Exhibit No	_(RBD-3)
Docket UE-1	1
Witness: R. E	Bryce Dalley

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
TRANSPORTATION COMMISSION,	Docket UE-11
Complainant,	Docket OE-11
Compianiant,	
vs.	6
	6
PACIFICORP dba	
Pacific Power & Light Company	
Respondent.	

PACIFICORP EXHIBIT OF R. BRYCE DALLEY

Results of Operations Twelve-Months ended December 31, 2010

PACIFICORP

State of Washington - Electric Utility

Actual, Adjusted & Normalized Results of Operations - West Control Area Twelve Months Ended December 2010

		(1) Unadjusted Results	(2) Normalizing Adjustments	(3) Total Normalized Results	(4) Price Change	(5) Results with Price Change
	General Business Revenues	256,639,553	46,553,790	303,193,343	12,947,210	316,140,552
	Interdepartmental Special Sales	- 74,513,001	(38,022,954)	36,490,047		
	Other Operating Revenues	25,032,634	(20,009,338)	5,023,296		
6 7		356,185,188	(11,478,502)	344,706,687		
8	Operating Expenses:					
	Steam Production Nuclear Production	54,286,270	791,165	55,077,435		
	Hydro Production	7,051,085	(199,113)	6,851,973		
	Other Power Supply	118,807,032	(9,921,077)	108,885,955		
	Transmission Distribution	29,119,799 11,983,586	(3,804,531) 323,126	25,315,268 12,306,712		
	Customer Accounting	8,088,803	(1,077,779)	7,011,025	65,642	7,076,667
	Customer Service & Info	9,439,582	(8,806,138)	633,445		
	Sales Administrative & General	10,269,547	24,824	10,294,370		
19		249,045,704	(22,669,522)	226,376,183		
	Depreciation	37,836,762	(788,827)	37,047,935		
	Amortization	4,000,829	(577,160)	3,423,669	507.040	40 447 054
	Taxes Other Than Income Income Taxes - Federal	17,194,582 (13,444,798)	1,695,432 1,143,859	18,890,014 (12,300,940)	527,340 4,323,980	19,417,354 (7,976,960)
	Income Taxes - State	(10,444,700)		(12,000,040)	-,020,000	-
	Income Taxes - Def Net	22,579,758	(313,781)	22,265,977		
	Investment Tax Credit Adj. Misc Revenue & Expense	(384,318)	(669,964)	(1,054,282)		
28	Total Operating Expenses:	316,828,520	(22,179,964)	294,648,556	4,916,962	299,565,518
29		20.256.660	40 704 460	50,058,130	8,030,248	58,088,378
30 31	' '	39,356,668	10,701,462	30,036,130	0,030,240	30,000,370
32		4 400 7700 040	45.000.000	4 470 050 740		
	Electric Plant In Service Plant Held for Future Use	1,463,726,642 37,964	15,932,098	1,479,658,740 37,964		
	Misc Deferred Debits	21,830,245	(5,634,631)	16,195,615		
	Elec Plant Acq Adj	-	-	-		
	Nuclear Fuel	2 240 540	(0.240.540)	- (0)		
	Prepayments Fuel Stock	2,240,510 4,907,986	(2,240,510) (4,907,986)	(0) (0)		
	Material & Supplies	7,435,681	(7,435,681)	(0)		
	Working Capital	3,098,081	(3,098,081)	-		
	Weatherization Loans Misc Rate Base	2,010,464 102,469	- (102,469)	2,010,464		
44		1.505.390.042	(7,487,259)	1,497,902,782		1,497,902,782
45		1,000,000,042	(1,401,200)	1,401,002,102		1,437,302,702
	Rate Base Deductions:	(500,400,040)	E 500 470	(507.000.044)		
	Accum Prov For Deprec Accum Prov For Amort	(533,422,816) (36,329,778)	5,586,172	(527,836,644) (36,329,778)		
	Accum Def Income Tax	(172,602,483)	289,481	(172,313,002)		
	Unamortized ITC	(876,653)	103,982	(772,671)		
	Customer Adv For Const Customer Service Deposits	(752)	(293,988) (3,291,206)	(294,740) (3,291,206)		
	Misc Rate Base Deductions	(4,646,784)	(1,922,118)	(6,568,902)		
54		(747.070.005)	470.000	(7.17, 400, 0.40)		(7.47.400.040)
55 56	-	(747,879,265)	472,323	(747,406,942)	-	(747,406,942)
57	=	757,510,777	(7,014,936)	750,495,841	-	750,495,841
58 50	Return on Rate Base	5.20%		6.67%		7.74%
	Return on Equity	4.61%	3.00%	7.62%		9.80%
61	TAY ON OUR ATION					
	TAX CALCULATION: Operating Revenue	48,491,628	11,531,540	60,023,168	12,354,228	72,377,395
	Other Deductions	.5, .5 .,525	,001,040	55,525,100	,00 ,,220	. 2,577,000
	Interest (AFUDC)	(5,402,817)	239,226	(5,163,591)		(5,163,591)
	Interest Schedule "M"	22,961,344 (56,402,074)	(1,087,692) (5,952,828)	21,873,652 (62,354,902)		21,873,652 (62,354,902)
	Income Before Tax	(25,468,974)	6,427,179	(19,041,795)	12,354,228	(62,334,902)
69	····चार्यक्ताचाच्याच्याच्याच्या	(20,700,014)	0,721,113	(10,041,790)	12,007,220	(0,007,000)
	State Income Taxes					-
71 72	Taxable Income	(25,468,974)	6,427,179	(19,041,795)	12,354,228	(6,687,568)
	Federal Income Taxes + Other	(13,444,798)	1,143,859	(12,300,940)	4,323,980	(7,976,960)
	=					

PACIFICORP State of Washington - Electric Utility Actual, Adjusted & Normalized Results of Operations - West Control Area Twelve Months Ended December 2010

		(1) Unadjusted Results	(2) Restating Adjustments	(3) Total Restated Actual Results	(4) Pro Forma Adjustments	(5) Total Normalized Results
	Operating Revenues: Ceneral Business Revenues Interdepartmental	256,639,553	13,370,310	270,009,863	33,183,479	303,193,343
	Special Sales	74,513,001	941,248	75,454,249	(38,964,202)	36,490,047
	Other Operating Revenues	25,032,634	(9,224,242)	15,808,392	(10,785,095)	5,023,296
6 7	_	356,185,188	5,087,316	361,272,504	(16,565,818)	344,706,687
8	Operating Expenses:					
9	Steam Production	54,286,270	(1,565,216)	52,721,054	2,356,382	55,077,435
10	Nuclear Production	*	-	-	•	-
11	Hydro Production	7,051,085	7,512	7,058,597	(206,624)	6,851,973
	Other Power Supply	118,807,032	9,517,862	128,324,894	(19,438,939)	108,885,955
	Transmission	29,119,799	(71,947)	29,047,852	(3,732,584)	25,315,268
	Distribution	11,983,586	(21,040)	11,962,546	344,166	12,306,712
	Customer Accounting Customer Service & Info	8,088,803	(17,799)	8,071,005	(1,059,980)	7,011,025
	Sales	9,439,582	(8,808,315)	631,267	2,177	633,445
	Administrative & General	10,269,547	245,801	10,515,347	(220,977)	10,294,370
19		249,045,704	(713,143)	248,332,561	(21,956,379)	226,376,183
	Depreciation	37,836,762	(426,874)	37,409,888	(361,953)	37,047,935
	Amortization	4,000,829	(174,729)	3,826,101	(402,432)	3,423,669
	Taxes Other Than Income	17,194,582	(46,288)	17,148,294	1,741,720	18,890,014
23	Income Taxes - Federal	(13,444,798)	988,712	(12,456,087)	155,147	(12,300,940)
24	Income Taxes - State	-	· -	•	-	-
25	Income Taxes - Def Net	22,579,758	(1,287,872)	21,291,886	974,091	22,265,977
26	Investment Tax Credit Adj.	-		-	•	•
27	Misc Revenue & Expense	(384,318)	(685,916)	(1,070,234)	15,952	(1,054,282)
28		316,828,520	(2,346,111)	314,482,410	(19,833,853)	294,648,556
29		00 050 000	7 400 407	40 700 005		
30 31		39,356,668	7,433,427	46,790,095	3,268,036	50,058,130
32						
	Electric Plant In Service	1,463,726,642	31,647,607	1,495,374,248	(15,715,509)	1,479,658,740
	Plant Held for Future Use	37,964	* .,	37,964	(.0,, .0,000)	37,964
	Misc Deferred Debits	21,830,245	(2,373,510)	19,456,735	(3,261,121)	16,195,615
	Elec Plant Acq Adj	•	-	*	*	
	Nuclear Fuel	-		-	-	-
38	Prepayments	2,240,510	(2,240,510)	(0)	-	(0)
39	Fuel Stock	4,907,986	(4,907,986)	(0)	-	(0)
40	Material & Supplies	7,435,681	(7,435,681)	(0)	•	(0)
41	Working Capital	3,098,081	(3,098,081)	-	•	-
	Weatherization	2,010,464	-	2,010,464	-	2,010,464
	Misc Rate Base	102,469	(102,469)	(0)	-	(0)
44	-	1,505,390,042	11,489,370	1,516,879,411	(18,976,629)	1,497,902,782
45						
	Rate Base Deductions:	(E30 400 04C)	(40,000,404)	(F40 F04 040)	45 005 000	(507.000.044)
	Accum Prov For Deprec Accum Prov For Amort	(533,422,816)	(10,099,131)	(543,521,946)	15,685,303	(527,836,644)
		(36,329,778)	211 1/2	(36,329,778)	/24 EE2\	(36,329,778)
	Accum Def Income Tax Unamortized ITC	(172,602,483) (876,653)	311,143 103,982	(172,291,340) (772,671)	(21,662)	(172,313,002) (772,671)
	Customer Adv For Const	(752)	(293,988)	(294,740)	-	(294,740)
	Customer Service Deposits	(,,,,	(3,291,206)	(3,291,206)		(3,291,206)
	Misc Rate Base Deductions	(4,646,784)	(1,978,325)	(6,625,109)	56,207	(6,568,902)
54					,	(-,,,
55	Total Rate Base Deductions	(747,879,265)	(15,247,525)	(763,126,790)	15,719,848	(747,406,942)
56						
57	=	757,510,777	(3,758,155)	753,752,621	(3,256,781)	750,495,841
58		F 000/		****		
	Return on Rate Base	5.20%	2.000/	6.21%	0.040/	6.67%
61	Return on Equity	4.61%	2.06%	6.67%	0.94%	7.62%
	TAX CALCULATION:					
	Operating Revenue	48,491,628	7,134,266	55,625,894	4,397,274	60,023,168
	Other Deductions	,	*,,	00,020,001	1,001,214	55,525,155
	Interest (AFUDC)	(5,402,817)	239,226	(5,163,591)	_	(5,163,591)
	Interest	22,961,344	(992,772)	21,968,572	(94,921)	21,873,652
	Schedule "M" Additions	69,682,520	(4,945,929)	64,736,590	707,575	65,444,165
	Schedule "M" Deductions	126,084,594	116,993	126,201,587	1,597,481	127,799,067
	Income Before Tax	(25,468,974)	2,824,890	(22,644,084)	3,602,289	(19,041,795)
70		*				, , ,,
	State Income Taxes	_	•		•	•
	Taxable Income	(25,468,974)	2,824,890	(22,644,084)	3,602,289	(19,041,795)
73		(40 444 700)	088 712	(40 450 005)	155 117	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
14	Federal Income Taxes + Other _	(13,444,798)	988,712	(12,456,087)	155,147	(12,300,940)

PACIFICORP WASHINGTON Normalized Results of Operations - West Control Area 12 Months Ended DECEMBER 2010

Net Rate Base - Washington Jurisdiction Return on Rate Base Requested	\$	750,495,841 7.740%	Ref. Page 1.1 Ref. Page 2.1
Revenues Required to Earn Requested Return Less Current Operating Revenues		58,088,378 (50,058,130)	
Increase to Current Revenues Net to Gross Bump-up		8,030,248 161.231%	
Price Change Required for Requested Return	\$	12,947,210	
Requested Price Change Uncollectible Percent	\$	12,947,210 0.507%	Ref. Page 1.3
Increased Uncollectible Expense	\$	65,642	-
Requested Price Change	\$	12,947,210	D. I. D 4.0
WUTC Regulatory Fee Revenue Tax		0.200%	Ref. Page 1.3
Resource Supplier Tax		3.873%	Ref. Page 1.3
Gross Receipts		0.000%	Ref. Page 1.3
Increase Taxes Other Than Income	\$	0.000% 527,340	Ref. Page 1.3
morease raxes other main moonie	Ψ	327,340	
Requested Price Change	\$	12,947,210	
Uncollectible Expense		(65,642)	
Taxes Other Than Income		(527,340)	
Income Before Taxes		12,354,228	
State Effective Tax Rate		0.000%	Ref. Page 2.1
State Income Taxes	\$		
Taxable Income	\$	12,354,228	
Federal Income Tax Rate		35.00%	Ref. Page 2.1
Federal Income Taxes	\$	4,323,980	
Operating Income		100.000%	
Net Operating Income		62.023%	Ref. Page 1.3
Net to Gross Bump-Up		161.2305%	rioi. I ago 1.0
The to close builty op		101.200070	

PACIFICORP

WASHINGTON Normalized Results of Operations - West Control Area 12 Months Ended DECEMBER 2010

Operating Revenue	100.000%	
Operating Deductions		
Uncollectable Accounts	0.507% (1)	
WUTC Regulatory Fee	0.200%	
Taxes Other - Revenue Tax	3.873%	
Taxes Other - Resource Supplier	0.000%	
Taxes Other - Gross Receipts	0.000%	
Sub-Total	95.420%	
State Income Tax @ 0.000%	0.000%	
Sub-Total	95.420%	
Federal Income Tax @ 35.00%	33.397%	
Net Operating Income	62.023%	
Uncollectible Accounts: (a) Uncollectible Accounts (FERC Account 904) (b) General Business Revenues	1,537,567 Ref. 2.14. Line 890 303,193,343 Ref. 2.2. Line 2	0
Uncollectible Accounts %	0.507% (a) / (b)	

	Total Adjustments	Revenue Adjustments (Tab 3)	O&M Adjustments (Tab 4)	Net Power Cost Adjustments (Tab 5)	Depreciation & Amortization (Tab 6)	Tax Adjustments (Tab 7)	Misc Rate Base Adjustments (Tab 8)	Production Factor (Tab 9)
1 Operating Revenues:								
2 General Business Revenues	46,553,790	46,553,790	-	-	•	•	-	•
3 Interdepartmental	-	-	•	-	-	-		-
4 Special Sales	(38,022,954)		(0.055.000)	(37,373,760)	-	•	- (0.000.000)	(649,194)
5 Other Operating Revenues	(20,009,338)	(9,235,635)	(8,855,002)	1,100,536	·		(3,000,000)	(19,237)
6 Total Operating Revenues 7	(11,478,502)	37,318,155	(8,855,002)	(36,273,223)		-	(3,000,000)	(668,431)
8 Operating Expenses:								
9 Steam Production	791,165	-	79,452	1,691,596		-	_	(979,882)
10 Nuclear Production	-	-	-		-	-	-	
11 Hydro Production	(199,113)	-	30,067	-	-	•	(107,277)	(121,903)
12 Other Power Supply	(9,921,077)	-	(69,338)	(7,914,550)	-	-	-	(1,937,189)
13 Transmission	(3,804,531)	(65,153)	137,239	(3,519,552)	-	-	•	(357,065)
14 Distribution	323,126	Ē	323,126	-	=	•	(00.470)	*
15 Customer Accounting 16 Customer Service & Info	(1,077,779)	•	(1,054,308)	-	•	-	(23,470)	•
17 Sales	(8,806,138)	-	(8,806,138)	-	-	-	•	
18 Administrative & General	24,824	-	(51,949)	-	-		76,773	•
19 Total O&M Expenses	(22,669,522)	(65,153)	(9,411,849)	(9,742,507)	-	-	(53,974)	(3,396,038)
20 Depreciation	(788,827)	-	(62,393)	(408,884)	-	-	(17,991)	(299,560)
21 Amortization	(577,160)	-	-	-	-		(577,160)	•
22 Taxes Other Than Income	1,695,432	-	-	(46,288)	-	1,741,720	-	•
23 Income Taxes: Federal	1,143,859	12,334,208	(313,987)	(9,249,421)	(932,020)	(1,518,568)	(330,554)	1,154,201
24 State	(010 701)	0.40.700	(400,404)	-	4 040 000	(4 007 000)	- (240.404)	•
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	(313,781)	342,726	(102,491)	113,543	1,010,603	(1,337,698)	(340,464)	•
27 Misc Revenue & Expense	(669,964)	(695,990)	-	-	-	-	10,074	15,952
28 Total Operating Expenses:	(22,179,964)	11,915,791	(9,890,720)	(19,333,556)	78,583	(1,114,546)	(1,310,069)	(2,525,446)
29					***************************************			······································
30 Operating Rev For Return:	10,701,462	25,402,364	1,035,718	(16,939,667)	(78,583)	1,114,546	(1,689,931)	1,857,015
31								
32 Rate Base:								
33 Electric Plant In Service	15,932,098	•	(2,012,270)	(26,918,433)	-	-	57,008,379	(12,145,578)
34 Plant Held for Future Use	-	•	-	-	-	-	-	
35 Misc Deferred Debits	(5,634,631)	•	(79,631)	•	•	*	(5,548,269)	(6,730)
36 Elec Plant Acq Adj 37 Nuclear Fuel	-	-		-			-	
38 Prepayments	(2,240,510)			_	_	-	(2,240,510)	_
39 Fuel Stock	(4,907,986)			-	•	-	(4,907,986)	-
40 Material & Supplies	(7,435,681)	-		-	-	-	(7,435,681)	-
41 Working Capital	(3,098,081)	•	-	-	-		(3,098,081)	-
42 Weatherization Loans	-	-	•	-	-	-	-	-
43 Misc Rate Base	(102,469)	•			-		(102,469)	
44 Total Electric Plant: 45	(7,487,259)	-	(2,091,901)	(26,918,433)	-	· · · · · · · · · · · · · · · · · · ·	33,675,383	(12,152,308)
46 Deductions:								
47 Accum Prov For Deprec	5,586,172		9,419,912	16,700,424	664,249	_	(25,269,963)	4,071,551
48 Accum Prov For Amort	-		-	-	-	-		-
49 Accum Def Income Tax	289,481	1,220,290	(1,212,326)	1,484,568	(391,039)	(2,131,982)	1,319,969	-
50 Unamortized ITC	103,982	-	-	103,982	-	-	•	•
51 Customer Adv For Const	(293,988)	-	•	-	•	*	(293,988)	•
52 Customer Service Deposits	(3,291,206)	(0.045.544)	-	•	•	-	(3,291,206)	-
53 Miscellaneous Deductions 54	(1,922,118)	(3,215,514)	56,245	-	-	•	1,180,944	56,207
55 Total Deductions:	472,323	(1,995,224)	8,263,831	18,288,975	273,210	(2,131,982)	(26,354,244)	4,127,758
56		, 17.7.7.7.7				,	<u> </u>	
57 Total Rate Base:	(7,014,936)	(1,995,224)	6,171,930	(8,629,459)	273,210	(2,131,982)	7,321,139	(8,024,551)
58								
59								
60 Estimated ROE impact	3.00%	6.88%	0.19%	-4.48%	-0.02%	0.33%	-0.55%	0.62%
61 Estimated Price Change 62	(18,129,433)	(41,205,350)	(899,684)	26,235,021	160,794	(2,063,043)	3,638,307	(3,995,477)
63								
64 TAX CALCULATION:								
65								
66 Operating Revenue	11,531,540	38,079,298	619,240	(26,075,545)	-	(1,741,720)	(2,360,949)	3,011,215
67 Other Deductions								
68 Interest (AFUDC)	239,226	•	•	-	-	239,226	-	-
69 Interest	(1,087,692)	·		-	-	(1,087,692)	-	-
70 Schedule "M" Additions	(4,238,354)	(1,926,141)	(1,729,992)	(52,188)	- 0.000.017	-	(530,033)	-
72 Schedule "M" Deductions 73 Income Before Tax	1,714,473 6,427,179	912,562 35,240,596	(213,646) (897,106)	299,184 (26,426,917)	2,662,915 (2,662,915)	(893,254)	(1,946,541)	3 011 215
73 income before rax	0,421,179	35,240,386	(901,100)	(118,024,03/	(2,002,815)	(093,254)	(944,441)	3,011,215
76 State Income Taxes	*			-	-	-	-	-
77 Taxable Income	6,427,179	35,240,596	(897,106)	(26,426,917)	(2,662,915)	(893,254)	(944,441)	3,011,215
78								
79 Federal Income Taxes	1,143,859	12,334,208	(313,987)	(9,249,421)	(932,020)	(1,518,568)	(330,554)	1,154,201

	Total Adjustments	Revenue Adjustments (Tab 3)	O&M Adjustments (Tab 4)	Net Power Cost Adjustments (Tab 5)	Depreciation & Amortization (Tab 6)	Tax Adjustments (Tab 7)	Misc Rate Base Adjustments (Tab 8)	Production Factor (Tab 9)
1 Operating Revenues:								
2 General Business Revenues	13,370,310	13,370,310	-	-	•	-	-	•
3 Interdepartmental	-	-	-	-	•		-	-
4 Special Sales 5 Other Operating Revenues	941,248 (9,224,242)	(369,240)	(8,855,002)	941,248	-	-	•	
6 Total Operating Revenues	5,087,316	13,001,070	(8,855,002)	941,248	*	-	-	-
7					vA	######################################		
8 Operating Expenses:								
9 Steam Production	(1,565,216)	-	28,004	(1,593,220)		-	-	-
10 Nuclear Production	-	-	-	-	-	•	•	•
11 Hydro Production 12 Other Power Supply	7,512	-	7,512	9,678,897	-	-	•	-
13 Transmission	9,517,862 (71,947)	(65,153)	(161,035) (6,794)	9,070,097				-
14 Distribution	(21,040)	(50,105)	(21,040)	_	_	_	-	-
15 Customer Accounting	(17,799)	-	(17,799)	-	-	-		-
16 Customer Service & Info	(8,808,315)		(8,808,315)	-	· ·		-	-
17 Sales	-	-	-	-	-	-	•	
18 Administrative & General	245,801	-	169,028				76,773	
19 Total O&M Expenses 20 Depreciation	(713,143)	(65,153)	(8,810,440)	8,085,677 (408,884)	-	-	76,773	•
21 Amortization	(426,874) (174,729)	-	-	(400,004)	-	-	(17,991) (174,729)	
22 Taxes Other Than Income	(46,288)			(46,288)		_	-	
23 Income Taxes: Federal	988,712	3,823,229	(841,145)	(2,464,220)	-	263,741	207,107	
24 State	-	=	-	=	-	-	•	-
25 Deferred Income Taxes	(1,287,872)	342,726	-	113,543	-	(1,756,861)	12,720	-
26 Investment Tax Credit Adj.	-		-	-	-	-	-	•
27 Misc Revenue & Expense	(685,916)	(695,990)	(0.054.505)			(4.400.400)	10,074	
28 Total Operating Expenses: 29	(2,346,111)	3,404,811	(9,651,585)	5,279,828		(1,493,120)	113,954	-
30 Operating Rev For Return:	7,433,427	9,596,259	796,583	(4,338,581)	<u>.</u>	1,493,120	(113,954)	-
31 32 Rate Base:								
33 Electric Plant In Service	31,647,607		_	(26,918,433)		_	58,566,040	
34 Plant Held for Future Use			*	- '	-	-	-	
35 Misc Deferred Debits	(2,373,510)		(79,631)	-	-	•	(2,293,879)	
36 Elec Plant Acq Adj	•	-	•			•	*	-
37 Nuclear Fuel		•	-	-	•	•	(2.040.540)	-
38 Prepayments	(2,240,510)	•	-	•	-	-	(2,240,510)	-
39 Fuel Stock 40 Material & Supplies	(4,907,986) (7,435,681)						(4,907,986) (7,435,681)	
41 Working Capital	(3,098,081)	-		_	_		(3,098,081)	-
42 Weatherization Loans		•	-	-	-	•		
43 Misc Rate Base	(102,469)	-	_	_	<u>-</u>		(102,469)	
44 Total Electric Plant:	11,489,370	<u>-</u>	(79,631)	(26,918,433)	-	-	38,487,434	
45								
46 Deductions:	(40,000,424)			16.700.424	(0.146)		(26.704.400)	
47 Accum Prov For Deprec 48 Accum Prov For Amort	(10,099,131)	-	-	16,700,424	(8,146)	-	(26,791,409)	•
49 Accum Def Income Tax	311,143	1,220,290	•	1,484,568	-	(2,131,982)	(261,734)	-
50 Unamortized ITC	103,982	•	_	103,982	-	-	-	
51 Customer Adv For Const	(293,988)	-	•	-	-	-	(293,988)	-
52 Customer Service Deposits	(3,291,206)	-	•	-	-	•	(3,291,206)	
53 Miscellaneous Deductions	(1,978,325)	(3,215,514)	56,245	-	•	*	1,180,944	-
54 55 Total Deductions:	(15,247,525)	(1,995,224)	56,245	18,288,975	(8,146)	(2,131,982)	(29,457,392)	
56	(10,277,020)	(1,000,22.1)	30,210	10,200,070	(0,110)	(2,101,002)	(20,401,002)	
57 Total Rate Base; 58	(3,758,155)	(1,995,224)	(23,386)	(8,629,459)	(8,146)	(2,131,982)	9,030,042	-
59								
60 Estimated ROE impact	2.06%	2.61%	0.21%	-1.06%	0.00%	0.43%	-0.15%	0.00%
61 Estimated Price Change	(12,453,941)	(15,721,086)	(1,287,253)	5,918,225	(1,017)	(2,673,420)	1,310,610	-
62								
63 64 TAX CALCULATION:								
65	740.00-	40 =00 01 :	/ =	(0.000 ccc				
66 Operating Revenue 67 Other Deductions	7,134,266	13,762,214	(44,562)	(6,689,258)	·	•	105,872	-
68 Interest (AFUDC)	239,226					239,226		
69 Interest	(992,772)	•	•			(992,772)	-	
70 Schedule "M" Additions	(4,945,929)	(1,926,141)	(2,358,709)	(52,188)	-	(002,772)	(608,891)	-
72 Schedule "M" Deductions	116,993	912,562		299,184		-	(1,094,753)	-
73 Income Before Tax 74	2,824,890	10,923,511	(2,403,271)	(7,040,629)	-	753,546	591,734	-
76 State Income Taxes 77 Taxable Income	- 2,824,890	- 10,923,511	(2,403,271)	(7,040,629)	-	- 753,546	- 591,734	-
78	000 740	2 000 000	1014 215	(0.464.000)		500 744		
79 Federal Income Taxes	988,712	3,823,229	(841,145)	(2,464,220)		263,741	207,107	-

	Total Adjustments	Revenue Adjustments (Tab 3)	O&M Adjustments (Tab 4)	Net Power Cost Adjustments (Tab 5)	Depreciation & Amortization (Tab 6)	Tax Adjustments (Tab 7)	Misc Rate Base Adjustments (Tab 8)	Production Factor (Tab 9)
Operating Revenues: General Business Revenues	33,183,479	33,183,479			-	-		-
Interdepartmental Special Sales	(38,964,202)		-	(38,315,008)	-	-	-	(649,194)
5 Other Operating Revenues	(10,785,095)	(8,866,394)	-	1,100,536			(3,000,000)	(19,237)
6 Total Operating Revenues	(16,565,818)	24,317,085		(37,214,471)	-	-	(3,000,000)	(668,431)
7								
8 Operating Expenses: 9 Steam Production	2,356,382		51,448	3,284,816				(979,882)
10 Nuclear Production	2,300,302		31,440	3,204,010	· .	-	-	(979,002)
11 Hydro Production	(206,624)	-	22,556	-	-	-	(107,277)	(121,903)
12 Other Power Supply	(19,438,939)	•	91,697	(17,593,448)	•	-	•	(1,937,189)
13 Transmission	(3,732,584)	•	144,032 344,166	(3,519,552)	-	-	-	(357,065)
14 Distribution 15 Customer Accounting	344,166 (1,059,980)		(1,036,509)	-			(23,470)	
16 Customer Service & Info	2,177		2,177				-	
17 Sales	-	•	•	-	•	•	-	-
18 Administrative & General	(220,977)		(220,977)					-
19 Total O&M Expenses 20 Depreciation	(21,956,379) (361,953)	•	(601,409) (62,393)	(17,828,184)	•	-	(130,747)	(3,396,038) (299,560)
21 Amortization	(402,432)	-	(02,333)		-	-	(402,432)	(233,300)
22 Taxes Other Than Income	1,741,720	-		-	-	1,741,720		-
23 Income Taxes: Federal	155,147	8,510,980	527,158	(6,785,201)	(932,020)	(1,782,309)	(537,661)	1,154,201
24 State	- 074 004	•	(402.404)	•	4.040.603	440.462	(252.404)	-
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	974,091	•	(102,491)		1,010,603	419,163	(353,184)	-
27 Misc Revenue & Expense	15,952		-	-	-			15,952
28 Total Operating Expenses:	(19,833,853)	8,510,980	(239,136)	(24,613,385)	78,583	378,574	(1,424,024)	(2,525,446)
2930 Operating Rev For Return:	3,268,036	15,806,105	239,136	(12,601,087)	(78,583)	(378,574)	(1,575,976)	1,857,015
31								
32 Rate Base:	(15 715 500)		(2.012.270)				/1 EE7 GG1)	(10 145 570)
33 Electric Plant In Service 34 Plant Held for Future Use	(15,715,509)		(2,012,270)	-	-	-	(1,557,661)	(12,145,578)
35 Misc Deferred Debits	(3,261,121)	_	2		-	-	(3,254,390)	(6,730)
36 Elec Plant Acq Adj	•	-	-	-	-	-	-	~
37 Nuclear Fuel	-	-	•	-	-	-	-	-
38 Prepayments 39 Fuel Stock	-	-	-			-	-	-
40 Material & Supplies	-	-	-	-	-			-
41 Working Capital	-	-	-	-	-	-		-
42 Weatherization Loans	•	•	-	-	-	-	*	-
43 Misc Rate Base 44 Total Electric Plant:	(18,976,629)	-	(2,012,270)				(4,812,051)	(12,152,308)
45	(10,010,020)		(2,012,210)				(4,012,001)	(12,102,000)
46 Deductions:								
47 Accum Prov For Deprec	15,685,303	•	9,419,912	-	672,395	-	1,521,445	4,071,551
48 Accum Prov For Amort 49 Accum Def Income Tax	(21,662)		(1,212,326)	-	(391,039)	-	1,581,703	-
50 Unamortized ITC 51 Customer Adv For Const			-	-				
52 Customer Service Deposits	-	-	-	-	-	-		
53 Miscellaneous Deductions54	56,207	•	-	-		-	-	56,207
55 Total Deductions: 56	15,719,848	-	8,207,586	<u> </u>	281,356	•	3,103,148	4,127,758
57 Total Rate Base: 58	(3,256,781)	-	6,195,316	-	281,356	-	(1,708,903)	(8,024,551)
59								
60 Estimated ROE impact	0.94%	4.27%	-0.04%	-3.40%	-0.03%	-0.10%	-0.40%	0.64%
61 Estimated Price Change	(5,675,492)	(25,484,264)	387,569	20,316,797	161,810	610,377	2,327,696	(3,995,477)
62 63								
64 TAX CALCULATION: 65								
66 Operating Revenue	4,397,274	24,317,085	663,802	(19,386,287)	-	(1,741,720)	(2,466,821)	3,011,215
67 Other Deductions								
68 Interest (AFUDC)		-	-	-	-	-	•	-
69 Interest	(94,921)	*	606 717	•	-	(94,921)	70.050	-
70 Schedule "M" Additions 72 Schedule "M" Deductions	707,575 1,597,481	-	628,717 (213,646)		- 2,662,915	-	78,858 (851,788)	-
73 Income Before Tax	3,602,289	24,317,085	1,506,165	(19,386,287)	(2,662,915)	(1,646,800)	(1,536,175)	3,011,215
74 76 State Income Taxes	w		-	-				•
77 Taxable Income 78	3,602,289	24,317,085	1,506,165	(19,386,287)	(2,662,915)	(1,646,800)	(1,536,175)	3,011,215
79 Federal Income Taxes	155,147	8,510,980	527,158	(6,785,201)	(932,020)	(1,782,309)	(537,661)	1,154,201

PACIFICORP RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE: PERIOD: WASHINGTON

FILE:

DECEMBER 2010

PREPARED BY:

WA JAM 12 ME DECEMBER 2010 Revenue Requirement Department

DATE:

June 14, 2011

TIME:

6:10:37 PM

AMA

TYPE OF AVG: METHODOLOGY: FACTOR: FERC:

West Control Area

Separate Jurisdiction

8 OR 12 CP:

12 Coincidental Peaks

DEMAND % ENERGY %

75% Demand 25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:
FEDERAL RATE
STATE EFFECTIVE RATE
TAX GROSS UP FACTOR
FEDERAL/STATE COMBINED RATE

TAX RATE 35.00% 0.00% 1.612 35.000%

CAPITAL STRUCTURE INFORMATION

	MERGED COMPANY CAPITAL STRUCTURE						
	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST				
DEBT	50.60%	5.76%	2.91%				
PREFERRED	0.30%	5.43%	0.02%				
COMMON	49.10%	9.80%	4.81%				
	100.00%		7.74%				

OTHER INFORMATION

Notes:

Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

RESULTS OF OPERATIONS SUMMARY

				JUSTED RESULTS		WASHIN	
	Description of Account Summary:	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	3,574,583,105	3,317,943,552	256,639,553	46,553,790	303,193,343
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	340,589,768	266,076,767	74,513,001	(38,022,954)	36,490,047
5	Other Operating Revenues	2.4	326,069,070	301,036,436	25,032,634	(20,009,338)	5,023,296
6	Total Operating Revenues	2.4	4,241,241,943	3,885,056,755	356,185,188	(11,478,502)	344,706,687
7	Operating Evaposes:						
8 9	Operating Expenses: Steam Production	2.6	509,990,510	455,704,240	54,286,270	791,165	55,077,435
10	Nuclear Production	2.7	0.000,000,000	0	0 1,200,270	0	0
11	Hydro Production	2.9	40,481,667	33,430,581	7,051,085	(199,113)	6,851,973
12	Other Power Supply	2.10	593,934,874	475,127,842	118,807,032	(9,921,077)	108,885,955
13	Transmission	2.12	165,325,044	136,205,245	29,119,799	(3,804,531)	25,315,268
14	Distribution	2.13	208,550,302	196,566,716	11,983,586	323,126	12,306,712
15	Customer Accounts	2.14	92,750,645	84,661,842	8,088,803	(1,077,779)	7,011,025
16	Customer Service	2.14	128,944,905	119,505,322	9,439,582	(8,806,138)	633,445
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	146,076,485	135,806,939	10,269,547	24,824	10,294,370
19	T 410 0 11 F	0.40	4 000 054 404	4 007 000 707	040 045 704	(00.000.500)	000 070 400
20	Total O & M Expenses	2.16	1,886,054,431	1,637,008,727	249,045,704	(22,669,522)	226,376,183
21	Denneisten	0.40	404 642 970	452 007 400	27 026 769	(700 007)	27 047 025
22	Depreciation	2.18 2.19	491,643,870 44,975,946	453,807,108 40,975,117	37,836,762	(788,827)	37,047,935
23 24	Amortization Expense Taxes Other Than Income	2.19	136,512,728	119,318,146	4,000,829 17,194,582	(577,160) 1,695,432	3,423,669 18,890,014
25	Income Taxes - Federal	2.19	(267,446,048)	(254,001,250)	(13,444,798)		(12,300,940)
26	Income Taxes - State	2.22	(27,878,934)	(27,878,934)	(10,444,730)	1,140,000	(12,000,340)
27	Income Taxes - Def Net	2.21	761,444,174	738,864,416	22,579,758	(313,781)	22,265,977
28	Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29	Misc Revenue & Expense	2.6	(5,388,606)	(5,004,288)	(384,318)		(1,054,282)
30			\\\\				<u> </u>
31	Total Operating Expenses	2.22	3,018,043,358	2,701,214,838	316,828,520	(22,179,964)	294,648,556
32							
33	Operating Revenue for Return	-	1,223,198,585	1,183,841,917	39,356,668	10,701,462	50,058,130
34							
35	Rate Base:					45.000.000	
36	Electric Plant in Service	2.33	20,317,200,335	18,853,473,693	1,463,726,642	15,932,098	1,479,658,740
37	Plant Held for Future Use	2.33	15,133,658	15,095,694	37,964	(F CO 4 CO 4)	37,964
38 39	Misc Deferred Debits	2.35 2.33	165,126,850 59,844,124	143,296,605 59,844,124	21,830,245 0	(5,634,631) 0	16,195,615 0
40	Elec Plant Acq Adj Nuclear Fuel	2.33	09,044,124	09,044,124	0	0	0
41	Prepayments	2.35	35,803,672	33,563,162	2,240,510	(2,240,510)	(0)
42	Fuel Stock	2.34	180,314,979	175,406,992	4,907,986	(4,907,986)	(0)
43	Material & Supplies	2.34	182,214,753	174,779,072	7,435,681	(7,435,681)	(0)
44	Working Capital	2.35	32,149,344	29,051,264	3,098,081	(3,098,081)	0
45	Weatherization Loans	2.34	18,152,351	16,141,888	2,010,464	0	2,010,464
46	Miscellaneous Rate Base	2.36	972,519	870,050	102,469	(102,469)	(0)
47							
48	Total Electric Plant		21,006,912,585	19,501,522,543	1,505,390,042	(7,487,259)	1,497,902,782
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,754,960,097)	(6,221,537,281)	(533,422,816)		(527,836,644)
52	Accum Prov For Amort	2.41	(441,201,620)	(404,871,842)	(36,329,778)		(36,329,778)
53	Accum Def Income Taxes	2.37	(2,467,636,021)	(2,295,033,538)	(172,602,483)		(172,313,002)
54	Unamortized ITC	2.37	(6,617,367)	(5,740,714)	(876,653)		(772,671)
55	Customer Adv for Const	2.36	(22,298,391)	(22,297,639)	(752)		(294,740)
56 57	Customer Service Deposits Misc. Rate Base Deductions	2.36	0 (63,064,640)	0 (58,417,856)	(4.646.794)	(3,291,206)	(3,291,206)
58	MISC. Rate base Deductions	2.36	(03,004,040)	(30,417,030)	(4,646,784)	(1,922,118)	(6,568,902)
59	Total Rate Base Deductions		(9,755,778,136)	(9,007,898,871)	(747,879,265)	472,323	(747,406,942)
60	Total Nate Base Beddelions		(0,700,770,100)	(3,001,000,011)	(141,013,200)	772,020	(141,400,542)
61	Total Rate Base		11,251,134,449	10,493,623,673	757,510,777	(7,014,936)	750,495,840
62							
63	Return on Rate Base				5.20%	•	6.67%
64							
65	Return on Equity				4.61%	•	7,62%
66	Net Power Costs		480,112,242		109,332,618		125,948,891
67	100 Basis Points in Equity:						
68	Revenue Requirement Impact				5,722,120		5,669,130
69	Rate Base Decrease				(65,406,859)	,	(51,458,325)

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL UNA	DJUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
	Ultimate Custo								
440	Residential S	ales O	s		1,357,826,906	1,246,203,242	111,623,664	26,135,699	137,759,36
		O	3		1,001,020,000	1,240,200,242	111,020,004	20, 100,000	107,700,00
				B1	1,357,826,906	1,246,203,242	111,623,664	26,135,699	137,759,36
442	Commoraid	Industrial Sales							
442		0	S		2,176,375,421	2,032,596,868	143,778,553	20,309,261	164,087,81
		P	SE		-		· · · -		
		PT	SG		-	*	-	-	-
				B1	2,176,375,421	2,032,596,868	143,778,553	20,309,261	164,087,81
444		& Highway Lightir 0	ng S		20,610,361	19,373,025	1,237,336	108,830	1,346,16
		Ō	so		-	70,070,010		-	-
				B1	20,610,361	19,373,025	1,237,336	108,830	1,346,16
445	Other Sales t	o Public Authority							
440		0 Fubsic Additionly 0	S		19,770,416	19,770,416	-	-	-
				B1	19,770,416	19,770,416	<u>.</u>	w	-
448	Interdepartme	ental							
770		DPW	S		-		-	-	-
		GP	so			•		-	-
				B1		-	-	-	-
Total Sal	es to Ultimat	e Customers			3,574,583,105	3,317,943,552	256,639,553	46,553,790	303,193,34
447	Sales for Res	ale-Non NPC							
		P	S		9,040,737	9,040,737	-	-	-
			CAGW						
					9,040,737	9,040,737	-	-	
447NPC	Sales for Res	ale-NPC							
		P	SG		-	-	-	-	-
		P P	SE DGP		-	*	-	-	•
		r P	CAGW		331,549,031	257,036,030	74,513,001	(38,022,954)	36,490,04
		P	CAGE		· · ·				-
		P P	CAEW		-	-	-	-	-
		Г	CAEE	B1	331,549,031	257,036,030	74,513,001	(38,022,954)	36,490,04
	Total Sales for	or Resale			340,589,768	266,076,767	74,513,001	(38,022,954)	36,490,04
449	Provision for	Rate Refund							
.,,	, 10 1101011101	P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
					-			-	
						A FO4 AND D40	004 450 554	0.500.000	
Total Sal 450	les from Elect	counts & Interest			3,915,172,873	3,584,020,318	331,152,554	8,530,836	339,683,39
400		CUST	S		7,411,888	6,856,463	555,425	_	555,42
		CUST	so		-		-	-	-
				B1	7,411,888	6,856,463	555,425	*	555,42
451	Misc Electric	Revenue							
		CUST	S		5,861,680	5,711,765	149,915	-	149,91
		GP	SG					-	
		GP	so	В1	57,591 5,919,272	53,442 5,765,207	4,149 154,064	-	4,14 154,06
				·	0,010,272	5,765,267	104,004		104,00
453	Water Sales								
		P P	CAGW		- 0.000	- 0.000	-	-	-
		r P	JBG -		2,609	2,609	-	-	-
		P	SG		-	-	-	-	_
				B1	2,609	2,609	-	-	*
454	Rent of Elect	ric Property							
704		DPW	S		10,656,375	9,624,572	1,031,803	-	1,031,80
		Т	CAGW		701,504	543,846	157,657	•	157,65
		T T	CAGE		3,768,602	3,768,602	- 727	-	-
		T T	JBG SG		3,420 943,724	2,683 866,892	737 76,832	-	73 76,83
		GP	SO		3,485,471	3,234,364	251,106	-	251,10
			SO	B1	3,485,471 19,559,096	3,234,364 18,040,960	251,106 1,518,136	-	251, 1,518,

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD. TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
ACCI	DESCRIP	FUNC	FACTOR	Ret	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
456	Other Electric F								
		MSC	S		96,891,344	88,088,406	8,802,937	(11,855,002)	(3,052,06
		UST	CAGE		19,061,159	19,061,159	4 450 570	(00.040)	4 405 55
		THSE	CAGW		6,467,740	5,014,167	1,453,573	(28,016)	1,425,55
		THSO	SO SG		474,389	440,212 93,292,571	34,177 8,268,464		34,17 34,60
		THSGR	JBG		101,561,035 908,424	712,572	195,852	(8,233,862)	195,85
		THSGR	WRG		59,649,394	56,084,038	3,565,356	(16,548)	3,548,80
		THSGR	WRE		8,162,720	7,678,070	484,650	124,091	608,74
	P		CAEW		0,102,720	7,070,070	404,050	124,001	000,74
	P		CAEE		_	- *	-	-	-
	•		0/122	B1	293,176,206	270,371,197	22,805,009	(20,009,338)	2,795,67
	Total Other El	ectric Reven	ues	No.	326,069,070	301,036,436	25,032,634	(20,009,338)	5,023,296
Total Ele	ctric Operating	g Revenues		B1	4,241,241,943	3,885,056,755	356,185,188	(11,478,502)	344,706,687
Summan	of Revenues b	v Factor							
ourminary	S	, , 4010,			3,704,445,128	3,437,265,496	267,179,633	34,698,788	301,878,426
	JBG				911,844	715,255	196,589	-	196,58
	SE				-	- 10,200	.00,000		-
	SO				4,017,451	3,728,019	289,432	-	289,432
	SG				102,504,759	94,159,463	8,345,296	(8,233,862)	111,438
	CAEW				102,004,700	-	-	(0,200,002)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	CAEE				-	-	-	•	
	CAGW				338,718,275	262,594,044	76,124,232	(38,050,970)	38,073,262
	CAGE				22,832,371	22,832,371		* * * * * * * * * * * * * * * * * * * *	-
	WRG				59,649,394	56,084,038	3,565,356	(16,548)	3,548,808
	WRE				8,162,720	7,678,070	484,650	124,091	608,74
Total Ele	ctric Operating F	Revenues		B1	4,241,241,943	3,885,056,755	356,185,188	(11,478,502)	344,706,68
	eous Revenues			***************************************					
41160	Gain on Sale o		- CR						
		PW	S		-	•	-	-	-
	Т		SG			-	-	-	_
	G	.	so		-	-	-		-
	Т		DGU		•	-	-	-	-
	P		DGP	_	•				-
					-	-	-	-	+
41170	Loss on Sale o								
		PW	S		~	-	-	-	-
	T		CAGW		-	-	-	-	-
	Т		CAGE			-	-	•	
	T		SG		-			-	-
						-	-	-	-
4118	Gain from Emis							(000 040)	(000.04)
	P		S		-	•	•	(896,610)	(896,610
	P		CAEW		*	•	-	-	•
	. Р		CAEE		(0.047.554)	(0.000.000)	(040 570)	040 570	-
	Р		SE	n4	(2,817,551)	(2,600,980)	(216,572)	216,572	(000.64)
				B1	(2,817,551)	(2,600,980)	(216,572)	(680,039)	(896,610
41101	Coin from Di	acition of NO	V Cradita						
41181	Gain from Disp		X Credits SE						
	Р		9E		-	-	-		
					······································	*	-		
1101	Impact Housing	n Interact Inc.	nme						
4194	Impact Housing		ome DGU						
	P		DGO		-	-	-	-	-
					-				
421	(Gain) / Loss o	n Sale of Litili	tv Plant						
ran I		iPW	S		(764,726)	(768,079)	3,353	-	3,35
	T		DGP		(104,120)	(100,019)	3,555		0,00
	Ť		DGU		-	-	-	-	-
		UST	CN		121	113	9	_	
		TD	SO		1,951	1,810	141	-	14
	P		CAGW		(761,976)	(590,728)	(171,248)	~	(171,24
	P		CAGE		(1,046,424)	(1,046,424)	-		(,2.)
	P		SG		,	-	-	-	-
				B1	(2,571,055)	(2,403,309)	(167,746)	_	(167,746
Total Mis	scellaneous Re	venues			(5,388,606)	(5,004,288)	(384,318)	(680,039)	(1,064,35
Miscellan	eous Expenses				(0,000,000)	(0,004,200)	(007,010)	(000,000)	(1,504,55
4311	Interest on Cus							40.07.	
	С	UST	S		•	-	•	10,074	10,07
					-	-	-	10,074 10,074	10,07
Total Mi	scellaneous Ev	nenses				•	-	10.014	
Total Mis	scellaneous Ex	penses						· · · · · · · · · · · · · · · · · · ·	

	AMA									OTON:
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	NADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	ADJ TOTAL
238 -	500	Operation Supe			NOI	TOTAL	OTTEN	WASHINGTON	ADOUGHNEAT	ADVIOTAL
239		P		SG		30,824	4 28,315	2,510	(77)	2,432
240		Р		CAGW		22,453		5,046	(31,332)	(26,286)
241 242		P P		CAGE JBG		3,665,666 16,388,08		3,533,190	(184,103)	3,349,087
242 243		r P		CAGE		10,500,00	12,004,001	5,555,156	(104,100)	0,040,007
244					B2	20,107,030	0 16,566,285	3,540,746	(215,512)	3,325,234
245	504	CI Dalatad								
246 247	501	Fuel Related		SE		(84,239	9) (77,764)	(6,475)	57	(6,418)
248		P		SE		(,	- (-	•	-
249		P		SE		-			-	-
250		P P		CAGW		1,728,726	6 1,340,209	388,517	~	388,517
251 252		P		CAGE CAEW		-		-	-	-
253		Р		CAEE		15,747,196	6 15,747,196	~	-	-
254		Р		JBE		1,001,930		214,572	(5,892)	208,680
255		P P		CAEE		-	-	-	-	-
256 257		P		JBG	B2	18,393,61		596,614	(5,835)	590,779
258										
259	501NPC	Fuel Related		۰						
260 261				SE SE		-	-	-	-	-
262				SE		_				-
263				CAGW		-	-		-	-
264				CAGE		-		-	- 040 440	-
265 266				CAEW CAEE		184,484,55	2 143,299,382	41,185,170	942,110	42,127,279
267				JBE		-	-		-	-
268				CAEE		_	-	-	•	-
269				JBG	B2 -	184,484,55	2 143,299,382	41,185,170	942,110	42,127,279
270 271					D2	164,464,55	2 140,299,302	41,100,170	942,110	42,127,279
272		Total Fuel Rela	ted			202,878,16	5 161,096,381	41,781,784	936,275	42,718,058
273										
274 275	502	Steam Expense		SG		_	•	_	_	_
276		P		CAGW		916,37	8 710,429	205,949	-	205,949
277		Р		CAGE		33,345,91		-	-	
278		Р		JBG		4,209,72		907,596	-	907,596
279 280		P		CAGE	B2	38,472,02		1,113,545	-	1,113,545
281					-					
282	503	Steam From O								
283 284		P P		SE CAEW		-	-	-	_	-
285		P		CAEE		-	-	_		-
286					B2	-	w	-	-	
287	FOONIDO	04		NDO						
288 289	SUSINPC	Steam From O	ther Sources-	SE		_	_	J.		-
290				CAEW		-	-	-	-	-
291				CAEE	B2	_	-		-	
292							-		-	
293 294	505	Electric Expens	ses							
295		P		SG		-	-	-	-	-
296		P		CAGW		30,74		6,910	-	6,910
297 298		P P		CAGE JBG		4,248,43 5,95		- 1,285	_	- 1,285
299		P		CAGE		5,95		-	-	1,205
300					B2	4,285,13	7 4,276,943	8,194	-	8,194
301	500	M: Ot F								
302 303	506	Misc. Steam E:		SG		36,41	9 33,454	2,965	_	2,965
304		Р		SE		-	•	-	-	-
305		Р		CAGW		2,095,01		470,838	-	470,838
306 307		P P		CAGE JBG		58,840,64 (12,929,20		(2,787,471)	46,305	(2,741,166)
				CAGE			(10,141,729)	(2,707,471)	40,303	(2,171,100)
308		P		CAGE		48,042,87		(2,313,669)		(2,267,363)

Februs PEBRUS		AMA									
10		FERC		BUS	WCA						
Section Sect		ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1312		507	Danie								
P		507			80						
1314							11 536	8 943	2 593		2 593
Second										_	
Second Part							,	,	56 744	-	56 744
19										_	,
Maint Supervision & Engineering P					002	B2	338,685	279,348	59,336		59,336
19							15-5-				
P SG		510	Maint Supervisi	ion & Enginee	ring						
P	320			•			-	-	-	-	-
P	321		Р		CAGW		244,102	189,242	54,860	-	54,860
P	322				CAGE					-	-
B2	323				JBG		539,711	423,352	116,359	-	116,359
Section Sect			Р		CAGE	_	_			-	_
Section Sect						B2	6,462,259	6,291,040	171,219	-	171,219
State											
Signatur Signatur											
P SG											
Signature Sign		511			00						
Signature Sign							227 240	261 455	75 704	-	75 704
Signature Sign										•	10,184
Second Part											1 830 002
Signature Sign											1,000,002
336 337 512 Maintenance of Boiler Plant 338			F		ONOL	B2				*	1 915 696
Signature Sign							20,100,000	20,000,200	1,010,000		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SG		512	Maintenance of	f Boiler Plant							
339 P CAGW 2,011,204 1,559,202 452,002 (77) 451,925 340 P CAGE 86,949,215 86,949,215 - - - - 341 P JBG 23,962,462 18,796,274 5,166,188 24,175 5,190,363 342 P CAGE B2 112,922,881 107,304,691 5,618,190 24,098 5,642,287 343 F P CAGE B2 112,922,881 107,304,691 5,618,190 24,098 5,642,287 344 S S P CAGE S - <t< td=""><td></td><td></td><td></td><td></td><td>SG</td><td></td><td>_</td><td></td><td></td><td>-</td><td>-</td></t<>					SG		_			-	-
341 P JBG 23,962,462 18,796,274 5,166,188 24,175 5,190,363 342 P CAGE - <td< td=""><td></td><td></td><td>Р</td><td></td><td>CAGW</td><td></td><td>2,011,204</td><td>1,559,202</td><td>452,002</td><td>(77)</td><td>451,925</td></td<>			Р		CAGW		2,011,204	1,559,202	452,002	(77)	451,925
342	340		Р		CAGE		86,949,215	86,949,215	-	-	-
343	341						23,962,462	18,796,274	5,166,188	24,175	5,190,363
344 345 513 Maintenance of Electric Plant 346 P SG	342		Р		CAGE	_	-	-	-	_	-
345 513 Maintenance of Electric Plant 9 SG -						B2	112,922,881	107,304,691	5,618,190	24,098	5,642,287
346 P SG -											
347 P CAGW 221,939 172,060 49,879 - 49,879 348 P CAGE 30,894,459 30,894,459 - <		513	,								
348 P CAGE 30,894,459 30,894,459 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>470.000</td> <td></td> <td>-</td> <td>40.070</td>							-	470.000		-	40.070
349 P JBG 7,817,940 6,132,431 1,685,509 - 1,685,509 350 P CAGE -										•	49,879
350 P CAGE 351 B2 38,934,338 37,198,950 1,735,388 - 1,735,388 352 353 514 Maintenance of Misc. Steam Plant 354 P SG										-	1 605 500
351 B2 38,934,338 37,198,950 1,735,388 - 1,735,388 352 353 514 Maintenance of Misc. Steam Plant 354 P SG										-	1,000,009
352 353 514 Maintenance of Misc. Steam Plant 354 P SG 355 P CAGW 357,054 276,809 80,245 - 80,245 366 P CAGE 9,039,312 9,039,312 - - - - 357 P JBG 2,669,801 2,094,206 575,596 - 575,596 358 P CAGE - - - - - - 359 B2 12,066,167 11,410,326 655,841 - 655,841			r		CAGE	p2 -					1 735 388
353 514 Maintenance of Misc. Steam Plant 354 P SG - - - - - 355 P CAGW 357,054 276,809 80,245 - 80,245 356 P CAGE 9,039,312 9,039,312 - - - - 357 P JBG 2,669,801 2,094,206 575,596 - 575,596 358 P CAGE - - - - - 359 B2 12,066,167 11,410,326 655,841 - 655,841						D2 _	30,334,330	37,190,900	1,700,000		1,700,000
354 P SG		514	Maintenance of	Misc Steam	Plant						
356 P CAGW 357,054 276,809 80,245 - 80,245 356 P CAGE 9,039,312 9,039,312 - - - - 357 P JBG 2,669,801 2,094,206 575,596 - 575,596 358 P CAGE -		014						_			-
356 P CAGE 9,039,312 9,039,312 - - - - - - - 575,596 - 575,596 - 575,596 - 575,596 -<							357.054	276.809	80.245		80.245
357 P JBG 2,669,801 2,094,206 575,596 - 575,596 358 P CAGE										-	
358 P CAGE									575,596		575,596
359 B2 12,066,167 11,410,326 655,841 - 655,841 360							, ,		,	-	· -
						B2	12,066,167	11,410,326	655,841	-	655,841
361 Total Steam Power Generation B2 509,990,510 455,704,240 54,286,270 791,165 55,077,435	360					_					
	361	Total St	eam Power Gen	eration		B2 _	509,990,510	455,704,240	54,286,270	791,165	55,077,435

	AMA										
	FERC		BUS	WCA				JSTED RESULTS		WASHIN	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
362	517	Operation Supe	r & Engineerin								
363		Р		SG			<u>.</u>		*	•	-
364							-		-		_
365											
366	518	Nuclear Fuel Ex	pense								
367		P		SE			-	-	-	•	-
368											
369							-	<u>~</u>	-		
370											
371	519	Coolants and W	/ater	00							
372		Р		SG					-	-	
373								~	*	-	*
374	500	Ctoom Evnenon									
375 376	520	Steam Expense	:5	SG							
377		۲		36							*
378											
379											
380											
381	523	Electric Expens	00								
382	525	P	.03	SG			_	_			_
383		r		00				-			
384						·		w.i.vitia			
385	524	Misc. Nuclear E	xnenses								
386	02,	P	poriooo	SG			_	-	-	-	-
387							-	-	-	*	······································
388											
389	528	Maintenance Su	uper & Engine	ering							
390		P		sĞ			-	-	-	-	-
391							-	-		-	-
392											
393	529	Maintenance of	Structures								
394		Р		SG			-	-	_	_	-
395							-	-	-	*	•
396											
397	530	Maintenance of	Reactor Plant								
398		Р		SG			-		-	-	-
399							-	~		_	_
400											
401	531	Maintenance of	Electric Plant								
402		Р		SG			-		-	-	-
403								-	-	-	•
404											
405	532	Maintenance of	Misc Nuclear								
406		P		SG			-		-	-	-
407							-			-	
408	Total No	clear Power Ge	noration								_
409	i Otai Nu	cical Power Ge	ilei alion				•		•		<u> </u>
410											

536	Operation Supe P P P P Water For Pow P P P P P Hydraulic Expe	er ! (DGP CAGW CAGE CAGW CAGE DGP CAGW CAGE	B2	4,578,391 (752,725) 3,825,666	3,549,434 (752,725) 2,796,709	- - 1,028,957 -	- - - (97,607)	- - - 931,350
	P P P P Water For Pow P P P P P	er ! (CAGW CAGE CAGW CAGE DGP CAGW CAGE	B2	(752,725)	(752,725)	-	- - - (97,607)	- - - -
	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP	er ! (CAGE CAGW CAGE DGP CAGW CAGE	B2	(752,725)	(752,725)	-	- (97,607)	931 350
	Water For Pow P P P P P P Hydraulic Expe	er ! (CAGE DGP CAGW CAGE	B2	(752,725)	(752,725)	-	(97,607)	931 350
	Water For Pow P P P P P Hydraulic Expe	er ! (DGP CAGW CAGE	B2					301,000
	P P P P Hydraulic Expe	1 (CAGW CAGE	DZ	3,823,800	2,130,103	1,028,957	(97,607)	931,350
	P P P P Hydraulic Expe	1 (CAGW CAGE				1,020,937	(97,007)	931,330
5 3 7	P P P P Hydraulic Expe	6	CAGW CAGE						
5 3 7 i	P P P Hydraulic Expe	(CAGE		-	-	-	-	-
537	P P Hydraulic Expe	(-	-	-	-	-
537	P Hydraulic Expe		CAGW		208,580	161,703	46,877	-	46,877
537			CAGE		3,829	3,829	-	-	
537				B2	212,409	165,532	46,877	-	46,877
037									
			DGP		_	_		_	_
	P		CAGW		-	-	-	-	-
	P		CAGE		-	-	-	-	-
	Р		ÇAGW		3,230,859	2,504,749	726,110	(14,652)	711,458
	Р	•	CAGE		218,650	218,650	700 440	(44.050)	744 450
				B2	3,449,509	2,723,399	726,110	(14,652)	711,458
538	Electric Expens	ses							
	P		DGP		Ē	•		-	-
	P		CAGW		-	-	-	-	-
	P P		CAGE CAGW		-	-	-	-	-
	P		CAGV		-	-	-	_	-
	·		07.02	B2	-	-	-		-
539	Misc. Hydro Ex		non						
	P P		DGP CAGW		-	-	-	-	-
	P		CAGE		-	-	**	-	-
	P		CAGW		17,539,714	13,597,803	3,941,911	(73,997)	3,867,914
	Р	•	CAGE		7,656,449	7,656,449		(70.00%)	
				B2	25,196,163	21,254,252	3,941,911	(73,997)	3,867,914
540	Rents (Hydro G	Seneration)							
	P		DGP		-	-	-	-	-
	P		CAGW		-	-	•	*	-
	P P		CAGE CAGW		116,623	90,413	- 26,210	-	26,210
	P		CAGV		775	775	20,210	-	20,210
				B2	117,398	91,188	26,210		26,210
541	Maint Supervis P	ion & Engineerin	g DGP			_	_	_	_
	P		CAGW		-	-	-	-	-
	P		CAGE		-	-	•	-	~
	Р		CAGW		469	364	105	-	105
	Р	•	CAGE	B2	469	364	105	w	105
				D2	409	304	105		105
542	Maintenance o	Structures							
	Р		DGP		-	-	-	-	-
	P		CAGW		-	-	-	-	-
	P P		CAGE CAGW		1,316,503	- 1,020,629	295,873	- (505)	295,369
	P		CAGE		113,890	113,890	200,070	(000)	230,003
				B2	1,430,392	1,134,519	295,873	(505)	295,369
543		Dams & Water							
	Р		DGP		-	-	-	-	~
	P P		CAGW CAGE		-	-	-	•	-
	P		CAGE		1,306,152	1,012,604	293,547	(4,421)	289,127
	P		CAGE		653,548	653,548		(1,121)	-
				B2	1,959,700	1,666,152	293,547	(4,421)	289,127

	AMA		BUS	MCA		HNAD	USTED RESULTS		WASHIN	GTON
	FERC ACCT	DESCRIP	FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
486	544	Maintenance of								
487		P		DGP		-	-	-	•	-
488 489		P P		CAGW CAGE		-	-	-	-	-
490		P		CAGU		1,237,268	959,202	278,066	(5,272)	272,795
491		P		CAGE		397,903	397,903	,	, , , , , , , , , , , , , , , , , , ,	
492					B2	1,635,171	1,357,105	278,066	(5,272)	272,795
493 494	545	Maintenance of	Mina Lhudra I	Dlant						
494 495	545	P	IVIISC. HYDIO I	DGP		_	-	_	_	_
496		P		CAGW		-	-	•	-	-
497		Р		CAGE		-	-	-	-	-
498		Р		CAGW		1,839,571	1,426,142	413,429	(2,660)	410,769
499 500		Р		CAGE	B2	815,220 2,654,790	815,220 2,241,362	413,429	(2,660)	410,769
501					-		2,241,002	410,420	(2,000)	410,700
502	Total Hy	draulic Power G	eneration		B2	40,481,667	33,430,581	7,051,085	(199,113)	6,851,973
503										
504 505	546	Operation Supe	r & Engineerii	ng SG					(1,972)	(1,972)
506		Р		SE		-	-		(1,572)	(1,312)
507		P		CAGW		191,030	148,098	42,932	(88,819)	(45,887)
508		Р		CAGE		167,598	167,598	-	-	-
509		Р		CAGE	DO	358,628	245 606	40.000	(00.704)	(47.050)
510 511					B2	308,028	315,696	42,932	(90,791)	(47,859)
512	547	Fuel								
513		Р		SE		-	-	-	-	ů.
514		P		CAEW		•	-	-	-	-
515		P P		CAEE		-	•	•	-	-
516 517		۲		SSECT	B2	-	-			
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-		-
521 522				CAEW CAEE		167,116,297	129,808,495	37,307,802	1,060,341	38,368,143
523				SSECT					_	-
524					B2	167,116,297	129,808,495	37,307,802	1,060,341	38,368,143
525										
526 527	548	Generation Exp	ense	SG					616	616
52 <i>1</i> 528		P P		CAGW		8,197,649	6,355,293	1,842,356	2,354	616 1,844,710
529		P		CAGE		6,440,886	6,440,886	1,012,000	-	-
530		P		CAGE		-	-	-	-	-
531					B2	14,638,534	12,796,178	1,842,356	2,969	1,845,325
532 533	549	Miscellaneous C)ther							
534	0-10	P	711101	SG		1,373,035	1,261,251	111,784	~	111,784
535		Р		CAGW		9,351,932	7,250,160	2,101,772	-	2,101,772
536		Р		CAGE		7,976,589	7,976,589	-	•	•
537 538		Р		CAGE	B2	18,701,556	16,488,000	2,213,556	-	2,213,556
539					DZ	10,701,000	10,400,000	2,210,000	-	2,213,330
540										
541										
542	EEO	Maint Companiel	0 Fasissa	ata a						
543 544	550	Maint Supervision	on & Enginee	Ξ.		4,959	4,555	404	-	404
545		P		CAGW		2,166,192	1,679,357	486,834	_	486,834
546		Р		CAGE		1,387,528	1,387,528	-	-	-
547		Р		CAGE				-	-	-
548 549					B2	3,558,679	3,071,441	487,238	-	487,238
	551	Maint Supervision	on & Engineer	rina						
551		P	J	ŠG		~	-	-	-	-
552		Р		CAGW		-	-	-	-	-
553		Р		CAGE	DO	• ·	-	-	-	w.
554 555					B2			**	-	-
	552	Maintenance of	Structures							
557		Р		SG		•	-	-	-	-
558		Р		CAGW		3,045	2,361	684	-	684
559 560		P P		CAGE CAGE		1,237,549	1,237,549	-	-	-
561		Р		OAGE	B2	1,240,594	1,239,910	684	-	684
562						, , , , , , ,				
	553	Maint of Genera	tion & Electric							
564 565		P P		SG		1 220 705	048 264	074 944	- EE 201	220 725
566		P		CAGW CAGE		1,220,705 7,775,699	946,361 7,775,699	274,344	65,381	339,725
567		Р		CAGE		•				
568					B2	8,996,404	8,722,060	274,344	65,381	339,725
567					B2	•		-	<u>-</u>	339

FERC ACCT	BU	JS WCA					WASHIN	CTON
	DESCRIP FUI	NC FACTOR	Ref	TOTAL	USTED RESULTS OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
554	Maintenance of Misc.							
	P	SG CAGW		1 177 048	912 515	264 532		264,532
	P					-	-	204,002
	Р	CAGE						~
			B2	2,196,166	1,931,634	264,532	-	264,532
Total Otl	er Power Generation		B2	216,806,859	174,373,414	42,433,445	1,037,900	43,471,345
555	Purchased Power							
	Р	S		(36,817,673)	(28,043,448)	(8,774,226)	8,774,226	-
				-	-	•	-	-
		CAGW		/2C 047 C72\	(20 042 440)		9 774 226	
555NPC	Purchased Power-NP(r.		(30,017,073)	(20,043,446)	(0,774,220)	8,774,220	-
000141 0				_	-	_	_	-
	P	SE		-	-	-	-	-
	P	CAGW		•	-	-	<u>-</u> '	-
								60,207,186
								440.440
						, ,	(4,606,649)	142,412
	P					_	_	-
	Р	S		2,568,092	-	2,568,092	(1,044,140)	1,523,951
				353,509,000	272,102,935	81,406,065	(19,532,516)	61,873,550
	T-1-1-D1-D1			240 004 007	644.000.407	70.004.040	(10.750.000)	04 070 550
	Total Purchased Powe	er .	B2	316,691,327	244,059,487	72,631,840	(10,758,290)	61,873,550
556	System Control & Load	d Dispatch						
	P	SG		877,454	806,017	71,437	(1,249)	70,188
	P	CAGW		· -	· <u>.</u>		` -	· -
	Р	CAGE			-	-	-	-
			DO	077.454	000.047	74 407	(4.046)	70.400
			B2	877,454	806,017	/1,43/	(1,249)	70,188
557	Other Expenses							
	P			(183,792)	(86,786)	(97,006)	1,696	(95,311)
				39,851,712		3,244,477		3,049,948
				-	_	-	-	-
				-	-	-	-	-
	P			-	-	-	-	-
	Р	CAGW		160,188	124,187	36,001	(443)	35,558
	Р	CAGE		17,473,010	17,473,010	-	-	•
								480,677
				-	-	-	-	-
	۲	CAEE	B2	59 559 234	55 888 923	3 670 311	(199 438)	3,470,872
			DZ	00,000,204	50,000,020	0,010,011	(100,400)	0,470,072
							111-m	
Total Oth	er Power Supply		B2	377,128,015	300,754,428	76,373,587	(10,958,977)	65,414,610
TOTAL F	RODUCTION EXPENS	SE	B2	1,144,407,051	964,262,664	180,144,387	(9,329,024)	170,815,363
5 5 T	555 555NPC 556	Fotal Other Power Generation Fotal Other Power Generation Fotal Purchased Power P Fotal Purchased Power-NP P P P P P P P P P P P P P P P P P P	Fotal Other Power Generation Fotal Other Fotal Other Generation Fotal Other Fotal Other Generation Fotal	FOOTAL Other Power Generation P CAGE P CAGE P CAGE B2	P	For CAGE P CAGE 1,019,119 1,019,119 1,019,119	P CAGE P CAGE P CAGE B2 2,198,198 1,019,119 1,	P

	MA	IER 2010 West	Some of Alte	•						
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UN. TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
		of Production E			1101			——————————————————————————————————————	7,50001712111	ADDITOTAL
		S				(34,433,374)	(28,130,234)	(6,303,140)	7,731,781	1,428,641
		SG SE				42,174,404 (84,239)	38,740,828 (77,764)	3,433,576	(197,211) 57	3,236,365
		JBG				53,719,865	42,138,129	(6,475) 11,581,736	(119,785)	(6,418) 11,461,951
		TROJP				-	12,100,120		(110,100)	- 1,401,501
		JBE				1,001,930	787,358	214,572	(5,892)	208,680
		DGP				-	-	-	-	-
		DEU				-	-	-	-	-
		DEP CAGW				390,590,431	302,808,346	87,782,085	(13,933,776)	73,848,309
		CAGE				301,921,198	301,921,198	07,702,000	(13,933,770)	73,040,309
		CAEW				373,769,641	290,327,608	83,442,033	(2,804,199)	80,637,835
		CAEE				15,747,196	15,747,196			· · · · ·
		SNPPS				-	-	-	-	-
		SNPPO				-	-	-	-	-
		DGU MC				-	•	•	-	*
		SSGCT				-	-	-	-	•
		SSECT					-	-	_	
		SSGC				-		-	~	_
		SSGCH				-	-	-	-	•
_		SSECH						-	·····	-
		duction Expense			B2	1,144,407,051	964,262,664	180,144,387	(9,329,024)	170,815,363
56	OU.	Operation Supe		gineering SG		3,478,691	3,195,477	202 212	5,566	200 770
		T		JBG		3,470,091	3, 193,477	283,213	5,566	288,779 3
		÷		CAGW		739,284	573,136	166,148	991	167,140
		Т		CAGE		823,141	823,141	-	-	
					B2	5,041,115	4,591,754	449,361	6,560	455,922
		1 1 Ph 1 - 1 - 1								
56	51	Load Dispatchi		SG		0.500.704	0 707 047	770 400		770 400
		T T		CAGW		9,500,704 19,309	8,727,217 14,969	773,488 4,339	-	773,488 4,339
		Ť		CAGE		816,883	816,883	-,000	-	4,009
					B2	10,336,896	9,559,069	777,827	-	777,827
56	52	Station Expens								
		Ţ		SG		590,494	542,420	48,074	-	48,074
		T		JBG		23,782	18,655	5,127	-	5,127
		T T		CAGW CAGE		411,548 1,099,001	319,056 1,099,001	92,492	-	92,492
				CAGE	B2	2,124,825	1,979,131	145,694		145,694
						=7.1=1/1=1	1101.01.701	170,001		110,004
66	3	Overhead Line	Expense							
		Ţ		SG					-	-
		T T		CAGW CAGE		9,349 110,860	7,248 110,860	2,101	•	2,101
		'		CAGE	B2	120,209	118,108	2,101	-	2,101
					DZ	120,200	110,100	2,101		2,101
56	34	Underground Li	ine Expense							
		Т		SG		-	-		-	-
		Т		CAGW		-	•	-	-	-
		Т		CAGE		-	-			-
					B2	-	-	-	-	-
56	35	Transmission o	f Electricity h	/ Others						
	-	T	. Altourous D	SG		-	_		_	_
		Т		SE		-	-	-	·	-
		Т		CAGW		-	-	ū	-	-
		T		CAGE		-	-	-	•	-
		Ţ		CAEW		-	-	-	-	-
		Т		CAEE	B2	-	-	-	-	
					B2	-	-	-	-	-
56	S5NPC	Transmission of	f Electricity by	Others-NPC						
. •	•			SG		-	-	-	-	-
				SE			-	-	-	-
				CAGW		106,551,424	82,604,841	23,946,583	(3,876,617)	20,069,966
				CAGE			-	-	-	
				CAEW		-	-	-	-	-
				CAEE		106 551 404	00 604 044	22 040 500	(0.070.047)	-
					-	106,551,424	82,604,841	23,946,583	(3,876,617)	20,069,966
		Total Transmiss	sion of Electri	city by Others		106,551,424	82,604,841	23,946,583	(3,876,617)	20,069,966
			,,	, ,			52,051,511	20,0 .0,000	(0,0,0,017)	20,000,000
6	66	Misc. Transmis	sion Expense							
		Ţ		SG		3,627,412	3,332,091	295,321	(65,153)	230,168
		T		CAGW		335,308	259,950	75,358	-	75,358
		Т		CAGE	B2	295,141	295,141	270.670	(66.162)	205 502
					DZ	4,257,862	3,887,183	370,679	(65,153)	305,526
56	i7	Rents - Transm	ission							
		Т		SG		(564)	(518)	(46)	-	(46)
		Т		CAGW		555,195	430,419	124,776 [°]	•	124,776
		Т		CAGE		757,751	757,751	-		-
					B2	1,312,382	1,187,652	124,730	-	124,730

FERC									
ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
568	Maint Supervision			Rei	IOIAL	UITEK	WASHINGTON	ADJUSTNENT	ADJ TOTAL
000	T	in a Engine	SG		400,309	367,718	32,591	-	32,59
	Ť		CAGW		490,038	379,906	110,132	_	110,13
	Т		CAGE		443,957	443,957		-	, ·
				B2	1,334,303	1,191,581	142,723		142,72
569	Maintenance of	Structures							
	Т		SG		4,640,681	4,262,866	377,815	-	377,81
	Т		CAGW		395	306	89	-	8
	Т		CAGE		28,708	28,708		-	-
				B2	4,669,784	4,291,880	377,904		377,90
E70	Maintananaa af	Chatian Earl							
570	Maintenance of T	Station Equi	SG		56,467	51,870	4,597		4.50
	Ť		JBG		52,936	41,524	11,413	-	4,59 11,41
	T		CAGW		3,553,716	2,755,047	798,669	-	798,66
	Ť		CAGE		6,429,265	6,429,265	-	-	700,00
	,		07.02	B2	10,092,385	9,277,705	814,679		814,67
					70,000,000	3,2	011,010		517,51
571	Maintenance of	Overhead Li	nes						
	Т		SG		(116,750)	(107,245)	(9,505)	1,488	(8,01
	T		JBG		•		-	38	3
	Т		CAGW		8,686,010	6,733,898	1,952,111	129,152	2,081,26
	Т		CAGE	_	10,604,251	10,604,251		-	-
				B2	19,173,510	17,230,904	1,942,606	130,679	2,073,28
572	Maintenance of	Underground							
	T		SG			-	-	•	-
	T		CAGW		11,779	9,131	2,647	-	2,64
	Т		CAGE	DO	25,103	25,103		*	
				B2	36,881	34,234	2,647	-	2,64
570			Di						
573	Maint of Misc. T	ransmission	SG		273,467	254 202	22.264		22.26
	Ť		CAGW		273,407	251,203	22,264	-	22,26
	Ť		CAGE		-	_	_		-
	•		07102	B2	273,467	251,203	22,264		22,26
									,
		EXPENSE		DA	405 005 044				
TOTAL '	TRANSMISSION	LAI LIVOL		B2	165,325,044	136,205,245	29,119,799	(3,804,531)	25,315,26
TOTAL	IRANSMISSION	LAI LINGE		B2	165,325,044	136,205,245	29,119,799	(3,804,531)	25,315,26
	y of Transmission		Factor	B2	165,325,044	136,205,245	29,119,799	(3,804,531)	25,315,26
	y of Transmission SE		Factor	В2	~	-	_	-	-
	y of Transmission SE SG		Factor	B2	22,450,912	20,623,099	1,827,813	(58,099)	1,769,71
	y of Transmission SE SG CAGW		Factor	B2	- 22,450,912 121,363,354	20,623,099 94,087,908	1,827,813 27,275,446	(58,099) (3,746,473)	1,769,71 23,528,97
	y of Transmission SE SG CAGW CAGE		Factor	B2	22,450,912 121,363,354 21,434,060	20,623,099 94,087,908 21,434,060	1,827,813 27,275,446	(58,099) (3,746,473)	1,769,71 23,528,97
Summar	y of Transmission SE SG CAGW CAGE JBG	Expense by			22,450,912 121,363,354 21,434,060 76,719	20,623,099 94,087,908 21,434,060 60,178	1,827,813 27,275,446 - 16,540	(58,099) (3,746,473) - - 41	1,769,71 23,528,97 - 16,58
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG ansmission Expens	Expense by		B2	22,450,912 121,363,354 21,434,060	20,623,099 94,087,908 21,434,060	1,827,813 27,275,446	(58,099) (3,746,473)	1,769,71 23,528,97 - 16,58
Summar	y of Transmission SE SG CAGW CAGE JBG ansmission Expens	Expense by se by Factor vision & Eng	gineering		22,450,912 121,363,354 21,434,060 76,719 165,325,044	20,623,099 94,087,908 21,434,060 60,178 136,205,245	1,827,813 27,275,446 - 16,540 29,119,799	(58,099) (3,746,473) - 41 (3,804,531)	1,769,71 23,528,97 - 16,58 25,315,26
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super	Expense by se by Factor vision & Eng	gineering S		22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012	1,827,813 27,275,446 16,540 29,119,799	(58,099) (3,746,473) 	1,769,71 23,528,97 16,58 25,315,26
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG ansmission Expens	Expense by se by Factor vision & Eng	gineering	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 - 16,58 25,315,26 27,22 1,031,82
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super	Expense by se by Factor vision & Eng	gineering S		22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012	1,827,813 27,275,446 16,540 29,119,799	(58,099) (3,746,473) 	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expen: Operation Super DF	Expense by se by Factor vision & Eng W	gineering S	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin	Expense by se by Factor vision & Eng W W	gineering S SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin	Expense by se by Factor vision & Eng W W W W	gineering S SNPD SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin	Expense by se by Factor vision & Eng W W W W	gineering S SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514	1,827,813 27,275,446 - 16,540 29,119,799 18,008 1,019,930 1,037,937	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 - 16,58 25,315,26 27,22 1,031,82 1,059,04
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin	Expense by se by Factor vision & Eng W W W W	gineering S SNPD SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 - 16,58 25,315,26 27,22 1,031,82 1,059,04
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin	Expense by se by Factor vision & Eng W W W g W W G	gineering S SNPD SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514	1,827,813 27,275,446 - 16,540 29,119,799 18,008 1,019,930 1,037,937	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 - 16,58 25,315,26 27,22 1,031,82 1,059,04
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF DF	Expense by se by Factor vision & Eng W W g W W	gineering S SNPD SNPD S SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF	Expense by se by Factor vision & Eng W W W g W W W	gineering S SNPD SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864 3,523,059	1,827,813 27,275,446 	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 - 16,58 25,315,26 27,22 1,031,82 1,059,04 - 899,61 899,61
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense	Expense by se by Factor vision & Eng W W W g W W W	gineering S SNPD S SNPD	B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense	Expense by se by Factor vision & Eng W W W g W W W	gineering S SNPD S SNPD	B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,582,502 14,587,514 12,835,864 12,835,864	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense	Expense by se by Factor vision & Eng W W W 9 W W W W W W W W W W W W W W W	gineering S SNPD S SNPD	B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,582,502 14,587,514 12,835,864 12,835,864	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 1,059,04 899,61 265,87 1,56
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense DF OF	Expense by se by Factor vision & Eng W W W g W W W x x x x x x x x x x x	gineering S SNPD S SNPD	B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,582,502 14,587,514 12,835,864 12,835,864	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 - 899,61 899,61 265,87 1,56 267,44
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super Load Dispatchin DF Station Expense DP OP	Expense by se by Factor vision & Eng W W W g W W W x x x x x x x x x x x	gineering S SNPD S SNPD S SNPD	B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 - 13,735,481 13,735,481 3,788,937 23,895 3,812,831	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864 3,523,059 22,330 3,545,389	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443	(58,099) (3,746,473) 	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 899,61 265,87 1,56 267,44
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense DF OF	Expense by se by Factor vision & Eng W W W g W W W x x x x x x x x x x x	s SNPD SNPD SNPD SNPD SNPD	B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864 3,523,059 22,330 3,545,389	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443	(58,099) (3,746,473) 	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 265,87 1,56 267,44 340,27 2,38
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense DF OP	Expense by se by Factor vision & Eng W W g W W w cxpenses W W	s SNPD SNPD SNPD SNPD SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864 22,330 3,545,389 5,385,529 33,963	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 265,87 1,56 267,44 340,27 2,38
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF DF Station Expense DF Overhead Line E DF DF Underground Line	Expense by se by Factor vision & Eng W W W g W W W xyenses W w w w e Expense	sineering S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 13,735,481 13,735,481 3,788,937 23,895 3,812,831 5,725,809 36,344 5,762,152	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,587,514 12,835,864 12,835,864 12,835,864 3,523,059 22,330 3,545,389 5,385,529 33,963 5,419,493	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 265,87 1,56 267,44 340,27 2,38
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense DF Overhead Line E DF DF Underground Lin	Expense by se by Factor vision & Eng W W W g W W W W Expenses W W W	spineering S SNPD S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864 22,330 3,545,389 5,385,529 33,963	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 265,87 1,56 267,44 340,27 2,38
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF DF Station Expense DF Overhead Line E DF DF Underground Line	Expense by se by Factor vision & Eng W W W g W W W W Expenses W W W	sineering S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,587,514 12,835,864 12,835,864 12,835,864 3,523,059 22,330 3,545,389 5,385,529 33,963 5,419,493	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443 340,279 2,380 342,660	(58,099) (3,746,473) 	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 265,87 1,56 267,44 340,27 2,38
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense DF Overhead Line E DF DF Underground Lin	Expense by se by Factor vision & Eng W W W g W W W W Expenses W W W	spineering S SNPD S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 13,735,481 13,735,481 3,788,937 23,895 3,812,831 5,725,809 36,344 5,762,152	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443 340,279 2,380 342,660	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 265,87 1,56 267,44 340,27 2,38 342,66
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense DP OP Overhead Line E DP DP Underground Line DP DP	Expense by se by Factor vision & Eng W W W g W W W W W W W W W W W W W W	sineering S SNPD S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,587,514 12,835,864 12,835,864 12,835,864 3,523,059 22,330 3,545,389 5,385,529 33,963 5,419,493	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443 340,279 2,380 342,660	(58,099) (3,746,473) 	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 899,61 265,87 1,56 267,44 340,27 2,38 342,66
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expension DF DF Load Dispatchin DF DF Station Expense DP DP Overhead Line E DP DP Underground Lin DP DP Street Lighting 8	Expense by se by Factor vision & Eng W W W g W W W Expenses W W Expenses W W A Signal Syst	gineering S SNPD S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864 12,835,864 3,523,059 22,330 3,545,389 5,385,529 33,963 5,419,493	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443 340,279 2,380 342,660	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 - 899,61 265,87 1,56 267,44 340,27 2,38 342,66
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Super DF Load Dispatchin DF Station Expense DP DP Overhead Line E DP DP Underground Lin DP DP Street Lighting & DP	Expense by se by Factor vision & Eng W W W g W W W Expenses W W W Expenses W W W Signal Syst	gineering S SNPD S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,582,502 14,587,514 12,835,864 12,835,864 3,523,059 22,330 3,545,389 5,385,529 33,963 5,419,493	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443 340,279 2,380 342,660	(58,099) (3,746,473) 	1,769,71 23,528,97 16,58 25,315,26 27,22 1,031,82 1,059,04 899,61 265,87 1,56 267,44 340,27 2,38 342,66
Summar, Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG ansmission Expension DF DF Load Dispatchin DF DF Station Expense DP DP Overhead Line E DP DP Underground Lin DP DP Street Lighting 8	Expense by se by Factor vision & Eng W W W g W W W Expenses W W W Expenses W W W Signal Syst	gineering S SNPD S SNPD S SNPD S SNPD	B2 B2 B2	22,450,912 121,363,354 21,434,060 76,719 165,325,044 53,020 15,572,431 15,625,451 	20,623,099 94,087,908 21,434,060 60,178 136,205,245 35,012 14,552,502 14,587,514 12,835,864 12,835,864 12,835,864 3,523,059 22,330 3,545,389 5,385,529 33,963 5,419,493	1,827,813 27,275,446 16,540 29,119,799 18,008 1,019,930 1,037,937 899,617 899,617 265,878 1,565 267,443 340,279 2,380 342,660	(58,099) (3,746,473) - 41 (3,804,531) 9,216 11,893 21,109	16,58 25,315,26i 27,224 1,031,82; 1,059,04i 899,61; 899,61; 265,87i 1,56i 267,44; 340,27i 2,38i 342,66i

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHINGT ADJUSTMENT	ON ADJ TOTAL
586	Meter Expense				5.077.040	F 000 405	040.704		0.40.70
		PW PW	S SNPD		5,377,919 1,186,441	5,029,125 1,108,734	348,794 77,707	-	348,79 77,70
	L	/F V V	GIALD	B2	6,564,361	6,137,859	426,501	-	426,50
587	Customer Inst	allation Expense	c						
507	Ε	PW .	S		12,634,849	11,661,438	973,411	-	973,41
	C	PW	SNPD	B2	12,634,849	11,661,438	973,411	-	973,41
				D2	12,004,040	11,001,400	070,411	· · · · · · · · · · · · · · · · · · ·	010,41
588	Misc. Distribut	ion Expenses PW	S		1,310,808	1,218,131	92,677		92,677
		PW	SNPD		4,576,455	4,276,716	299,739	-	299,73
				B2	5,887,263	5,494,847	392,415	*	392,41
589	Rents								
000		PW	S		3,187,858	3,100,047	87,812	-	87,812
	Г	PW	SNPD	B2	65,814 3,253,672	61,503 3,161,550	4,311 92,122	*	4,31 ⁻ 92,122
				DZ	3,203,072	3,161,550	92,122		92,122
590		sion & Engineeri							
		PW	S		816,745	803,253	13,492	-	13,492
	L	PW	SNPD	B2	4,676,484 5,493,229	4,370,194 5,173,447	306,290 319,782		306,290 319,782
					0,400,220	0,170,441	010,702		010,702
591	Maintenance of	of Structures OPW	S		1,749,265	1,648,230	101,035	_	101,035
		PW	SNPD		79,605	74,391	5,214		5,214
	•	,, ••	0,111	B2	1,828,870	1,722,621	106,249	-	106,249
500									
592		of Station Equipr DPW	S		11,145,163	10,464,071	681,092	_	681.092
		PW	SNPD		1,476,908	1,380,177	96,731	_	96,731
.00	Maintanana -			B2	12,622,071	11,844,248	777,823	*	777,823
593		of Overhead Line OPW	s S		83,673,582	79,305,663	4,367,920	298,825	4,666,744
		PW	SNPD		1,056,813	987,597	69,217	3,192	72,409
				B2	84,730,396	80,293,259	4,437,136	302,017	4,739,154
594	Maintenance of	of Underground I	ines						
		PW	S		22,786,414	21,706,564	1,079,850	-	1,079,850
	L)PW	SNPD	B2	22,786,414	21,706,564	1,079,850	-	1,079,850
					,,,,				
595		of Line Transform	ners S				_	_	_
)PW	SNPD		883,285	825,433	57.851	-	57,851
				B2	883,285	825,433	57,851	-	57,851
596	Maint of Street	t Lighting & Sign	al Svs						
000		PW	S		4,084,559	3,916,284	168,275	-	168,275
		PW	SNPD		-		-		
				B2	4,084,559	3,916,284	168,275	-	168,275
597	Maintenance of	of Meters							
	-	PW	S		4,802,396	4,334,243	468,153	-	468,153
	L	PW	SNPD	B2	1,088,248 5,890,644	1,016,972 5,351,215	71,276 539,429		71,276 539,429
					-,,	-,,			,
598		Distribution Plan			2,056,220	2.040.070	6.050		6.050
		PW PW	S SNPD		689,001	2,049,970 643,874	6,250 45,127	-	6,250 45,127
			· · · ·	B2	2,745,221	2,693,844	51,377	+	51,377
TOTAL	DISTRIBUTION	EYDENSE		B2	208,550,302	196,566,716	11,983,586	323,126	12,306,712
TOTAL	JISTNIBOTION	EXPENSE		DZ	200,330,302	130,300,710	11,303,300	323,120	12,300,7 12
Cumme-	of Dietribution	Evnance by F	tor						
Juntinal	S S	Expense by Fac	,(U)		163,193,833	154,180,907	9,012,926	308,041	9,320,967
	SNPD				45,356,469	42,385,809	2,970,660	15,085	2,985,745
Total Dis	tribution Expens	se by Factor		B2	208,550,302	196,566,716	11,983,586	323,126	12,306,712
						, ,			,,- 12
901	Supervision	NICT	6		4 704	4704			
		CUST	S CN		1,704 2,495,978	1,704 2,320,538	- 175,440	(70)	175,370

	AMA									
	FERC	DECODIS	BUS	WCA	Dof		USTED RESULTS	MACHINOTON	WASHIN	
879	902	DESCRIP Meter Readin	FUNC a Eynense	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
880	302		CUST	s		20,633,641	18,415,244	2,218,397	(1,083,728)	1,134,669
881			CUST	ČN		1,919,847	1,784,903	134,944	-	134,944
882					B2	22,553,488	20,200,147	2,353,341	(1,083,728)	1,269,613
883										
884	903		ceipts & Collec			7 450 704	0.040.505	0.40.407	44700	057.000
885			CUST	S CN		7,456,791 47,482,101	6,813,595 44,144,628	643,197 3,337,473	14,733 14,757	657,930 3,352,230
886 887			C051	CN	B2	54,938,892	50,958,223	3,980,670	29,490	4,010,159
888					D2	34,300,032	00,000,220	0,300,010	20,400	4,010,100
889	904	Uncollectible	Accounts							
890			CUST	S		12,495,007	10,933,969	1,561,038	(23,470)	1,537,567
891			P	SG		-	-	-	-	-
892			CUST	CN		95,649	88,926	6,723		6,723
893					B2	12,590,656	11,022,895	1,567,761	(23,470)	1,544,290
894 895	905	Misc Custom	er Accounts E	vnoneo						
896	300		CUST	S		5,016	5,016	-	_	_
897			CUST	ČN		164,911	153,319	11,591	-	11,591
898					B2	169,927	158,335	11,591	-	11,591
899										
900	TOTAL	CUSTOMER A	CCOUNTS EX	P	B2	92,750,645	84,661,842	8,088,803	(1,077,779)	7,011,025
901			A t - E - ! =							
902	Summan		Accts Exp by F	actor		40 E00 4E0	36,169,527	4 400 600	(1,092,466)	3,330,166
903 904		S CN				40,592,159 52,158,486	48,492,314	4,422,632 3,666,172	14,687	3,680,859
905		SG				02,100,400	40,402,514	3,000,172	14,007	3,000,009
906	Total Cu		its Expense by	Factor	B2	92,750,645	84,661,842	8,088,803	(1,077,779)	7,011,025
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		263,903	245,354	18,550	-	18,550
911					B2	263,903	245,354	18,550		18,550
912 913	908	Customer As	eietance							
914	300		CUST	S		121,361,303	112,435,422	8,925,882	(8,855,002)	70,880
915			CUST	CN		2,794,497	2,598,074	196,423	1,403	197,825
916					B2	124,155,800	115,033,496	9,122,304	(8,853,599)	268,705
917										
918	909		& Instructional						170 100	
919			CUST	S		645,251	619,241	26,010	173,188	199,199
920 921			CUST	CN	B2	3,789,781 4,435,032	3,523,401 4,142,642	266,380 292,391	(125,727) 47,461	140,653 339,852
922					D2	4,400,002	4, 142,042	232,031	47,401	559,652
923	910	Misc. Custom	ner Service							
924			CUST	S		-	-	-	-	-
925			CUST	CN		90,169	83,831	6,338	-	6,338
926										
927 928					B2	90,169	83,831	6,338	-	6,338
929	TOTAL	CUSTOMER S	ERVICE EXPE	NSE	B2	128,944,905	119,505,322	9,439,582	(8,806,138)	633,445
930					-					
931										
932	Summan		Service Exp by	Factor		100 5 :	440			
933		S				122,006,554	113,054,662	8,951,892	(8,681,814)	270,078
934 935		CN				6,938,350	6,450,660	487,690	(124,324)	363,366
936	Total Cu	stomer Service	Expense by F	actor	B2	128,944,905	119,505,322	9,439,582	(8,806,138)	633,445
937			+		-				X-1	
938										
939	911	Supervision		_						
940			CUST	S		-	-	-	•	•
941			CUST	CN		*	-	-	-	-
942 943						-			-	<u> </u>
944	912	Demonstratio	n & Selling Exp	pense						
945	·		CUST	S			-	_	-	
946			CUST	CN		-	-			-
947					_	*	-	-	-	-
948										
949	913	Advertising E								
950			CUST	S		•	-	~	-	-
951 952			CUST	CN		-	<u> </u>	**	-	-
953						-	-			-

AMA FERC ACCT	DESCRIP		WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
916	Misc. Sales	CUST	S		-	-	-	-	
		CUST	CN	B2	-		-	-	-
TOTAL	SALES EXPE	NSE			_	_	_	_	_
TOTAL	DALLO LAI L	1102		-					
Total Sa	es Expense b	y Factor							
	S CN				-	-	-	-	-
Total Sa	es Expense b	y Factor		B2	~	-	-	-	
Total Cu 920		ce Exp Inclui re & General S	Salaries	_	128,944,905	119,505,322	9,439,582	(8,806,138)	633,44
		PTD CUST	S CN		(5,230,152)	(4,534,959)	(695,192)	(320,200)	(1,015,392
		PTD	so	************	71,688,978	66,524,237	5,164,740	398,040	5,562,781
				B2	66,458,826	61,989,278	4,469,548	77,840	4,547,389
921	Office Suppl	ies & expense PTD	s S		736,310	684,132	52,177	-	52,177
		CUST	CN		-	-	-		-
		PTD	SO	B2	9,237,574 9,973,883	8,572,065 9,256,197	665,509 717,687	(2,993) (2,993)	662,516 714,694
922	A&G Expens	ses Transferre	d	-					
	wypon	PTD	S		-	-	-	-	-
		CUST PTD	CN SO		(28,375,128)	(26,330,878)	(2,044,250)	-	(2,044,250
		1 10	00	B2	(28,375,128)	(26,330,878)	(2,044,250)	-	(2,044,250
923	Outside Sen	/ices							
		PTD	S		8,195	8,195	-	-	-
		CUST PTD	CN SO		9,396,107	- 8,719,176	676,930	92,228	769,158
				B2	9,404,302	8,727,372	676,930	92,228	769,158
924	Property ins								
		PTD PTD	S CAGW		-	-	-	247,139 310,003	247,139 310,003
		PTD	so		23,341,430	21,659,826	1,681,603	(710,468)	971,135
				B2	23,341,430	21,659,826	1,681,603	(153,327)	1,528,277
925	Injuries & Da					T			
		PTD	so	B2	8,492,514 8,492,514	7,880,682 7,880,682	611,832 611,832	23,105 23,105	634,937 634,937
000	Franksia D	i 0 D	-efite	***************************************					
926	Embloyee F	ensions & Ber LABOR	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		LABOR	so	B2	-		-	-	-
927	Eronobico B	naviromonto							
921	Franchise R	DMSC	s		-	-	-	-	
		DMSC	so	B2	-			·	
				D2					-
928	Regulatory C	Commission Ex			40.074.007	10 651 047	4 000 050		1 202 050
		DMSC CUST	S CN		13,874,697	12,651,847	1,222,850	-	1,222,850
		DMSC	so		1,538,229	1,427,410	110,820	-	110,820
		CUST DMSC	CAGW CAGE		553,160 41,174	428,842 41,174	124,318	<u>.</u>	124,318
		FERC	SG		1,919,580	1,763,300	156,280		156,280
				B2	17,926,840	16,312,572	1,614,268		1,614,268
929	Duplicate Ch								
		LABOR	S		(6 120 060)	(5 680 177)	- (441 601)		(441 601
		LABOR	SO	B2	(6,130,868) (6,130,868)	(5,689,177) (5,689,177)	(441,691) (441,691)	-	(441,691 (441,691
020	Minn O	l Evens							
930	Misc Genera	I Expenses PTD	S		2,718,026	2,708,759	9,267	18,770	28,037
		CUST	CN		1,601	1,488	113	•	113
		LABOR	so	B2	13,592,405 16,312,031	12,613,157 15,323,405	979,247 988,627	(31,867) (13,097)	947,381 975,530
				DZ	10,012,001	10,020,405	900,027	(10,081)	910,030

	AMA									
	FERC		BUS	WCA		UNAD	JUSTED RESULTS		WASHIN	GTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1033	931	Rents								
1034			PTD	S		993,159	993,159	-	-	
1035			PTD	so		5,344,545	4,959,504	385,041	(42)	384,999
1036					B2	6,337,703	5,952,663	385,041	(42)	384,999
1037										
1038	935	Maintenance	of General Plan	nt						
1039			G	S		22,861	20,356	2,504	13	2,518
1040			CUST	CN		•	-	-	-	
1041			G	so		22,312,089	20,704,644	1,607,446	1,096	1,608,542
1042					B2	22,334,950	20,725,000	1,609,950	1,109	1,611,059
1043							· · · · · · · · · · · · · · · · · · ·			
1044	TOTAL A	ADMINISTRA	TIVE & GEN EX	P	B2	146,076,485	135,806,939	10,269,547	24,824	10,294,370
1045							· · · · · · · · · · · · · · · · · · ·			
1046	Summary	of A&G Expe	ense by Factor							
1047		S				13,123,095	12,531,489	591,606	(54,278)	537,328
1048		so				130,437,875	121,040,645	9,397,229	(230,901)	9,166,328
1049		SG				1,919,580	1,763,300	156,280		156,280
1050		CN				1,601	1,488	113	-	113
1051		CAGW				553,160	428,842	124,318	310,003	434,322
1052		CAGE				41,174	41,174	· -	· •	· -
1053	Total A&	G Expense by	Factor		B2	146,076,485	135,806,939	10,269,547	24,824	10,294,370
1054					-			·		
1055	TOTAL (O&M EXPENS	SE .		B2	1,886,054,431	1,637,008,727	249,045,704	(22,669,522)	226,376,183

	AMA	3EK 2010 We	St Control Area								
	FERC		BUS	WCA			UNADJUS	STED RESULTS		WASHIN	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1056	403SP	Steam Depre		DCD							
1057 1058			P P	DGP DGU			-	-	-	-	-
1059			P	SG			_	-	-	-	-
1060			Р	CAGW		5,109,2		3,961,007	1,148,269	(421,808)	726,461
1061			P	CAGE		94,280,5		94,280,548	-	(75.046)	
1062			P P	JBG S		20,126,4	436	15,787,276	4,339,159	(75,849)	4,263,311
1063 1064			r	3	В3 -	119,516,2	259	114,028,830	5,487,428	(497,657)	4,989,772
1065						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			31.3331.333	X 15, 15 5 1	11-2-31:1-3-
1066	403NP	Nuclear Depr									
1067			P	DGP	-					W	
1068 1069					-					-	-
1070	403HP	Hydro Depre	ciation								
1071		.,,	P	DGP			-	-	-	-	
1072			P	DGU			-	-	-	-	-
1073			P	CAGW		11,200,4		8,683,214	2,517,205	(44,001)	2,473,204
1074 1075			P P	CAGE CAGW		4,636,	126	4,636,126	-	-	-
1076			P	CAGE			-	_	-	-	-
1077					В3	15,836,	545	13,319,340	2,517,205	(44,001)	2,473,204
1078					_						
1079	403OP	Other Produc	ction Depreciation								
1080 1081			P P	DGU SG			-	-	_	-	-
1082			P	CAGW		42,455,	587	32,914,032	9,541,555	(166,786)	9,374,768
1083			P	CAGE		65,398,		65,398,764	-	-	*
1084			P	CAGE			-	-	-	-	
1085			P	CAGE		107.051.	-	-		(400.700)	
1086					B3 _	107,854,3	351	98,312,796	9,541,555	(166,786)	9,374,768
1087 1088	403TP	Transmission	n Depreciation								
1089	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		T	DGP			-	-	-		-
1090			T	DGU			-	-	-	-	-
1091			T	CAGW		21,523,9		16,686,620	4,837,338	-	4,837,338
1092 1093			T T	CAGE JBG		48,480,1 951,6		48,480,199 745,991	205.037	-	205,037
1093			T	SG		723,		664,606	58,904	-	58,904
1095			•	00	В3 -	71,678,6		66,577,417	5,101,279		5,101,279
1096					_						
1097											
1098 1099	403	Distribution E	Depreciation								
1100	360	Land & Land Rights		S		307,	179	302,560	4,619	-	4,619
1101	361	Structures	DPW	S		1,149,		1,110,499	38,715	-	38,715
1102	362	Station Equipment		S		12,399,		11,320,774	1,078,604	-	1,078,604
1103	363	Storage Battery Equ		S		29,:		29,272		-	- 0.050.000
1104 1105	364 365	Poles & Towers OH Conductors		S S		34,584,9 19,225,		30,934,284 17,545,438	3,650,669 1,679,695	-	3,650,669 1,679,695
1105	366	UG Conduit	DPW	S		7,784,		7,105,411	678,641	-	678,641
1107	367	UG Conductor	DPW	s		17,901,0		17,282,210	618,879	-	618,879
1108	368	Line Trans	DPW	S		27,722,		24,990,648	2,732,082	-	2,732,082
1109	369	Services	DPW	S		12,019,		10,820,549	1,198,463	- (00.000)	1,198,463
1110	370	Meters	DPW DPW	S S		6,471, 495,		5,942,817 476,205	528,969 19,341	(69,266)	459,703 19,341
1111 1112	371 372	Inst Cust Prem Leased Property	DPW	S		490,	-	470,200	19,341	-	15,541
1113	373	Street Lighting	DPW	Š		2,211,6	652	2,087,962	123,690	-	123,690
1114					В3	142,300,		129,948,629	12,352,368	(69,266)	12,283,102
1115											
1116	403GP	General Dep		6		10.056	050	10,760,752	4 205 300	(44.447)	4 004 400
1117 1118			G-SITUS G-DGP	S DGP		12,056,	-	10,760,752	1,295,300	(11,117)	1,284,182
1119			G-DGU	DGU			_	~	-	-	-
1120			Р	SE			-	-	-	-	-
1121			CUST	CN		1,704,		1,584,699	119,808	-	119,808
1122			G-SG	SG			836	1,686	149	-	149
1123			PTD	SO		13,800,		12,806,618	994,267		994,267
1124 1125			G-SG G-SG	CAGW CAGE		1,569,2 4,956,2		1,216,561 4,956,210	352,673	-	352,673
1126			P -3G	JBG		345,6		271,117	74,517	-	74,517
1127			P	JBE			997	783	213	-	213
1128			Р	CAEE		21,6		21,667	-	-	-
1129			G-SG	CAGE			-	-	•	-	-
1130			G-SG	CAGE	В3	34,457,	022	31,620,095	2,836,928	(11,117)	2,825,810
1131 1132					ەت .	34,407,1	<u> </u>	51,020,095	2,030,928	(11,117)	2,020,010

	AMA									
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL UNAD	JUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
33 34	403GV0	General Vehicle	es -SG	SG		_	_	-	-	-
35		Ū	00			-	-	-	•	-
36										
37 38	403MP	Mining Deprecia P	ation	CAEE			_	_	_	_
39		P		CALL	В3 —	-	-		-	-
40									·····	
41	403EP	Experimental P								
42		P P		DGP		-	-	-	-	-
43 44		Р		SG	····	-	-		-	-
45	4031	ARO Depreciat	ion							
46				S			-	-	-	~
47						-	-	-		
48										
49 50	TOTAL E	EPRECIATION	EXPENSE		В3	491,643,870	453,807,108	37,836,762	(788,827)	37,047,935
51						,				
52	Summary	of Depreciation Ex	pense by Facto	ır						
53		S				154,357,049	140,709,382	13,647,668	(80,384)	13,567,284
54		DGP				-	•	-	•	-
55 56		DGU SG				725,346	666,293	59,053	-	59,053
57		so				13,800,885	12,806,618	994,267	-	994,267
58		CN				1,704,508	1,584,699	119,808	-	119,808
59		SE								
60		CAGW				81,858,473	63,461,434	18,397,039	(632,595)	17,764,444
61 62		CAGE CAEW				217,751,846	217,751,846	-	-	-
63		CAEE				21,667	21,667	-	-	-
64		JBG				21,423,098	16,804,385	4,618,713	(75,849)	4,542,865
65		JBE _				997	783	213	(700.007)	213
66	Total De	preciation Expen	ise By Factor		В3	491,643,870	453,807,108	37,836,762	(788,827)	37,047,935
167 168	404GP	Amort of LT Pla	ant - Canital I	ease Gen						
69	40401		SITUS	S		1,478,533	1,371,259	107,274	-	107,274
70		I-I	SG	SG		-	•			-
71			TD	SO		1,166,807	1,082,746	84,061	-	84,061
172			DGU	DGU		275,829	256,441	19,388		- 19,388
173 174			UST SG	CN CAGW		275,629	200,441	19,300	-	19,300
75			SG	CAGE		-	-	-	-	-
176		[-	DGP	DGP				4	_	-
77					B4	2,921,169	2,710,446	210,723	•	210,723
178 179	404SP	Amort of LT Pla	ant Can Load	a Steam						
180	40401	P		SG		_	-		-	-
81		P		DGP			-	-	-	-
182						-	-	-	-	-
183	40.410	Amend of LT Dis		a Diant						
184 185	404IP	Amort of LT Pla	ant - intangibit SITUS	S		184,245	183,782	463	-	463
186		P		SE		70 1,2 10		-	-	-
187		1-	SG	SG		5,320,605	4,887,435	433,170	-	433,170
188			TD	so		14,250,413	13,223,761	1,026,653	-	1,026,653
189			UST	CN		5,532,601	5,143,720	388,881	-	388,881
190 191			SG SG	CAGW CAGE			-	-	-	-
192			DGP	DGP		-	-	-		-
193		1-	SG	CAGE		-	-	-	-	-
194			SG	CAGE					~	4 00 4 0
95			SG SG	CAGE		4,871,397 1,626,959	3,776,589	1,094,808	-	1,094,808
96 97		1- P	SG	CAGE JBG		1,626,959 3,847	1,626,959 3,018	829	-	829
98		P		CAEW		-	-	-	-	-
99		P		CAEE		12,088	12,088		=	-
200		I-	DGU	DGU					-	
201					B4	31,802,156	28,857,351	2,944,805	-	2,944,805
202 203	404MP	Amort of LT Pla	ant - Minina P	lant						
	4041011	AMORGILIFE		SE		· -	-	-	-	_
204		r								

