (Vintage 2016)	367,953
Extra Apprenticeship Credits	73,591
Wild Horse Phase II (Vintage 2016)	108,686
Extra Apprenticeship Credits	21,737
Lower Snake River-Dodge Junction (Vintage 2016)	500,734
Extra Apprenticeship Credits	100,147
Hopkins Ridge (Vintage 2016)	398,058
Hopkins Ridge Phase II (Vintage 2016)	19,184
Wild Horse (Vintage 2016)	150,000
Available to Meet Target	1,854,376
2017 RPS Target	1,843,118
(Deficit) / Surplus	11,258

Data for 2017 provided above is an estimate and is subject to change.