	AMA	DER 2010 110	ist Control Area							
	FERC		BUS	WCA			NADJUSTED RESULTS		WASHIN	
4007 -	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1207 1208	4040P	Amort of L1	Plant - Other Pla	INT CAGE		_	_	_		_
1209			Р	CAGE		_	-	-	-	-
1210					B4		-	-	-	-
1211										
1212	404HP	Amadization	of Other Electric	Dient						
1213 1214	404NP	Amortization	P Electric	DGP		_		-	-	-
1215			P	DGU		-	-	-	-	-
1216			Р	CAGW		122,77		27,592	-	27,592
1217			P	CAGE		46,41		-	-	•
1218 1219			Р	SG	В4	169,18	6 141,594	27,592	-	27,592
1220					D4	109,10	0 141,004	27,002		21,502
1221	Total An	nortization of	f Limited Term F	Plant	B4	34,892,51	1 31,709,391	3,183,120	-	3,183,120
1222										
1223	405	A modization	of Other Electric	Diont						
1224 1225	400	Amortization	GP	S		_	-	_	_	_
1226			0,	Ü						
1227					B4	-	-	-	-	-
1228										
1229 1230	406	Amortization	of Plant Acquisit	tion Adj S						
1230			P	DGP		-		-	-	-
1232			P	DGU		-	-	-	-	-
1233			Р	CAGW		-	-	•	-	-
1234			P	CAGE		5,518,39		-	-	-
1235 1236			P P	SG SO		-	•	-	-	-
1237			r	30	В4	5,518,39	3 5,518,393		-	
1238	407	Amort of Pro	p Losses, Unrec	Plant, etc				***************************************		
1239			DPW	S		(302,45	5) (26,689)	(275,765)	275,765	-
1240			GP	SO		-	-	-	-	-
1241 1242			P P	DGP SE		-	-	-	-	-
1243			P	CAGW		2,860,97	2 2,217,991	642,981	(402,432)	240,549
1244			Р	CAGE		-	•			-
1245			P	CAEW		-	-	-	-	-
1246			P P	SG-P		-	•	•	-	•
1247 1248			P	SG TROJP		2,006,52	6 1,556,032	450,494	(450,494)	-
1249			,	,,,,,,,,	B4	4,565,04		817,709	(577,160)	240,549
1250										
1251	TOTAL	AMORTIZATI	ON EXPENSE		B4	44,975,94	6 40,975,117	4,000,829	(577,160)	3,423,669
1252 1253										
1254										
1255	Summar	y of Amortizati	ion Expense by F	actor						
1256		S				1,360,32	4 1,528,352	(168,028)	275,765	107,737
1257		SE TROJP				2,006,52	6 1,556,032	450,494	(450,494)	-
1258 1259		SG-P				2,000,52	0 1,000,002	400,494	(430,494)	-
1260		DGU				-	-		-	-
1261		so				15,417,22		1,110,714	<u>*</u>	1,110,714
1262		JBG				3,84		829	-	829
1263 1264		SSGCH CN				5,808,43	0 5,400,160	408,269	-	408,269
1265		CAGW				7,855,14		1,765,380	(402,432)	1,362,949
1266		CAGE				7,191,76		-	~	-
1267		CAEW						-	-	•
1268		CAEE				12,08 5,320,60		400 470	•	400 470
1269 1270	Total Am	SG ortization Exp	ense by Factor		B4	44,975,94		433,170 4,000,829	(577,160)	433,170 3,423,669
1271	408		Than Income						\-\-\-\\-\\-\\-\-\\-\-\\-\\-\\-\\-\\-\\	
1272			GP	S		35,663,36		9,954,876	1,741,720	11,696,596
1273			GP	GPS		100,361,44		7,230,411	(46,288)	7,184,123
1274			GP P	SO SE		(391,48 487,86		(28,204)	-	(28,204)
1275 1276			P	SG		467,80	3 450,363	37,500	-	37,500
1277			DMSC	OPRV-ID		-	-	-	-	-
1278			GP	EXCTAX		-	-	-	-	-
1279			GP	DGP		-	-	-	-	-
1280 1281			P P	CAEW CAEE		- 391,55	2 391,552	.	-	-
1282			1	ONLE		391,00	2 391,002	-	-	-
1283	TOTAL	TAXES OTHE	R THAN INCOM	IE	B5	136,512,72	8 119,318,146	17,194,582	1,695,432	18,890,014
1284										

AMA FERC		BUS	WCA			IADJUSTED RESULTS		WASHIN	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
41140	Deferred Invest	tment Tax Cre	edit - Fed						
	P ⁻	TD	CAGE		(1,874,204)	(1,874,204)	-	-	-
				В7 —	(1,874,204	(1,874,204)	-		
				D1	(1,074,204	(1,074,204)			
41141	Deferred Invest								
	P	TD	CAGE		-	=	-	-	-
				В7	-	-	-	-	-
TOTA:				57	(4.074.004	(4.074.004)			
IOIAL	DEFERRED ITC			B7	(1,874,204) (1,874,204)	-	-	
427	Interest on Lone								
	G		S			338,457,305	24.746.004	(1,087,692)	(1,087,69
	G	F	SNP		363,203,396 363,203,396	338,457,305	24,746,091 24,746,091	(1,087,692)	24,746,09 23,658,39
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
128	Amortization of				6 050 007	F C 4C 4O 4	440.040		440.04
	G	۲	SNP		6,058,937 6,058,937	5,646,124 5,646,124	412,813 412,813	-	412,81 412,81
				-					
429	Amortization of		Debt SNP		/0.740	(0.500)	(40F)		/46
	G	Г	OINE		(2,718)		(185) (185)	w	(18
					1-1,	V-17	X:/		
431	Other Interest E		OTU				_	_	
	Ni G	UTIL P	OTH SO		-	-	-	-	-
	Ğ		SNP		12,367,152	11,524,543	842,610		842,61
					12,367,152	11,524,543	842,610	-	842,61
32	AFUDC - Borro	wed							
	G		SNP		(44,618,458		(3,039,984)	-	(3,039,98
					(44,618,458	(41,578,474)	(3,039,984)	•	(3,039,98
	Total Elec. Inter	rest Deductio	ns for Tax	B6	337,008,309	314,046,965	22,961,344	(1,087,692)	21,873,65

	Non-Utility Porti 427 N		NUTIL		_	_	_		_
	428 N		NUTIL		-	-	•	-	-
	429 N		NUTIL		-	-	-	-	-
	431 N	UIIL	NUTIL		-	~	-	-	-
	Total Non-util	lity Interest			-	*	-	~	-
	Total Interest D	laduationa for	Toy		337,008,309	314,046,965	22,961,344	(1,087,692)	24 972 66
	Total Interest D	reductions for	Tax	-	337,006,309	314,040,903	22,901,344	(1,007,092)	21,873,65
419	Interest & Divid G		S						
	G		SNP		(79,298,238	(73,895,421)	(5,402,817)	239,226	(5,163,59
	Total Operating				(79,298,238		(5,402,817)	239,226	(5,163,59
41010	Deferred Incom	e Tax - Fede	ral-DR						
	P		S		27,885,805	27,418,208	467,597	162,564	630,16
	P IB		TROJD CIAC		-	-	-		-
		ABOR	SO		8,859,456	8,221,188	638,268	(419,421)	218,84
	G		SNP		44,945,274	41,883,023	3,062,251		3,062,25
	b. b		SE SG		407,411 41,922,936	376,095 38,509,833	31,316 3,413,103	<u>.</u> _	31,31 3,413,10
	G		GPS		24,704,090	22,924,316	1,779,774	(134, 182)	1,645,59
	TA	AXDEPR	TAXDEPR		934,697,178	899,879,591	34,817,587	-	34,817,58
		UST UST	BADDEBT CN		- 18,276	- 16,991	1,285	(1,285)	-
	P		JBE		13,220,417	10,389,152	2,831,265	(1,285) (584,552)	2,246,71
	P	T	CAGW		495,198	383,906	111,292	1,012,854	1,124,14
	Р. Б.		CAGE JBG		148,062	148,062	-	-	-
	P P		CAEE		4,618,126	4,618,126	-	-	-
		PW	SNPD			-		_	-
				B7	1,101,922,229	1,054,768,491	47,153,738	35,979	47,189,71

	AMA									
	FERC		BUS	WCA			DJUSTED RESULTS		WASHIN	
	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1363	41110	Deferred Inc	ome Tax - Federa							
1364			GP	S		(34,496,603)	(34,343,543)	(153,060)	(2,301,686)	(2,454,746)
1365			DPW	CIAC		(17,775,107)	(16,610,911)	(1,164,196)	-	(1,164,196)
1366			GP	SCHMDEXP		(214,973,755)	(198,429,440)	(16,544,315)	-	(16,544,315)
1367			GP	SNP		(28,801,933)	(26,839,575)	(1,962,358)	60,281	(1,902,077)
1368			PT	SG		(6,562,546)	(6,028,265)	(534,281)	12,972	(521,309)
1369			PT	SNPD		(3,638,499)	(3,400,192)	(238,307)	71,901	(166,405)
1370			LABOR	so		(17,583,311)	(16,316,544)	(1,266,767)	888,450	(378,318)
1371			IBT	TAXDEPR		-	_	_		_
1372			CUST	JBG		-	_	_	_	_
1373			CUST	BADDEBT		(499,023)	(436,886)	(62,137)	62,137	
1374			GP	GPS		(100,020)	(100,000)	(02,101)	02,101	_
1375			P	TROJD		(721,757)	(559,741)	(162,016)	162,016	
1376			P	JBE			, , ,		584,259	(1,447,891)
				CAGW		(9,489,000)	(7,456,850)	(2,032,150)		
1377			PT			(2,021,840)	(1,567,448)	(454,392)	109,910	(344,482)
1378			PT	CAGE		(970,213)	(970,213)	-	-	-
1379			P	SE				-	-	-
1380			₽	CAEE		(2,944,468)	(2,944,468)			~
1381					В7	(340,478,055)	(315,904,076)	(24,573,979)	(349,760)	(24,923,740)
1382										
1383	TOTAL D	EFERRED I	NCOME TAXES		В7	761,444,174	738,864,416	22,579,758	(313,781)	22,265,977
1384	SCHMAR	Additions -	Flow Through							
1385			SCHMAF	S		-		-	-	
1386			SCHMAF	SNP		_	-	-	-	-
1387			SCHMAF	so		-			-	-
1388			SCHMAF	SE		-	_	-	_	_
1389			SCHMAF	TROJP		-	-		_	
1390			SCHMAF	DGP		_	_			_
1391			001114114	50.	В6					-
1392					ы					
1393	COLIMAN	Additions -	Darmanant							
	SCHWAR	Additions -	P	S		29,612	29,612			
1394			P	BADDEBT		29,012	29,012	•	-	-
1395								44 500	•	44 500
1396			P	JBE		53,804	42,282	11,523	-	11,523
1397			BOOKDEPR	SCHMDEXP		(234,743)	(216,677)	(18,066)	-	(18,066)
1398			P	CAEE		44,658	44,658	-	-	•
1399			P	CAGW		•	-	•	-	-
1400			P	CAGE		-	-	-	•	-
1401			LABOR	SNP		-	-	-	-	-
1402			SCHMAP-SO	SO		14,344,602	13,311,163	1,033,438	(389,243)	644,195
1403										
1404					В6	14,237,932	13,211,037	1,026,895	(389,243)	637,652
1405										
1406	SCHMAT	Additions -	Temporary							
1407			SCHMAT-SITUS	S		52,139,597	46,728,042	5,411,555	(1,360,638)	4,050,917
1408			P	JBE		25,003,295	19,648,627	5,354,668	-	5,354,668
1409			DPW	CIAC		46,836,991	43,769,362	3,067,628	_	3,067,628
1410			SCHMAT-SNP	SNP		75,892,423	70,721,655	5,170,769	_	5,170,769
1411			P	TROJD		1,901,813	1,474,905	426,908	(426,908)	-
1412			P	CN		1,001,010	1,474,505	420,000	(420,500)	
				SE		-		-		_
1413			SCHMAT-SE			the state of the s			•	4 407 040
1414			•	SG		17,292,153	15,884,334	1,407,819	-	1,407,819
1415			SCHMAT-GPS	GPS						
1416			SCHMAT-SO	SO		46,331,612	42,993,710	3,337,902	(2,094,432)	1,243,470
1417			SCHMAT-SNP	SNPD		9,587,358	8,959,426	627,932	-	627,932
1418			Р	JBG		-	-	•	*	-
1419			CUST	BADDEBT		1,314,913	1,151,183	163,730	-	163,730
1420			P	CAGW		413,050	320,220	92,830	32,867	125,697
1421			P	CAGE		1,137,899	1,137,899	-	-	-
1422			SCHMAT-SE	CAEW		_	-	-	-	-
1423			SCHMAT-SE	CAEE		7,758,605	7,758,605	-	-	-
1424			BOOKDEPR	SCHMDEXP		566,450,834	522,856,950	43,593,884	_	43,593,884
1425					В6	852,060,543	783,404,918	68,655,624	(3,849,111)	64,806,514
1426							3, 10 1,0 70	,000,02-7	\-, -, -, -, -, /	,000,017
1427	TOTAL	CHEDULE	M ADDITIONS		В6	866.298.475	796,615,956	69,682,520	(4,238,354)	65,444,165
1428	IOINE	OLIEDOLE .	סאוטוווסמעיייי		50	000,230,410	1 30,0 10,300	00,002,020	(7,200,004)	00,444,100
1429	SCHMU	Doductions	- Flow Through							
	JUNIUL	Deductions		•						
1430			SCHMDF	S		-	-	-	-	-
1431			SCHMDF	CAGW		•	•	•	-	-
1432			SCHMDF	CAGE		-	-	-	•	-
1433			SCHMDF	DGP		-	-	-	-	-
1434			SCHMDF	DGU	_		-		-	*
1435					В6	•		-		-
										_

	AMA										
	FERC		BUS	WCA			UNADJU	JSTED RESULTS		WASHIN	
4400 -		DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1436 1437	SCHMDF D	eductions	s - Permanent SCHMDP	S							
1437			P	SE		-		-	-	-	-
1439			Р	CAEW		-		-	~		-
1440			P	CAEE		446,1		446,103	-	•	•
1441			PTD	SNP		381,0		355,101	25,963	-	25,963
1442			P	JBE		229,9	70	180,720	49,250	•	49,250
1443			P SCHMDP-SO	SG SO		24,434,9	-	- 22,674,559	1,760,384	(953,651)	- 806,734
1444 1445			SCHWDF-SO	30	В6 -	25,492,0		23,656,483	1,835,597	(953,651)	881,946
1446						20, 102,0		20,000,100	1,000,007	7-23/1-27/	
1447	SCHMDT D	eductions	s - Temporary								
1448			GP	S		73,478,4	150	72,246,344	1,232,106	550,897	1,783,003
1449			CUST	BADDEBT		-	-			-	
1450 1451			CUST SCHMDT-SNP	CN SNP		48,1: 118,429,7:		44,771 110,360,788	3,385 8,068,959	-	3,385 8,068,959
1451			DPW	SNPD		110,428,7	- 47	110,300,708	0,000,505	-	0,000,909
1453			P	JBE		34,835,4	188	27,375,172	7,460,316	-	7,460,316
1454			P	SE		1,073,5	18	991,002	82,516	-	82,516
1455			SCHMDT-SG	SG		110,465,9		101,472,509	8,993,447	-	8,993,447
1456			SCHMDT-GPS	GPS		65,094,7		60,405,037	4,689,664	(353,567)	4,336,098
1457			SCHMDT-SO	SO		23,344,4		21,662,636	1,681,822	(491,305)	1,190,516
1458 1459			TAXDEPR SCHMDT-SG	TAXDEPR CAGW		2,462,905,2 1,304,8		2,371,161,736 1,011,584	91,743,531 293,251	2,962,099	91,743,531 3,255,350
1460			SCHMDT-SG	CAGE		390,1		390,140	200,201	2,002,000	-
1461			P	JBG		-		-	-	-	-
1462			P	CAEE		12,168,6	355	12,168,655	-	-	-
1463			P	TROJD	_		-	w	-	*	
1464					B6 _	2,903,539,3	372	2,779,290,375	124,248,997	2,668,124	126,917,121
1465 1466	TOTAL COUR	EDLUE	M DEDUCTIONS		В6	2,929,031,4	152	2,802,946,858	126,084,594	1,714,473	127,799,067
1467	TOTAL SUM	EDULE -	MIDEDUCTIONS	•	ъо _	2,929,031,4	102	2,002,940,000	120,004,094	1,714,473	121,199,001
1468	TOTAL SCHE	EDULE -	M ADJUSTMENT	гs	В6	(2,062,732,9	977)	(2,006,330,903)	(56,402,074)	(5,952,828)	(62,354,902)
1469					Ξ						
1470											
1471	40911 Sta	ite Incom				(07.50.0		(07.504.005)			
1472		Sun alika	IBT	IBT IBT		(27,581,8	385)	(27,581,885)	-	•	-
1473 1474	C	Credits	IBT	CAGE		(297,0	- 149)	(297,049)	-	-	-
1475			IBT	IBT		(207,0	-	(201,510)	-	-	-
1476	TOTAL STAT	TE TAXE	S		В6	(27,878,9	934)	(27,878,934)	-	-	-
1477					-						
1478											
1479 1480	Calculation of					4,241,241,9	143	3,885,056,755	356,185,188	(11,478,502)	344,706,687
1481			evenues eductions:		-	4,241,241,3	743	3,865,050,755	330, 103, 100	(11,470,302)	344,700,007
1482		& M Ex				1,886,054,4	131	1,637,008,727	249,045,704	(22,669,522)	226,376,183
1483			ion Expense			491,643,8	370	453,807,108	37,836,762	(788,827)	37,047,935
1484			on Expense			44,975,9		40,975,117	4,000,829	(577,160)	3,423,669
1485			er Than Income			136,512,7		119,318,146	17,194,582	1,695,432	18,890,014
1486			Dividends (AFUD	C-Equity)		(79,298,2		(73,895,421)	(5,402,817)	239,226 (669,964)	(5,163,591)
1487 1488			enue & Expense erating Deductions	2	-	(5,388,6 2,474,500,1		(5,004,288) 2,172,209,388	(384,318)	(22,770,816)	(1,054,282) 279,519,928
1489		ner Dedu		•		2,414,000,1	102	2,172,200,000	002,200,744	(22,170,010)	210,010,020
1490			eductions			337,008,3	309	314,046,965	22,961,344	(1,087,692)	21,873,652
1491	In	nterest or	n PCRBS			-	-	-	-	-	-
1492	s	chedule	M Adjustments			(2,062,732,9	977)	(2,006,330,903)	(56,402,074)	(5,952,828)	(62,354,902)
1493		nooms D	toforo State Taire		-	(622 000 4	175)	(607 520 504)	(25 460 074)	6 407 170	(10 041 705)
1494 1495	1	ncome B	sefore State Taxes	•		(632,999,4	+10)	(607,530,501)	(25,468,974)	6,427,179	(19,041,795)
1496	Sta	ite Incom	e Taxes			(27,878,9	934)	(27,878,934)	-	-	-
1497					-	You do do his		,			
1498	Total Taxable	Income			=	(605,120,5	541)	(579,651,567)	(25,468,974)	6,427,179	(19,041,795)
1499											
1500	Tax Rate					35.	.0%	35.0%	35.0%	35.0%	35.0%
1501 1502	Federal Incon	ne Tay -	Calculated			(211,792,1	189)	(202,878,049)	(8,914,141)	2,249,513	(6,664,628)
1502	, ederal incom	,,,, , ax -	Calculated			(£11,102,1	. 50)	(202,010,043)	(0,017,141)	4,240,010	(0,004,020)
1504	Adjustments t	to Calcul	ated Tax:								
1505	40910 F	ed. Credit	P	SE		(16,6		(15,386)	(1,281)	22	(1,259)
1506		ed. Credit	P	JBE		(27,5		(21,652)	(5,901)	103	(5,798)
1507		ed. Credit	P	so		(29,6		(27,479)	(2,133)	37	(2,096)
1508		ed. Credit	P P	SG CAGW		(55,535,3	(Bac	(51,014,027)	(4,521,342)	4,515,647 (5,621,464)	(5,695)
1509 1510		ed. Credit ed. Credit	P	CAGW		(44,6	- 858)	(44,658)	-	(5,621,464)	(5,621,464)
1511	FEDERAL IN			V/ 11-1-	-	(267,446,0		(254,001,250)	(13,444,798)	1,143,859	(12,300,940)
1512					=						
1513	TOTAL OPE	RATING	EXPENSES		=	3,018,043,3	358	2,701,214,838	316,828,520	(22,179,964)	294,648,556
					_						

AMA FERC ACCT	BUS DESCRIP FUNC	WCA FACTOR	Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
310	Land and Land Rights						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	P	DGP			-	-	•	-
	P	DGU		-	-	-	-	-
	Р	SG		•	-		(3,115)	(3,115
	P	CAGW		1,355,853	1,051,136	304,717	(27,437,927)	(27,133,210
	P	CAGE		93,370,745	93,370,745	050 505	(0.000.004)	(0.575.050
	P	JBG		1,161,925	911,420	250,505	(3,826,364)	(3,575,859
	P	S		-	-	-	7,394	7,394
	P	CAGE	D0	05 000 522	05 222 200	- 555 222	(31.260.012)	/30 704 700
			B8	95,888,523	95,333,300	555,222	(31,260,012)	(30,704,790)
244	Ctrustures and Improvemen	nto						
311	Structures and Improveme	DGP						
	P	DGU		•		~	•	-
	P	SG		_	_			
	P	CAGW		63,991,965	49,610,281	14,381,684	_	14,381,684
	P	CAGE		666,493,124	666,493,124	- 1,1001,1001	-	,,
	P	JBG		139,511,042	109,433,155	30,077,887	_	30,077,887
	P	CAGE		-	-	-	_	
	,	0	B8	869,996,131	825,536,561	44,459,571	-	44,459,571
				,,		2.11.25.21.2.		
312	Boiler Plant Equipment							
	P	DGP		-	-	-	-	-
	P	DGU		-	-	-	-	-
	P	SG		-	-	-	-	-
	Р	CAGW		119,318,462	92,502,589	26,815,873	-	26,815,873
	Р	CAGE		2,563,563,572	2,563,563,572	-	-	-
	P	JBG		647,715,537	508,071,289	139,644,248	₩	139,644,248
	Р	S			-	-	(423,016)	(423,016
			B8	3,330,597,571	3,164,137,450	166,460,121	(423,016)	166,037,106
314	Turbogenerator Units							
	Р	DGP		-	-	-	-	-
	P	DGU		-	-	-	-	-
	P	SG				-	-	
	P	CAGW		52,162,763	40,439,598	11,723,165	-	11,723,165
	P	CAGE		645,183,305	645,183,305	25 000 044	•	05 000 044
	P	JBG		165,142,219	129,538,378	35,603,841	-	35,603,841
	P	CAGE	ре	862,488,287	045 464 064	47,327,006	-	47 207 002
			B8	002,400,201	815,161,281	41,321,000		47,327,006
315	Accessory Electric Equipm	ent						
	p	DGP		_	-	-	-	
	P	DGU		· ·	-			-
	P	SG				_	-	_
	P	CAGW		13,216,557	10,246,241	2,970,316	-	2,970,316
	, P	CAGE		322,825,221	322,825,221	_,,	-	_,0.0,0
	P	JBG		58,098,827	45,573,009	12,525,818		12,525,818
	P	CAGE		-	,	-	-	-,-25,510
			В8	394,140,604	378,644,470	15,496,134		15,496,134
316	Misc Power Plant Equipme							
	P	DGP		-	-	-	-	-
	P	DGU		-	-	-	-	-
	Р	SG		-	•	-	-	-
	P	CAGW		2,201,817	1,706,976	494,841	-	494,841
	Р	CAGE		25,132,946	25,132,946	-	•	-
	P	JBG		3,697,884	2,900,638	797,245	-	797,245
	Р	CAGE	n					
			B8	31,032,646	29,740,560	1,292,086		1,292,086
047	04							
317	Steam Plant ARO							
	P	S		*	-	-	-	*
			*******		-	-	-	
SD.	Unclassified Steam Plant -	Account 200						
SP	Unclassified Steam Plant -			(235 109)	(192.260)	(52 820)	_	(E2 920
		CAGW		(235,108)	(182,269)	(52,839)	•	(52,839
	P P	CAGE SG		(205,315)	(205,315)	170 220	•	470 000
	۲	30		2,189,189 1,748,765	2,010,959 1,623,374	178,230 125,391		178,230 125,391
				1,740,700	1,023,374	120,381	-	120,391
			В8	5,585,892,527	5,310,176,996	275,715,532	(31,683,028)	244,032,504
Total St	eam Production Plant							

	AMA									
	FERC		BUS	WCA			NADJUSTED RESULTS		WASHIN	
4504 ***	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1591	Summary	of Steam Produ	action Plant by	Factor					(44E 804)	(445.004)
1592		S				4 045 227 424	706 407 900	249 900 545	(415,621)	(415,621)
1593		JBG JBE				1,015,327,434	796,427,889	218,899,545	(3,826,364)	215,073,181
1594		SG				2,189,189	2,010,959	178,230	(3,115)	175,115
1595 1596		CAGW				252,012,307		56,637,757	(27,437,927)	29,199,830
1597		CAGE				4,316,363,597	4,316,363,597	30,037,737	(21,431,521)	29, 199,030
1598		SSGCH				4,510,505,597	4,510,505,591			
1599	Total Stea	am Production F	lant by Factor		ве —	5,585,892,527	5,310,176,996	275,715,532	(31,683,028)	244,032,504
1600	320	Land and Land				0,000,002,027	0,010,110,000	270,110,002	(01,000,020)	217,002,007
1601	320	P	rigins	DGP		_			-	
1602		, P		SG		_	_	_	_	_
1603				00						
1604										
1605	321	Structures and	Improvements							
1606	UL I	P	mprovomorno	DGP		-	_	_		-
1607		P		SG		_	_	_	_	_
1608						-	-	-		-
1609										
1610	322	Reactor Plant E	Equipment							
1611		Р	1	DGP		_	_	-	-	-
1612		Р		SG		-	-		_	_
1613						-		-	-	-
1614										
1615	323	Turbogenerator	r Units							
1616		P		DGP		-		-		
1617		Р		SG		-	-	-	-	-
1618						-	*	-	-	
1619										
1620	324	Land and Land	Rights							
1621		P		DGP		-	-			-
1622		P		SG		-	-	-		-
1623						•	•	-		-
1624										
1625	325	Misc. Power Pla	ant Equipment							
1626		Р		DGP		-	-	-	-	•
1627		P		SG		-	•	-	-	-
1628						-	***************************************			-
1629										
1630										
1631	NP	Unclassified Nu	iclear Plant - A							
1632		Р		SG		-	*	*		-
1633						_			······································	*
1634										
1635 1636	Total Nive	Joor Droductio	n Dlant							
	i Otal Nut	clear Productio	III FIAIIL		-		-	•	*	-
1637										
1638 1639										
1640	Cummanı	of Nuclear Prod	tuction Plant by	Eactor						
1641	Summary	DGP	adction Flant by	y i actor						
1642		DGU				-				
1643		SG							_	•
1644		00						-	-	
1645	Total Nuc	lear Plant by Fa	ctor				-	-		-
1646										
1647	330	Land and Land	Rights							
1648	000	P	ragino	DGP		-	_	_	_	
1649		Р		DGU		_	-	-		_
1650		P		CAGW		14,507,144		3,260,365	(1,979,093)	1,281,272
1651		P		CAGE		5,948,715		0,200,000	(1,070,000)	7,201,212
1652		P		CAGW		0,010,710	5,515,715	_	_	-
1653		P		CAGE		_	_	_	-	~
1654					B8	20,455,859	17,195,494	3,260,365	(1,979,093)	1,281,272
1655							17,100,104	-,200,000	1.,5, 5,555)	.,
1656	331	Structures and	Improvements							
1657		P		DGP		-	~	_	-	-
1658		P		DGU				-	-	-
1659		P		CAGW		92,135,261		20,706,665	(227,661)	20,479,004
1660		P		CAGE		13,898,801			-	20,470,004
1661		P		CAGW		70,000,001	-	_	-	
1662		P		CAGE		-	-	-	~	-
1663					B8	106,034,062	85,327,396	20,706,665	(227,661)	20,479,004
1664										

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	U TOTAL	NADJUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
65 66	332	Reservoirs, Da		ys DGP		-	_	-	-	
67		P		DGU		-	-	-	-	-
68		P		CAGW		255,220,729		57,358,824	(970,910)	56,387,91
69 70		P P		CAGE		62,951,13	1 62,951,131	-	-	-
70 71		P		CAGW CAGE		-		-	-	-
72				0,102	B8	318,171,860	0 260,813,036	57,358,824	(970,910)	56,387,91
73										
74	333	Water Wheel,								
75 76		P P		DGP DGU		-	-	-	-	-
77		P		CAGW		75,004,023	3 58,147,467	16,856,556	(267,525)	16,589,03
78		P		CAGE		37,445,97		-	(===,===,	,
79		P		CAGW		-	· · · · ·	-	-	-
30		P		CAGE				-	-	
31					B8	112,449,99	7 95,593,440	16,856,556	(267,525)	16,589,03
32 33	334	Accessory Elec	etric Equipment							
4	004	P		DGP			-	-	_	_
5		P		DGU		-	-	-	-	-
6		P		CAGW		48,407,489		10,879,197	(42,819)	10,836,37
7		P		CAGE		11,069,94		-	-	-
8		P P		CAGW		-	-	-	-	-
9 0		Р	•	CAGE	B8	59,477,43		10,879,197	(42,819)	10,836,37
91						Ja,411,43	. 40,000,240	10,079,197	(42,010)	10,000,01
92										
93										
4	335	Misc. Power P								
95 96		P P		DGP DGU		-	*	-	•	-
97		P		CAGW		2,188,910	1,696,970	491,940	(806)	491,13
8		P		CAGE		189,040		-	-	-
9		P		CAGW		-		-	-	-
00		P		CAGE		-	-	-	-	
1					B8	2,377,950	0 1,886,010	491,940	(806)	491,13
2 3	336	Roads, Railroa	ds & Bridges							
14	000	P P		DGP		_	-	_	_	-
5		P		DGU		-		•	u u	-
6		P		CAGW		14,461,118		3,250,020	(13,426)	3,236,59
7		P		CAGE		1,707,474	4 1,707,474	•	•	-
8 9		P P		CAGW CAGE		-	-	-	-	-
0				0/102	B8	16,168,589	9 12,918,569	3,250,020	(13,426)	3,236,59
1										····································
2	337	Hydro Plant AF								
3		Р		S		-	-		M	
5						<u>-</u>	-	-	-	-
6	HP	Unclassified Hy	vdro Plant - Acc	et 300						
7		P		S		-	-	-	-	-
8		P		DGU		-	-	-	-	-
9		P		CAGW		-	~	-	-	-
0		P P		CAGE		-	-	-	-	-
21 22		P		CAGW CAGE		-	-	~	-	-
3		۲		UNGE		-	-		-	
4										
5	Total Hy	draulic Plant			B8	635,135,754	4 522,332,186	112,803,568	(3,502,239)	109,301,32
6										
7	Summar	y of Hydraulic Pla	ant by Factor							
8		S SG				-	-	-	<u>.</u>	-
0		CAGW				501,924,67		112,803,568	(3,502,239)	109,301,32
1		CAGE				133,211,080		-		
2		DGP				-	-	-	•	-
3	Total III	DGU	Factor		D0	- 	£00 000 400	140 000 500	/2 500 000	100 201 00
4	rotal Hy	draulic Plant by F	actor		B8	635,135,75	4 522,332,186	112,803,568	(3,502,239)	109,301,32
5	340	Land and Land	Rights							
7	U-10	P		SG		-	-	-		-
8		P		DGU		-	•	-	-	-
39		P		CAGW		2,816,036		632,882	(4,828,292)	(4,195,41
40		P		CAGE		21,841,969		-	-	-
1		P		CAGE	В8	24,658,00	5 24,025,123	632,882	(4,828,292)	(4,195,410

	AMA									
	FERC	DECORID	BUS	WCA	D-4		JUSTED RESULTS	WASHINGTON	WASHIN ADJUSTMENT	
1744	ACCT 341	DESCRIP Structures and Ir	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1745	J# I	P	inprovement	SG		-	_	_		_
1746		P		DGU		-	-		-	-
1747		Р		CAGW		56,614,217	43,890,623	12,723,594		12,723,594
1748		Р		CAGE		99,009,875	99,009,875	-	-	-
1749		Р		CAGE	D0	455 004 000	142,900,498	40.700.504	*	40 702 504
1750 1751					B8	155,624,092	142,900,498	12,723,594		12,723,594
1752	342	Fuel Holders, Pr	oducers & A	ccessories						
1753	012	P		SG		-	_	-	-	-
1754		Р		DGU		-	-	•		-
1755		Р		CAGW		1,622,667	1,257,986	364,682	-	364,682
1756		P		CAGE		9,189,007	9,189,007	•	-	~
1757		Р		CAGE	Б0	10,811,674	10,446,993	364,682		364.682
1758 1759					B8	10,011,074	10,440,993	304,002		304,002
1760	343	Prime Movers								
1761		Р		S		-	-	-	-	-
1762		Р		DGU		-	-	-	-	-
1763		P		SG					•	-
1764		P P		CAGW		936,175,193	725,777,282	210,397,910	=	210,397,910
1765 1766		P		CAGE CAGE		1,389,799,256	1,389,799,256	-	-	
1767		'		ONOL	В8	2,325,974,448	2,115,576,538	210,397,910	-	210,397,910
1768										
1769	344	Generators								
1770		Р		S		-	-	-	-	-
1771		Р		DGU		-	-	*	-	•
1772		P P		SG		140 165 140	110 214 665	31,950,484	-	24 050 494
1773 1774		P		CAGW CAGE		142,165,148 204,220,499	110,214,665 204,220,499	31,900,404	-	31,950,484
1775		P		CAGE		204,220,430	204,220,400		_	
1776					В8	346,385,648	314,435,164	31,950,484	-	31,950,484
1777					-					
1778	345	Accessory Electi	ric Plant							
1779		P P		SG		-	-	-	-	-
1780 1781		P		DGU CAGW		85,347,986	66,166,707	19,181,279		19,181,279
1782		P		CAGE		149,117,956	149,117,956	15,101,275	-	10,101,275
1783		P		CAGE		•	-		-	-
1784					B8	234,465,942	215,284,663	19,181,279	-	19,181,279
1785										
1786										
1787 1788	346	Misc. Power Pla	nt Equipment	•						
1789	040	P	nt Equipmon	`sg		-	-	-	_	_
1790		P		DGU		-	-	-	-	-
1791		Р		CAGW		4,303,768	3,336,531	967,238	•	967,238
1792		Р		CAGE		7,877,490	7,877,490		-	•
1793					B8	12,181,258	11,214,020	967,238	-	967,238
1794 1795	347	Other Production	ARO.							
1796	541	P	IANO	S		-	_	-	-	_
1797		,		_		*	~		-	-
1798					-					
1799	OP	Unclassified Oth	er Prod Plan							
1800		P		S		-	-	-	-	-
1801 1802		P P		SG CAGW		-	-	•	-	**
1803		P		CAGE		1,821,887	1,821,887	-		
1804				ONOL		1,821,887	1,821,887	-	-	
1805						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,,,			
1806	Total Ot	her Production P	Plant		B8	3,111,922,955	2,835,704,887	276,218,068	(4,828,292)	271,389,776
1807				_						
1808	Summar	y of Other Product	tion Plant by	Factor						
1809 1810		S DGU				_	-	-	-	
1811		SG				- •	-	-	-	-
1812		CAGW				1,229,045,015	952,826,947	276,218,068	(4,828,292)	271,389,776
1813		CAGE				1,882,877,940	1,882,877,940	-	-	
1814		SSGCT				_	_			-
1815	Total of	Other Production F	rant by Fact	or	B8	3,111,922,955	2,835,704,887	276,218,068	(4,828,292)	271,389,776
1816	Evporire	ontal Diant								
1817 1818	103	ental Plant Experimental Pla	ant							
1819	100	Experimental Fia	a1 11	DGP		-	_	-	-	_
1820	Total Ex	perimental Plant				٧	•	-	•	-
1821										
1822	TOTAL	PRODUCTION PL	.ANT		B8	9,332,951,236	8,668,214,069	664,737,167	(40,013,559)	624,723,608

DECEMBER 2010 West Control Area

FERC		WCA	Dof	UNAD. TOTAL	JUSTED RESULTS	WASHINGTON	WASHII ADJUSTMENT	NGTON ADJ TOTAL
350	DESCRIP FUNC Land and Land Rights	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
350	T	DGP		-	_	-	-	-
	Ť	DGU		-	-	-	_	-
	Ť	CAGW		28,535,880	22,122,668	6,413,211	-	6,413,21
	T	CAGE		92,743,798	92,743,798	-	-	-
	Т	JBG		1,061,187	832,401	228,787	-	228,787
	Т	SG		100,388	92,215	8,173	-	8,173
			B8	122,441,253	115,791,082	6,650,171	-	6,650,17
352	Structures and Improvemen	nts						
	Т	S		_	-		-	-
	Т	DGP		-	-	-	_	-
	Т	DGU		-	-			~
	Т	CAGW		25,472,661	19,747,884	5,724,778	-	5,724,778
	T	CAGE		69,194,352	69,194,352	*	•	-
	T	JBG		1,269,748	995,997	273,751	-	273,75
	Т	SG		3,167	2,910	258	-	258
			B8	95,939,929	89,941,142	5,998,787	-	5,998,787
353	Station Equipment							
550	Т	DGP		_	_	_	-	-
	Ť	DGU		_		~	_	~
	Ť	CAGW		371,763,480	288,212,602	83,550,878	-	83,550,878
	Ť	CAGE		956,537,063	956,537,063		•	-
	Т	JBG		26,494,170	20,782,159	5,712,011	•	5,712,011
	Т	SG		18,703,208	17,180,510	1,522,698	-	1,522,698
			B8	1,373,497,921	1,282,712,334	90,785,588	-	90,785,588
354	Towers and Fixtures							
334	T	DGP		-	_	•		**
	Ť	DGU		₩	-	_	-	
	Ť	CAGW		165,126,015	128,015,260	37,110,755	-	37,110,755
	T	CAGE		371,042,466	371,042,466		-	
	Т	JBG		7,676,027	6,021,114	1,654,913	-	1,654,910
	Т	SG		123,630	113,565	10,065	-	10,068
			B8	543,968,138	505,192,404	38,775,734	-	38,775,734
0.5.5	Date and Eliterat							
355	Poles and Fixtures	DGP						
	T T	DGU		-	-	-		-
	Ť	CAGW		201,203,889	155,984,919	45,218,970	_	45,218,970
	Ť	CAGE		373,644,511	373,644,511	-10,210,010	•	10,210,070
	Ť	JBG		-		-	-	-
	Ť	SG		579,607	532,419	47,188	-	47,188
			B8	575,428,007	530,161,849	45,266,158		45,266,158
356	Clearing and Grading							
	Ţ	DGP		-	-	-	-	-
	T	DGU		004.550.101	000 000 155	00.051.055	-	
	Ţ	CAGW		284,553,181	220,602,122	63,951,059	-	63,951,059
	Ţ Ŧ	CAGE		462,605,407	462,605,407	0 545 477		0.545.47
	T T	JBG SG		11,806,750 1,423,973	9,261,274 1,308,042	2,545,477	-	2,545,477 115,931
	1	\$6	B8	760,389,312	693,776,845	115,931 66,612,466	-	66,612,466
			ьо	700,009,512	090,770,040	00,012,400		00,012,400
357	Underground Conduit							
	Т	DGP		-	-	-	-	-
	Т	DGU		-	-	-	-	-
	Т	CAGW		153,537	119,031	34,506	-	34,506
	Ţ	CAGE		3,098,602	3,098,602	-	-	-
	T	SG	DO	2 050 420	2 047 620	24 506	-	24.50
			B8	3,252,139	3,217,633	34,506	-	34,506
358	Underground Conductors							
000	T	DGP		~	_	-		_
	Ť	DGU		•	-		-	-
	Ţ	CAGW		298,568	231,468	67,101	-	67,10
	Ť	CAGE		7,219,774	7,219,774	*	м.	
	Т	SG		-	<u> </u>	-	-	-
	,			7,518,343	7,451,242	67,101		67,101

	AMA		2112	1440.4					IAZA CI III	CTON
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	DJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	ADJ TOTAL
1894	359	Roads and T		TACTOR	1101	TOTAL	OTTLET	TTACINITO I OIL	ADOUGHILAT	ADDITIONAL
1895			T	DGP		_	-	-	-	-
1896			T	DGU		-	-		•	.
1897			T	CAGW		6,692,959	5,188,770	1,504,189	-	1,504,189
1898 1899			T	CAGE SG		4,851,683 15,883	4,851,683 14,590	1,293	-	1,293
1900			1	56	B8 -	11,560,525	10.055.043	1,505,482	-	1,505,482
1901						1/1/	15/55515.15	1,5357.55		11-1-11-1-1
1902	TP	Unclassified	Trans Plant - Acc	t 300						
1903			T	SG		106,764	98,072	8,692	-	8,692
1904			T	CAGW		3,222,570	2,498,323	724,247	-	724,247
1905 1906			Т	CAGE	_	158,292,542 161,621,877	158,292,542 160,888,938	732,939		732,939
1907					-	101,021,077	100,000,900	732,939		732,333
1908	TS0	Unclassified	Trans Sub Plant -	- Acct 300						
1909			T	SG	_	-	•	-	-	-
1910					_	-			-	
1911	TOTAL	TRANSMISSIO	ON DI ANT		В8	3,655,617,443	3,399,188,511	256,428,932		256,428,932
1912 1913			ion Plant by Fact	or	D0 =	3,095,017,443	3,399,100,911	230,420,332		250,420,532
1914	Summan	JBG	ion Flant by Fact	OI .		48,307,883	37,892,944	10,414,939	_	10,414,939
1915		JBE				-	-	-	-	
1916		CAGW				1,087,022,740	842,723,046	244,299,694	-	244,299,694
1917		CAGE				2,499,230,199	2,499,230,199	-	-	-
1918		SG				21,056,620	19,342,322	1,714,298		1,714,298
1919		nsmission Pla	•		B8 =	3,655,617,443	3,399,188,511	256,428,932	-	256,428,932
1920 1921	360	Land and La	DPW	S		52,426,691	50,922,247	1,504,444		1,504,444
1922			DI- VV	3	B8 -	52,426,691	50,922,247	1,504,444	-	1,504,444
1923						02, 120,001	00,022,211	1,001,111		1,001,111
1924	361	Structures ar	nd Improvements							
1925			DPW	S	_	69,570,668	67,331,623	2,239,045		2,239,045
1926					B8 _	69,570,668	67,331,623	2,239,045	-	2,239,045
1927 1928	262	Station Equip	mant							
1929	362	Station Equip	DPW	S		804,962,204	757,875,146	47,087,058		47,087,058
1930			D. **	Ü	В8 -	804,962,204	757,875,146	47,087,058	-	47,087,058
1931					_					
1932	363	Storage Batt	ery Equipment							
1933			DPW	S		468,352	468,352		-	-
1934					B8 _	468,352	468,352	-		-
1935 1936	364	Poles, Tower	re & Fivtures							
1937	001	1 0100, 101101	DPW	S		918,794,456	830,624,329	88,170,127		88,170,127
1938				_	В8 Т	918,794,456	830,624,329	88,170,127	a	88,170,127
1939					-					
1940	365	Overhead Co		_						
1941 1942			DPW	S	В8 -	639,536,311 639,536,311	582,717,871 582,717,871	56,818,440 56,818,440	•	56,818,440 56,818,440
1942					Б0 _	039,030,311	502,717,071	30,010,440	-	30,010,440
1944	366	Underground	l Conduit							
1945			DPW	S		295,290,598	279,918,155	15,372,443	-	15,372,443
1946					В8 _	295,290,598	279,918,155	15,372,443	-	15,372,443
1947										
1948 1949										
1950										
1951	367	Underground	Conductors							
1952			DPW	S		707,124,850	686,146,709	20,978,141	-	20,978,141
1953					B8 _	707,124,850	686,146,709	20,978,141		20,978,141
1954										
1955	368	Line Transfo		0		4 074 000 000	000 000 050	00.000.400		00 000 400
1956 1957			DPW	S	B8 -	1,074,268,688 1,074,268,688	980,329,258 980,329,258	93,939,430 93,939,430	-	93,939,430 93,939,430
1958					B0 -	1,074,200,000	900,329,230	55,555,450		93,939,430
1959	369	Services								
1960			DPW	S		570,865,925	522,524,532	48,341,393	-	48,341,393
1961					B8 _	570,865,925	522,524,532	48,341,393	-	48,341,393
1962	070	Na4								
1963 1964	370	Meters	DPW	S		186,499,323	172,704,022	13,795,301	(2,220,409)	11,574,892
1965			D4- A4	9	В8 -	186,499,323	172,704,022	13,795,301	(2,220,409)	11,574,892
1966						,00,700,020	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,0,,00,001	(2,220,400)	, 1,017,002
1967	371	Installations	on Customers' Pr	emises						
1968			DPW	S		8,800,811	8,277,005	523,805	-	523,805
1969					B8 _	8,800,811	8,277,005	523,805	-	523,805
1970										

AMA	BER 2010 We								
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD. TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
372	Leased Prop								
		DPW	S		**	-	-	-	-
				B8	-				
373	Street Lights								
3/3	Street Lights	DPW	s		61,605,163	57,684,504	3,920,659	_	3,920,659
			•	B8	61,605,163	57,684,504	3,920,659	· · · · · · · · · · · · · · · · · · ·	3,920,659
DP	Unclassified	Dist Plant - Acc	t 300 S		20,200,025	17,453,479	2,746,546	_	2,746,546
		DPVV	3		20,200,025	17,453,479	2,746,546	-	2,746,546
					20,200,020	11,100,770	2,7 10,0 10		2,7 70,0 10
DS0	Unclassified	Dist Sub Plant -							
		DPW	S		-	-		-	-
					-	-	*	-	
TOTAL	DISTRIBUTIO	N PLANT		B8	5,410,414,065	5,014,977,233	395,436,832	(2,220,409)	393,216,423
_									
Summar	y of Distribution	on Plant by Facto	or		5,410,414,065	5,014,977,233	395,436,832	(2,220,409)	393,216,423
	3				5,410,414,005	5,014,977,233	393,430,632	(2,220,409)	393,210,423
Total Dis	stribution Plan	t by Factor		B8	5,410,414,065	5,014,977,233	395,436,832	(2,220,409)	393,216,423
389	Land and La								
		G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
		CUST G-DGU	CN DGU		1,128,506	1,049,184	79,322	•	79,322
		G-SG	SG		-	-	Ţ	Ţ	-
		G-SG	CAGW		-	~	-	-	-
		G-SG	CAGE		1,560	1,560	-	-	-
		PTD	so		5,598,055	5,194,750	403,305	-	403,305
				B8	16,200,395	14,618,942	1,581,453		1,581,453
390	Structures a	and Improvement	ts						
		G-SITUS	s		111,751,757	98,002,520	13,749,237	-	13,749,237
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		40.047.044		-	-	
		CUST G-SG	CN SG		12,317,011	11,451,260	865,751	-	865,751
		G-SG	CAGW		2,087,974	1,618,718	469,255	-	469,255
		G-SG	CAGE		3,794,435	3,794,435	~		-
		PTD	JBG		19,191	15,053	4,137	-	4,137
		PTD	so		102,922,684	95,507,751	7,414,933	-	7,414,933
				B8	232,893,052	210,389,738	22,503,314	-	22,503,314
391	Office Furnit	ture & Equipmen	nt						
001	Onico i airiii	G-SITUS	" s		10,744,740	9,488,234	1,256,506	187,617	1,444,123
		G-DGP	DGP		-	•	•	~	-
		G-DGU	DGU				-	-	-
		CUST	CN SG		8,414,179	7,822,754	591,425	•	591,425
		G-SG P	SE		-	-	-	-	-
		PTD	so		50,926,021	47,257,122	3,668,900	+	3,668,900
		G-SG	CAGW		561,871	435,595	126,276	-	126,276
		G-SG	CAGE		3,799,145	3,799,145		-	
		P	JBG		501,341	393,254	108,087	-	108,087
		P	JBE CAEE		4,984 80,686	3,916 80,686	1,067		1,067
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE						

75,032,967

73,502,592 7,888,904

3,577,950

13,369,393

1,551,572

404,148

100,294,558

2030

2031 2032

2033 392

2034 2035 2036

2037

2042

2043 2044 2045

2046

2047 2048

2049

G-SG

G-SITUS PTD G-SG

CUST

G-DGU

P G-DGP G-SG

G-SG P P

G-SG

G-SG

Transportation Equipment

CAGE

S SO SG CN

DGU SE DGP

CAGW

CAGE JBG CAEW

CAEE

CAGE

CAGE

В8

В8

5,752,260

5,009,695

568,346

804,116

334,511

6,716,667

69,280,706

68,492,898 7,320,558

2,773,834

13,369,393

1,217,061

93,577,891

404,148

187,617

5,939,877

5,009,695

568,346

804,116

334,511

6,716,667

Part		AMA										
2005 2005 Control		FERC	DECORU	BUS	WCA	D-f		UNADJUS		MACHINICTON		
Self US	2050				FACTOR	Ker	IOIAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
September Sept		000	Stores Equip		S		8,619,0	056	8,054,064	564,992	-	564,992
1945 PID SO					DGP						•	
	2053			G-DGU					-		-	-
											-	
Care											-	
Communication Communicatio											-	
CASC											·	
Section Sect									-	-	-	
2002 2014 Toles, Single Equipment Co-STILLS S 31,502,653 28,900,615 2,902,002 - 2,802,005 - 2,						В8 —	13,603,3	339	12,832,235	771,105	-	771,105
Control Cont	2061						······································	,				
Company Comp		394	Tools, Shop									
Company									28,900,651		-	
2066									-		•	
P											-	
Description									0,000,100		-	
Part				G-DGU			-	-	-	*	-	-
P				G-SG	CAGW		2,212,8	388	1,715,559	497,329	-	497,329
P											-	
P										745,406	-	745,406
Case										-	-	•
										-	•	-
										-		-
				0 00	07.00	В8 —	61,200.8	377	57.072.055	4.128.822	-	4.128.822
2007 G-SITUS S						_						
Chicago		395	Laboratory E	Equipment								
Communication Communicatio										.,	-	1,988,929
PTD SO 5,017,541 4,666,059 381,482 - 361,482 - 2084 - 2084 - 5							•	-	-	-	-	•
P							5 O 1 7 S	-	4 666 060	261 400	•	
2084							5,017,5	J4+ I -	4,000,009			
2086								_	_	-	-	
P							1,357,9	940	1,052,754	305,186	-	305,186
2088	2086				CAGE		4,741,6	604	4,741,604	-	-	-
P							424,7	796	333,212	91,584	-	91,584
Communication Communicatio									7.500	-	-	-
Description										-	-	•
2009										-	-	-
2094 396 Power Operated Equipment 2095 G-SITUS S				0-00	ONOL	B8 -				2.747.181		
2096 G-SITUS S												
2096	2094	396	Power Opera	ated Equipment								
									87,458,886		-	
PTD SQ							•	-	-	-	-	-
2009							1 337 0	-	1 2/1 562	06 301	-	06 301
2100									1,241,002		-	
2101 G-SG CAGW 2,274,532 1,763,349 511,183 - 511,183 2102 G-SG CAGE 25,644,096 25,644,096 - - - 2103 P JBG 6,827,553 5,355,410 1,471,943 - 1,471,943 2104 P CAEW - - - - 2105 P CAEW - - - - 2106 P CAEE 73,823 73,823 - - - 2107 G-SG CAGE F - - - 2108 S CAGE F - - - 2109 397 Communication Equipment - - - 2111 G-DGP DGP - - - - 2112 G-DGU DGU CRUST CN 2,809,976 2,612,466 197,511 1 2114 CUST CN 2,809,976 2,612,466 197,511 - 11,291 2115 G-SG CAGW 2,9494,656 2,2865,967 6,628,689 - 6,628,689 2116 P SE - - - - 2117 G-SG CAGE G-7,233,490 G-7,233,490 - - 2118 G-SG CAGE G-7,233,490 G-7,233,490 - - 2119 P JBG 2,123,966 1,666,049 457,916 - - 2120 F CAEW F - - - 2121 F CAEE 118,230 118,230 - - 2122 G-SG CAGE G-7,233,490 1,260,494 457,916 - - 2123 G-SG CAGE G-7,233,490 1,230,490 - - 2124 F CAEE 118,230 118,230 - - 2125 G-SG CAGE G-7,233,490 1,260,494 457,916 - 2126 G-SG CAGE G-7,233,490 1,260,494 457,916 - 2127 G-SG CAGE G-7,233,490 1,260,494 457,916 - 2128 G-SG CAGE G-7,233,490 1,260,494 457,916 - 2129 F CAEE 118,230 118,230 - 2120 F CAEE 118,230 118,230 - 2121 F CAEE 118,230 118,230 - 2122 G-SG CAGE G-7,233,490 1,260,494 457,916 2123 G-SG CAGE G-7,233,490 1,260,494 457,916 2124 F CAEE 118,230 118,230 - 2125 G-SG CAGE G-7,233,490 1,260,494 457,916 2126 G-SG CAGE G-7,233,490 1,260,494 457,916									-	_	_	
P				G-SG			2,274,5	532	1,763,349	511,183	-	511,183
2104											-	
P									5,355,410	1,471,943	~	1,471,943
2106 G-SG CAGE G-SG CAGE									70.000	-	-	-
2107 G-SG CAGE B8 130,574,273 121,537,126 9,037,147 - 9,037,147 2108 397 Communication Equipment G-SiTUS S 105,364,936 96,434,667 8,930,269 20,522 8,950,792 2111 G-DGP DGP G-CAEE G-CAGE				•			•			-		-
2108 2108 237 Communication Equipment 2109 397 Communication Equipment 2109 397 Communication Equipment 2109 397 Communication Equipment 2109 397 Communication Equipment 2109 2110 397										-	-	-
2109 397 Communication Equipment G-SITUS S 105,364,936 96,434,667 8,930,269 20,522 8,950,792 2111				0 00	002	В8 —	130,574,2	273	121,537,126	9.037.147	-	9.037.147
2111 G-DGP DGP -		397	Communicat	tion Equipment		-						
2112 G-DGU DGU -							105,364,9	936	96,434,667	8,930,269	20,522	8,950,792
2113 PTD SO 50,299,219 46,675,476 3,623,743 - 3,623,743 2114 CUST CN 2,809,976 2,612,466 197,511 - 197,511 2115 G-SG SG 138,684 127,393 11,291 - 11,291 2116 P SE - - - - - - 2117 G-SG CAGW 29,494,656 22,865,967 6,628,689 - 6,628,689 - 6,628,689 - 6,628,689 -												
2114 CUST CN 2,809,976 2,612,466 197,511 - 197,511 2115 G-SG SG 138,684 127,393 11,291 - 11,291 2116 P SE - - - - - - 2117 G-SG CAGW 29,494,656 22,865,967 6,628,689 - 6,628,689 2118 G-SG CAGE 67,233,490 67,233,490 - - - - - 2119 P JBG 2,123,966 1,666,049 457,916 -											-	
2115 G-SG SG 138,684 127,393 11,291 - 11,291 2116 P SE -										, ,		
2116 P SE - <td></td>												
2117 G-SG CAGW 29,494,656 22,865,967 6,628,689 - 6,628,689 2118 G-SG CAGE 67,233,490 67,233,490 -												
2119 P JBG 2,123,966 1,669,049 457,916 - 457,916 2120 P CAEW - - - - - - 2121 P CAEE 118,230 118,230 - - - - - 2122 G-SG CAGE - - - - - - - 2123 G-SG CAGE - - - - - - - 2124 B8 257,583,158 237,733,739 19,849,419 20,522 19,869,941				G-SG			29,494,6	356	22,865,967	6,628,689	-	
2120 P CAEW - - - - - - 2121 P CAEE 118,230 118,230 - - - - 2122 G-SG CAGE - - - - - - 2123 G-SG CAGE - - - - - - - 2124 B8 257,583,158 237,733,739 19,849,419 20,522 19,869,941	2118				CAGE		67,233,4	190			-	-
2121 P CAEE 118,230 - - - - - 2122 G-SG CAGE - - - - - - 2123 G-SG CAGE - - - - - - 2124 B8 257,583,158 237,733,739 19,849,419 20,522 19,869,941										457,916	-	457,916
2122 G-SG CAGE - - - - - 2123 G-SG CAGE - - - - - 2124 B8 257,583,158 237,733,739 19,849,419 20,522 19,869,941										-	-	-
2123 G-SG CAGE										-	-	
2124 B8 <u>257,583,158</u> 237,733,739 19,849,419 20,522 19,869,941										-	-	-
						В8 —				19,849,419	20,522	
											· · · · · · · · · · · · · · · · · · ·	

	AMA										
	FERC		BUS	WCA			UNADJU	ISTED RESULTS		WASHI	
0400	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2126 2127	398	Misc. Equipm	ent G-SITUS	S		1,405,4	107	1,282,331	123,166		123,166
2128			G-DGP	DGP		1,400,4		1,202,001	120,100	-	120, 100
2129			G-DGU	DGU				-	_		_
2130			CUST	CN		204,8	114	190,418	14,396	_	14,396
2131			PTD	so		3,269,8		3,034,317	235,575	-	235,575
2132			P	SE		-,,-		-	-	-	-
2133			G-SG	SG		-			-	-	-
2134			G-SG	CAGW		348,1	08	269,873	78,234	-	78,234
2135			G-SG	CAGE		1,420,4	151	1,420,451	-	-	
2136			P	JBG		103,6	551	81,305	22,347	-	22,347
2137			P	CAEW		-	•	-	-	•	*
2138			P	CAEE		1,6		1,668	-	-	-
2139			G-SG	CAGE					*	*	-
2140					B8 _	6,754,0	082	6,280,363	473,719	-	473,719
2141	000										
2142	399	Coal Mine	_	0.5							
2143			P P	SE			•	•	•	-	•
2144 2145			P	CAEW CAEE		269,058,7	-	269,058,747	-	-	•
2145	MP		P	JBE		209,000,7	4/	209,000,141	-	57.957.927	57,957,927
2147	IVIE		r	300	вв —	269,058,7	· 'A7	269,058,747	-	57,957,927	57,957,927
2148					Б0	200,000,7	41	203,000,747		37,307,327	37,337,327
2149	399L	WIDCO Capit	tal Lease								
2150	OOOL		P	SE			_	_	_	_	-
2151			•					-	-	-	-
2152											
2153		Remove Capi	ital Leases			-	-	-	-	-	-
2154		·				-	-	~	-	-	-
2155											
2156	1011390	General Capit									
2157			G-SITUS	S		18,984,1		18,984,156	-	-	-
2158			P	CAGW		4,540,0		3,519,708	1,020,340	-	1,020,340
2159			P	CAGE		12,411,7		12,411,745	-	-	-
2160			PTD	so		12,664,0		11,751,688	912,366		912,366
2161					B9	48,600,0	002	46,667,297	1,932,705	-	1,932,705
2162		D	W-11			/40,000,0	100)	(40,007,007)	(4.000.705)		(4.000.705)
2163		Remove Capi	itai Leases		B9	(48,600,0	102)	(46,667,297)	(1,932,705)		(1,932,705)
2164 2165					В9						
2166	1011302	General Vehic	cles Capital Lea	ene							
2167	1011032		LABOR	SO		_	_	_	_	_	_
2168			LADON	00	В9 —						
2169					50						
2170		Remove Capi	ital Leases					_		-	-
2171					В9 —	-	•	-	-	······································	-
2172											
2173	GP	Unclassified (Gen Plant - Acct	t 300							
2174			G-SITUS	S		-	-	•	-	-	•
2175			PTD	SO		573,0)54	531,769	41,285	-	41,285
2176			CUST	CN		-	-	-	-	-	-
2177			G-SG	SG		-	-	-	-	-	-
2178			G-SG	CAGE			-	-	-	-	
2179			G-DGU	CAGW		(7,2		(5,631)	(1,632)	-	(1,632)
2180						565,7	90	526,138	39,652	-	39,652
2181	2000	Linelessifie - 1	Can Blant A 4	200							
2182 2183	399G		Gen Plant - Acct G-SITUS	S S			_				
2184			PTD	SO SO		•	-	-	-	-	-
2185			G-SG	SG		-		-	-	-	-
2186			G-DGP	DGP		-	-	_	-	- -	-
2187			G-DGU	DGU				-	-	_	_
2188					_	-	-	-	-	-	-
2189											
2190	TOTAL C	SENERAL PLA	ANT		B8 _	1,199,846,8	861	1,126,246,122	73,600,740	58,166,066	131,766,806
2191					_						

	AMA									
	FERC		BUS	WCA			JUSTED RESULTS		WASHIN	
_	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2192	Summary		lant by Factor			400 000 000	440.040.074	40 004 050	000 400	42.489.391
2193 2194		S JBG				490,300,326 15,600,893	448,019,074 12,237,418	42,281,252 3,363,475	208,139	3,363,475
2195		JBE				4,984	3,916	1,067	57,957,927	57,958,994
2196		SG				138.684	127,393	11,291	07,007,027	11,291
2197		SO				244,829,896	227,191,440	17,638,456	_	17,638,456
2198		SE					-	-		,,
2199		CN				24,874,486	23,126,081	1,748,405	-	1,748,405
2200		DEU					. , . ,	, , ,		
2201		CAGW				46,673,510	36,184,011	10,489,499	-	10,489,499
2202		CAGE				156,272,085	156,272,085		-	
2203		CAEW				· · · -		-	÷	-
2204		CAEE				269,752,002	269,752,002	-	-	-
2205		SSGCT						-	-	-
2206		SSGCH				-	-	•	-	-
2207		Less Capit	tal Leases			(48,600,002)	(46,667,297)	(1,932,705)	-	(1,932,705)
2208	Total Ger	neral Plant by	Factor		B8	1,199,846,861	1,126,246,122	73,600,740	58,166,066	131,766,806
2209	301	Organization	١							
2210			I-SITUS	S		-	-	-	-	-
2211			PTD	SO		-	-	-	-	-
2212			I-SG	CAGW		-	-	-	-	-
2213			I-SG	CAGE		-	-	-	-	-
2214			I-SG	SG				-	-	-
2215					B8		-			-
2216	302	Franchise &								
2217			I-SITUS	S		1,000,000	1,000,000	-	-	-
2218			I-SG	SG		•	-	•	-	-
2219			I-SG	CAGW		-	-	-	-	•
2220			I-SG	CAGE					-	
2221			I-SG	CAGW		108,429,026	84,060,467	24,368,559	-	24,368,559
2222			I-SG	CAGE		13,521,965	13,521,965	-	-	•
2223			I-DGP	DGP		-	**	-	-	-
2224			I-DGU	DGU		-		-		
2225					B8	122,950,991	98,582,432	24,368,559	-	24,368,559
2226	000		- Later - Wales Black							
2227	303	Miscellaneou	us Intangible Pla			0.074.054	0.004.540	E70 744		570 744
2228			I-SITUS	S		6,874,251	6,294,540	579,711	-	579,711
2229			I-SG	SG		1,582,463	1,453,629	128,834	-	128,834
2230			PTD	so		366,587,281	340,176,970	26,410,311	-	26,410,311
2231			P	SE		110 620 450	144 020 440		-	0 400 247
2232			CUST	CN		119,639,459	111,230,112	8,409,347	-	8,409,347
2233			I-SG	CAGW		60,585,866 36,661,280	46,969,676	13,616,190	-	13,616,190
2234			I-SG P	CAGE JBG			36,661,280 36,453	10,019	•	10,019
2235			P			46,472	30,433	10,019	-	10,019
2236			P	CAEW CAEE		3,442,667	3,442,667	-	*	•
2237 2238			I-SG	CAGE		3,442,007	3,442,007	-	-	-
2239			I-\$G	CAGE		_				_
2240			1-00	ONGL	B8	595,419,739	546,265,327	49,154,412	-	49,154,412
2241	303	Less Non-Ut	tility Plant			000,410,700	040,200,027	40, 104,412		70,104,412
2242	000	2033 11011-01	I-SITUS	s			_			_
2243			101100	Ü	B8	595,419,739	546,265,327	49,154,412	_	49,154,412
2244	1P	Unclassified	Intangible Plant	- Acct 300		000,110,700	0 10,200,027	10,101,112		10,101,112
2245	**	Citolacomoa	I-SITUS	S			_	-	-	
2246			I-SG	SG		_	-	-	_	_
2247			I-DGU	DGU		~		_	-	
2248			PTD	so					_	_
2249						-	-	-	-	-
2250						· · · · · · · · · · · · · · · · · · ·		W 1127		
2251	TOTAL I	NTANGIBLE	PLANT		B8	718,370,729	644,847,758	73,522,971	-	73,522,971
2252										
2253	Summarv	of Intangible	Plant by Factor							
2254		S				7,874,251	7,294,540	579,711	-	579,711
2255		JBG				46,472	36,453	10,019	-	10,019
2256		JBE				-			-	-
2257		SG				1,582,463	1,453,629	128,834	-	128,834
2258		so				366,587,281	340,176,970	26,410,311	-	26,410,311
2259		CN				119,639,459	111,230,112	8,409,347	-	8,409,347
2260		CAGW				169,014,892	131,030,142	37,984,749	-	37,984,749
2261		CAGE				50,183,244	50,183,244	-	-	
2262		CAEW						-	-	-
2263		CAEE				3,442,667	3,442,667	-	-	-
2264		SSGCT				*	-	-	·	-
2265		SSGCH				-	-	-	-	-
2266		SE				-	-	-	-	-
2267		ngible Plant b			B8	718,370,729	644,847,758	73,522,971		73,522,971
2268	Summary		ed Plant (Accour	nt 106)						
2269		DP				20,200,025	17,453,479	2,746,546	-	2,746,546
2270		DS0							-	-
2271		GP				565,790	526,138	39,652	-	39,652
2272		HP				•	-	•	•	-
2273		NP						-	-	-
2274		OP				1,821,887	1,821,887	-	-	
2275		TP				161,621,877	160,888,938	732,939	-	732,939
2276		TS0				-	-	-	-	-
2277		IP MD				•	•	-	-	-
2278		MP SP				1 710 705	1 200 074	405 004		405.004
2279 2280	Total Line	SP lassified Plan	nt by Factor		-	1,748,765 185,958,344	1,623,374 182,313,816	125,391 3,644,528		125,391 3,644,528
2281	, oral Office	avoilled Figi	27 , 40(0)			100,000,044	102,010,010	0,044,020	*	0,044,020
2282	TOTAL F	LECTRIC PI	ANT IN SERVIC	E	В8	20,317,200,335	18,853,473,693	1,463,726,642	15,932,098	1,479,658,740
									,	, , - 2 , , , , 4

	AMA										
					D-f	TOTAL	UNADJ	USTED RESULTS	MACHINICTON	WASHIN	
				FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2283	Summary		t by Factor			5,908,588,6	240	5,470,290,847	438,297,795	(2,427,891)	435,869,904
2284 2285		S SE				0,900,000,0) 4 2.	3,470,290,047	430,291,193	(2,421,091)	433,009,904
2286		JBG				1,079,282,6	- S82	846,594,704	232,687,978	(3,826,364)	228,861,614
2287		JBE				4,9		3,916	1,067	57,957,927	57,958,994
2288		SG				24,966,9		22,934,303	2,032,653	(3,115)	2,029,538
2289		so				611,417,1		567,368,411	44,048,766	(-, , , -,	44,048,766
2290		CN				144,513,9		134,356,193	10,157,752		10,157,752
2291		DEU				,	_		,	-	-
2292		CAGW				3,285,693,1	136	2,547,259,801	738,433,335	(35,768,458)	702,664,877
2293		CAGE				9,038,138,1		9,038,138,148		-	
2294		CAEW					-	-	-	-	-
2295		CAEE				273,194,6	669	273,194,669	-	-	
2296		SSGCH					_	-		-	-
2297		SSGCT					-	-	_	-	-
2298		Less Capital	Leases			(48,600,0	002)	(46,667,297)	(1,932,705)	-	(1,932,705)
2299		•			B8	20,317,200,3	335	18,853,473,693	1,463,726,642	15,932,098	1,479,658,740
2300	105	Plant Held For	Future Use			**************************************					
2301		D	PW	S		4,618,7	798	4,618,798	-	-	-
2302		P		SG			-		-		-
2303		Т		SG			-	-		w	~
2304		Р		SG			-	-	-	-	-
2305		P		SE			-		-	-	-
2306		Р		SG			-	-	-		-
2307		Р		CAGW		168,9	923	130,959	37,964	-	37,964
2308		Р		CAGE		9,392,9	922	9,392,922	-	*	-
2309		Р		CAEW			-	•	-	-	-
2310		Р		CAEE		953,0		953,014	-	*	
2311	Total Pla	nt Held For Fut	ture Use		B10	15,133,6	358	15,095,694	37,964	-	37,964
2312								· · · · · · · · · · · · · · · · · · ·			
2313	114	Electric Plant A	cquisition Adju	stments							
2314		Р		S			-	•	**	-	-
2315		Р		SG			-	-	-	-	
2316		Р		CAGW			-	•		-	-
2317		P		CAGE		158,927,7	792	158,927,792	-	-	~
2318		Р		DGP			-	-	-	-	-
2319	Total Ele	ctric Plant Acq	uisition Adju	stments	B15	159,927,	792	158,927,792	-	-	-
2320											
2321	115	Accum Provisi	on for Asset A		stments						
2322		Р		S			-	-	-	·	-
2323		P		SG			- `	-	-	-	•
2324		Р		CAGW			-	-	-	-	-
2325		Р		CAGE		(99,083,6	568)	(99,083,668)	-	-	-
2326		Р		DGP			-	-		*	-
2327					B15	(99,083,6	568)	(99,083,668)		_	-
2328											
2329	120	Nuclear Fuel									
2330		. P		SE			-	-		-	
2331	Total Nu	clear Fuel					-		-		*
2332											
2333	124	Weatherization									
2334			MSC	S		2,400,0		389,237	2,010,784	-	2,010,784
2335		D	MSC	SO			454)	(4,133)	(321)	-	(321)
2336					B16	2,395,	568	385,104	2,010,464	*	2,010,464
2337											
2338	182W	Weatherization									
2339			MSC	S		15,756,7	784	15,756,784	-	-	-
2340			MSC	SG			-	-	-	-	~
2341			MSC	SGCT			-	-	-	-	-
2342		D	MSC	so	D46	75 352	70.4	45 950 90 ·		w	
2343					B16	15,756,	/ 84	15,756,784		-	-
2344											

	AMA										
	FERC		BUS	WCA			UNADJU	STED RESULTS		WASHIN	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2345	186W	Weatherization		_							
2346			DMSC	S		•		-	-	•	-
2347			DMSC	CN		•	•	-	-	-	-
2348			DMSC	CNP		•	•	-	-	•	-
2349			DMSC	SG SO			•	-	-	-	-
2350 2351			DMSC	50	B16		·			-	
2352								***************************************			
2353	Total We	atherization				18,152,3	51	16,141,888	2,010,464		2,010,464
2354	, 0.0.										
2355	151	Fuel Stock									
2356			P	DEU				_	-	-	
2357			P	SE		2,5	559	2,362	197	(197)	-
2358			P	CAEW		1,300,9		1,010,518	290,429	(290,429)	
2359			P	CAEE		161,522,4		161,522,497	-	-	-
2360			P	JBE		21,560,4		16,943,122	4,617,360	(4,617,360)	(0)
2361			P	CAEE				-	· · ·	` ' ' ' ' '	- '
2362			Р	CAEE			-		-	-	-
2363	Total Fu	el Stock			B13	184,386,4	186	179,478,499	4,907,986	(4,907,986)	(0)
2364					-				······································		
2365	152	Fuel Stock - I	Jndistributed								
2366			P	SE				-	-	-	-
2367			P	CAEW				-	-	-	-
2368			P	CAEE				-	-	-	-
2369							•	-	-	-	-
2370											
2371	25316	DG&T Working	ng Capital Depos	it							
2372			P	SE		,	-	-	-	-	-
2373			P	CAEW		,		-	-	-	-
2374			P	CAEE		(2,226,1		(2,226,167)	-	*	
2375					B13	(2,226,1	167)	(2,226,167)	-	-	-
2376											
2377	25317		ng Capital Depos								
2378			P	SE				-	-	-	-
2379			P	CAEW			-	-	-	-	-
2380			P	CAEE		(1,845,3		(1,845,340)			-
2381					B13	(1,845,3	340)	(1,845,340)	_		
2382											
2383	25319		ng Capital Deposi								
2384			Р	SE			•	-	-	-	-
2385			P	CAEW			-	-	-	•	-
2386			P	CAEE			·	-	.	-	-
2387										-	M
2388		T-1-15 -101			D40	400.044.0	70	475 400 000	4 007 000	(4.007.000)	(0)
2389		Total Fuel St			B13	180,314,9	1/9	175,406,992	4,907,986	(4,907,986)	(0)
2390	154	Materials and		0		00 500 0	000	04 000 040	4 770 054	(A 77C 0E A)	0
2391			MSS	S		86,582,8		81,806,043	4,776,854	(4,776,854)	U
2392			MSS	SG		1,133,5		1,041,302	92,290	(92,290)	-
2393			MSS	SE SO		83,4			6,013		0
2394 2395			MSS MSS	SNPPS			-	77,455	0,013	(6,013)	v
2396			MSS	SNPPH				•	-	•	•
2397			MSS	SNPD		(2,954,4		(2,760,963)	(193,505)	193,505	. 0
2398			MSS	SNPT		(2,004,-	-	(2,700,000)	(100,000)	100,000	_
2399			MSS	DGU				-		_	
2400			MSS	DGP				_	_	-	-
2401			MSS	JBE				-	-		-
2402			MSS	SNPP				-	-	-	
2403			MSS	CAGW		5,194,3	314	4,026,934	1,167,381	(1,167,381)	(0)
2404			MSS	CAGE		80,740,4		80,740,463	•	*	
2405			MSS	JBG		7,359,3		5,772,744	1,586,648	(1,586,648)	0
2406			MSS	CAEW					-		
2407			MSS	CAEE		4,348,0	96	4,348,096	_		
2408			MSS	CAGE					-	•	-
2409	Total Ma	terials and Su			B13	182,487,7	'53	175,052,072	7,435,681	(7,435,681)	(0)
2410			* -								<u> </u>
2411	163	Stores Exper	se Undistributed								
2412			MSS	so			-	-	-	-	
2413											
2414					B13		-	-	-	-	-
2415											
2416	25318	Provo Workin	ng Capital Deposi								
2417			MSS	SNPPS			-	-	-	-	-
2418			MSS	CAGW				•	•	-	•
2419			MSS	CAGE		(273,0		(273,000)	-	-	
2420					B13	(273,0	000)	(273,000)	-	-	-
2421											
2422		Total Materia	ıs & Supplies		B13	182,214,7	53	174,779,072	7,435,681	(7,435,681)	(0)
2423											

	AMA	DEIX EU IV III								
	FERC		BUS	WCA			UNADJUSTED RESULT	S	WASHIN	IGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2424	165	Prepayments								
2425			DMSC	S		3,472,8			-	-
2426			GP	GPS		4,126,1			(297,265)	•
2427			PT	SG		2,346,4			(191,031)	(0)
2428			PT	CAGW		1,695,9	912 1,314,769	381,143	(381,143)	(0)
2429			PT	CAGE		422,4	134 422,434		•	-
2430			P	CAEW		4,0	055 3,150	905	(905)	-
2431			P	CAEE		4,717,2	298 4,717,298	-	-	-
2432			P	SE				-	-	-
2433			PTD	so		19,018,5	540 17,648,374	1,370,166	(1,370,166)	(0)
2434	Total Pr	epayments			B15	35,803,6	33,563,162	2,240,510	(2,240,510)	(0)
2435										
2436	182M	Misc Regulat	ory Assets							
2437			P	S		74,481,0	021 57,310,837	17,170,184	(3,117,831)	14,052,353
2438			DEFSG	SG			-	-	-	-
2439			P	CAGE			-	•	-	•
2440			P	CAGE		7,950,5			-	-
2441			P	CAGW		1,327,3	321 1,029,016	298,305	451,442	749,746
2442			DEFSG	JBG				-	-	-
2443			P	SE		10,608,2	209 9,792,806	815,402	(815,402)	(0)
2444			P	CAEW		(112,2	263) (87,201) (25,062)	25,062	0
2445			P	CAEE		(10,608,2	209) (10,608,209		-	-
2446			T	so		8,083,9			(487,007)	95,391
2447					B11	91,730,5	550 72,889,323	18,841,227	(3,943,737)	14,897,490
2448										
2449	186M	Misc Deferre	d Debits							
2450			T	S		15,615,1	155 15,568,214	46,941	(41,073)	5,868
2451			P	CAEW			-	-	-	-
2452			P	CAEE					-	
2453			DEFSG	SG		24,896,1	147 22,869,258	2,026,889	(2,026,889)	0
2454			LABOR	so		17,1	170 15,933	1,237	(1,237)	-
2455			P	SE			-	-	-	• .
2456			P	CAGW		4,066,6	3,152,718	913,952	-	913,952
2457			DEFSG	CAGE		17,334,6	577 17,334,677	-	•	-
2458			P	CAEW			_	-	-	-
2459			P	CAEE		11,466,4	482 11,466,482	-	-	
2460			P	JBE				-	378,305	378,305
2461			GP	EXCTAX				-	**	-
2462	Total Mi	sc. Deferred [Debits		B11	73,396,3	300 70,407,282	2,989,018	(1,690,894)	1,298,124
2463										
2464	Working	Capital								
2465	CWC	Cash Workin	g Capital							
2466			CWC	S				-	-	-
2467			CWC	SO				-	-	
2468			CWC	SE				-	-	•
2469					B14		-	-	-	-
2470								-		
2471	OWC	Other Work, Cap	١,							
2472	131	Cash	GP	SNP					-	
2473	135	Working Funds	GP	SG				-	-	-
2474	141	Other A/R	GP	so				-	-	-
2475	143	Other A/R	GP	so		48,531,7	707 45,035,303	3,496,405	(3,496,405)	-
2476	232	A/P	PTD	S			-	-	-	-
2477	232	A/P	PTD	so		(4,386,7	790) (4,070,749) (316,041)	316,041	-
2478	232	A/P	P	CAEE		(2,202,6	(2,202,647)	-	-	-
2479	232	A/P	T	CAGE		(146,3	335) (146,335) -	-	-
2480	2533	Other Msc. Df. Crd.	P	S			- ' -	-	-	-
2481	2533	Other Msc. Df. Crd.		SE		(1,088,3	361) (1,004,704) (83,657)	83,657	-
2482	2533	Other Msc. Df. Crd.	P	CAEW			- ' '-		· -	
2483	2533	Other Msc. Df. Crd.		CAEE		(5,152,5	538) (5,152,538) -		_
2484	230	Asset Retir. Oblig.	_	SE		17,8			(1,374)	-
2485	230	Asset Retir. Oblig.		CAEW				-	,	-
2486	230	Asset Retir. Oblig.		CAEE		(2,546,3	394) (2,546,394) -	-	-
2487	230	Asset Retir, Oblig.		S		,			_	-
2488	254105	ARO Reg Liability		Š		-	_	-	-	-
2489	254105	ARO Reg Liability		SE				-	_	_
2490	254105	ARO Reg Liability		CAGE		(19,8	303) (19,803) -	-	-
2491	254105	ARO Reg Liability		CAEE		(857,3			_	-
2492	2533	Cholla Reclamation		CAEE			- (557,577	, -	-	-
2493					B14	32,149,3	344 29,051,264	3,098,081	(3,098,081)	-
2494						,	27,00,,20	0,000,000	\-,,/	
2495	Total W	orking Capital	1			32,149,3	344 29,051,264	3,098,081	(3,098,081)	_
2700	i Otal VVI	orning capital	•			JZ, 143,C	27, 20,001,204	0,000,001	(0,030,001)	

	AMA									
	FERC ACCT	DESCRIP		WCA FACTOR	Ref	TOTAL UNA	DJUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
496		eous Rate Ba								
497 498	18221	Unrec Plant	& Reg Study Cos P	ts S				_	_	_
499			•	3						
500					-	-	*		-	-
501										
502	18222	Nuclear Plan	,	_						
03			P	S		(200,504)	(39,640)	(160,864)	160,864	- "
04 05			P P	TROJP TROJD		475,031 697,992	368,380 541,311	106,651 156,681	(106,651) (156,681)	((
i06			F	TROJD	B14	972,519	870,050	102,469	(102,469)	(1
507									X11211127	
80										
09	1000									
10 11	1869	Misc Deterre	d Debits-Trojan P	s				-		
12			P	SNPPN		-		-	-	-
13			•	0141 1 14		-		······································	-	
14					-					
15	TOTAL	VISCELLANE	OUS RATE BAS	E	-	972,519	870,050	102,469	(102,469)	(0
16	TOTAL	DATE DASE /	ADDITIONS			689,712,250	640 U40 OEU	41 663 400	(22 440 259)	19 244 045
17 18	235	Customar So	ervice Deposits			609,712,250	648,048,850	41,663,400	(23,419,358)	18,244,043
19	200	Customer Se	CUST	S		-			(3,291,206)	(3,291,206
20			CUST	CN		-	-	-	(0,201,200)	(0,201,200
21	Total Cu	stomer Servi	ce Deposits		B15	*	*	*	(3,291,206)	(3,291,20€
22					***************************************					
23	2281	Prop Ins	PTD	so		(7,000,500)	(0.057.400)	- (500.007)	-	/FOD DOT
4 5	2282 2283	Inj & Dam Pen & Ben	PTD PTD	SO SO		(7,389,503) (23,040,838)	(6,857,136) (21,380,891)	(532,367) (1,659,948)	-	(532,367 (1,659,948
6	2283	Pen & Ben	PTD	S		(2,968,001)	(2,968,001)	(1,000,040)	-	(1,000,040
7	254	Ins Prov	PTD	so		(192,171)	(178,327)	(13,845)	-	(13,84
8					B15	(33,590,513)	(31,384,354)	(2,206,160)	-	(2,206,160
9										
30	22841	Accum Misc Ope	er Provisions - Other	6						
31 32			P P	S CAGW		(1,500,000)	(1,162,887)	(337,113)	-	(337,113
33				ONOV	B15	(1,500,000)	(1,162,887)	(337,113)	-	(337,113
34										
5	22842	Prv-Trojan	P	TROJD		-	•	-	•	-
6	230	ARO	P	TROJP		(1,691,133)	(1,311,449)	(379,684)	379,684	(0
7	254105	ARO	P	TROJP		(3,568,856)	(2,767,596)	(801,260)	801,260	(
38 39	254 254	Regulatory Liabi Regulatory Liabi		CAEE SE		(4,847,167) 4,115,433	(4,847,167) 3,799,100	316,334	- 56,245	372,579
40	254	Regulatory Class	P	S		(8,505,210)	(8,505,249)	39	-	3/2,5/3
41				_	B15	(14,496,933)	(13,632,362)	(864,571)	1,237,189	372,618
42										
43	252	Customer Ad	dvances for Cons			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ىمىمدىد.	==-		,
14 15			DPW T	S SG		(11,143,216)	(11,125,512)	(17,704)	(295,536)	(313,240
15 16			T T	CAGE		208,109 (11,363,324)	191,166 (11,363,324)	16,943 -	1,557	18,49
47			DPW	CAGW		40	31	9	(9)	_
48			CUST	CN		-	-	-	-	-
49	Total Cu	stomer Adva	nces for Constr		B19	(22,298,391)	(22,297,639)	(752)	(293,988)	(294,740
50	05000	CO0 ==-1- 1								
51 52	25398	SO2 Emissio	ons P	s					(3,159,307)	(3,159,307
52 53			•	J		-	-		(3,159,307)	(3,159,307
54									· · · · · · · · · · · · · · · · · · ·	1:,00,
55	25399	Other Deferr								
6			P	S		(3,398,989)	(3,041,699)	(357,290)	-	(357,290
57			GP	GPS		-	-		-	-
58 50			GP P	SO		(4.975)	(1.066)	(300)	-	/200
59 50			P	CAGW CAGE		(1,375) 1,552,062	(1,066) 1,552,062	(309)	-	(30)
30 31			P	SG		(10,825,451)	(9,944,111)	(881,341)	-	(881,34
52			P	CAEW		-	(0,0 11,111)	(001,011)	-	,001,01
63			P	CAEE		(803,440)	(803,440)	-	~	-
64			Р	SE	D46	(13,477,194)	/40.000.054	- // ~~~ ^ -	-	
65					B19	(13.47/194)	(12,238,254)	(1,238,940)	-	(1,238,940

2641 2642

	AMA									
	FERC		BUS	WCA	D. 6		JUSTED RESULTS	MACA CHINICTON	WASHIN	
0507 -	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2567	190	Accumulated	Deferred Income	S		9,045,134	8,841,578	203,556	1,016,735	1,220,291
2568 2569			P CUST	CN		9,045,134	60,177	4,550	(4,550)	(0)
2570			LABOR	SO		65,495,657	60,777,106	4,718,551	(4,718,550)	0
2571			P	IBT		00,490,007	-	4,710,001	(4,710,550)	
2572			CUST	BADDEBT		3,365,928	2,946,810	419,118	(419,118)	0
2573			P	TROJD		1,286,008	997,332	288,676	(288,676)	0
2574			r P	SG		936,877	860,602	76,275	(76,275)	(0)
2575			P	SE		3,775,887	3,485,653	290,234	(290,234)	0
2576			PTD	SNP		3,773,007	5,465,655	250,254	(230,204)	_
2577			P	CAGW		1,816,117	1,407,959	408,158	(408,158)	(0)
2578			P	CAGE		36,647,422	36,647,422		(400,100)	(0)
			P	CAGE		262,659	204,022	58,637	(58,637)	-
2579			P	CAEE		1,479,051	1,479,051	30,037	(30,037)	·
2580			P	JBE		(22,358,486)	(17,570,226)	(4,788,260)	(1,088,443)	(5,876,702)
2581			DPW	SNPD		748,913	699,862	49.051	(49,051)	(0)
2582 2583			DEM	SINED		140,513	033,002	43,001	(45,051)	(0)
2584	Total Ac	arım Dafarra	Income Taxes		B19	102,565,892	100,837,347	1,728,545	(4,780,667)	(4,656,411)
	TOTAL AC	cum Delenet	income raxes		D 19	102,300,032	100,057,547	1,720,043	(4,700,007)	(4,030,411)
2585	004	A	Deferred Income	Tavas						
2586	281	Accumulated	Deferred Income							
2587			PT	S		(C 147 701)	(E C 47 0C7)	(EDD E14)	EDD 614	- (0)
2588				SG		(6,147,781)	(5,647,267)	(500,514)	500,514	(0)
2589			PT	CAGW		-	•	-	-	•
2590			PT	CAGE		-	-	-	-	-
2591			T	SNPT	D40	(0.447.704)	(F.C.47, OC7)	(500 544)	500.544	(0)
2592					B19	(6,147,781)	(5,647,267)	(500,514)	500,514	(0)
2593				_						
2594	282	Accumulated	Deferred Income						(40.4.07.4.447)	(404.074.447)
2595			GP	S		(0.400.000.000)	(5.646.600.400)	(400 000 054)	(164,074,447)	(164,074,447)
2596			ACCMDIT	DITBAL		(2,482,309,543)	(2,319,023,493)	(163,286,051)	163,286,051	(0)
2597			PT	DGP				-		
2598			LABOR	so		1,999,605	1,855,546	144,059	476,193	620,252
2599			PTD	SNP		-	-	-		
2600			Р	CAGW				-	870,945	870,945
2601			P	CAGE		(5,483,628)	(5,483,628)	-	-	~
2602			P	CAEW		•		-	-	-
2603			P	CAEE		(6,005,798)	(6,005,798)	•	-	-
2604			P	SE		₹	=	-	-	-
2605			P	JBG			•	-	-	-
2606			P	SG		-		_	(610,513)	(610,513)
2607					B19	(2,491,799,364)	(2,328,657,372)	(163,141,992)	(51,771)	(163,193,763)
2608										
2609	283	Accumulated	Deferred Income							
2610			GP	S		(31,680,014)	(24,048,046)	(7,631,968)	3,460,063	(4,171,905)
2611			P	SG		(3,835,095)	(3,522,866)	(312,229)	347,197	34,967
2612			P	SE		(3,579,939)	(3,304,766)	(275,173)	275,173	0
2613			LABOR	so		(14,562,939)	(13,513,770)	(1,049,168)	1,012,966	(36,202)
2614			GP	GPS		(5,684,422)	(5,274,895)	(409,527)	409,527	0
2615			PTD	SNP		(5,192,049)	(4,838,300)	(353,749)	353,749	-
2616			P	TROJD		-	•	•		-
2617			PTD	SNPD		-	-	-	-	-
2618			P	CAGW		(2,922,050)	(2,265,342)	(656,707)	367,019	(289,688)
2619			P	CAGE		(3,029,070)	(3,029,070)	-	-	~
2620			P	CAEW		-	-	-	-	-
2621			P	CAEE		(1,769,191)	(1,769,191)	-	-	-
2622			P	JBE		-	-	-	-	-
2623			P	SGCT		-	-		-	-
2624										
2625					B19	(72,254,768)	(61,566,246)	(10,688,522)	6,225,694	(4,462,828)
2626										
2627	TOTAL A	ACCUM DEF	NCOME TAX		B19	(2,467,636,021)	(2,295,033,538)	(172,602,483)	289,481	(172,313,002)
2628	255	Accumulated	I Investment Tax	Credit						
2629			PTD	S		-	-	-	-	
2630			PTD	ITC84		(1,502,887)	(1,289,778)	(213,109)	103,982	(109,127)
2631			PTD	ITC85		(2,761,437)	(2,392,509)	(368,928)		(368,928)
2632			PTD	ITC86		(1,376,999)	(1,196,254)	(180,745)	_	(180,745)
2633			PTD	ITC88		(209,901)	(178,500)	(31,401)		(31,401)
2634			PTD	ITC89		(462,227)	(391,650)	(70,577)	•	(70,577)
2635			PTD	ITC90		(303,916)	(292,023)	(11,893)	-	(11,893)
2636			PTD	CAGE		\\\-	,,/	,/	-	(,===)
2637	Total Ac	cumulated IT			B19	(6,617,367)	(5,740,714)	(876,653)	103,982	(772,671)
2638										
2639	TOTAL F	RATE BASE I	DEDUCTIONS			(2,559,616,419)	(2,381,489,748)	(178,126,672)	(5,113,849)	(183,240,521)
2640										

	AMA		2112							14/4 0/10	IOTON.
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNAD	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	ADJ TOTAL
2643	108SP	Steam Prod Plan									
2644		Р		S			-	-	-	-	-
2645 2646		P P		DGP DGU			-	•	•	-	-
2647		P		SG			-		-	-	
2648		P		CAGW		(137,812	,593)	(106,840,312)	(30,972,282)	16,949,896	(14,022,385)
2649		Р		CAGE		(1,865,782		(1,865,782,881)	(400.070.000)	4.054.470	(404.040.000)
2650 2651		P P		JBG CAGE		(492,004	,885)	(385,931,079)	(106,073,806)	1,854,170	(104,219,636)
2652		,		ONOL	B17	(2,495,600	,360)	(2,358,554,272)	(137,046,088)	18,804,066	(118,242,022)
2653											
2654	108NP	Nuclear Prod Pla	ant Accumula	•							
2655 2656		P P		DGP DGU			-	-	-	-	-
2657		P		SG			-	-	-	•	-
2658							-	-	-	-	-
2659											
2660 2661	108HP	Hydraulic Prod F	Plant Accum D)epr							
2662		P		S			-	-	-	~	~
2663		P		DGP			-	-	-	-	-
2664 2665		P		DGU CAGW		(210,059	801)	(162,850,536)	(47,209,265)	2,972,706	(44,236,559)
2666		P		CAGE		(46,945		(46,945,033)	(47,209,200)	2,372,700	(44,230,339)
2667		P		CAGW		` '	· - ′	-	-	-	-
2668		P		CAGE	- · -	(0.57.00	-	- (000 705 500)	- (47,000,005)	-	- (11,000,550)
2669 2670					B17	(257,004	,834)	(209,795,568)	(47,209,265)	2,972,706	(44,236,559)
2671	108OP	Other Production	n Plant - Accu	ım Depr							
2672		P		S			-	-	-	-	-
2673		P P		DGU			-	-	-	-	-
2674 2675		P		DGP SG			-	-	-	-	-
2676		P		CAGW		(181,388	,359)	(140,622,771)	(40,765,587)	712,582	(40,053,005)
2677		P		CAGE		(154,574	,755)	(154,574,755)	-	-	-
2678 2679		Р		CAGE	B17	(335,963	443)	(295,197,526)	(40,765,587)	712,582	(40,053,005)
2680					D1/	(333,903	,113)	(293, 197,320)	(40,700,007)	112,502	(40,033,003)
2681	108EP	Experimental Pla	ant - Accum D	epr							
2682		Р		DGP			-	-	-	-	-
2683 2684		Р		SG				-	-	-	-
2685											
2686	TOTAL	PRODUCTION PL	ANT DEPR			(3,088,568	,307)	(2,863,547,366)	(225,020,941)	22,489,355	(202,531,586)
2687 2688	Summan	of Prod Plant De	enreciation by	Factor							
2689	Carrinary	S	5,000,000,000,000				-	-	-	-	-
2690		DGP					-	-	-	-	-
2691		DGU					-	-	-	-	-
2692 2693		SG CAGW				(529,260	753)	(410,313,619)	(118,947,134)	20,635,185	(98,311,950)
2694		CAGE				(2,067,302		(2,067,302,668)	-	-	-
2695		JBG				(492,004	,885)	(385,931,079)	(106,073,806)	1,854,170	(104,219,636)
2696 2697	Total of F	SSGCT Prod Plant Depred	riation by Fact	or		(3,088,568	307)	(2,863,547,366)	(225,020,941)	22,489,355	(202,531,586)
2698	10101011	rod r lant Boproc	adion by 1 doi	.01	-	(0,000,000	,001)	(2,000,017,000)	(220,020,071)	22,400,000	(202,007,000)
2699											
2700	108TP	Transmission Pl	ant Accumula								
2701		Ţ		DGP			-	-	-	~	•
2702 2703		T T		DGU CAGW		(424,651	204)	(329,214,232)	(95,436,972)		(95,436,972)
2704		Ť		CAGE		(670,695		(670,695,642)	-	-	(00,100,012)
2705		Т		JBG		(49,972		(39,198,483)	(10,773,769)	-	(10,773,769)
2706 2707	TOTAL	T RANS PLANT A	CCIIM DEDR	SG	В17	(7,910 (1,153,229		(7,266,610) (1,046,374,966)	(644,035) (106,854,776)		(644,035) (106,854,776)
2708		Land and Land I		•	D , ,	(1,100,220	,. <u></u>	(1,010,011,000)	(100,004,770)		(1.00,004,110)
2709		DF		S		(5,945		(5,809,388)	(136,197)	-	(136,197)
2710					B17	(5,945	,585)	(5,809,388)	(136,197)		(136,197)
2711 2712	108361	Structures and I	mprovemente								
2713	,00001	DF		S		(13,979	,815)	(13,379,512)	(600,302)	**	(600,302)
2714					B17	(13,979		(13,379,512)	(600,302)		(600,302)
2715 2716	108363	Station Equipme	ant.								
2717	100002	DF		S		(211,743	,848)	(197,012,278)	(14,731,570)	-	(14,731,570)
2718					B17	(211,743		(197,012,278)	(14,731,570)		(14,731,570)
2719											

	AMA	SEIN ZUIU WES	Control Area							
	FERC		BUS	WCA		111	ADJUSTED RESULTS		WASHII	NGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2720 -	108363	Storage Batte		TACTOR	1(0)	IOIAL	OTTL	MAGIIIIOTON	ADOUGTMENT	ADD TOTAL
2721	100000		DPW	S		(261,549)	(261,549)	_	_	
2722			J. VV	J	B17	(261,549)				
2723						(201,010	(201,070)			
2724	108364	Poles, Towers	& Fixtures							
2725	100004		DPW	S		(489,101,835)	(443,068,807)	(46,033,028)	_	(46,033,028)
2726		•	J,		B17			(46,033,028)	~	(46,033,028)
2727						(,00,101,000	/ (10,000,001)	(10,000,020)		(10,000,020)
2728	108365	Overhead Cor	nductors							
2729	100000		DPW	s		(265,467,090)) (237,835,776)	(27,631,313)	_	(27,631,313)
2730			J1 VV	0	B17	(265,467,090		(27,631,313)		(27,631,313)
2731					J	(200, 101,000	/ (207,000,770)	(21,003,030)		(21,001,010)
2732	108366	Underground	Conduit							
2733	100000		OPW	s		(122,969,133) (113,031,484)	(9,937,649)	-	(9,937,649)
2734			J. 71	Ü	B17	(122,969,133		(9,937,649)		(9,937,649)
2735					· · · · · · · · · · · · · · · · · · ·	(122,000,100	/ (110,001,101)	(0,007,070)		(0,007,010)
2736	108367	Underground	Conductors							
2737	100001		OPW	s		(284,345,057) (275,830,854)	(8,514,203)	_	(8,514,203)
2738			J. **	Ü	B17			(8,514,203)	*	(8,514,203)
2739						(201,010,007	(270,000,001)	(0,011,200)		(0,011,200)
2740	108368	Line Transform	mers							
2741	100000		DPW	S		(369,083,261	(327,404,036)	(41,679,225)	-	(41,679,225)
2742		•	J1 11	J	B17	(369,083,261		(41,679,225)		(41,679,225)
2743					· · ·	(000,000,201	(021,101,000)	(11,010,220)		(41,070,220)
2744	108369	Services								
2745	100000		DPW	s		(169,261,830) (152,689,934)	(16,571,896)	-	(16,571,896)
2746		•	51 11	J	B17	(169,261,830		(16,571,896)	_	(16,571,896)
2747						(100,201,000	, (:02,000,00.)	(10,011,000)		(14)41 1)4447
2748	108370	Meters								
2749	100010		DPW	S		(84,446,466) (76,762,545)	(7,683,921)	9,419,912	1,735,991
2750		•	31 11	Ü	B17		(76,762,545)	(7,683,921)	9,419,912	1,735,991
2751						(0 1) 1 10) 100	/ (1-1/-0-1-10)	(. 11 //	-1	.,,,
2752										
2753										
2754	108371	Installations o	n Customers' F	remises						
2755	,000, ,		DPW	S		(7,824,306) (7,541,725)	(282,582)	_	(282,582)
2756				_	B17	(7,824,306		(282,582)	-	(282,582)
2757							/	······································		
2758	108372	Leased Prope	rtv							
2759			DPW	S		-	-	-	-	-
2760					B17	-	*	~	-	
2761										
2762	108373	Street Lights								
2763			DPW	S		(27,819,430) (25,710,209)	(2,109,221)	-	(2,109,221)
2764					B17	(27,819,430) (25,710,209)	(2,109,221)	-	(2,109,221)
2765										
2766	108D00	Unclassified D	ist Plant - Acct	t 300						
2767		1	DPW	S			-	-	-	-
2768						-		-		-
2769										
2770	108DS	Unclassified D	ist Sub Plant -	Acct 300						
2771		1	DPW	S			-	-		-
2772						-	•	-		-
2773					-					
2774	108DP	Unclassified D	ist Sub Plant -	Acct 300						
2775		1	DPW	S		2,135,906	1,575,884	560,022	-	560,022
2776						2,135,906	1,575,884	560,022		560,022
2777					********					
2778										
2779	TOTAL I	DISTRIBUTION	PLANT DEPR	₹	B17	(2,050,113,298) (1,874,762,213)	(175,351,085)	9,419,912	(165,931,174)
2780										
2781	Summar	of Distribution	Plant Depr by	Factor						
2782		S				(2,050,113,298) (1,874,762,213)	(175,351,085)	9,419,912	(165,931,174)
2783								744		
2784	Total Dis	tribution Depre	ciation by Facto	or	B17	(2,050,113,298) (1,874,762,213)	(175,351,085)	9,419,912	(165,931,174)

	AMA	12.11 2010 HC	31 00111101 71104							
	FERC		BUS	WCA			NADJUSTED RESULT		WASHIN	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2785	108GP	General Plan	it Accumulated E G-SITUS	epr S		(153,501,388	8) (137,295,547	7) (16.205.941)		(16,205,841)
2786 2787			G-SHUS G-DGP	DGP		(153,501,360	5) (137,295,547	7) (16,205,841)	-	(10,200,041)
2788			G-DGU	DGU			-	-		-
2789			G-SG	SG		-	-	-	-	-
2790			CUST	CN		(6,924,84			-	(486,741)
2791			PTD	so		(71,296,90	3) (66,160,409	9) (5,136,494)	-	(5,136,494)
2792			P	SE			- (11.000.05	- (0.007.040)	-	- (0.007.040)
2793 2794			G-SG G-SG	CAGW CAGE		(15,070,67			-	(3,387,013)
2795			P P	JBG		(47,520,009 (4,545,209			-	(979,924)
2796			P	CAEW		(4,040,20	- (0,000,200	-	_	(070,024)
2797			P	CAEE		(342,93)	7) (342,937	7) -	-	-
2798			G-SG	CAGE		· -	-	-	-	-
2799			G-SG	CAGE			•	-	-	-
2800					B17	(299,201,960	0) (273,005,947	7) (26,196,013)	-	(26,196,013)
2801										
2802 2803	108MP	Mining Plant	Accumulated De	nr						
2804	1001011	William g T last	P	S S			_	_		_
2805			P	CAEW		-	-	=	-	-
2806			Р	CAEE		(163,846,789	9) (163,846,789	-	-	-
2807			P	JBE		-	•		(26,323,095)	(26,323,095)
2808					B17	(163,846,78	9) (163,846,789	9) -	(26,323,095)	(26,323,095)
2809	108MP	Less Centrali	ia Situs Deprecia							
2810 2811			P	S	B17	(163,846,78	9) (163,846,789	9) -	(26,323,095)	(26,323,095)
2812					517	(100,040,70	9) (103,040,703		(20,323,093)	(20,323,033)
2813	1081390	Accum Depr	- Capital Lease							
2814		•	PTD	so		-	-	-	-	-
2815						-			-	=
2816										
2817		Remove Cap	ital Leases			-	•	-	-	-
2818 2819						······································				-
2820	1081399	Accum Depr	- Capital Lease							
2821			P	S		=	_	•	-	=
2822			Р	SE		-	-	-	-	-
2823						•	-	-		-
2824										
2825		Remove Cap	ital Leases							-
2826 2827						-		-		-
2828										
2829	TOTAL G	SENERAL PL	ANT ACCUM DE	EPR	B17	(463,048,75	0) (436,852,737	7) (26,196,013)	(26,323,095)	(52,519,108)
2830										
2831										
2832										
2833 2834	Summary	S S	epreciation by Fa	actor		(153,501,38	8) (137,295,547	7) (16,205,841)		(16,205,841)
2835		DGP				(100,001,001	(157,295,547	(10,200,041)		(10,200,041)
2836		DGU				-	-	-	_	_
2837		SE				-	-			-
2838		SO				(71,296,90			-	(5,136,494)
2839		CN				(6,924,84	3) (6,438,102	2) (486,741)	-	(486,741)
2840		SG				-	-	-	(00.000.005)	(00.000.005)
2841 2842		JBE CAGW				(15,070,67	1) (11,683,658	3) (3,387,013)	(26,323,095)	(26,323,095) (3,387,013)
2843		CAGE				(47,520,009			-	(0,007,013)
2844		CAEW				(17,020,000	-, (-17,020,000	-,	-	- -
2845		CAEE				(164,189,72	7) (164,189,727	7) -	-	-
2846		SSGCT				-	-		-	-
2847		JBG				(4,545,20	9) (3,565,285	5) (979,924)	-	(979,924)
2848 2849	Total Cor		apital Leases ition by Factor		B17	(463,048,750	0) (436,852,737	7) (26,196,013)	(26,323,095)	(52,519,108)
2850	TOTAL GET	iei ai Depiecia	ition by Factor		D17	(403,040,73)	(430,032,737	(20,190,013)	(20,323,093)	(32,319,100)
2851										
2852	TOTAL A	CCUM DEPR	R - PLANT IN SE	RV	B17	(6,754,960,09	7) (6,221,537,281	(533,422,816)	5,586,172	(527,836,644)
2853	111SP		for Amort-Steam							
2854			P	CAGW		-	-	-	*	-
2855			P	CAGW		-	-	-	-	-
2856			P P	CAGE		-	-	-	-	-
2857 2858			г	SG			-		-	-
2859										
2860										

FERC ACCT D	BUS	WCA		UNADJ	USTED RESULTS		WASHING	TON .
ACCT D						WASHINGTON		
	ESCRIP FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2861 111GP Acc 2862	um Prov for Amort-Gene G-SITUS	srai S		(16,094,997)	(14,611,015)	(1,483,982)		(1,483,982)
2863	CUST	CN		(2,596,125)	(2,413,645)	(182,479)	-	(182,479)
2864	I-SG	SG		(2,000,720)	(2,410,040)	(102,410)		(102,110)
2865	PTD	so		(10,407,896)	(9,658,073)	(749,824)	-	(749,824)
2866	I-SG	CAGW		*	-		-	
2867	1-SG	CAGE		-	-	-	~	-
2868	P	CAEW		-	-	-	-	-
2869	P	CAEE		-	-	-	~	-
2870	Р	SE		*	-	-	-	
2871			B18	(29,099,018)	(26,682,733)	(2,416,285)	-	(2,416,285)
2872								
2873								
	cum Prov for Amort-Hydr							
2875	P P	DGP		-	-	-	-	-
2876	P P	DGU SG		-	•	-	•	-
2877 2878	P	CAGW		(72,662)	(56,332)	(16,330)	•	(16,330)
2879	P	CAGE		(414,494)	(414,494)	(10,330)	•	(10,000)
2880	P	CAGE		(414,454)	(414,434)		-	_
2881	r	OAGE	B18	(487,157)	(470,826)	(16,330)	-	(16,330)
2882			D.0	(307,107)	(110,020)	(10,000)	·····	(10,000)
2883								
	cum Prov for Amort-Intar	gible Plant						
2885	I-SITUS	s		(951,662)	(949,975)	(1,687)		(1,687)
2886	I-DGP	DGP		` · ·	` -		-	-
2887	I-DGU	DGU		-	-	-		-
2888	P	CAEW		-	-	-	-	-
2889	P	CAEE		(1,150,992)	(1,150,992)	-	*	•
2890	P	SE		-	-	-	-	-
2891	I-SG	SG		(15,507,062)	(14,244,574)	(1,262,488)	-	(1,262,488)
2892	I-SG	CAGW		-	-	-	•	-
2893	I-SG	CAGE		-			-	
2894	CUST	CN		(92,220,267)	(85,738,190)	(6,482,077)	-	(6,482,077)
2895	P	CAGE		-	-	-	•	-
2896	P	CAGE		(24 226 EQ4)	(DE E40 40E)	(7.604.200)	<i></i>	(7 604 200)
2897	I-SG I-SG	CAGW CAGE		(34,236,584) (11,387,983)	(26,542,185) (11,387,983)	(7,694,399)	-	(7,694,399)
2898 2899	PTD	JBG		(12,034)	(9,440)	(2,595)	•	(2,595)
2900	PTD	SO		(256,148,861)	(237,694,944)	(18,453,916)	-	(18,453,916)
2901	FID	30	B18	(411,615,445)	(377,718,283)	(33,897,162)		(33,897,162)
	s Non-Utility Plant		0.0	(411,010,440)	(017,710,200)	(00,001,102)		(00,007,102)
2903	NUTIL	ОТН		-	-	-	_	-
2904	7.10		B18	(411,615,445)	(377,718,283)	(33,897,162)	-	(33,897,162)
2905								
2906 111390 Acc	cum Amtr - Capital Lease	,						
2907	G-SITUS	S		(5,594,686)	(5,594,686)	-	÷	-
2908	Р	CAGE		(1,474,958)	(1,474,958)	-	-	-
2909	PTD	CAGW		(83, 139)	(64,454)	(18,685)	134,357	115,673
2910	PTD	so		1,605,591	1,489,919	115,673	-	115,673
2911				(5,547,191)	(5,644,179)	96,988	134,357	231,346
2912				5 5 47 404	5.044.470	(00,000)	(40.4.057)	(004.040)
	emove Capital Lease Amtr			5,547,191	5,644,179	(96,988)	(134,357)	(231,346)
2914 2915 TOTAL ACC I	JM PROV FOR AMORT	17	B18	(441,201,620)	(404,871,842)	(36,329,778)		(36,329,778)
2916 AMA	JIII I KOV I OK AIIIOKI	***	D.0	(441,201,020)	(404,071,042)	(00,020,170)		(00,020,110)
2917								
2918								
2919								
	mortization by Factor							
2921 S				(22,641,345)	(21,155,675)	(1,485,669)	_	(1,485,669)
	GP				-			•
	GU			-	-	-	-	-
2924 S				-	•	-	-	-
2925 S	0			(264,951,165)	(245,863,098)	(19,088,067)	-	(19,088,067)
	N			(94,816,392)	(88,151,835)	(6,664,557)	-	(6,664,557)
	SGCT			-	-	-	-	-
	BG			(12,034)	(9,440)	(2,595)		(2,595)
	AGW			(34,392,385)	(26,662,971)	(7,729,414)	134,357	(7,595,057)
	AGE			(13,277,435)	(13,277,435)	-	. •	-
	AEW			(4.450.000)	(4.450.000)	-	-	**
	AEE			(1,150,992)	(1,150,992)	(4.000.400)	•	(4.000.400)
	G			(15,507,062)	(14,244,574)	(1,262,488)	(49.4.957)	(1,262,488)
	ess Capital Lease n For Amortization by Fa	ector	B18	5,547,191 (441,201,620)	5,644,179 (404,871,842)	(96,988) (36,329,778)	(134,357)	(231,346) (36,329,778)
_500 15(0) 1 104(8)0	, 5. , and aleution by I c			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(101,011,012)	(00,020,110)		(55,525,175)

		3.1	3.2	3.3	3.4	3.5	3.6
	Total Normalized	Temperature Normalization	Revenue Normalization	Effective Price Change	SO2 Emission Allowance Sales	REC Revenues	Wheeling Revenue Adjustment
Operating Revenues: General Business Revenues	46,553,790	3,177,486	10,192,824	33,183,479	-	-	-
3 Interdepartmental	*	-	-	-	-	-	•
4 Special Sales	-	٠	•	-	-	(0.000.000)	
5 Other Operating Revenues 6 Total Operating Revenues	(9,235,635) 37,318,155	3,177,486	10,192,824	33,183,479	*	(8,233,862) (8,233,862)	107,543
7	07,070,100	0,177,400	10,102,024	50,100,475		(0,200,002)	101,040
8 Operating Expenses:							
9 Steam Production	-	-	-	-	-	-	-
10 Nuclear Production 11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply	-	-		-		-	
13 Transmission	(65,153)	-	-	-		•	(65,153)
14 Distribution	-	-		-	-	-	
15 Customer Accounting 16 Customer Service & Info	-	-	-	-	-		-
17 Sales		-		-	-		-
18 Administrative & General		-		-	-	-	
19 Total O&M Expenses	(65,153)	-	•	-	-	-	(65, 153)
20 Depreciation 21 Amortization	-	-	-	-		-	-
22 Taxes Other Than Income	-	-	~	-	-	-	-
23 Income Taxes: Federal	12,334,208	1,112,120	2,890,019	11,614,218	(72,480)	(2,881,852)	60,444
24 State		-	-	-	-	-	-
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	342,726	•	-	-	342,726	-	•
27 Misc Revenue & Expense	(695,990)	-	-	- -	(695,990)	-	-
28 Total Operating Expenses:	11,915,791	1,112,120	2,890,019	11,614,218	(425,744)	(2,881,852)	(4,710)
29							
30 Operating Rev For Return:	25,402,364	2,065,366	7,302,805	21,569,261	425,744	(5,352,010)	112,252
31							
32 Rate Base: 33 Electric Plant In Service							
34 Plant Held for Future Use		-	-	-	-	-	-
35 Misc Deferred Debits	-	-	-	-	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	•	-
37 Nuclear Fuel	•	•	•			•	•
38 Prepayments 39 Fuel Stock	-	-	-	-	•	-	-
40 Material & Supplies	-	-	-	*	-	-	-
41 Working Capital	-	-	-	-	-	-	-
42 Weatherization Loans 43 Misc Rate Base	•	-	-	-	-	-	-
44 Total Electric Plant:	-						
45							
46 Deductions:							
47 Accum Prov For Deprec	-	-	-	-	-	-	•
48 Accum Prov For Amort 49 Accum Def Income Tax	- 1,220,290	-	-	-	- 1,220,290	-	-
50 Unamortized ITC	1,220,290	-	-	-	1,220,290	-	-
51 Customer Adv For Const	-	-	-	-	-		-
52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions	(3,215,514)	-	-	-	(3,215,514)	-	*
54 55 Total Deductions:	(1,995,224)	-			(1,995,224)		***************************************
56	(1,500,521)				(11000,22.1)		
57 Total Rate Base:	(1,995,224)	-	-	-	(1,995,224)	-	-
58							
59							
60 Estimated ROE impact 61 Estimated Price Change	6.876% (41,205,350)	0.555% (3,330,000)	1.963% (11,774,350)	5.799%		-1.439% 8,629,073	0.030%
62	(41,205,350)	(3,330,000)	(11,774,350)	(34,776,231)	(935,410)	0,029,073	(180,985)
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	38,079,298	3,177,486	10,192,824	33,183,479	695,990	(8,233,862)	172,696
67 Other Deductions							
68 Interest (AFUDC) 69 Interest	•	-			-	-	
70 Schedule "M" Additions	(1,926,141)		(1,935,628)		9,487	-	-
71 Schedule "M" Deductions	912,562	•			912,562	*	-
72 Income Before Tax	35,240,596	3,177,486	8,257,196	33,183,479	(207,085)	(8,233,862)	172,696
73							
74 State Income Taxes 75	-	•	-	-	-	-	-
76 Taxable Income	35,240,596	3,177,486	8,257,196	33,183,479	(207,085)	(8,233,862)	172,696
77	***************************************						
78 Federal Income Taxes	12,334,208	1,112,120	2,890,019	11,614,218	(72,480)	(2,881,852)	60,444
							_

	3.7	0	0	0	0.0	0	0
	Ancillary Revenue · WA	0	0	0	0	0	0
	VVA	U	U	V	O .	v	U
Operating Revenues: General Business Revenues	_		-		•	_	-
3 Interdepartmental	-	-	-	-	-	-	-
4 Special Sales 5 Other Operating Revenues	(1,109,315)	.	-	-	-	-	-
6 Total Operating Revenues	(1,109,315)	-	-	-	-		-
7 8 Operating Expenses:							
9 Steam Production	-	-	~	-	-	-	-
10 Nuclear Production 11 Hydro Production	-	-	*	-	-	-	
12 Other Power Supply	-	-	-	~	•	-	-
13 Transmission 14 Distribution	-	-	-	-	-	-	-
15 Customer Accounting	-	-	-	¥	•		-
16 Customer Service & Info 17 Sales	-	-	-	-	-	-	-
18 Administrative & General		-	-	-		-	_
19 Total O&M Expenses 20 Depreciation	-	-	-	-	-	-	-
21 Amortization	-	-	•	•	-	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	(388,260)	-	-	-	-	-	-
24 State	-	•	-	-	-	*	-
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	-	-	-	-	-	-	-
27 Misc Revenue & Expense		-			-	-	-
28 Total Operating Expenses: 29	(388,260)		-	-	-		*
30 Operating Rev For Return:	(721,055)	-	*	-	-	-	-
31							
32 Rate Base: 33 Electric Plant In Service	-	~	-	-	-		-
34 Plant Held for Future Use	-	-	~	-	~	-	-
35 Misc Deferred Debits 36 Elec Plant Acq Adj	-	-		-	-	-	_
37 Nuclear Fuel	-	-	-	-	-	-	-
38 Prepayments 39 Fuel Stock	-	-	-	-	-	-	-
40 Material & Supplies	-	-	-	-	-	-	-
41 Working Capital 42 Weatherization Loans		-	-	-	-	-	-
43 Misc Rate Base	v	•	-	-	-		-
44 Total Electric Plant: 45	*	-	-		•	, p	-
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	-	•	-	-	~	-	-
49 Accum Def Income Tax	-	-	-	-	-	-	
50 Unamortized ITC 51 Customer Adv For Const	-	-	-	~	~	-	-
52 Customer Service Deposits		-	-	-	-	-	-
53 Miscellaneous Deductions	-	-	-	-	-	•	-
54 55 Total Deductions:	-		-	~	-	~	-
56			_	-			
57 Total Rate Base: 58					-		
59							
60 Estimated ROE impact 61 Estimated Price Change	-0.194% 1,162,561	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
62	1,102,001						
63							
64 TAX CALCULATION: 65							
66 Operating Revenue	(1,109,315)		-	-	-	-	-
67 Other Deductions							
68 Interest (AFUDC) 69 Interest	-	-	-	-	-	-	-
70 Schedule "M" Additions 71 Schedule "M" Deductions	-	<u>.</u>	_	-	-	-	-
72 Income Before Tax	(1,109,315)	-	-	-	-	-	-
73 74 State Income Taxes	_						
74 State Income Taxes 75	-	~		-	-	•	•
76 Taxable Income	(1,109,315)	-	-		-		-
77 78 Federal Income Taxes	(388,260)		-		-		-
	(/						

KES MINO							
		3.1	3.2	3.3	3.4	3.5	3.6 Wheeling
	Total Normalized	Temperature Normalization	Revenue Normalization	Effective Price Change	SO2 Emission Allowance Sales	REC Revenues	Revenue Adjustment
Operating Revenues:							
Operating Revenues: General Business Revenues	13,370,310	3,177,486	10,192,824	-	-	-	-
3 Interdepartmental	•	-	-	-	-	~	-
4 Special Sales 5 Other Operating Revenues	(369,240)		-	-	-	- (381,231)	- 11,991
6 Total Operating Revenues	13,001,070	3,177,486	10,192,824	-	-	(381,231)	11,991
7							
8 Operating Expenses:							
Steam Production Nuclear Production		-	-	-	-	-	-
11 Hydro Production	-	-		-	-	-	-
12 Other Power Supply	-	-	-	-	-	-	-
13 Transmission 14 Distribution	(65,153)	-		-	-	-	(65,153)
15 Customer Accounting	•	-	-	-	-	-	-
16 Customer Service & Info	•	-	•	-	-	-	•
17 Sales	*	-	-	-	-	-	-
18 Administrative & General 19 Total O&M Expenses	(65,153)		-				(65,153)
20 Depreciation	-	-	-	-	-	-	,
21 Amortization	-	-	-	-	-	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	3,823,229	- 1,112,120	2,890,019	-	- (72,480)	(133,431)	27,000
24 State	0,020,28	1,112,120	2,000,019	-	(12,400)	(100,701)	27,000
25 Deferred Income Taxes	342,726	-		-	342,726	-	-
26 Investment Tax Credit Adj.	(605.000)	-	-	-	(695,990)	•	-
27 Misc Revenue & Expense 28 Total Operating Expenses:	(695,990) 3,404,811	1,112,120	2,890,019	-	(425,744)	(133,431)	(38,153)
29						· · · · · · · · · · · · · · · · · · ·	
30 Operating Rev For Return:	9,596,259	2,065,366	7,302,805	-	425,744	(247,800)	50,144
31							
32 Rate Base:							
33 Electric Plant In Service 34 Plant Held for Future Use	•	-	-	-	-	-	
35 Misc Deferred Debits		-	-	-	-	-	
36 Elec Plant Acq Adj	-	-	-	-	-	-	
37 Nuclear Fuel		-	-	-	-	-	_
38 Prepayments 39 Fuel Stock	-	-	_	-		-	
40 Material & Supplies	-	-	~	-	•	-	~
41 Working Capital	-	-	-	-	-	-	
42 Weatherization Loans 43 Misc Rate Base	-	-	-	-	-	-	-
44 Total Electric Plant:	-	-	~	-	-	-	-
45							
46 Deductions:							
47 Accum Prov For Deprec	-	-	-	-	-		-
48 Accum Prov For Amort 49 Accum Def Income Tax	1,220,290	-		-	1,220,290	-	-
50 Unamortized ITC	-	-	-	-	-	•	-
51 Customer Adv For Const	-	-	-	-	-	•	-
52 Customer Service Deposits 53 Miscellaneous Deductions	- (3,215,514)	-	-	-	(3,215,514)	-	
54	(0,210,014)				(0,2.0,0.0)		
55 Total Deductions:	(1,995,224)	-	•	-	(1,995,224)	•	-
56							
57 Total Rate Base:	(1,995,224)		-		(1,995,224)	-	
58							
59 60 Estimated ROE impact	2.615%	0.555%	1.963%	0.000%	0.143%	-0.067%	0.013%
61 Estimated Price Change	(15,721,086)	(3,330,000)	(11,774,350)	-	(935,418)		(80,847)
62							
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	13,762,214	3,177,486	10,192,824	=	695,990	(381,231)	77,144
67 Other Deductions	13,102,214	0,117,400	10,102,024	·	000,000	(001,201)	71,144
68 Interest (AFUDC)	-		-	-	-	w	-
69 Interest	(4.000.444)	-		-	- 407	-	~
70 Schedule "M" Additions 71 Schedule "M" Deductions	(1,926,141) 912,562	-	(1,935,628)	-	9,487 912,562	-	-
72 Income Before Tax	10,923,511	3,177,486	8,257,196	-	(207,085)	(381,231)	77,144
73							
74 State Income Taxes	-	-	-	-	•	-	-
75 76 Taxable Income	10,923,511	3,177,486	8,257,196	-	(207,085)	(381,231)	77,144
76 Taxable Income	10,523,311	0,111,400	5,237,196		(201,000)	(301,231)	11,144
78 Federal Income Taxes	3,823,229	1,112,120	2,890,019	-	(72,480)	(133,431)	27,000
							

	3.7	0	0	0	0.0	0	0
	Ancillary Revenue - WA	0	0	0	0	0	0
	****	· ·	Ū	ŭ	Ū	v	ū
1 Operating Revenues:							
2 General Business Revenues	-	-	-	-	-		-
3 Interdepartmental	у.	-	•	•	•	-	-
4 Special Sales	-	-	-	-	-	-	-
5 Other Operating Revenues	-	-	-		-	-	
6 Total Operating Revenues 7	-	-	-				
8 Operating Expenses: 9 Steam Production		_	_	_	_		-
10 Nuclear Production			-	-			-
11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply	•	-	-	-	-	-	-
13 Transmission	-	-	•	-	•	-	-
14 Distribution	-	-	-	-	-	•	-
15 Customer Accounting 16 Customer Service & Info	-		-	-	-	-	-
17 Sales	-	-	-	-	-	-	-
18 Administrative & General	-	-	-	~	-		-
19 Total O&M Expenses	-	-	•	•	-	-	-
20 Depreciation	-	-	-	-	*	*	-
21 Amortization	• .	-	-	-			-
22 Taxes Other Than Income 23 Income Taxes: Federal	-	-	-	-	-	-	-
24 State	-	-	-	-	-	-	-
25 Deferred Income Taxes	-	-	-	-	-	-	-
26 Investment Tax Credit Adj.	-	-	-	-	-	-	-
27 Misc Revenue & Expense	-	-	-	-		*	
28 Total Operating Expenses:	-		-	-	-	-	-
29 30 Operating Rev For Return:			_	_	_	_	_
· -					-		
31 22 Pete Beer							
32 Rate Base: 33 Electric Plant In Service		-	_		-	_	-
34 Plant Held for Future Use		-	-	-		-	-
35 Misc Deferred Debits	-	-	-	-	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	-
37 Nuclear Fuel	-	-	-	**	-	-	-
38 Prepayments	•	-	-	•	-	-	•
39 Fuel Stock 40 Material & Supplies	-	-	-	-	-	-	-
41 Working Capital	-	-	-	_	-	-	-
42 Weatherization Loans	-	-	-	-	-		-
43 Misc Rate Base	-	-		w	-		-
44 Total Electric Plant:		-		~		-	-
45							
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	-	-	-	-	-	-	
49 Accum Def Income Tax	-	-	-	-	-	~	
50 Unamortized ITC	-	-	-	-	-	-	-
51 Customer Adv For Const	-	-	-	-	-	-	-
52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions	-	•	-	-	-	-	-
54 55 Total Deductions:	-			*		*	
56 Total Deductions:					-	-	
57 Total Rate Base:			-	-	-	-	-
58							
58 59							
	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
59 60 Estimated ROE impact 61 Estimated Price Change	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
59 60 Estimated ROE impact 61 Estimated Price Change 62		0.000%					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63		0.000%					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION:		0.000% -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65		0.000% -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue		0.000%					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions		0.000% - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue		0.000% - - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 60 Operating Revenue 67 Other Deductions 68 Interest (AFUDC)		0.000% - - - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions	- - - - -	0.000% - - - - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax		0.000% - - - - - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 73	- - - - -	0.000% - - - - - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 73 74 State Income Taxes	- - - - -	0.000% - - - - - - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 73 74 State Income Taxes 75	- - - - -	- - - - - - -	- - - - - -	- - - - - -	- - - - - - -	- - - - - - -	
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 73 74 State Income Taxes 75 76 Taxable Income	- - - - -	0.000% - - - - - - - - -					
59 60 Estimated ROE impact 61 Estimated Price Change 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 73 74 State Income Taxes 75	- - - - -	- - - - - - -	- - - - - -	- - - - - -	- - - - - - -	- - - - - - -	

		3.1	3.2	3.3	3.4	3.5	3.6
	Total Normalized	Temperature Normalization	Revenue Normalization	Effective Price Change	SO2 Emission Allowance Sales	REC Revenues	Wheeling Revenue Adjustment
1 Operating Revenues:							
Operating Revenues: General Business Revenues	33,183,479	_	-	33,183,479	-	-	-
3 Interdepartmental	-	-	-	-	-	-	-
4 Special Sales 5 Other Operating Revenues	(8,866,394)	-	-	-	-	- (7,852,631)	95,552
6 Total Operating Revenues	24,317,085		-	33,183,479	-	(7,852,631)	95,552
7							
8 Operating Expenses:							
Steam Production Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production	-		-	-	-	-	
12 Other Power Supply	•	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-	-
14 Distribution 15 Customer Accounting	-	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-	-
17 Sales	•	-	-	-	-	-	•
18 Administrative & General 19 Total O&M Expenses	-		-	-	-	•	-
20 Depreciation	-	-	-	-	-	-	-
21 Amortization	-	-	-	-	-	-	-
22 Taxes Other Than Income	- 8,510,980	-	-	11,614,218	-	(2,748,421)	33,443
23 Income Taxes: Federal 24 State	6,510,960	-	-	11,014,216	-	(2,740,421)	33,443
25 Deferred income Taxes	-	-	-	-	•	-	-
26 Investment Tax Credit Adj.	-	-	-	-	-	-	•
27 Misc Revenue & Expense 28 Total Operating Expenses:	8,510,980		-	11,614,218	-	(2,748,421)	33,443
29	0,010,000			11,013,210		(2,1-10,-12-1)	00,110
30 Operating Rev For Return:	15,806,105			21,569,261	-	(5,104,210)	62,109
31						· · · · · · · · · · · · · · · · · · ·	
32 Rate Base:							
33 Electric Plant In Service 34 Plant Held for Future Use	-	-	-	-	-	-	
35 Misc Deferred Debits		-	-	-	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	-
37 Nuclear Fuel	•	-	•		-	-	-
38 Prepayments 39 Fuel Stock	-	-	-	-	-	-	-
40 Material & Supplies		-	-	-	-	-	-
41 Working Capital	~	-	•	-	-	-	-
42 Weatherization Loans 43 Misc Rate Base	•	-	-	-	-	-	-
44 Total Electric Plant:		-	*	-	-	-	
45							
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	-	-	-	-	-	-	-
49 Accum Def Income Tax		-	-	-	-	-	
50 Unamortized ITC	-	-	-	-	~	-	-
51 Customer Adv For Const	•	-	-	-	-	•	-
52 Customer Service Deposits 53 Miscellaneous Deductions	-	-	Ţ	-	-	-	-
54							
55 Total Deductions:	-	-	-	-		-	
56 57 Total Rate Base:							
		-			-		
58 59							
60 Estimated ROE impact	4.266%	0.000%	0.000%	5.822%	0.000%	-1.378%	0.017%
61 Estimated Price Change	(25,484,264)	-	-	(34,776,231)	-	8,229,544	(100,138)
62							
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	24,317,085		-	33,183,479	-	(7,852,631)	95,552
67 Other Deductions							
68 Interest (AFUDC)	-	-	-	-	-		-
69 Interest 70 Schedule "M" Additions	-	-	=	=	-	-	-
70 Schedule M Additions 71 Schedule "M" Deductions	-	-	-	-		-	-
72 Income Before Tax	24,317,085	-	-	33,183,479	-	(7,852,631)	95,552
73							
74 State Income Taxes	-	-		-	-	-	-
75 76 Taxable Income	24,317,085	-		33,183,479	-	(7,852,631)	95,552
77			**************************************	11:1-1:17		<u> </u>	
78 Federal Income Taxes	8,510,980	-	-	11,614,218	-	(2,748,421)	33,443

	3.7	0	0	0	0.0	0	0
	Ancillary Revenue · WA	0	0	0	0	0	0
	***	v	v	v	•	•	Ü
1 Operating Revenues:				_	_		_
General Business Revenues Interdepartmental	-	-	-	-	-	-	
4 Special Sales	-	-	~	-	-	-	-
5 Other Operating Revenues 6 Total Operating Revenues	(1,109,315) (1,109,315)	-	-		-	-	
6 Total Operating Revenues 7	(1,100,310)		-				
8 Operating Expenses:							
Steam Production Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production		-	-	-	-	-	
12 Other Power Supply	-	-	-	-	-	-	-
13 Transmission 14 Distribution	-	-	-	-	-	-	
15 Customer Accounting	-	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-	•
17 Sales 18 Administrative & General		-	-	-	-	-	-
19 Total O&M Expenses	~	-	-	•	-	-	•
20 Depreciation 21 Amortization	-	-		-	-	-	-
22 Taxes Other Than Income	•	-	-	-	-	-	-
23 Income Taxes: Federal	(388,260)	-	-	-	-	-	-
24 State 25 Deferred Income Taxes	-	-	-	-	-	-	
26 Investment Tax Credit Adj.	-	-	-	-	•	-	-
27 Misc Revenue & Expense	(388,260)	-	-	-	-		-
28 Total Operating Expenses: 29	(300,200)	-					
30 Operating Rev For Return:	(721,055)	-	-	-		-	•
31							
32 Rate Base: 33 Electric Plant In Service	_	_	_	_		_	
34 Plant Held for Future Use	-	-	-	-	-	-	-
35 Misc Deferred Debits	-	-	-	-	*	-	-
36 Elec Plant Acq Adj 37 Nuclear Fuel	-	-	-	-	-	-	-
38 Prepayments	-	-	-	-	-	-	•
39 Fuel Stock	-	-	-	-		-	-
40 Material & Supplies 41 Working Capital		-	-	-	-	-	-
42 Weatherization Loans	-	-	-	-	-	-	-
43 Misc Rate Base 44 Total Electric Plant:		-	-	-		-	-
45							***************************************
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	-	-	-	-	-	-	-
49 Accum Def Income Tax	-	-	-	-	-	-	-
50 Unamortized ITC	•	-	-	-	-	-	-
51 Customer Adv For Const 52 Customer Service Deposits	-	-	:	-	-	-	
53 Miscellaneous Deductions	•	-	-	-	-	-	-
54 55 Total Deductions:							
56	***************************************					-	
57 Total Rate Base:		*		-			-
58							
59 60 Estimated ROE impact	-0.195%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
61 Estimated Price Change	1,162,561	-	-	-	-	-	-
62							
63							
64 TAX CALCULATION: 65							
66 Operating Revenue	(1,109,315)	-	-	-	-	-	•
67 Other Deductions							
68 Interest (AFUDC) 69 Interest	-	-	-	-	-	-	-
70 Schedule "M" Additions	-	-	-	-	-	-	-
71 Schedule "M" Deductions 72 Income Before Tax	(1,109,315)	-	-	-	-	-	-
73	(1,100,010)						
74 State Income Taxes	-	-	-	-	-	-	-
75 76 Taxable Income	(1,109,315)	-	-	-			
77	(1,100,310)	-		-		-	
78 Federal Income Taxes	(388,260)	-	-			-	

PAGE 3.1

Adjustment to Revenue:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Residential	440	RES	3,177,486	WA	Situs	3,177,486	3.1.1

Description of Adjustment

This restating adjustment normalizes residential revenues in the test period by comparing actual sales to temperature normalized sales. The commercial class has not been temperature normalized consistent with the Commission ruling in Docket No. UE-100749. Weather normalization reflects weather or temperature patterns which can be measurably different than normal, defined as the average weather over a 20-year rolling time period (currently 1991 to 2010). The time period will be updated annually, dropping off the first year and adding the most recent.

PacifiCorp Washington General Rate Case - December 2010 Summary of Revenue Adjustments

	∢	ω	O	۵	ш	L	9	I	-
	Total Revenue	Normalizing Adjustments ¹	Temperature Normalization	Total Restating Adjustments	Total Restating Adjusted	Annualized Price	Total Annualized Adjusted	Total Pro Forma	Total Washington Revenue
Residential	\$111,623,664	\$8,263,145	\$3,177,486	\$11,440,631	**************************************	Change \$0	Revenue \$123,064,295	Change \$14,695,068	\$137,759,363
Commercial	\$91,771,496	\$1,073,318	0\$	\$1,073,318	\$92,844,814	0\$	\$92,844,814	\$11,704,038	\$104,548,852
Industrial	\$41,866,160	\$202,838	0\$	\$202,838	\$42,068,998	0\$	\$42,068,998	\$5,411,861	\$47,480,859
migation	\$10,140,897	\$609,394	0\$	\$609,394	\$10,750,291	0\$	\$10,750,291	\$1,307,812	\$12,058,103
Public St & Hwy	\$1,237,336	\$44,129	\$0	\$44,129	\$1,281,466	\$0	\$1,281,466	\$64,700	\$1,346,166
Total Washington	\$256,639,553	\$10,192,824	\$3,177,486	\$13,370,310	\$270,009,863	\$0	\$270,009,863	\$33,183,479	\$303,193,343
Source / Formula	305 Report	To 3.2	Customer Info. Services To 3.1	B + C	A + D	Table 2	Ш + Ш	To 3.3	H + 9
									- 1

¹ Removes Schedule 191 (System Benefits Charge)/Schedule 96 (Hydro) -\$10,686,422, tolerance and prior price change impacts \$1,090,198, Out-of-Period of -\$460,310, Chehalis removal \$3,000,000, BPA removal \$8,774,226, Revenue Adjustment \$8,855,002, SMUD -\$379,817, and Other -\$53.

Rate Increase from GRC effective April 3, 2011.

PacifiCorp Washington General Rate Case - December 2010 Summary of kWh Adjustments

KWhs

Α

В

С

	A	Ь	C
	Total kWhs	Total Adjustments ¹ kWhs	Total Adjusted KWhs
Residential	1,621,177,026	42,823,616	1,664,000,642
Commercial	1,400,524,729	(1,544,889)	1,398,979,840
Industrial	801,293,727	(2,133,736)	799,159,991
Irrigation	150,611,458	(89,055)	150,522,403
Public St & Hwy	11,023,888	8,311	11,032,199
Total Washington	3,984,630,828	39,064,247	4,023,695,075
Source / Formula	305 Report	Table 2	A + B + C

¹ Temperature normalization 46,034,377 kWh, Out-of-Period -6,960,864 plus Tolerance of -9,266 kWh .

						Restating	\$		٠					
	Average	J	Average	Booked	Unbilled	Restating	Temperature Adjustments ¹	Total Adiustments	Adiusted	Booked	Restating	Pro Forma Adiustments	Total	Adjusted
1		Adjustment	Actual	kWhs	Adjustment	Adjustments	kWhs	kWhs	kWhs	\$	\$	\$	Adjustments	Revenue
Kestdenttai 02RESDX00016	99,824	70	99,894	1,529,247,034	23,402,927	-2,705,393	45,975,843	66,673,376	1,595,920,410	\$110,000,369	\$7,938,756	\$14,093,627	\$22,032,383	\$132,032,752
02RESD00017 02RESD00018	3,977	-18	3,959	63,120,581	964,791	-188,531	58 534	776,260	63,896,841	\$4,530,406	\$189,648	\$564,088	\$753,736	\$5,284,141
02RESIX0018X	: 23 :	0	23	516,140	7,913		0	7,913	524,053	\$40,156	\$1,691	\$4,952	\$6,643	\$46,798
OZNETMITI35 Subtotal	103,928	3,5	0 103,965	319,870 1,595,644,546	0 24,413,208	-3,203,598	0 46,034,377	-319.870 67,243,987	1,662,888,533	\$24,704	\$8,118,944	\$14,687,340	\$22,806,284	\$137,595,246
020ALTO15R	1.184	= :	1,195	1,102,480	16.792	-7 163	ु ०	9.629	1,112,109	\$152,009	\$4,379	\$7,728	\$12,107	\$164,116
Subtotal	1,184	=	1,195	1,102,480	16,792	-7,163	0	679'6	1,112,109	\$152,009	34,3/9	\$7,728	\$12,107	\$164,116
AGA	0			0			0	0	0	\$0	80	80	\$0	\$0
SMUD	0			0			0	0	0	\$158,816	-\$158,816	80	-\$158,816	0\$
Chehalis Acquisition Commitment	0 0			00			00	00	0 0	-\$1,320,000	\$1,320,000	8 8	\$1,320,000	S S
Revenue Adjustment	0			0			0	0	00	-\$3,928,254	\$3,928,254	800	\$3,928,254	. os :
Centralia Refund Merger Credit BPA Balance Acct.	000			000			000	000	000	\$2 \$2 -\$542,831	-\$2 -\$2 \$542,831	8 8 8	-\$2 -\$2 \$542,831	% % %
Unbilled Sales	0			24,430,000	-24,430,000		Ø1	-24,430,000	ō	\$2,315,000	-\$2,315,000	80	-\$2,315,000	\$0
Total	105,112	48	105,160	1,621,177,026	0	-3,210,761	46,034,377	42,823,616	1,664,000,642	\$111,623,664	\$11,440,631	\$14,695,068	\$26,135,699	\$137,759,363
Commercial 02GNSV0024	17,590	104	17,694	507,618,661	812,6539,718	342,360	٥	-6,197,358	501,421,303	\$38,555,471	-\$1,536,243	\$4,699,165	\$3,162,922	\$41,718,393
02GNSV024F	8118		119	1,269,385	-16,343	0 5 887	00	-16,343	1,253,042	\$140,887	-\$4,842	\$17,277	\$12,435	\$153,322
02NMT24135 Subtotal	4 17,811	41.0	0 0 17,912	531,414 72,715 509,312,175	0 0 705,036,5-	-3,38) -72,715 263,658	000	-10,434 -72,715 -6,296,849	503,015,326	\$6,307 \$6,307 38,815,568	-\$6.307 -1,547,742	\$14,403 \$0 4,730,845	\$14,033 -\$6,307 3,183,103	\$00 \$00 41,998,671
02LGSV0036 02NMT36135	917	r 71	924	763,451,925 110,080	-9,806,365	-1,759,821	9 01	-11,566,186 -110,080	751,885,739	\$10,388	\$10,388	\$5,936,547	\$4,005,395	\$0
Subibizi	616	-	474	CD0,20C,601	-9,806,303	-1,869,701	0	-11,0/0,400	KC/'C00'1C/		045,145,15	190,936,547	100,022,04	374,045,300
02LGSV048T Subrotal	26 26	0) 0	26 26	143,365,651 143,365,651	-1.846,607 -1,846,607	66,300 66,300	010	-1,780,307	141,585,344	<u>\$8,336,036</u> \$8,336,036	\$354,682 \$354,682	\$1,020,511 \$1,020,511	\$665,829 \$665,829	\$9,001,865
020ALT015N 02RCFL0054 Subioial	1,379 22 1,408	& CI &	1,387 29 1,416	2,252,592 278,306 2,530,898	-28,960 -3,560 -32,520	-3,140 -1,806 -4,946	0 01 0	-32,100 -5,366 -37,466	2,220,492 272,940 2,493,432	\$299,725 \$24.091 \$323,816	-\$6,528 -\$1,305 -\$7,832	\$14,965 \$1,170 \$16,135	\$8,438 -\$135 \$8,303	\$308,163 \$23,956 \$332,120
AGA	0			0			0	0	0	\$572,691	\$0	\$0	80	\$572,691
SMUD	00			00			00	00	0 0	\$140,164	-\$140,164	\$0	-\$140,164	88
Acquisition Commitment	000			000			000	• • •	000	-\$38	\$38	3 23 8	\$38	888
Centralia Refund	000			000			> > >	000	000	\$175	-\$175	3 8	-\$175	3 & 8
Merger Cream BPA Balance Acct	0			0			0	00	0	-\$31,111	\$31,111	20 %	\$31,111	2 23
Unbilled Sales	0			-18,246,000	18,246,000		Ø	18.246,000	O	\$924,000	\$924,000	\$0	\$924,000	S
Total	20,163	116	20,278	1,400,524,729	0	-1,544,889	0	-1,544,889	1,398,979,840	\$91,771,496	\$1,073,318	\$11,704,038	\$12,777,356	\$104,548,852
Industrial 02GNSV0024 02GNSV024F 02GNSV24FP Subtotal	461 4 1 466	40014	465 4 1 470	18,263,773 33,312 7,037 18,304,122	-324,996 -596 -126 -325,718	-103,032 0 0 0 0 0 -103,032	00010	-428,028 -596 -126 -428,750	17,835,745 32,716 6,911 17,875,372	\$1,416,277 \$6,885 \$2,232 \$1,425,394	-\$68,649 -\$206 - <u>\$24</u> -\$68,878	\$172,078 \$854 \$284 \$173,216	\$103,429 \$648 \$260 \$104,338	\$1,519,707 \$7,533 \$2,492 \$1,529,731

PacifiCorp Washington General Rate Case - December 2010 Summary of Revenue Adjustments

•	Customers	ć												
1	Booked Adinstment		Customers	Booked	Unbilled	Restating	Adjustments ¹	Adjustments	Adjusted	Revenues	Adjustments	Adjustments	Total	Adjusted
02PRSV47TM	010	1	148	56,381	-2,233,713	-336,920 -336,920	0 0	2.570.633 -2,570.633	122,585,748 122,585,748	\$8,334,995	-\$414,115 -\$414,115	\$1,012,922 \$1,012,922	\$598,807 \$598,807	\$8,933,802 \$8,933,802
DOT GSVOARN	- 0	00	- 0	1,799,198	-29,155	-170,000	00	551,991-	1,600,043	\$257,200	-\$23,089	\$30,390	\$7,301	\$264,501
02LGSV048T 02LGSV048B Subtotal	33 0 32	7 -10	3 12 32	212,631,700 457,812,000 672,242,898	-3,777,900 -8,192,796 -11,999,852	-1,523,300 0 -1,693,300	0000	-5,301,200 -8,192,796 -13,693,152	207,330,500 449,619,204 658,549,746	\$12,402,981 \$22,014,240 \$34,674,421	-\$690,957 -\$1,187,333 -\$1,901,379	\$1,506,285 \$2,688,097 \$4,224,772	\$815,328 \$1,500,764 \$2,323,393	\$13,218,309 \$23,515,004 \$36,997,814
02OALT015N Subtotal	59	010	59	152.32 <u>6</u> 152,326	7117 <u>2-</u> 717,2-	484	010	-3,201	149,125	\$19,247	-\$686 -\$686	\$951	\$265 \$265	\$19,512 \$19,512
AGA	0			0			0	0	0	\$0	\$0	\$0	\$0	\$
SMUD Chebalis Centralia Refund Merger Credit Acquisition Commitment Revenue Adiustrment	000000			00000			00000	00000	00000	\$80,837 -\$510,000 \$0 \$0 \$0 -\$29	\$80,837 \$510,000 \$0 \$0 \$29 \$1 456,657	% % % % % % % % % % % % % % % % % % %	-\$80,837 \$510,000 \$0 \$0 \$1 \$29	88888
BPA Balancing Acct	0			0			0	0	0	-\$2,046	\$2,046	\$0	\$2,046	\$
Unbilled Sales	OI			-14,562,000	14.562.000		0	14,562,000	Oi	-\$700,000	\$700,000	\$0	\$700,000	\$0
Total	704	5	709	801,293,727	0	-2,133,736	0	-2,133,736	166,651,997	\$41,866,160	\$202,838	\$5,411,861	\$5,614,699	\$47,480,859
Irrigation 02APSV0040 02APSV040X Subtotal	4,580 703 5,284	ひなん	4,575 701 5,276	128,040,362 22,420,096 150,460,458	128,427 22,573 151,000	-148,312 59,257 -89,055	0 01 0	-19,885 <u>81,830</u> 61,945	128,020,477 22,501,926 150,522,403	\$8,816,186 \$1,631,029 \$10,447,215	\$211,541 \$58,155 \$153,386	\$1,113,815 \$193,997 \$1,307,812	\$1,325,356 \$135,842 \$1,461,198	\$10,141,542 \$1,766,871 \$11,908,413
AGA	0			0			0	0	0	\$149,690	\$0	80	\$	\$149,690
Chehalis Centralia Refund Merger Credit Revenue Adjustment BPA Balancing Acet BPA Adjustment Fee				00000			00000	00000	00000	-\$120,000 \$0 \$6 -\$356,266 -\$2,706 \$12,958	\$120,000 \$0 -\$6 \$356,266 \$2,706 -\$12,958	8 8 8 8 8	\$120,000 \$0 -\$6 \$356,266 \$2,706 \$12,958	888888
Unbilled Sales	0			151,000	-151,000		0	-151,000	0	\$10,000	\$10,000	0\$	-\$10,000	0\$
Total Public Street & Highway Lighting	5,284	<i>t-</i>	5,276	150,611,458	0	-89,055	0	-89,055	150,522,403	\$10,140,897	\$609,394	\$1,307,812	\$1,917,206	\$12,058,103
02COSL0052 02CUSL053F 02CUSL053M 02H98V0051 02MVSL0057 Sub Total	19 105 93 152 45	4 - 1 4 0 8	106 106 166 132	405,805 3,588,728 1,771,565 3,215,548 1,994,242 10,375,888	25,327 224,159 72,758 201,387 124,369 648,000	63 3,420 -5,618 11,680 -1,234 8,311	000000	25,390 227,579 67,140 213,067 123,135 656,311	431,195 3,816,307 1,238,705 3,428,615 2,117,377 11,032,199	\$58,221 \$244,583 \$78,805 \$593,553 \$236,627 \$1,211,789	\$2,579 \$6,700 \$1,731 \$49,285 \$2,291 \$69,586	\$3,004 \$12,612 \$4,092 \$32,539 \$12,453 \$64,700	\$5,583 \$19,312 \$5,823 \$81,824 \$21,744 \$134,286	\$63,805 \$263,895 \$84,627 \$675,377 \$1,346,075
AGA	0			0			0	0	0	\$91	80	0\$	80	\$91
Chehalis Centralia Refund Merger Credit	000			0 0 0			0 0	000	000	-\$30,000 -\$23,544 \$0	\$30,000 \$23,544 \$0	80 80	\$30,000 \$23,544 \$0	00 S 00 S 00 S
Unbilled Sales	0			648,000	-648,000		0	-648,000	0	\$79,000	-\$79,000	80	000'64\$-	\$
Total	413	<u>«</u>	432	11,023,888	0	8,311	0	8,311	11,032,199	\$1,237,336	\$44,129	\$64,700	\$108,830	\$1,346,166

femperature normalizati

Booked Revenues		305			Restating		Fotal Restating	Total Adj.		Annualizing	Total Adj.Rev.	Rate Change ³	Рго Fогта	Total Adjusted	Total	Adjusted
SEDOMOILO SEJOMO	Residential	Booked Revenues	Adjustment	Normalization	Adjustment	Temperature	Adj.	Rev.	Adjustment	Adj.	stating & Annualizi	stating & Annualizi Effective 04/03/2011	Adj.	Revenue	Adjustments	Revenue
DOMOIS \$193,328 \$51.914 \$55.553 \$10,829 DOMOIS \$20,156 \$193,328 \$51.914 \$55.553 \$10,829 MT 135 \$11,4788,962 \$23,311,971 \$4,439,028 \$57,068,514 S	02RESD00016 02RESD00017	\$110,000,369	\$2,216,085	-\$4,224,710	\$6,774,259	\$3,173,122	\$7,938,756	\$117,939,125	0,00	88	\$117,939,125	\$14,093,627	\$14,093,627	\$132,032,752	\$22,032,383	\$132,032,752
Column C	02RESD00018	\$193,328	\$3,914	-\$5,553	\$10,829	\$4,365	\$13,554	\$206,882	88	8 8	\$206,882	\$24,673	\$24,673	\$231,555		\$231,555
ALTOTSR \$112,009 \$2,311,971 \$4,439,028 \$7,068,514	02NETMT135	\$24,704	Q\$	-\$26,121	\$1,417	8 81	-\$24,704	34. Se	04 SA	Q	341,640	205. S0		\$6,796	431	\$40,7%
DECORPORATION ST ST ST ST ST ST ST S	Subtotai	\$114,788,962	\$2,311,971	-\$4,439,028	\$7,068,514	\$3,177,486	\$8,118,944	\$122,907,906	80	O\$	\$122,907,906	\$14,687,340	\$14,687,340	\$137,595,246	\$22,806,284	\$137,595,246
State	02OALTO15R Subtotal	\$152,009	\$3,029	-\$3,579 -\$3,579	\$4,930 \$4,930	\$0 \$0	\$4,379	\$156,389	% % 80 %	05 80 80	\$156,389	\$7,728	\$7,728	\$164,116	\$12,107	\$164,116
1,000,000,000,000,000,000,000,000,000,0	AGA	80		\$0	\$0	80	S	80	80	\$0	\$0	80	80	80	\$0	80
suition Commitment 51,320,000 \$1,300,000 <th< td=""><td>SMUD</td><td>\$158,816</td><td></td><td>-\$158,816</td><td>O\$</td><td>0\$</td><td>-\$158,816</td><td>0\$</td><td>80</td><td>8</td><td>80</td><td>80</td><td>\$0</td><td>S</td><td>-\$158,816</td><td>80</td></th<>	SMUD	\$158,816		-\$158,816	O\$	0\$	-\$158,816	0\$	80	8	80	80	\$0	S	-\$158,816	80
The Adjustment	Chehalis Acquietion Commitment	-\$1,320,000		\$1,320,000	Q. S	S S	\$1,320,000	0,50	05	88	80	0,5	08.0	0, 3	\$1,320,000	0, 3
Table Recount State	Revenue Adjustment	-\$3,928,254		\$3,928,254) S	3 23	\$3,928,254	8 28 1	08	<u> </u>	0\$	Sos	80	8 8	\$3,928,254	3 S
Mich Rev \$2,315,000 \$50,016,275 \$51,177	Centralia Kehund Merger Credit BPA Balancing Account	\$2 \$2 -\$542,831		\$ \$2	\$0 \$0 \$542,831	2 2 2	-\$2 -\$2 \$542,831	2 2 2	% % %	888	% % % %	8 8 8	888	S S S	-\$2 -\$2 \$542,831	S S S
State	Unbilled Rev	\$2,315,000	-\$2,315,000	80	80	80	-\$2,315,000	\$0	80	\$	80	80	S	80	-\$2,315,000	80
SSY0024 SSSSS471 SSY00.485 SYJ.343.34 SYT7.594	Total	\$111,623,664	0\$	\$646,870	\$7,616,275	\$3,177,486	\$11,440,631	\$123,064,295	80	\$0	\$123,064,295	\$14,695,068	\$14,695,068	\$137,759,363	\$26,135,699	\$137,759,363
State Stat	Commencial															
NSV24PP	02GNSV0024 02GNSV024F	\$38,555,471	-\$370,483	-\$1,343,354	\$177,594	S S	-\$1,536,243 -\$4,842	\$37,019,228	\$0 \$0 \$	S S	\$37,019,228	\$4,699,165	\$4,699,165	\$41,718,393	\$3,162,922	\$41,718,393
SYNO036 SYNO	02GNSV24FP .	\$112,902	-\$1,131	-\$776	\$1,558	80	-\$350	\$112,553	S &	2 8	\$112,553	\$14,403	\$14,403	\$126,956	\$14,053	\$126,956
SV0036 \$48.638.111 S467.738 S1823.396 \$539.983 MT36135 \$518.288 S467.738 S1823.366 \$539.983 SSV048T \$8.336.036 S80.112 S273.736 S183.3785 S183.983 SSV048T \$8.336.036 S80.112 S273.470 S0 ALTOISM \$23.061 S1.337.61 S2.067 ALTOISM \$23.061 S1.337.61 S2.067 ALTOISM \$23.260 S2.067 S0 ALTOISM \$23.2816 S2.171 S7.348 \$2.067 ALTOISM \$23.2816 S1.307.00 S0 ALTOISM \$23.2816 S1.307.00 S0 Altoiner Commitment S1.307.00 S1 S1.307.00 Altoiner Adjustment S1.307.028 S1.307.00 Altoiner Adjustment S1.307.00 S0 S1.3111 Altoiner S1.307.00 S0 S1.307.00 Altoiner S1.307.00	Subtotal	\$38,815,568	-\$372,979	-\$1,353,918	\$179,155	S (S	-\$1,547,742	\$37,267,826	S 18	2 2	\$37,267,826	\$4,730,845	\$4,730,845	\$41,998,671	\$3,183,103	\$41,998,671
Section	02LGSV0036	\$48,638,111	-\$467,738	-\$1,823,396	\$359,983	0\$	-\$1,931,152	\$46,706,959	\$0	\$0	\$46,706,959	\$5,936,547	\$5,936,547	\$52,643,506	\$4	\$52,643,506
78.V048T 58.336.036 580,112 527.4570 50 otal 88.336.036 -580,112 -527.4570 50 ALTO15N 5299,725 -52.942 -56.772 52.687 FELO054 \$24.691 -53.12 -51.076 50 ALTO15N \$22.402 -56.772 \$2.687 50 ALTO15N \$22.402 -56.772 \$2.687 50 ALTO15N \$22.202 -58.1076 \$2 50 ALTO15N \$572.691 -58.1171 -58.106 \$0 AD \$140.164 -58.140.164 \$0 \$0 AD \$140.164 -58.00.028 \$0 \$0 Pallameer Acer -58.17.11 -58.17.5 \$0 \$0 Pallameer Acer -58.1.11 -58.1.11 \$0 \$0 ASVO24 -58.2.239 -58.4.54 \$8.15.96 \$0 ASVO24F -58.2.23 -58.2.37 \$8.50 \$0 ASVO24F -58.2.33 -58.2.37	Subtotal	\$48,648,499	-\$467,738	-\$1,833,785	\$359,983	\$0 \$0	-\$1,941,540	\$46,706,959	2 12	21 S	\$46,706,959	\$5,936,547	\$5,936,547	\$52,643,506	\$3,995,007	\$52,643,506
Act	02LGSV048T Subtotal	\$8,336,036	-\$80,112	-\$274,570 -\$274,570	8 8	03 80 80	-\$354,682 -\$354,682	\$7,981,354 \$7,981,354	SI 03	SI S	\$7,981,354	\$1,020,511	\$1,020,511	\$9,001,865	\$665,829 \$665,829	\$9,000,865
odal \$122,816	020ALT015N 02RCFI,0054	\$299,725	-\$2,942	-\$6,272	\$2,687	\$ \$	-\$6,528	\$293,198	05 05	2, 5	\$293,198	\$14,965	\$14,965	\$308,163	\$8,438	\$308,163
10 11 12 12 12 13 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 15	Subtotal	\$323,816	-\$3,171	-\$7,348	\$2,687	20	-\$7,832	\$315,984	3 8	2 2	\$315,984	\$16,135	\$16,135	\$332,120	\$8,303	\$332,120
10 10 140,164 150,000 151,40,164 150,000 151,000 151,000 151,000 151,000 151,000 150,000 1	AGA	\$572,691		0\$	80	80	\$	\$572,691	80	\$0	\$572,691	80	\$0	\$572,691	0\$	\$572,691
isition Commitment -53,090,281 5.88 50 nue Adjustement -53,090,281 5.399,281 5.999,281 5.999,281 5.999,281 5.999,281 5.999,281 5.999,281 5.999,281 5.999,281 5.999,381,111 5.992,4,000 5.922,4,000 5.922,4,000 5.922,4,000 5.922,290 5.999,292,292 5.999,292,293,293,293,293,293,293,293,293,	SMUD	\$140,164		-\$140,164	88	9 9 9	-\$140,164	0.50	88	80	8 8	0,5	S 5	2 2	-\$140,164	0, 0
The Adjustment -55,090,281 St. 5175 St. 5177 St.	Acquisition Commitment	-\$38		\$38	8 8	3 g :	\$38	. S	808	Q .	S .	0\$	8 8	\$0	\$38	8 8
per Credit -\$23 \$23 \$0 Ballannec Acct -\$31,111 \$0 \$51,111 Bled Rev. -\$924,000 \$0 \$51,111 Bled Rev. -\$924,000 \$0 \$51,111 Rev. -\$91,771,496 \$0 \$500,382 \$572,936 RSV0024 \$1,416,277 -\$22,390 -\$54,454 \$8,196 RSV048P \$2,533 -\$511 -\$595 \$0 RSV044P \$2,233 -\$517 -\$518 \$51	Revenue Adjustment Centralia Refund	-\$3,090,281		\$3,090,281	88	88	\$3,090,281	88	88	S S	05 S0 S0	\$0 \$0 \$0	& &	S S	\$3,090,281	S S
Ied Rev. -\$5924,000 \$5924,000 \$50 \$500,382 \$572,936 \$580024 \$51,416,271 \$522,390 \$554,454 \$58,196 \$580,246 \$58,196 \$580,246 \$58,196 \$580,246 \$58,196 \$580,246 \$58,196 \$580,246 \$58,196 \$580,246 \$58,196 \$580,246 \$580,	Merger Credit BPA Balannee Acct	-\$23		\$23 \$0	\$0 \$31,111	3 8	\$23 \$31,111	% %	SO SO	\$00	\$0	\$0	S S	05 80	\$23	88
\$501,771,496	Unbilled Rev.	-\$924,000	\$924,000	80	80	%	\$924,000	S S	\$0	80	\$0	80	\$	S,	\$924,000	\$0
SSV0024 \$1,416,277 \$22,390 \$54,454 \$8,196 SSV024F \$6,885 \$-5,111 \$-595 \$0 SSV24FP \$2,323 \$31	Total	\$91,771,496	80	\$500,382	\$572,936	\$0	\$1,073,318	\$92,844,814	\$0	80	\$92,844,814	\$11,704,038	\$11,704,038	\$104,548,852	\$12,777,356	\$104,548,852
	Industrial 02CNSV0024 02CNSV024F 02CNSV24FP	\$1,416,277 \$6,885 \$2,232	-\$22,390 -\$111 -\$37	-\$54,454 -\$95 -\$1 <u>8</u>	\$8,196 \$0 \$31	05 05 08	-\$68,649 -\$206 -\$24	\$1,347,629 \$6,679 \$2,208	S S SI	S S SI	\$1,347,629 \$6,679 \$2,208	\$172,078 \$854 \$284	\$172,078 \$854 \$284	\$1,519,707 \$7,533 \$2,492	\$103,429 \$648 \$260	\$1,519,707 \$7,533 \$2,492
	Subtotal	\$1,425,394	-\$22,539	-\$54,567	\$8,227	S 0	-\$68,878	\$1,356,515		80	\$1,356,515	\$173,216	\$173,216	\$1,529,731	\$104,338	\$1,529,731

PacifiCorp Washington General Rate Case - December 2010 Summary of Revenue Adjustments

02LGSV0036 Subtotal															
02LGSV0036 Subtotal	Booked Revenues	Adjustment N	Normalization ¹	Adjustment Te	Temperature	Adj.	Rev.	Adjustment	Adj. 38	stating & Annualiza	stating & Annualiz Effective 04/03/2011	Adj.	Revenue	Adjustments	Revenue
	\$8,334,995	-\$131,664 -\$131,664	-\$300,582 -\$300,582	= =	ଥାୟ	-\$414,115 -\$414,115	\$7,920,880 \$7,920,880	03 03 80	218	\$7,920,880	\$1,012,922 \$1,012,922	\$1,012,922 \$1,012,922		\$598,807	\$8,933,802 \$8,933,802
02PRSV47TM	\$257,200	-83,909	-\$19,180	Q\$	\$0	-\$23,089	\$234,111	0\$	\$0	\$234,111	\$30,390	\$30,3	\$264,501	\$7,301	\$264,501
02LGSV048T	\$12,402,981	\$0.	\$0 -\$495,592	& &	S S	0\$ 0\$-	\$11,712,024	% % %	2 2	\$0	\$1,506,285	\$0 \$1,506,285	\$13,218,309	\$815,328	\$0
02LGSV048B Subtotal	\$22,014,240	-\$346,214	-\$841,119 -\$1,355,891	\$ \$	8 8	\$1,187,333	\$20,826,907	21 2	SI S	\$20,826,907	\$2,688,097		\$23,515,004	isal isa	\$23,515,004
020ALT015N	776 913	8083-	1681	6135	Ş	9893	175 813	5	Ş	175 813	1983	4051	610513	3903	610513
Subtotal	\$19,247	-\$309	-\$511	\$135	S S	-\$686	\$18,561	3 8	8 8	\$18,561	\$951	\$951	\$19,512	\$265	\$19,512
AGA	\$0		80	\$	95	\$0	\$0	98	0,5	\$0	\$	\$0	\$0	\$0	20
CIUMS	\$80,837		-\$80,837	Q\$	\$0	-\$80,837	\$0	0\$	\$	\$0	0\$	0\$	0\$	-\$80,837	₩
Chehatis	-\$510,000		\$510,000	0\$	0\$	\$510,000	\$0	20	0\$	\$0	\$0	\$0	So	\$510,000	₩.
Centralia Refund Merger Credit	0,00		2, 2,	<u> </u>	8 8	S S	3 S	2 2	<u> </u>	0,0	9 S	88	S S	S &	or 65
Acquisition Commitment	-\$29		\$29	\$0	%	\$29	80	80	· 0\$	\$0	\$0	80	80	\$29	. ₩
Revenue Adjustment BPA Balancing Acet	-\$1,456,657		\$1,456,657 \$0	\$0 \$2,046	S 02	\$1,456,657 \$2,046	88	S S	& &	S S	S S	8 8	S S	\$1,456,657	88
Unbilled Rev.	-\$700,000	\$700,000	\$0	O\$	0\$	\$700,000	98	98	\$0	\$0	%	\$0	0\$	\$700,000	%
Total	091 866 160	Ş	\$17.4.200	000 000	3	0100 000	913 020 000	6	9	000 020 029	65 411 051	65 411 021	447 400 000	65 514 500	020 000 020
A COLD.	001,000,116		667,4118	650,020	06	\$204,030	247,000,370	04	90	542,000,770	100,114,06	35,411,001	541,400,003	\$5,014,033	\$41,400,0°
Irrigation															
02APSV0040 02APSV040X Subtotal	\$8,816,186 \$1,631,029 \$10,447,215	\$8,516 \$1,484 \$10,000	-\$363,703 -\$59,639 -\$423,342	\$566,728 \$0 \$566,728	8 8 8	\$211,541 -\$58,155 \$153,386	\$9,027,727 \$1,572,874 \$10,600,601	S S S	888	\$9,027,727	\$1,113,815 \$193,997 \$1,307,812	\$1,113,815 \$193,997 \$1,307,812	\$10,141,542	\$1,325,356 \$135,842 \$1,461,198	\$10,141,542 \$1,766,871 \$11,908,413
AGA	\$149,690		80	S	8	80	\$149,690	8	S	\$149,690	8	8	\$149,690	8	\$149,690
	000		4	;	;		1		i	;	1	;			4
Centralia Refund	0\$		\$120,000	Z Z	88	\$120,000	3	3 S	S S	2 2	2 Q	3 , 3,	8 8	\$120,000	er 649
Merger Credit Revenue Adiustment	-\$356.266		-\$6 \$356 266	2, 2	88	-\$6 9356 268	2 2	& &	S 5	S S	88	S 5	08 9	-\$6 6356 268	~ •
BPA Balancing Acct	-\$2,706		80	\$2,706	88	\$2,706	88	. O. S	88	8 8	08	22	9, 9	\$2,706	0,5
and Water Confession C	200		Š.	000,410	3	2017,270	Q.	9	2	À	9	Q.	9	412,700	7
Unbilled Rev.	\$10,000	-\$10,000	O\$	80	\$0	-\$10,000	O\$	9 0	\$	\$0	80	\$0	80	-\$10,000	S
Total	\$10,140,897	\$0	\$52,918	\$556,475	\$0	\$609,394	\$10,750,291	\$0	\$0	\$10,750,291	\$1,307,812	\$1,307,812	\$12,058,103	\$1,917,206	\$12,058,103
Public Street & Highway Lighting	tudo strucción.														
02COSL0052	\$58,221	\$3,746	-\$1,167	0 \$	80	\$2,579	\$60,801	0\$	80	\$60,801	\$3,004	\$3,004	\$63,805	\$5,583	\$63,805
02CUSL053F 02CUSL053M	\$244,583	\$15,482	-\$8,782	S S	8 8	\$6,700	\$251,283	3 3	88	\$251,283	\$12,612	\$12,612	\$263,895	\$19,312	\$263,895
02HPSV0051	\$593,553	\$39,647	\$9,638	\$0	Q,	\$49,285	\$642,838	20%	3 S	\$642,838	\$32,539	\$32,539	\$675,377	\$81,824	\$675,37
02MVSI.0057 Sub Total	\$236,627	\$15,167	-\$5,876 -\$9,414	SI S	Q Q	\$9,291	\$245.918	S S	212	\$245,918	\$12,453	\$12,453	\$258,371	\$21,744	\$1,346,075
AGA	16\$		90	98	\$0	\$0	\$63	80	\$	16\$	\$0	\$0	\$91	0\$	16\$
0.4-10.	00000		000 000	Ş	É			. 6		Š	Ş		6	000	•
Centralia Refund	08		000'05¢	05 S	2 2	000°06€	2 %	08 8	2 8	20 %	Q	8 8	S S	000,05.8	N 89
Revenue Adjustment Merger Credit	-\$23,544		\$23,544	S S	9,9	\$23,544	S S	S S	8 9	9 9 9	8 8	05	OS 03	\$23,544	88
Inhilled Rev	000 623	000 005	; 9	; Ş	; £	679 000		; \$: 8	; 9	; Ş	\$	Ş	279,000	Ş
Cinoting New	000°C 18	000,575	2	9	OF.	/V)0'6 / 4-	Qq.	26	Ĉ,	9	24	26	Ž,	OVO, C (&-	,
Total	\$1,237,336	\$0	\$44,129	80	\$0	\$44,129	\$1,281,466	\$0	\$0	\$1,281,466	\$64,700	\$64,700	\$1,346,166	\$108,830	\$1,346,166

¹ Removes Schedule 191 (System Benefits Charge)/Schedule 96 (Hydro) -810,686,422, tolerance and prior price change impacts \$1,090,198, Out-of-Period of -5460,310, Chehalis removal \$3,000,000, Revenue Adjustment \$8,855,002, SA/UD -5379,817, and Other -553.

³ Type 3 Rate increase effective date of April 5, 2011.

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PacifiCorp Washington General Rate Case - December 2010 Revenue Normalization

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Revenue:							
Residential	440	RES	8,263,145	WA	Situs	8,263,145	3.1.1
Commercial	442	RES	1,073,318	WA	Situs	1,073,318	3.1.1
Industrial ¹	442	RES	812,232	WA	Situs	812,232	3.1.1
Public Street & Highway	444	RES	44,129	WA	Situs	44,129	3.1.1
Total Type 1			10,192,824			10,192,824	:
¹ Includes Irrigation							
Adjustment to Tax:							
Schedule M Addition-WA Hydro Def NPC	SCHMAT	RES	(1,694,391)	WA	Situs	(1,694,391)	3.2.1
Schedule M Addition-BPA NW Pwr WA	SCHMAT	RES	(579,420)	OTHER	0.000%	-	3.2.1
Schedule M - WA Low Energy Program	SCHMAT	RES	(241,237)	WA	Situs	(241,237)	3.2.1

Description of Adjustment

This restating adjustment removes revenue adjustment items that should not be included in regulatory results. The revenues for the 12 months ended December 2010 are normalized by removing Schedule 191 (System Benefits Charge)/Schedule 96 (Hydro) -\$10,686,422, tolerance and prior price change impacts \$1,090,198, Out-of-Period of -\$460,310, Chehalis removal \$3,000,000, BPA removal \$8,774,226, Revenue Adjustment \$8,855,002, SMUD -\$379,817, and Other -\$53. The associated tax impacts related to these items are also removed from the test period in this adjustment.

PacifiCorp Results of Operations - Dec 2010 Revenue Normalizing Adjustment

Actual Tax Data for Calendar Year Ended December 2010

FERC ACCT	SAP ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT
4098300	415873	Deferred Excess Net Power Costs - WA Hyd	WA	1,694,391
4098300	715720	NW Power Act-WA	OTHER	579,420
4098300	610143	REG LIABILITY - WA LOW ENERGY PROGRAM	WA	241,237

PacifiCorp Washington General Rate Case - December 2010 Effective Price Change

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Revenue:							
Residential	440	PRO	14,695,068	WA	Situs	14,695,068	3.1.1
Commercial	442	PRO	11,704,038	WA	Situs	11,704,038	3.1.1
Industrial ¹	442	PRO	6,719,673	WA	Situs	6,719,673	3.1.1
Public St. & Hwy	444	PRO	64,700	WA	Situs	64,700	3.1.1
Total Type III Adjustment to Income		_	33,183,479		_	33,183,479	
Public St. & Hwy			64,700			64,700	

¹Includes Irrigation

Description of Adjustment

This pro forma adjustment normalizes retail revenues for known and measurable changes that will occur after December 2010. This adjustment adds approximately \$33.2 million of revenues for the rate increase ordered in Docket No. UE-100749 effective April 3, 2011.

PacifiCorp Washington General Rate Case - December 2010 SO2 Emission Allowance Sales

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Operating Income: Remove 12 ME Dec 2010 Allowance Sales Add 12 ME Dec 2011 Amortization	4118 4118	RES RES	2,817,551 (912,562) 1,904,990	SE WA	7.687% Situs	216,572 (912,562) (695,990)	3.4.3 3.4.3
Adjustment to Rate Base: Regulatory Deferred Sales	25398	RES	(3,215,514)	WA	Situs	(3,215,514)	3.4.3
Adjustment to Tax: Accum Deferred Income Taxes Schedule M Additions Schedule M Deduction DIT Expense DIT Expense	190 SCHMAT SCHMDT 41110 41010	RES RES RES RES	1,220,290 9,487 912,562 (3,600) 346,326	WA WA WA WA	Situs Situs Situs Situs Situs	1,220,290 9,487 912,562 (3,600) 346,326	3.4.3 3.4.3 3.4.3 3.4.3

Description of Adjustment

This restating adjustment removes the sales revenue booked during the twelve months ended December 2010, and includes amortization of sales revenues over a 5-year period. This treatment was approved by the Commission in Docket UE – 100749. Washington's allocation of the revenues is determined by the allowances provided by the Jim Bridger and Colstrip Unit 4 generating resources. These revenues have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

Pacificorp		Beginning of the Period	Dec-10								
Washington General Rate Case - December 2010	ase - December 2010	Ending of the Period	Dec-11								
SO2 Emission Allowance Sales										Accumulated	Accumulated
Description	Date	Selec To Date	Accumulated	End Unamort	Current Period	Beg Unamort	Unrealized Gain	Realized Gain	D.I.T.	Deferred	Deferred Income Tex
		Dec-11	Dec-11	Dec 1	12 Months Ended	Dec-10	Deb	. Pe	12 Months Ended	Dec-10	Dec-11
Apr 1995 Sale	Apr-95	2,294,650	2,271,698	22,952	7,651	30,603		_	2,904	11,604	8,700
May 1995 Sale	May-95	25,252	24,885	367	122	490	0	122	46	186	139
Jun 1995 Sale	36-nn/	1,086,300	1,068,195	18,105	6,035	24,140	0	6,035	2,290	9,156	998'9
Jul 1995 Sale	Jul-95	2,746,523	2,691,544	54,979	18,326	73,305	0	18,326	6,955	27,807	20,852
Sep 1995 Sale	Sep-95	3,674	3,534	140	47	187	0	47	18	71	53
Oct 1995 Sale	Oct-95	14,096	13,641	455	152	909	0	152	58	230	173
Dec 1995 Sale	Dec-95	5,374	5,192	182	61	243	0	61	23	92	69
Feb 1996 Sale	Feb 96	1,315,000	1,258,061	56,939	18,980	75,918	0	18,980	7,203	28,805	21,602
Mar 1996 Sale	Mar-96	2,096,250	1,998,442	97,808	32,603	130,411	0	32,603	12,373	49,481	37,108
Apr 1996 Sale	Apr-96	268,000	254,611	13,389	4,463	17,852	0	4,463	1,694	6,774	5,080
Jun 1996 Sale	96-unf	150,288	141,778	8,510	2,837	11,346	0	2,837	1,077	4,305	3,229
Jul 1996 Sale	96-InC	1,265,449	1,189,496	75,953	25,318	101,271	0	25,318	809'6	38,427	28,818
Aug 1996 Sale	Aug-96	3,308	3,062	246	82	328	0	82	31	124	93
Sep 1996 Sale	96-deS	1,600,000	1,493,344	106,656	35,552	142,208	0	35,552	13,492	53,960	40,468
Dec 1996 Sale	Dec 96	(927,450)	(856,393)	(71,057)	(23,686)	(94,743)	0	(23,686)	(8,989)	(35,951)	(26,962)
Feb 1997 Sale	Feb 97	6,083,388	5,576,476	506,912	168,971	675,882	0	168,971	64,126	256,469	192,343
Apr 1997 Sale	Apr-97	1,588,800	1,445,839	142,961	47,654	190,615	0	47,654	18,085	72,331	54,246
May 1997 Sale	May 97	1,100,000	997,323	102,677	34,226	136,902	0	34,226	12,989	51,949	38,960
Jun 1997 Sale	76-unc	2,182,250	1,971,334	210,916	70,305	281,221	0	70,305	26,682	106,713	80,031
Jul 1997 Sale	76-inC	1,175,500	1,057,990	117,510	39,170	156,680	0	39,170	14,865	59,454	44,589
Sep 1997 Sale	Sep-97	2,070,215	1,849,375	220,840	73,613	294,454	0	73,613	27,937	111,735	83,798
Oct 1997 Sale	Oct-97	(225,898)	(201,050)	(24,848)	(8,283)	(33,130)	0	(8,283)	(3,143)	(12,572)	(9,429)
Nov 1997 Sale	79 voN	2,852,500	2,529,197	323,303	107,768	431,070	0	107,768	40,899	163,577	122,679
Dec 1997 Sale	Dec 97	3,500,000	3,091,628	408,372	136,124	544,496	0	136,124	51,660	206,619	154,959
Jan 1998 Sale	Jan 98	1,165,289	1,025,469	139,820	46,607	186,426	0	46,607	17,688	70,743	53,056
Feb 1998 Sale	Feb 98	945,000	828,450	116,550	38,850	155,400	0	38,850	14,744	58,970	44,226
Mar 1998 Sale	Mar 98	2,875,000	2,510,814	364,186	121,395	485,581	0	121,395	46,071	184,264	138,193
Apr 1998 Sale	Apr-98	6,262,308	5,448,242	814,066	271,355	1,085,422	0	271,355	102,982	411,887	308,905
May 1998 Sale	May 98	271,483	235,265	36,218	12,073	48,290	0	12,073	4,582	18,325	13,743
Jul 1998 Sale	96-InC	5,701	4,930	177	257	1,028	0	257	86	390	293
Aug 1998 Sale	Aug-98	4,049	3,428	621	207	828	0	207	79	314	236
Jun 1999 Sale	96-unf	426,713	351,355	75,358	25,119	100,477	0	25,119	9,533	38,129	28,596
Jul 1999 Sale	96-Inc	7,655	6,313	1,342	447	1,790	0	447	170	629	509
Aug 1999 Sale	Aug-99	27,204	22,207	4,997	1,666	6,663	0	1,666	632	2,529	1,896
Sep 1999 Sale	Sep-99	1,743	1,441	302	101	402	0	101	38	153	115
Jun 2000 Sale	00-unf	498,302	390,313	107,989	35,996	143,986	0	35,996	13,661	54,640	40,979

Pacificorp		Beginning of the Period	Dec-10								
Washington General Rate Case - December 2010 SO2 Emission Allowance Sales	2010	Ending of the Period	Dec-11							Accumulated	Accumulated
	Date		Accumulated	End Unamort	Current Period	Beg Unamort	Unrealized Gain	Realized Gain	D.I.T.	Deferred	Deferred
Description	Booked	Sales To Date	Amortization	Balance	Amortization	Balance	SCHMAT	SCHMDT	Expense	Income Tax	Income Tax
	***************************************	Dec-11	Dec-11	Dec-11	12 Months Ended	Dec-10	12 Months Ended	12 Months Ended	12 Months Ended	Dec-10	Dec-11
Aug 2000 Sale	Aug-00	2,202,000	1,710,197	491,803	163,934	655,737	0	163,934	62,215	248,841	186,626
Sep 2000 Sale	Sep-00	2,269,500	1,755,058	514,442	171,481	685,923	0	171,481	65,079	260,296	195,217
Oct 2000 Sale	Oct-00	2,341,624	1,803,049	538,575	179,525	718,100	0	179,525	68,132	272,507	204,375
Nov 2000 Sale	Nov-00	2,178,932	1,670,503	508,429	169,476	906'229	0	169,476	64,318	257,254	192,936
Dec 2000 Sale	Dec-00	1,329,249	1,014,679	314,570	104,857	419,427	0	104,857	39,794	159,166	119,371
Jan 2001 Sale	Jan-01	5,065,500	3,849,802	1,215,698	405,233	1,620,931	0	405,233	153,790	615,117	461,327
Mar 2001 Sale	Mar-01	2,400	1,787	613	204	818	0	204	78	310	233
May 2001 Sale	May-01	602,638	449,970	152,668	50,889	203,557	0	50,889	19,313	77,247	57,934
Jun 2001 Sale	Jun-01	32,161	23,927	8,234	2,745	10,979	0	2,745	1,042	4,166	3,125
Jul 2001 Sale	Jul-01	43,171	31,956	11,215	3,738	14,953	0	3,738	1,419	5,674	4,256
December 2001 Adjustment	Dec-01	(2,111,250)	(1,527,128)	(584,122)	(194,707)	(778,830)	0	(194,707)	(73,893)	(295,555)	(221,661)
May 2002 Sale	May-02	10,485	7,396	3,089	1,030	4,119	0	1,030	391	1,563	1,172
Jun 2002 Sale	Jun-02	519,013	365,017	153,996	51,332	205,328	0	51,332	19,481	77,919	58,438
Jul 2002 Sale	Jul-02	28,130	19,676	8,454	2,818	11,272	0	2,818	1,069	4,278	3,208
Nov 2002 Sale	Nov-02	9,132	6,284	2,848	949	3,797	0	949	360	1,441	1,081
Jul 2003 Sale	Jul-03	575,605	379,909	195,697	65,232	260,929	0	65,232	24,756	99,025	74,269
Oct 2003 Sale	Oct-03	9,431	6,113	3,319	1,106	4,425	0	1,106	420	1,679	1,260
May 2004 Sale	May-04	827,812	518,764	309,048	103,016	412,064	0	103,016	39,096	156,383	117,287
Jun 2004 Sale	Jun-04	80,369	50,077	30,292	10,097	40,389	0	10,097	3,832	15,328	11,496
May 2005 Sale	May-05	2,065,357	1,211,669	853,688	284,563	1,138,250	0	284,563	107,994	431,977	323,983
Jun 2005 Sale	Jun-05	200,914	117,193	83,720	27,907	111,627	0	27,907	10,591	42,364	31,773
Dec 2005 Sale	Dec-05	13,958,500	7,863,282	6,095,218	2,031,739	8,126,958	0	2,031,739	771,065	3,084,262	2,313,196
Feb 2006 Sale	Feb-06	12,995,000	7,233,871	5,761,129	1,920,376	7,681,506	0	1,920,376	728,802	2,915,208	2,186,406
May 2006 Sale	May-06	2,392,408	1,307,846	1,084,563	361,521	1,446,083	0	361,521	137,201	548,803	411,602
Jun 2006 Sale	90-unr	232,244	126,180	106,065	35,355	141,419	0	35,355	13,418	53,670	40,253
Mar 2007 Sale	Mar-07	2,322,500	1,192,221	1,130,279	376,760	1,507,038	0	376,760	142,984	571,936	428,952
Apr 2007 Sale	Apr-07	3,727,548	1,901,057	1,826,491	608,830	2,435,321	0	608,830	231,057	924,229	693,171
May 2007 Sale	May-07	2,897,500	1,468,062	1,429,438	476,479	1,905,917	0	476,479	180,829	723,314	542,486
Oct 2007 Sale	Oct-07	2,872,500	1,407,520	1,464,980	488,327	1,953,307	0	488,327	185,325	741,300	555,975
Dec 2007 Sale	Dec-07	2,843,450	1,374,335	1,469,115	489,705	1,958,820	0	489,705	185,848	743,392	557,544
Apr 2008 Sale	Apr-08	1,192,027	560,248	631,779	210,593	842,372	0	210,593	79,922	319,689	239,767
Oct 2008 Sale	Oct-08	149,500	67,279	82,221	27,407	109,628	0	27,407	10,401	41,605	31,204
Nov 2008 Sale	Nov-08	1,393,500	622,433	771,067	257,022	1,028,090	0	257,022	97,543	390,170	292,628
Dec 2008 Sale	Dec-08	2,154,000	954,943	1,199,057	389,686	1,598,743	0	399,686	151,685	606,739	455,054
Jan 2009 Sale	Jan-09	194,500	85,583	108,917	36,306	145,222	0	36,306	13,778	55,113	41,335
Apr 2009 Sale	Apr-09	173,141	74,451	069'86	32,897	131,586	0	32,897	12,485	49,938	37,454
Jun 2009 Sale	90-unc	1,017,500	430,743	586,757	195,586	782,343	0	195,586	74.227	296,907	222,680
Aug 2009 Sale	Aug-09	1,455,000	533,498	921,502	276,451	1,197,953	0	276,451	104,916	454,635	349,719

																		Salance	WA Portion	1,390,389	1,361,582	1,334,997	1,307,341	1,278,604	1,249,736	1,220,869	1,192,001	1,163,134	1,134,266	1,105,398	1,076,531	1,047,663	1,220,290 Ref# 3.4
		Accumulated	Deferred	Income Tax	Dec-11	225,412	94,198	395,999	91,889	107,433	24,175	13,200	1,453	13,720,099	and the state of t			DIT Unamort Balance	Total Co.	18,208,406	17,831,145	17,482,992	17,120,813	16,744,475	16,366,428	15,988,381	15,610,334	15,232,287	14,854,240	14,476,193	14,098,146	13,720,099	15,980,807
		Accumulated	Deferred	Income Tax	Dec-10	294,769	124,748	521,052	120,162	137,414	0	0	0	18,208,406																			10
			D.I.T.	Expense	12 Months Ended	69,357	30,551	125,052	28,273	29,981	(24,175)	(13,200)	(1,453)	4,488,307	7 636%	342,726				Beginning Balance	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Ending Balance	Average of Monthly Averages
			Realized Gain	SCHINDT	12 Months Ended	182,755	80,500	329,510	74,500	79,000	14,300	956'9	929	11,950,824	7 636%	912,562	Ref# 3.4			m													Avera
			Unrealized Gain	SCHMAT	12 Months Ended	0	0	0	0	0	78,000	41,737	4,504	124,241	7 636%	9,487	Ref# 3.4		DIT Expense	4,535,457	7.636%	346,326	Ref# 3.4		(47,151)	7.636%	(3,600)	Ref# 3.4					
			Beg Unamort	Balance	Dec-10	776,710	328,708	1,372,959	316,625	362,083	0	0	0	47,979,744		1	A				Washington Weighted % - 2010					Washington Weighted % - 2010		1					
			Current Period	Amortization	12 Months Ended	182,755	80,500	329,510	74,500	000'62	14,300	956'9	929	11,950,824	7 636%		Ref# 3.4				Washingto					Washingto							
			End Unamort	Balance	Dec-11	593,954	248,208	1,043,449	242,125	283,083	63,700	34,781	3,828	36,153,161	Washington Weighted % - 2010	-	"	ortized Balance	WA Portion	3,663,721	3,587,814	3,517,763	3,444,891	3,369,169	3,293,104	3,217,038	3,140,973	3,064,908	2,988,842	2,912,777	2,836,711	2,760,646	3,215,514 Ref # 3.4
Dec-10	Dec-11		Accumulated	Amortization	Dec-11	356,796	154,292	604,102	130,375	111,917	14,300	6,956	929	82,756,290	Washingto			SO2 creditUnamortized Balance	Total Co.	47,979,744	46,985,670	46,068,296	45,113,962	44,122,321	43,126,176	42,130,031	41,133,886	40,137,741	39,141,596	38,145,451	37,149,306	36,153,161	42,110,074
Beginning of the Period	Ending of the Period			Sales To Date	Dec-11	950,750	402,500	1,647,551	372,500	395,000	78,000	41,737	4,504	118,909,451		2,817,551	Ref# 3.4			Beginning Balance	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Ending Balance	Average of Monthly Averages
			Date	Booked		Sep-09	Feb-10	Mar-10	Apr-10	Aug-10	Feb-11	Mar-11	Apr-11	Totals		Actual Sales 12 ME Dec 2010	II			ш													Average
Pacificorp	Washington General Rate Case - December 2010	SO2 Emission Allowance Sales		Description	The state of the s	Sep 2009 Sale	Feb 2010 Sale	Mar 2010 Sale	Apr 2010 Sale	Aug 2010 Sale	Feb 2011 Sale	Mar 2011 Sale	Apr 2011 Sale			•																	

Note: Washington's share of emission allowance sales is based on allowances provided by the Jim Bridger and Colstrip generation plants.

PacifiCorp Washington General Rate Case - December 2010 SO2 Emission Allowance Sales

SAP Account 301947 - Actuals for 12 Months Ended December 2010

Year	Month	Amount	Balance
2010	1	-	-
2010	2	(402,500)	(402,500)
2010	3	(1,647,551)	(2,050,051)
2010	4	(372,500)	(2,422,551)
2010	5	-	(2,422,551)
2010	6	(0)	(2,422,551)
2010	7	-	(2,422,551)
2010	8	(395,000)	(2,817,551)
2010	9	· •	(2,817,551)
2010	10	-	(2,817,551)
2010	11	-	(2,817,551)
2010	12	-	(2,817,551) Pg. 3.4

PacifiCorp Washington General Rate Case - December 2010 REC Revenues

			TOTAL			WASHINGTON	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Restating Adjustment:					***************************************		
Remove 2010 Booked Rev (Including Accruals)	456	RES	(101,136,015)	SG	8.141%	(8,233,862)	3.5.1
Add 2010 Actual Rev from ECA Resources	456	RES	66,195,373	CAGE	0.000%	-	Below
Add 2010 Actual Rev from WCA Resources	456	RES	34,940,642	CAGW	22.474%	7,852,631	Below
		-	101,136,015			7,852,631	
Pro Forma Adjustment:							
Remove All REC Revenue From Results	456	PRO	(66,195,373)	CAGE	0.000%	•	
Remove All REC Revenue From Results	456	PRO .	(34,940,642)	CAGW	22.474%	(7,852,631)	
			(101,136,015)			(7,852,631)	
Adjustment Detail:							
Total 2010 REC Revenues per Books (Including Ac	cruals)		101,136,015				
2010 Actual Revenues from ECA Resources			65,362,694	65.45%			
2010 Actual Revenues from WCA Resources			34,501,120	34.55%			
		•	99,863,813	100.00%			
Variance in Revenues due to Accrual Based Accou	nting		1,272,202				
Variance attributable to ECA Resources			832.679	65.45%			
Variance attributable to WCA Resources			439,522	34.55%			
		-	1,272,202				
Total 2010 REC Revenues from ECA Resources			66,195,373				Above
Total 2010 REC Revenues from WCA Resources			34,940,642				Above
		-	101,136,015				5 * 6

Description of Adjustment

The restating portion of this adjustment reallocates the 2010 booked Renewable Energy Credit (REC) revenues to the east and west control areas from the system assignment reflected in unadjusted data. Washington receives a CAGW share of revenues from west control area (WCA) resources. Due to accrual based accounting, a portion of the revenues booked in 2010 (\$1,272,202) vary from the actual transaction revenue. For purposes of this report, this variance is reflected in the restated results based on the calculated east/west control area ratio from the actual transactions.

Per Commission Order 06 in Docket UE-100749, REC revenues are passed back to customers through a separate tracker mechanism effective April 2011. Consistent with this ordered treatment, the pro forma portion of this adjustment removes all REC revenues from the test period.

PAGE 3.6

Washington General Rate Case - December 2010 Wheeling Revenue Adjustment

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Revenues: Other Electric Revenues Other Electric Revenues Other Electric Revenues Total Wheeling Revenue Adjustment	456 456 456	RES PRO PRO	200,609 (477,466) 2,090,000 1,813,143	WRG WRG WRE	5.977% 5.977% 5.937%	11,991 (28,539) 124,091 107,543	3.6.2 3.6.2 3.6.2
Wheeling Imbalance Expense	566	RES	(800,275)	SG	8.141%	(65,153)	3.6.3
Adjustment Detail: Actual Wheeling Revenues 12 ME Dec 2010 Total Adjustments Normalized Wheeling Revenues		-	67,812,115 1,813,143 69,625,258				B1 3.6.2 3.6.2

Description of Adjustment

This restating and pro forma adjustment reflects known and measurable changes to actual wheeling revenue for the twelve months ended December 2010. Imbalance penalty revenue and expense is removed to avoid any impact on regulated results.

	er 2010		
PacifiCorp	Washington General Rate Case - Decembe	Wheeling Revenue Adjustment	

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1985 1985	Mathematical Math	stomer nneville Power Administration		_		-				_						_		
Column C	Column C	meville Power Administration	Network 301912	Pt-to-Pt 302980	Contracts 301916	Contracts 301917	Wheeling 301922	Wheeling 301926	Facilities 302901	C&T:Spin/Sup 301970	Spin/Sup 302902	Metering 301966		Regulation/ Trans.		Penalties 505961	Penalties 505963	Total
Column C	Column C			,	(4,851,235)				-		,	,	1	200100	-	-		(4,851,235.0
Column C	Column C	PA Folsom			(1,000)		-				2	· I		3	-	,		(1,000.00)
Column C	Column C	ider Kiver Energy Corp				-	-	,	(171)			,		+	-	1		(171.0
1 1 1 1 1 1 1 1 1 1	Column C	in Electric Power Cooperative	(37.885)				(116 419)	(1.860)				(75 037)	, ,	(248)		(510)		(182 665 3
Column C	Control Cont	k Hills, Inc.	(680,832)	(1,215,000)	1	,	(79,214)	(65,957)				-					,	(2,041,002.6
Control Cont	Column	neville Power Administration	(493,013)	(777,600)	1	(971,338)	(9)	(1,401)	(1,171,506)	(94,608)	,	(191,631)	(25,200)				,	(3,860,599.32)
Column C		gill Power Markets, LLC		-		,	(1,343,784)	(65,225)	,	,	,	·	-				,	(1,409,008.6
Column C	Color Colo	000	,	,	,		•	,	-	,	-	,			1	,	,	,
Colored Colo	(48 (20) (10) (10) (10) (10) (10) (10) (10) (1	stellation	(39,519)		,		(79,597)	•			-			1	*		(3,965)	(123,081.01)
(1987-19) (1987-19) (1997-	(1987)) (1987) (1987) (1987)) (1987) (1987)) (1987) (1987)) (1987) (1987) (1987)) (1987) (19	Prower/Shell					(7,428)	20000		\perp		, 000	- 40000		74 60		,	4.428.4
(1.54.000) (1.56.000) (1.66.000)	(1.52.0.00) (1.52.	River Rural Electric Cooperative			•	(2,456,011)		(3,348)	(451 308)	1	(354,630)	(30,720)	(10,644)		25		•	(4,057,514,18)
Control Cont	Companies Comp	nead Electric		<u> </u>				 	(905,151)			, ,	, ,		,			0.000,(0.1)
Control Cont	(1.58.7.00) (1.58.1.00) (1.00.2.00) (1.00.	Creek III, LLC	•		-		-	-	(36.182)	1		-	1.				1	(36,182.0
Continue	(48.80) (1.24.40.0	b Power Company		(756.740)			(159 198)	(708 750)	(90 108)	ľ	,	-	,		,	-	<u></u>	(1.714.795.96)
Control Cont	(42.3.10) (7.2.4.0) (7.2.4	lan Stanley Capital Group, Inc.			-	1	(1.086.860)	(11,675)		1	,	-	1		,		,	(1,098,534.8
(49.200) (1.50.00) (1.50.500) (1.	Color Colo	fic Gas & Electric Company			1	,	(374)		(20,310,869)	,	,			,	-	,	-	(20,311,242.76
Column C	(22.50) (72.00 cm) (72.20 cm) (8.20 cm) (10.54 cm) (10.	and General Electric	,		,		,		-	,			-					
(25.84) (779 000) (7.54.84	(25.20) (7.20 too) (7.	erex Corporation		(1,944,000)	4	•	(2,553,107)	(8,325)	٠	(1,154)	(406)	1	-	1	,	1	(1,203)	(4,508,195.77)
(58 MG) (125	(28 002) (125.750) (125.750) (125.84	drola Renewables Inc.	(52,351)	(729,000)	-	,	(543,667)			(196,105)	(68,902)		,		-		(25,223)	(1,615,247.5
(48.809) (125.70) (12	(28 200) (126 200) (126 12	lic Service Company of Colorado	,	-	-	,	(76,916)	(102,884)	,	1		-	,		,	-		(179,799 7
Control Cont	(58 905) (58	bow Energy Marketing	,		-		(76,626)	(93,464)	4		,	-	,	•	,	-	1	(1 /0,089.84
(48.209) (4.52.70) (7.708.809) (2.819) (4.414) (4.4174) ((68 009) (125 720) (125 72	pla Ellergy Trading Corp			-		117 2677	, v occ (v)	100 040)	-						_		7 816 7
Control Cont	(156 90) (15	a court Dakota	,	(97 200)	-		11.42.11	(000,+)	(616,00)									0.002 200 0
Control Cont	C C C C C C C C C C	sAita Enerov		-			(55,323)										,	(55 323 0
(201 020) (1,050 020) (10,010 0	C20 480 C20 680 C22 680 859 C22 680	tate Generation and Trans.	(58,905)		(125,750)	,	(2,616)	-	,				,	(734)				(199.328.74)
Control Cont	(20.48) (2.880.659) (1.990.75) (1.47.96) (1.990.75)	PS		,		(7,708,809)		(18,414)	_	(266,675)	(96,966)	(72,806)	(66,600)		Ð		,	(8,422,749.40)
(23 10.00) (160 0.01) (41,789) (41,789) (23 10.00) (160 0.01) (11,235) (50 0.01) (17,80) (750 0.00) (160 0.01) (13,80) (13,80) (13,80) (14,617) (105 0.01) (105 0.01) (10,80) (10,80) (10,80) (14,617) (14,617) (105 0.02) (100 0.02) (10,80) (10,80) (10,80) (10,80) (14,617) (14,617) (105 0.02) (100 0.02) (10,80)	(1921-99) (1990 379) (1990 370) (Municipal Power Agency	,		1	(2,163,830)	,	,	1	,		-	(36,000)		(71,340)	-	,	(2,271,169.7
(231,030) (1690,873) (142,359) (50,18) (142,359) (50,18) (148) ((23,1000) (1,600,819) (3,600,60) (3,600,	n springs	- 00	-	-			+	(119,700)	,		, , , , , , , , , , , , , , , , , , ,	1	2	7		,	0.007,811)
(251,050) (1,650,675) (402,356) (140,356) (360,10) (144,31) (362,612) (449,11) (310,889) (1381) (6,139) (148) 2 987 (1243) (25,612) (64,617) (148) (1831) (6,139) (149) 2 987 (1243) (1243) (1831) (6,139) (149) (149) 2 987 (148,11) (148,31) (6,139) (149) (149) (185,777) (20,62) (148,31) (6,139) (1461) (1461) (48) (48) (48) (48,31) (6,139) (1461) (1461) (48) (48) (48) (48,31) (6,139) (1461) (1461) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (48) (41,230) (41,230) (41,230) (41,230) (41,230) <tr< td=""><td>(250,670) (160,687) (140,389) (3,699) (1,631) (30,001) (3,699) (1,431) (1,431) (1,49)</td><td>tem Area Dower Administration</td><td>(50,409)</td><td></td><td>-</td><td>(200 000 0/</td><td>, COT 009)</td><td></td><td></td><td></td><td>,</td><td>(41,700)</td><td>,</td><td></td><td></td><td></td><td></td><td>(92,234.9</td></tr<>	(250,670) (160,687) (140,389) (3,699) (1,631) (30,001) (3,699) (1,431) (1,431) (1,49)	tem Area Dower Administration	(50,409)		-	(200 000 0/	, COT 009)				,	(41,700)	,					(92,234.9
(52.687) (12.5887) (30.987) (30.989) (3.059) (1.391) (3.091)	2 987 (1243) (26 878) (30 887) (31 989) (3.59) (3.39) (3.49) (4	Era Energy Resources, LLC	(231 030)	(1 690 875)		2,000,000	(254 642)			(142.358)	(50 018)						(618 230)	(2 987 153 25)
(75.08 70) (75.08	2.997 (1243) (29.617) (19.987) (310.989) (39.99) (39.91) (39.99) (39.91) (39.99) (39.91) <	Diego Gas and Electric	,		-		-			-	,		,					
2.997 (12,433) (25,612) (44,971) (19,180) (18,311) (6,432) (52,612) (14,911) (6,432) (14,617) (52,623) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617) (14,617)	2.997 (1243) (12612) (4987) (1910) (1460)<	hem Calif Edison Com Direct	(750,870)		,	·	(98,781)	(30,987)	(310,869)	(3,959)	(1,391)	,	1	,		٠	(50,838)	(1,247,695.50)
2.987 (1243) (725 612) (148)	2.997 (12430) (12430) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (149) (146)	Energy Plus, LLC				,	(64,971)	(19,180)	•	,		,	,			,	1	(84,151.2
(185.777) (50.607.50) (1.460) (1.460) (1.460) (1.460) (1.460) (1.461) (6.433) (1.461) (6.433) (1.461) (6.433) (1.461) (6.5.230) (1.4617) (6.5.230) (1.4617) (6.5.230) (1.2414)	(185.777) (50.6750) (1.4800) (1.4811) (6.433) (1.4817) (6.433) (1.4817) (6.433) (1.4817) (6.5239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (55.239) (1.4817) (1.4	ureau of Reclamation	2,997	-	(12,433)	(25,612)		1	,			6,852		(52)	***************************************		,	(28,394.6
(185.777) (50.622) (1.450) (1.451) (1.	(185,777) (50,625) (10,317) (1	Lake Electric Association			The state of the s	(19,800)	, ,	+		, , , ,		,	1			,	. 0000	(19,800 3
(465.77) (56.625) (46.130) (41.12.055) (41.12.055)	(185.777) (50 625) (14,617) (55,239) (14,617) (55,239) (14,617) (55,239) (14,617) (55,239) (14,617) (55,239) (14,617) (55,239) (14,617) (55,239) (1	ne Water & Electric Board		(000, 100)			(23 588)			7116,017	(6,433)						(140,01)	(23.587.76)
(485 777) (50 625) (4617) (461	(485,777) (50,625)	erhaeuser Company	<u> </u>	-		-	,	†	,						_			
(36625) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (466369) (4665639) (4665639) (4665639) (4665639) (466569) (46669) <	(43) (56,62) (10,10) (ora Energy Solutions LLC	(185,777)	-										(5,136)				(260,768.47)
(46) (46) (462) (4	(43) (43) (43) (43) (43) (43) (43) (43)		٠	(50,625)		,	,	٠	,				٠					(50,625.0
(43) (463,399)	(43) (43) (42) (42) (42) (42) (43) (42) (43) (43) (43) (43) (43) (43) (43) (43	rys			-	,		1	٠	,			,		,			,
(43)	(43) (43) (46) (46) (46) (46) (46) (46) (46) (46	Energy	,		-	-	,	,	-	-		-			-		1	
(267 300) (12.24) (26.233) (9.217) (12.24.24)	(267) (42) (42) (42) (42) (42) (42) (42) (42	oup Energy				-	(9)	1		,	*	,					1000	(5.84)
(267,300) (2,474) (9,217) (9,2	(12,474) (262,330) (9217) (921	avs Bank	121	1.	,		(152)	1				1					777612	(151.84
(267,300) (26,233) (9,217) (26,1300) (26,233) (9,217) (1,168) (1,168) (1,168) (1,13,303) (1,13,303) (2,14) (564) (3,13,228) (1,12,056)	(267300) (9.217) (9.21	cipal Energy Agency of Nebraska	,		,	-	(12.474)				1	,	,			-		(12,474.2
(1.18.9) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90) (1.18.90)	(1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03) (1.13.03)	r Power Systems LLC	,	(267,300)	+		,		+	(26,233)	(9,217)	,			,		(1,134)	(303,883.94)
(13.30) (13.30)	(9.362)	ıda				,	,	,	,	٠	,	,	,		,	,	1	•
(1.166) (1.168) (1.189) (1.180) (1.180) (1.180) (1.180) (1.180) (1.180) (1.180)	(1188) (1	and				1	b.	,	,	,		-				,	,	
(1188) (11803) (118303) (118303) (1184) (1184) (1185) (1112,055)	(13.303) (13	ado springs Unines	1		-	-	10000	,	_	-	1	,	-			,	1	, ac o,
(113,303) (3,291) (3,733) (4,855) (2,13,028) (112,055) (112,055)	(113,303) (3,291) (3,733) (4,733) (112,055) (112,055) (112,055) (112,055) (112,055) (112,055) (112,055)	re Fremvill C			5 1		(1 168)	-					,					(1 168 0
(3.281) (584	(3.291) (5.84) (River Project		ı	1	,	(113,303)		7	,			2	-		1	,	(113,303.2
(3.73) (564)	(373) (584)	River Power, LP			,		(3,291)		,		,				,	,	,	(3,291.24)
(473)	(3.733)	Hills/Cotorado Electric Utility Company, I	,	,	7	•	(514)	(584)	1		-		-	,		•	,	(1,097.9
Power	Power (112,055)	Energy Partners	,	,	h	,	(3,733)				-		-		,		1	(3,733.3
(112,055) - (112,055) - (112,055)	1724 084 172 400 2 24 811 146 350 170 24 170 270 18 170 270 270 18 170 270 270 18 170 270 270 18 170 270 270 270 270 270 270 270 270 270 2	Energy Authority		,	-		(485)	,	-			1		1			,	(484./2
	124 PR 732 AM 33 811 KG 3500 70 2847 730 AM 6 777 80 AM 17 6791	itz County PUD				. ,	(213,020)		(112,055)					, .			,	(112,054.80)
	124 085 (32 400) 33 811 (46 350) (40 084) (30 040) 6 027 (42 650)		,		-		1		,	,			,				1	and the same and t
Accrauls and Adjustments 124,085 (32,400) 33,811 (56,359) (9,284) (39,040) 6,027 - (8,050) (12,629) - (947) -	$\frac{1}{1}$	uals and Adjustments	124,085	(32,400)	33,811	(56,359)	(9,284)	(39,040)	6,027	,	(8,050)	(12,628)		(947)			1	5,214

PacifiCorp Washington General Rate Case - December 2010 Wheeling Revenue Adjustment

			Legacy	Legacy		E	Use of	Ancillary	y and a	Distribution	annaune	Schedule 3	campaine		_	
Customer	Network 301912	Pt-to-Pt 302980	Contracts 301916	Contracts 301917	Wheeling 301922	Wheeling 301926	Facilities 302901	C&T:Spin/Sup 301970	Spin/Sup 302902	Metering 301966	Scheduling 301967	Regulation/ Trans 301968	Regulation/ C&t 301969	Penalties 505961	Penalties 505963	Totai
Incremental Adjustment: Adj Type							1									
RES Remove network accruals as changes covered in adjustments to usage based on 2009 for forecasting to the last partial.	1280 NCH)															(300,104)
RES Remove point-to-point accurals as changes	(500,731)	22 400	the state of the s							1					'	(124,003)
RES Reverse unreserved use charges: Constellation	39 520	25,400			, ,	, '									,	32,400
RES Reverse unreserved use charges. Iberdrola		,	-	,	,		,			1						52,350
RES Reverse unreserved use charges. Nextera	231,030			,				in the second			-	-		,		231,030
KES Reverse unreserved use charges: Southern California Edison	750,870	,	,	•	•	,	•	,	1	•	,	•		,	•	750,870
RES Remove Basin load as network service for	27.446															244 770
RES Reverse US Bureau of Reclamation refund	(7.480)				, ,					1				, ,		(7.480)
RES Eliminate re-assignments-Idaho	-	(2,635)		1		2,635	-	,								-
S Remove refunds to Bonneville Power Administration for primary delivery and distribution substation charaes	,		,	1			#	5		(143 406)					and the second s	(143 406)
RES Remove refunds to US Bureau of Reclamation for primary delivery and distribution substation channes.										(16 91)					THE PART AND THE P	(010 91)
RES Annualize revisions to Basin network, "load", based on 2009 usage.	1,400				,	,				,	ŀ	•				1,400
RES Annualize revisions to Black Hills network, "load" based on 2009 usage	(05 000)		•		,			٠					,		,	(25,000)
RES Annualize revisions to Bonneville Power Administration, "BPA", network, "load", based on 2009 usage.	12.100			,		,	,	,		,		,	,	,	,	12.100
RES Annualize contract change with BPA to tariff pt- to-pt and elimate prior contract amount.	,	(1 020 600)	234 207	,			,							-		(786.393)
RES Annualize revisions to new Tri-State network, "load", based on projected contract usage	(222.670)			-	-	,	,			,	,		,	,		(222,670)
RES Annualize regulation and frequency response - Tri-State based on projected usage	,			,			-	,				(4.410)	(12 54D)	,		(16 950)
RES Adjust Cowlitz revenue for transfers in account reporting		5					(4 800)			,				,	,	(4 800)
PRO Estimated decrease in use of facilities charge for PG&E and SCE	,		4		,		33.400			,				,		33.400
PRO Estimate non-firm transmission with SCE for new generation added October 2010		ŧ	,	1	(1,700,000)		,					,	,	,	,	(1,700,000)
PRO Non-Firm usage from Los Angeles Department of Water & Power for generation through Pac. Transmission - occurred Feb. 2011 and unusual					(390,000)											(000'06E)
PRO Estimated Enel accrual fee refund based on decrease of 40 MW from 60 MW deferral fee collected.	,	81,000	,	,	,	,					,	,	,	,		81.000
PRO AEP Long-term pt-to-pt, 3 MW, starts June 2011, subject to capacity created from added transmission - forecasted December 2011.	g.	(6,075)	e	7	3	1	1	4		1	1		1	ŧ)	(6,075)
PRG Enel defensal free 25 MW agreement starts July 2011, but no longer competing equest so contract revision for defensal to Nov 1. Customer will likely defer 25 MW again due to lack of generation facility.	3	(50,625)			,	,	1	,		,	,	,			,	(50,625)
PRO Columbia Energy Partners long-term point-to-point, estimated amount of 187 MW and starting June 1 with a high likelhood of deferral.	ŀ	(378,675)		,	h.		d	4	. ,	ı	,	4	2		ŀ	(378,675)
PRO Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers	,	-	,	,		,	,		,	,	,		-	73,078	725,363	798,441
Test Period Incremental Adjustments		(1,345,210)	234,207	,	(2,090,000)	2,635	28,600		,	(160,316)	,	(4,410)		73,078	725,363	(1,813,143)
Accum Test Period Totals	(1,688,163)	(9,513,450)	(4,722,399)	(16,282,615)	(10,252,720)	(1,173,110)	(22,337,060)	(1,754,595)	(596,012)	(528,071)	(144,444)	(66,841)	(565,777)		-	(69,625,258)
RES Restating adjustments (Normalize for out of period and one-time adi's)	735 450	(980 835)	234 207	,	,	2 635	(4 800)		1	(160 316)		(4 410)	(12.540)	,		(500'609)
PRO Pro forma adjustments (Proforma known and measurable channes)		(375)			1000 060 c/		23 400					7.1.1.1.1		870 67	705 363	(1,612,534)
Total	735,450	(1,345,210)	234,207		(2,090,000)	2,635	28,600			(160,316)		(4,410)	(12,540)	73,078	725,363	(1,813,143)

PacifiCorp Washington General Rate Case - December 2010 Wheeling Revenue Adjustment Wheeling Imbalance Expense

	Exp
	<u>505962</u>
Jan-10	2,530
Feb-10	3,530
Mar-10	1,829
Apr-10	4,313
May-10	2,196
Jun-10	6,245
Jul-10	6,013
Aug-10	11,656
Sep-10	9,367
Oct-10	7,581
Nov-10	11,816
Dec-10	8,271
	75,347

	Exp
	<u>505964</u>
Jan-10	53,925
Feb-10	74,058
Mar-10	47,514
Apr-10	60,412
May-10	69,130
Jun-10	63,300
Jul-10	44,410
Aug-10	51,564
Sep-10	55,678
Oct-10	41,320
Nov-10	75,537
Dec-10	88,081
	724,928

800,275 Ref. 3.6 Total

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Revenue:							
Ancillary Contract Expiration	456	PRO	(4,935,950)	CAGW	22.474%	(1,109,315)	3.7.1

Description of Adjustment

The Company entered into contracts with Seattle City Light (SCL) to receive real time output from SCL's share of the Stateline wind farm. The Company returns power two months later. The current Stateline ancillary services contract will expire December 31, 2011. This pro forma adjustment removes ancillary revenue booked for this contract through December 2010 to be consistent with net power costs treatment of the contract in adjustment page 5.1.

PacifiCorp Washington General Rate Case - December 2010 Ancillary Services Revenue

Summary: YE December 2010

Revenue

				WCA	
FERC Acct	Account	Acc.Text	Locatn	Factor	YE Dec 2010
4562300	301959	Wind-based Ancl Rev	70	CAGW	4,935,950 Ref 3.7

		Total Normalized	4.1 Miscellaneous General Expense Adjustment	4.2 General Wage Increase - Restating Adjustment	4.3 General Wage Increase - Pro Forma Adjustment	4.4 AMR Savings	4.5 Remove Non- Recurring Entries	4.6 Pension and Postretirement Curtailment and Date Change
1 2	Operating Revenues: General Business Revenues	_	-	-	-	-		
	Interdepartmental	-	-	-	-	-	-	-
	Special Sales		-	-	-	-	-	-
6	Other Operating Revenues Total Operating Revenues	(8,855,002)						
7		(0,000,002)		· · · · · · · · · · · · · · · · · · ·				
8								
	Steam Production	79,452	-	(18,301)	51,448	-	46,305	-
	Nuclear Production	-	-	-		-	-	-
	Hydro Production Other Power Supply	30,067 (69,338)	-	(8,024) (9,607)	22,556 27,007	-	15,535 (151,428)	-
	Transmission	137,239	(15)	(6,644)	18,677	-	(135)	•
14	Distribution	323,126	(48)	(20,868)	58,664	-	(124)	-
	Customer Accounting	(1,054,308)	(1,002)	(16,797)	47,219	(1,083,728)	-	*
	Customer Service & Info	(8,806,138)	247	(774)	2,177	-	-	-
	Administrative & General	(51,949)	(3,179)	(28,058)	78,876	-	184,026	(4,244)
19		(9,411,849)	(3,996)	(109,074)	306,623	(1,083,728)	94,179	(4,244)
	Depreciation	(62,393)	-		-	(62,393)	-	-
	Amortization Taxes Other Than Income		-	-	~			-
	Income Taxes: Federal	(313,987)	1,399	38,176	(107,318)	139,378	(32,963)	357,771
24		(= .=,==.)	-,,,,,,,,,	-	-	-	(-1,-1)	-
25	Deferred Income Taxes	(102,491)	-		-	283,835	-	(386,326)
	Investment Tax Credit Adj.	-		-	-	-	-	*
27 28	Misc Revenue & Expense Total Operating Expenses:	(9,890,720)	(2,598)	(70,898)	199,305	(722,908)	61,217	(32,799)
29		(0,000,720)	(2,550)	(10,000)	100,000	(722,300)	01,217	(02,733)
30		1,035,718	2,598	70,898	(199,305)	722,908	(61,217)	32,799
31								
32	Rate Base:							
33	Electric Plant In Service	(2,012,270)	w	*	w	(2,012,270)	•	**
	Plant Held for Future Use	-	•	•	-	*	<u>#</u>	•
	Misc Deferred Debits Elec Plant Acq Adj	(79,631)	-	-	-	-	-	
	Nuclear Fuel	-	-	_	_	_	-	
	Prepayments	-	-	-	-	-	-	-
	Fuel Stock	-	-	-	-	-	-	-
	Material & Supplies	-	-	-	-	-	-	
	Working Capital Weatherization Loans	-	-	-	-	-	-	
	Misc Rate Base	-	-	-	-	-	-	-
44	Total Electric Plant:	(2,091,901)	-		_	(2,012,270)	-	_
45								
46								
	Accum Prov For Deprec Accum Prov For Amort	9,419,912	-	-	-	9,419,912	•	•
	Accum Def Income Tax	(1,212,326)	-	_	-	(125,046)	-	(1,087,280)
	Unamortized ITC	-	-	-	-	- '	-	-
	Customer Adv For Const	-	-	-	**	-	-	-
	Customer Service Deposits	50.045	-	-	-	-		-
54	Miscellaneous Deductions	56,245	-	-	-	-	56,245	•
55		8,263,831	-	-		9,294,866	56,245	(1,087,280)
56			**************************************					
57	Total Rate Base:	6,171,930	-	_	-	7,282,596	56,245	(1,087,280)
58								
59								
	Estimated ROE impact Estimated Price Change	0.191%	0.001%	0.019% (114,309)		0.092%	-0.017% 105.710	0.024%
62	•	(899,684)	(4,188)	(114,309)	321,340	(256,735)	105,719	(188,566)
63								
	TAX CALCULATION:							
65								
66	Operating Revenue	619,240	3,996	109,074	(306,623)	1,146,121	(94,179)	4,244
	Other Deductions							
	Interest (AFUDC)	-	-	-	-	-	-	-
	Interest Schedule "M" Additions	(1,729,992)	-	_	-	-	-	- 1,017,960
	Schedule "M" Deductions	(213,646)	-	**		747,898	_	
	Income Before Tax	(897,106)	3,996	109,074	(306,623)	398,223	(94,179)	1,022,204
73								
	State Income Taxes	-	•	-	-	-	-	-
75 76	Taxable Income	(897,106)	3,996	109,074	(306,623)	398,223	(94,179)	1,022,204
77		(557,100)	3,330	100,074	(500,023)	000,223	(34,179)	1,022,204
	Federal Income Taxes	(313,987)	.1,399	38,176	(107,318)	139,378	(32,963)	357,771
		<u> </u>						

			4.7	4.8	4.9	4.10	4.11	4.12	4.13
Control Business Process			and Expense			Adj (MEHC Cross			Subscriptions
Control Business Process	1	Operating Revenues:							
Special Blase			-	-	-	-	-	-	-
Control processor processor Control proces		•	-	-	-	*	-	-	w
Control Cont			(8.855.002)	-	-	-	-	-	-
S Steam Proceduries				-	-	~	-	*	-
Signate	7								
10 Notable Production									
11 11 12 12 13 14 15 15 15 15 15 15 15			-	-	-		-	-	-
15 Teamurasson 1			-		-	-	-	~	-
10 Distribution			-	-	*	*		•	-
15 Customer Actor Actor (8,65,002) 3,699 1 1 1 1 1 1 1 1 1			-	-	-	-		-	-
17 Sales			-	-	-	-		-	-
18					-		-	43,545	-
10 Toto CMM Expenses (8,855,002) 3,969 22,890 (14,413) 179,140 43,545 1,305			-	-	29 289	(14 413)	(295 609)	-	1 363
21 Amontzallon			(8,855,002)	3,669				43,545	
27 Second Per Name New			-	-	-	-	•	-	-
2 Income Taxes: Federal (714.085)			-	-	-	-		-	-
1			(714,065)	(1,284)	(121,735)	5,045	137,326	(15,241)	(477)
28 Investment Tax Credit Aig.			-	•	-	-	-	-	-
27 Mar. Revenue & Expense 9,599 077 2,385 02,445 0,939 317,260 28,050			-		-	-	-	-	
2		•	-	-	-	-	-	-	1
Post			(9,569,067)	2,385	(92,445)	(9,369)	317,266	28,305	886
1			714,065	(2,385)	92,445	9,369	(317,266)	(28,305)	(886)
Security Plant In Service									
Second Floor Future Use			_		_	_	_	_	_
Second			-	-	-	-	-	-	
17 Muchaer Fuer			•	~	(79,631)	-	-	-	-
38 Prespayments			-	-	-	-	-	-	
Modernal & Supplies				-	-	-	-	-	-
1 Montring Capital			-	-	-	*	-	-	-
Marchan Marc			-	-	-	-	*		
			-		~	~	•	~	
Accume Prov For Deprec		-	-			~	~	-	
February		-			(79,631)		-		
A Accum Prov For Deprec									
Age Accum Def Income Tax			-	-	-			-	-
50 Customer Adv For Const Customer Adv For Const Customer Adv For Const Customer Adv For Const Customer Service Deposits Custome			-	-	-	-	-	-	-
Customer Adv For Const Customer Service Deposits Cus				-	-	-	-	-	
State Stat			-	-	-	•	-	-	-
Total Deductions: Total Deductions: Total Deductions: Total Deductions: Total Deductions: Total Rate Base: Total			-	-	-	-	-	-	-
Total Peductions: Total Rate Base: Total Rate			-	•	•	-	-	-	-
57 Total Rate Base:	55	Total Deductions:		-	=	-		-	_
Set Stimated ROE impact 0.192% -0.001% 0.026% 0.003% -0.085% -0.008% 0.000% Stimated Price Change (1,151,290) 3,845 (158,988) (15,105) 511,530 45,636 1,428 Stimated Price Change (1,151,290) 3,845 (158,988) (15,105) 511,530 45,636 1,428 Stimated Price Change (1,151,290) 3,845 (158,988) (15,105) 511,530 45,636 1,428 Stimated Price Change (1,151,290) 3,845 (158,988) (15,105) 511,530 45,636 1,428 Stimated ROE impact (1,151,290) 3,845 (158,988) (15,105) 511,530 511,530 Stimated ROE impact (1,151,290) 3,845 (1,268) (1,268) Stimated Price Change (2,040,185) (3,669) (29,289) (14,413) (179,940) (43,545) (1,363) Stimated ROE impact (2,040,185) (3,669) (29,289) (29,289) (14,413) (179,940) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (29,289) (29,289) (1,413) (179,940) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (29,289) (29,289) (1,413) (179,940) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (29,289) (29,289) (1,413) (179,940) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (29,289) (29,289) (1,413) (179,940) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (29,289) (29,289) (1,413) (179,940) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (29,289) (29,289) (1,413) (179,940) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (29,289) (29,289) (1,413) (1,413) (1,994) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (347,813) (1,413) (3,92,81) (43,545) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (347,813) (1,413) (3,92,81) (43,545) (43,545) (1,363) Stimated Price Change (2,040,185) (3,669) (347,813) (347,813) (4,413) (3,92,81) (43,545) (43,545) (43,545) (43,545) (57	Total Rate Base:			(79,631)	-	-	-	-
60 Estimated ROE impact 0.192% 0.001% 0.026% 0.003% 0.003% 0.0085% 0.0008% 0.0008% 1.428 61 Estimated Price Change (1,151,290) 3,845 (158,988) (15,105) 511,530 45,636 1.428 62 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 60 60 Operating Revenue 70 (3,669) (29,289) 14,413 (179,940) (43,545) (1,363) 67 Other Deductions 68 Interest (AFUDC) 61 62 63 63 63 63 63 63 63 63 63 63 63 63 63									
62			0.192%	-0.001%	0.026%	0.003%	-0.085%	-0.008%	0.000%
64 TAX CALCULATION: 65 66 Operating Revenue - (3,669) (29,289) 14,413 (179,940) (43,545) (1,363) 67 Other Deductions 68 Interest (AFUDC)			(1,151,290)	3,845	(158,988)	(15,105)	511,530	45,636	1,428
65									
67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 73 State Income Taxes 74 State Income 75 Taxable Income 76 Taxable Income 77 Taxable Income 78 Taxable Income 79 Taxable Income 70 Schedule "M" Deductions 70 Schedule "M" Deductions 71 Schedule "M" Deductions 72 Income Before Tax 73 Schedule "M" Deductions 74 State Income Taxes 75 Taxable Income 76 Taxable Income 77 Taxable Income 78 Taxable Income 79 Taxable Income 70 Schedule "M" Deductions 70 Schedule "M" Deductions 70 Schedule "M" Deductions 71 Schedule "M" Deductions 72 Taxable Income Taxes 73 Taxable Income 74 State Income Taxes 75 Taxable Income 76 Taxable Income 77 Taxable Income 78 Taxable Income 79 Taxable Income 70 Schedule "M" Additions (2,040,185) (3,669) (347,813) (34,813) (44,513) (43,545) (43,545) (1,363) (1,36									
68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 73 State Income Taxes 74 State Income Taxes 75 Taxable Income 76 Taxable Income 77 Taxable Income 78 Interest (AFUDC) 79 Interest (AFUDC) 70 Interest (AFUDC) 70 Interest (AFUDC) 70 Interest (AFUDC) 71 Schedule "M" Additions 72 Income Before Tax 73 Interest (AFUDC) 74 Interest (AFUDC) 75 Interest (AFUDC) 76 Interest (AFUDC) 77 Interest (AFUDC) 78 Interest (AFUDC) 79 Interest (AFUDC) 70 Interest (AFUDC) 71 Interest (AFUDC) 71 Interest (AFUDC) 71 Interest (AFUDC) 72 Interest (AFUDC) 73 Interest (AFUDC) 74 Interest (AFUDC) 75 Interest (AFUDC) 75 Interest (AFUDC) 76 Interest (AFUDC) 77 Interest (AFUDC) 77 Interest (AFUDC) 78 Interest (AFUDC) 79 Interest (AFUDC) 79 Interest (AFUDC) 70 Interest (AFUDC) 71 Interest (AF			_	(3,669)	(29,289)	14,413	(179,940)	(43,545)	(1,363)
70 Schedule "M" Additions (2,040,185) - (318,524) - (389,243)	68	Interest (AFUDC)	-	-	-	-	-	-	-
71 Schedule "M" Deductions 72 Income Before Tax (2,040,185) (3,669) (347,813) 14,413 392,361 (43,545) (1,363) 73 74 State Income Taxes 75 76 Taxable Income (2,040,185) (3,669) (347,813) 14,413 392,361 (43,545) (1,363) 77			(2.040.405)	-	/249 E24\	-		•	
72 Income Before Tax (2,040,185) (3,669) (347,813) 14,413 392,361 (43,545) (1,363) 73 74 State Income Taxes			(∠,040,185)	-	(318,524)	-		-	-
74 State Income Taxes		-	(2,040,185)	(3,669)	(347,813)	14,413		(43,545)	(1,363)
76 Taxable Income (2,040,185) (3,669) (347,813) 14,413 392,361 (43,545) (1,363) 77	74	State Income Taxes		-	-	-	-	-	-
		-	(2,040,185)	(3,669)	(347,813)	14,413	392,361	(43,545)	(1,363)
		Federal Income Taxes	(714,065)	(1,284)	(121,735)	5,045	137,326	(15,241)	(477)

	Total Normalized	4.1 Miscellaneous General Expense Adjustment	4.2 General Wage Increase - Restating Adjustment	4.3 General Wage Increase - Pro Forma Adjustment	4.4 AMR Savings	4.5 Remove Non- Recurring Entries	4.6 Pension and Postretirement Curtailment and Date Change
	, - 1 - 1 - 1 - 1 - 1		,	, , , , , , , , , , , , , , , , , , , ,			
Operating Revenues: General Business Revenues							
3 Interdepartmental	-	-	-	-	-	-	
4 Special Sales	-	-	-	-	-	-	•
5 Other Operating Revenues	(8,855,002)		-		-	-	-
6 Total Operating Revenues 7	(8,855,002)			-			*
8 Operating Expenses:							
9 Steam Production	28,004	-	(18,301)	-	-	46,305	
10 Nuclear Production	7.540	-	-	-	-		•
11 Hydro Production 12 Other Power Supply	7,512 (161,035)	-	(8,024) (9,607)		-	15,535 (151,428)	-
13 Transmission	(6,794)	(15)	(6,644)		_	(135)	- -
14 Distribution	(21,040)	(48)	(20,868)	-	-	(124)	•
15 Customer Accounting	(17,799)	(1,002)	(16,797)		-	-	-
16 Customer Service & Info 17 Sales	(8,808,315)	247	(774)	-	-	-	-
18 Administrative & General	169,028	(3,179)	(28,058)	-	-	184,026	-
19 Total O&M Expenses	(8,810,440)	(3,996)	(109,074)	-	-	94,179	•
20 Depreciation	-	-	-	-	-	-	•
21 Amortization 22 Taxes Other Than Income	-	-	-	-	-	-	-
23 Income Taxes: Federal	(841,145)	1,399	38,176	-	-	(32,963)	-
24 State	-	-	-	-	-	-	-
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	-	-	-	-	-	-	•
27 Misc Revenue & Expense	-	-	-	-	-	-	·
28 Total Operating Expenses:	(9,651,585)	(2,598)	(70,898)	-	-	61,217	-
29	700 500	0.505	70.000			(04.047)	
30 Operating Rev For Return:	796,583	2,598	70,898	-	-	(61,217)	-
31 32 Rate Base:							
33 Electric Plant In Service	-	-	-	-	-	-	_
34 Plant Held for Future Use	-	-	-	-	-	-	-
35 Misc Deferred Debits	(79,631)	-	-	-	-	-	•
36 Elec Plant Acq Adj 37 Nuclear Fuel		-	-	-		-	
38 Prepayments	-	-	-	-	-	**	-
39 Fuel Stock	-	-	-	-	-	-	-
40 Material & Supplies	-	-	-	-	-	-	•
41 Working Capital 42 Weatherization Loans	-	-	-	-	-	-	-
43 Misc Rate Base		-		-		•	
44 Total Electric Plant:	(79,631)	-	-	-	-	-	-
45							
46 Deductions: 47 Accum Prov For Deprec	_	_	_				
48 Accum Prov For Amort	-	•		-	-	-	-
49 Accum Def Income Tax	-	-	-	-	-	-	-
50 Unamortized ITC 51 Customer Adv For Const	-	-	-	-	-	-	-
52 Customer Service Deposits	-	-	-	-	-	-	
53 Miscellaneous Deductions	56,245	-	-	-	-	56,245	-
54	50.045						
55 Total Deductions: 56	56,245	-	-	-	-	56,245	
57 Total Rate Base:	(23,386)		<u>.</u>	_	-	56,245	
58							
59							
60 Estimated ROE impact 61 Estimated Price Change	0.215% (1,287,253)	0.001% (4,188)	0.019% (114,309)		0.000%	-0.017% 105,719	0.000%
62	(1,207,200)	(4,100)	(114,000)			103,119	
63							
64 TAX CALCULATION:							
65	/44 500	0.000	400.07			/A	
66 Operating Revenue	(44,562)	3,996	109,074	•	-	(94,179)	-
67 Other Deductions 68 Interest (AFUDC)	-	-	_	-	-	-	-
69 Interest	•	-	~	-	-	-	-
70 Schedule "M" Additions	(2,358,709)	-	-	-	-	-	-
71 Schedule "M" Deductions 72 Income Before Tax	(2,403,271)	3,996	109,074		-	(94,179)	-
73	(2,100,211)	5,000	139,014	-	-	(34, 118)	-
74 State Income Taxes	-	-	-	-	-	-	-
75 76 Tayahla Ingama	/0.400.07.1	2.000	400.07			10.1.170	
76 Taxable Income 77	(2,403,271)	3,996	109,074	-	-	(94,179)	-
78 Federal Income Taxes	(841,145)	1,399	38,176			(32,963)	

		4.7	4.8	4.9	4.10	4.11	4.12	4.13
		DSM Revenue and Expense Removal	Inverted Rates Advertising	MEHC Transition Cost Amortization	Affiliate Mgmt Fee Adj (MEHC Cross Charge)	Insurance Expense	Advertising Expense	Memberships & Subscriptions Adjustment
1	Operating Revenues:							
	General Business Revenues	-	-	-		•	-	-
	Interdepartmental	-	-	-	-	-	-	-
	Special Sales	(0 0EE 000)	-	•		-	-	-
6	Other Operating Revenues Total Operating Revenues	(8,855,002)			~	-		
7	Total Operating November	(0,000,002)		***************************************		······································		
8	Operating Expenses: Steam Production		_	_			_	_
	Nuclear Production	-	-	-		-	-	-
	Hydro Production	~	-	-	-	-	-	-
	Other Power Supply		-	-	-	-	-	-
	Transmission Distribution	-		-	-	-	-	-
	Customer Accounting	-	-	-	-		-	-
	Customer Service & Info	(8,855,002)	3,669	•	-	-	43,545	-
17	Sales	-	-	-	-	-	•	-
	Administrative & General	(0.055.000)	-	29,289	(14,413)		- 42.545	1,363
19	Total O&M Expenses Depreciation	(8,855,002)	3,669	29,289	(14,413)	-	43,545	1,363
	Amortization	-	-	-	-	-	-	-
	Taxes Other Than Income		-	-	-	-	-	-
23	Income Taxes: Federal	(714,065)	(1,284)	(121,735)	5,045	-	(15,241)	(477)
24	State	-	-	-	-	-	-	•
	Deferred Income Taxes Investment Tax Credit Adj.	-	-	-		-	-	-
	Misc Revenue & Expense		-	_	-	-	-	-
28		(9,569,067)	2,385	(92,445)	(9,369)	-	28,305	886
29								
30	Operating Rev For Return:	714,065	(2,385)	92,445	9,369	-	(28,305)	(886)
31								
32								
	Electric Plant In Service Plant Held for Future Use	-	-	-	-	-		-
	Misc Deferred Debits	-	-	(79,631)	-	_	-	-
	Elec Plant Acq Adj	-	-	` ,	-	-	-	-
37	Nuclear Fuel	-	-	-	-	-	-	w
	Prepayments	-	-	-	-	-	-	~
	Fuel Stock	-	-	•	-	-	-	•
	Material & Supplies Working Capital	-		-	- -	-	-	-
	Weatherization Loans	-		-	-	_	~	-
	Misc Rate Base	_	-	-	-			-
44	Total Electric Plant:			(79,631)	-	~	*	
45								
46								
	Accum Prov For Deprec Accum Prov For Amort	•	-	-	-			
	Accum Def Income Tax	-	-	-	-	-	-	-
	Unamortized ITC	•	-	-	-		-	-
51	Customer Adv For Const	-	-	-	-	-	-	-
	Customer Service Deposits	-	-	•	-	-	•	. •
	Miscellaneous Deductions	-	-	-	-	-	•	•
54 55	Total Deductions:			~			*	
56								
57		-		(79,631)	-	~	-	
58								
59								
60	Estimated ROE impact	0.192%	-0.001%			0.000%		0.000%
	Estimated Price Change	(1,151,290)	3,845	(158,988)	(15,105)	-	45,636	1,428
62								
63								
	TAX CALCULATION:							
65 66	Operating Revenue	_	(3,669)	(29,289)	14,413	_	(43,545)	(1,363)
	Other Deductions	•	(3,009)	(23,209)	. 17,710	,	(40,040)	(1,503)
	Interest (AFUDC)		-	-	-	-	-	-
69	Interest	-	-	-	-	-		-
	Schedule "M" Additions	(2,040,185)	-	(318,524)	-	•	-	-
	Schedule "M" Deductions	/0.040.405)	- (0.000)	(0.47.040)	- 4440	-	(40 545)	/4 000)
73	Income Before Tax	(2,040,185)	(3,669)	(347,813)	14,413	-	(43,545)	(1,363)
	State Income Taxes	-	~	-		_	-	_
75								
	Taxable Income	(2,040,185)	(3,669)	(347,813)	14,413	-	(43,545)	(1,363)
77	Fodoral Income Town	7744.005	/4.00	/404 705			450.0	, , , , , , , , , , , , , , , , , , , ,
78	Federal Income Taxes	(714,065)	(1,284)	(121,735)	5,045	-	(15,241)	(477)

			4.1 Miscellaneous General Expense	4.2 General Wage Increase - Restating	4.3 General Wage Increase - Pro	4.4	4.5 Remove Non-	4.6 Pension and Postretirement Curtailment and
		Total Normalized	Adjustment	Adjustment	Forma Adjustment	AMR Savings	Recurring Entries	Date Change
1								
	General Business Revenues Interdepartmental	-	-	-	-	-		-
	Special Sales	-	-	-	-	-	-	-
	Other Operating Revenues	-	-		-	-	-	
7	• •	-			-		-	*
8								
	Steam Production	51,448	-	-	51,448	-	-	-
	Nuclear Production	-	-	-		-	-	•
	Hydro Production Other Power Supply	22,556 91,697	-		22,556 27,007	-	-	-
	Transmission	144,032	-	-	18,677		-	-
	Distribution	344,166	-	-	58,664	44.000.700	-	-
	Customer Accounting Customer Service & Info	(1,036,509) 2,177	-	-	47,219 2,177	(1,083,728)	-	-
	Sales	-	-		-	-	-	-
18	Administrative & General	(220,977)	-	·	78,876	-		(4,244)
19		(601,409)	-	-	306,623	(1,083,728) (62,393)	-	(4,244)
	Depreciation Amortization	(62,393)	-	-	-	(02,393)	-	-
	Taxes Other Than Income	•	-	-	-	-	-	-
	Income Taxes: Federal	527,158	-	-	(107,318)	139,378	-	357,771
24 25	State Deferred Income Taxes	(102,491)	-	-	-	283,835	-	(386,326)
	Investment Tax Credit Adj.	, , , ,	-	-	-	-	-	-
	Misc Revenue & Expense	-	-		-	(700 000)	-	(00 700)
28 29		(239,136)	-	-	199,305	(722,908)	~	(32,799)
30		239,136	-	-	(199,305)	722,908	_	32,799
31	, -							
32	Rate Base:							
	Electric Plant In Service	(2,012,270)	-	-	-	(2,012,270)	-	-
	Plant Held for Future Use Misc Deferred Debits	-	-	-	-	-	-	-
	Elec Plant Acq Adj	-	-	-	-	-	•	-
	Nuclear Fuel	-	-	-	-	-	-	
	Prepayments Fuel Stock	-	-	-	-	-	-	-
	Material & Supplies	-	-	•	-	-	-	•
41	Working Capital	-	-	-	-	-	-	~
	Weatherization Loans Misc Rate Base	-			-			
44		(2,012,270)		-	-	(2,012,270)	-	-
45	i							
46								
	Accum Prov For Deprec Accum Prov For Amort	9,419,912	-	-	-	9,419,912	-	
	Accum Defincome Tax	(1,212,326)		-		(125,046)	-	(1,087,280)
	Unamortized ITC	-	-	-	-	- 1	-	-
	Customer Adv For Const	-	-	-	-	-	-	-
	Customer Service Deposits Miscellaneous Deductions	-	-	-	-	-	-	-
54								
55		8,207,586	-	-	-	9,294,866	-	(1,087,280)
56 57		6,195,316	-	_	_	7,282,596	_	(1,087,280)
57		0,190,316			-	1,202,090	-	(1,007,200)
59								
	Estimated ROE impact	-0.039%	0.000%	0.000%	-0.054%	0.072%	0.000%	0.027%
	Estimated Price Change	387,569	-	-	321,340	(256,735)	-	(188,566)
62								
63	TAX CALCULATION:							
65								
	Operating Revenue	663,802	-	-	(306,623)	1,146,121	-	4,244
	Other Deductions							
	Interest (AFUDC)		-		-	-	-	-
	Schedule "M" Additions	628,717		-	-	-	-	1,017,960
71	Schedule "M" Deductions	(213,646)	-		-	747,898	•	
	Income Before Tax	1,506,165	*	-	(306,623)	398,223	-	1,022,204
73 74	State Income Taxes	<u>-</u>	-	-	-	-	-	_
75		-			-	=	-	-
	Taxable Income	1,506,165	-	_	(306,623)	398,223	-	1,022,204
77								
78	Federal Income Taxes	527,158	*	-	(107,318)	139,378	-	357,771

11101011111	4.7	4.0	4.0	4.40	4.44	4.40	4.13
	4.7	4.8	4.9	4.10	4.11	4.12	
	DSM Revenue and Expense Removal	Inverted Rates Advertising	MEHC Transition Cost Amortization	Affiliate Mgmt Fee Adj (MEHC Cross Charge)	Insurance Expense	Advertising Expense	Memberships & Subscriptions Adjustment
1 Operating Revenues:							
2 General Business Revenues	-	-	-	-	-	-	-
3 Interdepartmental	•	-	-	-	-	-	-
4 Special Sales 5 Other Operating Revenues	•	-		-	-	-	
6 Total Operating Revenues	-	-	-	-	-	-	-
7							
8 Operating Expenses: 9 Steam Production	_		_		_	_	_
10 Nuclear Production	-		-	•	-	-	-
11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply	-	-	-	•	64,690 125,356	-	-
13 Transmission 14 Distribution	-	-	-	-	285,502	-	-
15 Customer Accounting	-	-	-	=	•	-	•
16 Customer Service & Info	-	-	-	=	-	-	-
17 Sales 18 Administrative & General	-	-	-	-	(295,609)	-	-
19 Total O&M Expenses		-	-	-	179,940	-	-
20 Depreciation		-	-	-	-	-	n.
21 Amortization	•	-	-	-	-	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	-	•	-	-	137,326	-	-
23 Income Taxes: Federal 24 State	-	-	-	-	137,320	-	-
25 Deferred Income Taxes		-	-	•		•	-
26 Investment Tax Credit Adj.	-	-	-	-	-	·	-
27 Misc Revenue & Expense	-		-	-	317,266	-	~
28 Total Operating Expenses: 29	-				317,200		
30 Operating Rev For Return:			-	-	(317,266)	-	-
31							
32 Rate Base:							
33 Electric Plant In Service	-	-	· -	-	-	*	-
34 Plant Held for Future Use 35 Misc Deferred Debits	- -	-	-	-	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	-
37 Nuclear Fuel	-	=	-	•	-	-	-
38 Prepayments	-	-	-	-	-	-	~
39 Fuel Stock	-	-	-	-	-	-	-
40 Material & Supplies 41 Working Capital	-	_	-	-	-	-	*
42 Weatherization Loans	-	-	-	-	-	-	
43 Misc Rate Base	-		-		~		-
44 Total Electric Plant:	_		-	~		-	-
45							
46 Deductions: 47 Accum Prov For Deprec	-	-	-	_	-		-
48 Accum Prov For Amort	-	-	~	-	-	-	-
49 Accum Def Income Tax	-	-	-	-	-	-	-
50 Unamortized ITC	-	-		-	-	-	-
51 Customer Adv For Const 52 Customer Service Deposits	-	-	-	-			-
53 Miscellaneous Deductions	-	-	-	-	-	-	-
54						,,	
55 Total Deductions:		-		-		-	-
56 57 Total Pate Pase:	_			-	_		=
57 Total Rate Base:	-		-			*	
58 59							
60 Estimated ROE impact	0.000%	0.0009	% 0.000%	6 0.000%	-0.086%	0.000%	6 0.000%
61 Estimated Price Change	•	-	-	-	511,530	-	-
62							
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	-	-	_	-	(179,940)	-	-
67 Other Deductions					(,)		
68 Interest (AFUDC)	-	-	-	-	-	-	-
69 Interest	-	-	-	-	(200.242)	-	•
70 Schedule "M" Additions 71 Schedule "M" Deductions	<u>.</u>	-	-	-	(389,243) (961,544)		-
71 Scriedule M Deductions 72 Income Before Tax	-			-	392,361	-	-
73							
74 State Income Taxes	-	-		-	•	-	-
75 70 Tarable bases			· · · · · · · · · · · · · · · · · · ·		202.264		
76 Taxable Income	-	_	-	_	392,361		-
77 78 Federal Income Taxes	-	-	_	-	137,326	-	
10) Gaeral Income Taxes		-		7.01	107,020		

PacifiCorp Washington General Rate Case - December 2010 Miscellaneous General Expense Adjustment

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED F	REF#
Adjustment to Expense:							
Non-utility Flights	921	RES	(3,260)	SO	7.204%	(235)	
Non-utility Flights	901	RES	(991)	CN	7.029%	(70)	
Non-utility Flights	560	RES	(185)	SG	8.141%	(15)	
Non-utility Flights	580	RES	(726)	SNPD	6.550%	(48)	
Customer Accounts	903	RES	(13,262)	CN	7.029%	(932)	
Advertising Expense	909	RES	15,727	CN	7.029%	1,105	
Advertising Expense	909	RES	3,571	ID	Situs	-	
Advertising Expense	909	RES	(84,093)	OR	Situs	-	
Office Supplies & Exp	921	RES	(26,841)	SO	7.204%	(1,934)	
Outside Services	923	RES	(1,360)	SO	7.204%	(98)	
Miscellaneous General Expense	930	RES	(12,950)	ID	Situs	-	
Miscellaneous General Expense	930	RES	(38,850)	OR	Situs	-	
Miscellaneous General Expense	930	RES	(148,553)	UT	Situs	-	
Miscellaneous General Expense	930	RES	(639)	SO	7.204%	(46)	
Centennial Expenses	909	RES	(12,212)	CN	7.029%	(858)	
Centennial Expenses	921	RES	(11,443)	SO	7.204%	(824)	
Centennial Expenses	931	RES	(583)	SO	7.204%	(42)	
Total Miscellaneous General Expense Removal		_	(336,649)				4.1.1

Description of Adjustment

This restating adjustment removes certain miscellaneous expenses that should have been charged below-the-line to non-regulated expenses.

Description	FERC	Factor	Amt to Exclude
Non-utility Flights			
Office Supplies and Expenses	921	so	3,260
Customer Accounts	901	CN	991
Transmission	560	SG	185
Distribution	580	SNPD	726
Distribution	560	SNPD _	5,162
FERC 903 - Customer Accounts			
Miscellaneous	903	CN =	13,262
FERC 909 - Informational & Instructional Adverti	sing		
Miscellaneous	909	CN	(19,909)
Miscellaneous	909	ID	(3,571)
Miscellaneous	909	OR	84,093
Donations	909	CN	2,975
Blue Sky	909	CN	1,207
·		**************************************	64,794
FERC 921 - Office Supplies & Expenses			
Charitable Donations and Sponsorships	921	so	19,781
Employee Expenses	921	so	32
Legislative & Lobbyist	921	so	4,450
DSM Costs	921	so	2,578
20	· · ·		26,841
FERC 923 - Outside Services			
Blue Sky	923	so	1,360
2.40 0.1,			1,360
FERC 930 - Misc General Expense			
Challenge Grant - Idaho	930	IDU	12,950
Challenge Grant - Oregon	930	OR	38,850
EDCU Rent Contribution	930	UT	84,981
Utah Sports Authority Rent Contribution	930	UT	57,072
EDCU Other Contribution	930	UT	6,500
Miscellaneous General	930	so _	639
Centennial Celebration Expenses		-	200,992
Advertising	909	CN	12,212
Office Supplies and Expenses	921	SO	11,443
Miscellaneous	931	SO	583
······································	•	=	24,238
TOTAL MISC GENERAL EXPENSE REMOVED			336,649
			Ref 4.1

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON	DEC#
Adjustment to Expense:	ACCOUNT	Type	COMPANI	PACTOR	FACTUR %	ALLOCATED	REF#
	F00	DEC	(220, 204)	CACE	0.0000/		
Steam Operations	500	RES	(220,304)	CAGE	0.000%	- (4)	
Steam Operations	500	RES	(6)	CAGW	22.474%	(1)	
Steam Operations	500	RES	(28,848)	JBG	21.560%	(6,219)	
Steam Operations	500	RES	(128)	SG	8.141%	(10)	
Fuel Related - Non-NPC	501	RES	(5,448)	CAEE	0.000%	~	
Fuel Related - Non-NPC	501	RES	(6,146)	CAGE	0.000%	-	
Fuel Related - Non-NPC	501	RES	5,618	JBE	21.416%	1,203	
Fuel Related - Non-NPC	501	RES	412	SE	7.687%	32	
Steam Maintenance	512	RES	(106,213)	CAGE	0.000%	-	
Steam Maintenance	512	RES	190	CAGW	22.474%	43	
Steam Maintenance	512	RES	(61,912)	JBG	21.560%	(13,348)	
Hydro Operations	535	RES	(22,281)	CAGE	0.000%	_	
Hydro Operations	535	RES	(28,284)	CAGW	22.474%	(6,357)	
Hydro Maintenance	545	RES	(3,783)	CAGE	0.000%	-	
Hydro Maintenance	545	RES	(7,417)	CAGW	22.474%	(1,667)	
Other Operations	548	RES	(17,098)	CAGE	0.000%	() (-)	
Other Operations	548	RES	(5,782)	CAGW	22.474%	(1,299)	
Other Operations	548	RES	(4,175)	SG	8.141%	(340)	
Other Maintenance	553	RES	(6,376)	CAGE	0.000%	(0-10)	
Other Maintenance	553	RES	(1,697)	CAGW	22.474%	(381)	
Other Expenses	557	RES	(29,297)	CAGE	0.000%	(501)	
Other Expenses	557	RES	(465)	CAGL	22.474%	(105)	
Other Expenses	557	RES	(6,120)	JBG	21.560%	, ,	
Other Expenses	557 557	RES	(75,693)	SG	8.141%	(1,320)	
Transmission Operations	560	RES	(7,857)	CAGE	0.000%	(6,162)	
•	560	RES	,			(000)	
Transmission Operations			(2,767)	CAGW	22.474%	(622)	
Transmission Operations	560	RES	(7)	JBG	21.560%	(2)	
Transmission Operations	560	RES	(37,850)	SG	8.141%	(3,081)	
Transmission Maintenance	571	RES	(5,622)	CAGE	0.000%	-	
Transmission Maintenance	571	RES	(9,326)	CAGW	22.474%	(2,096)	
Transmission Maintenance	571	RES	(99)	JBG	21.560%	(21)	
Transmission Maintenance	571	RES	(10,094)	SG	8.141%	(822)	
Distribution Operations	580	RES	(72,204)	WA	Situs	(5,089)	
Distribution Operations	580	RES	(101,705)	SNPD	6.550%	(6,661)	
Distribution Maintenance	593	RES	(170,381)	WA	Situs	(7,356)	
Distribution Maintenance	593	RES	(26,912)	SNPD	6.550%	(1,763)	
Customer Accounts	903	RES	(123,239)	CN	7.029%	(8,662)	
Customer Accounts	903	RES	(77,488)	WA	Situs	(8,135)	
Customer Services	908	RES	(11,018)	CN	7.029%	(774)	
Customer Services	908	RES	(128)	OTHER	0.000%	-	
Customer Services	908	RES	(15,626)	WA	Situs	-	
Administrative & General	920	RES	(9,683)	WA	Situs	(1,418)	
Administrative & General	920	RES	(361,282)	SO	7.204%	(26,028)	
Administrative & General	935	RES	(66)	WA	Situs	(7)	
Administrative & General	935	RES	(8,400)	SO	7.204%	(605)	
, tottimiotidativo di Contordi	000	-	(1,683,006)	00	7.20470		422
Description of Adjustment:			(1,003,000)			(109,074)	4.3.2
2000 paon o rajustinelle		***************************************	***				

The Company has several labor groups, each with different effective contract renewal dates. This restating adjustment annualizes the wage increases that occurred during the year ended December 30, 2010 for labor charged to operations and maintenance accounts. See page 4.3.1 for more information on how this adjustment was calculated.

PacifiCorp Washington General Rate Case - December 2010 General Wage Increase - Pro Forma Adjustment

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Steam Operations	500	PRO	619,307	CAGE	0.000%	-	
Steam Operations	500	PRO	16	CAGW	22.474%	3	
Steam Operations	500	PRO	81,096	JBG	21.560%	17,484	
Steam Operations	500	PRO	359	SG	8.141%	29	
Fuel Related - Non-NPC	501	PRO	15,315	CAEE	0.000%	-	
Fuel Related - Non-NPC	501	PRO	17,278	CAGE	0.000%	_	
Fuel Related - Non-NPC	501	PRO	(15,794)	JBE	21.416%	(3,382)	
Fuel Related - Non-NPC	501	PRO	(1,159)	SE	7.687%	(89)	
Steam Maintenance	512	PRO	298,580	CAGE	0.000%	- '	
Steam Maintenance	512	PRO	(535)	CAGW	22.474%	(120)	
Steam Maintenance	512	PRO	174,044	JBG	21.560%	37,523	
Hydro Operations	535	PRO	62,635	CAGE	0.000%		
Hydro Operations	535	PRO	79.512	CAGW	22.474%	17,870	
Hydro Maintenance	545	PRO	10,636	CAGE	0.000%	-	
Hydro Maintenance	545	PRO	20,851	CAGW	22.474%	4,686	
Other Operations	548	PRO	48,066	CAGE	0.000%	-,555	
Other Operations	548	PRO	16,254	CAGW	22,474%	3,653	
Other Operations	548	PRO	11,736	SG	8.141%	955	
Other Maintenance	553	PRO	17,924	CAGE	0.000%	-	
Other Maintenance	553	PRO	4,770	CAGW	22.474%	1,072	
Other Expenses	557	PRO	82,359	CAGE	0.000%	1,012	
Other Expenses	557	PRO	1,307	CAGW	22.474%	294	
Other Expenses	557	PRO	17,205	JBG	21.560%	3,709	
Other Expenses	557	PRO	212,783	SG	8.141%	17,323	
Transmission Operations	560	PRO	22,088	CAGE	0.000%	11,020	
Transmission Operations	560	PRO	7,777	CAGW	22.474%	1,748	
Transmission Operations	560	PRO	21	JBG	21.560%	4	
Transmission Operations	560	PRO	106,402	SG	8.141%	8,663	
Transmission Maintenance	571	PRO	15,804	CAGE	0.000%	0,000	
Transmission Maintenance	571	PRO	26.217	CAGW	22.474%	5,892	
Transmission Maintenance	571	PRO	277	JBG	21.560%	60	
Transmission Maintenance	571	PRO	28,374	SG	8.141%	2,310	
Distribution Operations	580	PRO	202,977	WA	Situs	14,305	
Distribution Operations	580	PRO	285,909	SNPD	6.550%	18,726	
Distribution Maintenance	593	PRO	478,967	WA	Situs	20,678	
Distribution Maintenance	593	PRO	75,655	SNPD	6.550%	4,955	
Customer Accounts	903	PRO	346,444	CN	7.029%	24,351	
Customer Accounts	903	PRO	217,830	WA	Situs	22,868	
Customer Services	908	PRO	30,974	CN	7.029%	2,177	
Customer Services	908	PRO	361	OTHER	0.000%	2,177	
Customer Services	908	PRO	43,927	WA	Situs	-	
Administrative & General	920	PRO	27,221	WA	Situs	2.005	
Administrative & General	920	PRO	1,015,618	SO	7.204%	3,985	
Administrative & General	935	PRO	1,015,616	WA		73,169	
Administrative & General	935 935	PRO	23,613	SO	Situs 7.204%	20	
Administrative & Ochelal	930	FRO _		30	1.20470	1,701	400
Description of Adjustment			4,731,186			306,623	4.3.2

The Company has several labor groups, each with different effective contract renewal dates. This pro forma adjustment recognizes increases that have occurred, or will occur through December 2011. See page 4.3.1 for more information on how this adjustment was calculated.

PacifiCorp Washington General Rate Case - December 2010 General Wage Increase Adjustment

The unadjusted, restated (12 months ended December 2010), and pro forma period (12 months ending December 2011) labor expenses are summarized on page 4.3.2. The following is an explanation of the procedures used to develop the pro forma labor expenses.

- 1. Actual December 2010 total labor related expenses are identified on page 4.3.2.
- 2. Actual December 2010 expenses for regular time, overtime, and premium pay were identified by labor group and restated to reflect wage increases during the base period. The restatement of labor calculations can be found on page 4.3.3.
- 3. The restated December 2010 regular time, overtime, and premium pay expenses were then escalated prospectively by labor group to December 2011 (see page 4.3.4). Union costs were escalated using the contractual rates found on page 4.3.5. Non-union costs were escalated using the actual wage increases effective in January 2010 and January 2011. The December 2011 pro forma labor calculations can be found on page 4.3.4.
- 4. Payroll taxes have been updated as result of the labor calculations in parts 2 and 3 above. These payroll tax calculations can be found on page 4.3.6.
- 5. SERP related expenses are also removed from the test period through the restating portion of this adjustment as reflected on page 4.3.2.

PacifiCorp
Washington General Rate Case - December 2010
General Wage Increase Adjustment

General W	age Increase Adjustment		Restatement		Pro Forma		
Account	Description	12 Months Ended December 2010	12 Months Ended December 2010	Restating Adjustment	12 Months Ending December 2011	Pro Forma Adjustment	Ref.
5001XX	Regular Ordinary Time	414,975,436	415,875,743	900,308	421,384,513	5,508,770	4.3,3
5002XX	Overtime	55,849,018	55,970,185	121,167	56,711,577	741,392	4.3.3
5003XX	Premium Pay	6,931,756	6,946,795	15,039	7,038,813	92,019	4.3.3
	Subtotal for Escalation	477,756,209	478,792,723	1,036,513	485,134,903	6,342,180	4.3.3&4
580500	Payroll Tax Expense	35,894,843	35,969,206	74,364	36,422,556	453,350	4.3.6
580700	Payroll Tax Expense-Unemployment	3,865,704	3,865,704		3,865,704		
	Total Payroll Taxes	39,760,547	39,834,910	74,364	40,288,260	453,350	
501115	SERP Plan	3,528,224	-	(3,528,224)	-	-	
XXXXX	All Other Labor and Benefit Items	188,685,192	188,685,192		188,685,192	_	
	Other Items Not Adjusted For	192,213,416	188,685,192	(3,528,224)	188,685,192	-	
Total Labo)ľ	709,730,172	707,312,825	(2,417,347)	714,108,355	6,795,530	4.3.7
Non-Utility	and Capitalized Labor	215,601,678	214,867,337	(734,341)	216,931,682	2,064,345	4.3.7
Total Utilit	y Labor	494,128,494	492,445,488	(1,683,006)	497,176,673	4,731,186	4.3.7
				Page 4.2		Page 4.3	

PacifiCorp Washington General Rate Case - December 2010 General Wage Increase Adjustment

Dec-10	Nov-10	Oct-10	Sep-10	Aug-10	Jul-10	Jun-10	May-10	Apr-10	Mar-10	Feb-10	Jan-10 0.88%	Labor Group Officer/Exempt	Code
												٠	Group
												nt Increase	Restateme

1.50% 1.50% 2.25% 2.25% 1.25% 2.50% IBEW 125 IBEW 659 UWUA 127 UWUA 127 IBEW 57 WY IBEW 57 PS IBEW 57 PS IBEW 57 PS IBEW 57 PS IBEW 57 PS

- 1													
1	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
	14,419	13,277	16,699	15,458	13,929	14,468	15,538		15,187	14,278	14,374	16,038	177,805
ı	3,195	2,730	3,037	3,007	3,045	3,232	3,012	3,225	3,305	2,920	3,208	3,382	37,299
	4,337	2,888	3,333	3,346	3,358	3,873	3,494		3,644	3,632	3,665	3,721	42,890
	230	149	179	171	173	176	179		205	188	197	194	2,201
. :	3,396	3,426	4,257	4,356	4,071	4,062	3,810		4,014	3,653	3,685	4,064	46,657
	48	49	56	59	69	69	58		62	57	61	58	705
	7,610	7,681	8,739	8,789	8,380	080'6	8,607		8.697	8,184	9.124	8,733	103,055
	3,666	3,575	4,274	3,973	3,604	3,767	3,507	-	4,108	3,671	4,080	3,838	45,892
	699	699	697	672	699	669	674		710	646	662	929	8,161
	216	199	233	230	207	225	228	235	244	282	212	253	2,764
	868	709	993	936	206	957	1,033		1,038	955	950	1,028	11,364
	38,683	35,353	42,498	40,997	38,406	40,607	40,139	40,227	41,213	38,466	40,217	41,986	478,793
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PacifiCorp Washington General Rate Case - December 2010 General Wage Increase Adjustment Escalation of Regular. Overtime, and Premium Pay Labor (Figures are in thousands)

Group													
Code	Labor Group	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
2 0	Officer/Exempt	1.96%											
3 E	IBEW 125												
4 E	IBEW 659	***************************************		W									
5	UWUA 197						1.50%	***************************************					
8	UWUA 127								THE RESERVE THE PROPERTY OF TH	Provincia Constituta de la constituta de l	1.50%	**************************************	
9	IBEW 57 WY							1.50%					
11 IE	IBEW 57 PD		1.75%										
12 IE	IBEW 57 PS		1.75%										
13 Pi	PCCC Non-Exempt						***************************************						
15 IB	IBEW 57 CT						1.75%						
18	Non-Exempt	1.96%											
								The state of the s					*******************************

per	ber 2011 Pro Forma Labor													
<u>Q</u> 60	Labor Group	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	0ct-11	Nov-11	Dec-11	Total
	Officer/Exempt	14,701	13,537	17,027	15,761	14,202	14,751		14,418	15,485	14,558	14,656	16,352	181,290
	IBEW 125	3,195	2,730	3,037	3,007	3,045	3,232		3,225	3,305	2,920	3,208	3,382	37,299
	IBEW 659	4,337	2,888	3,333	3,346	3,358	3,873		3,599	3,644	3,632	3,665	3,721	42,890
	197 UWUA 197	230	149	179	171	173	178		164	208	191	200	197	2,221
	UWUA 127	3,396	3,426	4,257	4,356	4,071	4,062		3,865	4,014	3,708	3,740	4,125	46,828
	IBEW 57 WY	48	49	56	59	69	69		61	63	58	62	59	710
	IBEW 57 PD	7,610	7,815	8,891	8,943	8,527	9,239		9,595	8,850	8,327	9,284	8,885	104,725
	IBEW 57 PS	3,666	3,638	4,349	4,042	3,667	3,833		3,894	4,180	3,736	4,151	3,906	46,631
	PCCC Non-Exempt	699	699	269	672	699	669		719	710	646	662	929	8,161
	IBEW 57 CT	216	199	233	230	202	229	232	239	248	287	216	258	2,793
	Non-Exempt	915	723	1,013	954	920	975		984	1,058	974	696	1,049	11,586
Total	je.	38,983	35,824	43,072	41,542	38,907	41,141		40,763	41,764	39,036	40,812	42,609	485,135 Re
		AND THE PERSON NAMED AND THE P												

Ref. 4.3.2

PacifiCorp Washington General Rate Case - December 2010 General Wage Increase Adjustment

Labor Increases - January 2010 through December 2011

Increases occur on the 26th of each month. For this exhibit, each increase is listed on the first day of the following month. For example, an increase that occurs on December 26, 2010 is shown as effective on January 1, 2011.

12 Months Ended	12 Months Ended December 2010											
Group Code	Labor Group	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10	Jul-10	Sep-10	Oct-10	Aug-10 Sep-10 Oct-10 Nov-10	Dec-10
2	Officer/Exempt	0.88%										
က	IBEW 125		2.50%									
4	IBEW 659	The state of the s	2.50%									
5	UWUA 197						1.50%					
∞	UWUA 127		1.25%		***************************************					1.50%		
6	IBEW 57 WY							1.50%				
11	IBEW 57 PD	THE RESERVE OF THE PROPERTY OF	2.25%									
12	IBEW 57 PS		2.25%			***************************************						
13	PCCC Non-Exempt											
15	IBEW 57 CT						2.25%					
18	Non-Exempt	0.88%										

12 Months Ended December 2011												
	Jan-11	Feb-11	Mar-11	Apr-11	Feb-11 Mar-11 May-11 Jun-11 Jul-11 Aug-11 Sep-11 Oct-11 Nov-11 Dec-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
	1.96%											
				ı								
						1.50%				***************************************		
										1.50%		The state of the s
							1.50%	***************************************	***************************************			WATER CONTRACTOR OF THE PROPERTY OF THE PROPER
		1.75%				***************************************						
		1.75%									***************************************	
						1.75%		:				With the same of t
	1.96%											

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Actual labor increase Actual labor increase supported by union contracts

PacifiCorp Washington General Rate Case - December 2010 General Wage Increase Adjustment Payroll Tax Adjustment Calculation

FICA Calculated on December 2010 Restatement Labor		Reference
Annualized Wages Adjustment	1,036,513	4.3.2
Medicare Rate (no cap)	1.45%	
	15,029	
Social Security Rate	6.20%	
	64,264	
Percentage of Social Security Eligible Wages	92.33%	
	59,334	
Total FICA Tax	74,364	4.3.2
FICA Calculated on December 2011 Pro Forma Labor		
Pro Forma Wages Adjustment	6,342,180	4.3.2
Medicare Rate (no cap)	1.45%	
	91,962	
Social Security Rate	6.20%	
	393,215	
Percentage of Social Security Eligible Wages	91.91%	
	361,389	
Total FICA Tax	453,350	4.3.2

PacifiCorp Washington General Rate Case - December 2010 General Wage Increase Adjustment Adjustment by FERC Account - Total Company

		Т	otal Company	Basis		
	Actual 12 Months Ended		Restating	Restatement 12 Months Ended	Pro Forma	Pro Forma 12 Months Ending
Indicator 500CAGE	December 2010 64,680,886	% Of Total 9.11%	Adjustment (220,304)	December 2010 64,460,582	Adjustment 619,307	December 2011 65,079,889
500CAGE 500CAGW	1,619	0.00%	(220,304)	1,614	16	1,629
500JBG	8,469,748	1.19%	(28,848)	8,440,900	81,096	8,521,996
500SG	37,488	0.01%	(128)	37,361	359	37,720
501CAGE	1,804,520	0.25%	(6,146)	1,798,374	17,278	1,815,652
501CAEE	1,599,468	0.23%	(5,448)	1,594,020	15,315	1,609,335
501JBE	(1,649,574)	-0.23%	5,618	(1,643,956)	(15,794)	(1,659,750)
501SE	(121,025)	-0.02%	412	(120,613)	(1,159)	(121,772)
512CAGE	31,183,883	4.39%	(106,213)	31,077,671	298,580	31,376,251
512CAGW 512JBG	(55,894)	-0.01% 2.56%	190 (61,912)	(55,703) 18,115,393	(535) 174.044	(56,238) 18,289,437
535CAGE	18,177,305 6,541,693	0.92%	(22,281)	6,519,411	62,635	6,582,047
535CAGW	8,304,249	1.17%	(28,284)	8,275,965	79,512	8,355,476
545CAGE	1,110,792	0.16%	(3,783)	1,107,009	10,636	1,117,645
545CAGW	2,177,713	0.31%	(7,417)	2,170,296	20,851	2,191,147
548CAGE	5,020,009	0.71%	(17,098)	5,002,911	48,066	5,050,977
548CAGW	1,697,624	0.24%	(5,782)	1,691,842	16,254	1,708,096
548SG	1,225,691	0.17%	(4,175)	1,221,516	11,736	1,233,252
553CAGE	1,871,947	0.26%	(6,376)	1,865,571	17,924	1,883,494
553CAGW	498,206	0.07%	(1,697)	496,509	4,770	501,279
557CAGE	8,601,609	1.21%	(29,297)	8,572,312	82,359	8,654,671
557CAGW	136,537	0.02%	(465)	136,072	1,307	137,379
557JBG	1,796,917	0.25%	(6,120)	1,790,796	17,205	1,808,001
557SG	22,223,262	3.13%	(75,693)	22,147,569	212,783	22,360,353
560CAGE	2,306,898	0.33%	(7,857)	2,299,041	22,088	2,321,129
560CAGW 560JBG	812,267	0.11% 0.00%	(2,767)	809,500 2,154	7,777 21	817,278 2,175
560SG	2,162 11,112,654	1.57%	(7) (37,850)	2,15 4 11,074,804	106,402	11,181,206
571CAGE	1,650,601	0.23%	(5,622)	1,644,979	15,804	1,660,783
571CAGE	2,738,098	0.39%	(9,326)	2,728,772	26,217	2,754,989
571JBG	28,941	0.00%	(99)	28,842	277	29,119
571SG	2,963,442	0.42%	(10,094)	2,953,348	28,374	2,981,723
580CA	1,042,869	0.15%	(3,552)	1,039,317	9,985	1,049,302
580IDU	804,294	0.11%	(2,739)	801,554	7,701	809,255
580OR	8,478,646	1.19%	(28,878)	8,449,768	81,181	8,530,950
580SNPD	29,860,557	4.21%	(101,705)	29,758,851	285,909	30,044,760
580UT	7,499,371	1.06%	(25,543)	7,473,828	71,805	7,545,633
580WA	1,494,001	0.21%	(5,089)	1,488,913	14,305	1,503,217
580WYP	1,740,798	0.25%	(5,929)	1,734,869	16,668	1,751,537
580WYU	139,103	0.02%	(474)	138,629	1,332	139,961
593CA	4,436,803	0.63%	(15,112)	4,421,692	42,482	4,464,173
593IDU	3,540,161	0.50%	(12,058)	3,528,104	33,896	3,562,000
593OR	15,360,309	2.16%	(52,317)	15,307,991	147,072	15,455,063
593SNPD 593UT	7,901,417 20,083,987	1.11% 2.83%	(26,912) (68,406)	7,874,505 20,015,581	75,655 192,300	7,950,159 20,207,882
593WA	2,159,642	0.30%	(7,356)	2,152,287	20,678	2,172,965
593WYP	3,798,300	0.54%	(12,937)	3,785,363	36,368	3,821,731
593WYU	644,444	0.09%	(2,195)	642,249	6,170	648,419
903CA	907,981	0.13%	(3,093)	904,888	8,694	913,582
903CN	36,182,818	5.10%	(123,239)	36,059,579	346,444	36,406,023
903IDU	1,663,213	0.23%	(5,665)	1,657,548	15,925	1,673,473
903OR	9,485,907	1.34%	(32,309)	9,453,598	90,826	9,544,424
903UT	6,407,276	0.90%	(21,823)	6,385,453	61,348	6,446,801
903WA	2,388,306	0.34%	(8,135)	2,380,171	22,868	2,403,039
903WYP	1,603,145	0.23%	(5,460)	1,597,685	15,350	1,613,035
903WYU	294,492	0.04%	(1,003)	293,489	2,820	296,309
908CA	1,267	0.00%	(4)	1,263	12	1,275
908CN	3,234,962	0.46%	(11,018)	3,223,943	30,974	3,254,917
908IDU	432,706	0.06%	(1,474)	431,232	4,143	435,375
908OR	1,200,240	0.17%	(4,088)	1,196,152 37,587	11,492	1,207,644
908OTHER 908UT	37,716 2,107,082	0.01% 0.30%	(128) (7,177)	37,587 2,099,905	361 20,175	37,949 2,120,080
908WYP	846,466	0.12%	(2,883)	843,583	8,105	851,687
920CA	204,104	0.03%	(695)	203,409	1,954	205,363
920IDU	604,415	0.09%	(2,059)	602,356	5,787	608,143
920OR	440,935	0.06%	(1,502)	439,433	4,222	443,655
920SO	106,071,940	14.95%	(361,282)	105,710,658	1,015,618	106,726,277
920UT	666,682	0.09%	(2,271)	664,411	6,383	670,795
920WA	416,229	0.06%	(1,418)	414,811	3,985	418,797
920WYP	510,623	0.07%	(1,739)	508,884	4,889	513,773
935OR	17,309	0.00%	(59)	17,250	166	17,416
935SO 935WA	2,466,115 2,130	0.35% 0.00%	(8,400) (7)	2,457,716 2,122	23,613 20	2,481,328 2,143
Utility Labor	494,128,494	69.62%	(1,683,006)	492,445,488	4,731,186	497,176,674
Non-Utility/Capital	215,601,678	30.38%	(734,341)	214,867,337	2,064,345	216,931,682
Total	709,730,172	100.00%	(2,417,347)	707,312,825	6,795,530	714,108,355

PacifiCorp Washington General Rate Case - December 2010 General Wage Increase Adjustment Adjustment by FERC Account - WA Allocated

Indicator	WA %	Actual 12 Months Ended December 2010	% Of Total	Restating Adjustment	Restatement 12 Months Ended December 2010	Pro Forma Adjustment	Pro Forma 12 Months Ending December 2011
500CAGE	0.0000%	December 2010	0.00%	Adjustment -	December 2010	Aujustilielit	December 2011
500CAGW	22.4742%	364	0.00%	(1)	363	3	366
500JBG	21.5595%	1,826,036	5.70%	(6,219)	1,819,816	17,484	1,837,300
500SG	8.1414%	3,052	0.01%	(10)	3,042	29	3,071
501CAGE	0.0000%	-	0.00%	-	-	-	-
501CAEE	0.0000%	•	0.00%			<u>-</u>	
501JBE	21.4158%	(353,270)	-1.10%	1,203	(352,067)	(3,382)	(355,450
501SE	7.6865%	(9,303)	-0.03%	32	(9,271)	(89)	(9,360
512CAGE	0.0000%	/40 ECO)	0.00%	43	(10 510)	(120)	(40.600
512CAGW	22.4742%	(12,562)	-0.04% 12.24%		(12,519)	(120)	(12,639
512JBG 535CAGE	21.5595% 0.0000%	3,918,937	0.00%	(13,348)	3,905,589	37,523	3,943,112
535CAGW	22.4742%	1,866,314	5.83%	(6,357)	1,859,957	17,870	1,877,827
545CAGE	0.0000%	1,000,014	0.00%	(0,007)	1,000,001	17,070	1,011,021
545CAGW	22.4742%	489,424	1.53%	(1,667)	487,757	4,686	492,443
548CAGE	0.0000%		0.00%	(1,501)	-	,	-
548CAGW	22.4742%	381,527	1.19%	(1,299)	380,228	3,653	383,881
548SG	8.1414%	99,788	0.31%	(340)	99,448	955	100,404
553CAGE	0.0000%	-	0.00%	`- '	· •	-	
553CAGW	22,4742%	111,968	0.35%	(381)	111,586	1,072	112,659
557CAGE	0.0000%	-	0.00%	-	•	-	•
557CAGW	22.4742%	30,686	0.10%	(105)	30,581	294	30,875
557JBG	21.5595%	387,406	1.21%	(1,320)	386,087	3,709	389,796
557 S G	8.1414%	1,809,279	5.65%	(6,162)	1,803,117	17,323	1,820,440
60CAGE	0.0000%		0.00%	- 1			
560CAGW	22.4742%	182,551	0.57%	(622)	181,929	1,748	183,677
60JBG	21.5595%	466	0.00%	(2)	464	4	469
60SG	8.1414%	904,723	2.83%	(3,081)	901,641	8,663	910,304
71CAGE	0.0000%	•	0.00%	-	-	-	-
71CAGW	22.4742%	615,366	1.92%	(2,096)	613,270	5,892	619,162
71JBG	21.5595%	6,239	0.02%	(21)	6,218	60	6,278
71SG	8.1414%	241,265	0.75%	(822)	240,443	2,310	242,753
580CA	0.0000%	-	0.00%	**	-	-	-
580IDU	0.0000%	-	0.00%	•	-	-	~
580OR	0.0000%	-	0.00%	-	-	-	-
580SNPD	6.5496%	1,955,742	6.11%	(6,661)	1,949,081	18,726	1,967,807
580UT	0.0000%	-	0.00%	-	-	-	-
580WA	100.0000%	1,494,001	4.67%	(5,089)	1,488,913	14,305	1,503,217
80WYP	0.0000%	•	0.00%	-	-	-	-
80WYU	0.0000%	•	0.00%	-	-	-	•
93CA	0.0000%	-	0.00%	-	-	-	-
593IDU	0.0000%	-	0.00%	-	-	-	-
593OR	0.0000%		0.00%				
593SNPD	6.5496%	517,510	1.62%	(1,763)	515,747	4,955	520,702
593UT	0.0000%	0.450.040	0.00%	(7.050)	0.450.007	20.070	0.470.000
93WA	100.0000%	2,159,642	6.74%	(7,356)	2,152,287	20,678	2,172,965
593WYP	0.0000%	~	0.00%	-	-	-	-
593WYU	0.0000%	-	0.00%	-	-		-
903CA	0.0000%	2 542 257	0.00%	(9 662)	2,534,595	24,351	2,558,946
103CN 103IDU	7.0289%	2,543,257	7.94% 0.00%	(8,662)	2,004,090	24,301	2,000,940
903OR	0.0000% 0.0000%	-	0.00%	*	•	-	-
903UK 903UT	0.0000%	-	0.00%	-	-		-
903WA	100.0000%	2,388,306	7. 46 %	(8,135)	2,380,171	22,868	2,403,039
903WYP	0.0000%	2,000,000	0.00%	(0,133)	2,300,171	22,000	2,400,008
03WYU	0.0000%	-	0.00%		-	- -	-
08CA	0.0000%	-	0.00%	-	-	-	-
908CN	7.0289%	227,382	0.71%	(774)	226,608	2,177	228,785
08IDU	0.0000%	221,002	0.00%	(((1)	-	£-, 1 ()	220,700
908OR	0.0000%	-	0.00%	-	_		-
08OTHER	0.0000%	-	0.00%		~	_	_
08UT	0.0000%	_	0.00%	w		-	
908WYP	0.0000%	_	0.00%	-	_	-	
20CA	0.0000%	-	0.00%	_	-	_	-
20IDU	0.0000%	-	0.00%	_	_	-	-
200R	0.0000%	-	0.00%		-	~	-
2080	7.2044%	7,641,817	23.86%	(26,028)	7,615,789	73,169	7,688,958
20UT	0.0000%		0.00%	. ,,	· · · ·	-	
20WA	100.0000%	416,229	1.30%	(1,418)	414,811	3,985	418,797
20WYP	0.0000%	-	0.00%	* * * * * * * * * * * * * * * * * * * *		-	-
350R	0.0000%	-	0.00%	-		-	-
935SO	7.2044%	177,668	0.55%	(605)	177,063	1,701	178,76
935WA	100.0000%	2,130	0.01%	(7)	2,122	20	2,143
Jtility Labor		32,023,939	100.00%	(109,074)	31,914,865	306,623	32,221,488
lon-Utility/Capital		-	0.00%	-	-	-	~

PacifiCorp Washington General Rate Case - December 2010 AMR Savings

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Meter Reading Expense	902	PRO	(1,083,728)	WA	Situs	(1,083,728)	4.4.1
Adjustment to Rate Base:							
Meter Additions - Distribution Plant	370	PRO	7,199,503	WA	Situs	7,199,503	
Meter Additions - General Plant	391	PRO	187,617	WA	Situs	187,617	
Meter Additions - General Plant	397	PRO	20,522	WA	Situs	20,522	
			7,407,642		-	7,407,642	4.4.1
Meter Retirements	270	DDO	(0.440.040)	10/0	0:4	(0.440.040)	4.4.4
	370	PRO	(9,419,912)	WA	Situs	(9,419,912)	4.4.1
Accumulated Depreciation	108370	PRO	9,419,912	WA	Situs	9,419,912	
Depreciation Expense - Meters	403370	PRO	(69,266)	WA	Situs	(69,266)	4.4.1
Depreciation Expense - General Plant	403GP	PRO	6,873	WA	Situs	6,873	4.4.1
Tax Adjustments:							
Schedule M Adjustment	SCHMDT	PRO	747,898	WA	Situs	747,898	4.4.4
Deferred Tax Expense	41010	PRO	283,835	WA	Situs	283,835	4.4.4
AMA Accum Def Inc Tax	282	PRO	(125,046)	WA	Situs	(125,046)	4.4.4
			, , , - ,			(, - , - ,	

Description of Adjustment:

Starting in August 2010, the Company replaced approximately 122,000 meters in the Yakima, Walla Walla and Sunnyside districts with new radio equipped digital meters. The meters enable the Company to remotely obtain energy usage information and allow the Company to take full advantage of a proven technology to increase effectiveness and efficiency, improve customer satisfaction and reduce safety exposures for employees. With the addition of these new meters, the Company was able to reduce its workforce by 20 meter readers.

This pro forma adjustment reflects the reduction in meter reading expense the Company anticipates as a result of the program through December 2011 as well as the associated meter additions and retirement impacts to electric plant in service.

PacifiCorp Washington General Rate Case - December 2010 Automated Meter Reading Savings O&M Savings

Walla Walla,	Sunnyside -	& Yakima -
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,	Annualized Dec 2011 Savings*	Dec 2010 Actual Savings	Dec 2011 Remaining Savings
Salary/Overhead Savings	1,006,718	-	1,006,718
Vehicle & Other Expense Savings	70,800	-	70,800
TOTAL	1,077,518	-	1,077,518

Vehicle/Other Total	70,800	
Salary/OH Total Remove Escalation Applied in GWI Adjustment No. 4.2** Escalated Salary Total	1,006,718 0.62% 1,012,928	Below

Capital Additions

Description	FERC Account	Function	Location Description	AMA Dec 2010	AMA Dec 2011	Adjustment	Factor	Ref
Meter purchase, installation & base repairs	370	Distribution	Walla Walla, Sunnyside & Yakima	2,408,275	9,607,778	7,199,503	WA	Ref 4.4
Mobile Collector Unit(s)	391	General Plant	Walla Walla Op Cen	1,786	189,403	187,617	WA	Ref 4.4
Communications Line	397	General Plant	Walla Walla & Yakima Op Cen	869	21,391	20,522	_WA	Ref 4.4
				2,410,930	9,818,572	7,407,642	_	
				Pof 4 4 3	Ref 4 4 3			

Meter Retirements

Description	FERC Account Function	Location Description	AMA Dec 2010	AMA Dec 2011	Adjustment Fact	r Ref
Meter retirements	370 Distribution	Walla Walla, Sunnyside & Yakima	(418,226)	(9,838,138)	(9,419,912) WA	Ref 4.4
			Ref 4.4.3	Ref 4.4.3		

Depreciation Expense

•		FERC 391
	FERC 370	FERC 397
Meter Additions	7,199,503	208,139
Meter Retirements	(9,419,912)	
	(2,220,409)	208,139
Depreciation Rate	3.120%	3.302%
Total Depreciation Expense	(69,266) Ref 4.4	6,873 Ref 4.4
	Rei 4.4	Rei 4.4

^{*}Total estimated annual savings was calculated using the actual salaries/expenses of the displaced employees on an annualized basis.

^{**}These costs are escalated in the General Wage Increase adjustment, so the amount of this adjustment is increased based on the overall escalation to completely remove these expenses including escalation from results of operations.

December 2010 Total Utility Labor 709,730,172 Page 4.3.2

December 2011 Escalated Utility Labor 714,108,355 Page 4.3.2

Escalation Factor 9.62%

PacifiCorp Washington General Rate Case - December 2010 Automated Meter Reading Savings O&M Savings Detail

O&M Savings Detail				A T-4-1
	Calami	Downell Tox	Downell Tax	Annual Total
\\(\frac{1}{2} = \rangle \rangle \frac{1}{2} = \rangle \frac{1}{2}	Salary	Payroll Tax	Payroll Tax	Savings
Walla Walla	00.047	44.075	0.400	FF 00F
Employee 1	39,917	11,975	3,193	55,085
Employee 2	39,917	11,975	3,193	55,085
Employee 3	29,938	8,981	2,395	41,314
Employee 4	29,938	8,981	2,395	41,314
Sunnyside				
Employee 5	39,917	11,975	3,193	55,085
Employee 6	39,917	11,975	3,193	55,085
Employee 7	39,917	11,975	3,193	55,085
Employee 8	25,460	7,638	2,037	35,135
Employee o	20,100	7,000	2,007	00,100
Yakima				
Employee 9	39,917	11,975	3,193	55,085
Employee 10	39,917	11,975	3,193	55,085
Employee 11	39,917	11,975	3,193	55,085
Employee 12	39,917	11,975	3,193	55,085
Employee 13	39,917	11,975	3,193	55,085
Employee 14	39,917	11,975	3,193	55,085
Employee 15	39,917	11,975	3,193	55,085
Employee 16	29,938	8,981	2,395	41,314
Employee 17	29,938	8,981	2,395	41,314
Employee 18	25,460	7,638	2,037	35,135
Employee 19	39,917	11,975	3,193	55,085
Employee 20	39,917	11,975	3,193	55,085
Salary & Overhead annual Sa	729,506	218,852	58,360	1,006,718 Ref 4.4.1
Vehicle Annual Savings				70,800 Ref 4.4.1
Annual Savings				1,077,518 Ref 4.4.1

685,505

PacifiCorp Washington General Rate Case - December 2010 Automated Meter Reading Savings Capital Additions & Retirements

Walla Walla, Sunnyside & Yakima -

Description: Meter purchase and mobile collector unit(s), installation & base repairs.

Actual Capital Balances through April 2011

	Distribution	Gene	ral Plant			Distribution	Genera	al Plant		
Month	FERC 370	FERC 391	FERC 397	Total PPIS	Month	FERC 370	FERC 391	FERC 397	Total PPIS	Ref
Dec-09	-	~	-	-	Dec-10	9,114,626	42,872	20,849	9,178,347	(a)
Jan-10	-	-	-	-	Jan-11	9,497,953	179,192	21,431	9,698,577	
Feb-10	-	-	-	-	Feb-11	9,626,912	181,182	21,431	9,829,525	
Mar-10	-	-	-	-	Mar-11	9,643,056	199,056	20,741	9,862,853	
Apr-10	-	-	_	-	Apr-11	9,643,306	199,056	21,490	9,863,852	
May-10	-	_	-	-	May-11	9,643,306	199,056	21,490	9,863,852	
Jun-10	-	-	-	-	Jun-11	9,643,306	199,056	21,490	9,863,852	
Jul-10	-	-	_	-	Jul-11	9,643,306	199,056	21,490	9,863,852	
Aug-10	4,034,302	-	-	4,034,302	Aug-11	9,643,306	199,056	21,490	9,863,852	
Sep-10	6.027.511	-	-	6,027,511	Sep-11	9,643,306	199,056	21,490	9,863,852	
Oct-10	7.140,088	_	-	7,140,088	Oct-11	9,643,306	199,056	21,490	9,863,852	
Nov-10	7.140.088	-	-	7,140,088	Nov-11	9,643,306	199,056	21,490	9,863,852	
Dec-10	9,114,626	42,872	20.849	9,178,347	Dec-11	9,643,306	199,056	21,490	9,863,852	(b)
AMA 2010 Bal	2,408,275	1,786	869	2,410,930	AMA 2011 Bal	9,607,778	189,403	21,391	9,818,572	-
,	_,,,_,,_,	,,		Ref 4.4.1					Ref 4.4.1	

Meter Retirements

Meter Retirements - peak

weter Rewerner	ns - peak	Walla Walla, Sunnyside & Yakima				
FERC Account	Function	Month	Amount Retired			
370	Distribution	Nov-10	(383,097) (A)			
		Dec-10	(8,999,461) (B)			
		.lan-11	(561, 306)			

Meter Retirements - non peak average

FERC Account	Function	Month	Amount Retired
370	Distribution	Dec-09	(25,985)
		Jan-10	(20,440)
		Feb-10	(19,800)
		Mar-10	(27,213)
		Apr-10	(20,549)
		May-10	(29,944)
		Jun-10	(21,582)
		Jul-10	(30,528)
		Aug-10	(39,646)
		Sep-10	(17,038)
		Oct-10	(53,437)
		Non Peak Average	(27,833) (C

Estimated AMR Retirements

51113	
Nov-10	(355,264) (A-C)
Dec-10	(8,971,628) (B-C)
Jan-11	(533,473)
Total AMR Retirements	(9,860,366)

AMA Estimated Retirement Balances

•	2010		2011	Ref
Dec-09	-	Dec-10	(9,326,893) (a)
Jan-10	-	Jan-11	(9,860,366)	
Feb-10	•	Feb-11	(9,860,366)	
Mar-10	~	Mar-11	(9,860,366)	
Apr-10	- *	Apr-11	(9,860,366)	
May-10	-	May-11	(9,860,366)	
Jun-10	-	Jun-11	(9,860,366)	
Jul-10	-	Jul-11	(9,860,366)	
Aug-10	-	Aug-11	(9,860,366)	
Sep-10	-	Sep-11	(9,860,366)	
Oct-10	-	Oct-11	(9,860,366)	
Nov-10	(355,264)	Nov-11	(9,860,366)	
Dec-10	(9,326,893)	Dec-11	(9,860,366)	(b)
AMA Dec 2010	(418,226)	AMA Dec 2011	(9,838,138)	
	Ref 4.4.1		Ref 4.4.1	
	Estimated Meter Retirem	ents YF Dec 11 (b-a)	(533,473)	

Actual Meter Additions YE Dec 11 (b-a)

^{*} Meter retirements associated with the implementation of an AMR program are not separately identified in the Company's accounting system. The amount of AMR retirements is estimated by taking the sum of the variances between the peak retirement months less the average level for non peak months in each of the specified districts. The level above the average level is assumed to be attributable to the AMR program.

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Pag

Vashington General Rate Case - December 2010
Washington General Rate Case - December 2010
Automated Medre Reading Savings
In Service Distribution Meters
Twelve Months Ended December 2011 Proforms Period

Assumptions:
In-Senvice - February 2011
No AFUDC
No Avoided Costs
Of year at depredation life bag in 2011
Half-year convention for tax for Calendar Yr
2011 meters quality for 100% Bonus Depreciation

AMA		(113,464)	(28,454)	(141,918)	
Dec-11		(226,927)	(56,908)	(283,835)	
Nov-11		(208,016)	(52,166)	(260,182)	
Oct-11		(189,106)	(47,423)	(236,529)	
Sep-11		(170,195)	(42,681)	(212,876)	
Aug-11		(151,285)	(37,939)	(189,224)	
Jul-11		(132,374)	(33,196)	(165,570)	
Jun-11		(113,464)	(28,454)	(141,918)	
May-11		(84,553)	(23,712)	(118,265)	
Mar-11 Apr-11		(75,642)	(18,969)	(94,611)	
Mar-11		(56,732)	(14,227)	(656'02)	
Feb-11		(37,821)	(9,485)	(47,306)	
Jan-11		(18,911)	(4.742)	(23,653)	
Dec-10		•	,		
Monthly ADIT Balance		27	80	35	4
Deferred A Tax			2) 56,908		Ref. 4.
Net Schedule M			(149,952)		Ref. 4.4
SCHMAT Book Depreciation		(69.266)	6,873	(62,393)	
SCHMDT Tax Depreciation		528.680	156,825	685,505	
s n TaxRate D			14.290%		II
100% Bonu Depreciation		528.680	156,825	685,505	
Tax Life		20 vr	7 vr		
Additions		528.680	156.825	685,505	Ref 4.4.3
•	Distribution/Gen:	Meters	General Plant	Total	

202,458

meters
Jan-11 (533,473) 20 yr
Ref 4.4.3
Assume fully depreciated for both Book and Tax
Assume 2010 retirements are fully recognized in Power Tax for 2010 Provision

			TOTAL			WASHINGTON	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
TransAlta Sale Liability	923	RES	1,281,524	SO	7.204%	92,326	4.5.1
Settlement Fees							
	506	RES	214,779	JBG	21.560%	46,305	4.5.1
	535	RES	69,125	CAGW	22.474%	15,535	4.5.1
	560	RES	(600)	CAGW	22.474%	(135)	4.5.1
	580	RES	(1,900)	SNPD	6.550%	(124)	4.5.1
Total Settlement Fees		-	281,404		,	61,581	•
Set up CEMA Regulatory Asset	924	RES	1,230,000	so	7.204%	88,614	4.5.1
Record Local 127 pension curtailment	920	RES	42,847	SO	7.204%	3,087	4.5.1
Jim Bridger Turbine Upgrade	557	RES	(3,033,000)	SG	8.141%	(246,928)	4.5.1
Remove East Side Electric Lake Charges	557	RES	1,173,017	SG	8.141%	95,500	4.5.1
-	254	RES	731,734	SE	7.687%	56,245	4.5.1
Total Non-Recurring Entries			1,707,526			150,424	:
Tax Adjustments:							
Sch M Adjustment - CA January 2010 Storm Costs	SCHMDT	RES	(1,230,000)	OTHER	0.000%	-	4.5.2
Sch M Adjustment - Deferred Coal Cost - Arch	SCHMAT	RES	(1,650,075)	CAEE	0.000%	-	4.5.2
Sch M Adjustment - Reg Liability - Deferred Benefit	SCHMDT	RES	(1,173,017)	CAEE	0.000%	-	4.5.2

Description of Adjustment

A variety of accounting entries were made to expense accounts during the twelve months ended December 2010 that are non-recurring in nature or relate to a prior period. These transactions are removed from results of operations to normalize the test period results. The associated tax impacts related to these entries are also removed. A description of each item is provided on page 4.5.1.

PacifiCorp Washington General Rate Case - December 2010 Remove Non-Recurring Entries

No.	Postg Date	Text	FERC Acct	Amount as Booked	Reference	
7-	6/30/2010	TransAlta Sale Liability: Per the Centralia Mine sale agreement with TransAlta, ten years from the date of the sale, May 2000, PacifiCorp can release the liability it had set aside for future potential environmental remediation. In June 2010 an entry was made to reduce the regulatory liability with an offsetting credit to FERC Account 923.	9230000	(1,281,524)	Ref 4.5	
	T		r			
2	Various	Settlement Fees: A variety of accounting entries were made to expense accounts during the twelve months ended December 2010 for settlement fees involving possible compliance violations. These transactions are removed from results of operations to normalize the test period results.	Various	(281,404)	Ref 4.5	
	T		· · · · · · · · · · · · · · · · · · ·			
3	10/31/2010	California CEMA Regulatory Asset Set-Up: This entry credited expense to set up a regulatory asset in California. It needs to be removed from results.	9240000	(1,230,000)	Ref 4.5	
4	1/31/2010	Pension Curtailment in FERC and OTHER Jurisdiction: In January, 2010 entries were made to record the pension curtailment of Local 127 in all jurisdictions. The FERC and OTHER jurisdiction portion was recorded on an SO factor and needs to be removed from results.	9200000	(42,847)	Ref 4.5	
5	10/26/2010	Jim Bridger Unit 2, 3 and 4 turbine upgrades: The contract with the vendor is being renegotiated due to certain portions of the Jim Bridger turbine upgrade projects being delayed, deferred and/or potentially cancelled due to project reconfiguration, scope and timing changes in the projects which result from transmission constraints and other issues. This should not impact results of operations.	5570000	3,033,000	Ref 4.5	
6		Electric Lake charges: These items relate to east side resources. They need to be removed from Washington results.	5570000	(1,173,017)	Ref 4.5	
			2540000	(731,734)	Ref 4.5	
		Total	otal (1,707,526) Ref 4.5			
		Total	:	1101 7.0		

Settlement Fee Summary by Account/Factor:					
Account	Factor	Amount			
506	JBG	(214,779)			
535	CAGW	(69,125)			
560	CAGW	600			
580	SNPD	1,900			
		(281,404)			

PacifiCorp Washington General Rate Case - December 2010 Remove Non-Recurring Entries

Remove Non-Recurring Tax Data

FERC ACCT SAP ACCT DESCRIPTION

ΔII	OCA.	TION .	ΓΩΤΑΙ	CO. AMT

4099300	415855	CA - January 2010 Storm Costs	OTHER	1,230,000
4098300	425125	Deferred Coal Cost - Arch	CAEE	1,650,075
4099300	705300	Reg. Liability - Deferred Benefit_Arch S	CAEE	1,173,017

PacifiCorp Washington General Rate Case - December 2010 Pension and Postretirement Curtailment and Date Change

Adjustment to Expense:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Remove amortization in unadjusted results Pro Forma amortization	920	PRO	1,013,716	WA	Situs	1,013,716	4.6.1
	920	PRO	(1,017,960)	WA	Situs	(1,017,960)	4.6.2
Adjustment to Tax: Schedule M Adjustment Deferred Income Tax Expense ADIT Balance - AMA	SCHMAT	PRO	1,017,960	WA	Situs	1,017,960	4.6.2
	41110	PRO	(386,326)	WA	Situs	(386,326)	4.6.2
	283	PRO	(1,087,280)	WA	Situs	(1,087,280)	4.6.3

Description of Adjustment

Order No. 09 of Docket UE-090205 permits deferral and amortization of the Pension Curtailment Gain resulting from employee participation in the 401(k) retirement plan option. Amortization began on the Company's books effective January 1, 2009, but the effective date of the amortization per Commission Order is January 1, 2010. This pro forma adjustment removes the actual amortization in the base period and replaces it with the amortization for the twelve-months ending December 2011.

PacifiCorp Washington General Rate Case - December 2010 Pension and Postretirement Curtailment and Date Change

Pension Curtailment Amortization -12 Months Ended December 2010 included in Unadjusted Results

<u>Pension Curtailment and Date Change</u>
Amortization (1,013,716) Ref 4.6

PacifiCorp Washington General Rate Case - December 2010 Pension and Postretirement Curtailment and Date Change

Deferral and Amortization of Pension Curtailment			
	Original Amount	Additional Local 127	
Washington portion per Stipulation UE - 0901205	(2,901,000)	(148,633)	
Amortization Period	36 months	35 months	
		Pro Forma Amort =	(1,017,960) Ref 4.6
	Deferred	Income Tax Expense	(386,326) Ref 4.6
			-/
0040	Beginning Balance	Amortization	Ending Balance
2010 January	(2,901,000)	80,583	(2,820,417)
Add Local 127	(148,633)	04 020	(2 004 220)
February	(2,969,050)	84,830 84,830	(2,884,220) (2,799,390)
March	(2,884,220) (2,799,390)	84,830 84,830	(2,714,560)
April		84,830 84,830	(2,629,730)
May	(2,714,560) (2,629,730)	84,830	(2,544,900)
June July	(2,544,900)	84,830	(2,460,070)
August	(2,460,070)	84,830	(2,375,240)
September September	(2,375,240)	84,830 84,830	(2,290,410)
October	(2,290,410)	84,83 0	(2,295,580)
November	(2,205,580)	84,830	(2,120,750)
December	(2,120,750)	84,830	(2,035,920)
2011 January	(2,035,920)	84,830	(1,951,090)
February	(1,951,090)	84,830 84,830	(1,866,260)
March	(1,866,260)	84,830 84,830	(1,781,430)
April	(1,781,430)	84,830 84,830	(1,696,600)
May	(1,696,600)	84,830	(1,611,770)
June	(1,611,770)	84,830	(1,526,940)
July	(1,526,940)	84,830	(1,442,110)
August	(1,442,110)	84,830	(1,357,280)
September	(1,357,280)	84,830	(1,272,450)
October	(1,272,450)	84,830	(1,187,620)
November	(1,187,620)	84,830	(1,102,790)
December	(1,102,790)	84,830	(1,017,960)
2012 January	(1,017,960)	84,830	(933,130)
February	(933,130)	84,830	(848,300)
March	(848,300)	84,830	(763,470)
April	(763,470)	84,830	(678,640)
May	(678,640)	84,830	(593,810)
June	(593,810)	84,830	(508,980)
July	(508,980)	84,830	(424,150)
August	(424,150)	84,830	(339,320)
September	(339,320)	84,830	(254,490)
October	(254,490)	84,830	(169,660)
November	(169,660)	84,830	(84,830)
December	(84,830)	84,830	` o´
	, - ,	•	

PacifiCorp Washington General Rate Case - December 2010 Pension and Postretirement Curtailment and Date Change

Actual Tax Data

FERC ACCT SAP ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT
2831000 287582	DTL 415.825 Contra Pensn Reg Asset CTG_W	WA	1,087,280

PacifiCorp Washington General Rate Case - December 2010 DSM Revenue and Expense Removal

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Revenue:							
Remove DSM Revenue	456	RES	(865,247)	CA	Situs	-	
	456	RES	(5,939,833)	ID	Situs	-	
	456	RES	(18,762,568)	OR	Situs	-	
	456	RES	(62,981,154)	UT	Situs	-	
	456	RES	(8,855,002)	WA	Situs	(8,855,002)	
	456	RES _	(2,691,337)	WY-ALL	Situs	tu.	_
			(100,095,141)		-	(8,855,002)	4.7.1
Adjustment to Expense:							
Remove DSM Amortization Expense	908	RES	(865,247)	CA	Situs	-	
·	908	RES	(5,939,833)	ID	Situs	_	
	908	RES	(18,762,568)	OR	Situs	-	
	908	RES	(73,831,154)	UT	Situs	-	
	908	RES	(8,855,002)	WA	Situs	(8,855,002)	
	908	RES _	(2,691,337)	WY-ALL	Situs	_	
		_	(110,945,141)		:	(8,855,002)	4.7.1
Adjustment to Tax:							
Schedule M Adjustment	SCHMAT	RES	(28,318,709)	so	7.204%	(2,040,185)	4.7.2
Schedule M Adjustment	SCHMAT	RES	(1,516,395)	OR	Situs	(2,0.10,100)	4.7.2

Description of Adjustment

This restating adjustment removes actual Demand Side Management ("DSM") revenues (FERC 456) and expenses (FERC 908) from regulated results since they are recovered through a separate tariff rider (Schedule 191). The associated tax impacts are also removed through this adjustment.

PacifiCorp Washington General Rate Case - December 2010 DSM Revenue & Expense Removal SAP Unadjusted January 2010 - December 2010

Remove DSM Revenue:

FERC Account	Description	Allocation	Unadjusted Actuals	
4562200	DSM Revenue - CA SBC	CA	865,247	
	DSM Rev - ID SBC	IDU	5,939,833	
	DSM Revenue - OR ECC	OR	18,762,568	
	DSM Rev - UT SBC	UT	62,981,154	
	DSM Revenue - WA SBC	WA	8,855,002	
	DSM Rev-WY	WY	2,691,337	
			100,095,141	Ref 4.7

Remove DSM Amortization Expense:

FERC Account	Description	Allocation	Unadjusted Actuals
9085100	DSM CA Amortization	CA	865,247
	DSM ID Amortization	IDU	5,939,833
	DSM Oregon Amort Exp	OR	18,762,568
	DSM UT Amortization	UT	73,831,154
	DSM WA Amortization	WA	8,855,002
	DSM WY Amort	WY	2,691,337
		-	110,945,141 Re

PacifiCorp Washington General Rate Case - December 2010 DSM Revenue & Expense Removal

Actual Tax Data

FERC ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT
4098300	Customer Service / Weatherization	SO	28,318,709
4098300	Reg Liab - OR Energy Conservation Charge	OR	1,516,395

PAGE 4.8

PacifiCorp Washington General Rate Case - December 2010 Inverted Rates Advertising

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Remove Wyoming advertising	909	RES	52,198	CN	7.029%	3,669	4.8.1

Description of Adjustment

This restating adjustment removes the credit booked to set up a regulatory asset to defer advertising costs that were ordered by the Wyoming Commission and are being recovered from Wyoming customers.

PacifiCorp Washingtong General Rate Case - December 2010 Wyoming Inverted Rates Advertising

Description	Postg Date	FERC Acct	Locatn	Factor	Total	Reference
Inverted rates advertising in actual data	30-Jun-10	9090000	1	CN	(52,	198) Ref 4.8

PacifiCorp Washington General Rate Case - December 2010 MEHC Transition Cost Amortization

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Remove amortization exp from base period	920	RES	(318,524)	WA	Situs	(318,524)	4.9.1
Remove exp credited from Reg Asset set up	920	RES	4,605,029	SO	7.204%	331,763	4.9.2
Remove exp credited fr CA Reg Asset set up	920	RES	222,772	SO	7.204%	16,049	4.9.2
Adjustment to Rate Base Remove rate base from base period	182M	RES	(79,631)	WA	Situs	(79,631)	4.9.1
Adjustments to Tax Sch M Adj- MAR 2006 Trans Plan Costs-WA	SCHMAT	RES	(318,524)	WA	Situs	(318,524)	4.9.3

Description of Adjustment

MEHC severance cost is being amortized to expense in unadjusted results in accordance with Docket UE-061546. This restating adjustment removes Washington amortization of the MEHC Transaction Change In Control severance regulatory asset from the base period because it was fully amortized by June 30, 2010. This adjustment also removes from unadjusted results the expense credits booked when the Oregon and California Transition Plan Regulatory Assets were established.

PacifiCorp Washington General Rate Case - December 2010 MEHC Transition Amortization Schedule Account 187211

	<u>Amortization</u>	Avg Rate Base
Pro Forma Amount	-	-
Base Period Amount (below)	318,524	79,631
Adjustment	(318,524)	(79,631)
	Ref 4.9	Ref 4.9

	Beginning Balance	<u>Amortization</u>	Ending Balance	AMA Rate Base
2009 December			318,524	
2010 January	318,524	(53,087)	265,436	
February	265,436	(53,087)	212,349	
March	212,349	(53,087)	159,262	
April	159,262	(53,087)	106,175	
May	106,175	(53,087)	53,087	
June	53,087	(53,087)	(0)	
July				
August				
September				
October				
November				
December				79,631
	•	(318,524)		

PacifiCorp Washington General Rate Case - December 2010 MEHC Transition Cost Amortization MEHC Severance Regulatory Asset Setup

Ref.	4.9	4.9
Amount	(4,605,029)	(222,772)
Text	Record OR-MEHC 2006 Transition Costs	Record CA MEHC transition severance costs
RPCode	SO	SO
Locatn	000001	000001
FERC Acct	9200000	9200000
AcctName	500700 Severance/Redundancy	500700 Severance/Redundancy
Account	500700	500700
DocumentNo	115306986	123062914
RefDoc.No.	118676104	119764469
Pstng Date	01/31/2010	09/28/2010

PacifiCorp Washington General Rate Case - December 2010 MEHC Transition Cost Amortization

Actual Tax Data for CY December 2010

FEF	RC ACCT	SAP ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT
40	98300	705260	March 2006 Transition Plan costs-WA	WA	\$318,524

PacifiCorp Washington General Rate Case - December 2010 Affiliate Mgmt Fee Adj (MEHC Cross Charge)

			TOTAL	WASHINGTON			
	<u>ACCOUNT</u>	<u>Type</u>	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:	020	550	(000,000)	00	7.0040/	(4.4.440)	Б.
Remove SERP portion of Cross Charge	930	RES	(200,062)	SO	7.204%	(14,413)	Below

Adjustment Detail

MEHC Cross Charge booked Above the Line - 12 ME Dec 2010 Remove SERP Charges Included Above the Line Adjusted MEHC Cross Charge Limit per commitment WA 4 7,473,148 (200,062) 7,273,086 7,300,000

Ref 4.10.1

No adjustment required since adjusted MEHC Cross Charge is less than Commitment level established in WA 4

Description of Adjustment

This restating adjustment removes the SERP component of the MEHC cross charge reflected in unadjusted results. By removing these expenses, the total amount of MEHC cross charge expense included in the Test Period is \$7,273,086, on a total company basis. This amount is less than the \$7.3 million level outlined in MEHC acquisition commitment WA 4 which states:

"MEHC and PacifiCorp will hold customers harmless for increases in costs retained by PacifiCorp that were previously assigned to affiliates relating to management fees...This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case the following:

i) Corporate allocations from MEHC to PacifiCorp included in PacifiCorp's rates are less than \$7.3 million..."

(Order 07, Docket UE-051090).

Because the level of cross charge expenses included in the Test Period is less than the MEHC acquisition commitment level, no further adjustment is necessary. This acquisition commitment expired on December 31, 2010.

Several components of the MEHC cross charge are booked below the line in unadjusted results and are not included in the Test Period. These include capitalized expenses, legislative expenses, aircraft expenses in excess of commercial equivalent, and Long Term Incentive Plan (LTIP) expenses.

The method used to develop the Test Period cross charge expense in this case is consistent with Commission Order 06 in the 2010 Rate Case.

PacifiCorp Washington General Rate Case - December 2010 MEHC Cross Charge 12 Months Ended December 31, 2010

<u>Department</u>	<u>Amount</u>
CEO	1,564,703
Communication	277,174
Environmental	324,141
Finance & Accounting	1,675,658
General Services	877,458
Human Resources	623,645
Information Technology	939,114
Legal	290,275
Purchasing	269,430
Regulation	46,117
Tax	384,723
Transmission	648
	7,273,086
	Ref 4.10

	ACCOUNT	Туре	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Remove Captive Liability Insurance Expense	925	PRO	(1,584,944)	so	7.204%	(114,185)	4.11.1
Include Liability Insurance Expense in Pro Forma Pe	eriod:						
Liability Insurance: January 2011 to March 21, 2011							
Captive Liability Insurance Premiums	925	PRO	347,385	so	7.204%	25,027	4 11 1
March 22, 2011 to December 2011	00	1110	0-17,000	00	7.20476	20,021	T. 11.1
Self-insured Liability Expense	925	PRO	492,620	SO	7.204%	35,490	4.11.1
Total Liability Insurance Expense			840,005		•	60,517	•
Remove Property Insurance Expense from Base Pe	riod:						
Property Insurance							
Captive Insurance Premiums	924	PRO	(5,560,493)	SO	7.204%	(400,599)	4.11.2
Self-Insured Property Damage Expense	924	PRO_	(8,644,574)	SO	7.204%	(622,787)	4.11.2
Total Property Insurance Expense			(14,205,067)			(1,023,386)	
Include Property Insurance Expense in Pro Forma F	Period:						
Property Insurance:							
January 2011 to March 21, 2011							
Captive Property Insurance Premiums	924	PRO	1,218,738	SO	7.204%	87,802	
Self-insured Property Damage Expense	924	PRO	1,894,701	SO	7.204%	136,501	4.11.2
March 22, 2011 to December 2011	004	PRO	70 000	0.4.0147	00 4740/	47.454	4 4 4 0
Property Insurance - Transmission Property Insurance - WA Distribution	924 924	PRO	76,330 247,139	CAGW WA	22.474% Situs	17,154	4.11.2 4.11.2
Property Insurance - WA Distribution Property Insurance - Non-T&D	924	PRO	1,303,044	CAGW	22.474%	247,139 292,849	
Total Property Insurance Expense	324	- TO _	4,739,951	CAGW	22.41470	781,445	4.11.2
Total Viopolity modification Expenses			1,100,001			701,440	
Transfer Exp due to change in deductible							
Transfer to System Trans Maintenance	571	PRO	557,776	CAGW	22.474%	125,356	4.11.3
Transfer to WA Distribution Maintenance	593	PRO	285,502	WA	Situs	285,502	4.11.3
Transfer to System Non-T&D Maintenance	553	PRO_	287,842	CAGW	22.474%	64,690	4.11.3
			1,131,120			475,548	
Adjustment to Tax:							
Schedule M Adjustment	SCHMAP	PRO	(5,402,878)	SO	7.204%	(389,243)	4.11.4
Schedule M Adjustment	SCHMDP	PRO	(13,237,110)	SO	7.204%	(953,651)	4.11.4
Schedule M Adjustment	SCHMDT	PRO	(109,564)	so	7.204%	(7,893)	4.11.4

Description of Adjustment

This pro forma adjustment reflects the end of coverage by the captive insurance company on March 21, 2011. Prior to that date, the level of captive insurance expense allowed was limited to \$7.4 million, as agreed to by the Company as part of the MEHC transaction. Thereafter, the Company will replace the captive insurance with self-insurance accruals for liability and property insurance.

Liability expense will be recognized when a claim becomes probable and estimatable. The liability insurance expense after March 21, 2011 reflected in the filing is based on the annual average of claims paid by the captive insurance company from 2008 - 2010. The Company proposes to establish a property insurance reserve. The property insurance expense after March 21, 2011 reflected in the filing is based on the annual average of property damages in excess of the per-event deductible from April 2007 — December 2010. Property damage insurance under the captive was based on a deductible of \$25,000 per event and now the Company is proposing a deductible of \$250,000 per event for Washington distribution property and \$1,000,000 per event for West Control Area transmission and non-T&D (transmission and distribution) property. The increased deductible results in lower charges to insurance expense and higher charges to the appropriate O&M accounts.

PacifiCorp Washington General Rate Case - December 2010 Insurance Expense Liability Insurance Expense

Third Party Liability Insurance Expense - Captive portion

A portion of third party liability will be covered by captive insurance through March 21, 2011, replaced by self-insurance thereafter.

4. Condition I inhilling Income		T	otal	
 Captive Liability Insurance Actual captive liability premium CY 2010 Portion CY 2011 covered by captive insurance 	1,584,944 21.92%			
Captive liability insurance expense CY 2011			347,385	Ref 4.11
2. Self Insured Liability Insurance, Based on a 3 Year Average				
<u>Year</u>	<u>Amount</u>			
2008	65,407			
2009	1,500,000			
2010	327,289			
3 year total	1,892,696	-		
Annual average claim accruals	630,899			
Portion of year self-insured	78.08%			
Self Insured expense in CY 2011			492,620	Ref 4.11
Total CY 2011			840,005	

PacifiCorp Washington General Rate Case - December 2010 Insurance Expense Property damage not covered by Commercial Insurance

Commercial insurance covers a portion of non-T&D property damage above a deductible. Up through March 21, 2011, captive insurance covered a portion and the rest is self-insured. After March 21, 2011, all property damage not covered by commercial insurance will be self-insured.

	<u>Total</u>	
Actual captive property insurance premium CY 2010	5,560,493	Ref 4.11
Actual self-insured property provision CY 2010	8,644,574	Ref 4.11
Total Company	14,205,067	
Through March 21, 2011 (21.92%)		
Captive premium	1,218,738	Ref 4.11
Self-insurance expense	1,894,701	Ref 4.11
	3,113,439	

	Actual Los	ses (after dedu	ictible)
		Washington	
	WCA System	Distribution	WCA System
	Transmission Losses	Losses	Non-T&D Losses
Deductible	\$1,000,000	\$250,000	\$1,000,000
Apr 2007 - Mar 2008	255,868	1,118,802	
Apr 2008 - Mar 2009	110,715	65,731	5,410,474
Apr 2009 - Mar 2010	-	2,382	847,444
Apr 2010 - Dec 2010		-	122
Total	366,583	1,186,915	6,258,040
Annual Average	\$97,755	\$316,511	\$1,668,811
Following March 21, 2011 (78.08%)	76,330	247,139	1,303,044
	Ref 4.11	Ref 4.11	Ref 4.11

PacifiCorp Washington General Rate Case - December 2010 Insurance Expense Transfer to O&M

Annual Losses Above Deductible						
	W	CA System	 Washington			
	Tr	ansmission	Distribution		CA System Non-	
		Losses	 Losses		T&D Losses	
Current Plan Structure:						
Apr 2007 - Mar 2008		1,426,203	1,493,728		199,641	
Apr 2008 - Mar 2009		335,571	425,221		6,593,230	
Apr 2009 - Mar 2010		1,058,872	246,685		847,444	
April 2010 - Dec 2010		224,732	 392,443		122	
Total		3,045,377	2,558,078		7,640,437	
Annual Average	\$	812,101	\$ 682,154	\$	2,037,450	(a)
Per Event Deductible	\$	25,000	\$ 25,000	\$	25,000	
	WCA System		 Washington			
	Transmission Losses		Distribution Losses		CA System Non- T&D Losses	
New Plan Structure:	<u> </u>					
Apr 2007 - Mar 2008		255,868	1,118,802		-	
Apr 2008 - Mar 2009		110,715	65,731		5,410,474	
Apr 2009 - Mar 2010		_	2,382		847,444	
April 2010 - Dec 2010		-	-		122	
·		366,583	1,186,915		6,258,040	
Annual Average	\$	97,755	\$ 316,511	\$	1,668,811	(b)
Difference	\$	714,345	\$ 365,643	\$	368,639	(a) - (b)
Following March 21, 2011 (78.08% of year)	\$	557,776	\$ 285,502	\$	287,842	
		Ref 4.11	 Ref 4.11		Ref 4.11	-
Per Event Deductible (Covered by O&M)	\$	1,000,000	\$ 250,000	\$	1,000,000	

PacifiCorp Washington General Rate Case - December 2010 Insurance Expense

Tax Support

A portion of third party liability will be covered by captive insurance through March 21, 2011, replaced by self-insurance thereafter.

Total	Reference

(6,969,001)	B6, pg 1
347,385	4.11.1
1,218,738	4.11.2
(5,402,878)	
Ref. 4.11	
	(6,969,001) 347,385 1,218,738 (5,402,878)

2. Permanent Schedule M Deduction for Tax

FERC A/C	SCH M#	Year			
4099200	130560	2008 MEHC Insurance Services - Receivable - Sch M Deduction	SO	5,460,079	
4099200	130560	2009 MEHC Insurance Services - Receivable - Sch M Deduction	SO	20,310,554	
4099200	130560	2010 MEHC Insurance Services - Receivable - Sch M Deduction	SO	16,311,944	B6, pg2
		3 Yr Average		14,027,526	
				21.92%	4.11.1
		MEHC Insurance Services - Receivable		3,074,834	
		MEHC Insurance Services - Receivable Adjustment at 3/21/2011		13,237,110	Ref. 4.11

3. Temporary Schedule M Deduction for Tax

FERC ACCT	SAP ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT	
4099300	705210	Property Insurance(Injuries & Damages)	SO	\$109,564	B6, pg 3
	······································			Ref. 4.11	

PacifiCorp Washington General Rate Case - December 2010 Advertising Expense

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Advertising Expense	909	RES	(1,844,424)	CN	7.029%	(129,643)	
WA Advertising Expense	909	RES	173,188	WA	Situs	173,188	
Other States Advertising Expense	909	RES	1,671,236	WA	Situs	-	
			-			43,545	4.12.1

Description of Adjustment

Per Order 06 in Docket UE-100749 (the 2010 Rate Case), the Commission encouraged the Company to engage in a dialogue with Commission Staff, Public Counsel and the Industrial Customers of Northwest Utilities (collectively referred to as the "Joint Parties") to explore effective means to refine the allocation of certain system allocated costs. Compliant with this directive, on May 19, 2011, the Company held a conference call with Staff and the Joint Parties to discuss potential refinements to the allocation of certain costs. As a result of this meeting, all parties agreed that to the extent possible, advertising expenses should be situs assigned to specific states instead of system allocated.

This adjustment re-allocates the "per books" system-allocated advertising expenses for the 12 months ended December 2010 by:

- 1) Re-allocating state specific media costs for airtime on a situs basis.
- 2) Based on the SAP accounting order designation, situs-assigning system-allocated costs where a specific state was identifiable.

YE Dec 2010 Unadjusted System Advertising (GL 530019, 530020, 530022)
Less Adjustment 4.1
Less Adjustment 4.8
YE Dec 2010 Advertising Costs System Assigned 2,988,906 33,463 (52,198) **3,007,641**

1) Re-allocate Media costs for air-time Situs.

FERC			Per Books				
Acct	SAP Acct	SAP Acct description	Factor	Order	Order Title	Locatn	Total Company
9090000	530022	Informational Advertising Services	CN	229649	CCCom - Campaigns	1	273,087
9090000	530022	Informational Advertising Services	CN	229651	CCCom - Directories	1	175,765
9090000	530022	Informational Advertising Services	CN	229652	CCCom - Voices	1	203,833
9090000	530022	Informational Advertising Services	CN	229655	CCCom - Support Materials	1	68,468
9090000	530022	Informational Advertising Services	CN	232078	CCCom - New Campaigns	1	1,636,433
					Media and Production Cos	ts System Assigned	2,357,586
						_	Below
					Produ	uction/Media Ratio:	
					Production	Expense - System	547,078
					Media Co	sts All States - Situs	1,810,508
					Total Media and Production Cos	sts System Assigned	2,357,586

Re-allocate System Media Costs - Situs: Washington Media - Situs Other States Media - Situs 173,064 **(a)** 1,637,444 **(b)** 1,810,508

2) Re-allocate remaining System costs Situs to extent possible

FERC			Per Books				Re-allocated	Total
Acct	SAP Acct	SAP Acct description	Factor	Order	Order Title	Locatn	Factor	Company
9090000	530022	Informational Advertising Services	CN	112613	California GRC Expenses-Advertising ONLY	1	CA	1,588
9090000	530022	Informational Advertising Services	CN	112614	Idaho GRC Expenses Advertising ONLY	1	ID	1,035
9090000	530022	Informational Advertising Services	CN	112615	Oregon GRC Expenses Advertising ONLY	1	OR	1,272
9090000	530022	Informational Advertising Services	CN	112616	Utah GRC Expenses Advertising ONLY	1	UT	201
9090000	530022	Informational Advertising Services	CN	203681	ID Energy Assistance Programs	1	ID	3,941
9090000	530022	Informational Advertising Services	CN	203683	UT Energy Assistance Programs	1	UT	(5,924)
9090000	530022	Informational Advertising Services	CN	203684	WA Energy Assistance Programs	1	WA	(1,406)
9090000	530022	Informational Advertising Services	CN	203685	WY Energy Assistance Programs	1	WY	(1,582)
9090000	530022	Informational Advertising Services	CN	206848	CA Energy Assistance Programs	1	CA	(703)
9090000	530022	Informational Advertising Services	CN	209393	Idaho CCM - Glen Pond	95	ID	612
9090000	530022	Informational Advertising Services	CN	209398	Utah CCM - Mark Cox	95	UT	2,296
9090000	530022	Informational Advertising Services	CN	229331	Local Advertising-Northern Utah	1	UT	238
9090000	530022	Informational Advertising Services	CN	229332	Local Advertising-Salt Lake/Tooele	1	UT	7,828
9090000	530022	Informational Advertising Services	CN	229333	Local Advertising-Southern Utah	1	UT	4,460
9090000	530022	Informational Advertising Services	CN	229334	Local Advertising-Wyoming	1	WY	2,120
9090000	530022	Informational Advertising Services	CN	229335	Local Advertising-Idaho	1	ID	3,160
9090000	530019	Legally Mandated Advertising Services	CN	112615	Oregon GRC Expenses Advertising ONLY	1	OR	11,218
9090000	530022	Informational Advertising Services	CN	112613	California GRC Expenses-Advertising ONLY	1	CA	(1,737)
9090000	530022	Informational Advertising Services	CN	112614	Idaho GRC Expenses Advertising ONLY	1	ID	(1,234)
9090000	530022	Informational Advertising Services	CN	112615	Oregon GRC Expenses Advertising ONLY	1	OR	(2,400)
9090000	530022	Informational Advertising Services	CN	112616	Utah GRC Expenses Advertising ONLY	1	UT	(2,585)
9090000	530022	Informational Advertising Services	CN	112617	Washington GRC Expenses Advertising ONLY	1	WA	252
9090000	530022	Informational Advertising Services	CN	112618	Wyoming GRC Expenses Advertising ONLY	1	WY	(348)
9090000	530022	Informational Advertising Services	CN	203681	ID Energy Assistance Programs	1	iD	742
9090000	530022	Informational Advertising Services	CN	203683	UT Energy Assistance Programs	1	UT	6,678
9090000	530022	Informational Advertising Services	CN	203684	WA Energy Assistance Programs	1	WA	1,484
9090000	530022	Informational Advertising Services	CN	203685	WY Energy Assistance Programs	1	WY	1,669
9090000	530022	Informational Advertising Services	CN	206848	CA Energy Assistance Programs	1	CA	742
9090000	530022	Informational Advertising Services	CN	112617	Washington GRC Expenses Advertising ONLY	1	WA	(206)
9090000	530022	Informational Advertising Services	CN	229643	Power County Feasability Study	1	ID _	502
						Total S	stem Re-allocated	33,916

Re-allocate System Costs - Situs: Washington - Situs Other States - Situs 124 (c) 33,792 (d) 33,916

173,188 Ref 4.12 1,671,236 Ref 4.12 1,844,424 Ref 4.12 Washington - Situs (a+c) Other States - Situs (b+d) Total System Re-allocated Situs

PacifiCorp Washington General Rate Case - December 2010 Memberships & Subscriptions Adjustment

			TOTAL			WASHINGTON	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Remove Memberships As Booked	930	RES	(6,044,398)	SO	7.204%	(435,461)	4.13.4
Remove Memberships As Booked	930	RES	(185)	CN	7.029%	(13)	4.13.4
Remove Memberships As Booked	930	RES	(44,305)	OR	Situs	=	4.13.4
Remove Memberships As Booked	930	RES	(10,467)	WA	Situs	(10,467)	4.13.4
Remove Memberships As Booked	930	RES	(218,508)	UT	Situs	-	4.13.4
Remove Memberships As Booked	930	RES	(12,950)	ID	Situs	-	4.13.4
Remove Memberships As Booked	930	RES	(23,908)	WY-ALL	Situs	-	4.13.4
Total		_	(6,354,722)			(445,941)	4.13.4
Add Back Memberships on State Specific Factors	930	RES	5,802,775	so	7.204%	418,054	4.13.4
Add Back Memberships on State Specific Factors	930	RES	185	CN	7.029%	13	4.13.4
Add Back Memberships on State Specific Factors	930	RES	6,705	CA	Situs	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	186,302	OR	Situs	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	29,237	WA	Situs	29,237	4.13.4
Add Back Memberships on State Specific Factors	930	RES	257,686	UT	Situs	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	15,014	ID	Situs	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	56,818	WY-ALL	Situs	-	4.13.4
		=	6,354,722			447,304	4.13.4
Total		-				1,363	4.13.4

Description of Adjustment

Per Order 06 in Docket UE-100749 (the 2010 Rate Case), the Commission encouraged the Company to engage in a dialogue with Commission Staff, Public Counsel and the Industrial Customers of Northwest Utilities (collectively referred to as the "Joint Parties") to explore effective means to refine the allocation of certain system allocated costs. Compliant with this directive, on May 19, 2011, the Company held a conference call with Staff and the Joint Parties to discuss potential refinements to the allocation of certain costs. As a result of this meeting, all parties agreed that to the extent possible, membership expenses should be situs assigned to specific states instead of system allocated.

This restating adjustment reallocates system assigned memberships and subscription fees to situs locations where possible.

	ccount SAP Accoun		Factor As Booked F	Situs Reallocated	Amount
National and Reg	ional Trade Members	hips	60	OP.	E40
930 930		AFCOM ALBANY AREA CHAMBER OF COMMERCE	\$0 \$0	OR OR	510 1,750
930		ALBANY DOWNTOWN ASSN	so	OR	175
930		ALBANY ROTARY CLUB	so	OR	203
930		ALBANY-MILLERSBURG ECONOMIC	SO	CA	1,500
930 930		ALTA CLUB AMERICAN FORK CHAMBER OF COMMERCE	SO SO	SO UT	250
930		AMERICAS' SAP USER GROUP	so	so	5,000
930		ARLINGTON CLUB	so	OR	3,112
930		ASSOC OF THE UNITED STATES ARMY	so	so	150
930		ASSOCIATED OREGON INDUSTRIES	SO SO	OR SO	28,000 850
930 930		ASSOCIATED TAXPAYERS OF IDAHO INC ASSOCIATION OF ENERGY ENGINEERS	CN	CN	185
930		ASSOCIATION OF IDAHO CITIES	SO	ID	550
930		ASSOCIATION OF WASHINGTON BUSINESS	so	WA	4,000
930		ASSOCIATION OF WASHINGTON CITIES	SO SO	WA CA	1,000 800
930 930		BAY AREA CHAMBER OF COMMERCE BEAR RIVER VALLEY CHAMBER OF	SO SO	UT	350
930		BEND CHAMBER OF COMMERCE	SO	OR	1,123
930		BLACK UNITED FUND OF OREGON INC	SO	OR	100
930		BREAKFAST EXCHANGE CLUB	so	SO	440
930		BUFFALO CHAMBER OF COMMERCE	SO SO	WY-ALL CA	1,200 50
930 930		BUTTE COUNTY CHAMBER OF COMMERCE CACHE CHAMBER OF COMMERCE	SO SO	UT	550
930		CALIFORNIA CLIMATE ACTION REGISTRY	so	CA	-
930).2 545550	CANYONVILLE CHAMBER OF COMMERCE	so	OR	50
930		CARBON COUNTY CHAMBER OF COMMERCE	SO SO	WY-ALL	665
930 930		CASPER CHAMBER OF COMMERCE CCD BUSINESS DEVELOPMENT CORP	SO OR	WY-ALL SO	3,442 2,500
930		CEDAR CITY AREA CHAMBER OF COMMERCE	so	ŬŤ	500
930		CENTRAL LIONS CLUB OF MONMOUTH-INDEPENDENCE	SO	OR	35
930		CENTRAL OREGON BUILDERS ASSN	\$O	OR	515
930		CENTRAL WASHINGTON HOMEBUILDERS INC	SO SO	WA UT	379 675
930 930		CHAMBERWEST CITY CLUB OF CENTRAL OREGON	so	OR	195
930		CODY COUNTRY CHAMBER OF COMMERCE	so	WY-ALL	625
930		COLORADE RIVER WATER ASSOCIATION	SO	so	60
930		COLUMBIA CORRIDOR ASSN	SO SO	SO	3,000
930 930		CONVERSE AREA NEW DEVELOPMENT ORG COQUILLE CHAMBER OF COMMERCE	SO SO	WY-ALL OR	750 145
930		CORVALLIS-BENTON CHAMBER	šo	OR	1,994
930		CRATERIAN PERFORMANCES	SO	OR	500
930		CRESCENT CITY - DEL NORTE COUNTY	OR	CA	495
930		CROOKED RIVER RANCH CHAMBER OF	SO SO	OR OR	135 247
930 930		DALLAS AREA CHAMBER OF COMMERCE DAYTON CHAMBER OF COMMERCE	SO	SO	375
930		DOUGLAS AREA CHAMBER OF COMMERCE	SO	WY-ALL	185
930	0.2 545550	DOUGLAS TIMBER OPERATORS INC	SO	OR	600
930		DRAPER AREA CHAMBER OF COMMERCE	SO	UT	430
930		E SOURCE COMPANIES LLC EAST LINN UTILITIES COORDINATING	CA OR	CA SO	(0) 250
930 930		EUCG INC	SO	ŝo	3,000
930		EVANSTON CHAMBER OF COMMERCE	SO	UT	1,282
930		EVANSTON ROTARY CLUB	SO	WY-ALL	590
930		FIVE TRAILS ROTARY CLUB OF CASPER	SO SO	WY-ALL	622 25,000
930 930		FOUR COUNTY ECONOMIC DEVELOPMENT CORP GRANDVIEW CHAMBER OF COMMERCE	SO SO	SO WA	25,000
930		GRANTS PASS ROTARY	so	OR	410
930	0.2 545550	GREATER IDAHO FALLS CHAMBER OF	SO	ID	448
930		GREATER MEDFORD ROTARY	SO SO	OR	
930		GREEN RIVER CHAMBER OF COMMERCE GREYBULL AREA CHAMBER OF COMMERCE	SO SO	WY-ALL WY-ALL	489 255
930 930		HEART OF MEDFORD ASSOC	\$0 \$0	OR	150
930		HERTZ GOLD MEMBERSHIP	SO	SO	60
930		HOOD RIVER COUNTY CHAMBER OF	SO	OR	555
930		HOOD RIVER UNDERGROUND	OR	OR	35
930		IDAHO ASSOCIATION OF COUNTIES	SO ID	ID ID	450 500
930 930		IDAHO ECONOMIC DEVELOPMENT ASSOC IESNA	SO	so	500
930		ILLINOIS VALLEY CHAMBER OF COMMERCE	so	šo	85
930	0.2 545550	INTERMOUNTAIN ELECTRICAL ASSOC	SO	so	9,000
936		INTERNATIONAL ACCOUNTS PAYABLE	SO SO	SO	175
930		JACKSONVILLE CHAMBER OF COMMERCE KIWANIS CLUB OF SALT LAKE CITY	SO SO	WY-ALL UT	150 205
930 930		KIWANIS OLUB OF SALT LAKE CITY KIWANIS INTERNATIONAL INC	SO SO	SO	200
930		LANDER AREA CHAMBER OF COMMERCE	so	WY-ALL	686
930	0.2 545550	LANE UTILITIES COORDINATING COUNCIL	SO	so	200
024	0.2 545550	LARAMIE AREA CHAMBER OF COMMERCE	so	WY-ALL	1,000
	0.2 545550	LARAMIE ECONOMIC DEVELOPMENT CORP	\$O	WY-ALL	1,500
930			22	ΛÞ	EOO
930 930	0.2 545550	LEAGUE OF OREGON CITIES	SO SO	OR OR	500
93(93(93(0.2 545550 0.2 545550		\$0 \$0 \$0	OR OR OR	500
930 930	0.2 545550 0.2 545550 0.2 545550	LEAGUE OF OREGON CITIES LEBANON AREA CHAMBER OF COMMERCE	SO	OR	500 - - 500

FERC Account		Description	Factor As Booked		Amount
930.2	545550	LINKVILLE KIWANIS CLUB	so	CA	105
930.2	545550	LINN-BENTON UTILITIES	OR SO	SO SO	175 300
930.2 930.2	545550 545550	LLOYD DISTRICT COMMUNITY ASSOCIATION LOVELL AREA CHAMBER OF COMMERCE	so	WY-ALL	300
930.2	545550	MADRAS-JEFFERSON COUNTY	so	OR	385
930.2	545550	MARKETING EXECUTIVES CONFERENCE	so	SO	950
930.2	545550	MEDFORD ROGUE ROTARY	so	OR	180
930.2	545550	METROPOLITAN UTILITY COORDINATING	so	SO	125
930.2	545550	MOAB CHAMBER OF COMMERCE	SO SO	UT OR	500 750
930.2 930.2	545550 545550	MONMOUTH-INDEPENDENCE CHAMBER MONTANA TAX FOUNDATION INC	SO SO	SO	1,050
930.2	545550	MT SHASTA CHAMBER OF COMMERCE	so	CA	145
930.2	545550	NATIONAL AUTOMATED CLEARING HOUSE	so	SO	4,500
930.2	545550	NATIONAL JOINT UTILITIES	so	SO	2,250
930.2	545550	NORTH DAVIS CHAMBER OF COMMERCE	so	CA	3,275
930.2	545550	NORTH SANTIAM CHAMBER OF COMMERCE	so	OR	400
930.2	545550	NORTHERN TIER TRANSMISSION GROUP NORTHWEST PUBLIC POWER ASSOCIATION	SO SO	SO SO	418,088 620
930.2 930.2	545550 545550	NW GRASSROOTS & COMMUNICATIONS	so	so	1,495
930.2	545550	OREGON BUSINESS ASSOCIATION	šö	OR	11,000
930.2	545550	OREGON BUSINESS COUNCIL	so	OR	33,228
930.2	545550	OREGON FORESTY INDUSTRIES COUNCIL	so	OR	50
930.2	545550	OREGON RURAL ELECTRIC COOPERATIVE	so	so	750
930.2	545550	OREGON SOLAR ENERGY INDSTRS ASSOC	so	OR	5,000
930.2	545550	OREGON SPORTS AUTHORITY FOUNDATION	SO SO	OR SO	5,000 2,611
930.2	545450 545550	OTHER PACIFIC NW UTILITIES CONFERENCE	SO SO	SO	69,069
930.2 930.2	545550	PARK CITY CHAMBER OF COMMERCE	so	UT	229
930.2	545550	PILOT ROCK CHAMBER OF COMMERCE	so	OR	50
930.2	545550	POMEROY CHAMBER OF COMMERCE	SO	WA	120
930.2	545550	PORTLAND BUSINESS ALLIANCE	so	OR	39,400
930.2	545550	PORTLAND SIM	so	OR	450
930.2	545550	POWELL VALLEY CHAMBER OF	SO SO	WY-ALL OR	750 275
930.2	545550 545550	PRINEVILLE CHAMBER OF COMMERCE PROJECT MANAGEMENT INSTITUTE	so	SO	432
930.2 930.2	545550	RAWLINS ROTARY CLUB	so	WY-ALL	500
930.2	545550	RAWLINS-CARBON COUNTY	so	WY-ALL	1,458
930.2	545550	RED CARPET CLUB	SO	SO	400
930.2	545550	REDMOND CHAMBER OF COMMERCE	so	OR	210
930,2	545550	REDMOND EXECUTIVE ASSOCIATION	so	OR	400
930.2	545550	REXBURG CHAMBER OF COMMERCE	\$0 \$0	ID ID	351 140
930.2	545550	REXBURG ROTARY RICHFIELD AREA CHAMBER OF COMMERCE	SO SO	UT	250
930.2 930.2	545550 545550	RIGHTELD AREA CHAMBER OF COMMERCE	so	ID	75
930.2	545550	RIVERTON CHAMBER OF COMMERCE	so	WY-ALL	840
930.2	545550	RIVERTON ROTARY CLUB	SO	UT	640
930.2	545550	ROCK SPRINGS CHAMBER OF COMMERCE	SO	WY-ALL	2,865
930.2	545550	ROCKY MOUNTAIN ELECTRICAL LEAGUE	so	SO	18,000
930.2	545550	ROGUE RIVER CHAMBER OF COMMERCE	SO SO	OR	50 865
930.2	545550	ROSEBURG AREA CHAMBER OF COMMERCE ROSEBURG ROTARY INTERNATIONAL	SO SO	OR OR	110
930.2 930.2	545550 545550	ROTARY CLUB OF ALBINA	so	OR	325
930.2	545550	ROTARY CLUB OF AMERICAN FORK	so	ÜT	288
930.2	545550	ROTARY CLUB OF BEND	SO	OR	590
930.2	545550	ROTARY CLUB OF CEDAR CITY	SO	UT	528
930.2	545550	ROTARY CLUB OF KLAMATH FALLS	so	OR	370
930.2	545550	ROTARY CLUB OF MT SHASTA	SO SO	UT	381 348
930.2	545550	ROTARY CLUB OF WORLAND INC	SO SO	WY-ALL WA	400
930.2 930.2	545550 545550	ROTARY INTERNATIONAL YAKIMA ROUND-UP CITY DEVELOPMENT CORP	so	OR	500
930.2	545550	SALINA CHAMBER OF COMMERCE	so	UT	50
930.2	545200	SALT LAKE AREA CHAMBER OF COMMERCE	ŪT	UT	30,255
930.2	545550	SALT LAKE CONVENTION & VISITORS	so	UT	710
930.2	545550	SANDY AREA CHAMBER OF COMMERCE	so	OR	1,500
930.2	545550	SEDCOR	so	so	1,400
930.2	545550	SELAH CHAMBER OF COMMERCE	so	WA	250
930.2	545550	SHOSHONI CHAMBER OF COMMERCE Society for Human Resource Management	SO SO	WA SO	50 160
930.2 930.2	545550 545550	SOCIETY FOR INFORMATION MANAGEMENT	so	so	225
930.2	545550	SOUTH LINCOLN COUNTY ECONOMIC	so	ÖR	1,000
930.2	545550	SOUTH SALT LAKE CHAMBER OF COMMERCE	so	UT	385
930.2	553110	SOUTHERN OREGON REGIONAL ECONOMIC	OR	OR	2,000
930.2	545550	SOUTHERN OREGON TIMBER INDUSTRIES	so	OR	260
930.2	545550	SOUTHWEST VALLEY CHAMBER OF	SO SO	UT	125
930.2	545550 545550	STAYTON AREA ROTARY STAYTON/SUBLIMITY CHAMBER OF	SO SO	OR OR	175 950
930.2 930.2	545550 545550	SUBLETTE COUNTY CHAMBER OF	\$0 \$0	WY-ALL	275
930.2	545550	THE CITY CLUB OF IDAHO FALLS	so	ID	50
930.2	545550	THE CLIMATE REGISTRY	so	so	10,000
930.2	545550	THE EASTERN IDAHO WATER RIGHTS	so	so	250
930.2	545550	THE INFORMATION SYSTEMS AUDIT AND CONTROL ASSOCIATION	SO	so	195
930.2	545550	THE ROTARY CLUB OF POWELL	so	OR	500
930.2	545550	TOOELE COUNTY CHAMBER OF COMMERCE &	SO SO	UT	650
930.2	545550	UMATILLA CHAMBER OF COMMERCE	SO SO	WA OR	170 65
930.2	545550	UMPQUA LIONS CLUB	30	OR	63

FERC Account	SAP Account	Description	Factor As Booked	Situs Reallocated	Amount
930.2	545550	UTAH ALLIANCE OF ECON DEVELOPMENT	UT	UT	50
930.2	545550	UTAH FOUNDATION	SO	UT	20,00
930.2	545550	UTAH HISPANIC CHAMBER OF COMMERCE	so	UT	2,50
930.2	545550	UTAH MANUFACTURERS ASSOCIATION	so	UT	6,00
930.2	545550	UTAH TAXPAYERS ASSOCIATION	so	SO	20,00
930.2	545550	UTAH VALLEY CHAMBER OF COMMERCE	SO	UT	90 50
930.2	545550	UTAH WATER USERS ASSOCIATION	SO SO	\$0 \$0	49
930.2	545550	UTILITY ECONOMIC DEVELOPMENT ASSOC	SO	UT	20
930.2	545550	VERNAL AREA CHAMBER OF COMMERCE	SO	SO	10
930.2	545550	WALLA WALLA AREA UTILITIES COORD	SO SO	WA	60
930.2	545550	WALLA WALLA CHAMBER OF COMMERCE	SO	WA	12
930.2	545550	WALLA WALLA SUNRISE ROTARY CLUB	SO	OR	15
930.2	545550	WALLOWA COUNTY CHAMBER OF COMMERCE	SO	WA	50
930.2	545550	WASHAKIE DEVELOPEMENT ASSN	WA	WA WA	1,20
930.2	545550	WASHINGTON ECONOMIC DEVELOPMENT	SO	WA	1,8
930.2	545550	WASHINGTON PULP & PAPER FOUNDATION	SO	SO	3
930.2	545550	WASHINGTON STATE WATER RESOURCE ASSOCIATION	WY-ALL	WY-ALL	16,4
930.2	545550	WATSON & RENNER			10,4
930.2	545550	WEED CHAMBER OF COMMERCE	SO	CA	
930.2	545550	WEST ASSOCIATES	SO	so	28,5
930.2	545550	WEST JORDAN CHAMBER OF COMMERCE	SO	UT	6
930.2	545550	WESTERN ELECTRICITY COORDINATING COUNCIL	so	SO	3,786,0
930.2	545550	WESTERN ENERGY INSTITUTE	so	so	42,0
930.2	545550	WESTERN LAMPAC	so	SO	2,0
930.2	545550	WINSTON AREA COMMUNITY PARTNERSHIP	so	OR	1
930.2	545550	WOODLAND CHAMBER OF COMMERCE	so	WA	2
930.2	545550	WORLAND-TEN SLEEP CHAMBER OF	so	WY-ALL	4
930.2	545550	WYOMING ASSOC OF MUNICIPALITIES	SO	WY-ALL	3
930.2	545550	WYOMING BUSINESS ALLIANCE	SO	WY-ALL	5,0
930.2	553110	WYOMING ECONOMIC DEVELOPMENT ASSN	SO	WY-ALL	4
930.2	545550	WYOMING HERITAGE FOUNDATION	SO	WY-ALL	1
930.2	545550	WYOMING TAXPAYERS ASSOCIATION	SO	SO	9,5
930.2	545550	YAKIMA COUNTY DEVELOPMENT	SO	WA	7,5
930.2	545550	YAKIMA VALLEY VISITORS &	SO	WA	8
930.2	545550	YREKA CHAMBER OF COMMERCE	so	CA	2
930.2	553110	ALBERTA MAIN STREET/NAO	OR	OR	2,5
930.2	553110	BANNOCK DEVELOPMENT CORPORATION	ID	ID	1,5
930.2	553110	BEND 2030	OR	OR	10,0
930.2	553110	BOX ELDER COUNTY TREASURER	UT	UT	2,5
930.2	553110	CASPER AREA ECONOMIC DEVELOPMENT	WY-ALL	WY-ALL	2,5
	545550	CCD BUSINESS DEVELOPMENT CORP	OR	OR	5,0
930.2		CEDAR CITY/IRON COUNTY OFC OF ECONOMIC DEV	ŪΤ	UT	1,9
930.2	553110	CITY OF REXBURG	ID	ID	1,0
930.2	553110	CONFEDERATED TRIBE OF THE UMATILLA	OR	OR	2,5
930.2	553110	CRESCENT CITY - DEL NORTE COUNTY	OR	OR	į
930.2	553110	DAYTON DEVELOPMENT TASK FORCE C/O PORT OF COLUMBIA	WA	WA	:
930.2	553110	ECONOMIC DEVELOPMENT CORP OF UTAH	UT	UT	91,4
930.2	553110	ECONOMIC DEVELOPMENT FOR CENTRA	ÖR	OR	1,5
930.2	553110	FOUR COUNTY ALLIANCE OF SOUTHEASTERN IDAHO	ID	ID	,
930.2	553110		iD	ID	1,
930.2	553110	GROW IDAHO FALLS INC	ID	ID	1,
930.2	553110	GROW IDAHO FALLS INC. ID TECHCONNECT	ID	ID	.,
930.2	553110	IDAHO ECONOMIC DEVELOPMENT ASSOC	iD	iD	7,
930.2	553110		ÜT	ÜT	- 1
930.2	545550	Idaho TechConnect	OR	OR	
930.2	553110	JOSEPHINE COUNTY OREGON EMPLOYER COUNCIL	UT	UT	10,
930.2	553110	NEWSPAPER AGENCY CORP		OR	10,
930.2	553110	OREGON ECONOMIC DEVELOPMENT ASSOC	OR OR	OR OR	10,
930.2	553110	OREGON EMPLOYER COUNCIL	OR	OR	2,
930.2	553110	OREGON ENTREPRENEURS NETWORK		OR OR	۷,
930.2	553110	PENDLETON CHAMBER OF COMMERCE	OR		8,
930.2	553110	PORT OF COLUMBIA	WA	WA	o, 2,
930.2	553110	REDMOND ECONOMIC DEVELOPMENT	OR	OR UT	2, 2,
930.2	553110	SALT LAKE AREA CHAMBER OF COMMERCE	UT	UT	۷,
930.2	545200	SIX COUNTY ASSOCIATION OF	UT	OR	1,
930.2	553110	SOUTHERN OREGON REGIONAL ECONOMIC	OR		10,
930.2	553110	STATE OF UTAH	UT	UT	
930.2	553110	UINTAH COUNTY ECONOMIC DEVELOPMENT	UT	UT	5,
930.2	545550	UTAH ALLIANCE OF ECON DEVELOPMENT	UT	UT	1,
930.2	545550	UTAH CENTER FOR RURAL LIFE	UT	UT	5,
930.2	545550	UTAH SPORTS COMMISSION	UT	UT	57,
930.2	545550	WASHINGTON ECONOMIC DEVELOPMENT	WA	WA	1,
930.2	553110	WYOMING BUSINESS COUNCIL	WY-ALL	WY-ALL	5,
930.2	545550	WYOMING ECONOMIC DEVELOPMENT ASSN	SO	WY-ALL	7,
930.2	545550	CONSORTIUM FOR ENERGY EFFICIENCY	so	so	16,
930.2	545550	EDISON ELECTRIC INSTITUTE	so	SO	726,
930.2	545550	ELECTRIC POWER RESEARCH INSTITUTE	so	so	547,
930.2	545550	NATIONAL COAL TRANSPORTATION ASSOC	so	so	1,
930.2	545550	NATIONAL ELECTRIC ENERGY TESTING RESEARCH AND APPLICATION C		so	23
930.2	545550 545550	NATIONAL JOINT UTILITIES	so	SO	6
JOU.C	545550 545550	POWER QUALITY SERVICE CENTER	so	so	-,
930.2			SO	SO	7.
	545550	SOLAR ELECTRIC POWER ASSOCIATION	so	so	7,

FERC Account	SAP Account	Description	Factor As Booked	Situs Reallocated	Amount	
		Subtotals - Memberships As Booked				
		930.2		so	6,044,398	Ref 4.13
		930.2		CN	185	Ref 4.13
		930.2		OR	44,305	Ref 4.13
		930.2		WA	10,467	Ref 4.13
		930.2		UT	218,508	Ref 4.13
		930.2		ID	12,950	Ref 4.13
		930.2		WY-ALL	23,908	Ref 4.13
				_	6,354,722	
				-		
		Subtotals - Reallocated Memberships with Situs Assignment by State				
		930.2		so	5,802,775	Ref 4.13
		930.2		CN	185	Ref 4.13
		930.2		CA	6,705	Ref 4.13
		930.2		OR	186,302	Ref 4.13
		930.2		WA	29,237	Ref 4.13
		930.2		UT	257,686	Ref 4.13
		930.2		ID	15,014	Ref 4.13
		930.2		WY-ALL	56,818	Ref 4.13
					6,354,722	

	Total Normalized	5.1 Net Power Costs - Restating	5.1.1 Net Power Costs - Pro Forma	5.2 James River Royalty Offset	5.3 BPA Residential Exchange	5.4 Colstrip #3 Removal	0
1 Operating Revenues:							
2 General Business Revenues	-	-	-	-	*	-	-
3 Interdepartmental 4 Special Sales	(37,373,760)	941,248	(38,315,008)	-	-	-	-
5 Other Operating Revenues	1,100,536	-	(,-,-,,	1,100,536		-	<u>-</u>
6 Total Operating Revenues 7	(36,273,223)	941,248	(38,315,008)	1,100,536	-	-	-
8 Operating Expenses:							
9 Steam Production	1,691,596	(1,593,220)	3,284,816				-
10 Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production 12 Other Power Supply	(7,914,550)	904,672	(17,593,448)	-	8,774,226	-	-
13 Transmission	(3,519,552)	-	(3,519,552)	-	0,114,220	-	-
14 Distribution	-	-		-	-	-	-
15 Customer Accounting 16 Customer Service & Info	-	-	-	-	-	-	-
17 Sales	-		•	-		-	
18 Administrative & General	-		*	~	*	_	-
19 Total O&M Expenses 20 Depreciation	(9,742,507) (408,884)	(688,549)	(17,828,184)	-	8,774,226	(408,884)	-
21 Amortization	(400,004)	-	-	-	-	(400,004)	-
22 Taxes Other Than Income	(46,288)	-	-	•	-	(46,288)	-
23 Income Taxes: Federal	(9,249,421)	570,429	(7,170,388)	385,188	(3,070,979)	36,330	-
24 State 25 Deferred Income Taxes	113,543	-	-	-	-	113,543	-
26 Investment Tax Credit Adj.	-	-	-	-	-	-	~
27 Misc Revenue & Expense	/40.000.000	/4/0 10	(04.000.575)	-	£ 700 0.17	(305,299)	-
28 Total Operating Expenses: 29	(19,333,556)	(118,120)	(24,998,572)	385,188	5,703,247	(305,299)	-
30 Operating Rev For Return:	(16,939,667)	1,059,368	(13,316,436)	715,349	(5,703,247)	305,299	-
31							
32 Rate Base:							
33 Electric Plant In Service 34 Plant Held for Future Use	(26,918,433)	-	-	-	-	(26,918,433)	-
35 Misc Deferred Debits		-	-	-	-	-	-
36 Elec Plant Acq Adj	-	-	·	-	-		-
37 Nuclear Fuel	-	-	•	-	•	-	-
38 Prepayments 39 Fuel Stock		-	-	-	-	-	-
40 Material & Supplies	-	-	-	-	-	-	-
41 Working Capital	•	-	-	-	w.	•	-
42 Weatherization Loans 43 Misc Rate Base	-	-	-	-	-		-
44 Total Electric Plant:	(26,918,433)	-	-	*	*	(26,918,433)	-
45							
46 Deductions:	10 700 101					10 700 101	
47 Accum Prov For Deprec 48 Accum Prov For Amort	16,700,424	-	-	-	~	16,700,424	-
49 Accum Def Income Tax	1,484,568	-	-	-	-	1,484,568	-
50 Unamortized ITC	103,982	-		-	-	103,982	*
51 Customer Adv For Const 52 Customer Service Deposits			-		-	-	*
53 Miscellaneous Deductions	-	-	-	-	-	-	•
54	***************************************						
55 Total Deductions:	18,288,975			-		18,288,975	
56 57 Total Rate Base:	(8,629,459)		-		-	(8,629,459)	-
58							······································
59							
60 Estimated ROE impact	-4.485%	0.285%		0.192%	-1.533%	0.205%	0.000%
61 Estimated Price Change	26,235,021	(1,708,024)	21,470,157	(1,153,360)	9,195,374	(1,569,125)	-
62 63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	(26,075,545)	1,629,796	(20,486,824)	1,100,536	(8,774,226)	455,172	-
67 Other Deductions 68 Interest (AFUDC)							
69 Interest	-	-		-	-	-	-
70 Schedule "M" Additions	(52,188)	÷	-	-	-	(52,188)	
71 Schedule "M" Deductions	299,184		(22.12		· · · · · · · · · · · · · · · · · · ·	299,184	
72 Income Before Tax 73	(26,426,917)	1,629,796	(20,486,824)	1,100,536	(8,774,226)	103,800	-
74 State Income Taxes	-	-	-	-	-		~
75							
76 Taxable Income	(26,426,917)	1,629,796	(20,486,824)	1,100,536	(8,774,226)	103,800	
77 78 Federal Income Taxes	(9,249,421)	570,429	(7,170,388)	385,188	(3,070,979)	36,330	_
		,	· · · · · · · · · · · · · · · · · · ·		1-,010,010	30,000	

	Total Normalized	5.1 Net Power Costs - Restating	5.1.1 Net Power Costs - Pro Forma	5.2 James River Royalty Offset	5.3 BPA Residential Exchange	5.4 Colstrip #3 Removal	0
1 Operating Revenues:							
2 General Business Revenues	-	-	-	-	-	-	-
Interdepartmental Special Sales	941,248	941,248	-	-	-	-	-
5 Other Operating Revenues	-	-	**	-	~	-	-
6 Total Operating Revenues	941,248	941,248	-	*	*	-	•
7							
Operating Expenses: Steam Production	(1,593,220)	(1,593,220)	_	_			
10 Nuclear Production	(1,000,220)	(1,000,220)	-	-	-	-	-
11 Hydro Production			-	-		-	-
12 Other Power Supply 13 Transmission	9,678,897	904,672	-	-	8,774,226	-	-
14 Distribution	-	-	-	-	•	-	-
15 Customer Accounting	-	-	-	-	-	•	-
16 Customer Service & Info 17 Sales	-	-		-	-		-
18 Administrative & General	-	-	-	-		-	-
19 Total O&M Expenses	8,085,677	(688,549)	-	-	8,774,226	-	
20 Depreciation 21 Amortization	(408,884)	-	-	-	•	(408,884)	-
22 Taxes Other Than Income	(46,288)	-	-	-	-	(46,288)	-
23 Income Taxes: Federal	(2,464,220)	570,429	•	-	(3,070,979)	36,330	-
24 State	442.542	-	-	-	-	442 542	-
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	113,543	-	-	-	-	113,543	-
27 Misc Revenue & Expense		-	-	-	-	-	-
28 Total Operating Expenses:	5,279,828	(118,120)	-	•	5,703,247	(305,299)	
29 30 Operating Rev For Return:	(4,338,581)	1,059,368	_	_	(5,703,247)	305,299	_
31	(4,330,361)	1,039,300			(3,703,247)	300,299	
32 Rate Base:							
33 Electric Plant In Service	(26,918,433)	-	-	-	-	(26,918,433)	-
34 Plant Held for Future Use	•	-	-	_	-	~	-
35 Misc Deferred Debits 36 Elec Plant Acq Adj		-	-	-		-	-
37 Nuclear Fuel	-	-	-	-	-	-	-
38 Prepayments	-	-	-	-	•	*	-
39 Fuel Stock 40 Material & Supplies	-	-	-		-	-	-
41 Working Capital	-	-	-	-	-	-	-
42 Weatherization Loans	-	-	•	-	-	-	-
43 Misc Rate Base 44 Total Electric Plant:	(26,918,433)	-	-	-		(26,918,433)	
45	(20,010,100)					(20,010,100)	
46 Deductions:							
47 Accum Prov For Deprec	16,700,424	-	-	ü	-	16,700,424	-
48 Accum Prov For Amort 49 Accum Def Income Tax	- 1,484,568	-	-	-	-	1,484,568	-
50 Unamortized ITC	103,982	-	-	_	•	103,982	-
51 Customer Adv For Const	-	-	-	-	-	•	-
52 Customer Service Deposits 53 Miscellaneous Deductions	-	-	-	-		-	-
54							
55 Total Deductions:	18,288,975	-	-		-	18,288,975	-
56						(0.000.450)	
57 Total Rate Base:	(8,629,459)	-	-	-	-	(8,629,459)	-
58 59							
60 Estimated ROE impact	-1.058%	0.285%	0.000%	0.000%	-1.533%	0.205%	0.000%
61 Estimated Price Change	5,918,225	(1,708,024)	-		9,195,374	(1,569,125)	-
62							
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	(6,689,258)	1,629,796	_	_	(8,774,226)	455,172	~
67 Other Deductions	(+1++-1-+-)	1,7-1,1-1			(4)	,,,,_	
68 Interest (AFUDC)	-	-	-	-	-	-	*
69 Interest 70 Schedule "M" Additions	(52,188)		•	-	•	(52,188)	•
71 Schedule "M" Additions 71 Schedule "M" Deductions	(52,188)	-	-	-	-	(52, 186) 299,184	
72 Income Before Tax	(7,040,629)	1,629,796	-	-	(8,774,226)	103,800	*
73							
74 State Income Taxes	-	-	-	-	-	-	*
75 76 Taxable Income	(7,040,629)	1,629,796	-		(8,774,226)	103,800	
77							
78 Federal Income Taxes	(2,464,220)	570,429		-	(3,070,979)	36,330	

PRO FORMA							
		5.1 Net Power Costs -	5.1,1	5.2 James River	5.3 BPA Residential	5.4 Colstrip #3	0
	Total Normalized	Restating	Pro Forma	Royalty Offset	Exchange	Removal	0
Operating Revenues: General Business Revenues	-	-		_		_	-
3 Interdepartmental	-	-	-	-	-	-	-
4 Special Sales	(38,315,008)	-	(38,315,008)		-	•	•
5 Other Operating Revenues 6 Total Operating Revenues	1,100,536 (37,214,471)		(38,315,008)	1,100,536 1,100,536	-	-	-
7	(07,2.11,111)		(00,010,000)	1,100,000			
8 Operating Expenses:							
9 Steam Production	3,284,816	• '	3,284,816	-	-	-	
10 Nuclear Production 11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply	(17,593,448)	-	(17,593,448)	-	-	-	-
13 Transmission	(3,519,552)	-	(3,519,552)	-	-	-	-
14 Distribution 15 Customer Accounting	-	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	•	•	**
17 Sales	-	-	-	-	-	-	•
18 Administrative & General	(17,828,184)	-	(17,828,184)	-	-	*	•
19 Total O&M Expenses 20 Depreciation	(17,020,104)	-	(17,020,104)	-	-	-	-
21 Amortization	-	-	-		-	-	-
22 Taxes Other Than Income	-	-	(7.470.000)	-	-	-	-
23 Income Taxes: Federal 24 State	(6,785,201)	-	(7,170,388)	385,188	-		
25 Deferred Income Taxes	-	-	-	-	-	-	-
26 Investment Tax Credit Adj.	-	-	-	-	-	-	-
27 Misc Revenue & Expense	(24 642 295)	-	(24 008 572)	205 100	-		
28 Total Operating Expenses: 29	(24,613,385)		(24,998,572)	385,188	*	-	-
30 Operating Rev For Return:	(12,601,087)	-	(13,316,436)	715,349	_	-	•
31							
32 Rate Base:							
33 Electric Plant In Service	-	-	-	-	-	-	-
34 Plant Held for Future Use 35 Misc Deferred Debits	-	-	-		-	-	-
36 Elec Plant Acq Adj	~	-	-	•		-	-
37 Nuclear Fuel	-	-	-	-	-	-	-
38 Prepayments	-	•	-	-	-	-	-
39 Fuel Stock 40 Material & Supplies	-	-	-	-	-	-	-
41 Working Capital	-	•	-	-	-	-	-
42 Weatherization Loans	-	-	-	*	•	-	-
43 Misc Rate Base 44 Total Electric Plant:	-	-		-	-		
45							************
46 Deductions:							
47 Accum Prov For Deprec	-	-	-	-	-	-	-
48 Accum Prov For Amort 49 Accum Def Income Tax	-	~	-	-		-	
50 Unamortized ITC	-	-	-	-	-	-	-
51 Customer Adv For Const	-	-	-	-	-	-	-
52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions 54	-	-	-	-	-	•	•
55 Total Deductions:	-			<u>-</u>	-		-
56							
57 Total Rate Base:	-		-		•	•	
58							
59 60 Estimated ROE impact	-3.401%	0.000%	-3.594%	0.193%	0.000%	0.000%	0.000%
61 Estimated Price Change	20,316,797	-	21,470,157	(1,153,360)	-	-	-
62				, , ,			
63							
64 TAX CALCULATION:							
65	(40.000.007)		(20, 400, 504)	4 400 500			
66 Operating Revenue 67 Other Deductions	(19,386,287)	-	(20,486,824)	1,100,536	-	-	
68 Interest (AFUDC)	-	_	_	_		-	-
69 Interest	-	-	-	-	-	-	-
70 Schedule "M" Additions	-	٠	÷	-	-	-	-
71 Schedule "M" Deductions 72 Income Before Tax	(19,386,287)	-	(20,486,824)	1,100,536	-	-	<u> </u>
72 Income Before Lax 73	(18,300,207)	-	(20,400,024)	1,100,036	-	-	-
74 State Income Taxes	-	-	-	-	-	-	~
75							
76 Taxable Income	(19,386,287)	-	(20,486,824)	1,100,536	-	-	-
77	(E 765 0C1)		/7 470 256°	905 400			
78 Federal Income Taxes	(6,785,201)	-	(7,170,388)	385,188	-	-	-

PacifiCorp Washington General Rate Case - December 2010 Net Power Costs - Restating

Adjustment to Revenue:	ACCOUNT	Туре	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Sales for Resale (Account 447) Firm Sales	447NPC	RES	4,188,126	CAGW	22.474%	941,248	5.1.2
Non-Firm Sales	447NPC	RES	-	CAEW	22.324%		5.1.2
Total Sales for Resale			4,188,126			941,248	-
Purchased Power (Account 555)							
Firm Demand	555NPC	RES	8,684,833	CAGW	22.474%	1,951,847	5.1.2
Firm Energy	555NPC	RES	1,902,881	CAEW	22.324%	424,808	5.1.2
WA Qualifying Facilities	555NPC	RES	~	WA	Situs	-	5.1.2
Other Generation Expenses	555NPC	RES	912,563	CAGW	22.474%	205,091	5.1.2
Total Purchased Power			11,500,277			2,581,746	-
Wheeling (Account 565)							
Firm	565NPC	RES	-	CAGW	22.474%	-	5.1.2
Non Firm	565NPC	RES	-	CAEW	22.324%	-	5.1.2
Total Wheeling Expense			-			w	•
Fuel Expense (Accounts 501 and 547)							
Fuel Consumed - Coal	501NPC	RES	(7,136,659)	CAEW	22.324%	(1,593,220)	5.1.2
Fuel Consumed - Natural Gas	547NPC	RES	(7,512,275)	CAEW	22.324%	(1,677,074)	5.1.2
Total Fuel and Other Expense			(14,648,934)			(3,270,295)	•
Total Net Power Cost Adjustment - Re	(7,336,783)			(1,629,796)			

Description of Adjustment

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchase power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and weather conditions on a West Control Area (WCA) basis. This restating adjustment reflects normalized power costs for the 12 months ended December 2010.

PacifiCorp Washington General Rate Case - December 2010 Net Power Costs - Pro Forma

	TOTAL WASHINGTON									
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#			
Adjustment to Revenue:										
Sales for Resale (Account 447)										
Firm Sales	447NPC	PRO	(170,484,392)	CAGW	22.474%	(38,315,008)	5.1.2			
Non-Firm Sales	447NPC	PRO	-	CAEW	22.324%	-	5.1.2			
Total Sales for Resale			(170,484,392)			(38,315,008)				
Purchased Power (Account 555)										
Firm Demand	555NPC	PRO	(55,587,561)	CAGW	22.474%	(12,492,861)	5.1.2			
Firm Energy	555NPC	PRO	(23,422,402)	CAEW	22.324%	(5,228,924)	5.1.2			
WA Qualifying Facilities	555NPC	PRO	(1,017,028)	WA	Situs	(1,017,028)	5.1.2			
Other Generation Expenses	555NPC	PRO	(10,121,195)	CAGW	22.474%	(2,274,658)	5.1.2			
Total Purchased Power			(90,148,186)			(21,013,470)				
Wheeling (Account 565)										
Firm	565NPC	PRO	(15,660,409)	CAGW	22.474%	(3,519,552)	5.1.2			
Non Firm	565NPC	PRO	-	CAEW	22.324%	-	5.1.2			
Total Wheeling Expense			(15,660,409)			(3,519,552)	•			
Fuel Expense (Accounts 501 and 547)									
Fuel Consumed - Coal	501NPC	PRO	14,713,980	CAEW	22.324%	3,284,816	5.1.2			
Fuel Consumed - Natural Gas	547NPC	PRO	15,319,625	CAEW	22.324%	3,420,023	5.1.2			
Total Fuel and Other Expense			30,033,605		•	6,704,838	•			
Total Net Power Cost Adjustment - Pr	o forma		94,709,402		•	20,486,824	•			

Description of Adjustment

The net power cost adjustment projects power costs by adjusting sales for resale, purchase power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and weather conditions on a West Control Area (WCA) basis. This pro forma adjustment reflects normalized power costs for the 12 months ending May 2013. These net power costs have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

PacifiCorp Washington General Rate Case - December 2010 Net Power Costs - West Control Area

	1												
	Ð	(3)	(3)	(4)	(5) (3) * (4)	(9)	(7) (3) * (6)	(8) (6) - (4)	(6) (2) - (2)	(10)	(11) (3) * (10)	(12) (10) - (6)	(13) (11) - (7)
				UNADJUSTED / PER BOON NPC (1)	PER BOOKS	RESTATED NPC 12 Months Ended Dec. 2010	D NPC ed Dec. 2010	Restating Adjustment 12 Months Ended Dec. 2010	justment d Dec. 2010	PROFORMA NPC 12 Months Ending May 2013	MA NPC ing May 2013	Proforma Adjustment 12 Months Ending May 2013	ljustment ng May 2013
	FERC	WCA Alloc.	WA Alloc.	12 Months Ended Dec. 2010 Total West Washington	d Dec. 2010	Total West	Washington	Total West	Washington	Total West	Washington	Total West	Washington
Description	Account	Factor	%	Control Area	Allocated	Control Area	Allocated	Control Area	Allocated	Control Area	Allocated	Control Area	Allocated
Sales for Resale (Account 447) Firm Sales Non-Firm Sales	447NPC 447NPC	CAGW	22.4742%	331,549,032	74,513,001	335,737,157	75,454,249	4,188,126	941,248	165,252,765	37,139,241	(170,484,392)	(38,315,008)
Total Sales for Resale				331,549,032	74,513,001	335,737,157	75,454,249	4,188,126	941,248	165,252,765	37,139,241	(170,484,392)	(38,315,008)
Purchased Power (Account 555) Firm Demand	555NPC	CAGW	22.4742%	318,404,402	71,558,851	327,089,235	73,510,698	8,684,833	1,951,847	271,501,675	61,017,837	(55,587,561)	(12,492,861)
Firm Energy	555NPC	CAEW	22.3245%	22,168,792	4,949,062	24,071,673	5,373,870	1,902,881	424,808	649,270	144,946	(23,422,402)	(5,228,924)
WA Qualifying Facilities	555NPC	WA	100.000%	2,568,092	2,568,092	2,568,092	2,568,092	012 563	205.091	1,551,064	1,551,064	(1,017,028)	(1,017,028)
Total Purchased Power		5	0/ 34	353,509,000	81,406,065	365,009,277	83,987,811	11,500,277	2,581,746	274,861,091	62,974,341	(90,148,186)	(21,013,470)
Wheeling (Account 565) Firm	565NPC	CAGW	22.4742%	106,551,424	23,946,583	106,551,424	23,946,583	1 *1	00	90,891,015	20,427,031	(15,660,409)	(3,519,552)
Total Wheeling Expense	2000	100	0/11/00:37	106,551,424	23,946,583	106,551,424	23,946,583	0	0	90,891,015	20,427,031	(15,660,409)	(3,519,552)
Fuel Expense (Accounts 501 and 547 Fuel Consumed - Coal Fuel Consumed - Natural Gas	17) 501NPC 547NPC	CAEW	22.3245%	184,484,552	41,185,170	177,347,893	39,591,950	(7,136,659)	(1,593,220)	192,061,873	42,876,765	14,713,980	3,284,816
Total Fuel and Other Expense				351,600,849	78,492,971	336,951,915	75,222,677	(14,648,934)	(3,270,295)	366,985,520	81,927,515	30,033,605	6,704,838
Total Net Power Cost				480,112,242	109,332,618	472,775,459	107,702,822	(7,336,783)	(1,629,796)	567,484,861	128,189,646	94,709,402	20,486,824
				Ref. 5.1.3	Ref. 2.2 Line 66	Ref. 5.1,4		Ref. 5.1	Ref. 5.1	Ref. 5.1.5		Ref. 5.1.1	Ref. 5.1.1

UNADJUSTED* DECEMBER 2010 Study Results MERGED PEAK/ENERGY SPLIT (\$)

Period Ending 12 months ended December 2010

12 months ended December 2010		n	n		
ODECIAL CALECTOR RESALE	Merged 01/10-12/10	Pre-Merger <u>Demand</u>	Pre-Merger Energy	Non-Firm	Post-Merger
SPECIAL SALES FOR RESALE Pacific Pre Merger	9,299,242	9,299,242			
Post Merger	322,249,789				322,249,789
TOTAL SPECIAL SALES	331,549,032	9,299,242	-	-	322,249,789
PURCHASED POWER & NET INTERCHANGE BPA Peak Purchase Pacific Capacity	57,615,000	57,615,000			
Mid Columbia	24,501,994	7,350,598	17,151,396		
Misc/Pacific	6,330,003	1,312,607	5,017,396		
Q.F. Contracts/PPL	2,568,092	-	-		2,568,092
Pacific Sub Total	91,015,089	66,278,205	22,168,792	-	2,568,092
BPA Reserve Purchase Chehalis Station Service Combine Hills Wind p160595 Georgia-Pacific Camas Hermiston Purchase p99563 Morgan Stanley p189046 Roseburg Forest Products p312292 Small Purchases west TransAlta p371343/s371344 Short Term Firm Purchases	165,185 164,602 3,671,564 7,006,604 99,224,093 10,682,513 9,626,855 1,138 (1,635,932) 123,219,575				165,185 164,602 3,671,564 7,006,604 99,224,093 10,682,513 9,626,855 1,138 (1,635,932) 123,219,575
New Firm Sub Total Wind Integration Charge Non Firm Sub Total	252,126,197 10,367,715	0	0	0 10,367,715 -	252,126,197
TOTAL PURCHASED PW & NET INT.	353,509,000	66,278,205	22,168,792	10,367,715	254,694,289
WHEELING & U. OF F. EXPENSE					
Pacific Firm Wheeling and Use of Facilities	20,732,263	20,732,263			
Post Merger	85,819,161				85,819,161
Nonfirm Wheeling	-			-	
TOTAL WHEELING & U. OF F. EXPENSE	106,551,424	20,732,263	_	100 TOO BEE STO	85,819,161
THERMAL FUEL BURN EXPENSE Colstrip Chehalis Hermiston Jim Bridger	5,503,842 104,711,160 62,405,137 178,980,710			5,503,842 104,711,160 62,405,137 178,980,710	
TOTAL FUEL BURN EXPENSE	351,600,849	-	-	351,600,849	-
NET POWER COST	480,112,242	77,711,226	22,168,792	361,968,564	18,263,661

NORMALIZED DECEMBER 2010 Study Results MERGED PEAK/ENERGY SPLIT (\$)

Period	Ending
Dag 10	

Dec-10					
	Merged 01/10-12/10	Pre-Merger <u>Demand</u>	Pre-Merger Energy	Non-Firm	Post-Merger
SPECIAL SALES FOR RESALE Pacific Pre Merger	12,964,800	12,964,800			
Post Merger	322,772,357				322,772,357
NonFirm Sub Total	-				
TOTAL SPECIAL SALES	335,737,157	12,964,800	-	-	322,772,357
PURCHASED POWER & NET INTERCHANG	GE.				
BPA Peak Purchase	57,615,000	57,615,000			
Pacific Capacity	-	600,000	(600,000)		
Mid Columbia	28,077,538	8,423,261	19,654,277		
Misc/Pacific	6,330,003	1,312,607	5,017,396		0.500.000
Q.F. Contracts/PPL	2,568,092	-	-		2,568,092
Pacific Sub Total	94,590,633	67,950,869	24,071,673	-	2,568,092
BPA Reserve Purchase	195,074				195,074
Chehalis Station Service	235,657				235,657
Combine Hills Wind p160595	3,671,564				3,671,564
Georgia-Pacific Camas	7,006,604				7,006,604
Hermiston Purchase p99563	96,172,036				96,172,036
Morgan Stanley p189046	10,682,513				10,682,513
Roseburg Forest Products p312292	9,626,855				9,626,855
Small Purchases west	1,138				1,138
TransAlta p371343/s371344	(1,635,932)				(1,635,932)
Short Term Firm Purchases	133,182,858	\$ 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	********************************	*********	133,182,858
New Firm Sub Total	259.138.367	-	-	-	259,138,367
Wind Integration Charge	11,280,278			11,280,278	
Non Firm Sub Total	· · ·			-	
TOTAL PURCHASED PW & NET INT.	365,009,277	67,950,869	24,071,673	11,280,278	261,706,458
WHEELING & U. OF F. EXPENSE					
Pacific Firm Wheeling and Use of Facilitie	20,732,263	20,732,263	`		
Post Merger	85,819,161				85,819,161
Non-Euro VAR- and in a					
Nonfirm Wheeling	-	•		-	
TOTAL WHEELING & U. OF F. EXPENSE	106,551,424	20,732,263	-	-	85,819,161
THERMAL FUEL BURN EXPENSE					
	4.851.343			4,851,343	
Colstrip Chehalis	100,166,196			100,166,196	
Hermiston	59,437,826			59,437,826	
Jim Bridger	172,496,550			172,496,550	
Jilli Bridger	172,400,000			772,100,000	
TOTAL FUEL BURN EXPENSE	336,951,915	0	0	336,951,915	0
		===============			para anny salah sinya mina hang hann hann hann hann salah anna anna sanya many pany pany man salah salah salah salah
NET POWER COST	472,775,459	75,718,331	24,071,673	348,232,193	24,753,262
		=======================================	that year than that that the same man than they same and they same than that the same same same same same same same sam		own own read and have been such that their sight and their sight and

PROFORMA MAY 2013 Study Results MERGED PEAK/ENERGY SPLIT

Period Ending

PacifiCorp

(\$)

May-13					
SPECIAL SALES FOR RESALE	Merged 06/12-05/13	Pre-Merger <u>Demand</u>	Pre-Merger <u>Energy</u>	Non-Firm	Post-Merger
Pacific Pre Merger	12,964,800	12,964,800			
Post Merger	152,287,965				152,287,965
TOTAL SPECIAL SALES	165,252,765	12,964,800	*	-	152,287,965
PURCHASED POWER & NET INTERCHANG	BE .				
BPA Peak Purchase	-	-			
Pacific Capacity	-	-	-		
Mid Columbia	(1,499,768)	(449,930)	(1,049,838)		
Misc/Pacific	2,119,867	439,582	1,680,286		
Q.F. Contracts/PPL	1,551,064	-	-		1,551,064
Small Purchases west	18,822		18,822		
Pacific Sub Total	2,189,985	(10,349)	649,270	-	1,551,064
BPA Reserve Purchase	283,748				283,748
Chehalis Station Service	-				-
Combine Hills Wind p160595	4,733,923				4,733,923
Georgia-Pacific Camas	7,965,366				7,965,366
Hermiston Purchase p99563	89,085,483				89,085,483
Roseburg Forest Products p312292	-				155
Short Term Firm Purchases	169,443,504				169,443,504
New Firm Sub Total	271,512,023	_	_	-	271,512,023
Wind Integration Charge	1,159,083				1,159,083
Non Firm Sub Total	-			-	
-		***************************************			
TOTAL PURCHASED PW & NET INT.	274,861,091	(10,349)	649,270	-	274,222,170
WHEELING & U. OF F. EXPENSE					
Pacific Firm Wheeling and Use of Facilitic	25,163,761	25,163,761			
Utah Firm Wheeling and Use of Facilities	-	-			
Post Merger	65,727,254				65,727,254
Nonfirm Wheeling	-			-	
TOTAL WHEELING & U. OF F. EXPENSE	90,891,015	25,163,761	3 Toronto anti noto sen serie sen sen sen sen sen sen sen sen sen se	-	65,727,254
TUEDAM, EUE DUDA EVEN					
THERMAL FUEL BURN EXPENSE	7 070 070			7 070 050	
Colstrip	7,678,658			7,678,658	
Chehalis	106,653,836			106,653,836	
Hermiston	68,269,811			68,269,811	
Jim Bridger	184,383,214		n ann ann inn ind inn and she had bed wid wid wid wid wid wid wid wid wid wi	184,383,214	
TOTAL FUEL BURN EXPENSE	366,985,520	-	-	366,985,520	
	ECT 404 064	42 400 642		366,985,520	
NET POWER COST	567,484,861 ========	12,188,612 =======	649,270	366,965,520	187,661,459

PacifiCorp Washington General Rate Case - December 2010 James River Royalty Offset

	ACCOUNT	Type	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Revenue: Other Electric Revenue	456	PRO	4,896,888	CAGW	22.474%	1,100,536	Below
Adjustment Detail:			12 Months Ended				
			May 2013				
James River Offset Capital Recovery			4,325,630				
Major Maintenance Allowance Total Offset			571,258 4,896,888				Above

Description of Adjustment

On January 13, 1993, the Company executed a contract with James River Paper Company with respect to the Camas mill, later acquired by Georgia Pacific. Under the agreement, the Company built a steam turbine and is recovering the capital investment over the twenty-year operational term of the agreement as an offset to royalties paid to James River based on contract provisions. The contract costs of energy for the Camas unit are included in the Company's net power costs as purchased power expense, but GRID does not include an offsetting revenue credit for the capital and maintenance cost recovery. This pro forma adjustment adds the royalty offset to FERC account 456, other electric revenue, for the twelvementh period ending May 2013, the same period used in determining pro forma net power costs in this filing. These revenues have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

PacifiCorp Washington General Rate Case - December 2010 BPA Residential Exchange

ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
555	RES	28,650,083	OR	Situs	-	
555	RES	8,774,226	WA	Situs	8,774,226	5.3.1
555	RES	(606,635)	ID	Situs		
		36,817,673		,	8,774,226	•
	555 555	555 RES 555 RES	ACCOUNT Type COMPANY 555 RES 28,650,083 555 RES 8,774,226 555 RES (606,635)	ACCOUNT Type COMPANY FACTOR 555 RES 28,650,083 OR 555 RES 8,774,226 WA 555 RES (606,635) ID	ACCOUNT Type COMPANY FACTOR FACTOR % 555 RES 28,650,083 OR Situs 555 RES 8,774,226 WA Situs 555 RES (606,635) ID Situs	ACCOUNT Type COMPANY FACTOR FACTOR % ALLOCATED 555 RES 28,650,083 OR Situs - 555 RES 8,774,226 WA Situs 8,774,226 555 RES (606,635) ID Situs -

Description of Adjustment

The Company receives a monthly purchase power credit from Bonneville Power Administration (BPA). This credit is treated as a 100% pass-through to eligible customers. Both a revenue credit and a purchase power expense credit are posted to unadjusted results which need to be removed for normalized results. This restating adjustment reverses the BPA purchase power expense credit recorded. The Revenue Normalizing adjustment page 3.2 removes the revenue credit passed on to customers.

PacifiCorp Washington General Rate Case - December 2010 BPA Residential Exchange Account 505202 Washington

12 months Ended December 31, 2010 expense

(8,774,226) Ref 5.3

Account numb			eg Bill Intchg Rec/		
Company codi _		1000 Pa	acifiCorp		
Business area					
Fiscal year		2011			
All documents	in currency	* DI	splay currency	USD	
		H			
Period	Debit	Credit	Balance	Cum. balance	
Balance Carr					
	1,031,842.00	2,179,480.00	1,147,638.00-	1,147,638.00-	
2	1,147,638.00	2,329,976.00	1,182,338.00-	2,329,976.00-	
3	842,594.00	1,487,823.00	645,229.00-	2,975,205.00-	
4	645,229.00	1,334,966.00	689,737.00-	3,664,942.00-	
5	689,737.00	1,233,957.00	544,220.00-	4,209,162.00-	
6	544,220.00	1,001,236.00	457,016.00-	4,666,178.00-	
7 1 7 1 1	457,016.00	1,017,123.00	560,107.00-	5,226,285.00-	
8	560,107.00	1,300,544.00	740,437.00-	5,966,722.00-	
9	740,437.00	1,369,857.42	629,420.42-	6,596,142.42-	
10	629,420.42	1,177,159.89	547,739.47-	7,143,881.89-	
11	547,739.47	1,105,970.12	558,230.65-	7,702,112.54-	
12	558,230.65	1,630,343.88	1,072,113.23-	8,774,225.77-	
13				8,774,225.77-	
14				8,774,225.77-	
15				8,774,225.77-	
16				8,774,225.77-	
Total	8,394,210.54	17,168,436.31	8,774,225.77-	8,774,225.77-	

PacifiCorp Washington General Rate Case - December 2010 Colstrip #3 Removal

	<u>ACCOUNT</u>	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Pre-merger Depreciation Expense	403SP	RES	(1,676,302)	CAGW	22.474%	(376,735)	5.4.2
Post-merger Depreciation Expense	403SP	RES	(143,045)	CAGW	22.474%	(32,148)	5.4.2
Taxes Other	408	RES	(642,500)	GPS	7.204%	(46,288)	5.4.1
Net Depreciation Expense - Sch M	SCHMDT	RES	1,331,232	CAGW	22.474%	299,184	5.4.2
Deferred Income Tax Expense	41010	RES	505,216	CAGW	22.474%	113,543	5.4.2
Adjustment to Rate Base:							
Pre-merger Plant	310	RES	(110,283,000)	CAGW	22.474%	(24,785,225)	5.4.2
Post-merger Plant	310	RES	(9,491,809)	CAGW	22.474%	(2,133,208)	5.4.2
Pre-merger Depreciation Reserve	108SP	RES	72,731,344	CAGW	22.474%	16,345,790	5.4.2
Post-merger Depreciation Reserve	108SP	RES	1,577,962	CAGW	22.474%	354,634	5.4.2
Deferred Income Tax Balance	282	RES	6,605,656	CAGW	22.474%	1,484,568	5.4.2
Deferred ITC	255	RES	733,302	ITC84	14.180%	103,982	5.4.2
Remove Base Data:							
Schedule M Addition	SCHMAT	RES	(52,188)	WA	Situs	(52,188)	5.4.3

Description of Adjustment

This restating adjustment removes the Colstrip #3 plant investment and associated costs from the test period. This Commission ordered treatment was authorized in Cause No. U-83-57.

PacifiCorp Washington General Rate Case - December 2010 Removal of Colstrip #3 Property Tax Calculation

Dec-10	Ref.
1,497,319	
42.9100%	
642,500	5.4
	1,497,319 42.9100%

Total Colstrip Book Value	219,999,655
Total Colstrip Book Reserve	(116,309,335)
Total Colstrip NBV	103,690,320
Colstrip Unit 3 Book Value	119,712,566
Colstrip Unit 3 Book Reserve	(75,219,094)
Colstrip Unit 3 NBV	44,493,472

Colstrip Unit 3 NBV %

42.9100%

PacifiCorp Washington General Rate Case - December 2010 Removal of Colstrip #3

_	AMA	Ref.
Depreciation Exp- Pre Merger	(1,676,302)	5.4
Depreciation Exp - Post Merger	(143,045)	5.4
	(1,819,347)	
Plant - Pre Merger	110,283,000	5.4
Plant - Post Merger	9,491,809	5.4
	119,774,809	
Depreciation Reserve - Pre Merger	(72,731,344)	5.4
Depreciation Res - Post Merger	(1,577,962)	5.4
	(74,309,306)	
ADIT Balance	(6,605,656)	5.4
Deferred ITC	(733,302)	5.4
Tax Depreciation	(488,115)	5.4
Deferred Income Tax Expense	(505,216)	5.4

5.4.3

PacifiCorp Washington General Rate Case - December 2010 Removal of Colstrip #3

FERC ACCT	SAP ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT	
SCHMAT	415510	WA Disallowed Colstrip #3-Write-off	WA	52,188	Ref. 5.4

		6.1	0	0	0	0	0
		Hydro					
	Total Normalized De	commissioning	0	0	0	0	0
1 Operating Revenues:							
General Business Revenues Interdepartmental	-	•	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-	-
5 Other Operating Revenues 6 Total Operating Revenues	-	-	-	-	-	-	-
7							
8 Operating Expenses:							
Steam Production Nuclear Production	-	-	-	-	-	-	
11 Hydro Production	~	-	-	-	-	-	-
12 Other Power Supply 13 Transmission	~	•	-	-	-	-	
14 Distribution	-	-	-	-	-	-	*
15 Customer Accounting 16 Customer Service & Info		-	-	-	-	-	-
17 Sales	-	-	-	-	-	-	-
18 Administrative & General 19 Total O&M Expenses		-				<u> </u>	-
20 Depreciation	-	-	~	-			•
21 Amortization 22 Taxes Other Than Income	•		-	-	-	•	-
23 Income Taxes: Federal	(932,020)	(932,020)	-	-	-	-	-
24 State 25 Deferred Income Taxes	- 4.040.600		-	-	-	-	•
26 Investment Tax Credit Adj.	1,010,603 -	1,010,603	-	-	-		-
27 Misc Revenue & Expense	- 70.500	- 70.500	-		-	-	-
28 Total Operating Expenses: 29	78,583	78,583	-	-	-	-	
30 Operating Rev For Return:	(78,583)	(78,583)	-	~		-	-
31							
32 Rate Base: 33 Electric Plant In Service	-		-			*	-
34 Plant Held for Future Use	-	•	•	-	-	-	-
35 Misc Deferred Debits 36 Elec Plant Acq Adj	-		-	-	-	-	
37 Nuclear Fuel	-	÷	•	-	-	-	-
38 Prepayments 39 Fuel Stock			-	-	-	-	-
40 Material & Supplies	-	-	-			•	•
41 Working Capital 42 Weatherization Loans	-					-	
43 Misc Rate Base		-	-		<u> </u>	-	*
44 Total Electric Plant:	_	•	-	-	-		*
45 46 Deductions:							
47 Accum Prov For Deprec	664,249	664,249	-	-	-	-	•
48 Accum Prov For Amort 49 Accum Def Income Tax	(391,039)	(391,039)	*	-	-	-	
50 Unamortized ITC	-		-	-	-	-	-
51 Customer Adv For Const 52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions	-	-	-	-	-	-	-
54 55 Total Deductions:	273,210	273,210	-		-		
55 Total Deductions: 56	2/3,210	273,210		-			-
57 Total Rate Base:	273,210	273,210	-	-	-	-	-
58							
59 60 Estimated ROE impact	-0.025%	-0.025%	0.000%	0.000%	0.000%	0.000%	0.000%
61 Estimated Price Change	160,794	160,794	-	-	-	-	-
62 63							
64 TAX CALCULATION:							
65							
66 Operating Revenue 67 Other Deductions	-	÷	+	=	=	-	•
68 Interest (AFUDC)	-	-		-	-	*	
69 Interest	•	-	-	-	-	ž	*
70 Schedule "M" Additions 71 Schedule "M" Deductions	2,662,915	2,662,915	-	-	-	~	-
72 Income Before Tax	(2,662,915)	(2,662,915)	-	-	-	**	
73 74 State Income Taxes				-	_	-	_
75		-					
76 Taxable Income	(2,662,915)	(2,662,915)	-		-	-	-
77 78 Federal Income Taxes	(932,020)	(932,020)	-	-	-	-	
	(552,520)	(402,020)			-		

			6.1	0	0 0		0	0
			Hydro					
		Total Normalized	Decommissioning	0	0	0	0	0
1								
	General Business Revenues Interdepartmental	-	-	-	-	-	-	-
	Special Sales	-	-	-	-	-	-	_
	Other Operating Revenues		-		<u>-</u>	-	-	-
6	Total Operating Revenues	-	_	-		-	-	-
7								
8								
	Steam Production Nuclear Production	-	-	-	-	-		-
	Hydro Production	-	-	-	-	-	-	-
	Other Power Supply	-	•	-	-	•	-	-
	Transmission	-	-	-	-	-	-	-
	Distribution Customer Accounting	-		-	-	-	-	-
	Customer Service & Info	-	-	-	-	-	-	_
	Sales	-	-	-	•	-	=	-
	Administrative & General	-			•	-		-
19	•	•	-	-		•	-	-
	Depreciation Amortization	-	•	-	-	-	-	-
	Taxes Other Than Income	-	-	-	-	-	-	-
	Income Taxes: Federal	-	-	-	-	-		
24		-	•	-	-	•	-	-
	Deferred Income Taxes Investment Tax Credit Adj.	-	-	-	-		-	-
	Misc Revenue & Expense	-	•	-	-	-	-	-
28		-	•	~	-	-	-	
29								
30	· -	-	-	-	-	-	-	
31								
32	Rate Base: Electric Plant In Service		_	_	_	_		
	Plant Held for Future Use	Ţ.	-	-	-	-	-	-
	Misc Deferred Debits	-	-	-	-	-	-	-
	Elec Plant Acq Adj	-		-	-	-		-
	Nuclear Fuel	-	•	-	-	-	-	-
	Prepayments Fuel Stock	-	-	•		-		-
	Material & Supplies	-	-	-	-	-	-	-
41	Working Capital	-		-	•	-	-	-
	Weatherization Loans	~	•	•	-	-	-	-
43	Misc Rate Base Total Electric Plant:	-	-	-		-	-	
45							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
46								
	Accum Prov For Deprec	(8,146)	(8,146)	-	•	-	-	-
	Accum Prov For Amort	•	•	•	~	-	-	-
	Accum Def Income Tax Unamortized ITC	-	-	-	-		-	-
	Customer Adv For Const	-	•		-	-	-	-
52	Customer Service Deposits	-	-	-	-	•	-	-
53	Miscellaneous Deductions	-	-	-	-	-	-	-
54		(0.4.40)	/D 440)		-	*	*	÷
55 56	Total Deductions:	(8,146)	(8,146)		-			
57	Total Rate Base:	(8,146)	(8,146)		-	-	-	
58								
59								
	Estimated ROE impact	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	(1,017)	(1,017)	-	•	-	-	-
62								
63								
65	TAX CALCULATION:							
	Operating Revenue	-	-	_	•	_	_	-
	Other Deductions							
	Interest (AFUDC)	-	•	-	-	•	•	-
	Interest	-	-	-	-	-	٠	•
	Schedule "M" Additions	-	-	-	-	-	-	-
	Schedule "M" Deductions Income Before Tax		-		-			-
73								
	State Income Taxes	-	-	-	-	-	•	
75								
	Taxable Income	-	-		-	-		
77	Foderal Income Toyon							
78	Federal Income Taxes			-	-	-	-	

		6.1	0	0	0	0	0
		Hydro					
	Total Normalized De		0	0	0	0	0
Operating Revenues: General Business Revenues			_	_	_	_	_
3 Interdepartmental	-	-	_	-	-	-	-
4 Special Sales	-	-	-	-	-	-	-
5 Other Operating Revenues	-	-	-	•	.	-	-
6 Total Operating Revenues	-	-	-	-		-	
7							
8 Operating Expenses: 9 Steam Production	-	_	-	-		-	
10 Nuclear Production	-	-	-	-	-	-	
11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply 13 Transmission	-	-	-	-	-	-	-
14 Distribution	-		-	-	-	-	-
15 Customer Accounting	-	-	-	-	•	•	
16 Customer Service & Info	-	-	-	-	-	-	-
17 Sales	•	-	-	-	•	~	•
18 Administrative & General 19 Total O&M Expenses	-	-	-	-		-	
19 Total O&M Expenses 20 Depreciation	-	-	-	-	-	-	-
21 Amortization	•	-	-	-	•	-	-
22 Taxes Other Than Income	•	-	-	-	-	-	-
23 Income Taxes: Federal	(932,020)	(932,020)	-	-	*	-	-
24 State 25 Deferred Income Taxes	1,010,603	1,010,603	-	-	-	-	-
26 Investment Tax Credit Adj.	1,010,000	1,010,000	-	-	-	-	-
27 Misc Revenue & Expense		-	-	-	-	~	-
28 Total Operating Expenses:	78,583	78,583	-	-	•	-	-
29							
30 Operating Rev For Return:	(78,583)	(78,583)	-		-		
31							
32 Rate Base:						_	_
33 Electric Plant In Service 34 Plant Held for Future Use	-		-	-	-	-	-
35 Misc Deferred Debits	-	-	_	•	•	-	-
36 Elec Plant Acq Adj	-	-	-	-	•	-	-
37 Nuclear Fuel	•	•	-	-	-	-	•
38 Prepayments	-	-	-	-	-	-	-
39 Fuel Stock 40 Material & Supplies		-	-	-		-	
41 Working Capital	-	-	-	-	•	-	
42 Weatherization Loans	-	-	-	-	•	-	•
43 Misc Rate Base	*	*	-	-	-	-	•
44 Total Electric Plant:	-	*	-	-			
45 46 Deductions:							
46 Deductions: 47 Accum Prov For Deprec	672,395	672,395	-	-		-	_
48 Accum Prov For Amort		-	-	-	-	-	-
49 Accum Def Income Tax	(391,039)	(391,039)	-	-	•	-	-
50 Unamortized ITC	-	~	-	-	-	-	•
51 Customer Adv For Const 52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions	-	-	•	-	-	-	-
54							
55 Total Deductions:	281,356	281,356	-	*	-	-	
56							
57 Total Rate Base:	281,356	281,356	-		*	-	-
58							
59 60 Estimated BOE impact	0.0069/	0.0269/	0.000%	0.000%	0.000%	0.000%	0.000%
60 Estimated ROE impact 61 Estimated Price Change	-0.026% 161,810	-0.026% 161,810	0.000%	0.000%	0.000%	0.000%	0.000%
62	101,010	101,010	=		•	•	-
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	•	-	-	-	•	-	-
67 Other Deductions							
68 Interest (AFUDC)	-	-	•	•	-	-	-
69 Interest	-	-	-			-	-
70 Schedule "M" Additions 71 Schedule "M" Deductions	2,662,915	2,662,915	-	_	-	-	-
71 Schedule "M" Deductions 72 Income Before Tax	(2,662,915)	(2,662,915)		-	-	-	
73	(=,>om;o;o)	·					
74 State Income Taxes		-	-	-	-	-	-
75							
76 Taxable Income	(2,662,915)	(2,662,915)			-	-	-
77	(000 00=)	(000 000)					
78 Federal Income Taxes	(932,020)	(932,020)	-		-		-

PacifiCorp Washington General Rate Case - December 2010 Hydro Decommissioning

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	FACTOR	FACTOR %	<u>ALLOCATED</u>	REF#
Allocation Correction to Booked Res	erve						
Depreciation Reserve	108HP	RES	(36,246)	CAGW	22.474%	(8,146)	6.1.2
Depreciation Reserve	108HP	RES	36,246	CAGE	0.000%	-	6.1.2
		-	-			(8,146)	
Adjustment to Reserve							
Depreciation Reserve	108HP	PRO	2,991,851	CAGW	22.474%	672,395	6.1.1
Depreciation Reserve	108HP	PRO	(1,350,550)	CAGE	0.000%	-	6.1.1
			1,641,301			672,395	6.1.1
Adjustment to Tax							
Schedule M Deduction	SCHMDT	PRO	11,848,763	CAGW	22.474%	2,662,915	6.1.3
Deferred Income Tax Expense	41010	PRO	4,496,724	CAGW	22.474%	1,010,603	6.1.3
ADIT Average Balance	282	PRO	(1,739,945)	CAGW	22.474%	(391,039)	6.1.3
Adjustment to Reserve for Projected	Spend / Accri	ıal Dota	ii:				
December 2010 AMA Reserve Balance		adi Deta	(14,384,680)				6.1.1
December 2011 AMA Reserve Balance			(12,743,379)				6.1.1
Total Adjustment to AMA Reserve	•	-	1,641,301				6.1.1
Total Adjustinent to AWA Neserve			1,041,001				0.1.1

Description of Adjustment

Based on the Company's latest depreciation study approved in Docket UE-071795, an additional \$19.4 million is required for the decommissioning of various hydro facilities. This adjustment has both restating and pro forma components. The restating component of this adjustment makes a small correction to the booked accumulated reserve so that the proper balances are reflected for the east and west control areas. The pro forma aspect of the adjustment walks forward the decommissioning expenditures through December 2011. The reserve does not include funds for Powerdale, which was reclassified to unrecovered plant. A separate order was received to recover the estimated decommissioning costs of Powerdale as seen in adjustment 8.7.

PacifiCorp Washington General Rate Case - December 2010 Hydro Decommissioning Spending, Accruals, and Balances - East Side, West Side, and Total Resources

West Side			
	Spend	Accruals	Balance
December-09	39,099	(185,352)	(15,916,430)
January-10	26,880	(185,352)	(16,074,903)
February-10	51,350	(185,352)	(16,208,905)
March-10	(4,904)	(185,352)	(16,399,161)
April-10	599	(185,352)	(16,583,915)
May-10	67,751	(185,352)	(16,701,516)
June-10	40,837	(185,352)	(16,846,031)
July-10	48,640	(185,352)	(16,982,743)
August-10	59,434	(185,352)	(17,108,662)
September-10	63,474	(284,687)	(17,329,876)
October-10	114,294	(180,352)	(17,395,934)
November-10	75,279	(185,352)	(17,506,008)
December-10	398,765	(185,352)	(17,292,595)
Dec-10 AMA Balance			(16,811,847)

West Side			
	Spend	Accruals	Balance
January-11	314,550	(185,352)	(17,163,397)
February-11	524,213	(185,352)	(16,824,537
March-11	510,000	(185,352)	(16,499,889)
April-11	200,000	(185,352)	(16, 185, 242)
May-11	900,000	(185,352)	(15,470,594
June-11	000'006	(185,352)	(14,755,946)
July-11	1,500,000	(185,352)	(13,441,299)
August-11	1,200,000	(185,352)	(12,426,651
September-11	1,200,000	(185,352)	(11,412,004)
October-11	1,200,000	(185,352)	(10,397,356)
November-11	1,800,000	(185,352)	(8,782,708)
December-11	1,300,000	(185,352)	(7,668,061

West Side		Total	Dec 2011	
	Total Spend	Accruals	AMA Balance	
12 ME Dec 2011	11,848,763	(2,224,229)	(13,819,996)	
	Adjustme	Adjustment to Reserve	2,991,851 Ref 6.1	Ref 6.1

Fast Side			
	Spend	Accruals	Balance
December-09	•	(112,546)	3,102,442
January-10	ı	(112,546)	2,989,896
February-10	,	(112,546)	2,877,350
March-10	,	(112,546)	2,764,804
April-10	4	(112,546)	2,652,259
May-10	,	(112,546)	2,539,713
June-10	•	(112,546)	2,427,167
July-10	1	(112,546)	2,314,621
August-10	,	(112,546)	2,202,075
September-10	1	(112,546)	2,089,529
October-10	1	(112,546)	1,976,984
November-10		(112,546)	1,864,438
December-10	,	(112,546)	1,751,892
Dec-10 AMA Balance			2,427,167

East Side	Spend	Accruals	Balance
January-11		(112,546)	1,639,346
February-11	ı	(112,546)	1,526,800
March-11	1	(112,546)	1,414,254
April-11	ı	(112,546)	1,301,709
May-11	1	(112,546)	1,189,163
June-11	1	(112,546)	1,076,617
July-11	'	(112,546)	964,071
August-11	,	(112,546)	851,525
September-11	•	(112,546)	738,979
October-11	1	(112,546)	626,434
November-11	,	(112,546)	513,888
December-11		(112,546)	401,342

East Sido				
East Side		Total	Dec 2011	
	Total Spend	Accruals	AMA Balance	
12 ME Dec 2011	1	(1,350,550)	1,076,617	
	Adjustmer	Adjustment to Reserve	(1,350,550) Ref 6.1	Ref 6.1

Spend Accuals Balance r-09 39,098 (297,898) (12,813,899) y-10 26,880 (297,898) (12,813,899) y-10 51,350 (297,898) (13,331,555) y-10 (4,364) (297,898) (13,331,555) y-10 67,751 (297,898) (13,331,656) y-10 67,751 (297,898) (14,161,803) y-10 40,837 (297,898) (14,161,803) y-10 48,640 (297,898) (14,168,824) y-10 48,440 (297,898) (14,668,122) y-10 63,474 (397,233) (15,48,851) y-10 63,474 (397,233) (15,48,851) y-10 63,474 (297,898) (15,418,95) y-10 63,474 (297,898) (15,418,50) y-10 63,478 (297,898) (15,413,570) y-10 63,474 (297,898) (15,413,570) y-10 63,478 (298,98) (15,413,570)	Total Resources				
39,099 (297,898) (12,813,899) (12,813,989) (13,085,007) (13,085,007) (13,085,007) (13,085,007) (13,087,007) (13,087,399) (13,931,656) (17,51) (297,898) (13,931,656) (17,51) (297,898) (14,418,894) (14,418,894) (14,297,898) (14,408,894) (14,297,898) (14,418,894) (14,297,898) (14,906,587) (14,297,898) (15,240,346) (14,297,898) (15,418,951) (15,279 (297,898) (15,418,951) (15,279 (297,898) (15,441,570) (15,540,703)		Spend	Accruals	Balance	
26,880 (297,889) (13,085,007) (13,085,007) (13,031,555) (4,904) (297,889) (13,631,555) (4,904) (297,889) (13,631,655) (4,161,803) (4,161,8	December-09	39,099	(297,898)	(12,813,989)	
51,350 (297,888) (13,331,555) (4,904) (297,889) (13,634,337) 559 (297,889) (13,634,337) 569 (7,751 (297,889) (14,161,803) 40,837 (297,889) (14,161,803) 59,434 (297,889) (14,068,122) 59,434 (297,889) (15,240,346) 114,294 (292,899) (15,441,570) 75,279 (297,898) (15,541,570) 398,765 (297,898) (15,540,703)	January-10	26,880	(297,898)	(13,085,007)	
(4,904) (297,898) (13,634,357) 599 (297,898) (13,931,656) 67,751 (297,898) (14,161,803) 40,837 (297,898) (14,161,803) 49,840 (297,898) (14,668,122) 59,434 (297,898) (14,906,567) 63,474 (397,233) (15,240,346) 114,274 (292,898) (15,419,501) 75,279 (297,898) (15,641,570) 398,765 (297,898) (15,641,570)	February-10	51,350	(297,898)	(13,331,555)	
599 (297,898) (13,931,656) (7,51 (297,898) (14,161,803) 40,837 (297,898) (14,418,864) 48,640 (297,898) (14,906,587) (59,434 (297,898) (14,906,587) (14,290,346) 114,294 (292,898) (15,41,570) 75,279 (297,898) (15,540,703) 398,765 (297,898) (15,540,703)	March-10	(4,904)	(297,898)	(13,634,357)	
67,751 (297,898) (14,161,803) 40,837 (297,898) (14,418,884) 48,640 (297,898) (14,608,122) 59,434 (297,898) (14,906,587) 63,474 (297,23) (15,240,346) 114,294 (292,898) (15,641,570) 75,279 (297,898) (15,641,570) 398,765 (297,898) (15,541,570)	April-10	599	(297,898)	(13,931,656)	
40,837 (297,898) (14,418,864) 48,640 (297,898) (14,668,122) 59,434 (297,898) (14,606,567) 114,294 (292,898) (15,249,346) 75,279 (297,898) (15,641,570) 398,765 (297,898) (15,641,570)	May-10	67,751	(297,898)	(14,161,803)	
48,640 (297,898) (14,668,122) 59,434 (297,898) (14,906,587) 63,474 (397,233) (15,240,346) 114,294 (292,898) (15,418,951) 75,279 (297,898) (15,641,570) 398,765 (297,898) (15,641,570)	June-10	40,837	(297,898)	(14,418,864)	
59,434 (297,898) (14,906,587) (63,474 (397,233) (15,240,346) (114,294 (292,898) (15,418,551) 75,279 (297,898) (15,641,570) 398,765 (297,898) (16,540,703)	July-10	48,640	(297,898)	(14,668,122)	
63,474 (397,233) (15,240,346) 114,294 (292,898) (15,418,951) 75,279 (297,898) (15,641,570) 398,765 (297,898) (15,540,703)	August-10	59,434	(297,898)	(14,906,587)	
114,294 (292,898) (15,418,951) 75,279 (297,898) (15,641,570) 398,765 (297,898) (15,540,703) (14,384,680)	September-10	63,474	(397,233)	(15,240,346)	
75,279 (297,898) (15,641,570) 398,765 (297,898) (15,540,703) (14,384,680)	October-10	114,294	(292,898)	(15,418,951)	
398,765 (297,898) (15,540,703) (14,384,680)	November-10	75,279	(297,898)	(15,641,570)	
(14,384,680)	December-10	398,765	(297,898)	(15,540,703)	
	Dec-10 AMA Balance			(14,384,680)	Ref 6.1

Total Resources	Spend	Accruais	Balance
January-11	314,550	(297,898)	(15,524,051)
February-11	524,213	(297,898)	(15,297,737)
March-11	510,000	(297,898)	(15,085,635)
April-11	200,000	(297,898)	(14,883,533)
May-11	900,000	(297,898)	(14,281,431)
June-11	900,000	(297,898)	(13,679,329)
July-11	1,500,000	(297,898)	(12,477,228)
August-11	1,200,000	(297,898)	(11,575,126)
September-11	1,200,000	(297,898)	(10,673,024)
October-11	1,200,000	(297,898)	(9,770,922)
November-11	1,800,000	(297,898)	(8,268,821)
December-11	1,300,000	(297,898)	(7,266,719)

Total Resources		Total	Dec 2011	
	Total Spend	Accruals	AMA Balance	
12 ME Dec 2011	11,848,763	(3,574,779)	(12,743,379) Ref 6.1	Ref 6.1
	Adjustme	Adjustment to Reserve	1,641,301 Ref 6.1	Ref 6.1

PacifiCorp Washington General Rate Case - December 2010 Hydro Decommissioning Corrections to Booked Data

١			Dec 2010		Dec 2010	Adjustment to	
			<u>Booked</u>		<u>Actual</u>	Dec 2010	
	Accumulated	Depreciation	AMA Balance	Page Ref.	AMA Balance	AMA Balance	
	108	CAGW	(16,775,601)	B17 pg 14	(16,811,847)	(36,246)	To 6.1
	108	CAGE	2,390,920	B17 pg 14	2,427,167	36,246	To 6.1

PacifiCorp Washington General Rate Case - December 2010 Hydro Decommissioning Tax Impacts of Decommissioning Spend

Tax Schedule M Deduction	(11,848,763) Ref. 6.1.1, To 6.1
Deferred Inc Tax Exp	4,496,724 To 6.1
ADIT AMA Bal	(1,739,945) To 6.1

	West Side Spend	
	Per 6.1.3	ADIT Bal
January-11	314,550	(119,375)
February-11	524,213	(318,319)
March-11	510,000	(511,869)
April-11	500,000	(701,624)
May-11	900,000	(1,043,183)
June-11	900,000	(1,384,742)
July-11	1,500,000	(1,954,007)
August-11	1,200,000	(2,409,419)
September-11	1,200,000	(2,864,831)
October-11	1,200,000	(3,320,243)
November-11	1,800,000	(4,003,361)
December-11	1,300,000	(4,496,724)

Accumulated Deferred Income Tax AMA Balance (1,739,945)

7.1 7.2 7.3 7.4 7.5 7.6 Renewable Energy Tax Credit Malin Midpoint WA Public Utility WA Flow-Through AFUDC Equity Total Normalized Interest True Up Adjustment Adjustment Tax Adjustment Adjustment Operating Revenues: 2 General Business Revenues 3 Interdenartmental 4 Special Sales 5 Other Operating Revenues Total Operating Revenues 8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General 19 Total O&M Expenses 20 Depreciation 21 Amortization 22 Taxes Other Than Income 1,741,720 1,741,720 23 Income Taxes: Federal (1,518,568) 380,692 (1,205,929) (609,602) (83,729) 24 State 25 Deferred Income Taxes (1,337,698) 419.163 (296,779) 26 Investment Tax Credit Adj. 27 Misc Revenue & Expense 28 Total Operating Expenses: (1,114,546) 380,692 (786,766) (296,779) 1,132,118 (83,729) 30 Operating Rev For Return: 1,114,546 (380,692) 786,766 296,779 (1,132,118) 83,729 31 32 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant 45 46 Deductions: 47 Accum Prov For Deprec 48 Accum Prov For Amort (2,131,982) 49 Accum Def Income Tax (222,584)(2,089,738)50 Unamortized ITC 51 Customer Adv For Const 52 Customer Service Deposits 53 Miscellaneous Deductions 54 (2,089,738) 55 Total Deductions: (2,131,982) (222,584) 56 57 Total Rate Base: (2.131.982) (222.584) (2,089,738) 58 59 60 Estimated ROE impact -0.102% 0.330% 0.212% 0.083% -0.304% 0.023% 0.029% 61 Estimated Price Change 613,792 (2.063.043) (1.268.507) (506,275) 1.825.320 (134.997) (260,783) 62 63 64 TAX CALCULATION: 66 Operating Revenue (1,741,720) (1,741,720) 67 Other Deductions 68 Interest (AFUDC) 239,226 239,226 69 Interest (1,087,692)(1,087,692) 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax (893,254) 1,087,692 (1,741,720) (239.226) 73 74 State Income Taxes 75 (1,741,720) 76 Taxable Income (893,254) 1,087,692 (239,226) 77 78 Federal Income Tax - Calculated (312,639) 380,692 (609,602) (83,729) 79 Adjustments to Calculated Tax: 80 Tax Credits (1,205,929) (1,205,929) 81 Federal Income Taxes (1,518,568) 380,692 (1,205,929) (609,602) (83,729)

		7.6.1	7.7 Remove Deferred	7.8	0	0	0	0
		(cont.) WA Flow- Through Adjustment	State Tax Expense & Balance	ADIT Balance Adjustment	0	0	0	0
1	Operating Revenues:							
2	General Business Revenues	-	-	-		-	-	-
3	Interdepartmental	-	-	-	-	-	-	-
	Special Sales	-	-	-	-	-	•	-
	Other Operating Revenues	-	-	-	-	~	-	-
6	Total Operating Revenues	-	-		*			
7								
8	Operating Expenses:							
	Steam Production	-	•		-	•	-	-
	Nuclear Production	-	-	-	-	•	-	-
	Hydro Production	-	-	-	-	-	-	-
	Other Power Supply	-	-	-	=	-	-	-
	Transmission	-	-	-	-	-	-	-
	Distribution Customer Accounting	-	-	-	-	•	-	-
	Customer Service & Info		-	-				
	Sales	_	-	-	-	-		_
	Administrative & General	-	-	•	-	-	-	
19		•	-		-	-	•	-
	Depreciation	~	-	-	•	•	-	-
	Amortization	-		-	-	-	-	-
	Taxes Other Than Income	-	-	-	-	-	-	-
	Income Taxes: Federal	-	-	-	-	-	-	-
24	State		-	-	-	-	-	- '
	Deferred Income Taxes	396,344	(1,877,339)	20,913	-	-	-	-
	Investment Tax Credit Adj.	-	•	-	-	-	•	-
28	Misc Revenue & Expense Total Operating Expenses:	396,344	(1,877,339)	20,913	-			
29	Total Operating Expenses.	000,044	(1,017,000)	20,010		· · · · · · · · · · · · · · · · · · ·		···
30	Operating Rev For Return:	(396,344)	1,877,339	(20,913)			_	
	operating Nev For Netaris.	(000,011)	1,071,000	(20,070)				
31	D D							
32	Rate Base:							
	Electric Plant In Service Plant Held for Future Use	•	•	•	-	-	-	-
	Misc Deferred Debits	-			-	-		
	Elec Plant Acq Adj	-	-	-	-			
	Nuclear Fuel		-	-	-			~
	Prepayments		-	-		-	-	-
	Fuel Stock	-	-	-	-	-	-	-
40	Material & Supplies	-	-	-	-	-	~	-
41	Working Capital	-	-	•	-	-		-
42	Weatherization Loans	-	-	-	-	-	-	-
	Misc Rate Base	~		-	-			
44	Total Electric Plant:		-	-	-	-		-
45								
46	Deductions:							
	Accum Prov For Deprec	~	-	-	-	*	•	•
	Accum Prov For Amort Accum Def Income Tax	-	953,690	(773,349)	-	•	-	-
	Unamortized ITC		933,030	(113,545)	-	-	-	-
	Customer Adv For Const		_	-	_	-		_
	Customer Service Deposits		-					-
53	Miscellaneous Deductions	-	-		-	-	-	-
54								
55	Total Deductions:	•	953,690	(773,349)	-	-	*	
56								
57	Total Rate Base:	-	953,690	(773,349)	-	-	·	-
58								
59								
	Estimated ROE impact	-0.107%	0.491%	0.005%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	639,027	(2,907,830)	(62,790)	-	-	-	-
62								
63								
64	TAX CALCULATION:							
65								
	Operating Revenue	-	-	-	-	-	•	-
	Other Deductions							
	Interest (AFUDC)	-	-	-	-	-	-	-
	Interest	-	~	-	-	-	-	•
	Schedule "M" Additions	-	•	-	-	-	=	-
	Schedule "M" Deductions	-	· · · · · · · · · · · · · · · · · · ·	*	······································	•	-	-
	Income Before Tax	-	-	•	-	~	-	-
73	State Income Taxes							
75	CIGIO IIIOONIO I AAGS	-	•	•	-	-	-	-
	Taxable Income			*	-			_
77	i and i i i i i i i i i i i i i i i i i i i			-	-	-		
	Federal Income Tax - Calculated	-	-	-		-	_	
	Adjustments to Calculated Tax:							
	Tax Credits	-	-	-	-	-	-	-
	Federal Income Taxes		-		-			<u>-</u>
	•							

7.6

7.5

Renewable WA Flow-Through Energy Tax Credit Malin Midpoint WA Public Utility AFUDC Equity Total Normalized Interest True Up Adjustment Adjustment Tax Adjustment Adjustment 1 Operating Revenues: 2 General Business Revenues 3 Interdepartmental 4 Special Sales 5 Other Operating Revenues 6 Total Operating Revenues Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General 19 Total O&M Expenses 20 Depreciation 21 Amortization 22 Taxes Other Than Income 263,741 347,470 (83,729)23 Income Taxes: Federal 24 State 25 Deferred Income Taxes (1,756,861) (296,779) 26 Investment Tax Credit Adj. 27 Misc Revenue & Expense 28 Total Operating Expenses: (1,493,120) 347,470 (296,779) (83,729) 29 30 Operating Rev For Return: 1.493.120 (347,470) 296,779 83,729 31 Rate Base: 32 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 45 46 Deductions: 47 Accum Prov For Deprec 48 Accum Prov For Amort 49 Accum Def Income Tax (2,131,982) (222,584) (2,089,738) 50 Unamortized ITC 51 Customer Adv For Const 52 Customer Service Deposits 53 Miscellaneous Deductions 54 55 Total Deductions: (2,131,982) (222,584) (2,089,738) 56 57 Total Rate Base: (222,584)(2,089,738) (2, 131, 982)58 59 60 Estimated ROE impact 0.432% -0.093% 0.000% 0.083% 0.000% 0.023% 0.029% 61 Estimated Price Change (2,673,420) 560,228 (506,275) (134,997) (260,783) 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 239.226 239.226 69 Interest (992,772) (992,772) 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 753,546 992,772 (239,226) 73 74 State Income Taxes 76 Taxable Income 753,546 992,772 (239,226) 77 78 Federal Income Tax - Calculated 263,741 347,470 (83,729) 79 Adjustments to Calculated Tax: 80 Tax Credits 263,741 347,470 (83,729) 81 Federal Income Taxes

7.1

7.2

7.3

		7.6.1 (cont.) WA Flow-	7.7 Remove Deferred State Tax	7.8	0	0	0	0
		Through Adjustment	Expense & Balance	ADIT Balance Adjustment	0	0	o	0
1								
	General Business Revenues	-	-	-	**	-	-	-
	Interdepartmental Special Sales	-	-	-	-	-	-	-
	Other Operating Revenues	-	-	-	-	-	-	-
6	Total Operating Revenues	-	-	-	-	-	-	
7			•					
8	Operating Expenses: Steam Production							
	Nuclear Production	-	-	-	-	-	-	-
	Hydro Production	-	-	-	-	-	-	-
	Other Power Supply Transmission	-	-	-	-	-	-	-
	Distribution	-	-	-	•	-	-	-
	Customer Accounting	-	•	-	•	-	-	-
	Customer Service & Info	•	-	-	-	-	-	-
	Sales Administrative & General	-	-	-	-	-	-	-
19		-	-	-	-	-	-	-
	Depreciation	-	-	-		-	•	-
	Amortization Taxes Other Than Income	-		-	-	-	-	-
	Income Taxes: Federal	-	-	-	-	-	-	-
24		-			-	-	-	-
	Deferred income Taxes Investment Tax Credit Adj.	396,344	(1,877,339)	20,913	-	-	-	-
	Misc Revenue & Expense		-	-	-	-	-	
28		396,344	(1,877,339)	20,913		~	-	
29 30		(396,344)	1,877,339	(20,913)		_		
31		(000,044)	1,077,000	(20,010)				
32								
	Electric Plant In Service	-	-	-	~	•	-	•
	Plant Held for Future Use Misc Deferred Debits	-		-	-	-	-	-
	Elec Plant Acq Adj	-	•	-	-	-	-	-
	Nuclear Fuel	-	-	-	-	-	-	-
	Prepayments Fuel Stock	-		-	-	-	-	-
	Material & Supplies	-		-	-	-	-	-
41	Working Capital	-	~	-	-	-	-	-
	Weatherization Loans Misc Rate Base	-	-	-	-	-	-	-
44		-	-		-	-	-	-
45								
46								
	Accum Prov For Deprec Accum Prov For Amort	-	-	-	-	-	-	-
	Accum Def Income Tax	-	953,690	(773,349)	-	-	-	-
	Unamortized ITC	-	•	-	-	-	-	-
	Customer Adv For Const Customer Service Deposits	-		-	-	-	-	-
	Miscellaneous Deductions	-	-	-	-	-	-	.*
54							·····	
55 56		-	953,690	(773,349)	-	-	-	•
57		-	953,690	(773,349)	-	-	-	~
58								
59 60	Estimated ROE impact	-0.107%	0.491%	0.005%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	639,027	(2,907,830)	(62,790)	0.000 %	-	0.000 %	0.00076
62		,	(=,,,	(,,,				
63								
	TAX CALCULATION:							
65 66	Operating Revenue	_			_	_	_	_
	Other Deductions							
	Interest (AFUDC)	•	•	-		-	-	-
	Interest Schedule "M" Additions	-	-	-	-	-	•	-
	Schedule "M" Deductions	-		-	-	-	-	-
	Income Before Tax	-		-	٠	-	-	-
73								
74 75	State Income Taxes	-	4	-	-	-	-	-
	Taxable Income			-	-	-	-	
77								
	Federal Income Tax - Calculated Adjustments to Calculated Tax:	-	-	-	-		-	-
	Tax Credits	-	-	-		-	-	
81	Federal Income Taxes	*	-	-	*	-	-	-

7.6

Renewable Energy Tax Credit Malin Midpoint WA Public Utility WA Flow-Through Total Normalized Interest True Up Adjustment Adjustment Tax Adjustment AFUDC Equity Adjustment Operating Revenues: 2 General Business Revenues 3 Interdepartmental 4 Special Sales 5 Other Operating Revenues Total Operating Revenues 8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General 19 Total O&M Expenses 20 Depreciation 21 Amortization 1,741,720 1,741,720 22 Taxes Other Than Income 23 Income Taxes: Federal (1,782,309) 33,222 (1,205,929) (609,602) State 25 Deferred Income Taxes 26 Investment Tax Credit Adj. 419,163 419,163 27 Misc Revenue & Expense 28 Total Operating Expenses: 378,574 33,222 (786,766) 1,132,118 29 30 Operating Rev For Return: (378,574) (33,222) 786,766 (1,132,118) 31 32 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 45 46 Deductions: 47 Accum Prov For Deprec 48 Accum Prov For Amort 49 Accum Def Income Tax 50 Unamortized ITC 51 Customer Adv For Const 52 Customer Service Deposits 53 Miscellaneous Deductions 54 55 Total Deductions: 57 Total Rate Base: 58 59 60 Estimated ROE impact -0.102% -0.009% 0.213% 0.000% -0.306% 0.000% 0.000% 61 Estimated Price Change 610,377 53,564 (1.268,507)1,825,320 62 63 64 TAX CALCULATION: 65 66 Operating Revenue (1,741,720) (1,741,720) 67 Other Deductions 68 Interest (AFUDC) 69 Interest (94,921) (94,921) 70 Schedule "M" Additions 71 Schedule "M" Deductions (1,646,800) (1,741,720) 72 Income Before Tax 94 921 73 74 State Income Taxes 75 (1,646,800) 94,921 76 Taxable Income (1,741,720) 77 78 Federal Income Tax - Calculated (576,380) 33,222 (609,602) 79 Adjustments to Calculated Tax: 80 Tax Credits (1,205,929) (1,205,929) 81 Federal Income Taxes 33,222 (1,205,929) (609,602)

7 1

72

7.3

74

7.5

		7.6.1	7.7	7.8	0	0	0	0
		(cont.) WA Flow-	Remove Deferred State Tax					
		Through Adjustment	Expense & Balance	ADIT Balance Adjustment	0	0	0	0
		Adjustinieni	Datance	Adjustment	· ·	U	U	U
1								
	General Business Revenues Interdepartmental	-	-	-	-	-	•	-
	Special Sales	-	-	-	-	-	-	-
	Other Operating Revenues	w		_	-		-	~
6 7				-	-	-	-	-
8								
	Steam Production	-	-	•	•	-	-	-
	Nuclear Production	-	-	-	-	-	-	-
	Hydro Production Other Power Supply	-	-	-		-	-	-
	Transmission	-	-	-	-	-	-	-
	Distribution	-	-	-	•	-	•	~
	Customer Accounting Customer Service & Info		-	-	-	-		-
	Sales	-	-	-		-	-	-
	Administrative & General	_	_	_			-	-
19	Total O&M Expenses Depreciation	-	-	-	•		-	•
	Amortization	-	_	-	-	-	-	-
22	Taxes Other Than Income		-	-	-	-	-	-
	Income Taxes: Federal	-		-	-	-	-	-
24 25	State Deferred Income Taxes	-	-	-	-	-	-	-
26	Investment Tax Credit Adj.	-	-	-	-	-	-	•
	Misc Revenue & Expense	-	*	•	-	-	-	-
28 29		-		•		-	-	
30		-		-	-	-	•	
31							<u> </u>	
32	Rate Base:							
	Electric Plant In Service	~	*	•	-	•	-	-
	Plant Held for Future Use Misc Deferred Debits	-		-	-	-	-	-
	Elec Plant Acq Adj	•	-	-	-		-	-
	Nuclear Fuel	•	-	-	~	-	-	-
	Prepayments Fuel Stock	-	-		-		-	-
	Material & Supplies	-	-	-	-	-	-	-
41	Working Capital	-	-	-	-	-	-	-
	Weatherization Loans Misc Rate Base	-	-	-	-	-	-	-
44		-	-	-		-	-	-
45								
46								
	Accum Prov For Deprec Accum Prov For Amort	-			-	-	-	-
	Accum Def Income Tax	-	-	-	-	-	-	
	Unamortized ITC	-	-	-	-	-	-	-
	Customer Adv For Const Customer Service Deposits	-	-	-	-		-	-
	Miscellaneous Deductions	-	-	•	-	•	-	-
54								
55		-	-		-	~		-
56 57		_	-	-	_	-	_	_
58								
59								
	Estimated ROE impact	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	-	-	-	•	-	-	-
62 63								
	TAX CALCULATION:							
65								
	Operating Revenue	-	-	-	-	-	•	-
	Other Deductions							
	Interest (AFUDC)	-	-	-	-	-	-	-
70	Schedule "M" Additions	-	•	-	-	-	-	•
	Schedule "M" Deductions	-	-	*	-	-	-	•
72 73	Income Before Tax	-	-	-	-	-	-	-
	State Income Taxes	-	-	-	-	-	-	-
75								
	Taxable Income		-	_	-	-	-	-
77 78	Federal Income Tax - Calculated	=	_	_	=	_	_	_
	Adjustments to Calculated Tax:	Ψ,	-	-	-	-	-	-
80	Tax Credits	-	-	-	-	-	-	
81	Federal Income Taxes	-	-	-	-	~	-	-

PacifiCorp Washington General Rate Case - December 2010 Interest True Up

Adjustment to Every	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Other Interest Expense - Restating	427	RES	(992,772)	WA	Situs	(992,772)	Below
Other Interest Expense - Pro Forma	427	PRO _	(94,921) (1,087,692)	WA	Situs	(94,921) (1,087,692)	Below 2.20
Adjustment Detail: Restating: Jurisdiction Specific Adjusted Rate Base Weighted Cost of Debt: Trued-up Interest Expense Unadjusted Interest Expense Restating Interest True-up Adjustment						753,752,621 2.915% 21,968,572 22,961,344 (992,772)	1.1 2.1 1.1 2.20 1.1
Pro Forma: Jurisdiction Specific Adjusted Rate Base Weighted Cost of Debt: Trued-up Interest Expense						750,495,841 2.915% 21,873,652	2.2 2.1 2.20
Restated Interest Expense Total Pro Forma Interest True-up Adjustme	ent					21,968,572 (94,921)	1.1 1.1

Description of Adjustment

This restating and pro forma adjustment details the adjustment to interest expense required to synchronize the test period expense with rate base. This is done by multiplying normalized Washington net rate base by the Company's weighted cost of debt in this case. This adjustment is calculated in two parts. First, the interest expense is calculated for all of the restating adjustments included in this filing. Second, the interest expense is calculated for all of the adjustments within the filing, including those that are pro forma in nature.

PacifiCorp Washington General Rate Case - December 2010 Renewable Energy Tax Credit Adjustment

			TOTAL			WASHINGTON	
Adicates and to Francisco	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
FED Renewable Energy Tax Credit	40910	PRO	(25,457,968)	CAGW	22.4742%	(5,721,475)	7.2.1
Remove from Base Period:							
FED Renewable Energy Tax Credit	40910	PRO	55,464,174	SG	8.1414%	4,515,546	7.2.2
UT Renewable Energy Systems Tax Cr	40911	PRO	297,049	CAGE	0.0000%	-	7.2.2
OR Business Energy Tax Credit	41110	PRO	1,839,771	CAGW	22.4742%	413,474	7.2.2
OR Business Energy Tax Credit	41110	PRO	25,313	CAGW	22.4742%	5,689	7.2.2

Description of Adjustment

The Company is entitled to recognize a federal income tax credit as a result of placing renewable generating plants in service. The tax credit is based on the kilowatt-hours generated by a qualified facility during the facility's first ten years of service. This pro forma adjustment reflects this credit based on the qualifying production as modeled in GRID for the pro forma net power cost study. These credits have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

The Oregon Business Energy Tax Credit (BETC) booked deferred expense is removed since it is a state tax credit and Washington receives no state income tax expense.

PacifiCorp Washington General Rate Case - December 2010 Renewable Energy Tax Credit Calculation

	FED
Description	Amount
<u>Hydro</u>	
JC Boyle	8,916,799
Factor (inflated tax per unit)	0.011
	98,085
Wind/Geothermal	
Total KWh Production (West Control Area)	1,152,721,951
Factor (inflated tax per unit)	0.022
	25,359,883

Hydro and Wind/Geothermal

25,457,968 Ref. 7.2

PacifiCorp Washington General Rate Case - December 2010 Renewable Energy Tax Credit Base Period Tax Credits

FERC ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT
4091000	Renewable Electricity Production Tax Cre	SG	(55,464,174)
4091100	Utah Renewable Energy Production Tax Cre	CAGE	(297,049)
4111000	190OR BETC Credit	CAGW	(1,839,771)
4111000	190OR BETC Credit	CAGW	(25,313)

PacifiCorp Washington General Rate Case - December 2010 Malin Midpoint Adjustment

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Deferred Income Tax - Federal	41110	RES	(1,320,531)	CAGW	22.4742%	(296,779)	
Adjustment to Rate Base: Accumulated DIT	282	RES	(990,400)	CAGW	22.4742%	(222,584)	7.3.2

Description of Adjustment

In 1981, the Company built and placed in service the Malin-Midpoint transmission line. The Company was eligible for investment tax credits and accelerated tax depreciation associated with this investment. The Company entered into a safe harbor lease transaction to transfer these tax benefits to an unrelated third party. As ordered in Docket UE-050684, the Company has treated this transaction as a sale of part of the benefits associated with the property and is amortizing the cash receipts over the life of the assets. The gain is being amortized over 30 years (composite book life of the plant) with a rate base deduction for the unamortized balance. In 1988, the substation was sold to Amoco and therefore the only amortization remaining is on the transmission line which is reflected in this restating adjustment.

PacifiCorp Washington General Rate Case - December 2010 Malin Line Amortization Unamortized Balance of Gain

Transmission Line Gain

	Α	В	С	D
	\$39,615,936/30yrs	sum of A (1yr)	A + C(PY)	
		Annual	Unamortized	AMA
Year	Amortization	Amortization	Balance	Balance
			(39,615,936)	
1982	1,320,531		(38,295,405)	
1983	1,320,531		(36,974,874)	
1984	1,320,531		(35,654,343)	
1985	1,320,531		(34,333,811)	
1986	1,320,531		(33,013,280)	
1987	1,320,531		(31,692,749)	
1988	1,320,531		(30,372,218)	
1989	1,320,531		(29,051,687)	
1990	1,320,531		(27,731,155)	
1991	1,320,531		(26,410,624)	
1992	1,320,531		(25,090,093)	
1993	1,320,531		(23,769,562)	
1994	1,320,531		(22,449,031)	
1995	1,320,531		(21,128,499)	
1996	1,320,531		(19,807,968)	
1997	1,320,531		(18,487,437)	
1998	1,320,531		(17,166,906)	
1999	1,320,531		(15,846,375)	
2000	1,320,531		(14,525,843)	
2001	1,320,531		(13,205,312) (11,884,781)	
2002	1,320,531		(10,564,250)	
2003 2004	1,320,531 1,320,531		(9,243,719)	
2004 Mar-2005	1,320,531		(7,923,187)	
Oct-2005	770,310		(7,152,878)	
Nov-2005	110,044		(7,042,833)	
Dec-2005	110,044		(6,932,789)	
Jan-2006	110,044		(6,822,745)	
Feb-2006	110,044		(6,712,701)	
Mar-2006	110,044		(6,602,656)	
Apr-2006	110,044		(6,492,612)	
May-2006	110,044		(6,382,568)	
Jun-2006	110,044		(6,272,524)	
Jul-2006	110,044		(6,162,479)	
Aug-2006	110,044		(6,052,435)	
Sep-2006	110,044		(5,942,391)	
Oct-2006	110,044	1,320,531	(5,832,347)	(6,492,612)
Nov-2006	110,044	1,320,531	(5,722,302)	(6,382,568)
Dec-2006	110,044	1,320,531	(5,612,258)	(6,272,524)
Jan-2007	110,044	1,320,531	(5,502,214)	(6,162,479)
Feb-2007	110,044	1,320,531	(5,392,170)	(6,052,435)
Mar-2007	110,044	1,320,531	(5,282,125)	(5,942,391)
Apr-2007	110,044	1,320,531	(5,172,081)	(5,832,347)
May-2007	110,044	1,320,531	(5,062,037)	(5,722,302)
Jun-2007	110,044	1,320,531	(4,951,993)	(5,612,258)
Jul-2007	110,044	1,320,531	(4,841,948)	(5,502,214)
Aug-2007	110,044	1,320,531	(4,731,904)	(5,392,170)

PacifiCorp Washington General Rate Case - December 2010 Malin Line Amortization Unamortized Balance of Gain

Transmission Line Gain

Hansiniss	A	В	С	D
	\$39,615,936/30yrs	sum of A (1yr)	A + C(PY)	D
	•	Annual	Unamortized	AMA
Year	Amortization	Amortization	Balance	Balance
Sep-2007	110,044	1,320,531	(4,621,860)	(5,282,125)
Oct-2007	110,044	1,320,531	(4,511,816)	(5,172,081)
Nov-2007	110,044	1,320,531	(4,401,771)	(5,062,037)
Dec-2007	110,044	1,320,531	(4,291,727)	(4,951,993)
Jan-2008	110,044	1,320,531	(4,181,683)	(4,841,948)
Feb-2008	110,044	1,320,531	(4,071,639)	(4,731,904)
Mar-2008	110,044	1,320,531	(3,961,594)	(4,621,860)
Apr-2008	110,044	1,320,531	(3,851,550)	(4,511,816)
May-2008	110,044	1,320,531	(3,741,506)	(4,401,771)
Jun-2008	110,044	1,320,531	(3,631,462)	(4,291,727)
Jul-2008	110,044	1,320,531	(3,521,417)	(4,181,683)
Aug-2008	110,044	1,320,531	(3,411,373)	(4,071,639)
Sep-2008	110,044	1,320,531	(3,301,329)	(3,961,594)
Oct-2008	110,044	1,320,531	(3,191,285)	(3,851,550)
Nov-2008	110,044	1,320,531	(3,081,240)	(3,741,506)
Dec-2008	110,044	1,320,531	(2,971,196)	(3,631,462)
Jan-2009	110,044	1,320,531	(2,861,152)	(3,521,417)
Feb-2009	110,044	1,320,531	(2,751,108)	(3,411,373)
Mar-2009	110,044	1,320,531	(2,641,063)	(3,301,329)
Apr-2009	110,044	1,320,531	(2,531,019)	(3,191,285)
May-2009	110,044	1,320,531	(2,420,975)	(3,081,240)
Jun-2009	110,044	1,320,531	(2,310,931)	(2,971,196)
Jul-2009	110,044	1,320,531	(2,200,886)	(2,861,152)
Aug-2009	110,044	1,320,531	(2,090,842)	(2,751,108)
Sep-2009	110,044	1,320,531	(1,980,798)	(2,641,063)
Oct-2009	110,044	1,320,531	(1,870,754)	(2,531,019)
Nov-2009	110,044	1,320,531	(1,760,709)	(2,420,975)
Dec-2009	110,044	1,320,531	(1,650,665)	(2,310,931)
Jan-2010	110,044	1,320,531	(1,540,621)	(2,200,886)
Feb-2010	110,044	1,320,531	(1,430,577)	(2,090,842)
Mar-2010	110,044	1,320,531	(1,320,532)	(1,980,798)
Apr-2010	110,044	1,320,531	(1,210,488)	(1,870,754)
May-2010	110,044	1,320,531	(1,100,444)	(1,760,709)
Jun-2010	110,044	1,320,531	(990,400)	(1,650,665)
Jul-2010	110,044	1,320,531	(880,355)	(1,540,621)
Aug-2010	110,044	1,320,531	(770,311)	(1,430,577)
Sep-2010	110,044	1,320,531	(660,267)	(1,320,532) (1,210,488)
Oct-2010 Nov-2010	110,044 110,044	1,320,531 1,320,531	(550,223) (440,178)	(1,210,488) (1,100,444)
Dec-2010	110,044	1,320,531 to 7.3	(330,134)	(990,400) to 7.3
De0-2010	110,044	1,320,331 to 7.3	(550, 154)	(330,400) to 7.3

PacifiCorp Washington General Rate Case - December 2010 WA Public Utility Tax Adjustment

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Taxes - Other	408	PRO	1,741,720	WA	Situs	1,741,720	Below
Calculation: Base period WA Public Utility Tax						9,832,285	Tab B5
Normalized Revenues from Page 3.1.1			\$303,193,343				
WA Public Utility Tax Rate			3.873%				
Normalized WA Public Utility Tax		Western State of the State of t	11,742,678	:		11,742,678	
Normalized Adjustment to bring WA Public		1,910,393	- •				
2011 Fiscal Year Low Income Home Energ		(168,673)	7.4.1				
Net WA Public Utility Tax Adjustment						1,741,720	- :

Description of Adjustment

This pro forma adjustment recalculates the Washington Public Utility Tax expense based on the normalized revenues included in this filing, as outlined in adjustments 3.1, 3.2, and 3.3. Included as a credit against the pro forma tax expense is the known and measurable change for the Low Income Home Energy Assistance Program (LIHEAP) for the 2011 authorized credit amount, per a July 29, 2010 letter from the Washington Department of Revenue.

Washington General Rate Case - December 2010 WA Low Income Tax Credit for WA Public Utility Tax



July 29, 2010

DAVID HIPPS PACIFICORP ATTN: TAX DEPT 825 NE MULTNOMAH ST #1900 PORTLAND, OR 97232-2135

2011 Fiscal Year Low Income Home Energy Assistance Program (LIHEAP) Credit Certificate Enclosed

Tax Registration Number:

Dear DAVID HIPPS,

Your Public Utility Tax Credit Application for LIHEAP has been approved

- Your approved credit amount is \$168,673.28.
- You may take this credit on your July 2010 thru June 2011 returns.
- Any unused credit expires on June 30, 2011 and cannot be carried forward.

The credit amount does not match the amount you calculated on Line 11 of your application

 Your approved credit is a result of recalculation process based on all businesses that qualified and applied for the LIHEAP credit

How to use this credit

- This credit is reported on page 2 of your tax return, in the following credit section:
 - Public Utility Tax Credit for Billing Discounts/Qualified Contributions to a Low Income Home Energy Assistance Fund.
- Please make a copy of the certificate and attach a copy with each return that you are taking the credit.
 - > Fill in the amount you are taking on the current return in the space provided.
- The credit cannot exceed 50% of the combined total of your actual billing discounts and qualifying contributions during the same period for which it is reported.

If you have any questions regarding this credit, please contact me at

e at

Sincerely,

Krystle Smith Excise Tax Examiner Taxpayer Account Administration

Enclosure

Ref. 7.4

			TOTAL		WASHINGTON		
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
AFUDC - Equity	419	RES	3,511,169	SNP	6.8133%	239,226	7.5.1

Description of Adjustment

This restating adjustment reflects the appropriate level of allowances for funds used during constructions (AFUDC) - Equity into regulated results to align the tax Schedule M with regulatory income.

PacifiCorp Washington General Rate Case - December 2010 AFUDC Equity for 12 Months Ended December 2010

			Equity	Allocation Factor
Dec-10 12 months	Account 419/Account 432	Per Books (Total Company)	(79,298,240)	SNP
Dec-10 12 months	AFUDC-Equity SCHMDT Total	Per PowerTax	(75,787,071) (75,787,071)	SNP
		Adjustment to Account 419	3,511,169 Ref. 7.5	

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	<u>Type</u>	COMPANY	<u>FACTOR</u>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Expense:							
Accum Def Inc Tax Balance	190	RES	(3,365,927)	BADDEBT	12.4518%	(419,118)	
Accum Def Inc Tax Balance	190	RES	(1,479,051)	CAEE	0.0000%	-	
Accum Def Inc Tax Balance	190	RES	(262,659)	CAEW	22.3245%	(58,637)	
Accum Def Inc Tax Balance	190	RES	(708,916)	CAGE	0.0000%	-	
Accum Def Inc Tax Balance	190	RES	(1,816,118)	CAGW	22.4742%	(408,158)	
Accum Def Inc Tax Balance	190	RES	(64,727)	CN	7.0289%	(4,550)	
Accum Def Inc Tax Balance	190	RES	(5,082,417)	JBE	21.4158%	(1,088,443)	
Accum Def Inc Tax Balance	190	RES	(3,775,885)	SE	7.6865%	(290,234)	
Accum Def Inc Tax Balance	190	RES	(936,878)	SG	8.1414%	(76,275)	
Accum Def Inc Tax Balance	190	RES	(748,913)	SNPD	6.5496%	(49,051)	
Accum Def Inc Tax Balance	190	RES	(65,495,655)	so	7.2044%	(4,718,550)	
Accum Def Inc Tax Balance	190	RES	(1,286,008)	TROJD	22.4474%	(288,676)	
Accum Def Inc Tax Balance	190	RES	(25,546)	CA	Situs	, , ,	
Accum Def Inc Tax Balance	190	RES	(401,083)	OR	Situs	~	
Accum Def Inc Tax Balance	190	RES	(8,414,174)	OTHER	0.0000%	_	
Accum Def Inc Tax Balance	190	RES	(779)	UT	Situs	-	
Accum Def Inc Tax Balance	190	RES	(203,555)	WA	Situs	(203,555)	
Total Account 190		-	(94,068,291)	•		(7,605,246)	7.6.2
		***		•			
Accum Definc Tax Balance	282	RES	6,005,798	CAEE	0.0000%	-	
Accum Def Inc Tax Balance	282	RES	6,609,782	so	7.2044%	476,193	
Total Account 282			12,615,580			476,193	7.6.3
Accum Def Inc Tax Balance	283	RES	1,769,191	CAEE	0.0000%	-	
Accum Def Inc Tax Balance	283	RES	3,029,070	CAGE	0.0000%	-	
Accum Def Inc Tax Balance	283	RES	2,148,708	CAGW	22.4742%	482,905	
Accum Def Inc Tax Balance	283	RES	5,684,422	GPS	7.2044%	409,527	
Accum Def Inc Tax Balance	283	RES	3,579,941	SE	7.6865%	275,173	
Accum Def Inc Tax Balance	283	RES	4,264,594	SG	8.1414%	347,197	
Accum Def Inc Tax Balance	283	RES	5,192,049	SNP	6.8133%	353,749	
Accum Def Inc Tax Balance	283	RES	14,562,939	so	7.2044%	1,049,168	
Accum Def Inc Tax Balance	283	RES	285,286	CA	Situs	-	
Accum Def Inc Tax Balance	283	RES	1,061,061	ID	Situs	-	
Accum Def Inc Tax Balance	283	RES	283,318	OR	Situs	-	
Accum Def Inc Tax Balance	283	RES	23,609,789	OTHER	0.0000%		
Accum Def Inc Tax Balance	283	RES	(1,274,643)	UT	Situs	-	
Accum Def Inc Tax Balance	283	RES	2,121,596	WA	Situs	2,121,596	
Accum Def Inc Tax Balance	283	RES _	83,234	WY-All	Situs		
Total Account 283			66,400,555			5,039,315	7.6.3
Net Change to Rate Base Tax Accounts			(15,052,156)			(2,089,738)	7.6.3

Description of Adjustment

The Company's per books data for income taxes is reported on a normalized basis. This restating adjustment converts the per books data for income taxes from a normalized basis to a partial flow-through basis, consistent with Order 06 and Order 07 in Docket No. UE-100749. This is accomplished by removing the deferred income tax benefits/expense and accumulated deferred income tax assets/liabilities for temporary book-tax differences that are not 1) required to be normalized by law, or 2) required to be normalized by Commission order.

Please refer to the Company's electronic workpapers for more detailed support for this adjustment.

PacifiCorp Washington General Rate Case - December 2010 (cont.) WA Flow-Through Adjustment

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Adjustment to Tax:							
Deferred Income Tax Expense	41010	RES	(18,276)	CN	7.0289%	(1,285)	
Deferred Income Tax Expense	41010	RES	(4,222,535)	CAEE	0.0000%	-	
Deferred Income Tax Expense	41010	RES	(116,738)	CAGE	0.0000%	-	
Deferred Income Tax Expense	41010	RES	(495,198)	CAGW	22.4742%	(111,292)	
Deferred Income Tax Expense	41010	RES	(1,862,508)	GPS	7.2044%	(134,182)	
Deferred Income Tax Expense	41010	RES	(2,729,531)	JBE	21.4158%	(584,552)	
Deferred Income Tax Expense	41010	RES	(5,821,753)	so	7.2044%	(419,421)	
Deferred Income Tax Expense	41010	RES	(1,813,323)	CA	Situs	-	
Deferred Income Tax Expense	41010	RES	(138,023)	ID	Situs	-	
Deferred Income Tax Expense	41010	RES	(339,759)	OR	Situs	-	
Deferred Income Tax Expense	41010	RES	(24,223,488)	OTHER	0.0000%	-	
Deferred Income Tax Expense	41010	RES	(79,884)	UT	Situs	~	
Deferred Income Tax Expense	41010	RES	(144,335)	WA	Situs	(144,335)	
Deferred Income Tax Expense	41010	RES	(823,732)	WY-All	Situs	144	
Total 41010		,	(42,829,083)			(1,395,066)	7.6.4
			· · · · · · · · · · · · · · · · · · ·				
Deferred Income Tax Expense	41110	RES	499,023	BADDEBT	12.4518%	62,137	
Deferred Income Tax Expense	41110	RES	2,944,468	CAEE	0.0000%	-	
Deferred Income Tax Expense	41110	RES	431,845	CAGE	0.0000%	•	
Deferred Income Tax Expense	41110	RES	117,296	CAGW	22.4742%	26,361	
Deferred Income Tax Expense	41110	RES	2,728,161	JBE	21.4158%	584,259	
Deferred Income Tax Expense	41110	RES	159,335	SG	8.1414%	12,972	
Deferred Income Tax Expense	41110	RES	884,760	SNP	6.8133%	60,281	
Deferred Income Tax Expense	41110	RES	1,097,796	SNPD	6.5496%	71,901	
Deferred Income Tax Expense	41110	RES	721,757	TROJD	22.4474%	162,016	
Deferred Income Tax Expense	41110	RES	12,462,510	so	7.2044%	897,846	
Deferred Income Tax Expense	41110	RES	433,623	CA	Situs	-	
Deferred Income Tax Expense	41110	RES	248,555	ID	Situs	-	
Deferred Income Tax Expense	41110	RES	4,436,858	OR	Situs		
Deferred Income Tax Expense	41110	RES	11,655,614	OTHER	0.0000%		
Deferred Income Tax Expense	41110	RES	385,382	UT	Situs		
Deferred Income Tax Expense	41110	RES	(86,363)	WA	Situs	(86,363)	
Deferred Income Tax Expense	41110	RES	573,730	WY-All	Situs	(,)	
Total 41110			39,694,350			1,791,410	7.6.4
		•	22,227,000			.,, ., , , , ,	
Net Deferred Tax Expense Change			(3,134,733)			396,344	7.6.4

Description of Adjustment

The Company's per books data for income taxes is reported on a normalized basis. This restating adjustment converts the per books data for income taxes from a normalized basis to a partial flow-through basis, consistent with Order 06 and Order 07 in Docket No. UE-100749. This is accomplished by removing the deferred income tax benefits/expense and accumulated deferred income tax assets/liabilities for temporary book-tax differences that are not 1) required to be normalized by law, or 2) required to be normalized by Commission order.

Please refer to the Company's electronic workpapers for more detailed support for this adjustment.

PacifiCorp Washington General Rate Case - December 2010 Flow-Through Deferred Taxes - WCA Allocation

Factor			Total Company			
				ow-Through Adj.		
ļ	CA	190CA	25,546	(25,546)		
	FERC	190FERC	0	0		
	IDU	190IDU 190OR		(401,083)		
	OR OTHER	1900R 1900THER	401,083 8,414,174	(8,414,174)		
,	UT	19001HEK 190UT	779	(779)		
ļ	WA	19001 190WA	203,555	(203,555)		
	WYP	190WYP	0	(200,000)		
	WYU	190WYU	0	0		
 	S	S	9,045,137	(9,045,137)		
	BADDEBT	190BADDEBT	3,365,927	(3,365,927)		
100-1	CAEE	190CAEE	1,479,051	(1,479,051)		
1	CAEW	190CAEW	262,659	(262,659)		
ļ	CAGE	190CAGE	36,647,423	(708,916)		
	CAGW	190CAGW	1,816,118	(1,816,118)		
190	CIAC	190CIAC	0	0		
	CN	190CN	64,727	(64,727)		
	DITBAL	190DITBAL	0	0		
I.	GPS	190GPS	0	0		
[JBE	190JBE	(22,358,487)	(5,082,417)		
	NUTIL	190NUTIL	0	0		
	SCHMDEXP	190SCHMDEXP	0	0		
	SE	190SE	3,775,885	(3,775,885)		
	SG	190SG	936,878	(936,878)		
ļ	SGCT	190SGCT				
	SNP	190SNP	740.040	0		
	SNPD	190SNPD	748,913	(748,913)		
	SO	190SO	65,495,655	(65,495,655)		
	SSGCH	190SSGCH	0	0		
ļ	TAXDEPR	190TAXDEPR	1 286 008			
S. Silver	TROJD	190TROJD	1,286,008 102.565.894	(1,286,008) (94,068,291)		
10000	CA	281CA	102,363,694	(94,068,291)		
	FERC	281FERC		0		
	IDU	281IDU	0	0		
	OR	281OR	0	0		
-	OTHER	281OTHER	Ö	0		
	UT	281UT	0	0		
	WA	281WA	0	0		
	WYP	281WYP	0	0		
1.00	WYU	281WYU	0	0		
Γ	S	S	0	0		
Г	BADDEBT	281BADDEBT	0	0		
-	CAEE	281CAEE	0	0		
	CAEW	281CAEW	0	0		
	CAGE	281CAGE		0		
_	CAGW	281CAGW	0	0		
281	CIAC	281CIAC	0	0		
	CN	281CN	0	0		
- 1	DITBAL	281DITBAL	0	0		
1		281GPS		0		
	GPS			The second control of the control of		
	JBE	281JBE	0	0		
	JBE NUTIL	281JBE 281NUTIL	0	0		
	JBE NUTIL SCHMDEXP	281JBE 281NUTIL 281SCHMDEXP	0 0	0		
	JBE NUTIL SCHMDEXP SE	281JBE 281NUTIL 281SCHMDEXP 281SE	0 0 0 0	0 0 0		
	JBE NUTIL SCHMDEXP SE SG	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG	0 0 0 0 0 (6,147,781)	0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT	0 0 0 0 0 (6,147,781)	0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP	0 0 0 0 (6,147,781) 0	0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP 281SNPD	0 0 0 0 (6,147,781) 0 0	0 0 0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD SO	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP 281SNPD 281SO	0 0 0 0 (6,147,781) 0 0 0	0 0 0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD SO SSGCH	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP 281SNPD 281SO 281SSGCH	0 0 0 0 (6,147,781) 0 0 0 0	0 0 0 0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD SO SSGCH TAXDEPR	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP 281SNPD 281SO 281SSGCH 281SSGCH	0 0 0 0 (6,147,781) 0 0 0 0 0	0 0 0 0 0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD SO SSGCH	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP 281SNPD 281SO 281SSGCH	0 0 0 0 0 (6,147,781) 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD SO SSGCH TAXDEPR TROJD	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP 281SNPD 281SO 281SSGCH 281SSGCH 281TAXDEPR 281TROJD	0 0 0 0 (6,147,781) 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD SO SSGCH TAXDEPR TROJD	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SG 281SGCT 281SNP 281SNPD 281SO 281SSGCH 281TAXDEPR 281TROJD	0 0 0 0 (6,147,781) 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0		
	JBE NUTIL SCHMDEXP SE SG SGCT SNP SNPD SO SSGCH TAXDEPR TROJD	281JBE 281NUTIL 281SCHMDEXP 281SE 281SG 281SGCT 281SNP 281SNPD 281SO 281SSGCH 281SSGCH 281TAXDEPR 281TROJD	0 0 0 0 (6,147,781) 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0		

Ref. 7.6

PacifiCorp Washington General Rate Case - December 2010 Flow-Through Deferred Taxes - WCA Allocation

259000000000000000000000000000000000000	<u>Facto</u>	r	Total Compar	
		000071150		w-Through Adj.
ļ	OTHER UT	282OTHER 282UT	0	ongongangunitasta, tilaganagunit ji saattatassakitassikkinagkatellihasta, a ta
ļ	WA	282WA	0	
	WYP	282WYP	0	
-	WYU	282WYU	0	
-	S	S	0	(
-	BADDEBT	282BADDEBT	0	(
	CAEE	282CAEE	(6,005,798)	6,005,798
	CAEW	282CAEW	0	(
	CAGE	282CAGE	(5,483,627)	(
	CAGW	282CAGW	0	
3	CIAC	282CIAC	0	
`	CN	282CN	0	(
	DITBAL	282DITBAL	(2,482,309,547)	(
	GPS	282GPS	0	(
	JBE	282JBE	0	
	NUTIL	282NUTIL	0	
	SCHMDEXP	282SCHMDEXP	0	
	SE	282SE 282SG	0	
ļ	SG SGCT	282SGCT	0	
-	SNP	282SNP	0	
-	SNPD	282SNPD	0	
-	SO	282SO	1,999,606	6,609,78
	SSGCH	282SSGCH	0	0,000,10.
1	TAXDEPR	282TAXDEPR	0	
	TROJD	282TROJD	0	(
			(2,491,799,366)	12,615,580
	CA	283CA	(285,286)	285,286
	FERC	283FERC	0	
	IDU	283IDU	(1,061,061)	1,061,06
	OR	283OR	(283,318)	283,318
ļ	OTHER	283OTHER	(23,609,789)	23,609,78
y	UT	283UT	1,274,643	(1,274,643
ļ	WA	283WA	(7,631,974)	2,121,596
ļ	WYP	283WYP	(83,234)	83,234
\vdash	WYU S	283WYU S	(31,680,019)	26,169,64
\vdash	BADDEBT	283BADDEBT	(31,000,013)	20,103,04
	CAEE	283CAEE	(1,769,191)	1,769,19
ļ	CAEW	283CAEW	0	1,700,10
	CAGE	283CAGE	(3,029,070)	3,029,070
1	CAGW	283CAGW	(2,922,050)	2,148,70
	CIAC	283CIAC	0	an comme commence or comment or
' T	CN	283CN	0	olds and a desired a following a desired and
Ī	DITBAL	283DITBAL	0	
	GPS	283GPS	(5,684,422)	5,684,42
	JBE	283JBE	0	
	NUTIL	283NUTIL	0	
	SCHMDEXP	283SCHMDEXP	0	
	SE	283SE	(3,579,941)	3,579,94
	SG	283SG	(3,835,094)	4,264,594
	SGCT	283SGCT	0	
	SNP	283SNP	(5,192,049)	5,192,04
	SNPD	283SNPD	(14 562 030)	14 562 03
	SO SSGCH	283SO 283SSGCH	(14,562,939)	14,562,93
	TAXDEPR	283TAXDEPR	0	
	TROJD	283TROJD		
	, nood	200111000	(72,254,775)	66,400,55
			(2,467,636,028)	(15,052,15
	ITC84	255ITC84	(1,502,887)	
	ITC85	255ITC85	(2,761,437)	
3	ITC86	255ITC86	(1,376,999)	
i	ITC88	255ITC88	(209,901)	
	ITC89	255ITC89	(462,227)	
- 1	ITC90	255ITC90	(303,916)	(
-	MONEY AND THE PROPERTY OF THE		(6,617,367)	

Ref. 7.6

Ref. 7.6 Ref. 7.6

PacifiCorp Washington General Rate Case - December 2010 Flow-Through Deferred Taxes - WCA Allocation

	Facto	·	Total Cor	mpany
	,		Unadjusted	Flow-Through Adj.
	CA	41010CA	1,813,323	(1,813,323)
	FERC	41010FERC	7,5,0,020	0
	IDU	41010IDU	138,023	(138,023)
-	OR	410100D0 41010OR	339,759	(339,759)
***		ar a garage and a sagarage accommon graph data gramma and a sagarage and a sagarage and a sagarage at a sagarage at	24,223,488	(24,223,488)
	OTHER	410100THER		
	UT	41010UT	79,884	(79,884)
ļ	WA	41010WA	467,597	(144,335)
		41010WYP	823,732	(823,732)
L	WYU	41010WYU	0	0
L	S	S	27,885,806	(27,562,544)
	BADDEBT	41010BADDEBT	0	0
	CAEE	41010CAEE	4,618,126	(4,222,535)
	CAGE	41010CAGE	148,062	(116,738)
Ī	CAGW	41010CAGW	495,198	(495,198)
	CIAC	41010CIAC	0	0
	CN	41010CN	18,276	(18,276)
-	GPS	41010GPS	24,704,090	(1,862,508)
-	JBE	41010JBE	13,220,417	(2,729,531)
-	NUTIL	41010NUTIL	0	0
-	SCHMDEXP	41010SCHMDEXP	0	0
-	SE	41010SCHNIDEXF	407,411	0
	SG	41010SC	41,922,935	0
		41010SGCT	41,922,933	
	SGCT	er en annament an en		0
,	SNP	41010SNP	44,945,273	0
]	SNPD	41010SNPD	0	
	SO.	41010SO	8,859,456	(5,821,753)
	SSGCH	41010SSGCH	0	0
	TAXDEPR	41010TAXDEPR	934,697,178	
CAMPAGE SC	TROJD	41010TROJD	0	0 (40,000,000)
		4444004	1,101,922,228	(42,829,083)
	CA	41110CA	(647,192)	433,623
	FERC	41110FERC	(32,676)	
	IDU	41110IDU	(2,012,367)	248,555
	OR	41110OR	(6,772,878)	4,436,858
	OTHER	411100THER	(11,666,870)	11,655,614
	UT	41110UT	(11,154,035)	385,382
	WA	41110WA	(153,060)	(86,363)
	WYP	41110WYP	(2,057,525)	573,730
L	WYU	41110WYU	0	0
	S	S	(34,496,603)	17,647,399
Γ	BADDEBT	41110BADDEBT	(499,023)	499,023
	CAEE	41110CAEE	(2,944,468)	2,944,468
	CAGE	41110CAGE	(970,213)	431,845
	CAGW	41110CAGW	(2,021,840)	117,296
-	CIAC	41110CIAC	(17,775,106)	0
1-	CN	41110CN	0	0
	GPS	41110GPS	0	0
-	JBE	41110JBE	(9,489,000)	2,728,161
-	NUTIL	41110NUTIL	0,409,000	2,720,101
-	SCHMDEXP	41110SCHMDEXP	(214,973,756)	0
-		41110SCHMDEXP 41110SE	(214,313,130)	0
	SE	41110SE 41110SG	(6,562,546)	159,335
	SG	and the community of the state	(0,002,040)	159,335
- 1	SGCT	41110SGCT	(28,801,933)	
	SNP	41110SNP		884,760
	SNPD	41110SNPD	(3,638,499)	1,097,796
		41110SO	(17,583,311)	12,462,510
 	SO			
	SO SSGCH	41110SSGCH	0	0
50°- 0	SO SSGCH TAXDEPR	41110SSGCH 41110TAXDEPR	0	0
	SO SSGCH	41110SSGCH	0 (721,757)	0 721,757
	SO SSGCH TAXDEPR	41110SSGCH 41110TAXDEPR	0	0

Adjustment to Tax:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	WASHINGTON FACTOR % ALLOCATED REF#			
Def Inc Tax Expense	41110	RES	(1,877,339)	WA	Situs	(1,877,339)	7.7.1	
ADIT Balance	283	RES	953,690	WA	Situs	953,690	7.7.1	

Description of Adjustment

The Company's per books provision for deferred income tax and the balance for accumulated deferred income tax are computed using the Company's blended federal and state statutory tax rate. State income taxes are a system cost for the Company that is not recoverable in Washington. Accordingly, after all adjustments are made to income taxes, this final restating adjustment is made to remove state income tax from the adjusted test year.

Description	Tax Rates	Def Inc Tax Expense	Pension Curtailment	ADIT State Balance
Total Deferred Income Tax Expense Allocated to Washington before removal of State tax portion		24,143,310		
Less: Pension Curtailment which is not in Rate Base			(386,326)	24,529,636
Def State Tax Rate in the Combined Deferred Tax Rate	2.951%			
Combined Deferred Tax Rate	37.951%			
Ratio of Deferred State Tax Rate to Combined Deferred Tax rate		7.775816%		7.775816%
Portion of Total Deferred Income Tax Expense related to State		1,877,339		1,907,379
Adjustment to remove the State portion of Def Inc Tax Exp & ADIT		(1,877,339)		953,690

Ref. 7.7 Ref. 7.7

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Tax:							
ADIT Balance	282	RES	2,482,309,543	DITBAL	6.5780%	163,286,051	
Cholla SHL	190	RES	(35,938,507)	CAGE	0.0000%	· -	
Accel Amort of Pollution Cntrl Facilities	281	RES	6,147,781	SG	8.1414%	500,514	
California	282	RES	(58,673,008)	CA	Situs	-	
ldaho	282	RES	(143,665,311)	ID	Situs	-	
FERC	282	RES	(2,148,695)	FERC	Situs	-	
Oregon	282	RES	(680,438,773)	OR	Situs	-	
Other	282	RES	(11,111,613)	OTHER	0.0000%	-	
Utah	282	RES	(1,040,510,076)	UT	Situs	-	
Washington	282	RES	(163,949,401)	WA	Situs	(163,949,401)	
Wyoming	282	RES	(320,531,739)	WY-All	Situs	_	
Total		:	31,490,201			(162,836)	7.8.1
Repair Deduction AMA Bal	282	RES	(7,498,893)	SG	8.1414%	(610,513)	7.8.1
Adjustment to Deferred Tax Expense:							
Depreciation Flow-Through ~ CA	41110	RES	156.731	CA	Situs	_	
Depreciation Flow-Through ~ FERC	41110	RES	9.837	FERC	Situs	_	
Depreciation Flow-Through ~ ID	41110	RES	105,926	ID	Situs	-	
Depreciation Flow-Through ~ OR	41110	RES	(95,704)	OR	Situs		
Depreciation Flow-Through ~ OTHER	41110	RES	24,189	OTHER	0.0000%	-	
Depreciation Flow-Through ~ UT	41110	RES	1,171,363	UT	Situs	_	
Depreciation Flow-Through ~ WA	41110	RES	20,913	WA	Situs	20,913	
Depreciation Flow-Through ~ WY	41110	RES	(79,076)	WY-All	Situs	-	
Total			1,314,179			20,913	7.8.1
		=					

Description of Adjustment

This restating adjustment reports the Company's property-related accumulated deferred income tax balances on a jurisdictional basis using jurisdictionally allocated results from the Company's tax fixed asset system.

This adjustment also reflects the known and measurable change to the accumulated deferred income tax balances for guidance received from the Internal Revenue Service (Rev. Proc. 2011-26) on March 29, 2011, which affected the Company's estimate of bonus depreciation for assets placed in service during 2010. This resulted in an adjustment to deferred income tax expense for depreciation flow-through.

Book Tax Difference			Total Company				WASHINGTON Allocation	and	
Description	*	Per Books	Adjustment	Adjusted	WCA Factor	*	Commission Basis	Other Adj.	Adjusted
Cholla SHL (Tax Int Tax Rent)	105.221	35,938,507	(35,938,507)	0	CAGE	%00000	0	0	
Accelerated Pollution Control Facilities Depreciation	105.128	(6,147,781)	6,147,781	0	SG	8.1414%	(500,514)	500,514	0
30% capitalized labor costs for Power tax input	105.100	12,329,185	(12,329,185)	0	DITBAL	6.5780%	811,012	(811,012)	•
Regulatory Adjustment: Depreciation Flow-Through	105.115	(100,658,542)	100,658,542	0	DITBAL	6.5780%	(6,621,308)	6,621,308	
Book Depreciation	105.120	1,223,457,389	(1,223,457,389)	0	DITBAL	6.5780%	80,478,893	(80,478,893)	
Repair Deduction	105.122	(117,756,234)	117,756,234	0	DITBAL	6.5780%	(7,745,992)	7,745,992)
Sec. 481a Adjustment - Repair Deduction	105.123	(207,864,390)	207,864,390	0	DITBAL	6.5780%	(13,673,297)	13,673,297	
Tax Depreciation	105.125	(3,280,561,791)	3,280,561,791	0	DITBAL	6.5780%	(215,794,996)	215,794,996	
CIAC	105.130	181,801,023	(181,801,023)	0	DITBAL	6.5780%	11,958,851	(11,958,851)	
Capitalized Depreciation	105.137	(10,256,981)	10,256,981	0	DITBAL	6.5780%	(674,703)	674,703	
Reimbursements	105.140	23,474,618	(23,474,618)	0	DITBAL	6.5780%	1,544,158	(1,544,158)	
AFUDC	105.141	(152,090,912)	152,090,912	0	DITBAL	6.5780%	(10,004,524)	10,004,524	0
Avoided Costs	105.142	131,215,088	(131,215,088)	O	DITBAL	6.5780%	8,631,314	(8,631,314)	
Capitalization of Test Energy	105.146	1,253,552	(1,253,552)	0	DITBAL	6.5780%	82,459	(82,459)	
§1031 Exchange	105.147	(167,375)	167,375	0	DITBAL	6.5780%	(11,010)	11,010	
Mine Safety Sec 179E Election ⊸PPW	105.148	(30,220)	30,220	0	DITBAL	6.5780%	(1,988)	1,988	
Gain / (Loss) on Prop. Disposition	105,152	(66,363,572)	66,363,572	0	DITBAL	6.5780%	(4,365,389)	4,365,389	
Coal Mine Development	105.165	(4,536,771)	4,536,771	0	DITBAL	6.5780%	(298,428)	298,428	Ü
Coal Mine Extension	105.170	(3,484,905)	3,484,905	0	DITBAL	6.5780%	(229,237)	229,237	J
Removal Costs	105.175	(111,919,231)	111,919,231	0	DITBAL	6.5780%	(7,362,035)	7,362,035	_
ADR Repair Allowance 3115	105.185	2,163,207	(2,163,207)	0	DITBAL	6.5780%	142,296	(142,296)	
Book Gain/Loss on Land Sales	105.470	1,991,114	(1,991,114)	0	DITBAL	6.5780%	130,975	(130,975)	_
R & E - Sec.174 Deduction	320.210	(10,451,580)	10,451,580	0	DITBAL	6.5780%	(687,504)	687,504	
Reclass to Pollution Control Facilities Depreciation		6,147,781	(6,147,781)	0	DITBAL	6.5780%	404,400	(404,400)	_
Accumulated Deferred Income Taxes (CA)	,	0	(58,673,008)	(58,673,008)	S	0.0000%	0	0	
Accumulated Deferred Income Taxes (FERC)	*	0	(2,148,695)	(2,148,695)	FERC	0.0000%	0	0	_
Accumulated Deferred Income Taxes (IDU)	,	o	(143,665,311)	(143,665,311)	3	%00000	o	o	0
Accumulated Deferred Income Taxes (OR)	,	0	(680,438,773)	(680,438,773)	SO	0.0000%	0	0	
Accumulated Deferred Income Taxes (OTHER)	:	0	(11,111,613)	(11,111,613)	OTHER	%00000	0	0	_
Accumulated Deferred Income Taxes (UT)	*	o	(1,040,510,076)	(1,040,510,076)	5	%0000.0	o	0	
Accumulated Deferred Income Taxes (WA)	,	0	(163,949,401)	(163,949,401)	WA	100.000%	o	(163,949,401)	(163,949,401
Accumulated Deferred Income Taxes (WY)	**	0	(320,531,739)	(320,531,739)	WYP	0.0000%	0	0	•
		(2,452,518,821)	31,490,205	(2,421,028,616)			(163,786,567)	(162,834)	(163,949,401
			Ref. 7.8						
Sec. 481a Adjustment - Repair Deduction	***	[0	(7,498,893)	(7,498,893)	SG	8.1414%	0	(610,513)	(610,513)
			Ref. 7.8						
		(2,452,518,821)	23,991,312	(2,428,527,509)			(163,786,567)	(773,347)	(164,559,914)

Book Tax Difference		PowerTax Report #166	ort #166				WASHINGTON Allocation		
Description	#	Case 587	Case 600	Adjustment	WCA Factor	%	Commission Basis	Other Adj.	Adjusted
Accumulated Deferred Income Taxes (CA)	*		(56,838)	156,731		%000000	0	0	0
Accumulated Deferred Income Taxes (FERC)	**		(22,839)	788,6		%00000	0	0	0
Accumulated Deferred Income Taxes (IDU)	1	(1,763,812)	(1,657,886)	105,926		%00000	0	0	0
Accumulated Deferred Income Taxes (OR)	*		(2,431,724)	(95,704)		%00000	0	0	o
æ	**		12,935	24,189		0.0000%	O	0	0
Accumulated Deferred Income Taxes (UT)	*	(10,768,653)	(9,597,290)	1,171,363	5	%00000	0	0	0
		939,038	959,951	20,913		100.000%	850,656	20,913	959,951
Accumulated Deferred Income Taxes (WY)	_	(1,483,795)	(1,562,871)	(79,076)		%00000	0	0	0
Total		(15,670,741)	(14,356,562)	1,314,179			939,038	20,913	959,951
				Ref. 7.8					

"Derived from jurisdictional reports from the Company's tax fixed asset system. Please refer to the Company's electronic workpapers for more detailed support for this adjustment. ""Out-of-system calculation, reversing over four years pursuant to the Internal Revenue Code

		Total Normalized	8.1 Customer Service Deposits	8.2 Jim Bridger Mine Rate Base Adjustment	8.3 Environmental Remediation Adjustment	8.4 Customer Advances for Construction	8.5 Removal of Colstrip #4 AFUDC	8.6 Miscellaneous Rate Base
,	erating Revenues: eral Business Revenues	_		_		-	-	_
	departmental	÷	*	-	-	w		-
	ial Sales	-	•	-	-	-	-	-
	r Operating Revenues	(3,000,000)	*	-		-		
6 Tot	al Operating Revenues	(3,000,000)						
	erating Expenses:							
9 Stear	m Production	-	-	-	-	-	-	-
	ear Production	(107 277)	-	-	-	-	•	-
	o Production r Power Supply	(107,277)	-	-	-	-	-	-
13 Trans			-	-	~	~	-	-
14 Distri		(00.470)	-	-	-	-	-	-
	omer Accounting omer Service & Info	(23,470)	-	-	-	-	-	-
17 Sales				-			-	-
	inistrative & General	76,773	-	-	76,773		-	~
	tal O&M Expenses	(53,974)	*	-	76,773	-	(17.001)	*
20 Depri 21 Amor		(17,991) (577,160)	•	-		-	(17,991)	-
	s Other Than Income	(3, 1, 130)		-	-	-	-	-
	ne Taxes: Federal	(330,554)	(3,526)	-	130,593	-	-	-
24 25 Defe	State rred Income Taxes	(340,464)	-	*	- 12,720	-	-	-
	stment Tax Credit Adj.	(340,464)	-	-	12,720	-	-	-
	Revenue & Expense	10,074	10,074	-		-		-
	tal Operating Expenses:	(1,310,069)	6,548	-	220,086		(17,991)	
29	austing Day For Pature:	(1 680 031)	(6,548)		(220,086)		17,991	
	erating Rev For Return:	(1,689,931)	(0,540)		(220,000)		17,001	
31 32 Ra	te Base:							
	ric Plant In Service	57,008,379	-	58,989,056	-		(423,016)	-
	Held for Future Use	•	-	-	-	-	-	-
	Deferred Debits	(5,548,269)	•	385,036	164,613	-	•	•
35 Elec	Plant Acq Adj ear Fuel		-	-	-	-	-	
38 Prepa		(2,240,510)	-	-	-	-	-	(1,858,462)
39 Fuel		(4,907,986)	-	-	~	-	-	(4,907,986)
	rial & Supplies	(7,435,681) (3,098,081)	-	•		•		(7,435,681) (3,098,081)
	ring Capital therization Loans	(3,096,061)	-	-		-		(3,030,061)
	Rate Base	(102,469)	-					
	tal Electric Plant:	33,675,383		59,374,091	164,613	-	(423,016)	(17,300,210)
45								
	ductions: m Prov For Deprec	(25,269,963)	_	(26,791,409)		_	-	¥
	m Prov For Amort	-	-	-	-	-	-	-
	m Def Income Tax	1,319,969	-	-	(261,734)	-	-	*
	nortized ITC omer Adv For Const	(293,988)	-	-	-	(293,988)	-	*
	omer Adv For Const omer Service Deposits	(3,291,206)	(3,291,206)	-	-	(293,900)	-	-
	ellaneous Deductions	1,180,944	-	-	-	-	-	-
54								
	tal Deductions:	(26,354,244)	(3,291,206)	(26,791,409)	(261,734)	(293,988)	-	*
56 57 Tol	tal Rate Base:	7,321,139	(3,291,206)	32,582,683	(97,121)	(293,988)	(423,016)	(17,300,210)
58	tal rate base.	1,021,100	(0,201,200)	02,002,000	(01,12)	(240,000)	(120,010)	(17,000,010)
59								
	nated ROE impact	-0.551%	0.044%	-0.436%	-0.058%	0.004%	0.011%	0.247%
	nated Price Change	3,638,307	(400,160)	4,066,072	342,726	(36,687)	(81,795)	(2,158,935)
62								
63	CALCULATION.							
65	CALCULATION:							
	rating Revenue	(2,360,949)	(10,074)	-	(76,773)	-	17,991	-
67 Othe	r Deductions							
68 Intere	est (AFUDC)	-	×	-	-	-	-	-
69 Intere		(530,033)	•	•	(33,516)	•	-	•
	dule "M" Additions dule "M" Deductions	(1,946,541)	-	-	(483,412)	-	17,991	-
	ne Before Tax	(944,441)	(10,074)	~	373,123		* * * * * * * * * * * * * * * * * * * *	•
73								
	Income Taxes	-	-	-	-	**	-	-
75 76 Taxa	ble Income	(944,441)	(10,074)	~	373,123			
70 Taxa 77		(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(10,014)		5.0,125			
	ral Income Taxes	(330,554)	(3,526)	<u> </u>	130,593		-	_

		8.6.1 (Cont.) Miscellaneous Rate Base	8.6.2 (Cont. 2) Miscellaneous Rate Base	8.7 Powerdale Hydro Removal	8.8 Reg Asset Amortization Adjustment	8.9 Trojan Removal Adjustment	8.10 Condit Hydro Removal Adjustment	0
	On and the Boundary							
1	Operating Revenues: General Business Revenues	м.		-	-	_	-	-
	Interdepartmental		-		-	•	-	-
	Special Sales	•	•	•	(0.000.000)	w	-	-
5 6	Other Operating Revenues Total Operating Revenues		-	-	(3,000,000)	-	-	
7					(0,000,000)			
8								
	Steam Production	~	-	-	-	-	-	-
	Nuclear Production	-	-	(15.020)	•	-	(02.247\	-
	Hydro Production Other Power Supply	-	-	(15,030)	-	-	(92,247)	
	Transmission	-	-	-	-	-		-
	Distribution	-	-	-	-	*	•	-
	Customer Accounting	•	•	-	(23,470)		-	-
	Customer Service & Info		-		-		-	-
	Administrative & General	<u>-</u>	-	-		•	-	
19	•	-	-	(15,030)	(23,470)	-	(92,247)	-
	Depreciation	-	-	(400,422)	-	(174,729)	•	-
	Amortization Taxes Other Than Income	-	-	(402,432)	-	(174,729)	-	-
	Income Taxes: Federal	-	71,785	480,053	(1,050,000)	8,255	32,286	-
24		-	-	-		-	-	-
	Deferred Income Taxes	-	-	(362,097)	8,913	-	-	-
	i Investment Tax Credit Adj. Misc Revenue & Expense	-	-	-	-	-	-	-
28		_	71,785	(299,506)	(1,064,557)	(166,474)	(59,960)	-
29	•							
30	Operating Rev For Return:		(71,785)	299,506	(1,935,443)	166,474	59,960	-
31								
32							(1.557.661)	
	Electric Plant In Service Plant Held for Future Use	-	,	-	-	-	(1,557,661)	-
	Misc Deferred Debits	(2,843,528)	~	(213,317)	(3,041,073)	-		-
	Elec Plant Acq Adj	-	~	•	-	-	-	-
	Nuclear Fuel	(000.048)	-	-	-	-	-	-
	Prepayments Fuel Stock	(382,048)		-	-	-	-	
	Material & Supplies	-	-	-	-	•	-	-
	Working Capital	-	~	-	ž.	~	-	-
	Weatherization Loans	-	-	-	-	(402.460)	-	-
43	Misc Rate Base Total Electric Plant:	(3,225,576)	-	(213,317)	(3,041,073)	(102,469)	(1,557,661)	
45		<u></u>			······································			
46	Deductions:							
	Accum Prov For Deprec	-	-	-	-	*	1,521,445	-
	Accum Prov For Amort Accum Def Income Tax	-	-	(102,417)	1,684,120	-	-	
	Unamortized ITC	-	_	(102,411)	1,004,120	-	-	-
51	Customer Adv For Const	-	-	-	-	-	-	-
	Customer Service Deposits	-	-	*	-	-	-	-
	Miscellaneous Deductions	-	-	-	-	1,180,944	-	•
54 55		*		(102,417)	1,684,120	1,180,944	1,521,445	*
56					······································			
57		(3,225,576)	_	(315,734)	(1,356,953)	1,078,475	(36,215)	-
58	k							
59								
	Estimated ROE impact Estimated Price Change	0.045% (402,527)	-0.019% 115,739	0.085% (522,296)	-0.502% 2,951,186	0.030% (133,821)	0.017% (101,194)	0.000%
62		(402,027)	110,700	(022,200)	2,001,100	(100,021)	(101,101)	
63								
64	TAX CALCULATION:							
65								
	Operating Revenue	-	-	417,462	(2,976,530)	174,729	92,247	-
	Other Deductions Interest (AFUDC)	_	_	-	_		_	_
	Interest (Al OBC)	-	-	-	-	-	-	-
70	Schedule "M" Additions	•	(148,467)		(23,471)	(426,908)	-	-
	Schedule "M" Deductions	~	(353,567)		(0.000.000	(275,765)		-
	! Income Before Tax	-	205,099	1,371,579	(3,000,000)	23,586	92,247	
73 74	State Income Taxes		_	_		-	-	-
75		-						
	Taxable income		205,099	1,371,579	(3,000,000)	23,586	92,247	-
77					,,			
78	Federal Income Taxes	-	71,785	480,053	(1,050,000)	8,255	32,286	-

	KESIATING	Total Normalized	8.1 Customer Service Deposits	8.2 Jim Bridger Mine Rate Base Adjustment	8.3 Environmental Remediation Adjustment	8.4 Customer Advances for Construction	8.5 Removal of Colstrip #4 AFUDC	8.6 Miscellaneous Rate Base
1	Operating Revenues:							
	General Business Revenues	-	-	*	•	-	•	-
	Interdepartmental Special Sales	-	-	-	-	•	-	-
	Other Operating Revenues	-	-	-	-	-	-	-
6		-	-	-	-	-	-	-
7								
8								
	Steam Production	-	-	-	•		-	-
	Nuclear Production Hydro Production	-	-	-	-	-		-
	Other Power Supply		-	-	-	v	-	-
	Transmission	-	-	-	*	•	-	-
	Distribution Customer Associating	-	•	-	-	-	-	-
	Customer Accounting Customer Service & Info	-					-	-
	Sales	-	-	-	-	-	-	-
	Administrative & General	76,773	-	-	76,773	-	-	-
19		76,773	-	-	76,773	-	(17.001)	-
	Depreciation Amortization	(17,991) (174,729)		-		-	(17,991)	-
	Taxes Other Than Income	(11.1,7.24)	-	-	-	-	-	-
23	Income Taxes: Federal	207,107	(3,526)	-	130,593	-	-	-
24			•	-	-	•	-	-
	Deferred Income Taxes	12,720	•		12,720		-	-
	Investment Tax Credit Adj. Misc Revenue & Expense	10,074	10,074	-	-	-	-	-
28	•	113,954	6,548	-	220,086	-	(17,991)	~
29								
30	Operating Rev For Return:	(113,954)	(6,548)		(220,086)	-	17,991	-
31								
32		50 500 040		50.000.050			(400.046)	
	Electric Plant In Service Plant Held for Future Use	58,566,040	-	58,989,056	-	-	(423,016)	-
	Misc Deferred Debits	(2,293,879)	-	385,036	164,613		-	-
	Elec Plant Acq Adj	-	-	·-		•	•	-
	Nuclear Fuel	-	**	-	-	•	-	-
	Prepayments	(2,240,510)	•	-	-	-	-	(1,858,462) (4,907,986)
	Fuel Stock Material & Supplies	(4,907,986) (7,435,681)	-	-	-	Ţ		(7,435,681)
	Working Capital	(3,098,081)	-	-	-	-	•	(3,098,081)
	Weatherization Loans	-	-	-	-	-	•	•
	Misc Rate Base	(102,469) 38,487,434	-	59,374,091	164,613	-	(423,016)	(17,300,210)
44 45		30,407,434		39,374,091	104,013		(423,010)	(17,300,210)
46								
	Accum Prov For Deprec	(26,791,409)	-	(26,791,409)	-	-	-	-
	Accum Prov For Amort	-	-	-	-	-	-	-
	Accum Def Income Tax	(261,734)	-	-	(261,734)	-	•	•
	Unamortized ITC Customer Adv For Const	(293,988)	-	-	-	(293,988)		-
	Customer Service Deposits	(3,291,206)	(3,291,206)	-	-	(200,000)	•	-
53	Miscellaneous Deductions	1,180,944	-	-	-	•	~	•
54		V						
55		(29,457,392)	(3,291,206)	(26,791,409)	(261,734)	(293,988)		-
56 57		9,030,042	(3,291,206)	32,582,683	(97,121)	(293,988)	(423,016)	(17,300,210)
58		5,550,042	(0,201,200)	02,002,000	(21,121)	(200,000)	(.25,015)	, , o . o , z . r o)
59								
	Estimated ROE impact	-0.155%	0.044%	-0.436%	-0.058%	0.004%	0.011%	0.247%
61	Estimated Price Change	1,310,610	(400,160)	4,066,072	342,726	(36,687)	(81,795)	(2,158,935)
62								
63								
	TAX CALCULATION:							
65		105,872	(10.074)		(76 773)		17,991	
	Operating Revenue Other Deductions	105,672	(10,074)	-	(76,773)	-	11,551	•
	Interest (AFUDC)		-	_	-			
	Interest		-	-	-	•	-	•
	Schedule "M" Additions	(608,891)	-	•	(33,516)	-		-
	Schedule "M" Deductions	(1,094,753)	(40.074)	-	(483,412)	-	17,991	-
73	Income Before Tax	591,734	(10,074)	-	373,123	-	-	-
	State Income Taxes	-		-	-	-	•	-
75								
	Taxable Income	591,734	(10,074)	-	373,123	-	*	-
77		05= :			45			
78	Federal Income Taxes	207,107	(3,526)	-	130,593	-		-

RESTATING							
	8.6.1 (Cont.) Miscellaneous Rate Base	8.6.2 (Cont. 2) Miscellaneous Rate Base	8.7 Powerdale Hydro Removal	8.8 Reg Asset Amortization Adjustment	8.9 Trojan Removal Adjustment	8.10 Condit Hydro Removal Adjustment	0
4. Counting Burning							
Operating Revenues: General Business Revenues	-	_	-	in .	-	-	-
3 Interdepartmental	-	-	-	-	-	+	-
4 Special Sales	-	-	-	-	-	•	-
5 Other Operating Revenues 6 Total Operating Revenues	-	-	-			-	
6 Total Operating Revenues 7							
8 Operating Expenses:							
9 Steam Production	-	-	-	-	-	<u>.</u>	-
10 Nuclear Production	-	-	-	•	-	•	-
11 Hydro Production 12 Other Power Supply	•	-	-	-	-	-	-
13 Transmission	-	_	-	-	-	•	-
14 Distribution	-	-	•		+	-	-
15 Customer Accounting	-	-		-	~	-	-
16 Customer Service & Info 17 Sales	-	-	-	-	-	-	-
18 Administrative & General		-	-	-	-	~	_
19 Total O&M Expenses	•	-	-	-	•		-
20 Depreciation	-	-	-	-	(174 720)	-	-
21 Amortization 22 Taxes Other Than Income	-	-	-	-	(174,729)		-
23 Income Taxes: Federal	-	71,785	-	-	8,255	-	*
24 State	-	-	-	-	-	-	•
25 Deferred Income Taxes 26 Investment Tax Credit Adj.		•	-	~		-	-
27 Misc Revenue & Expense	-	-	-	-		-	-
28 Total Operating Expenses:	-	71,785	_		(166,474)	-	-
29							
30 Operating Rev For Return:	-	(71,785)	-	-	166,474	*	
31							
32 Rate Base: 33 Electric Plant In Service	_	_		_	*		_
34 Plant Held for Future Use	-	-	-	-	-	-	-
35 Misc Deferred Debits	(2,843,528)	-	-	-	-	-	-
36 Elec Plant Acq Adj	-	•	-	-	-	-	-
37 Nuclear Fuel 38 Prepayments	(382,048)	-	-	-	-	-	-
39 Fuel Stock	(002,010)		-	-	-	-	-
40 Material & Supplies	-	-	-	-	-	-	-
41 Working Capital	•	-	-	-	-	•	-
42 Weatherization Loans 43 Misc Rate Base		-	-	-	(102,469)	-	-
44 Total Electric Plant:	(3,225,576)	-	-	*	(102,469)	-	-
45							
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	-	-	-	-	-	-	-
49 Accum Def Income Tax		-		-	-	-	-
50 Unamortized ITC	-	-	-	-	-	-	-
51 Customer Adv For Const	-	-	-	-	-	-	-
52 Customer Service Deposits 53 Miscellaneous Deductions	-	-	-	-	1,180,944	-	-
54					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
55 Total Deductions:	-			-	1,180,944	-	-
56							
57 Total Rate Base:	(3,225,576)	-	-	-	1,078,475	-	
58							
59 60 Estimated ROE impact	0.045%	-0.019%	0.000%	0.000%	0.030%	0.000%	0.000%
61 Estimated Price Change	(402,527)	115,739	-	~	(133,821)	-	-
62							
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	_			_	174,729	_	_
67 Other Deductions					174,123		
68 Interest (AFUDC)	-	-	-	-	-	-	
69 Interest	-	-	-	-	-	-	-
70 Schedule "M" Additions	-	(148,467)	-	-	(426,908)	•	-
71 Schedule "M" Deductions 72 Income Before Tax	-	(353,567) 205,099	-	-	(275,765)	-	
73					1		
74 State Income Taxes	-	~	-	-	-	-	
75							
76 Taxable Income		205,099			23,586		-
77 78 Federal Income Taxes		71,785	-	-	8,255	-	
	***************************************			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

		8.1	8.2 Jim Bridger Mine Rate Base	8.3 Environmental Remediation	8.4 Customer Advances for	8.5 Removal of Colstrip #4	8,6 Miscellaneous
	Total Normalized	Customer Service Deposits	Adjustment	Adjustment	Construction	AFUDC	Rate Base
1 Operating Revenues:							
2 General Business Revenues	•	-	•	-	-	-	-
Interdepartmental Special Sales		-	-	*	-	-	~
5 Other Operating Revenues	(3,000,000)	-	-	-		-	
6 Total Operating Revenues	(3,000,000)	-	•	-		-	*
7 8 Operating Expenses:							
9 Steam Production	-	-	-	-	-	-	-
10 Nuclear Production 11 Hydro Production	(107,277)		-		-	-	-
12 Other Power Supply	(107,217)	-	-	-	÷.	-	-
13 Transmission	-	-	-	-	-	•	-
14 Distribution 15 Customer Accounting	(23,470)	-	-	-	*	-	-
16 Customer Service & Info	-	₩.	-	-	•	-	-
17 Sales 18 Administrative & General	-	-	-	-	-	-	-
19 Total O&M Expenses	(130,747)	-	-	-		-	-
20 Depreciation 21 Amortization	(402,432)	-	-	-	-	-	-
22 Taxes Other Than Income	-	-	•	-	-	-	-
23 Income Taxes: Federal 24 State	(537,661)	-	-	-	-	~	-
25 Deferred Income Taxes	(353,184)	-	-	-	-	-	-
26 Investment Tax Credit Adj.	-	-	-	-	-	-	-
27 Misc Revenue & Expense 28 Total Operating Expenses:	(1,424,024)	-	-	-	-	-	-
29							
30 Operating Rev For Return: 31	(1,575,976)				-		
32 Rate Base:							
33 Electric Plant In Service 34 Plant Held for Future Use	(1,557,661)	-	-		-	-	-
35 Misc Deferred Debits	(3,254,390)		-	-	-	-	-
36 Elec Plant Acq Adj 37 Nuclear Fuel	-	-	-		-	-	-
38 Prepayments	-	-	-		~	-	-
39 Fuel Stock	-	-	-	•	-	-	*
40 Material & Supplies 41 Working Capital	-	-	-	-	-	-	···
42 Weatherization Loans	-	•	-	-	-	-	-
43 Misc Rate Base 44 Total Electric Plant:	(4,812,051)	-		-	-	-	-
45							
46 Deductions: 47 Accum Prov For Deprec	1,521,445			_	_	ū	_
48 Accum Prov For Amort		-	-	-	-	•	-
49 Accum Def Income Tax 50 Unamortized ITC	1,581,703	-	-	-	•	-	-
51 Customer Adv For Const	-	-	-	-	-	-	-
52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions 54	-	-	-	-	-	-	
55 Total Deductions:	3,103,148	-	-			_	-
56 57 Total Rate Base:	(1,708,903)	-	-	-	-	-	
58							
59 60 Estimated ROE impact	-0.398%	0.000%	0.000%	0.000%	0.000%	0.000%	0,000%
61 Estimated Price Change	2,327,696	-	-	-	-	-	-
62							
63 64 TAX CALCULATION:							
65							
56 Operating Revenue 67 Other Deductions	(2,466,821)	-	-	-	-	-	-
68 Interest (AFUDC)	-	-	-	-	-	-	-
69 Interest	- 78,858	-	-	-	-	-	-
70 Schedule "M" Additions 71 Schedule "M" Deductions	/8,858 (851,788)	<u>-</u>		- -	<u>-</u>	-	<u> </u>
72 Income Before Tax	(1,536,175)		-	-	-	-	-
73 74 State Income Taxes	-			*	-		-
75							
76 Taxable Income 77	(1,536,175)	·		•	•	-	•
78 Federal Income Taxes	(537,661)		-	_	_	-	

	8.6.1	8.6.2 (Cont. 2)	8.7	8.8 Reg Asset	8.9	8.10 Condit Hydro	0
	(Cont.) Miscellaneous Rate Base	Miscellaneous Rate Base	Powerdale Hydro Removal	Amortization Adjustment	Trojan Removal Adjustment	Removal Adjustment	0
1 Operating Revenues:							
2 General Business Revenues		-	-	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-	
4 Special Sales 5 Other Operating Revenues	-		-	(3,000,000)	-		
6 Total Operating Revenues			-	(3,000,000)	-		-
7							
8 Operating Expenses:							
Steam Production Nuclear Production	-	~	-	-	-	-	-
11 Hydro Production	-	-	(15,030)	-	-	(92,247)	-
12 Other Power Supply	=	-	-	•	•		~
13 Transmission 14 Distribution	-	-	-	-	-	-	-
15 Customer Accounting	-	-	-	(23,470)	-	-	~
16 Customer Service & Info	•	-	-	-	•	-	-
17 Sales 18 Administrative & General	-		-	-	~	-	-
19 Total O&M Expenses	-		(15,030)	(23,470)	· · · · · · · · · · · · · · · · · · ·	(92,247)	
20 Depreciation	-	-	-	· · ·	-	-	-
21 Amortization	-	-	(402,432)	-	-	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	-	-	480,053	(1,050,000)	-	32,286	-
24 State	-	-	-	-	-		-
25 Deferred Income Taxes	~	-	(362,097)	8,913	-	-	-
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	-	-	•	-	-	-	-
28 Total Operating Expenses:	-	-	(299,506)	(1,064,557)	-	(59,960)	-
29							
30 Operating Rev For Return:	*	-	299,506	(1,935,443)		59,960	-
31							
32 Rate Base: 33 Electric Plant In Service	_	_	_	_	-	(1,557,661)	
34 Plant Held for Future Use	-		-	-	-	(1,007,001)	-
35 Misc Deferred Debits	-	-	(213,317)	(3,041,073)	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	-
37 Nuclear Fuel 38 Prepayments	-	-	-	-	-	-	-
39 Fuel Stock	-	-	-	-	*	-	-
40 Material & Supplies	-	•	-	-	-	-	-
41 Working Capital 42 Weatherization Loans	-	-	-	-	-	-	-
43 Misc Rate Base	-	-	-	-	-	•	-
44 Total Electric Plant:	-		(213,317)	(3,041,073)		(1,557,661)	-
45							
46 Deductions: 47 Accum Prov For Deprec	_	-	-	_	_	1,521,445	-
48 Accum Prov For Amort	-	-		-	-	-	-
49 Accum Def Income Tax	-	-	(102,417)	1,684,120	-	•	•
50 Unamortized ITC 51 Customer Adv For Const	-	-	-	-	-	-	-
52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions	-	-	-	-	-	•	-
54 FE Total Doductions:			(400.447)	1 694 400	-	1 504 445	-
55 Total Deductions: 56		-	(102,417)	1,684,120	-	1,521,445	
57 Total Rate Base:			(315,734)	(1,356,953)	-	(36,215)	
58							
59							
60 Estimated ROE impact 61 Estimated Price Change	0.000%	0.000%	6 0.086% (522,296)	-0.501% 2,951,186	0.000%	0.017% (101,194)	0.000%
62	•	_	(322,290)	2,931,100		(101,104)	-
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	•	-	417,462	(2,976,530)	-	92,247	-
67 Other Deductions 68 Interest (AFUDC)	<u>-</u>			-		-	
69 Interest	_	-		-	~	-	-
70 Schedule "M" Additions	-	-	102,329	(23,471)	-	-	-
71 Schedule "M" Deductions 72 Income Before Tax		-	(851,788) 1,371,579	(3,000,000)	-	92,247	-
73	-	-	1,071,079	(0,000,000)	-	02,241	-
74 State Income Taxes	-	-	-	•	-	-	-
75							
76 Taxable Income		-	1,371,579	(3,000,000)	-	92,247	
77 78 Federal Income Taxes	-		480,053	(1,050,000)	_	32,286	-
				A	**********		

PacifiCorp Washington General Rate Case - December 2010 Customer Service Deposits

	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base: WA Customer Service Deposit Interest	4311	RES	10,074	WA	Situs	10,074	8.1.1
Adjustment to Rate Base WA Customer Service Deposits	235	RES	(3,291,206)	WA	Situs	(3,291,206)	8.1.1

Description of Adjustment

This restating adjustment includes customer service deposits as a reduction to rate base. It also reflects the interest paid on the customer service deposits. This adjustment was included in the Company's rebuttal case and accepted by the Washington Commission in its final order in Docket No. UE-061546 and also is consistent with the last three cases Docket No. UE-UE-080220, UE-090205, and UE-100749.

Ref. 8.1

PacifiCorp
Washington General Rate Case - December 2010
WA Customer Service Deposits
12 Months Ended December 2010

GL 585100	Month	Amount	
	Jan-10	935	
	Feb-10	1,033	
	Mar-10	543	
	Apr-10	863	
	May-10	837	
	Jun-10	603	
	Jul-10	846	
	Aug-10	746	
	Sep-10	1,392	
	Oct-10	741	
	Nov-10	694 10,074 *	Ref. 8.1
	Dec-10	12,614	

GL Accounts 230140, 115050

Month	Balance
Dec-09	(3,081,744)
Jan-10	(3,289,924)
Feb-10	(3,346,419)
Mar-10	(3,354,003)
Apr-10	(3,346,998)
May-10	(3,349,641)
Jun-10	(3,273,759)
Jul-10	(3,284,359)
Aug-10	(3,250,418)
Sep-10	(3,271,277)
Oct-10	(3,270,739)
Nov-10	(3,270,870)
Dec-10	(3,290,371)
Average WA Customer Service Deposits	(3,291,206)

^{*} Normalized interest expense is calculated as the average amount per month for January 2010 through November 2010 multiplied by 12 to avoid overstating interest expense by using December 2010 data, which includes a true-up entry.

PacifiCorp Washington General Rate Case - December 2010 Jim Bridger Mine Rate Base Adjustment

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:							
Coal Mine	399	RES	275,445,793	JBE	21.416%	58.989.056	8.2.1
Misc. Deferred Debits	186M	RES	1,797,901	JBE	21.416%	385,036	8.2.1
Mining Plant Accumulated Depr.	108MP	RES	(125, 100, 847)	JBE	21.416%	(26,791,409)	8.2.1
Dec 2010 AMA Balance			152.142.847			32.582.683	

Description of Adjustment

PacifiCorp owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. The Company's investment in BCC is recorded on the books of Pacific Minerals, INC (PMI), a wholly-owned subsidiary. Because of this ownership arrangement, the coal mine investment is not included in Account 101 -Electric Plant in Service. The normalized costs for BCC provide no return on investment. The return on investment for BCC is removed in the fuels credit which the Company has included as an offset to fuel prices leaving no return in results. This restating adjustment is necessary to properly reflect the BCC plant investment based on actual AMA balances for the 12-month period ended December 2010. The Bridger Mine adjustment was stipulated to and approved in Washington UE-032065, and has been included in all GRC filings since. The Bridger Mine balance has been adjusted by the production factor as outlined on adjustment page 9.1.

PacifiCorp Washington General Rate Case - December 2010 Bridger Mine Rate Base WCA Average of Monthly Averages (000's)

Bridger Total		Actual	1													
Description	FERC	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	PacifiCorp Share (66.67%) AMA	
Structure, Equipment, Mine Dev.	399	390,747	395,131	395,713	415,704	416,338	417,173	417,072	418,156	417,813	417,433	419,374	420,395	424,697	275,446	
Deferred Long Wall Costs	186M	1,445	2,232	3,827	3,900	3,704	3,373	3,016	2,608	2,337	2,056	2,061	1,698	1,653	1,798	
Reclamation Liability		1	F	ı	1	t	1	1	ı	1	1	1	,	ı	1	
Accumulated Depreciation	108MP	(176,428)	(178,456)	(179,918)	(182,230)	(184,570)	(186,930)	(188,480)	(188,838)	(190,844)	(192,248)	(194,562)	(196,908)	(199,235)	(125,101)	
Bonus Bid / Lease Payable	186M	٠	ı	,	٠	-	1		,	3	1	,	1	1	,	
FOTAL RATE BASE		215,764	218,907	219,623	237,375	235,472	233,616	231,608	231,926	229,307	227,241	226,873	225,184	227,116	152,143	
															Ref. 8.2	

PacifiCorp Washington General Rate Case - December 2010 Environmental Remediation Adjustment

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adiantan and to Francisco							
Adjustment to Expense:							
Remove Environmental Cost Amort	925	RES	(1,559,524)	SO	7.204%	(112,354)	8.3.1
Add back Third West Amort	925	RES	343,657	SO	7.204%	24,758	8.3.1
Add Minor Remediation Projects Cost	925	RES _	2,281,510	SO	7.204%	164,368	8.3.1
Total			1,065,643			76,773	8.3.1
Adicates and to Data Data							
Adjustment to Rate Base:	40014	DE0	(0.000.004)		T 00 10/	(500.000)	
Remove Environmental Regulatory Asset	182M	RES	(8,083,961)	SO	7.204%	(582,399)	8.3.1
Remove Environmental Regulatory Asset	182M	RES	626,558	WA	Situs	626,558	8.3.1
Remove Environmental Regulatory Asset	182M	RES	112,263	CAEW	22.324%	25,062	8.3.1
Add Third West Regulatory Asset	182M	RES _	1,324,074	SO	7.204%	95,391	8.3.1
		_	(6,021,065)			164,613	
Adjustment to Tax							
Schedule M Addition	SCHMDT	RES	(6,709,980)	so	7.204%	(483,412)	8.3.4
Genedale Wi Addition	OOTHVIDT	INLO	(0,700,500)	00	1.20470	(405,412)	0.5.4
Schedule M Addition	SCHMAT	RES	(58,274)	WA	Situs	(58,274)	
Def Inc Tax Expense	41110	RES	22,116	WA	Situs	22,116	
ADIT Balance	283	RES	(225,532)	WA	Situs	(225,532)	8.3.4
Schedule M Addition	SCHMAT	RES	343,657	so	7.204%	24,758	
Def Inc Tax Expense	41110	RES	(130,421)	so	7.204%	(9,396)	
ADIT Balance	283	RES	(502,499)	so	7.204%	(36,202)	
AUT DUIDING	200	1 120	(552,455)		7.20470	(30,202)	

Description of Adjustment

On April 27, 2005, the Commission granted a request by the Company for an accounting order relating to the Company's treatment of environmental remediation costs in Docket UE-031658. The Commission authorized the company to record and defer costs prudently incurred in connection with its environmental remediation program. Additional costs of existing projects expected to exceed \$3 million system-wide and incurred from October 13, 2003, the date the petition was submitted, through Fiscal Year 2005 are to be deferred and amortized over a ten-year period. These costs, subject to deferral, only include those amounts paid to outside vendors or contractors and do not include internal employee or legal costs. Currently, only one project, the Third West Substation Cleanup, can be deferred. This restating adjustment removes the balance and amortization from FERC accounts 182.391 and 925, except for the Third West Substation Cleanup, and then adds back the cost for small remediation projects that cannot be deferred, per the Commission's 2005 order.

Page 8.3.1

Detail of Adi	ustment to	Amortization	Expense:
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Remove All Booked Environmental Amortization - GL 566700 & 566710	(1,559,524)	Ref 8.3
Add Third West Amortization	343,657	Ref 8.3.2
Add back minor remediation projects from GL 566700 & 566710	2,281,510	Ref 8.3.5

		W	
Ad	justment to Acct 925	1,065,643	Ref 8.3

Detail of Adjustment to Rate Base:		
Remove Actual FERC Acct 1823910 - Dec 2010 WA AMA Balance - SO	8,083,961	B16 pg. 2-3
Remove Actual FERC Acct 1823910 - Dec 2010 WA AMA Balance - WA	(626,558)	B16 pg. 3
Remove Actual FERC Acct 1823910 - Dec 2010 WA AMA Balance - CAEW	(112,263)	B16 pg. 3
Add Third West - Average of Monthly Averages (December 2010)	1,324,074	Ref 8.3.3

PacifiCorp Washington General Rate Case - December 2010 Environmental Remediation

Amortization 12ME December 2010

343,657 Ref 8.3

West Sub. Clean-up Mar-05 \$ 4,291,773.25 Apr-05 May-05 Jun-05 Jul-05 \$ (1,212,815.31)	Description	Date	 Amortization	 Balance
May-05 Jun-05 Sup-05 Oct-05 Nov-05 Dec-05 Jan-06 Feb-06 Ortization May-06 May-07 May-09 May-0	3rd West Sub. Clean-up	Mar-05		\$ 4,291,773.25
Jun-05 Jul-05 Sep-05 Oct-05 Nov-05 Dec-05 Jan-06 Feb-06 Mar-06 Mar-06 May-06 May-07 May-08 May-08 May-08 May-08 May-08 May-08 May-09 Ma		Apr-05		
Insfers vity Aug-05 Sep-05 Oct-05 Nov-05 Dec-05 Jan-06 Feb-06 Apr-06 Apr-06 Apr-06 Apr-06 Aug-06 Aug-06 Apr-06 Apr-06 Apr-06 Aug-06 Aug-07 Aug-08 Aug-07 Aug-08 Aug-07 Aug-08 Aug-07 Aug-07 Aug-08 Aug-07 Aug-07 Aug-07 Aug-07 Aug-08 Aug-07 Aug-08 Aug-07 Aug-08 Aug-07 Aug-08 Aug-09 Aug		May-05		
Vity Sep-05 Sep-06 Sep-07 Sep-08 Sep-07 Sep-08 Sep-		Jun-05		
Sep-05 Oct-05 Nov-05 Dec-05 Jan-06 Feb-06 Ortization Mar-06 \$ (651,954,98) \$ 2,784,617.56 Apr-06 (28,638.11) \$ 2,755,979.46 May-06 (28,638.11) \$ 2,670,065.14 Aug-06 (28,638.11) \$ 2,670,065.14 Aug-06 (28,638.11) \$ 2,670,065.14 Aug-06 (28,638.11) \$ 2,612,788.93 Oct-06 (28,638.11) \$ 2,612,788.93 Oct-06 (28,638.11) \$ 2,555,512.72 Dec-06 (28,638.11) \$ 2,555,512.72 Dec-06 (28,638.11) \$ 2,555,512.72 Dec-06 (28,638.11) \$ 2,498,236.51 Feb-07 (28,638.11) \$ 2,440,960.30 Apr-07 (28,638.11) \$ 2,440,960.30 Apr-07 (28,638.11) \$ 2,355,045.99 Jul-07 (28,638.11) \$ 2,355,045.99 Jul-07 (28,638.11) \$ 2,326,407.88 Aug-07 (28,638.11) \$ 2,255,045.99 Jul-07 (28,638.11) \$ 2,259,769.78 Sep-07 (28,638.11) \$ 2,259,769.78 Sep-07 (28,638.11) \$ 2,259,769.78 Sep-07 (28,638.11) \$ 2,255,045.99 Jul-07 (28,638.11) \$ 2,255,045.99 Jul-08 (28,638.11) \$ 2,269,131.67 Oct-07 (28,638.11) \$ 2,255,045.99 Jul-08 (28,638.11) \$ 2,240,493.57 Nov-07 (28,638.11) \$ 2,240,493.57 Nov-07 (28,638.11) \$ 2,240,493.57 Nov-08 (28,638.11) \$ 2,040,026.83 Jun-08 (28,638.11) \$ 2,040,026.83 Jun-08 (28,638.11) \$ 2,040,026.83 Jun-08 (28,638.11) \$ 2,040,026.83 Jun-08 (28,638.11) \$ 1,954,112.52 Sep-08 (28,638.11) \$ 1,954,112.52 Sep-08 (28,638.11) \$ 1,954,712.52 Sep-08 (28,638.11) \$ 1,954,712.52 Sep-08 (28,638.11) \$ 1,954,712.52 Sep-08 (28,638.11) \$ 1,896,836.31 Nov-08 (28,638.11) \$ 1,896,836.31 Nov-08 (28,638.11) \$ 1,896,836.31 Nov-08 (28,638.11) \$ 1,896,836.31 Nov-09 (28,638.11) \$ 1,896,836.31 Nov-09 (28,638.11) \$ 1,896,836.31	ansfers	Jul-05	\$ (1,212,815.31)	
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Apr-09 (28,638.11) \$ 1,725,007.68				
		Apr-09	(28,638.11)	\$ 1,725,007.68

PacifiCorp Washington General Rate Case - December 2010 Environmental Remediation

Amortization 12ME December 2010

343,657 Ref 8.3

Description	Date	Amortization	Balance	_	
Amortization continued	May-09	(28,638.11) \$	1,696,369.57		
	Jun-09	(28,638.11) \$	1,667,731.47		
	Jul-09	(28,638.11) \$	1,639,093.36		
	Aug-09	(28,638.11) \$	1,610,455.26		
	Sep-09	(28,638.11) \$	1,581,817.15		
	Oct-09	(28,638.11) \$	1,553,179.05		
	Nov-09	(28,638.11) \$	1,524,540.94	-	
	Dec-09	(28,638.11) \$	1,495,902.84		
	Jan-10	(28,638.11) \$	1,467,264.73		
	Feb-10	(28,638.11) \$	1,438,626.63		
	Mar-10	(28,638.11) \$	1,409,988.52		
	Apr-10	(28,638.11) \$	1,381,350.42		
	May-10	(28,638.11) \$	1,352,712.31		
	Jun-10	(28,638.11) \$	1,324,074.21		
	Jul-10	(28,638.11) \$	1,295,436.10		
	Aug-10	(28,638.11) \$	1,266,798.00		
	Sep-10	(28,638.11) \$	1,238,159.89		
	Oct-10	(28,638.11) \$	1,209,521.79		
	Nov-10	(28,638.11) \$	1,180,883.68	Dec 2010 AMA	ADIT AMA Bal
	Dec-10	(28,638.11) \$	1,152,245.58	1,324,074	(502,499)
	Jan-11	(28,638.11) \$	1,123,607.47	Ref 8.3	
	Feb-11	(28,638.11) \$	1,094,969.37		
	Mar-11	(28,638.11) \$	1,066,331.26		
	Apr-11	(28,638.11) \$	1,037,693.16		
	May-11	(28,638.11) \$	1,009,055.05		
	Jun-11	(28,638.11) \$	980,416.95		
	Jul-11	(28,638.11) \$	951,778.84		
	Aug-11	(28,638.11) \$	923,140.74		
	Sep-11	(28,638.11) \$	894,502.63		
	Oct-11	(28,638.11) \$	865,864.53		
	Nov-11	(28,638.11) \$	837,226.42		
	Dec-11	(28,638.11) \$	808,588.32		
	Jan-12	(28,638.11) \$	779,950.21		
	Feb-12	(28,638,11) \$	751,312.11		
	Mar-12	(28,638.11) \$	722,674.00		
	Apr-12	(28,638.11) \$	694,035.90		
	May-12	(28,638.11) \$	665,397.79		
	Jun-12	(28,638.11) \$	636,759.69		
	Jul-12	(28,638.11) \$	608,121.58		
	Aug-12	(28,638.11) \$	579,483.48		
	Sep-12	(28,638.11) \$	550,845.37		
	Oct-12	(28,638.11) \$	522,207.27		
	Nov-12	(28,638.11) \$	493,569.16		
	Dec-12	(28,638.11) \$	464,931.06		
	Jan-13	(28,638.11) \$	436,292.95		
	Feb-13	(28,638.11) \$	407,654.85		
	Mar-13	(28,638.11) \$	379,016.74		
	Apr-13	(28,638.11) \$	350,378.64		
	May-13	(28,638.11) \$	321,740.53		
	Jun-13	(28,638.11) \$	293,102.43		
	Jul-13	(28,638.11) \$	264,464.32		
	Aug-13	(28,638.11) \$	235,826.22		
	Sep-13	(28,638.11) \$	207,188.11		
	Oct-13	(28,638.11) \$	178,550.01		
	Nov-13	(28,638.11) \$	149,911.90		
	Dec-13	(28,638.11) \$	121,273.80		
	Jan-14	(28,638.11) \$	92,635.69		
	Feb-14	(28,638.11) \$	63,997.59		
	Mar-14	(28.638 11) \$	35 359 48		
	Mar-14 Apr-14	(28,638.11) \$ (28,638.11) \$	35,359.48 6,721.38		

PacifiCorp Washington General Rate Case - December 2010 Environmental Remediation WA Adjustment to Taxes Detail

To. 8.3 To. 8.3 To. 8.3	To. 8.3 To. 8.3	To. 8.3 To. 8.3
Incremental Adjustment (6,709,980) SO 343,657 SO (58,274) WA (6,995,363	SO (130,421) SO 22,116 WA (108,305)	- SG (502,499) SO (225,532) WA
Adjusted	2,546,505 * (130,421) (130,421)	(4,264,594) * (502,499)
Book Amortization 343,657	(130,421)	
Unadjusted Dec-10 6,709,980 58,274 6,651,706	2,546,505 (22,116) (22,116)	(4,264,594) - 225,532
SCHMDT SCHMAT SCHMAT	1 11	
Description Hazardous Waste Clean-up Costs Hazardous Waste Clean-up Costs Environmental Costs WA	415300 Hazardous Waste Clean-up Costs 415300 Hazardous Waste Clean-up Costs 415301 Environmental Costs WA	287634 DTL 415.300 Environmental Clean-up Accru 287634 DTL 415.300 Environmental Clean-up Accru 287591 DTL 415.301 Environmental Clean-up Accrl
Secondary 415300 415300 415301		
Account 4099300 4098300 4098300	41010 41110 41110	283 283 283

*NOTE: The removal amounts for these two items regarding the Def Inc Tax Exp and ADIT balances are removed through the WA Flow-through Adjustment, 7.6.

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PacifiCorp Washington General Rate Case - December 2010 Environmental Remediation

IOTAL PROVIDENTIAL PERSONSE	Internal Order . Jan-10	Jan-10	Feb-10	Mar-10	Anr-10	May-10	10-10	111-10	A110-10	Sen-10	Oct-10	Nov-10	Dec-10
Detail By Project:	***************************************			***************************************			The second secon	With the state of		AND THE PROPERTY OF THE PROPER	***************************************		
Astoria Youngs Bay Cleanup	405762	4,456	13,472	32,716	45,692	17,125	22.710	10,007	17,804	20,651	10,373	8,056	4,790
Silver Bell Tailings Cost Increase	406192	1,656	25,258	6,767	18,390	11,008	10,373	20,819	11,924	2,040	2,975	23,133	18,574
**spill cleanup Pacific Power	406240	213,533	233,702	(43,886)	98,924	47,649	136,639	12,193	52,249	(10,349)	127,016	35,743	43,761
**spill cleanup Rocky Mountain	406241	11,429	33,183	60,657	55,758	90,275	199,138	137,986	113,910	18,344	24,546	10,308	16,278
Oromite Sbu clean-up	406501	(3,483)											
Utah Metals East	406560			390				1,053	736	20,067	10,908	2,288	3,916
Centralia Mine Remediation	406802					(1,352,794)	1,352,794						
Bend Hydro Clean-up	406840					616	15,888	149,378					
	Total	227,591	305,615	56,645	218,763	(1,186,122)	1,737,541	331,437	196,623	50,753	175,818	79,527	87,318

** These two line items include a variety of small projects that are not tracked in the Company's accounting system by project.

2,281,510 To 8.3.1

Total CY 2010

PAGE

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Washington General Rate Case - December 2010

Customer Advances for Construction

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:							
Customer Advances	252	RES	(6,786)	CA	Situs	-	
Customer Advances	252	RES	(59,053)	ID	Situs	-	
Customer Advances	252	RES	655,056	OR	Situs	-	
Customer Advances	252	RES	(269,430)	UT	Situs	-	
Customer Advances	252	RES	(295,536)	WA	Situs	(295,536)	
Customer Advances	252	RES	(1,607,273)	WY-ALL	Situs	· -	
Customer Advances	252	RES	3,309,810	WY-ALL	Situs	-	
Customer Advances	252	RES	(40)	CAGW	22.474%	(9)	
Customer Advances	252	RES	(1,745,867)	CAGE	0.000%	<u>-</u>	
Customer Advances	252	RES	19,119	SG	8.141%	1,557	
		_	(0)			(293,988)	8.4.1

Description of Adjustment

Customer advances for construction are booked into FERC account 252. When they are booked, the entries do not reflect the proper allocation. This restating adjustment corrects the allocation of customer advances for construction in the account.

Average of Monthly Averages Basis:

Account	Booked Allocation	Correct Allocation	Adjustment
252CA	(6,035)	(12,821)	(6,786)
252IDU	(167,424)	(226,477)	(59,053)
252OR	(2,189,665)	(1,534,609)	655,056
252UT	(2,731,967)	(3,001,398)	(269,430)
252WA	(17,704)	(313,240)	(295,536)
252WYP	(2,720,611)	(4,327,883)	(1,607,273)
252WYU	(3,309,810)	-	3,309,810
252NUTIL	35,218	35,218	(0)
252CAGW	40	-	(40)
252CAGE	(11,363,324)	(13,109,191)	(1,745,867)
252SG	208,109	227,228	19,119
252CN	<u>-</u>	-	-
Total	(22,263,173)	(22,263,173)	(0)

PAGE 8.5

Adiustment to Date Dage	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base: Depreciation	403GP	RES	(17,991)	WA	Situs	(17,991)	8.5.2
Adjustment to Tax: Schedule M Adjustment	SCHMDT	RES	17,991	WA	Situs	17,991	8.5.2
Adjustment to Rate Base: Remove Unamortized AMA Balance	312	RES	(423,016)	WA	Situs	(423,016)	8.5.2

Description of Adjustment

This restating adjustment removes AFUDC from electric plant in service for the period that Colstrip construction work in progress (CWIP) was allowed in rate base. This treatment was authorized in Cause U-81-17 and has been included in all the Company's rate case filings since its inception in July 1984.

PacifiCorp Washington General Rate Case - December 2010 Depreciation Schedule - Colstrip #4 AFUDC

Total Company Balance Allocation Factor (7,772,000)

1A - DGP 15.2289%

WA Balance

(1,183,589)

	Depr	Dannaistian	Dalamas	AMA	Schedule M	То	12 Month Rolling
Paginning Palance /oh	Rate	Depreciation	Balance	Balance	Deduction	Page	Exp/Sch M.
Beginning Balance (abo Jun 1984 - May 1985	ove)	(17,000)	(1,183,589) (1,166,589)		(17,000)		
Jun 1985 - Dec 1985		(33,000)	(1,133,589)		(33,000)		
1986		(33,000)	(1,100,589)		(33,000)		
1987	2.66%	(31,483)	(1,069,106)		(31,483)		
1988	2.0070	(31,483)	(1,009,100)		(31,483)		
1989		(31,483)	(1,006,139)		(31,483)		
1990		(31,483)	(974,655)		(31,483)		
1991		(31,483)	(943,172)		(31,483)		
1992		(31,483)	(911,688)		(31,483)		
1993	2.60%	(30,773)	(880,915)		(30,773)		
1994	2.0070	(30,773)	(850,142)		(30,773)		
1995		(30,773)	(819,368)		(30,773)		
1996		(30,773)	(788,595)		(30,773)		
Jun-97		(15,387)	(773,208)		(15,387)		
Dec-97		(15,387)	(757,822)		(15,387)		
Jun-98	2.32%	(13,730)	(744,092)		(13,730)		
Dec-98		(13,730)	(730,362)		(13,730)		
Jan 1999 - Mar 1999		(6,865)	(723,498)		(6,865)		
Apr 1999 - Dec 1999		(20,594)	(702,903)		(20,594)		
Mar-00		(6,865)	(696,038)		(6,865)		
Sep-00		(13,730)	(682,309)		(13,730)		
Mar-01		(13,730)	(668,579)		(13,730)		
Sep-01		(13,730)	(654,849)		(13,730)		
Mar-02		(13,730)	(641,120)		(13,730)		
Sep-02	0.000/	(13,730)	(627,390)		(13,730)		
Mar-03	2.32%	(13,730)	(613,660)		(13,730) (13,730)		
Sep-03 Mar-04		(13,730) (13,730)	(599,931) (586,201)		(13,730)		
Sep-04		(13,730)	(572,472)		(13,730)		
Mar-05		(13,730)	(558,742)		(13,730)		
Apr-05		(2,750)	(555,992)		(2,750)		
May-05		(2,750)	(553,242)		(2,750)		
Jun-05		(2,750)	(550,492)		(2,750)		
Jul-05		(2,750)	(547,742)		(2,750)		
Aug-05		(2,750)	(544,992)		(2,750)		
Sep-05		(2,750)	(542,242)		(2,750)		
Oct-05		(2,750)	(539,492)		(2,750)		
Nov-05		(2,750)	(536,742)		(2,750)		
Dec-05		(2,750)	(533,992)		(2,750)		
Jan-o6		(2,750)	(531,242)		(2,750)		
Feb-06		(2,750)	(528,492)		(2,750)		
Mar-06 Apr-06		(2,750)	(525,742) (522,992)	(530 403)	(2,750) (2,750)		
May-06		(2,750) (2,750)	(522,992)	(539,492) (536,742)	(2,750)		
Jun-06		(2,750)	(517,492)	(533,992)	(2,750)		
Jul-06		(2,750)	(514,742)	(531,242)	(2,750)		
Aug-06		(2,750)	(511,992)	(528,492)	(2,750)		
Sep-06		(2,750)	(509,242)	(525,742)	(2,750)		
Oct-06		(2,750)	(506,492)	(522,992)	(2,750)		
Nov-06		(2,750)	(503,742)	(520,242)	(2,750)		
Dec-06		(2,750)	(500,992)	(517,492)	(2,750)		
Jan-07		(2,750)	(498,242)	(514,742)	(2,750)		
Feb-07		(2,750)	(495,492)	(511,992)	(2,750)		
Mar-07		(2,750)	(492,742)	(509,242)	(2,750)		
Apr-07		(2,750)	(489,992)	(506,492)	(2,750)		
May-07		(2,750)	(487,242)	(503,742)	(2,750)		(33,000)
Jun-07		(2,750)	(484,492)	(500,992)	(2,750)		(33,000)

PacifiCorp Washington General Rate Case - December 2010 Depreciation Schedule - Colstrip #4 AFUDC

Total Company Balance

Allocation Factor

(7,772,000) 1A - DGP

P 15.2289%

WA Balance

(1,183,589)

	Depr Rate	Depreciation	Balance	AMA Balance	Schedule M Deduction	To Page	12 Month Rolling Exp/Sch M.
Jul-07		(2,750)	(481,742)	(498,242)	(2,750)		(33,000)
Aug-07		(2,750)	(478,992)	(495,492)	(2,750)		(33,000)
Sep-07		(2,750)	(476, 242)	(492,742)	(2,750)		(33,000)
Oct-07		(2,750)	(473,492)	(489,992)	(2,750)		(33,000)
Nov-07		(2,750)	(470,742)	(487,242)	(2,750)		(33,000)
Dec-07		(2,750)	(467,992)	(484,492)	(2,750)		(33,000)
Jan-08	1.52%	(1,499)	(466,493)	(481,794)	(1,499)		(31,749)
Feb-08		(1,499)	(464,994)	(479,200)	(1,499)		(30,498)
Mar-08		(1,499)	(463,494)	(476,711)	(1,499)		(29,248)
Apr-08		(1,499)	(461,995)	(474,326)	(1,499)		(27,997)
May-08		(1,499)	(460,496)	(472,045)	(1,499)		(26,746)
Jun-08		(1,499)	(458,997)	(469,868)	(1,499)		(25,495)
Jul-08		(1,499)	(457,497)	(467,796)	(1,499)		(24,244)
Aug-08		(1,499)	(455,998)	(465,827)	(1,499)		(22,994)
Sep-08		(1,499)	(454,499)	(463,963)	(1,499)		(21,743)
Oct-08		(1,499)	(453,000)	(462,204)	(1,499)		(20,492)
Nov-08		(1,499)	(451,501)	(460,548)	(1,499)		(19,241)
Dec-08		(1,499)	(450,001) -	(458,997)	(1,499)		(17,991)
Jan-09		(1,499)	(448,502)	(457,497)	(1,499)		(17,991)
Feb-09		(1,499)	(447,003)	(455,998)	(1,499)		(17,991)
Mar-09		(1,499)	(445,504)	(454,499)	(1,499)		(17,991)
Apr-09		(1,499)	(444,005)	(453,000)	(1,499)		(17,991)
May-09		(1,499)	(442,505)	(451,501)	(1,499)		(17,991)
Jun-09		(1,499)	(441,006)	(450,001)	(1,499)		(17,991)
Jul-09		(1,499)	(439,507)	(448,502)	(1,499)		(17,991)
Aug-09		(1,499)	(438,008)	(447,003)	(1,499)		(17,991)
Sep-09		(1,499)	(436,508)	(445,504)	(1,499)		(17,991)
Oct-09		(1,499)	(435,009)	(444,005)	(1,499)		(17,991)
Nov-09		(1,499)	(433,510)	(442,505)	(1,499)		(17,991)
Dec-09		(1,499)	(432,011)	(441,006)	(1,499)	····	(17,991)
Jan-10		(1,499)	(430,512)	(439,507)	(1,499)		(17,991)
Feb-10		(1,499)	(429,012)	(438,008)	(1,499)		(17,991)
Mar-10		(1,499)	(427,513)	(436,508)	(1,499)		(17,991)
Apr-10		(1,499)	(426,014)	(435,009)	(1,499)		(17,991)
May-10		(1,499)	(424,515)	(433,510)	(1,499)		(17,991)
Jun-10		(1,499)	(423,016)	(432,011)	(1,499)		(17,991)
Jul-10		(1,499)	(421,516)	(430,512)	(1,499)		(17,991)
Aug-10		(1,499)	(420,017)	(429,012)	(1,499)		(17,991)
Sep-10		(1,499)	(418,518)	(427,513)	(1,499)		(17,991)
Oct-10		(1,499)	(417,019)	(426,014)	(1,499)		(17,991)
Nov-10		(1,499)	(415,520)	(424,515)	(1,499)		(17,991)
Dec-10		(1,499)	(414,020)	(423,016)	(1,499)	8.5	(17,991)

PacifiCorp Washington General Rate Case - December 2010 Miscellaneous Rate Base

	ACCOUNT	Type	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:	ACCOONT	Type	COMPAINT	FACTOR	FACTOR 10	ALLOCATED	NEF#
Current Assets:							
Other A/R	OWC143	RES	(48,531,707)	so	7.204%	(3,496,405)	
Accounts Payable	OWC232	RES	4,386,790	so	7.204%	316,041	
Accounts Payable	OWC232	RES	2,202,647	CAEE	0.000%	310,041	
Accounts Payable	OWC232	RES	146,335	CAGE	0.000%		
Other Msc. Df. Crd.	OWC25330	RES	1,088,361	SE	7.687%	83.657	
Other Msc. Df. Crd.	OWC25330	RES	5,152,538	CAEE	0.000%	-	
Asset Retir. Oblig.	OWC230	RES	(17,875)	SE	7.687%	(1,374)	
Asset Retir. Oblig.	OWC230	RES	2,546,394	CAEE	0.000%	(1,07.4)	
ARO Reg Liability	OWC254105		19,803	CAGE	0.000%	_	
ARO Reg Liability	OWC254105	RES	857,371	CAEE	0.000%	_	
/ (to) tog Elability	0110201100		(32,149,344)	0/122	0.00070	(3,098,081)	8.6.3
Fuel Stock:			(02,110,017)			(0,000,001)	0.0.0
Fuel Stock	151	RES	(161,522,497)	CAEE	0.000%	-	
Fuel Stock	151	RES	(1,300,947)	CAEW	22.324%	(290,429)	
Fuel Stock	151	RES	(21,560,483)	JBE	21.416%	(4,617,360)	
Fuel Stock	151	RES	(2,559)	SE	7.687%	(197)	
, 55, 5,55,			(184,386,486)	-	7.007.70	(4,907,986)	8.6.3
Materials and Supplies:		-	(10.1/0007.007)			(1,1221,1000)	0.0.0
Materials & Supplies	154	RES	(80,740,463)	CAGE	0.000%	*	
Materials & Supplies	154	RES	(9,343,783)	WY-AII	Situs	· -	
Materials & Supplies	154	RES	(1,393,989)	WY-All	Situs	_	
Materials & Supplies	154	RES	(7,359,393)	JBG	21.560%	(1,586,648)	
Materials & Supplies	154	RES	(28,279,276)	OR	Situs	-	
Materials & Supplies	154	RES	(36,479,537)	UT	Situs	_	
Materials & Supplies	154	RES	(5,194,314)	CAGW	22.474%	(1,167,381)	
Materials & Supplies	154	RES	(1,262,810)	CA	Situs	~	
Materials & Supplies	154	RES	(4,776,854)	WA	Situs	(4,776,854)	
Materials & Supplies	154	RES	(5,046,647)	ID	Situs	-	
Materials & Supplies	154	RES	2,954,468	SNPD	6.550%	193,505	
Materials & Supplies	154	RES	(83,468)	SO	7.204%	(6,013)	
Materials & Supplies	154	RES	(4,348,096)	CAEE	0.000%	` _ *	
Materials & Supplies	154	RES	(1,133,592)	SG	8.141%	(92,290)	
			(182,487,753)			(7,435,681)	8.6.3
Prepayments:							
Prepaid Insurance	165	RES	(10,827,670)	so	7.204%	(780,066)	
Prepaid Taxes	165	RES	(3,942,316)	GPS	7.204%	(284,019)	
Prepaid Taxes	165	RES	(354,385)	SO	7.204%	(25,531)	
Prepaid Taxes Prepayments - Coal	165	RES	(1,509,038)	CAEE	0.000%	(20,001)	
Prepayments - Other	165	RES	(7,836,485)	SO	7.204%	(564,570)	
Prepayments - Other	165	RES	(2,346,419)	SG	8.141%	(191,031)	
Prepayments - Other	165	RES	(183,864)	GPS	7.204%	(13,246)	
Prepayments - Other	165	RES	(322,505)	OTHER	0.000%	(13,240)	
Prepayments - Other	165	RES	(1,891,994)	UT	Situs	_	
1 Topaymento - Other	100	1,20	(29,214,675)	O1	Oilus	(1,858,462)	
			(20,217,070)			(1,000,402)	

Description of Adjustment

This restating adjustment removes prepayments and other miscellaneous rate base balances per books from results as directed by the Commission in UE-100749. The associated tax impacts related to these balances are also removed in this adjustment.

PacifiCorp Washington General Rate Case - December 2010 (Cont.) Miscellaneous Rate Base

			TOTAL			WASHINGTON	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base (cont.):							
Prepayments - Other	165	RES	(135,986)	ID	Situs	-	
Prepayments - Other	165	RES	(1,049,262)	OR	Situs	-	
Prepayments - Other	165	RES	(73,089)	WY-AII	Situs	-	
Prepayments - Other	165	RES	(422,434)	CAGE	0.000%	-	
Prepayments - Other	165	RES	(3,208,260)	CAEE	0.000%	-	
Prepayments - Other	165	RES	(4,055)	CAEW	22.324%	(905)	
Prepayments - Other	165	RES	(1,695,912)	CAGW	22.474%	(381,143)	
		_	(6,588,997)			(382,048)	
Prepayments - Total		-	(35,803,672)			(2,240,510)	8.6.3
Miscellaneous Deferred Debits							
Miscellaneous Deferred Debits	186M	RES	(24,896,147)	SG	8.141%	(2,026,889)	
Miscellaneous Deferred Debits	186M	RES	(17,170)	SO	7.204%	(1,237)	
Miscellaneous Deferred Debits	186M	RES	(11,466,482)	CAEE	0.000%		
Miscellaneous Deferred Debits	186M	RES	(17,334,677)	CAGE	0.000%	-	
Miscellaneous Deferred Debits	186M	RES _	(15,568,214)	OTHER	0.000%	-	
		_	(69,282,690)			(2,028,126)	8.6.3
Miscellaneous Rate Base							
Miscellaneous Rate Base	182M	RES	(64,975)	CA	Situs	=	
Miscellaneous Rate Base	182M	RES	. •	WA	Situs	-	
Miscellaneous Rate Base	182M	RES	10,608,209	CAEE	0.000%	-	
Miscellaneous Rate Base	182M	RES	(7,950,511)	CAGE	0.000%	**	
Miscellaneous Rate Base	182M	RES	(50,084)	ID	Situs	-	
Miscellaneous Rate Base	182M	RES	381,176	OR	Situs	-	
Miscellaneous Rate Base	182M	RES	(56,343,797)	OTHER	0.000%	-	
Miscellaneous Rate Base	182M	RES	(10,608,209)	SE	7.687%	(815,402)	
Miscellaneous Rate Base	182M	RES	(940,867)	UT	Situs	-	
Miscellaneous Rate Base	182M	RES	96,511	WY-AII	Situs	-	
Miscellaneous Rate Base	18222	RES _	39,640	OR	Situs	-	
		-	(64,832,906)			(815,402)	8.6.3
Provo Working Capital	25318	RES	(273,000)	CAGE	0.000%	-	

Description of Adjustment

This restating adjustment removes prepayments and other miscellaneous rate base balances per books from results as directed by the Commission in UE-100749. The associated tax impacts related to these balances are also removed in this adjustment.

PacifiCorp Washington General Rate Case - December 2010 (Cont. 2) Miscellaneous Rate Base

			TOTAL			WASHINGTON	
Adjustments to Tax:	ACCOUNT	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Schedule M Add - Joseph Settlement	SCHMAT	RES	(137,381)	CAGW	22.474%	(30,875)	8.6.4
Schedule M Add - Hermiston	SCHMAT	RES	(171,693)	CAGW	22.474%	(38,587)	8.6.4
Schedule M Deduct - Prepaid Property taxes	SCHMDT	RES	(4,907,666)	GPS	7.204%	(353,567)	8.6.4
Schedule M Deduct - Other Prepaids	SCHMAT	RES	(1,096,630)	so	7.204%	(79,005)	8.6.4
Schedule M Add - TGS Buyout	SCHMAT	RES	(15,474)	CAGE	0.000%	_	8.6.4

Description of Adjustment

This restating adjustment removes prepayments and other miscellaneous rate base balances per books from results as directed by the Commission in UE-100749. The associated tax impacts related to these balances are also removed in this adjustment.

			Booked	
Description	Account	Factor	Dec 2010 AMA Balance	Ref.
Current Assets:				
Other A/R	143	so	48,531,707	
Accounts Payable	232 232	SO CAEE	(4,386,790)	
Accounts Payable Accounts Payable	232	CAGE	(2,202,647) (146,335)	
Other Msc, Df, Crd,	2533	SE	(1,088,361)	
Other Msc. Df. Crd.	2533	CAEE	(5,152,538)	
Asset Retir. Oblig.	230	SE	17,875	
Asset Retir. Oblig.	230	CAEE	(2,546,394)	
ARO Reg Liability	254105	CAGE	(19,803)	
ARO Reg Liability	254105	CAEE	(857,371)	T- 0.0
Total Current Assets			32,149,344	To 8.6
Fuel Stock:				
Fuel Stock	151	CAEE	161,522,497	
Fuel Stock	151	CAEW	1,300,947	
Fuel Stock	151	JBE	21,560,483	
Fuel Stock	151	SE	2,559	
Total Fuel Stock			184,386,486	To 8.6
Materials and Supplies:				
Materials and Supplies	154	CAGE	80,740,463	
Materials and Supplies	154	WYP	9,343,783	
Materials and Supplies	154	WYU	1,393,989	
Materials and Supplies	154	JBG	7,359,393	
Materials and Supplies	154	OR	28,279,276	
Materials and Supplies	154	UT	36,479,537	
Materials and Supplies	154	CAGW	5,194,314	
Materials and Supplies Materials and Supplies	154	CA WA	1,262,810	
Materials and Supplies	154 154	IDU	4,776,854 5,046,647	
Materials and Supplies	154	SNPD	(2,954,468)	
Materials and Supplies	154	so	83,468	
Materials and Supplies	154	CAEE	4,348,096	
Materials and Supplies	154	SG	1,133,592	
Total Materials and Supplies			182,487,753	To 8.6
Day and the second of the seco				
Prepayments: Prepaid Insurance	165	so	10,827,670	
Prepaid Taxes	165	GPS	3,942,316	
Prepaid Taxes	165	so	354,385	
Prepayments - Coal	165	CAEE	1,509,038	
Prepayments - Other	165	so	7,836,485	
Prepayments - Other	165	SG	2,346,419	
Prepayments - Other	165	GPS	183,864	
Prepayments - Other	165	OTHER	322,505	
Prepayments - Other	165	UT	1,891,994	
Prepayments - Other Prepayments - Other	165 165	ID OR	135,986 1,049,262	
Prepayments - Other	165	WY	73,089	
Prepayments - Other	165	CAGE	422,434	
Prepayments - Other	165	CAEE	3,208,260	
Prepayments - Other	165	CAEW	4,055	
Prepayments - Other	165	CAGW	1,695,912	
Total Prepayments			35,803,672	To 8.6
Miscellaneous Deferred Debits:				
Miscellaneous Deferred Debits	186M	SG	24,896,147	
Miscellaneous Deferred Debits	186M	so	17,170	
Miscellaneous Deferred Debits	186M	CAEE	11,466,482	
Miscellaneous Deferred Debits	186M	CAGE	17,334,677	
Miscellaneous Deferred Debits	186M	OTHER	15,568,214	T- 0.0
Total Miscellaneous Deferred Debits			69,282,690	To 8.6
Miscellaneous Rate Base:				
Miscellaneous Rate Base	182M	CA	64,975	
Miscellaneous Rate Base	182M	CAEE	(10,608,209)	
Miscellaneous Rate Base	182M	CAGE	7,950,511	
Miscellaneous Rate Base	182M	ID	50,084	
Miscellaneous Rate Base	182M	OR	(381,176)	
Miscellaneous Rate Base Miscellaneous Rate Base	182M 182M	OTHER SE	56,3 4 3,797 10.608.209	
Miscellaneous Rate Base	182M	SE UT	940,867	
Miscellaneous Rate Base	182M	WYP	(96,511)	
Miscellaneous Rate Base	18222	OR	(39,640)	
Total Miscellaneous Rate Base			64,832,906	To 8.6

PacifiCorp Washington General Rate Case - December 2010 Miscellaneous Rate Base

Actual	Tax	Data	for	CY	201	٢

FERC ACCT	SAP ACCT	DESCRIPTION	FACTOR	TOTAL CO. AMT	
4098300	425250	TGS Buyout-SG	CAGE	15,474	To 8.6.2
4098300	425280	Joseph Settlement-SG	CAGW	137,381	To 8.6.2
4098300	425360	Hermiston Swap	CAGW	171,693	To 8.6.2
4099300	210200	Prepaid Taxes-property taxes	GPS	4,907,666	To 8.6.2
4098300	210180	OTHER PREPAIDS	SO	1,096,630	To 8.6.2

	TOTAL			WASHINGTON			
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adimates and to Francisco							
Adjustment to Expense:	505	DD0	(0.005)	0.4.0\4.6	50 47 40/	(4.40%)	
Operation & Maintenance Expense	535	PRO	(6,385)	CAGW	22.474%	(1,435)	
Hydraulic Expense	537	PRO	(10,783)	CAGW	22.474%	(2,423)	
Misc. Hydro Expense	539	PRO	(41,983)	CAGW	22.474%	(9,435)	
Maintenance of Structures	542	PRO	(688)	CAGW	22.474%	(155)	
Maintenance of Dams and Waterways	543	PRO	(249)	CAGW	22.474%	(56)	
Maintenance of Misc. Hydro Plant	545	PRO_	(6,790)	CAGW	22.474%	(1,526)	
			(66,877)			(15,030)	8.7.1
Remove Booked Amortization	407	DDO	(0.000.070)	04014/	00.4740/	(0.40,004)	0.7.4
Remove Booked Amortization	407	PRO	(2,860,972)	CAGW	22.474%	(642,981)	8.7.1
Unrecovered Plant Regulatory Asset:							
Remove Reg Dec 2010 AMA Asset	182M	PRO	(1,327,321)	CAGW	22.474%	(298,305)	B-16, Pg 2
Decommissioning Reg Asset:							
Decomm Reg Asset Amortization	407	PRO	1,070,334	CAGW	22.474%	240,549	8.7.4
Powerdale Decomm Reg Asset	182M	PRO	3,819,551	CAGW	22.474%	858,414	8.7.4
Regulatory Offset	182M	PRO	(483,520)	CAGW	22.474%	(108,667)	8.7.3
Remove Booked Regulatory Asset	182M	PRO	(664,758)	WA	Situs	(664,758)	B-16, Pg 2
Schedule M Deduction	SCHMAT	PRO	559,294	CAGW	22.474%	125,697	8.7.3
Deferred Inc Tax Expense	41110	PRO	(212,257)	CAGW	22.474%	(47,703)	8.7.3
Accum Def Inc Tax Balance	283	PRO	(1,288,983)	CAGW	22.474%	(289,689)	8.7.3
Schedule M - Unrecovered Plant	SCHMAT	PRO	(103,976)	CAGW	22.474%	(23,368)	8.7.5
Deferred Inc Tax Expense	41110	PRO	39,460	CAGW	22.474%	8,868	8.7.5
Accum Def Inc Tax Balance	283	PRO	773,342	CAGW	22.474%	173,802	8.7.5
Schedule M - Decommissioning	SCHMDT	PRO	(851,788)	WA	Situs	(851,788)	8.7.5
Deferred Inc Tax Expense	41010	PRO	(323,262)	WA	Situs	(323,262)	8.7.5
Accum Def Inc Tax Balance	283	PRO	13,469	WA	Situs	13,469	8.7.5

Description of Adjustment

As authorized in 2007 in Docket UE-070624, the unrecovered plant balance associated with the Powerdale hydro plant was transferred to a regulatory asset and amortized over three years. The Powerdale unrecovered plant regulatory asset was fully amortized in December 2010. This pro forma adjustment removes the unrecovered plant amortization expense and regulatory asset balance from results. In addition, the decommissioning of the Powerdale plant was substantially completed during 2010. The Company began amortizing the decommissioning regulatory asset in April 2011 as authorized in Docket No. UE-100749. This adjustment removes the 2010 amortization expense and asset balance associated with the decommissioning of Powerdale and replaces it with the 2011 amortization expense and asset balances.

PacifiCorp Washington General Rate Case - December 2010 Powerdale Removal Washington

Operation & Maintenance Expense

Description Description	Account	Factor	12 Months Ended Dec 2010 Expense
Operation & Maintenance Expense	535	CAGW	6,385
Hydraulic Expense	537	CAGW	10,783
Misc. Hydro Expense	539	CAGW	41,983
Maintenance of Structures	542	CAGW	688
Maintenance of Dams and Waterways	543	CAGW	249
Maintenance of Misc. Hydro Plant	545	CAGW	6,790
·		-	66,877
		-	Ref 8.7

Unrecovered Plant Amortization Expense

Date	701100	Amortization
Jan 2010		289,997
Feb 2010		289,997
Mar 2010		289,997
Apr 2010		221,220
May 2010		221,220
June 2010		221,220
July 2010		221,220
Aug 2010		221,220
Sept 2010		221,220
Oct 2010		221,220
Nov 2010		221,220
Dec 2010		221,220
	Total	2,860,972
		Ref 8.7

Washington General Rate Case - December 2010

Powerdale Removal

Beg Balance 8,796,061
Amort May 07 - Dec 07 (832,136)
Balance Remaining to Amortize 7,963,925
Monthly Amort Exp 221,220

				41110		283	AMA	
	Amort	Balance		Sch M	De	of Tax Exp	ADIT Bal	ADIT Bal
May-07	104,017	8,692,044					(2.222.422)	
Jun-07	104,017	8,588,027					(3,338,193)	
Jul-07	104,017	8,484,010						
Aug-07	104,017	8,379,993						
Sep-07	104,017	8,275,976						
Oct-07	104,017	8,171,959						
Nov-07	104,017	8,067,942						
Dec-07	104,017	7,963,925	\$	832,136	\$	(315,804)	(3,022,389)	
Jan-08	221,220	7,742,705						
Feb-08	221,220	7,521,485						
Mar-08	221,220	7,300,265						
Apr-08	221,220	7,079,044						
May-08	221,220	6,857,824						
Jun-08	221,220	6,636,604	\$	1,327,321	\$	(503,732)	(2,518,658)	
Jul-08	221,220	6,415,384						
Aug-08	221,220	6,194,164						
Sep-08	221,220	5,972,944						
Oct-08	221,220	5,751,724						
Nov-08	221,220	5,530,503						
Dec-08	221,220	5,309,283	\$	1,327,321	\$	(503,732)	(2,014,926)	
Jan-09	221,220	5,088,063		. ,		, , ,	, , ,	
Feb-09	221,220	4,866,843						
Mar-09	221,220	4,645,623						
Apr-09	221,220	4,424,403						
May-09	221,220	4,203,183						
Jun-09	221,220	3,981,963	\$	1,327,321	\$	(503,732)	(1,511,195)	
Jul-09	221,220	3,760,742				, , ,	, , , ,	
Aug-09	221,220	3,539,522						
Sep-09	221,220	3,318,302						
Oct-09	221,220	3,097,082						
Nov-09	221,220	2,875,862						
Dec-09	221,220	2,654,642	\$	1,327,321	\$	(503,732)	(1,007,463)	
Jan-10	221,220	2,433,422	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*	(000)	(1,001,100)	
Feb-10	221,220	2,212,201						
Mar-10	221,220	1,990,981						
Apr-10	221,220	1,769,761						
May-10	221,220	1,548,541						
Jun-10	221,220	1,327,321	\$	1,327,321	\$	(503,732)	(503,732)	
Jul-10	221,220	1,106,101	*	1,021,021	Ψ	(000,702)	(000,702)	
Aug-10	221,220	884,881						
Sep-10	221,220	663,660						
Oct-10	221,220	442,440						
Nov-10	221,220	221,220						
Dec-10	221,220	(0)	\$	1,327,321	\$	(503,732)	_	
200 10	8,796,061	(0)	Ψ	,,02,02	Ψ	(000,702)	_	
	0,730,001							

PacifiCorp Washington General Rate Case - December 2010 Regulatory Treatment of Decommissioning Costs Washington

In accordance with Docket UE-100749, the decommissioning regulatory asset is amortized over 3 years beginning April 2011.

														(1,288,983)	Ref 8.7																					
		DIT Bai	(151,459)	(398,620)	(1,344,336)	(1,376,660)	(1,392,822)	(1,363,851)	(1,334,879)	(1,305,908)	(1,247,965)	(1,218,993)	(1,190,022)	(1,132,079)																						
	Cash Spend	DIT Exp		247,161	16.162	16,162	16,162	(28,972)	(28,972)	(28,972)	(28,972)	(28,972)	(28,972)	(28,972)	(212,257)	Kei o.																				
100	Scn M Net Amortization & Cash Spend	Sch M	(399,090)	(651,264)	(2,491,940)	(42.587)	(42,587)	76,339	76,339	76,339	76,339	76,339	76,339	76,339	559,294	Ker 6.7																				
v	,,	DIT Bal	(151,459)	(398,620)	(1,344,336)	(1,376,660)	(1,392,822)	(1,408,984)	(1,425,146)	(1,441,308)	(1,457,471)	(1,489,795)	(1,505,957)	(1,538,281)																						
		DIT Exp	151,459	247,161	16 162	16.162	16,162	16,162	16,162	16,162	16,162	16,162	16,162	16, 162																						
3	Sch M Cash Spend		(399,090)	(651,264)	(2,491,940)	(42.587)	(42,587)	(42,587)	(42,587)	(42,587)	(42,587)	(42,587)	(42,587)	(42,587)																						
		DIT Bal				•	1	45,134	90,267	135,401	180,534 225 668	270,802	315,935	406,202																						
		DIT Exp			•	٠	•				(45,134)		(45, 134)																							
1	Sch M Amortization	Sch M			,	,	1	118,926	118,926	118,926	118,926	118,926	118,926	118,926																						
	n «	<u>s</u>	December-08	December-09	December-10	February-11	March-11	April-11	May-11	June-11	July-11	September-11	Oct-11	Dec-11																						
											ğ																									Ref 8.7
											Average	n n		1,154,165	1,361,847	1,569,509		1,777,170	1,984,832	674,811		(/1/,/4/)	(675,160)	(632,573)	(589 987)	(202,202)	(004, 146)	(504,813)	(462,227)	(419,640)	(377,053)	(334,467)	(291 880)	(000,000)	(567'647)	(483,520)
Ref	Kef 8.7.4	Accumulated 38 236	399,090	1,050,354	3,542,294	4.281.334	-		incurred	;	Regulatory Offset Ralance	THE PARTY OF THE P	1,050,354	1,258,016		1,465,578	1,673,339	1,881,001		2,088,663	(739,040)	(696,453)	(653 867)	(100,000)	(611,280)	(568,693)	(526,107)	(483,520)	(440.933)	(208 247)	(390,347)	(355,760)	(313,173)	(270,587)	(228,000)	December 31, 2011 Average of the Monthly Averages
Total	1,818,551	Annual 38 236	360,854	651,264	511.040	228 000			Regulatory offset for decommissioning costs not yet incurred		Accumulated Cash Spend	200	1,050,354	1,258,016		1,465,678	1,673,339	1,881,001		2,088,663	3,542,294	3,584,881	3 627 468	20, 120,	3,670,054	3,712,641	3,755,228	3,797,814	3,840,401	00000	2,002,300	3,925,574	3,968,161	4,010,748	4,053,334	011 Average of the
AA Dologo	A balance	ME Dec 2007	12 ME Dec 2008	ME Dec 2009	12 MF Dec 2010	12 ME Dec 2012			t for decommissi	;	Monthly Cash Spend		54,272	207,662		709' 707	207,662	207,662		207,662	207,662	42,587	42 587		42,587	42,587	42,587	42,587	42.587		100,21	42,587	42,587	42,587	42,587	December 31, 2
Doc 24 2044 AMA Balance	Dec 31, 2011 All	Cash Spend	12	12	2 5	12	!		Regulatory offse		Date		6/30/2010	7/31/2010		8/31/2010	9/30/2010	10/31/2010		11/30/2010	12/31/2010	1/31/2011	2/28/2011		3/31/2011	4/30/2011	5/31/2011	6/30/2011	7/31/2011	8/31/2011	0000	9/30/2011	10/31/2011	11/30/2011	12/31/2011	

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Washington General Rate Case - December 2010 Regulatory Treatment of Decommissioning Costs Amortization Schedule - Washington

Decommissioning Expense Estimate

6,323,966

		TOTAL	
	Amort Exp	Revised Estimate	Cumm Bal
Jan-10			6,323,966
Feb-10	-		6,323,966
Mar-10	-	(1,900,960)	4,423,006
Apr-10	-	, , , ,	4,423,006
May-10	_		4,423,006
Jun-10	-		4,423,006
Jul-10	-		4,423,006
Aug-10			4,423,006
Sep-10	-		4,423,006
Oct-10	-		4,423,006
Nov-10	-		4,423,006
Dec-10	-	(431,632)	3,991,374
Jan-11	-		3,991,374
Feb-11	~		3,991,374
Mar-11	-	289,960	4,281,334
Apr-11	118,926		4,162,408
May-11	118,926		4,043,482
Jun-11	118,926		3,924,556
Jul-11	118,926		3,805,630
Aug-11	118,926		3,686,704
Sep-11	118,926		3,567,779
Oct-11	118,926		3,448,853
Nov-11	118,926		3,329,927
Dec-11	118,926		3,211,001
Jan-12	118,926	-	3,092,075
Feb-12	118,926		2,973,149
Mar-12	118,926		2,854,223
Apr-12	118,926		2,735,297
May-12	118,926		2,616,371
Jun-12	118,926		2,497,445
Jul-12	118,926		2,378,519
Aug-12	118,926		2,259,593
Sep-12	118,926		2,140,667
Oct-12	118,926		2,021,741
Nov-12	118,926		1,902,815
Dec-12	118,926		1,783,889
Jan-13	118,926		1,664,963
Feb-13	118,926		1,546,037

CY 2011 Amortization = 1,070,334 Ref 8.7

Reg Asset AMA Dec 2011 = 3,819,551 Ref 8.7.3 PacifiCorp Washington General Rate Case - December 2010 Powerdale Removal Actual Tax Data

FERC ACCT	SAP ACCT	DESCRIPTION	ALLOCATION	TOTAL CO. AMT	
4098300	415850	UNRECOVERED PLANT-POWERDALE	CAGW	103,976	Ref 8.7
4099300	415854	Reg Asset - Powerdale Decommissioning - WA	WA	851,788	Ref 8.7
			And the second s		
4111000	415850	Unrecovered Plant-Powerdale	CAGW	(39,460)	Ref 8.7
4101000	415854	Reg Asset - Powerdale Decommissioning - WA	WA	323,262	Ref 8.7
	and the state of t				
2831000	287779	DTL 415.850 Unrec Plt	CAGW	(773,342)	Ref 8.7
2831000	287866	DTL 415.854 Powerdale Decom Cost Amort - WA	WA	(13,469)	Ref 8.7

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Chehalis amortization	456	PRO	(3,000,000)	WA	Situs	(3,000,000)	8.8.1
Adjust Grid West - WA amortization	904	PRO	(23,470)	WA	Situs	(23,470)	8.8.2
Adjustment to Rate Base:							
Adjust Chehalis Reg Asset	182M	PRO	(3,000,000)	WA	Situs	(3,000,000)	8.8.1
Adjust Grid West - WA Reg Asset	186M	PRO	(41,073)	WA	Situs	(41,073)	8.8.2
Adjustment to Tax:							
Adjust Chehalis ADIT Balance							
Accumulated Deferred Tax Balance	283	PRO	1,660,365	WA	Situs	1,660,365	8.8.1
Remove GRID WEST Per Books Tax Totals							
Schedule M Deduction	SCHMAT	PRO	(46,941)	WA	Situs	(46,941)	B6, pg 1
Deferred Tax Expense	41110	PRO	17,815	WA	Situs	17,815	B7, pg 3
Accumulated Deferred Tax Balance	283	PRO	25,979	WA	Situs	25,979	B19, pg 6
Add GRID WEST Tax Amounts Based on Adj							
Schedule M Deduction	SCHMAT	PRO	23,470	WA	Situs	23,470	8.8.2
Deferred Tax Expense	41110	PRO	(8,902)	WA	Situs	(8,902)	8.8.2
Accumulated Deferred Tax Balance	283	PRO	(2,224)	WA	Situs	(2,224)	8.8.2

Description of Adjustment

The Chehalis Regulatory Asset - WA was set up in December 2009 in accordance with UE-090205. The general business revenues charged as the regulatory asset was amortized in 2010 were removed from unadjusted results in the revenue normalization adjustment 3.2. This pro forma adjustment reflects the amortization of the regulatory asset in the pro forma period, 12 months ending December 2011. This adjustment also replaces the Chehalis regulatory asset balance in unadjusted results with the pro forma balance for the 12 months ending December 2011.

In WUTC Docket UE-060703, Order 01, the Company was authorized to establish a regulatory asset for the Washington portion of the expenses incurred in connection with Grid West. This pro forma adjustment replaces the amortization and balance of the Grid West regulatory asset in unadjusted results with the pro forma balance and amortization for the 12 months ending December 2011.

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PacifiCorp Washington General Rate Case - December 2010 Regulatory Asset Amortization Chehalis - WA Account 187921

AMA	ADIT																								5,123,376	(6,783,741) B1	1,660,365 Re
283	ADIT											5,787,522	5,692,644	5,597,766	5,502,888	5,408,010	5,313,132	5,218,254	5,123,376	5,028,498	4,933,620	4,838,742	4,743,864	4,648,986	4,554,108	Balance in Actuals	Adjustment to Dec 2011
41010	DIT Exp												94,878	94,878	94,878	94,878	94,878	94,878	94,878	94,878	94,878	94,878	94,878	94,878	94,878	Balar	Adjus
SCHMDT	Sch M												(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)		
Avg Rate Base 13,500,000 16,500,000 (3,000,000) Ref 8.8	AMA Rate Base Avg Rate Base 9,000,000	17,875,000	17,625,000	17,375,000	17,125,000	16,875,000	16,625,000	16,375,000	16,125,000	15,875,000	15,625,000	15,375,000	16,500,000 15,125,000	14,875,000	14,625,000	14,375,000	14,125,000	13,875,000	13,625,000	13,375,000	13,125,000	12,875,000	12,625,000	12,375,000	13,500,000 12,125,000		
	End Balance A 18,000,000	17,750,000	17,500,000	17,250,000	17,000,000	16,750,000	16,500,000	16,250,000	16,000,000	15,750,000	15,500,000	15,250,000	15,000,000	14,750,000	14,500,000	14,250,000	14,000,000	13,750,000	13,500,000	13,250,000	13,000,000	12,750,000	12,500,000	12,250,000	12,000,000		
Pro Forma Amount (below) Base Period Amount (below) Adjustment	Amortization	(250,000)	(250,000)	(220,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)	(3,000,000)	Ref 8.8
Pro Bas Ad	Beg Balance	18,000,000	17,750,000	17,500,000	17,250,000	17,000,000	16,750,000	16,500,000	16,250,000	16,000,000	15,750,000	15,500,000	15,250,000	15,000,000	14,750,000	14,500,000	14,250,000	14,000,000	13,750,000	13,500,000	13,250,000	13,000,000	12.750,000	12,500,000	12,250,000	Pro Forma Revenue Reduction =	
	Month Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Pro Forma Reve	

PacifiCorp Washington General Rate Case - December 2010 Regulatory Asset Amortization Adjustment Grid West - Washington Account 185346

	AMA	2,224 Ref 8.8
	283 ADIT 25,237 23,752 22,267 20,782 19,297 17,812 16,327 11,872 10,387 8,902 4,447 2,962 1,477	
	41010 DIT Exp (1,485)	(8,902) Ref 8.8
	SCHMDT Sch M Sch M 3,912	23,470 Ref 8.8
	Avg Rate Base 68,455 64,544 60,632 56,720 52,808 44,985 41,073 37,162 33,250 29,338 25,426 21,515 17,603 13,691 9,779 5,868	
	AMA Rate Base 46,941	5,868
Avg Rate Base 5,868 46,941 (41,073)	End Balance 66,500 62,588 58,676 54,764 50,853 46,941 43,029 39,117 35,206 31,294 27,382 27,382 27,382 27,382 27,382 27,382 27,382 27,382 27,382 27,382	
Amort Exp 23,470 46,941 (23,470) Ref 8.8	Amortization (3,912)	(23,470)
pelow)	Beg Balance -10	1 1 Pro Forma Amort =
Pro Forma Amount (below) Base Period Amount Adjustment	Month	Nov-11 Dec-11 Pro

Page 8.8.2

Washington General Rate Case - December 2010 Trojan Removal Adjustment

d			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	<u>FACTOR</u>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Expense:							
Trojan Amortization	407	RES	(2,006,526)	TROJP	22.451%	(450,494)	8.9.1
Trojan Amortization	407	RES	275,765	WA	Situs	275,765	
Total Adjustment to Expense		_	(1,730,761)			(174,729)	
Adjustment to Rate Base:							
Trojan Unrecovered Plant	18222	RES	160,864	WA	Situs	160,864	8.9.1
Trojan Decommissioning Costs	18222	RES	(697,992)	TROJD	22.447%	(156,681)	8.9.1
Trojan Unrecovered Plant	18222	RES	(475,031)	TROJP	22.451%	(106,651)	8.9.1
Accum Prov for Decommissioning	22842	RES	-	TROJD	22.447%	-	8.9.1
Asset Retirement Obligations	230	RES	1,691,133	TROJP	22.451%	379,684	8.9.1
FAS 143 ARO Regulatory Liability	254105	RES	3,568,856	TROJP	22.451%	801,260	8.9.1
Total Adjustment to Rate Base		-	4,247,830			1,078,475	
Adjustment to Tax:							
Schedule M Adjustment	SCHMAT	RES	(1,901,813)	TROJD	22.447%	(426,908)	B6, pg 2
Schedule M Adjustment	SCHMDT	RES	(275,765)	WA	Situs	(275,765)	B6, pg 3
Schedule M Adjustment	SCHMDT	RES	(67,953)	OR	Situs	-	B6, pg 3

Description of Adjustment

This restating adjustment removes the Trojan amortization expense, balances, and tax impacts from the test period as ordered by the Commission in the Third Supplemental Order, Docket UE-991832.

PacifiCorp Washington General Rate Case - December 2010 Trojan Removal Adjustment Adjustment Summary

Adjustment To Page	(2,006,526) 8.9 275,765 8.9 (1,730,761)	160,864 8.9 (697,992) (475,031) 8.9 (475,031) 8.9 3,568,856 8.9 4,247,830
Total Expense 12 mos.	2,006,526 (275,765)	
Total Rate Base AMA Avg		(160,864) 697,992 475,031 (1,691,133) (3,568,856) (4,247,830)
Factor	TROJP	WA TROJD TROJP TROJP
Description	Trojan Amortization of Unrecovered Plant Trojan Amortization of Unrecovered Plant	Trojan Unrecovered Plant Trojan Unrecovered Plant Trojan Unrecovered Plant Asset Retirement Obligations FAS 143 ARO Regulatory Liability
Account	Expense 407 407	Rate Base 18222 18222 18222 230 254105

Page 8.9.1

PacifiCorp Washington General Rate Case - December 2010 Condit Hydro Removal Adjustment

			TOTAL			WASHINGTON	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense							
Operation - Super & Eng	535	PRO	(5,859)	CAGW	22.474%	(1,317)	8.10.1
Hydro - Other	537	PRO	(54,412)	CAGW	22.474%	(12,229)	8.10.1
Misc. Hydro	539	PRO	(287,271)	CAGW	22.474%	(64,562)	8.10.1
Maintenance - Structures	542	PRO	(1,558)	CAGW	22.474%	(350)	8.10.1
Maintenance - Dams	543	PRO	(19,420)	CAGW	22.474%	(4,365)	8.10.1
Maintenance - Electric Plant	544	PRO	(23,456)	CAGW	22.474%	(5,272)	8.10.1
Maintenance - Misc Hydro Plant	545	PRO	(18,478)	CAGW	22.474%	(4,153)	8.10.1
Total O&M		_	(410,455)			(92,247)	
Adjustment to Rate Base:							
Land and Land Rights	330	PRO	(153,572)	CAGW	22.474%	(34,514)	8.10.1
Structures and Improvements	331	PRO	(1,012,988)	CAGW	22.474%	(227,661)	8.10.1
Reservoirs, Dams and Waterways	332	PRO	(4,320,109)	CAGW	22.474%	(970,910)	8.10.1
Waterwheel, Turbines & Generators	333	PRO	(1,190,364)	CAGW	22.474%	(267,525)	8.10.1
Accessory Electric Equipment	334	PRO	(190,524)	CAGW	22.474%	(42,819)	8.10.1
Misc. Power Plant Equipment	335	PRO	(3,588)	CAGW	22.474%	(806)	8.10.1
Roads, Railroads and Bridges	336	PRO	(59,738)	CAGW	22.474%	(13,426)	8.10.1
Total Electric Plant in Service			(6,930,884)			(1,557,661)	
Hydro Plant Accum Depr	108HP	PRO	6,769,742	CAGW	22.474%	1,521,445	8.10.1
Net Rate Base		_	(161,142)			(36,215)	

Description of Adjustment

The Condit Hydroelectric Project is located on the White Salmon River in south-central Washington. The project has a generating capacity of 14.7 megawatts. The Company is moving forward with the decommissioning of the facility after receipt of an essential sediment management permit from the U.S. Army Corps of Engineers, the final major regulatory step.

The decommissioning and removal of this facility results from a relicensing process that began in 1991 and culminated in a multi-party settlement agreement in 1999. On Dec. 16, 2010, the Company received a Surrender Order from the Federal Energy Regulatory Commission (FERC) providing for dam decommissioning. FERC modified the Surrender Order on April 21, 2011, which, along with the Corps permit, provides the regulatory certainty the Company needed to proceed to remove the 125-foot high dam. On June 8, 2011, FERC completed review and approval of requisite project removal design and resource management plans. Dam removal was determined to be less costly to customers than the fish passage that would be required for operation as part of the federal dam relicensing process.

After the initial breach and draining of the reservoir in October 2011, demolition of the remaining portion of the dam is scheduled to begin in spring 2012 and be completed by Aug. 31, 2012. Restoration work throughout the former reservoir area is planned to be completed by the end of 2012.

This pro forma adjustment removes the electric plant in service balances, accumulated depreciation balances and O&M expenses from the per books data for the twelve months ended December 2010. No depreciation expense was booked during 2010.

Consistent with the treatment reflected in this adjustment, the pro forma net power costs shown in adjustment 5.1.1 do not include generation output from the Condit facility.

PacifiCorp Washington General Rate Case - December 2010 Condit Removal

 Account	Description	Total Company Amount		Washington Allocated Amount	
Adjustmen	t to Expense				
535	Operation - Super & Eng	5,859		1,317	
537	Hydro - Other	54,412		12,229	
539	Misc. Hydro	287,271		64,562	
542	Maintenance - Structures	1,558		350	
543	Maintenance - Dams	19,420		4,365	
544	Maintenance - Electric Plant	23,456		5,272	
545	Maintenance - Misc Hydro Plant	18,478		4,153	
	Total O&M	410,455	Ref. 8.10	92,247	Ref. 8.10
Adjustman	t to EPIS Rate Base:				
330	Land and Land Rights	153,572		34,514	
331	Structures and Improvements	1,012,988		227.661	
332	Reservoirs, Dams and Waterways	4,320,109		970,910	
333	Waterwheel, Turbines & Generators	1,190,364		267,525	
334	Accessory Electric Equipment	190,524		42,819	
335	Misc. Power Plant Equipment	3,588		806	
336	Roads, Railroads and Bridges	59,738		13,426	
000	Total EPIS	6,930,884	Ref. 8.10	1,557,661	Ref. 8.10
A divatman	t to Accum Depr Rate Base:				
330	Land and Land Rights	(8,877)		(1,995)	
331	Structures and Improvements	(960,558)		(215,878)	
332	Reservoirs, Dams and Waterways	(4,285,534)		(963,140)	
333	Waterwheel, Turbines & Generators	(1,246,897)		(280,230)	
334	Accessory Electric Equipment	(204,141)		(45,879)	
335	Misc. Power Plant Equipment	(5,215)		(1,172)	
336	Roads, Railroads and Bridges	(58,520)		(13,152)	
550	Total Accum Depr	(6,769,742)	Ref. 8.10	(1,521,445)	Ref. 8.10



Operations & Maintenance Expense (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

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	\$6		\$40					€	\$	\$10
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FERC Locatio										
Alloc	CAG	CAG	CAGW	CAG1	CAG1	CAG	CAG1	CAG	CAG	CAG
	OPER SUPERV & ENG	HYDRO/OTH REC FAC	HYDRO EXPENSE-OTH	MSC HYD PWR GEN EX	MAINT OF STRUCTURE	MNT DAMS & WTR SYS	PRIME MOVERS & GEN	ACCESS ELEC EQUIP	MAINT-RDS/TRAIL/BR	MAINT HYDRO-OTHER
Primary Account	5350000	5374000	5379000	5390000	5420000	5430000	5441000	5442000	5455000	5459000

\$92,247 Ref. 8.10.1 \$410,455 Ref. 8.10.1



Electric Plant in Service with Unclassified Plant (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

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\$1,557,661 Ref. 8.10.1

\$6,930,884 Ref. 8.10.1

Hydro Function



Depreciation Reserve (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area

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-\$1,521,445 Ref. 8.10.1

-\$6,769,742 Ref. 8.10.1

Hydro Function

WASHINGTON WEST CONTROL AREA Production Factor (Tab 9) TOTAL

			9.1	9.1.1	0	0	0	0
		T (11)	Design Frage	(cont.) Production	0	0	0	0
		i otal Normalized	Production Factor	Factor	U	U	U	U
1	Operating Revenues:							
2	General Business Revenues	-	-	-				-
	Interdepartmental	(640.104)	-	(640.104)	-	-	-	
	Special Sales Other Operating Revenues	(649,194) (19,237)	-	(649,194) (19,237)	-	-	-	-
6	Total Operating Revenues	(668,431)	_	(668,431)	-	-	-	-
7	On anti-s Formana							
8 9	Operating Expenses: Steam Production	(979,882)	(230,396)	(749,486)	-	•	-	-
10	Nuclear Production	-	-	•	-	•	-	-
	Hydro Production Other Power Supply	(121,903) (1,937,189)	(121,903) (153,790)	(1,783,399)	-	-	-	-
	Transmission	(357,065)	(100,100)	(357,065)	-	-	-	-
	Distribution	-	-	-	-	-	-	-
	Customer Accounting Customer Service & Info	-	-	-	-	-	-	-
17	Sales	-	-	-	-	-	-	-
18 19	Administrative & General Total O&M Expenses	(3,396,038)	(506,089)	(2,889,949)	-	-	-	-
	Depreciation	(299,560)	(299,560)	-		-	-	-
	Amortization	-	-	-	~	-	-	-
	Taxes Other Than Income Income Taxes: Federal	1,154,201	281,977	872,224	-	-	-	-
24		-	•	-	-	-	-	-
	Deferred Income Taxes Investment Tax Credit Adj.	-	-	-	-	-	-	-
	Misc Revenue & Expense	15,952		15,952	•	*	-	-
28		(2,525,446)	(523,672)	(2,001,774)	-	~		-
29 30	Operating Rev For Return:	1,857,015	523,672	1,333,342	-	-		-
31								
32 33	Rate Base: Electric Plant In Service	(12,145,578)	(11,114,449)	(1,031,129)	-	**	-	-
	Plant Held for Future Use	-	-	- (2.700)	-	-	-	-
	Misc Deferred Debits Elec Plant Acq Adj	(6,730)	-	(6,730)	-	-	-	-
	Nuclear Fuel	-		•	-	-	-	-
	Prepayments Fuel Stock	-		-		-	-	-
	Material & Supplies	-	-	-	-	•	-	-
	Working Capital	-	-	-	-	-	-	-
	Weatherization Loans Misc Rate Base	-	-		-	•	-	-
44	•	(12,152,308)	(11,114,449)	(1,037,859)	-	•	-	-
45								
46 47	Deductions: Accum Prov For Deprec	4,071,551	3,603,237	468,314	-	•	-	-
	Accum Prov For Amort	-	-	-	-	*	-	-
	Accum Def Income Tax Unamortized ITC	-	-	-	-		-	-
51	Customer Adv For Const	-	-	-	-	-	-	-
	Customer Service Deposits Miscellaneous Deductions	56,207	-	56,207	-		-	-
54		00,207		00,201				
55		4,127,758	3,603,237	524,521	-	-	-	-
56 57		(8,024,551)	(7,511,213)	(513,338)	_	_	-	-
58		(-1 11 1)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>				
59								
	Estimated ROE impact Estimated Price Change	0.618%			0.000%	0.000%	0.000%	0.000%
61 62		(3,995,477)	(1,781,662)	(2,213,815)	-	•	•	-
63								
	TAX CALCULATION:							
65 66	Operating Revenue	3,011,215	805,649	2,205,566			_	_
	Other Deductions	0,011,210	000,040	2,200,000				
	Interest (AFUDC)	-	-	-	-	-	-	-
	Interest Schedule "M" Additions	-	-	-	-	-	-	-
71	Schedule "M" Deductions	_	-	-	-			-
	Income Before Tax	3,011,215	805,649	2,205,566	-	-	-	-
	State Income Taxes	÷	-	-	•	н.	-	-
	Taxable Income	3,011,215	805,649	2,205,566	-		-	
77 78	Federal Income Taxes	1,053,925	281,977	771,948	-		-	-
	Tax Credits	100,276	201,077	100,276			VI	
81	Federal Income Taxes	1,154,201	281,977	872,224				

WASHINGTON WEST CONTROL AREA Production Factor (Tab 9) RESTATING

81 Federal Income Taxes

		9.1	9.1.1	0	0	0	0
	Total Normalized	Production Factor	(cont.) Production Factor	0	0	0	0
	, - 1, , 1 - 1	.,		-			
1 Operating Revenues:							
2 General Business Revenues							
3 Interdepartmental	-	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-	-
5 Other Operating Revenues			-	-		-	-
6 Total Operating Revenues		-		-		-	-
7							
8 Operating Expenses; 9 Steam Production			_	_	_	_	_
10 Nuclear Production		-	-		-	- -	-
11 Hydro Production	-	-			~	-	-
12 Other Power Supply	•	-	-	•	-	•	-
13 Transmission	-	-	-	•	-	•	-
14 Distribution	•	-	-	-	•	-	-
15 Customer Accounting 16 Customer Service & Info			-		-	-	-
17 Sales	-	•	_	_	-	-	-
18 Administrative & General	-	-	-	-		-	-
19 Total O&M Expenses		-	-	-	-	-	-
20 Depreciation	-	•	-	-	-	-	-
21 Amortization 22 Taxes Other Than Income	•	-	-	-	-	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	-		-	-	-	-	-
24 State	-	-	-	•	-	-	-
25 Deferred Income Taxes	-	-	-	-	-	•	-
26 Investment Tax Credit Adj.	-	-	-	- 1	•	*	-
27 Misc Revenue & Expense	-	-	-	-	-	-	
28 Total Operating Expenses:			-	-	<u> </u>	-	
29 30 Operating Rev For Return:		_		_	_		_
31							
32 Rate Base: 33 Electric Plant In Service		_	_			-	-
34 Plant Held for Future Use		-	-	-	_	-	-
35 Misc Deferred Debits		-	-	-	-	-	-
36 Elec Plant Acq Adj	•	-	-	-	-	-	-
37 Nuclear Fuel	-	-	-	•	•	-	-
38 Prepayments	•	-	-	-	-	-	-
39 Fuel Stock	-	-	-	-		-	
40 Material & Supplies 41 Working Capital	-	-		_	-	-	_
42 Weatherization Loans	-	-	-	-	-	-	_
43 Misc Rate Base	-	-	-	-	-	-	
44 Total Electric Plant:	-	-	-	-	-	*	
45							
46 Deductions:							
47 Accum Prov For Deprec	-	-	-	-	-	-	-
48 Accum Prov For Amort 49 Accum Def Income Tax	-		-		-	-	-
50 Unamortized ITC	-	_	-	-	-	-	-
51 Customer Adv For Const		-	-	-	-	-	-
52 Customer Service Deposits	-	-	-	-	-	~	-
53 Miscellaneous Deductions	-	-	-	-	-	-	-
54							<u></u>
55 Total Deductions:	-	-	-	~	-	-	
56 57 Total Rate Base:	=		_	_	-	-	-
58		-					
59							
60 Estimated ROE impact	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
61 Estimated Price Change		~		-	-	-	_
62							
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	-	-	-	-	-	-	•
67 Other Deductions							
68 Interest (AFUDC)	-	-	-	-	-	-	-
69 Interest 70 Schedule "M" Additions	· ·	-	-	-	-	-	-
70 Schedule "M" Additions 71 Schedule "M" Deductions	-	-	-	-		-	-
72 Income Before Tax		-		-	-	-	-
73							
74 State Income Taxes	-	-	-	-	-		-
75							
76 Taxable Income	-	-	-	-			
77							
78 Federal Income Taxes	-	-	-		-	-	
80 Tax Credits							

			9.1	9.1.1	0	0	0	0
				(cont.) Production				
		Total Normalized	Production Factor	Factor	0	0	0	0
1	Operating Revenues:							
	O A D Character Days and Control of the Control of							
	General Business Revenues Interdepartmental	-	-	-	-	-	-	-
	Special Sales Other Operating Revenues	(649,194) (19,237)	-	(649,194) (19,237)	-	-	-	-
6	Total Operating Revenues	(668,431)	-	(668,431)	-	-	-	-
7 8	Operating Expenses:							
9	Steam Production	(979,882)	(230,396)	(749,486)	-	-	-	-
	Nuclear Production Hydro Production	(121,903)	(121,903)	-	-		-	-
12	Other Power Supply	(1,937,189)	(153,790)	(1,783,399)	-	-	-	-
	Transmission Distribution	(357,065)	-	(357,065)		-	-	
	Customer Accounting	-	-	-	-	-	-	-
	Customer Service & Info Sales	-	-	-	-	-	-	-
18 19	Administrative & General Total O&M Expenses	(3,396,038)	(506,089)	(2,889,949)		-	-	-
20	Depreciation	(299,560)	(299,560)	-	-	-	•	-
	Amortization Taxes Other Than Income	-	-	-		-	-	-
23	Income Taxes: Federal	1,154,201	281,977	872,224	•	-	-	-
24 25	State Deferred Income Taxes	-	-	-		-	-	-
	Investment Tax Credit Adj. Misc Revenue & Expense	15,952	-	- 15,952		-	-	-
28	Total Operating Expenses:	(2,525,446)	(523,672)	(2,001,774)	-	-	-	
29 30	Operating Rev For Return:	1,857,015	523,672	1,333,342	-	-	~	_
31	Operating Nev 1 of Netarit.	1,007,070	020,012	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
32	Rate Base:	(40.445.570)	(44.444.440)	(4.024.420)			_	
	Electric Plant In Service Plant Held for Future Use	(12,145,578) -	(11,114,449) -	(1,031,129)		-	-	-
	Misc Deferred Debits Elec Plant Acq Adj	(6,730)	-	(6,730)		-	•	-
	Nuclear Fuel	-	-	-	-	-	-	-
	Prepayments Fuel Stock		-	-		-	-	
40	Material & Supplies	-	-	-	-	-	-	-
	Working Capital Weatherization Loans	-		-	-	-	-	•
43	Misc Rate Base	(12,152,308)	(11,114,449)	(1,037,859)	<u>. </u>	-	-	-
44 45	total Electric Flam.	(12,132,300)	(11,114,440)	(1,007,000)		· · · · · · · · · · · · · · · · · · ·		
46		4,071,551	3,603,237	468,314		_	_	_
	Accum Prov For Deprec Accum Prov For Amort	4,071,551	3,003,237	-		-	-	-
	Accum Def Income Tax Unamortized ITC	-	-	-	-	-	-	-
51	Customer Adv For Const	-	-	•	-	-	-	-
	Customer Service Deposits Miscellaneous Deductions	56,207	-	- 56,207	-	-	-	-
54			2 500 007	504 504				
55 56		4,127,758	3,603,237	524,521			-	
57	Total Rate Base:	(8,024,551)	(7,511,213)	(513,338)		-	-	-
58 59								
60	Estimated ROE impact	0.642%		0.369%	0.000%	0.000%	0.000%	0.000%
61 62	Estimated Price Change	(3,995,477)	(1,781,662)	(2,213,815)	•	-	-	-
63								
	TAX CALCULATION:							
65 66	Operating Revenue	3,011,215	805,649	2,205,566	-	-	-	-
	Other Deductions						_	
69	Interest (AFUDC) Interest	-	-	-	-	-	-	-
	Schedule "M" Additions Schedule "M" Deductions			-	-	-	-	-
72	Income Before Tax	3,011,215	805,649	2,205,566	-	•	-	-
73 74	State Income Taxes		•	-	-	-		-
75				0.00====				
76 77	Taxable Income	3,011,215	805,649	2,205,566	-		-	-
78	Federal Income Taxes	1,053,925	281,977	771,948	-	-	-	-
	Tax Credits Federal Income Taxes	100,276 1,154,201	281,977	100,276 872,224				
ΟI	1 data modile 1 axes	1,104,201	201,011	0,2,224				

	A 0 0 0 1 1 1 1	r -r	TOTAL	FACTOR	EACTOD 0/	WASHINGTON	DEE#
Flooris Disutin Comics	<u>ACCOUN</u>	<u>lype</u>	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Electric Plant In Service	040	DD0	(47 747 004)	IDO	04 5000/	(0.000.004)	0.4.0
Steam Production	310	PRO	(17,747,924)	JBG	21.560%	(3,826,364)	9.1.3
Steam Production	310	PRO	(38,267)	SG	8.141%	(3,115)	9.1.3
Steam Production	310	PRO	(2,311,511)	CAGW	22.474%	(519,494)	9.1.3
Steam Production	310	PRO	7,394	WA	Situs	7,394	9.1.3
Hydro Production	330	PRO	(8,652,491)	CAGW	22.474%	(1,944,578)	9.1.3
Other Production	340	PRO_	(21,483,707)	CAGW	22.474%	(4,828,292)	9.1.3
			(50,226,506)			(11,114,449)	
Depreciation Reserve							
Steam Production	108SP	PRO	1,110,037	CAGW	22.474%	249,472	9.1.3
Steam Production	108SP	PRO	8,600,245	JBG	21.560%	1,854,170	9.1.3
Hydro Production	108HP	PRO	3,501,846	CAGW	22.474%	787,012	9.1.3
Other Production	1080P	PRO	3,170,669	CAGW	22.474%	712,582	9.1.3
			16,382,798			3,603,237	
Depreciation Expense							
Steam Production	403SP	PRO	(57,508)	CAGW	22.474%	(12,924)	9.1.3
Steam Production	403SP	PRO	(351,810)	JBG	21.560%	(75,849)	9.1.3
Hydro Production	403HP	PRO	(195,783)	CAGW	22.474%	(44,001)	9.1.3
Other Production	403OP	PRO	(742,124)	CAGW	22.474%	(166,786)	9.1.3
			(1,347,225)			(299,560)	
Operating Expenses (Excluding N	et Power Co	osts) ¯					
Steam Production	501	PRO	1,486	SE	7.687%	114	9.1.3
Steam Production	501	PRO	(17,336)	JBE	21.416%	(3,713)	9.1.3
Steam Production	500	PRO	(1,179)	SG	8.141%	(96)	9.1.3
Steam Production	500	PRO	(139,422)	CAGW	22.474%	(31,334)	9.1.3
Steam Production	500	PRO	(906,179)	JBG	21.560%	(195,368)	9.1.3
Hydro Production	535	PRO	(542,415)	CAGW	22.474%	(121,903)	9.1.3
Other Production	546	PRO	(24,220)	SG	8.141%	(1,972)	9.1.3
Other Production	546	PRO	(395,205)	CAGW	22.474%	(88,819)	9.1.3
Purchased Power Non-NPC	555	PRO	-	WA	Situs	-	9.1.3
System Control	556	PRO	(15,338)	SG	8.141%	(1,249)	9.1.3
Other Power Supply	557	PRO	1,696	WA	Situs	1,696	9.1.3
Other Power Supply	557	PRO	(666,492)	SG	8.141%	(54,262)	9.1.3
Other Power Supply	557	PRO	(2,815)	CAGW	22.474%	(633)	9.1.3
Other Power Supply	557	PRO	(39,666)	JBG	21.560%	(8,552)	9.1.3
canon capping	00,		(2,747,084)	000	21.00070	(506,089)	3.1.0
			\=,: ::,:0-1/			(555,550)	

Description of Adjustment:

The production factor is a means of adjusting the production component of the revenue requirement to test year expense and balance levels. The production factor has been calculated by dividing Washington's normalized historical retail load by the Washington pro forma load for the rate effective period. This calculation is detailed on page 9.1.4. This factor is then applied to the generation related components of the revenue requirement.

PacifiCorp Washington General Rate Case - December 2010 (cont.) Production Factor

			TOTAL			WASHINGTON	
	ACCOUN ⁻	Г Туре	<u>COMPANY</u>	FACTOR	FACTOR %	<u>ALLOCATED</u>	REF#
Net Power Costs							
Sales for Resale	447NPC	PRO	(2,888,618)	CAGW	22,474%	(649, 194)	9.1.3
Purchased Power	555NPC	PRO	(4,766,110)	CAGW	22.474%	(1,071,145)	9.1.3
Purchased Power	555NPC	PRO	(11,349)	CAEW	22.324%	(2,534)	9.1.3
Purchased Power	555NPC	PRO	(27,113)	WA	Situs	(27,113)	9.1.3
Wheeling Expenses	565NPC	PRO	(1,588,775)	CAGW	22.474%	(357,065)	9.1.3
Wheeling Expenses	565NPC	PRO	-	CAEW	22.324%	•	9.1.3
Fuel Expenses	501NPC	PRO	(3,357,242)	CAEW	22.324%	(749,486)	9.1.3
Fuel Expenses	547NPC	PRO	(3,057,665)	CAEW	22.324%	(682,607)	9.1.3
		_	(9,919,635)			(2,240,755)	
James River Royalty Offset							
Other Electric Revenue	456	PRO	(85,598)	CAGW	22.474%	(19,237)	9.1.3
Jim Bridger Mine Rate Base							
Coal Mine	399	PRO	(4,814,792)	JBE	21.416%	(1,031,129)	9.1.3
Misc. Deferred Debits	186M	PRO	(31,427)	JBE	21.416%	(6,730)	9.1.3
Mining Plant Accum. Depr.	108MP	PRO_	2,186,763	JBE	21.416%	468,314	9.1.3
			(2,659,457)			(569,545)	
SO2 Emission Allowance Sales							
Gain from Emission Sales	4118	PRO	-	SE	7.687%	-	9.1.3
Gain from Emission Sales	4118	PRO	15,952	WA	Situs	15,952	9.1.3
Regulatory Deferred Sales	25398	PRO	56,207	WA	Situs	56,207	9.1.3
Renewable Energy Tax Credits	40040	000	445.005	0.4.0144	00.4740/	400.044	0.4.0
Federal Taxes	40910	PRO	445,005	CAGW	22.474%	100,011	9.1.3
Federal Taxes	40910	PRO	291	SE	7.687%	22	9.1.3
Federal Taxes	40910	PRO	482	JBE	21.416%	103	9.1.3
Federal Taxes	40910	PRO	518	SO	7.204%	37	9.1.3
Federal Taxes	40910	PRO_	1,244	SG	8.141%	101	9.1.3
Banawahla Enguny Cuadit C-l			447,540			100,276	
Renewable Energy Credit Sales	AEG	DDC		00	0.4440/		0.4.0
Other Electric Revenue	456	PRO	-	SG	8.141%	-	9.1.3

Description of Adjustment:

The production factor is a means of adjusting the production component of the revenue requirement to test year expense and balance levels. The production factor has been calculated by dividing Washington's normalized historical retail load by the Washington pro forma load for the rate effective period. This calculation is detailed on page 9.1.4. This factor is then applied to the generation related components of the revenue requirement.

PacifiCorp Washington General Rate Case - December 2010 Production Factor Adjustment

Figure F	1 1 1 1 1 1 1 1 1 1				Unadjusted / Per Books															
19 19 19 19 19 19 19 19	1 1 1 1 1 1 1 1 1 1		700	WCA		3.4 SO2 Emission 3.	Genera Genera 5 Incres	1.2 Il Wage Gene ase - Indi	4.3 ral Wage Rer ease R				5.1.1 let Power Costs	5.2 James River	5.3 BPA Residential	5.6 Removal of	6.1 Hydro			8.5 Removal of Colstrip #4
1989 1989	1 1980 198	Service	240 247	, o	248 800 545	S S S S S S S S S S S S S S S S S S S	oning contract	N. J. Lines	g	1			rio collina	by any Onser	CACHARIBE	CH dineno	Decoulair		1	2004
1997 1998 1999	1962 1964	Steam Production	310-317	Se	178,230															
1982 Color	1982 Composition Composi	Steam Production	310-317	CAGW	56,637,757											(26,918,433)				(423.016)
1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1	lydro Production	330-337	CAGW	112,803,568															(212)
	1 1 1 1 1 1 1 1 1 1	ulei Production	240-247	S S S S S S S S S S S S S S S S S S S	664,737,167			,		,	-	,	**************************************		-	(26,918,433)	,	-		(423,016)
150 150	1982 2000	lepreciation Reserve	10800	NO VOIN	(000 020 00)							E	THE RESIDENCE AND THE PROPERTY OF THE PERSON NAMED AND THE PERSON NAMED			1010000				
1979 Cut	1 100	team Production	108SP	Age S	(106,073,806)											16,700,424				
Classified Cla	1500 1500	ydro Production	108HP	CAGW	(47,209,265)												664,249			
Challeting Charge	Comparison Com	ther Production	1080P	CAGW	(40,765,587)	1										16.700.424	664 249	B.	1	
Charles Course	California Cal	epreciation Expense															27.00			
Control Cont	Part	eam Production	403SP	CAGW	1,148,269											(408,884)				
Empirical part Partical Control	Continue Marche Continue	ydro Production	403HP	CAGW	2,517,205															
Cacity National Part	Cacity Name (Acros)	ther Production	4030P	CAGW	9,541,555															
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		6		17,546,188	•	,		•					•	-	(408,884)		-		
1,000 to 1	100 cit 100	eam Production	500-514		(6.475)			32	(88)											
	1	eam Production	500-514		214,572			1,203	(3,382)											
1,254.54 CACACA	1,50,545 1,50,61 1,5	eam Production	500-514	SG	5,475			(10)	23											
1,500 1,50	15.554.5 CACAM C	earn Production	500-514	JBG	11,094,897		_	19,567)	55,007	46,305										
1	No. Section	dro Production per Production	535-545	CAGW	7,051,085			(8,024)	22,556	15,535										
1 1 1 1 1 1 1 1 1 1	1	er Production	546-554	CAGW	5,013,455			(1,681)	4,725		64,690									
1	557 5640 565	chased Power Non-NPC	555	₩ C	(8,774,226)										8,774,226					
1577 1500	ST ST ST ST ST ST ST ST	stem Comol ner Power Supply	330 557	o X	(97,006)															
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	557 CACAM ASSOCIATION CACAM ASSOCIATION CACAM CA	ner Power Supply	557	SG	3,244,477			(6,162)	17,323	(151,428)										
447PC CACMY 7451901 CACMY 7451901 (45512) 101011 (45189) 64689 (47621) 6774224 (775180) 677424 (775180) 677424	47PC CACAW 7451501 64590 101011 683690 6470236 555PPC CACAW 7451501 3234530 101011 683690 45714236 67714236 555PPC CACAW 7456502 2156502 214660 (525824) 47717519 555PPC CACAW 434602 2346583 (14757519) 475252 565PPC CACAW 411602 411602 411602 565PPC CACAW 411602 411602 411602 565PPC CACAW 411602 411602 411602 567PPC CACAW 411602 411602 411602 567PPC CACAW 411602 411602 411602 567PPC CACAW 411602 411602 411602 4118 SE (1252) 411602 411602 4118 SE (1252) 411602 411602 4118 SE (1252) 411602 411602 4118 SE	er Power Supply er Power Supply	557	CAGW	36,001			(105)	3 704											
4.7NPC CAGW 7.4513.001 941,246 (38,316,008) 941,246 (38,116,008) 55SNPC CAGW 7.458,321 (1,775,751) 42,785 (1,775,751) 2,156,538 (1,775,751) 2,156,538 (1,775,751) 2,156,538 (1,775,751) 2,258,532 2,258,432 2,258,532 2,258,532 <td>4.7NPC CAGW 74,513.001 941,248 (3,315,008) 565NPC CAGW 74,588.312 2168.382 22,168.382 (3,228.302) 565NPC CAGW 23,68.022 32,68.022 44,80.023 32,416.6 565NPC CACK 41,185,70 42,80.023 32,416.6 32,416.6 565NPC CACK 41,185,70 41,682,796 3,20.023 3,244.6 565NPC CACK 41,185,70 42,69.023 3,246.6 3,20.023 565NPC CACK 41,185,70 42,69.023 3,244.6 3,20.023 456 CACK 41,185,70 42,69.023 42,69.023 1,100,536 411 SE (1,28) 42,69.023 42,69.023 42,50.023 418 SE (1,28) 42,69.023 42,50.023 1,100,536 418 SE (1,28) 42,50.023 1,100,536 45,55.475 418 SE (1,28) 42,50.023 42,55.475 418 SE (1</td> <td></td> <td></td> <td> </td> <td>20,245,350</td> <td>•</td> <td></td> <td>35,932)</td> <td>101,011</td> <td>(88,588)</td> <td>64,690</td> <td>-</td> <td></td> <td>*</td> <td>8,774,226</td> <td></td> <td></td> <td>,</td> <td></td> <td>×</td>	4.7NPC CAGW 74,513.001 941,248 (3,315,008) 565NPC CAGW 74,588.312 2168.382 22,168.382 (3,228.302) 565NPC CAGW 23,68.022 32,68.022 44,80.023 32,416.6 565NPC CACK 41,185,70 42,80.023 32,416.6 32,416.6 565NPC CACK 41,185,70 41,682,796 3,20.023 3,244.6 565NPC CACK 41,185,70 42,69.023 3,246.6 3,20.023 565NPC CACK 41,185,70 42,69.023 3,244.6 3,20.023 456 CACK 41,185,70 42,69.023 42,69.023 1,100,536 411 SE (1,28) 42,69.023 42,69.023 42,50.023 418 SE (1,28) 42,69.023 42,50.023 1,100,536 418 SE (1,28) 42,50.023 1,100,536 45,55.475 418 SE (1,28) 42,50.023 42,55.475 418 SE (1				20,245,350	•		35,932)	101,011	(88,588)	64,690	-		*	8,774,226			,		×
SGSNPC CACMAD 73.885 912 2.156 928 (4.757 519) SGSNPC CACMAD 73.885 912 2.156 928 (4.757 519) SGSNPC CACMAD 2.288 922 (107 202) 3.284 818 SGSNPC CACMAD 41.155 70 3.284 818 3.284 818 SGSNPC CACMAD 1.106 52 3.284 818 3.286 818 SGSNPC CACMAD 1.106 52 3.284 818 3.286 818 SGSNPC CACMAD 1.106 52 3.284 818 3.286 818 4118 SGSNPC CACMAD 1.106 526 1.106 526 4118 SGSNPC 1.106 526 1.106 526 1.106 526 4118 SGSNPC 1.106 527 1.106 526 1.106 526 </td <td>CACION TASE 8812 2.158.938 (1.2767.519) SEGNPC CACION TASE 8812 2.158.938 (1.2767.519) SEGNPC CACION 1.258.0320 3.258.032 3.258.032 SEGNPC CACION 1.158,170 3.258.636 3.258.636 A118 SE (2.158.72) 3.258.636 3.258.636 A118 SE (3.156.72) 3.258.636 3.258.636 A118 SE (3.156.72) 3.258.636 3.258.636 A118 SE (3.156.72) 3.258.636 3.258.636 A118 SE (3.156.74) 3.258.636 3.258.636 A118 SE (3.215.64) 3.258.636 3.258.636 A118 SE (3.215.64) 3.258.636 3.258.636 3.258.636 <td>t Power Costs</td><td>447NPC</td><td>CAGW</td><td>74 513 001</td><td></td><td></td><td></td><td></td><td></td><td></td><td>941 248</td><td>(38 315 008)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	CACION TASE 8812 2.158.938 (1.2767.519) SEGNPC CACION TASE 8812 2.158.938 (1.2767.519) SEGNPC CACION 1.258.0320 3.258.032 3.258.032 SEGNPC CACION 1.158,170 3.258.636 3.258.636 A118 SE (2.158.72) 3.258.636 3.258.636 A118 SE (3.156.72) 3.258.636 3.258.636 A118 SE (3.156.72) 3.258.636 3.258.636 A118 SE (3.156.72) 3.258.636 3.258.636 A118 SE (3.156.74) 3.258.636 3.258.636 A118 SE (3.215.64) 3.258.636 3.258.636 A118 SE (3.215.64) 3.258.636 3.258.636 3.258.636 <td>t Power Costs</td> <td>447NPC</td> <td>CAGW</td> <td>74 513 001</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>941 248</td> <td>(38 315 008)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	t Power Costs	447NPC	CAGW	74 513 001							941 248	(38 315 008)							
SSSNPC CAEW 4,949,682 424,688 42,480 42,823,43 SSSNPC CAEW 23,945,83 (1077,028) (3,519,522) SSSNPC CAEW 23,945,83 (1,672,028) (3,519,522) SSSNPC CAEW 14,188 (1,671,072) 3244,816 (1,623,796) SSSNPC CAEW 1,100,536 (1,623,796) 1,100,536 (1,623,796) 4118 SE (7,657,74) (1,623,796) 1,100,536 (1,707,028) 4118 SE (1,521) (1,521,74) (1,623,796) 1,100,536 4118 SE (1,521) (1,521,74) (1,623,796) 1,100,536 4118 SE (1,521,514) (1,221,342) (1,221,342) (1,221,342) 418 SE (1,231,342) (1,231,342) (1,231,342) (1,231,342) 418 SE (1,231,342) (1,231,342) (1,231,342) (1,231,342)	SSSNIC ORENA (ASS)	chased Power	555NPC	CAGW	73,888,912							2,156,938	(14,767,519)							
CACAM CACA	CARDA 2.256,825 CARD	chased Power	555NPC	CAEW	4,949,062							424,808	(5,228,924)							
SGENPC SGINDC GATINC CAEW CAEW 37301902 A200033 (1,523,764) 3.284,816 3.420,023 (1,523,764) 3.420,023 (1,523,764) 3.420,023 456 CAGW 1,100,536 1,100,536 1186M JBE 1186M	SGRNPC CARDA 41155,70 (1,583,720) 3.246,616 647NPC CARDA 41155,70 (1,683,720) 3.246,616 456 CARDA 1153,70 11,100,536 418 UB 11,100,536 11,100,536 418 VA (1,281,73) 11,100,536 418 VA (3,215,514) (3,215,514) 450 CASUA (4,281,23) (4,281,23) 450 (4,281,24) (4,281,24) (4,281,24) 450 (4,281,24) (4,281,24) (4,281,24) 450 85 (4,281,24) (4,281,24) (4,281,24) 450 85 (4,281,24) (4,281,24) (4,281,24)	criased Fower eeling Expenses	565NPC	CAGW	23,946,583							, ,	(3.519.552)							
647NPC CAEW 41.185.170 (1.520.734) 3.284.818	SUINPC CAEW 47188,170 (1,629,29) 3.24,816 456 CACW 1109,332,618 1,100,536 3399 JBE 1,100,536 1,100,536 4118 SE (216,572) 216,572 40910 CACW (3215,514) (3215,514) 40910 SG (4,520,628) 4,515,546 446810 SG (4,520,628) 4,515,546 44810 SG (4,520,628) 4,515,546 44910 SG (4,520,628) 4,515,546 44910 SG (4,520,628) 4,515,546 4456 SG 8,233,862 (4,530,682)	eeling Expenses	565NPC	CAEW	,															
456 CACW 458 CACW 418 LIBE 108MP 418 NA 418 NA 418 SE (3.215.514) 40910 CACW 40910 SE (4.521.322) 40910 SC (4.521.322) 40910 SC (4.521.322) 40910 SC (4.520.523)	456 CAGW 19932818 1 109,322.818 1 100,538 1 1,100,538	il Expenses il Expenses	501NPC 547NPC	CAEW	41,185,170							(1,593,220)	3,284,816							
456 CAGW 1.100,536 1,100,5	456 CAGW 1,100,536 1399 JBE				109,332,618							(1,629,796)	20,486,824			,			,	,
168M JBE - 16872 216,5	198M JBE - <td>nes River Royalty Offset ner Electric Revenue</td> <td>456</td> <td>CAGW</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,100,536</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	nes River Royalty Offset ner Electric Revenue	456	CAGW	1									1,100,536						
168MP JBE - 1672 216,5	168MP JBE 1.05	n Bridger Mine Rate Base		į																
108MP JBE 4118 SE (216,572) 216,572 4118 WA (3,215,514) 25396 WA (3,215,514) 40910 SE (5,01) 40910 SO (4,520,688) 4,530,688) 4,530,688	4118 SE (216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216574) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.216572) (3.21672)	al Mine sc, Deferred Debits	389 186M	岩	1 1														58,989,056	
4118 SE (216,572) 216,572 (316,572) 216,572 (316,572) 216,572 (316,572) 216,572 (316,572) 216,572 (316,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (3,215,514) (4,515,546) (4,520,689) (4,520,689) (4,520,689)	4118 SE (216,572) 216,572 216,	ning Plant Accum. Depr.	108MP	18	,		- Control of the Cont			The state of the s				- STATE OF THE STA					(26,791,409)	
4118 SE (216,572) 216,572 216,572 216,572 216,572 216,572 218,514) 40910 CAGW (1,281) (1,281) (4,501,582) (4,501,582) (4,501,582) (4,501,582) (4,501,582) (4,501,582)	4118 SE (216,572) 216,572 4118 WA (3,215,514) 43910 CAGW (1,281) 40910 SE (4,521,342) 40910 SG (4,521,342) 4950 SG (8,233,662) 456 SG 8,233,662	27 Emission Allowance Sales			1			1		1	-						,		32,582,683	,
25398 WA (3.215,514) 40910 CAGW (1.281) 40910 SE (3.901) 40910 SO (4.521,342) 40910 SG (4.521,342)	25398 WA (3.215,514) 40910 CAGW 40910 SE (5,901) 40910 SO (4,521,342) 40910 SG (8,233,862)	in from Emission Sales	4118	S W	(216,572)	216,572 (912,562)														
40910 CAGW (1,281) 40910 SE (5,901) 40910 SO (2,133) 40910 SG (4,521,342) 40910 SG (4,520,688)	40910 CAGW (1.281) 40910 SE (1.281) 40910 JBE (5.901) 40910 SO (4.521.342) 40910 SO (4.521.342) 456 SG 8.233.862	gulatory Deferred Sales	25398	WA	,	(3,215,514)														
40910 SE (1,281) 40910 JBE (5,133) 40910 SG (4,521,342) 40910 SG (4,520,658)	40910 SE (1.281) 40910 JBE (5.901) 40910 SG (4.521.342) 40910 SG (4.520.688) 456 SG 8.233.662)	newable Energy Tax Credits deral Taxes	40910	CAGW														(5 721 475)		
40910 JBE (5,133) 40910 SG (4,521,342) 40910 SG (4,520,668)	49810 JBE (5,301) 40910 SG (4,521,342) 49810 SG (4,520,688)	deral Taxes	40910	S. S.	(1,281)													(614,121,6)		
40910 SG (4,521,342) (4,530,658)	40910 SG (4.521.342) (4.520.688)	deral Taxes deral Taxes	40910	표 S	(5,901)															
(Grandest)	456 SG 8,233,862 (8,233,862)	deral Taxes	40910	8 8	(4,521,342)													4,515,546		
	456 SG 8,233,862	mewable Energy Credit Sales			(200,000,1)				•						1			(676,607,1)	•	•

PacifiCorp Washington General Rate Case - December 20

Production Factor Adjustment				Pro	Before Production Factor	'	After Production Factor			
				Nor	Normalized		Normalized			
FERC Function	FERC Acct.	WCA Fact.	8.7 Powerdale 8.10 Condit Hydro Removal Hydro Removal	-	Washington Allocated Results	Production Factor	Washington Allocated Results	Washington Allocated Production Factor Adjustment	Ref.	
Electric Plant In Service Steam Production	310-317	JBG			8.899.545	98.252%	215.073.181	(3.826.364)	1.0	
Steam Production	310-317	SG			178,230	98.252%	175,115	(3,115)	9.1	
Steam Production	310-317	WA		N 	(423,016)	98.252%	29,199,830	(519,494) 7,394	1.0.	
Hydro Production	330-337	CAGW	(1,557,661)		111,245,907	98.252%	109,301,329	(1,944,578)	F.6.	
Care Floated	40.040	1000		63	635,838,058	%.7c7.0s	624,723,608	(11,114,449)	1.6	
Depreciation Reserve Steam Production	108SP	CAGW			(14 271 858)	98 252%	(14 022 385)	249 472	9.1	
Steam Production	108SP	JBG			6,073,806)	98.252%	(104,219,636)	1,854,170	£.63	
Other Production	1080P	CAGW	C++,1.2C,1	-	(40,765,587)	98.252%	(40,053,005)	712,582	1.69	
Depreciation Expense			•	8	6,134,822)		(202,531,586)	3,603,237	9.1	
Steam Production Steam Production	403SP	CAGW			739,385	98.252%	726,461	(12,924)	1.6	
Hydro Production	403HP	CAGW			2,517,205	98.252%	2,473,204	(44,001)	9.1	
Outer Production	4050¥			_	7,137,304	%757.86	16,837,744	(196,786)	E 60	
Operating Expenses (Excluding Net Steam Production	at Power Costs) 500-514				(6.532)	98.252%	(6.418)	114	91	
Steam Production	500-514	JBE :			212,393	98.252%	208,680	(3,713)	9.1	
Steam Production Steam Production	500-514	SG			5,493	98.252%	5,397	(34 334)	9.1	
Steam Production	500-514	JBG			1,176,642	98.252%	10,981,274	(195,368)	9.1	
Hydro Production Other Production	535-545	CAGW	(15,030) (92,	(92,247)	6,973,876	98.252%	6,851,973	(121,903)	9.1	
Other Production	546-554	CAGW			5,081,190	98.252%	4,992,370	(88,819)	9.1	
Purchased Power Non-NPC System Control	555 556	Α V			71 437	98.252%	70 188	(1 249)	9.1	
Other Power Supply	292	WA			(900'26)	98.252%	(95,311)	1,696	9.1	
Other Power Supply Other Power Supply	557	SG			3,104,210	98.252%	3,049,948	(54,262)	9.1	
Other Power Supply	557	JBG			489,228	98.252%	480,677	(8,552)	1.00	
7			(15,030)	2	8,952,480		28,446,391	(506,089)	9.1	
Sales for Resale	447NPC	CAGW		m	37.139.241	98.252%	36 490 047	(649.194)	9.1.1	
Purchased Power	555NPC	CAGW		6	61,278,331	98.252%	60,207,186	(1,071,145)	9.1.1	
Purchased Power	555NPC 555NPC	CAEW			144,946	98.252%	142,412	(2,534)	9.1.1	
Wheeling Expenses	565NPC	CAGW		73	20,427,031	98.252%	20,069,966	(357,065)	9.1.1	
Wheeling Expenses	565NPC	CAEW			- 201 010 01	98.252%	1 000 000	, 000	9.1.1	
Fuel Expenses	547NPC	CAEW		ŧ m	39,050,750	98.252%	38,368,143	(682,607)	9.1.1	
James River Royalty Offset			-	12	8,189,646		125,948,891	(2,240,755)	9.1.1	
Other Electric Revenue	456	CAGW			1,100,536	98.252%	1,081,299	(19,237)	9.1.1	
Jim Bridger Mine Rate Base Coal Mine	388	H,		ŭ.	58 989 056	98 252%	700 730 73	(1.031.129)	11	
Misc. Deferred Debits	186M	1 H			385,036	98.252%	378,305	(6,730)	9.1.1	
Mining Plant Accum. Depr.	108MP	HE .		Ø #	32 582 683	98.252%	32 013 137	468,314	1.1.0	
SO2 Emission Allowance Sales	97			,	2001	1	25,013,03	(000,000)		
Gain from Emission Sales Gain from Emission Sales	4118	WA W		····	(912,562)	98.252%	(896,610)	15,952	1.1.0	
Regulatory Deferred Sales	25398	WA		_	(3,215,514)	98.252%	(3,159,307)	56,207	9.1.1	
Renewable Energy Tax Credits								:	;	
Federal Taxes	40910	SE			(1,281)	98.252%	(1,259)	100,011	9.1.1	
Federal Taxes	40910	JBE C			(5,901)	98.252%	(5,798)	103	9.1.1	
Federal Taxes	40910	8 8	The second secon		(5,796)	98.252%	(5,095)	101	9.1.1	
Renewable Energy Credit Sales		•		+	(5,736,587)		(5,636,311)	100,276	9.1.1	
Other Electric Revenue	456	SG		_		98.252%	-	0 0 0 0 0	9.1.1	

PacifiCorp Washington General Rate Case - December 2010 Production Factor Adjustment

Washington Historical Normalized Retail Sales (CY 2010)

Washington

Actual MWh 3,984,631

Normalizing Adjustments (6,961) Temperature Normalization 46,034

Remove Transalta (9)

Normalized Retail Sales (MWh) 4,023,695 Numerator in Production Factor Calculation

Ref. 3.1.2

Forecast Loads Used for Production Factor (12 Months Ending May 2013)

Washington

Pro Forma Retail Sales (MWh) 4,095,300 Denominator in Production Factor Calculation

Production Factor 98.252% Ref. 9.1.1

Production Factor

Washington Historical Temperature Adjusted Load (@ Sales) 4,023,695 MWh
Washington Proforma 12 Month Ending May 2013 4,095,300 MWh

Production Factor 98.252%

PacifiCorp
Washington General Rate Case - December 2010
Historical Factors

PacifiCorp Washington General Rate Case - December 2010

AVERAGE OF MONTHLY AVERAGE FACTORS	West Control Area											
DESCRIPTION	FACTOR	California	Oregon	Washington	Montana	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-UTIL	Ref#
Situs	S											Situs
System Generation	SG	1.6949%	26.3300%	8.1414%	%0000.0	41.8139%	5.7147%	15.9201%	0.3851%	%0000.0	%0000.0	10.7
System Capacity	SC	1.7125%	26.7392%	8.2930%	%0000.0	42.0094%	5.5057%	15.3452%	0.3951%	%0000.0	%0000.0	10.7
System Energy	SE	1.6422%	25.1022%	7.6865%	%0000.0	41.2275%	6.3419%	17.6447%	0.3549%	%0000.0	%0000.0	10.9
Control Area Energy - West	CAEW	4.7696%	72.9060%	22.3245%	%0000.0	%0000.0	%0000.0	%0000.0	%000000	%0000.0	%0000.0	10.9
Control Area Energy - East	CAEE	%0000'0	%0000.0	%0000.0	%0000.0	62.8764%	9.6721%	26.9102%	0.5413%	%0000.0	%0000.0	10.9
System Overhead	80	2.1937%	25.5223%	7.2044%	%0000.0	43.9924%	5.9269%	14.8803%	0.2801%	%0000.0	%0000.0	10.12
Gross Plant-System	GPS	2.1937%	25.5223%	7.2044%	%0000.0	43.9924%	5.9269%	14.8803%	0.2801%	%0000.0	%0000'0	10.12
System Net Plant	SNP	1.9914%	24.0484%	6.8133%	%0000.0	45.8491%	5.9358%	15.0702%	0.2919%	%0000.0	0.0000%	10.12
Division Net Plant Distribution	SNPD	3.4853%	28.1424%	6.5496%	%0000.0	47.5024%	4.6095%	9.7108%	%0000.0	%0000.0	%0000'0	10.12
Control Area Generation - West	CAGW	4.6462%	72.8796%	22.4742%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	10.5
Control Area Generation - East	CAGE	%0000'0	%0000.0	%000000	%0000:0	65.6185%	9.1823%	24.6076%	0.5916%	%0000.0	%0000'0	10.5
Jim Bridger Generation	JBG	4.4571%	69.9134%	21.5595%	%0000:0	2.6707%	0.3737%	1.0015%	0.0241%	%0000.0	%0000'0	10.15
Jim Bridger Energy	JBE	4.5754%	69.9387%	21.4158%	%0000.0	2.5591%	0.3937%	1.0952%	0.0220%	%0000.0	%0000.0	10.15
Wheeling Revenue - Generation	WRG	1.2357%	19.3829%	5.9772%	%0000.0	48.1667%	6.7402%	18.0630%	0.4343%	%0000.0	%0000.0	10.15
Wheeling Revenue - Energy	WRE	1.2685%	19.3899%	5.9374%	%0000.0	46.1540%	7.0997%	19.7532%	0.3974%	%0000.0	%0000.0	10.15
Customer - System	CN	2.5246%	30.7702%	7.0289%	%0000.0	48.2696%	3.8648%	7.5419%	%0000.0	%0000.0	%0000'0	10.14
CIAC	CIAC	3.4853%	28.1424%	6.5496%	%0000.0	47.5024%	4.6095%	9.7108%	%000000	%0000.0	%0000.0	10.14
Bad Debt Expense	BADDEBT	4.5163%	38.0592%	12.4518%	%0000.0	32.2294%	5.4155%	7.3278%	%000000	%0000.0	%0000.0	10.14
Accumulated Investment Tax Credit 1984	ITC84	3.2870%	%0926.02	14.1800%	%0000.0	%0000'0	0.0000%	10.9460%	%0000.0	%0000.0	0.6110%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.4200%	%0069'29	13.3600%	%0000.0	%0000.0	%0000.0	11,6100%	%0000.0	%0000.0	1.9200%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.7890%	64.6080%	13.1260%	%0000.0	%0000.0	%0000.0	15.5000%	%0000.0	%0000.0	1.9770%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.2700%	61.2000%	14.9600%	%00000	%0000.0	%0000.0	16.7100%	%0000'0	%0000.0	2.8600%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.8806%	26.3558%	15.2688%	%0000.0	%0000.0	%000000	20.6776%	%0000.0	%0000.0	2.8172%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.5047%	15.9356%	3.9132%	%0000.0	46.9355%	13.9815%	17.3435%	%0000.0	%0000.0	0.3860%	Fixed
Other Electric	OTHER	%0000.0	%0000.0	%0000'0	%0000.0	%0000.0	%000000	%0000.0	%000000	100.000%	%0000'0	Situs
Non-Utility	NUTIL	%0000.0	%000000	%000000	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%000000	100.0000%	Situs
System Net Transmission Plant	SNPT	1.2358%	19.3827%	5.9773%	%0000.0	48.1664%	6.7394%	18.0642%	0.4343%	%0000.0	%0000'0	10.12
Trojan Plant Allocator	TROJP	4.6650%	72.8836%	22.4515%	%000000	0.0000%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	10.14
Trojan Decommissioning Allocator	TROJD	4.6683%	72.8843%	22.4474%	%0000.0	%0000.0	%0000.0	%0000.0	%00000	%0000.0	%0000'0	10.15
DIT Expense	DITEXP	1.9142%	27.3980%	3.2100%	%0000.0	41.7699%	4.9355%	14.7688%	0.3225%	%0000.0	5.6810%	10.13
DIT Balance	DITBAL	2.3797%	27.9391%	6.5780%	%0000.0	42.9864%	5.8296%	13.4072%	0.2705%	%0000.0	%9609'0	10.14
Tax Depreciation	TAXDEPR	1.9855%	27.5462%	3.7250%	%0000.0	42.2138%	5.1015%	14.3143%	0.3019%	%0000.0	4.8119%	10.15
SCHMAT Depreciation Expense	SCHMDEXP	1.4909%	26.5802%	%0969.2	%0000.0	43.1017%	5.8279%	15.0319%	0.2715%	%0000.0	%0000'0	10.15

PacifiCorp Washington General Rate Case - December 2010 CP ALLOCATION FACTOR

75.00% Demand Percentage 25.00% Energy Percentage

MONTH	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	FERC	TOTAL
Jan-10	131.6	2,391.2	818.4	0.0	1,079.2	3,303.5	471.1	242.4	28.4	8,465.7
Feb-10	156.6	2,488.6	742.8	0.0	1,073.7	3,034.9	441.9	239.8	25.4	8,203.7
Mar-10	137.3	2,131.4	602.6	0.0	983.8	3,036.0	429.5	223.7	24.9	7,569.2
Apr-10	140.8	2,147.5	596.8	0.0	1,000.9	2,642.1	381.1	230.8	27.1	7,167.1
May-10	120.4	1,746.1	589.3	0.0	947.5	3,258.3	463.1	214.1	29.4	7,368.2
Jun-10	136.4	2,036.6	668.5	0.0	1,035.5	3,942.6	510.7	227.1	42.1	8,599.5
Jul-10	165.4	2,231.5	9.989	0.0	1,055.8	4,174.3	640.4	207.0	42.5	9,203.5
Aug-10	140.9	2,343.9	752.6	0.0	1,036.8	4,083.6	376.2	212.7	43.6	8,990.3
Sep-10	131.3	2,116.9	638.6	0.0	1,009.4	3,676.2	461.4	191.9	35.0	8,260.9
Oct-10	111.1	1,825.1	583.9	0.0	969.2	3,162.9	378.2	228.4	31.2	7,289.9
Nov-10	155.3	2,310.8	775.3	0.0	1,072.6	3,389.0	415.4	240.3	28.1	8,386.8
Dec-10	151.5	2,441.5	673.9	0.0	1,072.5	3,476.2	427.8	247.0	29.5	8,519.9
Load Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	1,678.6	26,211.0	8,129.2	0.0	12,337.0	41,179.6	6'366'5	2,705.1	387.3	98,024.7
System Capacity Factor	1.7125%	26.7392%	8.2930%	%0000.0	12.5856%	42.0094%	5.5057%	2.7596%	0.3951%	100.0000%

PacifiCorp
Washington General Rate Case - December 2010
CP ALLOCATION FACTOR

ENERGY ALLOCATION NOTE

MONTH	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	FERC 1	TOTAL
Jan-10	87,882	1,402,446	443,439	0	733,660	2,059,563	298,136	171,320	17,052	5,213,498
Feb-10	73,980	1,204,289	361,779	0	657,999	1,866,087	261,700	148,943	14,649	4,589,425
Mar-10	76,510	1,241,371	361,327	0	703,161	1,851,968	271,878	161,010	16,261	4,683,487
Apr-10	73,082	1,128,908	331,772	0	653,603	1,739,996	259,152	149,925	15,761	4,352,200
May-10	76,338	1,100,789	324,801	0	658,500	1,860,430	311,411	157,305	15,587	4,505,161
Jun-10	80,389	1,083,692	314,074	0	653,220	2,019,667	340,304	158,739	17,698	4,667,784
Jul-10	88,793	1,244,261	390,809	0	710,964	2,358,186	507,962	159,534	21,595	5,482,104
Aug-10	85,836	1,238,674	383,997	0	717,020	2,310,351	369,298	153,417	21,225	5,279,819
Sep-10	71,086	1,107,397	344,833	0	680,136	1,934,256	283,168	148,011	17,422	4,586,308
Oct-10	69,178	1,153,236	363,405	0	701,471	1,867,016	245,633	171,658	15,602	4,587,198
Nov-10	786,77	1,240,302	393,015	0	707,930	1,953,351	252,112	167,023	15,854	4,807,574
Dec-10	93,222	1,441,544	453,389	0	761,072	2,136,423	284,517	167,741	17,550	5,355,458
Load Curtailment	0	0	0	0	0	0	0	0	0	0
Total	954,284	14,586,910	4,466,640	0	8,338,736	23,957,293	3,685,269	1,914,627	206,256	58,110,015
System Energy Factor	1.6422%	25.1022%	7.6865%	0.0000%	14.3499%	41.2275%	6.3419%	3.2948%	0.3549%	100.000%
System Generation (75% SC, 25% SE)	1.6949%	26.3300%	8.1414%	0.0000%	13.0267%	41.8139%	5.7147%	2.8934%	0.3851%	100.0000%
Control Area Factors Control Area Energy - West	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	FERC	TOTAL
CAEW	4.7696%	72.9060%	22.3245%	%00000	%0000.0	%0000.0	%00000	%0000.0	%00000.0	100.0000%
Control Area Energy - East CAEE	%0000.0	0.0000%	0.0000%	%00000	21.8852%	62.8764%	9.6721%	5.0250%	0.5413%	100.0000%

PacifiCorp Washington General Rate Case - December 2010 CP ALLOCATION FACTOR

COINCIDENTAL PEAKS (Normalized)

ECA	5,177	900'9	4,777	4,418	4,912	6,050	6,334	6,282	5,449	4,770	5,145	5,346	63,666.6	0.0000%	100.0000%	%0000.0	100.000%
FERC	28	25	25	27	29	42	43	4	35	31	28	29	387.3	%00000	0.6083%	0.0000	0.5916%
WYOMING	242	238	231	228	214	227	225	231	230	228	240	242	2,776.1	%00000	4.3604%	%0000.0	4.5265%
IDAHO	471	436	422	370	463	652	719	578	410	378	415	427	5,742.1	0.0000%	9.0190%	0.0000%	9.1823%
UTAH	3,356	3,254	3,072	2,828	3,258	4,093	4,275	4,388	3,728	3,163	3,389	3,554	42,359.0	0.0000%	66.5325%	0.0000%	65.6185%
WYOMING	1,079	1,052	1,026	965	948	1,036	1,073	1,042	1,046	696	1,073	1,093	12,402.1	0.0000%	19.4797%	%0000'0	20.0811%
WCA	3,526	3,388	3,124	2,945	2,774	2,846	3,282	3,343	2,887	2,867	3,319	3,520	37,819.6	100.0000%	0.0000%	100.000%	0.0000%
WASHINGTON	881	743	652	624	979	999	720	753	639	637	788	789	8,518.5	22.5241%	0.0000%	22.4742%	%00000000000000000000000000000000000000
OREGON	2,507	2,489	2,324	2,174	2,011	2,049	2,416	2,445	2,117	2,090	2,375	2,564	27,559.4	72.8708%	0.0000%	72.8796%	0.0000%
CALIFORNIA	138	157	148	147	137	131	146	145	131	140	156	167	1,741.6	4.6051%	%0000.0	4.6462%	0.0000
MONTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total Coin. Peak	West. Contrl CP Factor	East. Contrl CP Factor	Control Area Generation Factors Control Area Generation - West CAGW	Control Area Generation - East CAGE

						METERED LO	ADC (CD)					
		WCA				Non-FERC	ADS (CF)	· · · · · · · · · · · · · · · · · · ·		FERC		**************************************
Month	Day	Time	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	NET UT	Total
Jan-10	7	18	123	2,129	735	1,092	3,359	470	244	28	3,330	8,152
Feb-10	22	8	151	2,359	689	1,072	3,049	442	240	25	3,024	8,002
Mar-10	9	19	141	2,171	592	983	3,036	428	223	25	3,011	7,574
Apr-10	1	8	137	2,188	590	1,002	2,732	381	231	27	2,705	7,261
May-10	17 28	15 17	113 135	1,688	520 660	930 1,022	3,005 4,135	452 660	214 226	29 42	2,976	6,922
Jun-10 Jul-10	16	17	165	1,986 2,200	697	1,022	4,133	628	206	42	4,093 4,198	8,824 9,194
Aug-10	17	16	140	2,345	766	1,035	4,362	520	212	44	4,319	9,382
Sep-10	3	17	131	2,144	614	1,009	3,609	469	191	35	3,574	8,168
Oct-10	1	16	107	1,689	589	965	3,465	384	227	31	3,434	7,426
Nov-10	23	18	157	2,338	776	1,095	3,525	415	241	28	3,497	8,547
Dec-10	20	18	149	2,355	665	1,070	3,492	424	246	29	3,463	8,402
			1,650	25,594	7,892	12,332	42,009	5,673	2,701	387	41,622	97,853
							- (less)				
				Adjustments f	or Curtailmen	ts. Buv-Throu	۱ ghs and Load N	,	erved (Reduc	ctions to Load	i)	
						Non-FERC		72.57		FERC		
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-10	7	18					(53)				(53)	(53)
Feb-10	22	8					-				-	-
Mar-10	9	19					-				-	-
Apr-10 May-10	1 17	8 15					-				-	-
Jun-10	28	17					(150)	(142)			(150)	(292)
Jul-10	16	17					- (150)	(172)			(150)	(202)
Aug-10	17	16					(147)	(147)			(147)	(294)
Sep-10	3	17					- '				- '-	
Oct-10	1	16					-			ı	-	•
Nov-10	23	18					÷				-	-
Dec-10	20	18					(91)	(000)			(91)	(91)
			~	*				(289)			(441)	(730)
							== 6	equals				
								•				
				COINCIDEN			ROM COMPA	•	URCES	FFDO		
Month	Dav	Time	CA			Non-FERC	ROM COMPA	NY RESO		FERC	NETUT	Total
Month Jan-10	Day 7	Time 18	CA 123	OR 2,129				•	W WY	FERC UT 28	NET UT 3,278	Total 8.099
				OR	WA	Non-FERC E. WY	OM COMPA	NY RESO	W WY	UT	NET UT 3,278 3,024	Total 8,099 8,002
Jan-10 Feb-10 Mar-10	7 22 9	18 8 19	123 151 141	OR 2,129 2,359 2,171	WA 735 689 592	Non-FERC E. WY 1,092 1,072 983	UT 3,306 3,049 3,036	ID 470 442 428	W. WY 244 240 223	UT 28 25 25	3,278 3,024 3,011	8,099
Jan-10 Feb-10 Mar-10 Apr-10	7 22 9 1	18 8 19 8	123 151 141 137	OR 2,129 2,359 2,171 2,188	WA 735 689 592 590	Non-FERC E. WY 1,092 1,072 983 1,002	UT 3,306 3,049 3,036 2,732	ID 470 442 428 381	W. WY 244 240 223 231	UT 28 25 26 27	3,278 3,024 3,011 2,705	8,099 8,002 7,574 7,261
Jan-10 Feb-10 Mar-10 Apr-10 May-10	7 22 9 1 17	18 8 19 8 15	123 151 141 137 113	OR 2,129 2,359 2,171 2,188 1,688	WA 735 689 592 590 520	Non-FERC E. WY 1,092 1,072 983 1,002 930	UT 3,306 3,049 3,036 2,732 3,005	ID 470 442 428 381 452	W. WY 244 240 223 231 214	UT 28 25 25 27 29	3,278 3,024 3,011 2,705 2,976	8,099 8,002 7,574 7,261 6,922
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10	7 22 9 1 17 28	18 8 19 8 15	123 151 141 137 113 135	OR 2,129 2,359 2,171 2,188 1,688 1,986	WA 735 689 592 590 520 660	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022	UT 3,306 3,049 3,036 2,732 3,005 3,984	NY RESO 470 442 428 381 452 518	W. WY 244 240 223 231 214 226	UT 28 25 26 27 29 42	3,278 3,024 3,011 2,705 2,976 3,942	8,099 8,002 7,574 7,261 6,922 8,532
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10	7 22 9 1 17 28 16	18 8 19 8 15 17	123 151 141 137 113 135 165	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200	WA 735 689 592 590 520 660 697	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241	NY RESO 470 442 428 381 452 518 628	W. WY 244 240 223 231 214 226 206	UT 28 25 25 27 29 42 43	3,278 3,024 3,011 2,705 2,976 3,942 4,198	8,099 8,002 7,574 7,261 6,922 8,532 9,194
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10 Aug-10	7 22 9 1 17 28 16 17	18 8 19 8 15 17 17	123 151 141 137 113 135 165 140	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345	WA 735 689 592 590 520 660 697 766	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215	NY RESO 470 442 428 381 452 518 628 373	W. WY 244 240 223 231 214 226 206 212	UT 28 25 25 27 29 42 43 44	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jul-10 Jul-10 Aug-10 Sep-10	7 22 9 1 17 28 16	18 8 19 8 15 17	123 151 141 137 113 135 165 140	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144	WA 735 689 592 590 520 660 697 766 614	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609	HD 470 442 428 381 452 518 628 373 469	W. WY 244 240 223 231 214 226 206 212 191	UT 28 25 25 27 29 42 43 44 35	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10 Aug-10	7 22 9 1 17 28 16 17 3	18 8 19 8 15 17 17 16	123 151 141 137 113 135 165 140	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345	WA 735 689 592 590 520 660 697 766	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215	NY RESO 470 442 428 381 452 518 628 373	W. WY 244 240 223 231 214 226 206 212	UT 28 25 25 27 29 42 43 44	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jul-10 Aug-10 Sep-10 Oct-10	7 22 9 1 17 28 16 17 3	18 8 19 8 15 17 17 16 17	123 151 141 137 113 135 165 140 131 107 157	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355	WA 735 689 592 590 520 660 697 766 614 589 776 665	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,095 1,070	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401	NY RESO 470 442 428 381 452 518 628 373 469 384 415 424	W. WY 244 240 223 231 214 226 206 212 191 227 241 246	UT 28 25 27 29 42 43 35 31 28 29	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 17 28 16 17 3 1	18 8 19 8 15 17 17 16 17	123 151 141 137 113 135 165 140 131 107	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338	WA 735 689 592 590 520 660 697 766 614 589	Non-FERC E. WY 1.092 1.072 983 1.002 930 1.022 1.057 1.035 1.009 965 1.095	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525	NY RESOI 470 442 428 381 452 518 628 373 469 384 415	W. WY 244 240 223 231 214 226 206 212 191 227 241	UT 28 25 25 27 27 29 42 43 44 35 31 28	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 17 28 16 17 3 1	18 8 19 8 15 17 17 16 17	123 151 141 137 113 135 165 140 131 107 157	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355	WA 735 689 592 590 520 660 697 766 614 589 776 665	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,095 1,070	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385	W. WY 244 240 223 231 214 226 206 212 191 227 241 246	UT 28 25 27 29 42 43 35 31 28 29	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 17 28 16 17 3 1	18 8 19 8 15 17 17 16 17	123 151 141 137 113 135 165 140 131 107 157	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355	WA 735 689 592 590 520 660 697 766 614 589 776 665	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,095 1,070	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401	NY RESO 470 442 428 381 452 518 628 373 469 384 415 424	W. WY 244 240 223 231 214 226 206 212 191 227 241 246	UT 28 25 27 29 42 43 35 31 28 29	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 17 28 16 17 3 1	18 8 19 8 15 17 17 16 17	123 151 141 137 113 135 165 140 131 107 157	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568	ID 470 442 428 381 381 452 518 628 628 424 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 27 29 42 43 35 31 28 29 387	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 17 28 16 17 3 1 1 23 20	18 8 19 8 15 17 17 16 17 16 18	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 17 28 16 17 3 1 23 20	18 8 19 8 15 17 17 16 17 16 18 18	123 151 141 137 113 135 165 140 131 107 157	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568	ID 470 442 428 381 381 452 518 628 628 424 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 27 29 42 43 35 31 28 29 387	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 17 7 28 16 17 3 1 1 23 20	18 8 19 8 15 17 17 16 17 16 18 18	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 17 28 16 17 3 1 23 20	18 8 19 8 15 17 17 16 18 18 Time	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 17 7 28 16 17 3 1 1 23 20	18 8 19 8 15 17 17 16 17 16 18 18	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 17 28 16 17 3 1 23 20 Day 7 2 2 9	18 8 19 8 15 17 17 16 18 18 18	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10 Month Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 May-10 Jun-10 Jun-10	7 22 9 1 17 28 16 17 3 1 23 20 Day 7 7 22 9 1 1 17 23 20	18 8 19 8 15 17 17 16 18 18 18 18 18	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10 Month Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10	7 22 9 1 177 28 166 177 7 22 9 1 177 28 16 16 177 22 9 1 177 28 16 16 16 177 28 16	18 8 19 8 15 17 17 16 17 18 18 18 18 19 8 19 8 15 17	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Sep-10 Oct-10 Nov-10 Dec-10 Month Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Ju	7 22 9 1 1 17 28 16 17 22 9 1 1 17 28 16 17 28 16 17	18 8 19 8 15 17 17 16 18 18 18 Time 18 8 19 8 15 17 17 16	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jun-10 Sep-10 Oct-10 Nov-10 Dec-10 Man-10 Anr-10 Apr-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Sep-10	7 22 9 1 1 17 28 16 27 28 16 17 28 16 17 28 16 17 7 28 16 17 7 3	18 8 19 8 15 17 17 16 18 18 18 18 18 19 8 15 17 17 17 16 17	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jun-10 Sep-10 Oct-10 Nov-10 Dec-10 Month Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Oct-10	7 22 9 1 177 28 166 177 22 9 1 177 28 20 Day 7 22 9 1 177 28 16 17 3 1 17 3 1 1	18 8 19 8 15 17 17 16 18 18 18 18 19 8 19 8 15 17 17 16 17	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jun-10 Sep-10 Oct-10 Nov-10 Dec-10 Man-10 Anr-10 Apr-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Sep-10	7 22 9 1 1 17 28 16 27 28 16 17 28 16 17 28 16 17 7 28 16 17 7 3	18 8 19 8 15 17 17 16 18 18 18 18 18 19 8 15 17 17 17 16 17	123 151 141 137 113 135 165 140 131 107 157 149 1,650	OR 2,129 2,359 2,171 2,188 1,688 1,986 2,200 2,345 2,144 1,689 2,338 2,355 25,594 Adjustme	WA 735 689 592 590 660 697 766 614 589 776 665 7,892	Non-FERC E. WY 1,092 1,072 983 1,002 930 1,022 1,057 1,035 1,009 965 1,070 12,332 ary Services C Non-FERC	UT 3,306 3,049 3,036 2,732 3,005 3,984 4,241 4,215 3,609 3,465 3,525 3,401 41,568 + ontracts includ	ID 470 442 428 381 452 518 628 373 469 384 415 424 5,385 plus	W. WY 244 240 223 231 214 226 206 212 191 227 241 246 2,701	UT 28 25 25 25 27 29 42 43 44 35 31 28 29 387 to Load)	3,278 3,024 3,011 2,705 2,976 3,942 4,198 4,172 3,574 3,434 3,497 3,371 41,181	8,099 8,002 7,574 7,261 6,922 8,532 9,194 9,088 8,168 7,426 8,547 8,310 97,123

PacifiCorp Washington General Rate Case - December 2010 JAM INPUT TEMPLATE SYSTEM COINCIDENTAL PEAKS

			11.14.1.15	LOADS	FOR JURIS	DICTIONAL	ALLOCATIO	N (CP) - F	rior to Ten	perature A	djustment	
			2 - 2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	to a series and the series of	and all all and	Non-FERC	100 mg			FERC		and the second second
Month	Day	Time	CA	OR	WA	E. WY	UΤ	ID	W. WY	UT	NET UT	Total
Jan-10	7	18	123	2,129	735	1,092	3,306	470	244	28	3,278	8,099
Feb-10	22	8	151	2,359	689	1,072	3,049	442	240	25	3,024	8,002
Mar-10	9	19	141	2,171	592	983	3,036	428	223	25	3,011	7,574
Apr-10	1	8	137	2,188	590	1,002	2,732	381	231	27	2,705	7,261
May-10	17	15	113	1,688	520	930	3,005	452	214	29	2,976	6,922
Jun-10	28	17	135	1,986	660	1,022	3,984	518	226	42	3,942	8.532
Jul-10	16	17	165	2,200	697	1,057	4,241	628	206	43	4,198	9,194
Aug-10	17	16	140	2,345	766	1,035	4,215	373	212	44	4,172	9,088
Sep-10	3	17	131	2,144	614	1,009	3,609	469	191	35	3,574	8,168
Oct-10	1	16	107	1,689	589	965	3,465	384	227	31	3,434	7,426
Nov-10	23	18	157	2,338	776	1,095	3,525	415	241	28	3,497	8,547
Dec-10	20	18	149	2,355	665	1,070	3,401	424	246	29	3,371	8,310
			1,650	25,594	7,892	12,332	41,568	5,385	2,701	387	41,181	97,123

- less

				ρ	Adjustment fo	r Coincidental S	System Peaks	Temperatur	e Adjustment			
						Non-FERC		TO LARGE P.		FERC		
Month	Day	Time	CA	OR	WA	E. WY	UT	ID'	W. WY	UT	NET UT	Total
Jan-10	7	18	8	262	84	(13)	26	2	(2)		26	367
Feb-10	22	8	6	130	53	1	11	-	0		11	202
Mar-10	9	19	(4)	(40)	11	1	25	1	1		25	(5)
Apr-10	1	8	3	(41)	6	(1)	(63)	(0)	0		(63)	(94)
May-10	17	15	8	58	70	17	283	11	(0)		283	446
Jun-10	28	17	2	50	9	13	0	(7)	1		0	67
Jul-10	16	17	0	31	(10)	(1)	(24)	13	1		(24)	9
Aug-10	17	16	1	(1)	(13)	1	(88)	3	0		(88)	(98)
Sep-10	3	17		(27)	24	0	102	(8)	1		102	93
Oct-10	1	16	4	136	(5)	5	(271)	(6)	1		(271)	(136)
Nov-10	23	18	(2)	(27)	(1)	(22)	(108)	(0)	(1)		(108)	(160)
Dec-10	20	18	2	86	9	2	105	4	1		105	210
			28	617	237	5	(1)	12	4	-	(1)	902

equals

			NORMALIZED LOADS FOR JURISDICTIONAL ALLOCATION (CP)									
			- 11			Non-FERC	1 1 11 11	1991 13 11 11		FERC		775 PF
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	ŲT	NET UT	Total
Jan-10	7	18	132	2,391	818	1,079	3,332	471	242	28	3,303	8,466
Feb-10	22	8	157	2,489	743	1,074	3,060	442	240	25	3,035	8,204
Mar-10	9	19	137	2,131	603	984	3,061	429	224	25	3,036	7,569
Apr-10	1	8	141	2,148	597	1,001	2,669	381	231	27	2,642	7,167
May-10	17	15	120	1,746	589	948	3,288	463	214	29	3,258	7,368
Jun-10	28	17	136	2,037	668	1,036	3,985	511	227	42	3,943	8,600
Jul-10	16	17	165	2,231	687	1,056	4,217	640	207	43	4,174	9,203
Aug-10	17	16	141	2,344	753	1,037	4,127	376	213	44	4,084	8,990
Sep-10	3	17	131	2,117	639	1,009	3,711	461	192	35	3,676	8,261
Oct-10	1	16	111	1,825	584	969	3,194	378	228	31	3,163	7,290
Nov-10	23	18	155	2,311	775	1,073	3,417	415	240	28	3,389	8,387
Dec-10	20	18	152	2,442	674	1,073	3,506	428	247	29	3,476	8,520
			1,678.6	26,211.0	8,129.2	12,337.0	41,566.9	5,396.9	2,705.1	387.3	41,179.6	98,024.7
		SC SG	1.7125% 1.6949%	26.7392% 26.3300%	8.2930% 8.1414%	12.5856% 13.0267%	42.4045% 42.1990%	5.5057% 5.7147%	2.7596% 2.8934%	0.3951% 0.3851%	42.0094% 41.8139%	100.0000% 100.0000%

Note: In the past the Company has calculated the coincidental peaks using metered loads. Due to the growing participation in the Company's Class 1 DSM programs, the jurisdictional coincidental peaks for the December 2010 Results of Operations report were calculated using monthly actual (metered) energy, adjusted to reflect normal temperatures and class 1 DSM programs.

PacifiCorp Washington General Rate Case - December 2010 JAM INPUT TEMPLATE ENERGY

Year
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec

					METERED LO	ADS (MWH)		N. A.			
			ta (1)	V	Non-FERC			e Neze Ar	FERC	E a ser	
Year	Month	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	Net UT	Total
Jan	2010	80,851	1,305,544	422,795	732,263	2,095,412	295,955	171,058	17,052	2,078,360	5,103,878
Feb	2010	71,589	1,156,228	345,538	661,560	1,869,991	263,287	149,608	14,649	1,855,342	4,517,802
Mar	2010	76,517	1,236,255	355,372	701,339	1,873,119	272,500	160,710	16,261	1,856,858	4,675,812
Apr	2010	74,467	1,149,681	329,451	655,174	1,763,452	259,038	150,193	15,761	1,747,691	4,381,457
May	2010	75,913	1,106,595	325,318	661,795	1,789,473	297,337	158,047	15,587	1,773,885	4,414,477
Jun	2010	79,273	1,061,185	310,944	650,357	2,004,948	332,713	158,571	17,698	1,987,250	4,597,990
Jul	2010	89,621	1,246,414	394,258	709,198	2,401,033	500,943	159,450	21,595	2,379,438	5,500,917
Aug	2010	85,573	1,226,736	384,809	719,078	2,310,520	362,086	153,497	21,225	2,289,294	5,242,297
Sep	2010	70,452	1,088,691	341,104	675,884	1,972,436	281,469	147,520	17,422	1,955,014	4,577,555
Oct	2010	68,235	1,135,061	358,437	694,964	1,873,687	246,477	170,492	15,602	1,858,085	4,547,352
Nov	2010	79,043	1,267,179	402,100	710,166	1,982,626	253,340	167,403	15,854	1,966,772	4,861,857
Dec	2010	89,228	1,399,049	445,341	759,014	2,139,002	280,752	167,350	17,550	2,121,452	5,279,736
		940,763	14,378,617	4,415,467	8,330,792	24,075,697	3,645,897	1,913,898	206,256	23,869,441	57,701,130

(less)

Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)

		5.0150000000000000000000000000000000000	SS . Harris Maria velta		Non-FERC				FERC		
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan	2010					(5,612)	-			(5,612)	(5,612)
Feb	2010					-	~			-	-
Mar	2010					-	-			-	-
Apr	2010					~	-			-	-
May	2010					-	-			-	-
Jun	2010					(2,357)	-			(2,357)	(2,357)
Jul	2010					(5,777)	-			(5,777)	(5,777)
Aug	2010					(3,495)	-			(3,495)	(3,495)
Sep	2010					(4,113)	-			(4,113)	(4,113)
Oct	2010					-	-			*	-
Nov	2010					-	~			-	-
Dec	2010					(7,103)	-			(7,103)	(7,103)
		-	-	-	_	(28,456)		~	·	(28,456)	(28,456)

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			NA LEI		Non-FERC				FERC		aramanah familia a
Year	Month	CA	OŘ	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total
Jan	2010	80,851	1,305,544	422,795	732,263	2,089,801	295,955	171,058	17,052	2,072,749	5,098,266
Feb	2010	71,589	1,156,228	345,538	661,560	1,869,991	263,287	149,608	14,649	1,855,342	4,517,802
Mar	2010	76,517	1,236,255	355,372	701,339	1,873,119	272,500	160,710	16,261	1,856,858	4,675,812
Apr	2010	74,467	1,149,681	329,451	655,174	1,763,452	259,038	150,193	15,761	1,747,691	4,381,457
May	2010	75,913	1,106,595	325,318	661,795	1,789,473	297,337	158,047	15,587	1,773,885	4,414,477
Jun	2010	79,273	1,061,185	310,944	650,357	2,002,591	332,713	158,571	17,698	1,984,893	4,595,633
Jul	2010	89,621	1,246,414	394,258	709,198	2,395,256	500,943	159,450	21,595	2,373,661	5,495,140
Aug	2010	85,573	1,226,736	384,809	719,078	2,307,024	362,086	153,497	21,225	2,285,799	5,238,802
Sep	2010	70,452	1,088,691	341,104	675,884	1,968,323	281,469	147,520	17,422	1,950,901	4,573,442
Oct	2010	68,235	1,135,061	358,437	694,964	1,873,687	246,477	170,492	15,602	1,858,085	4,547,352
Nov	2010	79,043	1,267,179	402,100	710,166	1,982,626	253,340	167,403	15,854	1,966,772	4,861,857
Dec	2010	89,228	1,399,049	445,341	759,014	2,131,899	280,752	167,350	17,550	2,114,349	5,272,633
		940,763	14,378,617	4,415,467	8,330,792	24,047,241	3,645,897	1,913,898	206,256	23,840,985	57,672,674

+ plus

Adj	ustments	for	Ancillar	y Services	Contracts	Including	Reserves	(Additions	to Load)

				Non-FERC				FERC		versionie verster de v
Month	CA	OR	WA	E. WY	UΤ	ID	W. WY	UT	Net UT	Total
2010					109	197			109	305
2010					125	-			125	125
2010					193	496			193	689
2010					28	122			28	150
2010					552	348			552	900
2010					185	108			185	293
2010					799	2,434			799	3,233
2010					424	2,018			424	2,443
2010					104	204			104	308
2010					245	40			245	284
2010					842	554			842	1,396
2010					89	3			89	92
	-	-	-	-	3,694	6,523	_	-	3,694	10,217

equals

			NORMALIZED	LOADS SER	EVED FROM C	OMPANY RE	SOURCES (NPC) - Prior t	o Temperat	ure Adjustmen	t
		STORES SALES			Non-FERC	Addison to the control of			FERC		
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	UT	Total
Jan	2010	80,851	1,305,544	422,795	732,263	2,089,909	296,152	171,058	17,052	2,072,857	5,098,572
Feb	2010	71,589	1,156,228	345,538	661,560	1,870,116	263,287	149,608	14,649	1,855,467	4,517,926
Mar	2010	76,517	1,236,255	355,372	701,339	1,873,311	272,996	160,710	16,261	1,857,051	4,676,501
Apr	2010	74,467	1,149,681	329,451	655,174	1,763,481	259,159	150,193	15,761	1,747,719	4,381,607
May	2010	75,913	1,106,595	325,318	661,795	1,790,025	297,685	158,047	15,587	1,774,438	4,415,377
Jun	2010	79,273	1,061,185	310,944	650,357	2,002,776	332,820	158,571	17,698	1,985,078	4,595,926
Jul	2010	89,621	1,246,414	394,258	709,198	2,396,055	503,377	159,450	21,595	2,374,460	5,498,373
Aug	2010	85,573	1,226,736	384,809	719,078	2,307,449	364,104	153,497	21,225	2,286,223	5,241,245
Sep	2010	70,452	1,088,691	341,104	675,884	1,968,427	281,673	147,520	17,422	1,951,005	4,573,750
Oct	2010	68,235	1,135,061	358,437	694,964	1,873,931	246,517	170,492	15,602	1,858,329	4,547,637
Nov	2010	79,043	1,267,179	402,100	710,166	1,983,469	253,893	167,403	15,854	1,967,614	4,863,253
Dec	2010	89,228	1,399,049	445,341	759,014	2,131,988	280,755	167,350	17,550	2,114,438	5,272,725
		940,763	14,378,617	4,415,467	8,330,792	24,050,935	3,652,420	1,913,898	206,256	23,844,679	57,682,891

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		Temperature Adjustment for Energy												
	[Non-FERC				FERC					
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	UT	Total			
Jan	2010	7,031	96,902	20,644	1,397	(13,294)	1,984	262	1	(13,294)	114,926			
Feb	2010	2,391	48,061	16,241	(3,562)	10,620	(1,587)	(666)		10,620	71,499			
Mar	2010	82	6,581	6,394	2,719	(2,931)	(795)	518		(2,931)	12,567			
Apr	2010	(1,400)	(20,958)	2,246	(1,578)	(7,809)	5	(271)		(7,809)	(29,763)			
May	2010	429	(5,978)	(567)	(3,338)	85,947	13,756	(750)		85,947	89,500			
Jun	2010	1,139	22,686	3,225	2,901	35,188	7,724	174	-	35,188	73,037			
Jul	2010	(809)	(2,220)	(3,458)	1,781	(16,295)	4,502	77	Į.	(16,295)	(16,422)			
Aug	2010	233	12,024	(813)	(2,058)	23,729	5,076	(85)		23,729	38,106			
Sep	2010	618	18,626	3,737	4,223	(16,741)	1,424	512	ŀ	(16,741)	12,400			
Oct	2010	940	18,147	4,938	6,494	8,639	(957)	1,169	- 1	8,639	39,369			
Nov	2010	(1,127)	(28,074)	(9,462)	(3,092)	(16,424)	(2,045)	(604)	1	(16,424)	(60,828)			
Dec	2010	3,994	42,495	8,048	2,058	21,985	3,761	391	- 1	21,985	82,732			
		40.504	000.000	64.470	7.044	440.044	20.040	700		440.044	107.101			

equals

			NORMAL	IZED LOADS	FOR JURISD	LOCATION	(MWH)	ata da la militario			
		J. Pakagara			Non-FERC		14.0		FERC		
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	UT	Total
Jan	2010	87,882	1,402,446	443,439	733,660	2,076,615	298,136	171,320	17,052	2,059,563	5,213,498
Feb	2010	73,980	1,204,289	361,779	657,999	1,880,736	261,700	148,943	14,649	1,866,087	4,589,425
Mar	2010	76,599	1,242,835	361,766	704,058	1,870,380	272,201	161,228	16,261	1,854,120	4,689,068
Apr	2010	73,067	1,128,724	331,697	653,596	1,755,672	259,165	149,923	15,761	1,739,911	4,351,843
May	2010	76,342	1,100,616	324,751	658,457	1,875,972	311,441	157,297	15,587	1,860,385	4,504,877
Jun	2010	80,412	1,083,871	314,169	653,257	2,037,964	340,545	158,745	17,698	2,020,266	4,668,963
Jul	2010	88,812	1,244,195	390,800	710,979	2,379,760	507,879	159,527	21,595	2,358,165	5,481,951
Aug	2010	85,807	1,238,759	383,996	717,020	2,331,177	369,180	153,412	21,225	2,309,952	5,279,351
Sep	2010	71,070	1,107,317	344,841	680,107	1,951,686	283,098	148,032	17,422	1,934,265	4,586,151
Oct	2010	69,175	1,153,208	363,375	701,458	1,882,570	245,560	171,661	15,602	1,866,968	4,587,006
Nov	2010	77,915	1,239,105	392,638	707,074	1,967,044	251,849	166,800	15,854	1,951,190	4,802,425
Dec	2010	93,222	1,441,544	453,389	761,072	2,153,973	284,517	167,741	17,550	2,136,423	5,355,458
		954,284	14,586,910	4,466,640	8,338,736	24,163,549	3,685,269	1,914,627	206,256	23,957,293	58,110,015
	CAEW	4.7696%	72.9060%	22.3245%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
	CAEE	0.0000%	0.0000%	0.0000%	21.8852%	63.4178%	9.6721%	5.0250%	0.5413%	62.8764%	100.0000%
	SE	1.6422%	25.1022%	7.6865%	14.3499%	41.5824%	6.3419%	3.2948%	0.3549%	41.2275%	100.0000%

			1 2570.50	Alexander Cariba	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	METERED LC	ADS (CP)		e a Contrato a contrato			
		WCA	istra nav		1472 1273	Non-FERC	4 1 to 1 to 1			FERC		
Month	Day	Time	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	NET UT	Total
Jan-10	7	8	125	2,122	769	1,092	3,359	470	244	28	3,330	8,180
Feb-10	22	8	151	2,359	689	1,051	3,290	436	238	25	3,264	8,213
Mar-10	9	8	155	2,377	637	1,019	3,033	421	229	25	3,008	7,871
Apr-10	1	8	144	2,231	621	968	2,921	370	228	27	2,894	7,483
May-10 Jun-10	6 28	8 16	140 129	2,105 2,003	586 658	930 1,022	3,005 4,135	452 660	214 226	29 42	2,976 4,093	7,432
Jul-10 Jul-10	9	16	146	2,003	746	1,022	4,133	709	224	42	4,093	8,833 9,570
Aug-10	16	17	147	2,450	759	1,043	4,491	592	230	44	4,448	9,712
Sep-10	3	17	131	2,144	614	1,040	3,637	402	229	35	3,602	8,198
Oct-10	27	8	144	2,140	601	965	3,465	384	227	31	3,434	7,926
Nov-10	24	8	157	2,513	809	1,095	3,525	415	241	28	3,497	8,755
Dec-10	17	8	160	2,406	730	1,092	3,498	432	241	29	3,469	8,560
			1,729	27,181	8,220	12,392	42,699	5,743	2,772	387	42,312	100,736
							- (less)				
				Adjustments fo			hs and Load i	No Longer Se	rved (Reduc)	
	0	707				Non-FERC	1.17			FERC		البني
Month	Day 7	Time 8	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-10 Feb-10	22	8					-				-	-
Mar-10	9	8									•	-
Apr-10	1	8									Ž.	-
May-10	6	8									-	-
Jun-10	28	16					-	-	1		_	
Jul-10	9	16					-	-			_	
Aug-10	16	17					~	-			-	-
Sep-10	3	17					*				-	-
Oct-10	27	8							İ		-	-
Nov-10	24	8									-	-
Dec-10	17	8					 				-	
			-	*	-	-					-	-
								equals				
								quais				
				COINCIDEN					URCES			
Manak	Davi	T:				Non-FERC	ROM COMP	ANY RESO	-81-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	FERC		
Month	Day 7	Time	CA 125	OR	WA .	Non-FERC E. WY	ROM COMP	ANY RESO	W. WY	UT	NET UT	Total
Jan-10	7	8	125	OR 2,122	WA 769	Non-FERC E. WY 1,092	OM COMPA	ANY RESO	W. WY 244	UT 28	3,330	8,180
Jan-10 Feb-10	7 22	8 8	125 151	OR 2,122 2,359	WA 769 689	Non-FERC E. WY 1,092 1,051	OM COMPA UT 3,359 3,290	ID 470 436	W. WY 244 238	UT 28 25	3,330 3,264	8,180 8,213
Jan-10 Feb-10 Mar-10	7 22 9	8 8 8	125 151 155	OR 2,122 2,359 2,377	WA 769 689 637	Non-FERC E. WY 1,092 1,051 1,019	OM COMPA UT 3,359 3,290 3,033	ID 470 436 421	W. WY 244 238 229	UT 28 25 25	3,330 3,264 3,008	8,180 8,213 7,871
Jan-10 Feb-10 Mar-10 Apr-10	7 22 9 1	8 8 8	125 151 155 144	OR 2,122 2,359 2,377 2,231	WA 769 689 637 621	Non-FERC E. WY 1,092 1,051 1,019 909	UT 3,359 3,290 3,033 2,885	ID 470 436 421 379	W. WY 244 238 229 189	UT 28 25 25 27	3,330 3,264 3,008 2,858	8,180 8,213 7,871 7,357
Jan-10 Feb-10 Mar-10	7 22 9	8 8 8	125 151 155	OR 2,122 2,359 2,377	WA 769 689 637	Non-FERC E. WY 1,092 1,051 1,019	UT 3,359 3,290 3,033 2,885 3,005	ID 470 436 421	W. WY 244 238 229	UT 28 25 25 27 29	3,330 3,264 3,008 2,858 2,976	8,180 8,213 7,871 7,357 7,432
Jan-10 Feb-10 Mar-10 Apr-10 May-10	7 22 9 1 6	8 8 8 8	125 151 155 144 140	OR 2,122 2,359 2,377 2,231 2,105	WA 769 689 637 621 586	Non-FERC E. WY 1,092 1,051 1,019 909 930	UT 3,359 3,290 3,033 2,885	ID 470 436 421 379 452	W. WY 244 238 229 189 214	UT 28 25 25 27	3,330 3,264 3,008 2,858	8,180 8,213 7,871 7,357
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10	7 22 9 1 6 28 9	8 8 8 8 16 16	125 151 155 144 140 129 146 147	OR 2,122 2,359 2,377 2,231 2,105 2,003	WA 769 689 637 621 586 658 746 759	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371	ID 470 436 421 379 452 565	W. WY 244 238 229 189 214 225 218 227	UT 28 25 25 27 29 42 43 44	3,330 3,264 3,008 2,858 2,976 4,168	8,180 8,213 7,871 7,357 7,432 8,820
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10	7 22 9 1 6 28 9 16 3	8 8 8 8 16 16 17	125 151 155 144 140 129 146 147	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144	WA 769 689 637 621 586 658 746 759 614	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646	ANY RESO ID 470 436 421 379 452 565 630 557 404	W. WY 244 238 229 189 214 225 218 227 232	UT 28 25 25 27 29 42 43 44 35	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611	8,180 8,213 7,871 7,357 7,432 8,820 9,494
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jul-10 Jul-10 Aug-10 Sep-10 Oct-10	7 22 9 1 6 28 9 16 3 27	8 8 8 8 16 16 17 17	125 151 155 144 140 129 146 147 131	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140	WA 769 689 637 621 586 658 746 759 614 601	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465	ANY RESO ID 470 436 421 379 452 565 630 557 404 384	W. WY 244 238 229 189 214 225 218 227 232 227	UT 28 25 25 27 29 42 43 44 35 31	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 6 28 9 16 3 27 24	8 8 8 8 16 16 17 17 8	125 151 155 144 140 129 146 147 131 144	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542	WA 769 689 637 621 586 658 746 759 614 601 893	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525	ANY RESO 470 470 436 421 379 452 565 665 665 657 404 384 415	W. WY 244 238 229 189 214 225 218 227 232 227 241	UT 28 25 25 27 27 42 43 44 35 31 28	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874
Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jul-10 Jul-10 Aug-10 Sep-10 Oct-10	7 22 9 1 6 28 9 16 3 27	8 8 8 8 16 16 17 17	125 151 155 144 140 129 148 147 131 144 163	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406	WA 769 689 637 621 586 658 746 759 614 601 893 730	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,065 1,063 1,029 965 1,095 1,092	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498	ANY RESO 470 436 421 379 452 565 630 557 404 384 415 432	W. WY 244 238 229 189 214 225 218 227 232 227 241 241	UT 28 25 25 27 29 42 43 35 31 28 29	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,489	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,560
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 6 28 9 16 3 27 24	8 8 8 8 16 16 17 17 8	125 151 155 144 140 129 146 147 131 144	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542	WA 769 689 637 621 586 658 746 759 614 601 893	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644	ANY RESO 470 470 436 421 379 452 565 665 665 657 404 384 415	W. WY 244 238 229 189 214 225 218 227 232 227 241	UT 28 25 25 27 27 42 43 44 35 31 28	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 6 28 9 16 3 27 24	8 8 8 8 16 16 17 17 8	125 151 155 144 140 129 148 147 131 144 163	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406	WA 769 689 637 621 586 658 746 759 614 601 893 730	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,065 1,063 1,029 965 1,095 1,092	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498	ANY RESO 470 436 421 379 452 565 630 557 404 384 415 432	W. WY 244 238 229 189 214 225 218 227 232 227 241 241	UT 28 25 25 27 29 42 43 35 31 28 29	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,489	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,560
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	7 22 9 1 6 28 9 16 3 27 24	8 8 8 8 16 16 17 17 8	125 151 155 144 140 129 148 147 131 144 163	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,063 1,029 965 1,095 1,092 12,340 rry Services Co	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644	ANY RESO 1D 470 436 421 379 452 565 630 557 404 415 432 5,544 Plus	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,489	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,560
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 6 28 9 16 3 27 7	8 8 8 8 16 16 17 17 17 8 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretation of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 6 28 9 16 3 27 24 17	8 8 8 8 16 16 17 17 8 8 8	125 151 155 144 140 129 148 147 131 144 163	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,063 1,029 965 1,095 1,092 12,340 rry Services Co	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644	ANY RESO 1D 470 436 421 379 452 565 630 557 404 415 432 5,544 Plus	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,489	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,560
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 6 6 28 9 16 3 27 24 17	8 8 8 8 8 16 17 17 17 8 8 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretation of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 6 28 9 16 3 27 24 17	8 8 8 8 16 16 17 17 8 8 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretation of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 6 28 9 16 3 27 24 17	8 8 8 8 16 16 17 17 8 8 8 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretation of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10	7 22 9 1 6 28 9 16 3 27 24 17 Day 7 22 9 1 1 6	8 8 8 8 16 16 17 17 8 8 8 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretation of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10 Month Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jun-10	7 22 9 1 1 6 6 28 28 28 28	8 8 8 8 16 16 17 17 8 8 8 8 8 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretation of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10 Man-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10	7 22 9 1 6 28 9 166 3 3 27 24 17 Day 7 22 9 1 6 28 9 9	8 8 8 8 16 16 17 17 8 8 8 8 8 8 8 8 16 16 17	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretable of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 Mar-10 Apr-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10 Man-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Aug-10 Aug-10 Aug-10	7 22 9 1 6 28 9 16 28 9 1 6 28 9 1 6 28 9 1 6 28 9 1 6 28 9 1 6 28 9 1 6 28	8 8 8 8 16 16 17 17 8 8 8 8 8 16 16 16 17	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretable of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 May-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10 Month Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10	7 22 9 1 1 6 6 28 9 11 7 24 17 17 Day 7 22 9 1 1 6 28 9 11 6 28 9 11 6 6 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8 8 8 8 16 16 17 17 8 8 8 8 8 16 16 16 17 17	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretable of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 May-10 Apr-10 Apr-10 Jul-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10 Man-10 Feb-10 May-10 Jul-10 Jul-10 Jul-10 Jul-10 Jul-10 Jul-10 Jul-10 Jul-10 Oct-10 Oct-10	7 22 9 1 6 28 9 16 28 9 1 6 28 9 1 6 28 9 16 3 3 27	8 8 8 8 16 16 17 17 8 8 8 8 8 8 16 16 17 17 17 17 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretable of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 May-10 Jun-10 Jun-10 Jul-10 Sep-10 Oct-10 Nov-10 Dec-10 Month Jan-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10 Sep-10	7 22 9 1 1 6 6 28 9 11 7 24 17 17 Day 7 22 9 1 1 6 28 9 11 6 28 9 11 6 6 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8 8 8 8 16 16 17 17 8 8 8 8 8 16 16 16 17 17	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretable of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502
Jan-10 Feb-10 May-10 Apr-10 Apr-10 Jun-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10 Man-10 Feb-10 Mar-10 Apr-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Nov-10 Nov-10 Nov-10	7 22 9 1 6 28 9 16 28 9 1 6 28 9 1 6 28 9 1 6 28 9 1 6 28 9 1 6 28 9 1	8 8 8 8 16 16 17 17 8 8 8 8 8 16 16 17 17 17 8 8	125 151 155 144 140 129 148 147 131 144 163 160 1,735	OR 2,122 2,359 2,377 2,231 2,105 2,003 2,331 2,450 2,144 2,140 2,542 2,406 27,210 Adjustme	WA 769 689 637 621 586 658 746 759 614 601 893 730 8,304	Non-FERC E. WY 1,092 1,051 1,019 909 930 1,030 1,065 1,063 1,029 965 1,095 1,092 12,340 Interpretable of the control of the	UT 3,359 3,290 3,033 2,885 3,005 4,210 4,357 4,371 3,646 3,465 3,525 3,498 42,644 + pontracts include	ID 470 436 421 379 452 565 630 557 404 384 415 432 5,544 plus diing Reserve:	W. WY 244 238 229 189 214 225 218 227 232 227 241 241 2,725	UT 28 25 25 27 29 42 43 44 35 31 28 29 387	3,330 3,264 3,008 2,858 2,976 4,168 4,315 4,327 3,611 3,434 3,497 3,469 42,257	8,180 8,213 7,871 7,357 7,432 8,820 9,494 9,573 8,200 7,926 8,874 8,660 100,502

equals

PacifiCorp Washington General Rate Case - December 2010 JAM INPUT TEMPLATE WEST CONTROL AREA COINCIDENTAL PEAKS

			1.05	LOADS	FOR JURIS	DICTIONAL	ALLOCATIO	N (CP) - P	rior to Tem	perature A	djustment	1 3
			133		- 13 U I	Non-FERC	134	-		FERC		11.0
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-10	7	8	125	2,122	769	1,092	3,359	470	244	28	3,330	8,180
Feb-10	22	8	151	2,359	689	1,051	3,290	436	238	25	3,264	8,213
Mar-10	9	8	155	2,377	637	1,019	3,033	421	229	25	3,008	7,871
Apr-10	1	8	144	2,231	621	968	2,921	370	228	27	2,894	7,483
May-10	6	8	140	2,105	586	930	3,005	452	214	29	2,976	7,432
Jun-10	28	16	129	2,003	658	1,022	4,135	660	226	42	4,093	8,833
Jul-10	9	16	146	2,331	746	1,075	4,340	709	224	43	4,297	9,570
Aug-10	16	17	147	2,450	759	1,043	4,491	592	230	44	4,448	9,712
Sep-10	3	17	131	2,144	614	1,040	3,637	402	229	35	3,602	8,198
Oct-10	27	8	144	2,140	601	965	3,465	384	227	31	3,434	7,926
Nov-10	24	8	157	2,513	809	1,095	3,525	415	241	28	3,497	8,755
Dec-10	17	8	160	2,406	730	1,092	3,498	432	241	29	3,469	8,560
			1,729	27,181	8,220	12,392	42,699	5,743	2,772	387	42,312	100,736

less

								1033				
				Α	djustment fo	r Coincidental S	System Peaks	Temperatur	e Adjustment			
			88.5888		NEW YORK	Non-FERC	Walter State			FERC		
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-10	7	8	13	385	112	(13)	26	2	(2)		26	523
Feb-10	22	8	6	130	53	1	(11)	(0)	1		(11)	181
Mar-10	9	8	(8)	(54)	15	7	64	2	2		64	29
Apr-10	1	8	3	(57)	4	(3)	(66)	(0)	(1)		(66)	(120)
May-10	6	8	(2)	(94)	40	17	283	11	(0)		283	254
Jun-10	28	16	1	46	8	13	0	(7)	1		0	63
Jul-10	9	16	(1)	85	(25)	(2)	(23)	10	1		(23)	46
Aug-10	16	17	(2)	(5)	(6)	(2)	(60)	(14)	1		(60)	(88)
Sep-10	3	17		(27)	24	6	126	8	1		126	138
Oct-10	27	8	(4)	(50)	36	5	(271)	(6)	1		(271)	(289)
Nov-10	24	8	(2)	(138)	(21)	(22)	(108)	(0)	(1)		(108)	(291)
Dec-10	17	8	6	158	59	1	86	(5)	1		86	305
			12	379	299	10	47	(1)	4	-	47	750
									ministrando Maria II do Cara			
							= e	quals				
								quais				

			190000 W 19020 21	NORMALIZ	ED LOADS	FOR JURISI	DICTIONAL	ALLOCATI	ON (CP)	100 m 360		
			88% J		111,111	Non-FERC		•		FERC	Dienia kuli	
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-10	7	8	138	2,507	881	1,079	3,385	471	242	28	3,356	8,703
Feb-10	22	8	157	2,489	743	1,052	3,279	436	238	25	3,254	8,394
Mar-10	9	8	148	2,324	652	1,026	3,097	422	231	25	3,072	7,901
Apr-10	1	8	147	2,174	624	965	2,855	370	228	27	2,828	7,363
May-10	6	8	137	2,011	626	948	3,288	463	214	29	3,258	7,687
Jun-10	28	16	131	2,049	666	1,036	4,135	652	227	42	4,093	8,896
Jul-10	9	16	146	2,416	720	1,073	4,317	719	225	43	4,275	9,616
Aug-10	16	17	145	2,445	753	1,042	4,432	578	231	44	4,388	9,624
Sep-10	3	17	131	2,117	639	1,046	3,763	410	230	35	3,728	8,336
Oct-10	27	8	140	2,090	637	969	3,194	378	228	31	3,163	7,637
Nov-10	24	8	156	2,375	788	1,073	3,417	415	240	28	3,389	8,464
Dec-10	17	8	167	2,564	789	1,093	3,584	427	242	29	3,554	8,866
			1,741.6	27,559.4	8,518.5	12,402.1	42,746.3	5,742.1	2,776.1	387.3	42,359.0	101,486.2
		CAGW CAGE CACW CACE	4.6462% 0.0000% 4.6051% 0.0000%	72.8796% 0.0000% 72.8708% 0.0000%	22.4742% 0.0000% 22.5241% 0.0000%	0.0000% 20.0811% 0.0000% 19.4797%		0.0000% 9.1823% 0.0000% 9.0190%	0.0000% 4.5265% 0.0000% 4.3604%	0.0000% 0.5916% 0.0000% 0.6083%	0.0000% 65.6185% 0.0000% 66.5325%	100.0000% 100.0000% 100.0000% 100.0000%

Note: In the past the Company has calculated the coincidental peaks using metered loads. Due to the growing participation in the Company's Class 1 DSM programs, the jurisdictional coincidental peaks for the December 2010 Results of Operations report were calculated using monthly actual (metered) energy, adjusted to reflect normal temperatures and class 1 DSM programs.

PacifiCorp Washington General Rate Case - December 2010 AMI INPUT TEMPLATE WEST CONTROL ADEA COMMONEATAL DEAKS

WEST CONTROL AREA COINCIDENTAL PEAKS							
DESCRIPTION OF FACTOR	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	
TRANSMISSION PLANT - PACIFIC JEG DGU CAGG	JBG 48;307;883 DGU 1087;022,740 CAGE 2,499;230;199 SG 3,655;617,443	883 2.153,140 0 0 740 50,505,479 199 356,887 443 53,015,507	33,773,673 0 792,217,567 0 5,544,203 831,535,442	10,414,939 0 244,299,694 0 1,714,298 256,428,932	00000	394,821 0 0 501,872,687 2,742,975 505,010,482	
LESS ACCUMULATED DEPRECIATION JBK CA CA CA SS SS	DGP (49.872.251) CAGW (424.651.204) CAGE (770.685.642) SG (1155.229.742)	0 0 251) (2.227.323) 204) (19,730.234) 542) 0 545) (134,077) 742) (22,091,634)	0 (34,937,289) (309,483,998) 0 (2,082,871) (346,504,158)	(10,773,769) (95,436,972) (96,440,35) (106,854,776)	00000	0 (408,423) 0 (134,683,001) (1,030,493) (136,121,918)	1
TOTAL NET TRANSMISSION PLANT SNPT SYSTEM NET PLANT TRANSMISSION	2,502,387,700	700 30,923,873 00% 1.2358%	485,031,285 19.3827%	149,574,155	%0000:0 0	368,888,564 14.7415%	i
DISTRIBUTION: DISTRIBUTION PLANT - PACIFIC S LESS ACCUMULATED DEPRECIATION	<u>TOTAL</u> 2,752,688,145	Cali 214,	·	Washington 395,436,832	Montana 0	Wyo-PP&L 457,806,442	
S DNPDP DIVISION NET PLANT DISTRIBUTION PACIFIC	(1,193,380,953) 1,559,317,192 100,0000%	953) (97,866,079) 192 117,115,901 00% 7.5107%	(738,803,594) 945,669,296 60.6464%	(175,351,085) 220,085,747 14.1142%	%0000.0 0	(181,360,193) 276,446,249 17.7287%	
DISTRIBUTION PLANT - UTAH	2,657,715,920	920 0	0	0	0	0	
LESS ACCUMULATED DEPRECIATION S S DNPDU	(858,732,345) 1,800,983,575	345) 0 575 0	0 0	0 0	00	0 0	
DIVISION NET PLANT DISTRIBUTION UTAH	100.000%	%0000'0 %00	0.0000%	%00000	%00000	%0000'0	
TOTAL NET DISTRIBUTION PLANT SNPD SYSTEM NET PLANT DISTRIBUTION	3,360,300,767	767 117,115,901 00% 3.4853%	945,669,296 28.1424%	220,085,747 6.5496%	0.0000%	276,446,249 8.2268%	
GROSS PLANT: PRODUCTION PLANT TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT INTANGIBLE PLANT	101AL 9,322,951,236 3,655,617,443 5,410,414,065 1,199,846,801 718,370,729	California 236 137,425,192 443 53,015,507 065 214,981,980 861 21,225,996 729 19,042,017	Oregon 2,155,614,989 831,535,442 1,684,472,890 258,112,383 255,687,548	Washington 664,737,167 256,428,932 395,436,832 73,600,740 73,522,971	Montana 0 0 0 0	Wyo-PP&L 1,280,209,017 505,010,482 457,806,442 174,090,576 65,103,061	4
TOTAL GROSS PLANT GPS GROSS PLANT-SYSTEM FACTOR	20,317,200,335 100 0000%	335 445,690,692 00% 2.1937%	5,185,423,253 25.5223%	1,463,726,642 7.2044%	0.0000%	2,482,219,578	
ACCUMULATED DEPRECIATION AND AMORTIZATION PRODUCTION PLANT TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT INTANGIBLE PLANT	(3,089,055,463) (1,155,229,742) (2,050,113,299) (40,147,768)	463) (46,523,248) 742) (22,091,634) 298) (97,866,079) 768) (8,114,137) 445) (9,801,346)	(729,753,183) (346,504,158) (738,803,594) (92,122,567) (122,837,835)	(225,037,271) (106,854,776) (175,351,085) (28,612,298) (33,887,162)	00000	(419,241,320) (136,121,918) (181,360,193) (79,616,143) (42,141,013)	_
	(7,196,161,717)	717) (184,396,444)	(2,030,021,337)	(569,752,593)	0	(858,480,587)	_
NET PLANT SNP SYSTEM NET DI ANT EACTOD /SND)	13,121,038,618	518 261,294,247	3,155,401,916	893,974,048	0 8000	1,623,738,992	
TOTAL GROSS PLANT (LESS SO FACTOR)	19.705.783.158	432	5.029.375.333	1.419.677.875	0	2.407.520.719	
SO SYSTEM OVERHEAD FACTOR (SO)	100.0000%	•	25.5223%	7.2044%	%0000:0	12.2173%	

0 (12,032) 0 (3,967,760) (30,462) (4,010,254)

0 (92,064) 0 (30,359,306) (228,886) (30,680,256)

0 (186,756) 0 (61,585,295) (452,071) (62,224,123)

0 (1,334,595) 0 (440,100,279) (3,307,750) (444,742,624)

0.4343%

3.3227%

6.7394%

48.1664%

Wyo-UP&L

Idaho-UP&L

Utah

0 0 0

10,867,626

83,146,645

168,646,590

1,205,308,962

11,631 0 14,785,166 81,083 14,877,880

180.536 0 0 229,486,849 1,203,327 230,870,713

1,290,145 0 0 1,639,956,844 8,804,597 1,650,051,586

Wyo-UP&L

Idaho-UP&L

113,128,653 609,250 113,826,901

0 0

0 0

0 0

0.0000%

0.0000

0.0000%

0 0 0.0000%

(36,799,402) 49,866,652

(114,022,983) 154,894,512

(705,909,960) 1,596,222,412

86,666,054

268,917,495

2,302,132,371

2.7689%

8.6006%

88.6306% 1,596,222,412 47.5024%

49,866,652

154,894,512

FERC 37,714,977 14,877,880

Wyo-UP&L 288,574,879 113,826,901 86,666,054 38,668,736 13,296,752

Idaho-UP&L 585,384,470 230,870,713 268,917,495 86,199,742 32,807,232

Utah 4,183,290,546 1,650,051,586 2,302,132,371 544,982,827 257,562,742

0.0000%

1.4840%

4.6095%

2,965,862 1,348,406

0.2801%

2.6629%

5.9269%

43.9924%

541,033,322

1,204,179,651

8,938,020,073

(12,350,846) (4,010,254) 0 (1,399,863) (850,773)

(94,502,465) (30,680,256) (36,799,402) (16,779,755) (8,648,096)

(191,702,741) (62,224,123) (114,022,983) (35,860,140) (21,535,512)

(1,369,944,390) (444,742,624) (705,909,960) (229,642,865) (171,903,709)

0.2919%

5.9358%

45.8491%

55,194,586

524,751,695 2.6629%

1,167,941,581

8,669,043,102

(187,409,973) (18,611,736)

(425,345,498)

(2,922,143,548)

353,623,349

778,834,153

6,015,876,525

0.2801%

5.9269%

12.2173%	
%0000.0	
7.2044%	C1 01 aped
25.5223%	a

PacifiCorp
Washington General Rate Case - December 2010
JAM INPUT TEMPLATE
WEST CONTROL AREA COINCIDENTAL PEAKS

006 and forward except for WCA which is 2007 and forward) NUTIL NUTIL NUTIL S S S S S S S S S S S S S	DESCRIPTION OF FACTOR	A FOF	-116	0	16/1-1-mar			1.44.1					
	racion in the second	18101	Calling	IIOS IIO	TOTAL STATE OF THE PARTY OF THE	E CERTIFICATION OF THE PERSON	Wyo-rrat.	Oldin	Mallo-OF &L	WYO-UF OF	LENG		
1,000,000 1,00	Ø	(1.056.402)	(60.295)	(417,111)		a	(260.185)	(90,066)	C	0	o	0	0
Control Cont	·w	(699.861)	(26.627)	(376.521)		0	(164.842)	(29,800)	0	o C		• 0	0
1,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0	· w	(3.922.740)	(223.775)	(2.577.335)		C	(765 750)	0	c			0	0
1,24,12,200 1,24,20,201	v	54.047	. 65	34.496		0	12 227	6 994	· cc	157	17	0	С
3.727.57 3.740.00 0.0	S	721	12	187		0	101	297	41	24	2	0	0
Company Comp	S	3.387.251	0	0		0	0	0	0	0	0	0	3.387.251
CADD 377 CADD 377 CADD 277 CADD 377 NUTIL	(388)	0	(38)	(349)	0	0	0	0	0	0	0	0	
Control Cont					000	4	Total Company	i	ş	ě	,	¢	
Company Comp		(2,63,315)	(020,010)	(5,356,323)	(coe'ooo)	o	(1,170,449)	(112,373)	4	0	2	>	107' /06'6
Company Comp													
Current Curr	S	(4,823,168)	0	0	0	0	0	(3,707,663)	(809,239)	(270,040)	(36,226)	0	0
(16.40) (16.	w o	(2,083,110)	0 !	0	0 ;	0	0 ;	(1,709,957)	(267,589)	(92,917)	(12,647)	0	0
12,001, 927 (462)	w ((5,457,960)	15	48.6	31	0 (30	(4,681,868)	(536,029)	(240,273)	0 0	0 0	0 0
Colored Color Colored Color Colo	ກ ທ	(59,061)	(939)	(349)	(1,669)	5 C	(324)	(88,257)	21,820	808'6	349	-	0 0
C2 LAT 530 (462) 231 (1460) 0 27368 0 (11189 54) (1500 528) (465.17) 0 0 0 0 0 0 0 0 0)	000	76	SF.	701		202		801	3		Þ	•
1,000,000 1,00		(12,421,380)	(492)	281	(1,486)	0	(25)	(10,186,954)	(1,590,928)	(593,259)	(48,517)	0	0
2.2.0.1.05.36 6.01.3.2.0 6.01.3.2.0 1.9.6.5.6	houinning 2008 and forward occurs for MCA which is 2007	The formation of the											
State Stat	Degithing 2000 and lotward except for VVCA which is 2007.		372 693	6.013.248	1 919 172	C	2 758 679	9 109 628	1 157 513	630.019	80 682	С	C
Strain S		3 422 708	57.585	973 127	0	0 0	442 538	1 360 837	181 116	100,342	12 175	0 0	294 938
Strain	Gadsby Unit 4, 5 & 6	1,465,964	23,515	374,158	0	0	155,202	685.807	65,398	27,891	6,637	0	127,356
State		77,410	(631)	3,732	9,340	0	3,053	47.208	9,102	4,933	673	0	0
Strain	Ø	309,559	5,214	85,691	26,009	0	38,973	128,143	15,816	8,580	1,133	0	0
Strate S	S	13,008,951	184,063	3,876,777	1,066,791	0	1,709,461	5,212,884	566,921	343,357	48,697	0	0
State Stat		87,154,330	2,855,544	24,981,969	5,828,569	0	6,355,775	41,301,473	4,318,893	1,511,951	0	0	156
S S S S S S S S S S S S S S S S S S S	General/ Intangibles S	3,104,242		837,050	26,411	0	537,549	1,313,022	203,416	112,613	16,158	0	(1,809)
S S S S S S S S S S S S S S S S S S S		(979,619)		(382,296)	(32,229)	0	(172,141)	(340,946)	(18,572)	(21,211)	(3,475)	0	0
State Stat		7,799,227		2,029,405	0	0	1,100,841	3,264,010	370,239	257,954	26,738	0	642,337
Numary Sample S		564,417,269		154,878,752		0	70,704,915	234,453,239	28,187,740	15,689,571	2,071,777	0 1	48,700,007
NUTL		50,474,433		13,963,087	222,48	0	6,374,172	20,989,748	2,585,361	1,409,898	186,894	0 ((7,125,002)
NUTIL 115,000 10 115,000 1			5 6	0 0	-	0	o 0	9 0	00	50	0 0	0 0	0 0
NITIL NITI		23 000 52	556.083	7 031 086	2 028 958	0 0	2 756 159	8 728 628	1 269 423	545 788	32 115	o c	54 232
NITIL		16.198.410	291.155	4.501.126	3,398,213	0	2.054.780	6 825 260	817.511	456.101	60.206	0	(2.205.942)
NUTIL 76,406 15,105 10,000 215,005,452 25,405,720 0 0 0 0 0 0 0 0 0		(4,112,460)	0	(4,112,460)	0	0	0	0	0		0	0	0
T72750304 147715624 215.024.452 25.463.720 0 04.819.966 333.076.947 21077.837 2.540.410 0 04.819.966 333.076.947 21077.837 2.540.410 0 04.819.966 20.464.759 2.449.1912 0 04.819.966 0 04.819.966 0 04.819.966 0 04.819.966 0 04.819.966 0 04.819.966 0 04.819.966 0 04.819.966 0 04.819.966 0 04.819.966 0 0 0 0 0 0 0 0 0		26,426	0	0	0	0	0	0	0	0	0	0	26,426
Total Column Tota	AV	727 400 068	15 103 064	215 054 452	25 403 720	c	04 040 066	222 076 041	770 067 06	24 077 837	2 540 410	c	40.512.600
Time	ŏ	000,604,101	too'co. 'c.	704,400,017	071,064,07	>	000,010,40	146,010,000	29,129,31	100,110,12	6,240,4	•	10,012,000
TOTAL California Capaca Light Capaca	Total Deferred Taxes	772,750,304	14,791,952	211,718,410	24,805,331	0	93,641,482	322,777,412	38,139,096	20,484,759	2,491,912	0	43,899,950
TOTAL California Oregon Mashington Montana Wyo-PP&L Ulath Idaho-UP&L Wyo-UP&L EFRC OTHER NON-UP&L California Percentage of Total (DITEXP)	100.000%	1.9142%	27.3980%	3.2100%	0.0000%	12.1179%	41.7699%	4.9355%	2.6509%	0.3225%	%00000	5.6810%	
TOTAL California Oregon Washington Montane Wyo-PRAL Utath Idaho-UPAL Wyo-UPAL FERC OTHER NOM-IPAL 53.471206 1.686.851 23.472206 3.347.206 3.272.008 3.272.007 0													
53.471,206 1,868.851 29.333,570 7,377,111 0 12,06.566 22715,078 0 <		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC		VON-UTILITY
115,048,609 6,376,039 66,386,770 1377,11 10 12,08,589 22,15,078 0 0 0 0 0 0 0 0 0	4	1 1											•
Carrell	n u	53,471,205	1,869,851	29,303,570	7,377,111	00	12,705,595	2,215,078	0 0	00	0 0	-	0
(567/867) 112 (382/038) 152 0 (137/574) (66,666) 5 (1,659) (200) 0 1,142 19 233 90 0 161 470 67 38 4 0) v	42 916 579	3 675 360	25,615,260	5.845.553	0 0	7 780 406	617100	0 0	0 0	0 0	o 0	0
(2,583,825) 19 283 90 161 470 67 38 4 0 (1,583,825) 0 1033 9286 0	Ø	(587,867)	112	(382,038)	152	0	(137,574)	(999'99)	8	(1,658)	(200)	0	0
(2,563,825) 0 0 0 0 0 0 0 0 0	Ø	1,142	19	293	06	0	161	470	29	38	4	0	0
115,048,609 6,376,039 66,386,770 16,474,12 0 25,290,856 3,106,101 72 (1,620) (196) 0 (2,583,82) (1,504),609 (1,620)	S I	(2,583,825)	0 0	0	0	0	0 (0 (0 (0 (0 (0 0	(2,583,825)
115,048,609 6,376,039 66,386,770 16,474,412 0 25,290,856 3,106,101 72 (1,620) (196) 0 (2,583,62) 12,735,919 0 0 0 0 0 0 0 0 0	NOIL	10,331	0	1,033	9,298	0	0	0	0	0	0	0	0
91,735,919 0 0 0 0 0 72,063,566 14,271,130 4,796,552 644,681 0 0 22,150,913 0 0 0 0 72,063,566 14,271,130 4,796,552 644,681 0 0 0 0 0 0 43,666,127 6,133,599 2,053,342 277,846 0 0 0 0 43,666,127 6,133,599 2,053,342 277,846 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		115,048,609	6,376,039	66,386,770	16,474,412	0	25,290,856	3,106,101	72	(1,620)	(196)	0	(2,583,825)
91,735,919 0 0 0 0 0 72,083,566 14,271,130 4,756,562 644,681 0 62,150,913 0 0 0 45,666,127 6,133,599 2,053,342 277,845 0 67,162,132,301 1,339 (88,340) 3,220 0 (33,562) (405,303) (171,344) (63,73) 0 1 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1													
52,150,913 0 0 0 0 43,666,127 6,133,599 2,053,342 277,845 0 0 0 47,656,127 6,133,599 2,053,342 277,845 0 0 0 47,952,501 (3) 87,849 (405,303) (171,344) (6,373) 0 0 (33,562) (90,669) (405,303) (171,344) (6,373) 0 0 0 (33,562) (90,669) (405,303) (171,344) (6,373) 0 0 0 (33,562) (405,303) (171,344) (6,373) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	c	91 735 919	c	C	C	c	C	72 063 556	14 271 130	4 756 552	644 681	0	٥
47,932,501 (8) (67) (16) 0 (15) 38,736,489 6,716,666 2,479,462 0 0 0 (751,332) 1,039 (88,340) 3,220 0 (33,662) (405,303) (17,344) (8,73) 0 3,030 50 776 2,38 0 427 1,249 177 100 11 0 191,071,031 1,081 (87,629) 3,442 0 (33,150) 154,436,752 26,716,259 9,118,112 916,164 0	· w	52,150,913	0	0	0	0	0	43,686,127	6,133,599	2,053,342	277,845	0	
(751,332) 1,039 (86.340) 3,220 0 (33,562) (56,669) (405,303) (171,344) (6,373) 0 3,030 50 778 2.38 0 427 1,249 177 100 11 0 191,071,031 1,081 (87,529) 3,442 0 (33,150) 154,436,752 26,716,259 9,118,112 916,164 0	· w	47,932,501	(8)	(67)	(16)	0	(15)	38,736,489	6,716,656	2,479,462	0	0	0
3,030 50 778 238 0 427 1,249 177 100 11 0 11 0 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 11	Ø	(751,332)	1,039		3,220	0	(33,562)	(50,669)	(405,303)	(171,344)	(6,373)	0	0
1,081 (87,529) 3,442 0 (33,150) 154,436,752 26,716,259 9,118,112	w	3,030	20	778	238	0	427	1,249	177	100	Ξ	0	0
1,081 (87,629) 3,442 0 (33,150) 154,436,752 26,716,259 9,118,112													
		191,071,031	1,081	(87,629)	3,442	0	(33,150)	154,436,752	26,716,259	9,118,112	916,164	0	0

Post-Merger (Vintages beginning 2006 and forward except for WCA which is 2007 and forward)

PacifiCorp Washington General Rate Case - December 2010 JAM INDIT TEMPLATE WEST CONTROL AREA COINCIDENTAL PEAKS

WEST CONTROL AREA COINCIDENTAL PEAKS	vo.												
DESCRIPTION OF FACTOR Prod / Other Prod Cholls Unit 4	w w	TOTAL 474,094,505 (11,326,099)	California 8,916,371 (227,647)	Oregon 139,102,547 (4.060,384)	Washington 37,601,992		Wyo-PP&L 59,583,587 (1,744,918)	Utah 190,576,932 (5,433,618)	Idaho-UP&L 26,012,421	Wyo-UP&L 10,611,463	FERC 1,689,192	00	0 1 271 892
Gadsby Unit 4, 5 & 6 Hvdm-PPI	ഗഗ	_	34,303	485,406	3 108 821		214,782	879,431	116,333	47,433	8,551	000	153,487
Hydro-UPL Transmission	o 00 0	9,940,988	219,253	3,115,299	885,260	000	1,192,600	3,816,017	497,557	187,952	27,050	000	000
Distribution	ာဟ	533,112,822	21,304,780	151,287,155	31,767,391	0	35,981,769	239,733,789	27,183,238	8,040,532	0	90	000'9
General/ intangibles Mining	ρω	135,589,730	3,284,397	3,974,913	10,139,975 893,070	00	16,416,654 1,974,340	51,329,275 4,905,086	7,650,434 673,859	2,781,030	222,710 47,735	00	11,648 0
WCA - CAEE 2007+	တေ	12,243,479	159,950	3,426,877	00	00	1,841,904	4,739,864	599,684	400,278	48,214	00	1,026,708
WCA - CAGW 2007+	ာတ	187,102,955	3,314,646	53,635,443	38,668,422	00	24,294,888	77,487,684	10,463,049	5,020,501	738,475	00	(26,520,153)
WCA CAGW 2007+ -Marengo WCA CAGW 2007+ -Goodnoe	တတ ၊	00	00	00	00	00	00	0 0	00	00	00	00	00
WCA - General 2007+ WCA - JBG 2007+	o o	60,495,503	1,351,535	19,441,204	3,828,720	0 0	5,439,045	23,275,861	3,200,932	1,544,535	127,051	00	49,810
OREGON EXTRA BOOK DEPR Non Utility	S NUTIL	(9,643,017)	00	(9,643,017)	00	000	00	0	00	00	0 0	000	(750,003)
Total Post Merger		2,286,235,788	55,312,570	657,981,651	154,047,003	0	260,844,672	956,818,389	124,407,001	52,342,988	6,095,421	0	18,386,093
Total Deferred Taxes		2,592,355,428	61,689,690	724,280,792	170,524,857	0	286,102,378	1,114,361,242	151,123,332	61,459,480	7,011,389	0	15,802,268
Percentage of Total (DITBAL)		100.000%	2.3797%	27.9391%	6.5780%	0.0000%	11.0364%	42.9864%	5.8296%	2.3708%	0.2705%	0.0000%	0.6096%
варревт		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	idaho-UP&L	Wyo-UP&L	FERC 01	OTHER NUTIL	11
Account 904 Balance		12,590,656	568,634	4,791,897	1,567,761	0	921,779	4,057,896	681,853	835	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT		100.0000%	4.5163%	38.0592%	12.4518%	0.0000%	7.3211%	32.2294%	5.4155%	0.0066%	0.0000%	%0000:0	%00000
Total Electric Billings		1,873,340	47,295	576,430	131,675	0	124,932	904,254	72,402	16,353	0	0	0
Customer System factor - CN		100.0000%	2.5246%	30.7702%	7.0289%	0.0000%	%6899'9	48.2696%	3.8648%	0.8729%	0.0000%	%000000	%0000:0
CLAC Conditionations in Aid of Construction Obegon Washington - Other Washington - Other Idaho - UPL Idaho - UPL Wyoming PPL Wyoming UPL Confidence Utah				- 1	Received 28.1 6.5.1 6.5.2 4.6 7.5 8.2 8.2 8.2 8.2 8.2 8.2 8.2 8.2 8.2 8.2	Factor % 28 1424 OR 6 5496 WA 0 0000% 4 6095% ID 0 0000% 8 2268 WY-PPL 14340% WY-UPL 4 4502% UT	OR WA ID WY-PPL WY-UPL CA UT						
Account 182.22		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Pre-merger	(*CAGW (108) CAGW	17,094,202 (8,434,030)	794,234 (391,864)	12,458,182 (6,146,685)	3,841,786 (1,895,481)	00	00	0 0	0 0	0 0	00	00	00
Post-merger	(101) CAGW (108) CAGW (107) CAGW	3,485,613 (240,609) 1,778,549	161,949 (11,179) 82,635	2,540,300 (175,355) 1,296,199	783,364 (54,075) 399,715	000	000	000	000	000	000	000	000
	(120) CAEW (228) CAGW (228) CAGW (228) SNNP	1,975,759 7,220,849 1,472,376 3,531,000	94,235 335,497 68,410 164,058	1,440,447 5,262,524 1,073,061 2,573,378	441,077 1,622,828 330,905 793,564	0000	0000	0000	0000	0000	0000	0000	0000
Total Acct 182.22	(228) CAEW	1,743,025 29,626,734	83,134 1,381,110	1,270,770	389,121	0 0	0	00	0	0	0	0	0
Revised Study	(22 SNNP	112,680	5,235	82,121 686 738	25,324	00	00	00	00	00	00	00	00
December 1993 Adj.	(A.A.C.)	1,054,630	50,162	768,859	235,609	0	0	0 0	0	00	00	0	00
Adjusted Acct 182.22		30,681,364	1,431,272	22,361,679	6,888,413	0	0	0	0	0	0	0	0
TROJP		100.0000%	4.6650%	72.8836%	22.4515%	%00000	%0000.0	0.0000%	0.0000%	0.0000%	0.0000%	%00000	%0000.0

Page 10.14

WEST CONTROL AREA COINCIDENTAL FEARS													
<u>DESCRIPTION OF FACTOR</u> Trojan Plant Allocator		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC		
Account 228.42													
Plant - Premerger - Postmerger Storage Facility Transition Costs Total Act 228.42	CAGW CAEW SNNP	7,220,849 1,472,376 1,743,025 3,531,000 13,967,250	335,497 68,410 83,134 164,058 651,099	5,262,524 1,073,061 1,270,770 2,573,378 10,179,733	1,622,828 330,905 389,121 793,564 3,136,418	00000	00000	00000	00000	00000		00000	00000
Transition Costs Storage Facility December 1993 Adj	SNNP CAEW	112,680 941,950 1,054,630	5,235 44,927 50,162	82,121 686,738 768,859	25,324 210,285 235,609	000	000	000	000	000	000	000	000
Adjusted Acct 228.42		15,021,880	701,261	10,948,592	3,372,027	0	0	0	0	0	0	0	0
TROJD Trojan Decommissioning Allocator		100.000%	4.6683%	72.8843%	22.4474%	%00000	%0000.0	%0000.0	%0000.0	%0000.0	0.0000	%0000.0	%00000
SCHMDEXP Depreciation Expense		TOTAL	Californía	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Steam Nuclear	Acct 403.1 Acct 403.2	119,516,259	1,134,448	17,794,689	5,487,428	00	19,097,056	62,402,972	8,732,340	4,304,726	562,599	00	00
Hydro	Acct 403.3	15,836,545	520,396	8,162,818	2,517,205	0	930,985	3,042,155	425,703	209,856	27,427	0	0
Other	Acct 403.4	107,854,351	1,972,580	30,941,452	9,541,555	00	13,132,785	42,913,674	6,005,112	2,960,301	386,892	00	00
Distribution	Acct 403.6	142,300,998	1,981,688	48.016.888	12.352.368	0	13.055.107	57.454.047	6.907.280	2.533.619	010,802	0	0
General	Acct 403.7&8	34,457,022	665,914	9,222,241	2,836,928	0	4,642,768	13,953,975	2,085,465	981,548	68,184	0	0
Mining	Acct 403.9	0 (0	0	0 (0 (0	0	0	0	0 6	0 (0
c.A.verimental Postmerger Hydro Step I Adjustment	Alds: 403.4	0	0 0	0	0 0	0 0	0	00	00	00	0 0	00	00
Total Depreciation Expense :		491,643,870	7,329,728	130,680,054	37,836,762	0	60,696,075	211,906,720	28,652,399	13,207,211	1,334,920	0	0
Schedule M Depreciation Factor		100.0000%	1.4909%	26.5802%	7.6960%	0.0000%	12.3455%	43.1017%	5.8279%	2.6863%	0.2715%	0.0000%	%0000:0
TAXDEPR		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Total Schedule M Differences (PowerTax) Total	1	2,462,905,267	48,900,097 48,900,097	678,435,686 678,435,686	91,743,531	0	288,490,627 288,490,627	1,039,686,179	125,643,975 125,643,975	64,057,778 64,057,778	7,435,365	0	118,512,029
TAXDEPR Factor		100.000%	1.9855%	27.5462%	3.7250%	%0000.0	11.7134%	42.2138%	5.1015%	2.6009%	0.3019%	%00000	4.8119%
Jim Bridger Plant Allocation: West Control Area East Control Area	95.93% 4.07% 100.00%												

PacifiCorp Washington General Rate Case December 2010 Historical Rate Base - AMA Method

Washington General Rate Case - December 2010 Historical Rate Base - AMA Method															AMA Rate Base
Description of Account Summary:	Dec	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Dec '09 - Dec '10
Rate Base:															
Electric Plant in Service	÷	1,444,261	1,446,382	1,447,342	1,447,560	1,448,578	1,450,586	1,465,569	1,470,672	1,478,422	1,478,229	1,479,675	1,481,045	1,497,059	1,463,727
Plant Held for Future Use		38	38	38	38	38	38	38	38	38	38	38	88	38	38
Misc Deferred Debits		22,918	22,583	22,238	22,006	22,669	22,115	21,951	21,713	21,567	21,360	21,148	20,877	20,554	21,830
Elec Plant Acq Adj Nuclear Fuel															
Prepayments		2,902	2,598	2,233	2,703	2,303	1,971	1,754	1,900	1,618	1,780	2,177	2,909	2,981	2,241
Fuel Stock		3,778	4,460	3,675	4,374	4,680	4,374	4,979	4,817	4,846	5,975	6,213	5,631	5,969	4,908
Materia! & Supplies		7,518	7,566	7,846	7,715	7,616	7,255	7,358	7,224	7,271	7,267	7,220	7,401	7,466	7,436
Working Capital		3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098
Weatherization Loans Miscellaneous Rate Base		2,026	2,024	2,020 162	2,025	2,023	2,011	2,008	2,007	2,004	2,007	1,999	1,995	1,894	102
Total Electric Plant	, L	1,486,730	1,488,924	1,488,650	1,489,666	1,491,136	1,491,564	1,506,858	1,511,557	1,518,936	1,519,807	1,521,609	1,523,020	1,539,173	1,505,390
Rate Base Deductions:		522 368)	(524 585)	(527 453)	(626 533)	(960 505)	(532 203)	(534 138)	(537 459)	(540 391)	(537 917)	(540 018)	(542.801)	(534.308)	(533,423)
Accum Prov For Amort	-	(322,300)	(35,205)	(35,475)	(35,742)	(35,893)	(36.144)	(36,723)	(36.470)	(36 736)	(37,009)	(37,225)	(37.491)	(37,733)	(36,330)
Accum Def Income Taxes		(162,502)	(162,502)	(162,502)	(163,110)	(163,110)	(163,110)	(167,124)	(167,124)	(167,124)	(190,526)	(190,526)	(190,526)	(205,391)	(172,602)
Unamortized ITC		(896)	(896)	(896)	(913)	(913)	(913)	(858)	(858)	(858)	(803)	(803)	(803)	(748)	(877)
Customer Adv for Const Customer Service Deposits		(55)	(55)	(42)	12	24	24	(9)	(9)	(9)	24	54	9	13	E
Misc. Rate Base Deductions	***	(4,724)	(4,722)	(4,615)	(4,525)	(4,541)	(4,528)	(4,343)	(4,868)	(4,804)	(4,720)	(4,680)	(4,667)	(4,771)	(4,647)
Total Rate Base Deductions		(725,570)	(728,037)	(731,055)	(730,812)	(733,670)	(736,875)	(742,693)	(746,785)	(749,919)	(770,952)	(773,228)	(776,269)	(782,939)	(747,879)
Rate		761,160	760,887	757,595	758,853	757,466	754,689	764,166	764,771	769,017	748,855	748,381	746,752	756,234	757,511
	900														
	Dec														
a. a.	SG CAGW	305	305	305	305	305	305	305	305	305	305	305	305	305	305
	CAGE	i	į	ě	č		Č	č		250	20	2,40	25.5	25.	25.1
	Jac S	197	[c]	i 67	Ę	\$	167	107	Ş	67	ŝ	67	2	3	
α.	CAGE	555	555	555	922	555	555	555	555	555	555	555	555	555	555
311 Structures and Improvements	AAAAAAA														
	DGP														
	DGU														
	SG	14,369	14,382	14,381	14,381	14,381	14,381	14,381	14,381	14,382	14,382	14,387	14,384	14,384	14,382
	CAGE JBG	30,036	30,084	30,087	30,074	30,074	30,068	30,069	30,069	30,078	30,095	30,089	30,088	30,081	30,078
a.	CAGE	44 405	44.467	44 468	44 455	44.455	44.449	44.450	44,450	44,460	44,477	44,475	44,473	44,466	44,460

	DGP														
o. c.	DGU SG												!	;	8
	CAGW	26,674	26,977	26,804	26,807	26,806	26,801	26,801	26,810	26,806	26,806	26,814	26,817	26,813	26,816
		135,453	135,679	135,725	135,846	135,801	135,838	143,933	144,074	144,265	142,448	141,587	141,889	141,842	139,644
L		162,127	162,656	162,528	162,653	162,607	162,639	170,734	170,884	171,070	169,253	168,401	168,705	168,655	166,460
314 Turbogenerator Units															
α.,	DGP														
	Den														

Pacificorp Washington General Rate Case - December 2010 Historical Rate Base - AMA Method

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Companies Comp	Historical Rate Base - AMA Method Description of Account Summary:	- 1	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	AMA Rate Base Dec '09 - Dec '10
Part	а. а.	SG CAGW	11,835	11,863	11,862	11,694	11,686	11,686	11,686	11,685	11,687	11,687	11,687	11,690	11,690	11,723
Maximum Maxi	O O 1	CAGE	33,585	33,592	33,592	33,546	33,545	33,683	37,165	37,356	38,000	37,862	37,167	36,524	36,842	35,604
Part	ο.	CAGE	45,420	45,454	45,454	45,241	45,231	45,369	48,851	49,041	49,687	49,550	48,855	48,214	48,532	47,327
Main Front State State Main Front State Main		Doep Doep														
My prove firet figure from the control of the contr		CAGW	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970
	a. a. c	JBG	11,884	12,381	12,398	12,460	12,469	12,506	12,545	12,655	12,682	12,676	12,679	12,661	12,511	12,526
Search Fund Control	L	5	14,855	15,351	15,369	15,430	15,439	15,476	15,515	15,625	15,652	15,647	15,650	15,632	15,482	15,496
Part Control Part Part Control Part Part Control Part Control Part Control Part Control Part Control Part Control Part Part Part Control Part Part Control Part Part Part Part Control Part Part Part Control Part Part Part Part Control Part Part Part Part Control Part P																
State Three data of the control of t	Δ Δ		495	495	495	495	495	495	495	495	495	495	495	495	495	495
Seem Plant ACO Page See	a. a.		750	774	774	774	769	820	819	819	808	808	808	808	808	767
Seam Plant AFO Part Seam Plant AFO Seam Plan	α.		1,245	1,269	1,269	1,269	1,264	1,315	1,314	1,314	1,304	1,304	1,304	1,304	1,304	1,292
Uncleasified Steam Plant - Account 300 Code Lisa 120 116 2277 389 67 67 68 68 64 65 56 68 76 77 77 78 78 78 68 64 67 67 77 78 78 78 78 78 78 78 78 78 78 78 78		ω						Annual An	Andrew Transport							
Comparison Com	SP Unclassified Steam Plant - Accou		(8)	(8)	(8)	(12)	(12)	(12)				(580)				(53)
Steam Production Plant by Factor Steam Producti	α. α.		158	120	116	277	380	67	63	89	40	34 (546)	167	590	273	178
Subject to the plant by Factor Signature and Improvements Plant by Factor Signature and Improvements Plant by Factor Signature Signature and Improvements Plant by Factor Signature Signat	Total Steam Production Plant		268,757	269,865	269,751	269,868	269,920	269,859	281,482	281,937	282,769	280,241	279,407	279,474	279,267	275,716
Signature and improvements by Signature and	mmary of Steam Production Plant by Fact	io														
State 156 120 116 277 380 67 68 68 40 34 167 590 273 275 260 273 275 280 275 280 286 2	98 O O O		211,959	212,761	212,826	212,950	212,908	213,166	224,782	225,224	226,084	224,142	222,582	222,222	222,337	218,900
CAGE SSCCH 268,757 269,865 269,751 269,869 269,659 281,482 281,827 282,769 280,241 279,407 279,474 279,267 Land and Land Rights P SG	JBE SG CAGW		158 56,640	120	116 56,809	277	380 56,631	67 56,626	63 56,638	68 56,646	40 56,645	34 56,065	167 56,658	590 56,661	273 56,657	178 56,638
Structures and improvements P SG Structures and improvements P SG P DGP STructures and improvements P SG P DGP P DGP P DGP P SG	CAGE		to the COOK	100	135	000	000 000	ogo ogo	291 402	781 037	282.760	280.241	279 407	279 474	279.267	275.716
Structures and Improvements P			161,802	698,892	10/207	000,507	076'807	200°50'50'5	701,107	100-100	- 17A7					0.00
									II.		The state of the s		A CONTRACTOR OF THE CONTRACTOR			
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	Vashington General Rate Case - December 2010	
acifiCorp	Vashington General Ra	

PacifiCorp Washingto Historical	PacifiCorp Washington General Rate Case - December 2010 Historical Rate Base - AMA Method	9													•	MA Rate Base
Descriptio 322	Description of Account Summary: 322 Reactor Plant Equipment P	DGP	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10 D	Dec '09 - Dec '10
323	Turbagenerator Units P	SG									To the state of th					
324	Land and Land Rights P	DGP SG														
325	Misc. Power Plant Equipment P	DGP		7 7 44 4 1000 4 1000 1100 1100			Mariney Comments of the Commen									
g Q	Unclassified Nuclear Plant - Acct 300 P	SS					Walth district									
Total Nuc	Total Nuclear Production Plant			The second secon		13 dag	The state of the s								100000000000000000000000000000000000000	
Summary	Summary of Nuclear Production Plant by Factor DGP DGP DGU SG SG															
Total Nucl	Total Nuclear Plant by Factor			The state of the s			Andrews of the second s									***************************************
330	Land and Land Rights	DGP DGU CAGW CAGE CAGW	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	4,534	3,260
	1 .	CAGE	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	3,205	4,534	3,260
£8.	Structures and Improvements P	DGP DGU CAGW CAGE CAGW	20,320	20,612	20,590	20,504	20,524	20,681	20,865	20,695	20,678	20,724	20,744	20,805	22,183	20,707
	7.	CAGE	20,320	20,612	20,590	20,504	20,524	20,681	20,665	20,695	20,678	20,724	20,744	20,805	22,193	20,707
332	Reservoirs, Dams & Waterways P P	DGP DGU CAGW CAGE CAGW	56,846	56,873	56,846	56.621	56,494	56,474	56,461	56,658	58,148	58,990	58,460	58,540	58,640	626,73

AMA Rate Base Dec '09 - Dec '10 57,359	16,857	16,857	10,679	10,879	492	492	3,250	3,250			112,804	112,804
Dec-10 C	16,839	16,839	11,013	11,013	492	492	3,286	3,286			116,997	116,987
Nov-10 58,540	16,811	16,811	10,987	10,987	492	492	3,278	3,278			114,117	114,117
Oct-10 58,460	16,809	16,809	10,979	10,979	492	492	3,284	3,284			113,972	113,972
Sep-10 58,990	16,876	16,876	10,904	10,904	492	492	3,260	3,260			114,450	114,450
Aug-10 58,148	16,873	16,873	10,893	10,893	492	492	3,258	3,258			113,547	113,547
Jul-10 56,658	16,879	16,879	10,904	10,904	492	492	3,258	3,258			112,091	112,091
Jun-10 56,461	16,891	16,891	10,893	10,893	492	492	3,258	3,258			111,864	111,884
May-10 56,474	16,895	16,895	10,890	10,890	492	492	3,258	3,258			111,894	111,894
Apr-10 56,494	16,877	16,877	10,840	10,840	492	492	3,258	3,258			111,690	111,690
Mar-10 56,621	16,885	16,885	10,816	10,816	492	492	3,259	3,259			111,782	111,782
Feb-10 56,846	16,836	16,836	10,755	10,755	4 893	493	3,190	3,190		:	111,916	11,916
Jan-10 56,873	16,912	16,912	10,793	10,793	4 83	493	3,199	3,199			112,088	112.088
Dec-09 56.846	16,629	16,629	10,779	10,779	493	493	3,197	3,197			111,469	111,469
	DGP DGU CAGW CAGE CAGE	CAGE	DGP DGU CAGW CAGW	1 1	DGP DGU CAGW CAGE CAGW		DGP DGU CAGW CAGE CAGE	, ,	ω	S DGU CAGW CAGE CAGW	, "	
PacifiCorp Washington General Rate Case - December 2010 Historical Rate Base - AMA Method Description of Account Summary:	Water Wheel, Turbines, & Generators P P P P	n.	334 Accessory Electric Equipment P P P P P P P P P P P P P P P P P P P		335 Misc. Power Plant Equipment P P P P P P P P P P P P P P P P P P P		Roads, Raitroads & Bridges P P P P P P	337 Hvdro Plant ARO		HP Unclassified Hydro Plant - Acct 300 P	Total Hydraulic Plant	Summary of Hydraulic Plant by Factor S SG SGGW CAGW CAGE DGP

	AMA Rate Base Dec '09 - Dec '10 112.804	633	633	12,724	12,724	386	365	210,398	210,398	31,950	10,900	19,181	796	296
	Dec-10 116,997	633	633	12,730	12,730	365	365	211,039	211,039	32,079	25,075	19,259	7967	2967
	Nov-10 114,117	633	633	12,730	12,730	365	365	210,376	210,376	31,953	2002	19,304	296	2967
	Oct-10 113,972	633	633	12,730	12,730	365	365	210,382	210,392	31,953	50. 60. 60. 60. 60. 60. 60. 60. 60. 60. 6	19,286	2967	196
	Sep-10 114,450	633	633	12,727	12,727	365	365	210,392	210,392	31,953	202.10	19,283	796	296
	Aug-10 113,547	633	633	12,727	12,727	365	365	210,390	210,390	31,953	20,952	19,280	7967	2967
	Jul-10 112,091	633	633	127,27	12,727	365	365	210,362	210,362	31,953	15. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	19,278	796	2967
	Jun-10 111,864	633	633	12,720	12,720	365	365	210,385	210,385	31,946	31,946	19,264	967	2967
	May-10 111,894	633	633	12,720	12,720	395	365	210,375	210,375	31,946	31,946	19,228	2967	196
	Apr-10 111,690	833	633	12,720	12,720	365	365	210,359	210,359	31,946	31,946	19,076	296	296
	Mar-10 111,782	633	633	12,720	12,720	365	365	210,357	210,357	31,946	31,946	19,078	796	196
	Feb.10 111,916	633	633	12,720	12,720	365	365	210,354	210,354	31,923	31,923	19,050	296	367
	Jan-10 112,088	633	633	12,720	12,720	365	365	210,334	210,334	31,923	31,923	19,035	296	1967
	Dec-09 111,469	633	633	12,712	12,712	365	365	210,357	210,357	31,942	31,842	18,768	. 796	196
	2	SG DGU CAGE	CAGE	sc DGU CAGW	CAGE	s SG DGU CAGW CAGE		S DGU SG CAGW	CAGE	S DGU SG CAGW CAGE	se Deu	CAGW CAGE CAGE	SG DGU CAGW	CAGE
/	Pacificorp Washington General Rate Case - December 2010 Historical Rate Base - AMM Method Description of Account Summary: Total Hydraulic Plant by Factor	Land and Land Rights P	α.	Structures and Improvements P P P P P P P P P P P P P P P P P P P	Q.	Fuel Holders, Producers & Accessories P P P		Prime Movers	۵.	Generators of the control of the con	Accessory Electric Plant P	a. a. a.	Misc. Power Plant Equipment P	α.
	PacifiCor Washingt Historical Descriptic	340		341		342		Б		344	345		346	

Dec-09 Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10	275,743 275,977 276,013 276,066 276,065 276,233 276,28	275,743 275,977 276,013 276,066 276,065 276,233 276,28	275,743 275,977 276,013 276,066 276,065 276,233 276,28	655,969 657,929 657,680 657,716 657,675 657,986 669,62	6,182 6,182 6,182 6,219 6,219 6,22	229 229 229 229 229 229 229 22 289 289	6,419 6,419 6,456 6,456 6,45	5,580 5,586 5,586 5,586 5,886	0 0 0 5,885 5,846	80,796 80,746 81,400 81,605 81,595	5,743 5,726 5,727 5,724 5,738 5,744 5,74 2,835 2,835 1,177 1,177 1,177 1,177 1,177 1,17 89,250 89,356 89,308 88,311 88,520 88,616 80.8	36,555 36,562 36,563 36,635	1,651 1,651 1,651 1,651 1,651 1,651 1,651
Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10	276,280 276,286 276,316 276,320 276,327 276,328	276,316 276,320 276,327	276,280 276,286 276,316 276,320 276,327 276,328	689,626 670,314 672,632 671,011 669,705 669,919	6,223 6,256 6,256 7,139 7,166	229 229 229 229 229 229 8 8 8 8 8 8	6,495 6,495 6,495 7,376 7,4	5,82	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	83,927 86,166 86,209 86,272	5,747 3,735 3,593 3,594 3,546 3,593 1,177	36,727 37,924 37,924 37,904	1,651 1,651 1,662 1,662 1,662 1,662
 AMA Rate Base Dec-10 Dec '06 - Dec '10	277,072 276,218	To the state of th	277,072 276,218	673,337 664,737	7,165 6,413	229 229 8 8	7,402 6,650	6,051 5,725	6,310 5,999		1,177 1,523 1,177 1,523 93,318 90,786	.,	1,662 1,655

PacifiCorp Washington General Rate Case - December 2010 Historical Rate Base - AMA Method

script	Historical Nate base - AMA Method Description of Account Summary:		Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10			AMA Rate Base Dec '09 - Dec '10
1	-	SG	10	10	10	10	10	10	10	10		10	10	10	10	10
			38,217	38,216	38,222	38,224	38,296	38,360	38,360	38,388	39,596	39,596	39,577	39,574	39,581	38,776
355		4														
	- ⊢	Dec.														;
	⊢ +	CAGW	43,991	44,209	44,374	44,563	44,615	44,900	44,938	45,051	45,558	46,265	46,325	46,454	46,759	45,219
		JBG	ţ	ţ	ţ	ţ	ţ	17	ţ	47	47	48	84	49	67	47
		2	44,038	44,255	44,421	44,610	44,662	44,947	44,984	45,098	45,604	46,313	46,373	46,503	46,808	45,266
	Clearing and Grading	DGP														
		DGU CAGW	64,137	64,187	64,277	64,360	64,446	64,524	64,554	64,571	63,088	63,226	63,224	63,223	63,325	63,951
		CAGE		į			i	i i		733.0	6	5.53	2 534	2 531	2 535	2.545
	⊢ ⊢	JBG SG	2,554	2,554 116	2,554	2,554	2,554 116	116	116	116	116	116	116	116	117	116
			66,808	66,857	66,947	67,030	67,116	67,194	67,224	67,240	65,735	65,873	65,871	65,870	65,977	66,612
	Underground Conduit T	DGP DGU CAGW	99	35	35	35	35	35	35	35	35	32	35	35	35	35
		SG	35	35	35	35	35	35	35	35	35	35	35	35	35	35
	Underground Conductors	DGP														
		DGU CAGW CAGE	19	29	67	67	19	67	29	29	29	29	29	29	29	29
		SG	.67	29	67	19	19	19	- 67	19	.09	29	67	67	67	29
	Roads and Trails	DGP														
	F F	DGU	1,480	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,513	1,513	1,513	1,504
	} }	CAGE	ţ	-	-	Υ-	Ken	~	-		-	1	~	1	4-	-
		;	1,482	1,504	1,504	1,504	1,504	1,504	1,504	1,504	1,504	1,504	1,514	1,514	1,514	1,505
	Unclassified Trans Plant - Acct 300	e S	4	0	5						4	ю	23	23		o
	·	CAGW	804	516	411	702	455	179	409	3,192	941	195	345	531	830	724
	-	3040	808	516	462	702	455	179	409	3,192	945	198	367	553	830	733
TS0	Unclassified Trans Sub Plant - Acct 300	SG		december 44 a 4								1		MATERIAL PROPERTY AND AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF T		and the state of t
귉	TOTAL TRANSMISSION PLANT		253,003	253,104	253,268	252,787	252,995	253,203	255,976	258,945	259,064	259,209	260,361	260,813	261,842	256,429
E.	Summary of Transmission Plant by Factor JBG		10,475	10,457	10,458	10,466	10,470	10,436	10,439	10,427	10,334	10,335	10,327	10,334	10,517	10,415
	JBE CAGW		239,505	239,630	239,741	240,961	241,165	241,407	244,177	247,158	247,367	247,510	248,651	249,095	249,961	244,300
	CAGE SG		3,023	3,017	3,069	1,360	1,360	1,360	1,360	1,359	1,363	1,364	1,382	1,384	1,363	1,714

Pacificorp Washington General Rate Case - December 2010 Historical Rate Base - AMA Method

Washing Historic	Washington General Rate Case - December 2010 Historical Rate Base - AMA Method	mber 2010														AMA Rate Base
Descrips Total Tra	Description of Account Summary:		Dec-09 253 003	Jan-10 253.104	Feb-10 253.268	Mar-10 252.787	Apr-10 252,995	May-10 253,203	Jun-10 255,976	Jul-10 258,945	Aug-10 259,064	Sep-10 259,209	Oct-10 260,361	Nov-10 260,813	Dec-10 261,842	Dec '09 - Dec '10 256,429
360	Land and Land Rights					4 500	7	7 60 4	1 504	1 505	4 505	1 505	1 505	1.505	1.505	1504
		MHO.	1,504	1,504	1,504	1,504	1,504	1,504	1,504	1,505	1,505	1,505	1,505	1,505	1,505	1,504
361	Structures and improvements	s wad	. 2.238	2.238	2,238	2,238	2,238	2,238	2,240	2,240	2,240	2,237	2,240	2,240	2,240	2,239
			2,238	2,238	2,238	2,238	2,238	2,238	2,240	2,240	2,240	2,237	2,240	2,240	2,240	2,239
362	Station Equipment	s MdQ	46,652	46,749	46,727	46,828	46,833	47,193	47,224	47,223	47,274	47,275	47,381	47,361	47,301	47,087
363	Storage Battery Equipment	s MdG	46,652	46,749	46,727	46,828	46,833	47,193	47,224	41,223	41,214	612,14	17,001	105,14	100,14	100'14
364	Poles, Towers & Fixtures	s Mdg	87,101	87,235 87,235	87,336 87,336	87,592 87,592	87,677 87,677	87,761	88,145 88,145	88,403 88,403	88,513 88,513	88,970 88,970	88.981 88,981	89,199 89,199	89,359	88,170 88,170
365	Overhead Conductors	s Md0	56,441	56,587	56,616	56,659	56,729	56,772 56,772	56,803	56,861	56,930	56,983	57,045	57,073 57,073	57,084	56,818
366	Underground Conduit	s MdQ	15,115	15,135	15,205	15,212	15,293	15,298	15,426	15,441	15,480	15,514	15,532	15,583	15,585	15,372
2967	Underground Conductors						8	8	5	50	5	, , , , , , , , , , , , , , , , , , ,	5 5 5 6	2, 27, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	27.740	20 978
		S MdQ	20,689	20,734	20,826	20,837	20,860	20,885	20,995	20,991	21,104	21,147	21,166	21,224	21,249	20,978
368	Line Transformers	S MdG	92,788	92,881	93,035	93,254	93,442	93,681	93,829	94,064	94,300	94,732	94,615	95,290	95,515	93,939
369	Services	DPW S	47,269	47,412	47,592	47,773	48,025 48,025	48,204	48,391	48,550 48,550	48,699	48,855	49,040	49,227	49,389	48,341
370	Meters	S Md0	13,737	13,745	13,745	13,743	13,746	13,744	13,798	13,832	13,894	13,959	13,915	13,629	13,851	13,795
371	installations on Customers' Premises DPW	Premises DPW S	524	524	524	524	523	523	523	523	523	524	524	524	524 524	524
372	Leased Property	S MdQ					and the state of t	The state of the s			Manufacture and the second of					
373	Street Lights	S MdQ	3,864	3,872	3,877	3,886	3,932	3,938	3,954	3,925	3,931	3,936	3,940	3,947	3,954	3,921
g	Unclassified Dist Plant - Acct 300 DP	300 DPW S	1,494	1,232	1,233	1,054	1,310	1,580	1,329	1,635	5,569	5,026	6,131	5,827	572	2,747

Pube	Historical Rate Base - AMA Method Description of Account Summary:	Dec-09	Jan-10 1,232	Feb-10 1,233	Mar-10 1,054	Apr-10 1,310	May-10 1,580	Jun-10 1,329	Jul-10 1,635	Aug-10 5,569	Sep-10 5,026	Oct-10 6,131	Nov-10 5,827	Dec-10 572	AMA Rate Base Dec '09 - Dec '10 2,747
												A A A A A A A A A A A A A A A A A A A			
	DISTRIBUTION PLANT	389,418	389,849	390,458	391,104	392,112	393,323	394,162	395,193	399,963	400,662	402,014	402,630	398,128	395,437
Note 1,988 1,988 1,988 1,988 1,989	y of Distribution Plant by Factor S	389,418	389,849	390,458	391,104	392,112	393,323	394,162	395,193	399,963	400,662	402,014	402,630	398,128	395,437
Control of the cont	itribution Plant by Factor	389,418	389,849	390,458	391,104	392,112	393,323	394,162	395,193	399,963	400,662	402,014	402,630	398,128	395,437
Color Colo	G-SITUS CUST	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099
	G-DGU DGU G-SG SG G-SG CAGW G-SG CAGE														
State Stat		1,581	1,581	403	1,581	1,581	1,581	1,581	1,581	1,581	1,581	1,581	1,581	1,581	403
Column C	SIES	13 725	13 722	13 723	13 728	13.725	13.724	13.725	13.747	13,759	13,759	13,780	13,784	13,904	13,749
Color Colo		1	1												
Color Colo		998	998	998	998	998	866	998	866	998	998	865	865	865	998
March Marc		472	469	469	469	469	469	469	469	469	470	470	470	470	469
Half Solve S		4	4	4	4	4	4	4	4	4	4	4	4	4	4 1
6 SING SING SING SING SING SING SING SING		7,371	7,342	7,347	7,342	7,388	7,393	7,421	7,466	7,456	72,565	72,582	22,585	22,724	22,503
Carbon C															
CALCAL CA		1,487	1,268	1,273	1,273	1,264	1,261	1,243	1,243	1,243	1,245	1,200	1,200	1,243	1,257
Signature Sign		610	1119	612	614	570	571	573	280	585	588	593	989	869	591
GSG CAGE T15 T16 T21 T27 T28 T28 T39 T34 T34 <td></td> <td>CE OF</td> <td>2,580</td> <td>3.584</td> <td>60 60 60 60 60 60 60 60 60 60 60 60 60 6</td> <td>3.566</td> <td>3 701</td> <td>3 680</td> <td>3.670</td> <td>3.680</td> <td>3,643</td> <td>3,671</td> <td>3,791</td> <td>3,820</td> <td>3,665</td>		CE OF	2,580	3.584	60 60 60 60 60 60 60 60 60 60 60 60 60 6	3.566	3 701	3 680	3.670	3.680	3,643	3,671	3,791	3,820	3,665
C-S-GC CADE 104 106 106 106 106 106 106 106 112		115	116	118	121	121	127	128	128	130	134	134	134	134	126
P JEE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		104	104	105	106	106	106	106	106	112	112	112	112	112	10
G-SIC AGE		-	.	-	-	-	-	-	-	-	•	-	-	-	
G-SITUS S 4,985 6,042 6,022 6,018 6,021 6		6,248	5,680	5,693	5,703	5,629	5,768	5,731	5,728	5,750	5,723	5,710	5,834	5,908	5,75
SS 4,985 4,985 9,042 5,021 5,021 5,021 5,021 5,021 5,022 5,0						6	i.	n 20	200	900	900	4 970	0.20	4 9 9 9	804
SG CN CN DGU SE DGP NGS CN CAR	(C)	4,985 576	4,985 576	5,042 576	5,062 573	5,018	5,021 572	572	572	572	572	552	4,970	540	99
DGP DGAV 806 806 806 801 801 807 807 811 811 733 794 796 CAGE															
		806	908	808	801	801	409	807	811	811	118	793	794	796	80

Washington General Rate Case - December 2010							
Historical Rate Base - AMA Method							
				:	:	:	

	Description of Account Summary:		Dec-09			1				Jul-10	Aug-10	Sep-10		Nov-10		Dec '09 - Dec '10
	۵	JBG	337	337	337	337	337	333	333	333	333	333	333	333	333	m
	<u>n.</u> n	CAEW														
	98-9	CAGE														
	6-86	CAGE	6.704	6,703	6,761	6,773	6,727	6,732	6,732	6,738	6,725	6,725	6,649	6,649	6,668	6,717
								- American de la composition della composition d								
393 Stores Equipment	G-SITUS	ω	557	263	563	563	563	563	563	563	263	563	574	575	679	565
	G-DGP	DGP														
	G-DGU	Den													;	
	PTD	os s	32	32	32	32	58	56	56	98	26	56	56	38	56	
	5 - S	CAGW	20	90	20	90	20	50	50	20	90	50	50	53	53	
	0.86	CAGE														
	6-86	BG	128	128	128	128	128	128	128	128	128	128	128	128	128	128
	6-86	CAGE	992	772	772	772	767	767	767	767	767	767	778	781	786	771
204 Tools Show & Garana	tamani															
	quipinent G-SITUS		2,602	2,582	2,582	2,581	2,589	2,606	2,608	2,608	2,608	2,608	2,614	2,614	2,644	2,602
G-DGP	G-DGP															
	6-86															
	OTP	SO	287	284	284	284	284	284	284	284	284	284	284	284	284	284
	Q.															
	0-DGU					į		90	400	100	407	407	504	100	503	707
	9 0	CAGN	SUC	0.54 0.54	C S	4 0	084	0	O O O	ē	õ	ř	3	3	1	
) 0 0		792	740	744	744	744	744	744	744	744	744	744	744	7.44	745
	Ω.	CAEW														
	Q.	CAEE														
	98-9	CAGE														
	9	3040	4,184	4,101	4,105	4,104	4,113	4,130	4,132	4,132	4,133	4,133	4,142	4,143	4,174	4,129
395 Laboratory Equipment	SILTIS	ø	6100	1 055	1 055	1 973	1 088	1 992	1 992	1 997	1 992	1 992	1.997	2.020	2.021	1,989
	G-DGP	DGP .	, ,	205.	200,	20,	200	1	ann'.		-	!	į	i		
	G-DGU	Den														
	OTA	SO	374	359	359	359	359	328	328	328	363	363	363	363	363	361
	α_ (as c														
	9 e	00 V	305	305	305	305	305	305	305	305	305	305	305	305	305	305
	08-5	CAGE	}	1	•		!									
	۵	JBG	92	91	91	91	91	9	94	91	91	91	91	91	91	
	O.	CAEW														
	a.	CAEE														
	98-9	CAGE														
	ව්දුව	CAGE	2 788	2 711	2.711	2.729	2.744	2.749	2.749	2,749	2,752	2,752	2,757	2,780	2,781	2,747
						í	i i	- The second second								
396 Power Operated Equipment		,	7	i c	P	0	4	0	0	6003	700 8	6 932	6 037	6 937	6 932	926
	G-SITUS	S	6.987	6,987	7,018	950'/	6,945	6,949	6,927	p,927	0,921	Zee'a	700'0	and a	9000	ì
	08-9	် ဟ လ														
	PTD		102	102	102	102	102	102	102	102	96	95	82	82	82	
	G-DGU	DBG														
	G-SG		511	511	511	511	511	511	511	511	511	511	511	511	511	511
	08-9	CAGE														
	α.	JBG	1,508	1,512	1,511	1,429	1,426	1,430	1,423	1,423	1,423	1,535	1,535	1,538	1,449	1,472

vacificorp Nashington General Rate Case - December 201

397 Communication Equipment															
	G-SG CAGE G-SG CAGE														
		9,108	9,112	9,142	9,097	8,984	8,992	8,963	8,963	8,956	9,073	090'6	9,063	8,974	750'6
		8 790	8 779	8 880	8 875	8.785	8.790	8.819	8.820	9,058	9,135	9,157	9,157	9,026	8,930
	COM_EQ DGP	8) ;		5	·	!	<u>!</u>	ļ						
	COM_EQ DGU	i			;	į	1	0	5	1		4,000	0.00	503.0	709 6
	COM_EQ SO	3,473	3,524	3,527	3,513	3,524	3,51/ 21/	3,526	3,522	3,737	3,616	2,631	3,670	200	198
	COM ED SG	100	11	11	11	5 ==	<u> </u>	; =	; ;=	; =	=	=======================================	1	1	11
	COM_EQ SE	:	:	:											
	COM_EQ CAGW	5,801	6,255	6,499	6,536	6,570	6,604	6,628	6,754	6,798	6,891	6,884	6,934	6,581	6,629
		***	ç	9	60	420	730	430	426	443	447	604	523	509	458
	COM EQ JBG	430	428	430	430	0.54	430	420	674	Ĵ	Ì	5	3		
	COM FO CAFF														
	COM EQ CAGE						and								***************************************
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1011392 General Vehicles Capital Leases

cifiCorp ishington General Rate Case - December 2010

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1,444.261 1,446,382 1,447,642 1,470,672 1,470,672 1,470,672 1,478,628 1,470,672 1,478,628 1,478,628 1,478,672 1,481,045 1,441,049 44,5752 44,67,729 441,349 4,431,045 1,481,045 1,481,045 1,481,045 1,481,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,581,045 1,441,045 1,441,045 1,441,045 1,441,045 1,	1,444,261 1,446,382 1,447,342 1,447,342 1,446,589 1,470,672 1,476,672 1,478,229 1,478,672 1,479,675 1,481,045 1,487,059 1,446,289 1,446,389 1,470,672 1,478,472 1,478,729 1,479,675 1,481,049 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,487,059 1,776 1,881 1,677 1,673 1,677 1,673 1,677 1,673 1,677 1,673 1,677 1,673 1,677 1,673 1,677 1,673 1,677 1,673 1,677 1,673 1,677 1,677 1,673 1,677 1,777	1,444,261 1,446,382 1,447,342 1,447,342 1,446,589 1,470,672 1,478,422 1,478,229 1,478,675 1,481,045 1,487,059 1,487,059 1,446,287 2,286,975 2,286,	1444_261 1,446_382 1,447_362 1,446_382 1,446_382 1,446_382 1,446_382 1,446_382 1,446_383 1,446_382 1,446_383 1,446_382 <th< td=""><td>1,444,261 1,446,382 1,447,342 1,447,560 1,446,578 1,450,586 1,465,589 1,470,672 1,478,422 1,478</td><td>Sp Januari for Backer</td><td>151</td><td>112</td><td>108</td><td>266</td><td>369</td><td>1 838</td><td>1 660</td><td>68</td><td>6.565</td><td>(546)</td><td>167</td><td>7,051</td><td>1,723</td><td></td></th<>	1,444,261 1,446,382 1,447,342 1,447,560 1,446,578 1,450,586 1,465,589 1,470,672 1,478,422 1,478	Sp Januari for Backer	151	112	108	266	369	1 838	1 660	68	6.565	(546)	167	7,051	1,723	
442,347 432,470 433,724 1,447,342 1,447,342 1,447,342 1,447,342 1,447,699 1,465,689 1,470,672 1,478,472 1,481,045 1,487,099 1,487,090 1,478,672 1,487,045 1,487,049 1,487,040 1,447,040 1,447,040 1,447,040 1,447,040 1,447,040 1,447,040 1,447,040 1,447,040 1,447,040 1,44	442,247 432,470 433,724 1,447,342 1,447,342 1,447,342 1,447,342 1,447,847 1,447,342 1,447,847 1,447,349 1,447,847 1,446,269 1,446,269 1,447,847 1,465,869 1,465,869 1,447,867 447,769 446,729 447,769 443,752 446,729 446,729 441,349 443,752 446,087 446,729 441,349 443,752 446,087 446,729 441,349 443,752 446,087 446,729 441,349 441,349 443,752 446,087 446,729 441,349 441,349 443,752 446,729 441,349 443,752 446,729 441,349 443,752 446,729 441,349 443,752 446,729 441,349 443,752 446,729 441,349 441,349 443,752 446,729 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,349 441,362 441,362 441,362	1,446,261 1,447,342 1,447,342 1,447,342 1,447,342 1,447,342 1,447,847 1,447,346 1,466,569 1,470,672 1,470,672 1,478,675 1,481,045 1,487,089 1,487,087 1,487,087 1,487,089 1,487,089 1,487,089 443,752 445,087 445,729 441,349 443,752 445,087 445,729 441,349 443,752 445,087 445,729 441,349 443,752 445,087 445,729 441,349 441,349 443,752 445,729 441,349 443,752 445,729 441,349 443,752 445,729 441,349 443,752 445,729 441,349 443,752 445,729 441,349 443,752 445,729 441,349 443,752 445,729 441,349 443,752 445,729 441,349 443,752 442,729 441,349 443,752 443,667 236,689 236,730 237,903 236,482 236,682 236,730 237,903 236,482 236,730 237,903 236,482 236,730 237,903 236,482 236,730 <td>442,347 443,342 1,446,382 1,446,589 1,440,678 1,440,689 1,440,678 1,</td> <td>1,444,261 1,446,382 1,447,342 1,447,560 1,446,578 1,450,586 1,465,569 1,470,672 1,476,422</td> <td>המססוופת בימוו אל ו מכנסי</td> <td>£1,7,7</td> <td>200,</td> <td>and the second s</td> <td></td> <td></td> <td></td> <td></td> <td>The state of the s</td> <td>A CANADA CONTRACTOR OF THE PARTY OF THE PART</td> <td></td> <td>ACCOUNT OF THE PERSON OF THE P</td> <td></td> <td></td> <td></td>	442,347 443,342 1,446,382 1,446,589 1,440,678 1,440,689 1,440,678 1,	1,444,261 1,446,382 1,447,342 1,447,560 1,446,578 1,450,586 1,465,569 1,470,672 1,476,422	המססוופת בימוו אל ו מכנסי	£1,7,7	200,	and the second s					The state of the s	A CANADA CONTRACTOR OF THE PARTY OF THE PART		ACCOUNT OF THE PERSON OF THE P			
432,347 432,470 433,274 433,996 434,769 436,009 436,838 437,893 442,909 443,752 445,087 445,729 441,349 441,349 225,857 226,595 226,696 226,716 226,675 226,900 238,512 238,942 238,730 237,903 236,492 236,062 236,528 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	432,347 432,470 433,274 433,996 434,769 436,099 436,838 437,833 442,909 443,752 446,087 446,729 441,349 441,349 226,867 226,696 226,716 226,675 226,900 238,512 238,942 238,730 237,903 236,492 236,682 236,588 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	432,347 432,470 433,274 433,996 434,769 436,009 436,838 437,833 442,909 443,752 446,087 446,729 441,349 441,349 443,821 43,823 43,808 43,855 43,874 43,899 44,109 44,348 44,348 44,552 44,552 44,252	422,347 432,470 433,274 433,996 434,769 436,099 437,893 442,909 443,752 446,087 445,729 441,349 225,867 226,686 226,716 226,675 228,900 238,512 238,942 239,730 237,903 236,492 236,492 236,526 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		LECTRIC PLANT IN SERVICE	1,444,261	1,446,382	1,447,342	1,447,560	1,448,578	1,450,586	1,465,569	1,470,672	1,478,422	1,478,229	1,479,675	1,481,045	1,497,059	1,463
225,857 226,596 226,716 226,675 226,900 238,512 238,942 239,730 237,903 236,492 236,062 236,258 321 3,78 3,278 3,328 43,808 43,808 43,856 43,874 43,898 44,109 44,343 44,446 44,552 44,262	256,867 226,696 226,716 226,675 226,900 238,512 238,942 239,730 237,903 236,492 238,258 358 358 358 358 358 358 358 358 358 3	256,867 226,866 226,716 226,675 226,900 238,512 238,942 239,730 237,903 236,492 236,082 236,258 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	225,867 226,696 226,716 226,675 228,900 238,572 238,942 239,730 237,903 236,492 236,022 236,228 236,228 236,228 236,228 236,228 236,228 236,228 236,238 237 238,328 3,32	432,347 432,470 433,274 433,996 434,769 436,009 438,838 437,893 442,909	y of Electric Plant by Factor S	432,347		433,274	433,996	434,769	436,009	436,838	437,893	442,909	443,752	445,087	445,729	441,349	438
225,867 226,596 226,716 226,675 226,900 238,512 238,942 239,730 236,492 236,062 236,258 ; 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	225,867 226,596 226,716 226,675 226,900 238,512 238,942 239,730 236,492 236,062 236,528 ; 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	225,867 226,596 226,716 226,675 226,900 238,512 238,942 239,730 236,492 236,062 236,528 ; 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	225,867 226,696 226,716 226,675 228,900 238,572 238,942 237,303 236,492 236,022 236,228 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The second secon	S S	Í		į		-									
3,221 3,278 3,325 1,778 1,811 1,567 1,563 1,567 1,563 1,588 1,598 1,590 2,115 1,776 44,468 43,823 43,808 43,955 43,674 43,888 44,109 44,343 44,446 44,552 44,262	3.321 3.278 3.325 1,778 1.881 1,563 1,567 1,563 1,563 1,588 1,588 1,589 2,115 1,775 44,448 43,823 43,800 43,855 43,874 43,898 44,109 44,343 44,446 44,552 44,262	3.321 3.278 3.325 1,778 1,881 1,563 1,563 1,563 1,564 1,588 1,588 1,589 2,115 1,775 1,448 44,448 43,828 43,800 43,955 43,674 43,898 44,109 44,343 44,446 44,552 44,262	3.321 3.278 3.325 1.778 1.881 1.667 1.663 1.567 1.567 1.673 1.538 1.690 2.115 44,448 43,821 43,823 43,808 43,800 43,955 43,674 43,888 44,109 44,343 44,446 44,582	226,867 226,596 226,696 226,76 226,500 238,512 238,542 239,730	JBG	225,867		226,666	226,716	226,675	226,900	238,512	238,942	239,730	237,903	236,492	236,062	236,258	232
44,448 43,821 43,828 43,800 43,956 43,674 43,898 44,049 44,343 44,446 44,552 44,262	44,448 43,821 43,808 43,800 43,855 43,674 43,898 44,109 44,343 44,446 44,552 44,262	44,446 43,823 43,808 43,800 43,874 43,898 44,109 44,343 44,446 44,552 44,262	44,446 43,821 43,828 43,800 43,955 43,674 43,898 44,109 44,343 44,446 44,562	3 221 3 221 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JBE	1 3 3 2 4		1 3325	1 778	1881	1 567	1563	1 567	1.543	1.538	1.690	2.115	1,776	8
				44,448 43,821 43,888 43,800 43,955 43,674 43,898 44,109)	44,448		43,823	43,808	43,800	43,955	43,674	43,898	44,109	44,343	44,446	44,552	44,262	44

Description of Account Summary:	Dec-09 10,103	Jan-10 10,110	Feb-10 10,098	Mar-10 10,099	Apr-10 10,099	May-10 10,145	Jun-10 10,150	Jul-10 10,185	Aug-10 10,205	Sep-10 10,216	Oct-10 10,222	Nov-10 10,198	Dec-10 10,232	Dec '09 - Dec '10 10,15
DEU CAGW CAGE CAEW CAEW	730,107	732,040	732,088	733,094	733,285	733,942	736,765	740,119	741,858	742,408	743,670	744,321	765,115	738,433
SSGCH SSGCT Less Capital Leases	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)	(1,933)
105 Plant Held For Future Use DPW S SG T P SG 38	8	86	89	38	89	89		88	85	89	φ. Έ	88		
	38	38	38	38	38	38	38	38	38	38	38	38	38	
Electric Plant Acquisition Adjustments P S P SG P CAGW P P CAGW P OGP Total Electric Plant Acquisition Adjustments														
Accum Provision for Asset Acquisition Adjustments P S P SG P CAGOW			TOTAL COLUMN TO THE COLUMN TO											1,000
120 Nuclear Fuel P SE Total Nuclear Fuel			ALASTO TO T						and the second					
724 Weatherization DMSC S DMSC SO	2,026 (0) 2,026	2,024 (0) 2,024	2,020 (0) 2,020	2,025 (0) 2,025	2,023 (0) 2,023	2,011 (0) 2,011	2,009 (0) 2,008	2,007 (0)	2,004 (0) 2,004	2,001	1,999 (0) 1,999	1,996 (0) (1,995	1,994 (0)	
182W Weatherization DMSC S DMSC SG DMSC SG DMSC SG DMSC SGCT DMSC SGCT				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ACCOUNTY TO THE PARTY OF THE PA									
186W Weatherization DMSC SN DMSC CN DMSC CN DMSC CN DMSC CNP DMSC SG DMSC SG DMSC SG DMSC SG														

PacifiCorp Washington General Rate Case - December 2010 Historical Rate Base - AMA Methord

SE CAEW CAEE SE CAEW CAEE SE CAEW CAE SS	May-	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Dec '09 - Dec '10
Fuel Stock P					- Contained				
Fuel Stock P SEE P CACE P SEE RAGE RA	,023 2,011	2,008	2,007	2,004	2,001	1,999	1,995	1,994	2,010
Part		2 8	Ş	Ş	o c	60	Ç	6 6	0 666
Five Stock Five Stock Total Fuel Stock Materials and Supplies Mass Supplies P CAE DOST Working Capital Deposit Residue P CAE Residue P CAE	243 243	, 4 689	4,529	4,623	5,687	5,813	5,305	5,657	4,617
Fuel Stock - Undistributed									
Fivel Stock - Underthouted P SE DOGAT Working Capital Deposit SE DOGAT Working Capital Deposit SE Provo Working Capital Deposit SE Materials and Supplies MSS SG 86 86 86 86 88 MSS SNPPH MSS SN	1,680 4,374	4,979	4,817	4,846	5,975	6,213	5,631	5,969	4,908
DG&T Working Capital Deposit P CAEW P									
DOST Working Capital Deposit P CAEW R SE R SE R SE R SS R SS R SS R SS R SS									
DG&T Working Capital Deposit P CAEW Raterials and Supplies MSS SG 86 86 86 98 MSS SNPP (1) MSS SNPP (202) (201) (202) (201) MSS SNPP MSS SNPP (202) (201) (202) (201) MSS SNPP MSS							***************************************		
P CAEW R SS SG 86 86 86 98 86 98 86 86 86 86 86 86 86 86 86 86 86 86 86									
DG&T Working Capital Deposit P									
DG&T Working Capital Deposit SE		100000000000000000000000000000000000000	Valuation			***************************************	A LA		
P CAEM Prove working Capital Deposit Prove Working Capital Deposit P CAEM P CAEM Attentials and Supplies Mass SG 86 86 86 98 MSS SNPP (1) MSS SNPP (202) (201) (202) (201) MSS SNPP (202) (202) (201) MSS SNPP (202) (202) (201)									
Prove Working Capital Deposit Prove Working Capital Deposit Prove CAEW Prov									
Proco Working Capital Deposit P CAEW P CAEE Total Fuel Stock Materials and Supplies Mass SG 86 86 86 98 MSS SG 86 86 98 MSS SNPPS MSS SNPPH MSS SNPPHH MSS SNPPH							***************************************		
Total Fuel Stock Materials and Supplies MSS SG 86 86 96 MSS SNPP (1) MSS SNPP (202) MSS S									
Total Fuel Stock 3,778 4,460 3,675 4,374 4 Mass S 5,041 5,088 5,198 5,072 4 Mss SE 86 98 98 98 98 Mss SNPPS 18 (0) 5 (1) Mss SNPPH (202) (201) (202) (207) Mss SNPT (202) (201) (202) (207) Mss UGP Mss UGP (207) (207) (207)	A PARAMATAN PARA						1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	To the state of th	
Materials and Supplies S. S. S. G.41 S. OBB S. 198 S. OTZ A. S. OBB MSS S S B S <td>4,680 4,374</td> <td>4,979</td> <td>4,817</td> <td>4,846</td> <td>5,975</td> <td>6,213</td> <td>5,631</td> <td>5,969</td> <td>4,908</td>	4,680 4,374	4,979	4,817	4,846	5,975	6,213	5,631	5,969	4,908
SG 86 86 98 5,1012 SG 86 86 98 SG 86 86 98 SNPP SNPP SNPP SNPP DGU DGP SNPP SNPP SNPT SNPT SNPT SNPT SNPT SNP			70.7	000	700 7	7 200	000	4 743	7.4
SE SO 18 (0) 5 (1) SNPPS SNPP SNPPH (2002) (201) (202) (201) (201) (201) CBOT SNPT CBOT SNPT CBOT SNPPT CBOT SNPPT CBOT SNPPT CBOT SNPP SNPP SNPP	4,945 4,569 98 98	4,501	986 86	98	95	4,503	95	54.7	92
SNPPS (202) (201) 5 (1)	c	1	•	u	c	ď	7	91	9
SNPD (202) (201) (201) (201) SNPT (202) (201) (202) (201) SNPT (202) (203) (204) SNPT (203) (204) SNPT (203) (204) (203) (204) SNPT (203) (204) (203)			r	,	4	,	i	?	
SNPD (202) (207) (000	1000	(902)	(35.4)	(1774)	(165)	(194)
DGP DGP INC.	(502)	(1961)	(190)	(ret)	(101)	(610)	ŕ		
delns									
ddNS									
MSS CACIM 1005 1002 1161 1168 1169	1 153	1 184	1.195	1.206	1.216	1,235	1,224	1,244	1,167
2011				į					
	1,616 1,612	1,606	1,583	1,573	1,556	1,562	1,569	1,574	1,587
MSS CAEE									
	7,616 7,255	7,358	7,224	7,271	7,267	7,220	7,401	7,466	7,436
(c) Comment I leading the state of									

acifiCorp /ashington General Rate Case - December 201

Washing Historica	Washington General Rate Case - December 2010 Historical Rate Base - AMA Method	ecember 20 1	9														AMA Rate Base
Descript	Description of Account Summary:			Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Dec '09 - Dec '10
141	Other AfR	g g	S S	3.496	3.496	3.496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496
232	AP	PTD	· so		-												
232	AP	PTD	SO	(316)	(316)	(316)	(316)	(316)	(316)	(316)	(316)	(316)	(316)	(316)	(316)	(316)	(316)
232	AP	Δ.	CAEE														
232	A/P	⊢ α	CAGE														
2533	Other Mac Dr Ord	LΩ	o W	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)	(84)
2533	Other Mac Df Crd	. α.	CAEW		į					,	,						
2533	Other Mac Df. Crd	n.	CAEE														
230	Asset Retir Oblig	۵.	SE	-	-	-	*	~	***	***	-	***	-	۲-	-		•
230	Asset Retir Oblig	۵۰	CAEW														
230	Asset Retir Oblig	۵	CAEE														
230		CL E	w c														
254105		r 0	n U														
254105		L 0	3000														
204100		ı. c	CAGE														
501 967		L	CAEE														
2533	Chotta Rectamation	1 .	CAEE	3 008	3 008	3,008	3 008	3 008	3.098	3.098	3 098	3 098	3.098	3.098	3,098	3,098	3,098
																	Account harvest source of a real source of the source of t
Total Wo	Total Working Capital			3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098
Microllan	Micrellandous Rate Race										30000000000000000000000000000000000000						
18221	Unrec Plant & Red Study Costs	Costs															
		а	S														
									-		***************************************				Name of the latest of the late		-
				-											400000000000000000000000000000000000000		
4 0000	Missbary Diene Treates																
7770)	Nucleal Figur - Hujari	Ω	ø,	(286)	(976)	(253)	(230)	(202)	(184)	(161)	(138)	(115)	(92)	(69)	(46)	(23)	(161)
		L O	S TRO	199	183	168	153	138	(2)	107	92	76	61	43	29	, 1	107
		L 0.	TROJE	291	269	246	224	201	179	157	134	112	06	67	45	22	157
				191	176	162	147	132	118	103	88	73	69	42	28	41	102
1869	Misc Deferred Debits-Trojan	ia															
		۵.	s														
		۵.	SNPPN								Anna service			-			
														000000000000000000000000000000000000000			
TOTAL	TOTAL MISCELLANEOUS RATE BASE	ASE		191	176	162	147	132	118	103	88	73	59	42	28	14	102
TOTAL	TOTAL RATE BASE ADDITIONS			42,469	42,542	41,308	42,106	42,558	40,978	41,289	40,884	40,514	41,578	41,934	41,976	42,113	41,663
236	Customer Service Deposits																
		CUST	n N														
Total Cu	Total Customer Service Deposits				***************************************			111100000000000000000000000000000000000		- Jan Woods			***************************************				
2281	Prop las	GF4	Ç,														
2282	Ini & Dam	2 6	os S	(633)	(541)	(542)	(545)	(563)	(586)	(527)	(539)	(909)	(909)	(487)	(467)	(612)	(532)
2283	Pen & Ben	PTD	so	(1,637)	(1,651)	(1,648)	(1,654)	(1,607)	(1,664)	(1,629)	(1,624)	(1,674)	(1.687)	(1,630)	(1.737)	(1,791)	(1,660)
2283	Pen & Ben	DTD	Ø														3
254	Ins Prov	PTD	80	(8)	(40)	(33)	(24)				(12)	(18)	(26)	(9)	(4)		(14)
				(2,185)	(2,233)	(2,223)	(2,223)	(2,170)	(2,249)	(2,155)	(2,176)	(2,200)	(2,219)	(2,123)	(2,208)	(2,404)	(2,206)
2000		į															
14077	Accum Misc Oper Provisions - Uther		Ø														
		۵	CAGW	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)
				(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)	(337)

22842 Prv-Trojan P P 2280 ARO P P 224105 ARO P P 2244105 ARO P P 2244 Regulatory Lability P 224 Regulatory Lability P P 224 Regulato		Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10 D	Dec '09 - Dec '10
-	TROJD	900	1000	(026)	500	10767	(979)	(383)	(328)	(378)	(382)	(378)	(377)	(380)	(380
-	TROJP	(364)	(810)	(810)	(361)	(378)	(316)	(795)	(799)	(799)	(794)	(794)	(794)	(789)	(801)
-	CAEE														
	SE	279	283	290	296	302	307	310	314	317	333	355	365	300	93
	w	(915)	(910)	(899)	(889)	(882)	(876)	(871)	(864)	(860)	(844)	(818)	(805)	(799)	(865)
,	o	(62)	(22)	(80)	(5)	7	7	(23)	(23)	(23)	7	2	64	(4)	
	o So	(12)	17	(59)	12)	17	17	17,	17	17	17	17	17	17	17
1	CAGE														
Wed	CAGW							0	0	0	0	0	0		
CUS! Total Customer Advances for Constr.	5	(55)	(55)	(42)	12	24	24	(9)	(9)	(9)	24	24	19	13	(1)
and the contract of the contra															
	s,										- traditional of the state of t				
	-					TANK PARENT PARENT		200	***************************************						
25399 Other Deferred Credits															
	s	(377)	(337)	(255)	(180)	(261)	(180)	(66)	(614)	(534)	(453)	(683)	(458)	(378)	(357)
90 00	GPS CS														
	CAGW	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
۵	CAGE					į			Í	(Office)	(200)	10007	10007	10501	(881)
<u>с</u> (80	(606)	(908)	(006)	(882)	(891)	(886)	(881)	(877)	(8/2)	(807)	(803)	(969)	(000)	=
. a.	CAEE														
Δ.	SE					The second secon	A PARTICIPATION OF THE PARTICI							.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	•	(1,287)	(1,242)	(1,155)	(1,076)	(1,152)	(1,066)	(086)	(1,491)	(1,406)	(1,321)	(1,402)	(1,317)	(1,231)	(1,239)
190 Accumulated Deferred Income Taxes															
α.	Ø	373	373	373	28	40	40	153	153	153	153	153	153	967	204
CUST	N C	un	us :		so !	ı,	5	e (n 0	5	7 P	2 5007	9 22	A 445 3	•
LABOR		5,025	5,025	5,025	4,958	4,958	808,4	2,808	88 6 6	2000 2000 2000 2000 2000 2000 2000 200	1,00,1	, ,	r r) t	ŕ
CUST	BADDEBT	417	417	417	417	417	417	417	417	417	417	417	417	479	419
۵	TROJD	299	299	588	299	299	299	267	267	267	267	267	267	429	
Œ.	SG	92	76	76	76	76	76	76	76	37.	76	903	9 %	98	
a. c	SE	786	786	780	/97	/97	/07	282	0 0 0 0	267	2	9	2		
r r	CAGW	412	412	412	412	412	412	412	412	412	412	412	412	317	408
۵	CAGE														
<u>a.</u> 1	CAEW	59	89	28	26	99	29	56	58	28	59	28	28	28	
7 C	CAEE	(4 739)	(4 739)	(4 739)	(4 742)	(4 742)	(4.742)	(4.742)	(4.742)	(4,742)	(4,742)	(4,742)	(4,742)	(5,873)	(4)
WdQ	SNPD	46	46,	46	46	46	46	46	46	46	. 46	46	46	117	49
						0.00	0.00	0.25	200	320	7 600	4 873	1 823	2 295	1 729
Total Accum Deferred Income Taxes		2,258	2,258	2,258	1,844	qcg'L	1,650	8/3	0.56	2.0	070'1	(20')	670'1	200	
281 Accumulated Deferred Income Taxes	C														
a t	o o							(760)	(760)	(160)	(1,084)	(1,084)	(1,084)	(948)	(501)
_ L	CAGW								(,			
i	CAGE														
-	SNPT		***************************************				and the second s						400	(37.0)	(100)
								(760)	(760)	(760)	(1,084)	(1,084)	(1,084)	(946)	2)

PacifiCorp

109HP Hydraulic Proc Plant Accum Dept S P CAGE	Feb-10 Mar-10	Apr-10 Ma	May-10 Jun-10	טר-וטי	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Dec na - Dec 10
Hydraulic Prod Plant Accum Dept						The state of the s				
P DGW P CAGN P C										
P										
P	46,727) (46,669)	(46,845)	(47,036) (47	(47,143) (47,339)	(47,440)	(47,628)	(47,800)	(47,988)	(48,064)	(47,209)
CAGE (46,445) (46,642) (6										
(46,445) (46,642)				***************************************			***************************************			
Other Production Plant - Accum Depr S C CAGE Experimental Plant - Accum Depr C CAGE	46,727) (48,669)	(46,845)	(47,036) (47	(47,143) (47,339)	(47,440)	(47,628)	(47,800)	(47,988)	(48,064)	(47,209)
P D SG P D CAGE P CAGE										
P DGP P DGP P DGP P DGP P CAGE CAGE CAGE (35,839) (36,729) (CAGE (35,839) (36,729) (CAGE (35,839) (36,729) (CAGE (113,076) (114,151) (CAGE (113,076) (114,151) (CAGE (10,802) (10,833) (CAGE (134) (135) (CAGE (134) (CAGE (135) (CAGE (134) (CAGE (135) (CAGE (136)										
P CAGE CAGE CAGE CAGE (35,539) (36,729) (9 CAGE (35,539) (36,729) (10,529) (113,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (115,076) (114,151) (115,076) (115,076) (114,151) (115,076) (115,0										
P CAGE P CAGE (35,939) (36,729) (9 CAGE (35,939) (36,729) (9 CAGE (35,939) (36,729) (10,529) (114,151) (10,529) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (114,151) (115,076) (113,076) (114,151) (115,076) (113,076)										
T CAGE (35,989) (36,729) (9 P SG (113,076) (114,151) (1 T CAGE (105,147) (105,460) (1 T CAGE (10,802) (10,833) (1 T CAGE (1394) (113,910) (1 T CAGE (1394) (113,910) (1 T CAGE (1394) (1394) (135) T SG (1394) (135)	37,524) (38,300)	(39,094)	(39,888) (40	(40,829) (41,624)	(42,419)	(43,214)	(44,009)	(44,804)	(45,569)	(40,766)
P DGP P SG P										
T CAGW (94,534) (145,13) (105,131) (37,524) (38,300)	(39,094)	(39,888) (40	(40,829) (41,624)	(42,419)	(43,214)	(44,009)	(44,804)	(45,569)	(40,766)
T CAGE										
T CAGW (13076) (114,151) (1 T CAGW (10,834) (105,480) (1 T CAGW (10,834) (10,833) (136) T CAGW (10,834) (10,833) (136) T SO (1344) (10,833) (135) T SO (1344) (135) T SO (1344) (135) T SO (1344) (135) T SO (1344) (135)										
T CAGW (94,534) (105,482) (136) T CAGW (94,534) (94,864) (106,700	70.00									
T CAGE (10,834) (114,151) (114,151) (115,147) (105,147)	20 844) (224 572)	(222 941)	(224 345)	(925 764) (227 249)	(228 557)	(227 587)	(228.155)	(229.519)	(229.997)	(225,021)
Note Plant Depreciation by Factor S S										
Second Cade Second Cade Cade Second Cade Second Cade Second Cade Second Cade Second Cade To Depreciation by Factor To Depreciation by Factor To Cade To Ca										
CAGW										
SGC CAGEW CAGEW CAGE JBG SSGCT Frod Plant Accumulated Depr T T DGP T DGD T T CAGE T CA										
CAGE JBG SSGCT Transmission Plant Accumulated Depr T DGP T DGD T CACW T DGD T CACW		0	(000 100)	1000 0111	1200 0027	(132 036)	(123 008)	1128 1751	(125,108)	(118 947)
JBG	(600,011)	10000								
Station Equipment Station Stat	(105,806) (105,983)	(106,290)	(106,622) (106	(106,881) (107,253)	(107,600)	(105,551)	(105,057)	(105,344)	(104,889)	(106,074)
Transmission Plant Accumulated Depr T DGP T DGD (10,833) (94,834) (94,845) (94,864) (96,865)	(000 844)	(722 941)	(224.355)	(925 761) (227 219)	(228 557)	(227.587)	(228.155)	(229,519)	(229,997)	(225,021)
Transmission Plant Accumulated Depr T DGD T CACW T CACW T CACE T	Outs,	(**************************************								
T DGP										
T DGU										
T CAGEW (94,534) (94,664) T CAGE (10,802) (10,833) TRANS PLANT ACCUM DEPR Land and Land Rights DPW S (134) (135) Structures and improvements DPW S (592) (585) Station Equipment CDW S (134) (135) Station Equipment										
1 18G (10,802) (10,833) 17 18G (10,802) (10,803) 17 18G (10,802) (1,364) (1,403) (1,304)	(95,210) (94,236)	(94,635)	(94,898) (95	(95,193) (95,576)	(95,975)	(96, 183)	(96,562)	(96,956)	(82,3/9)	(95,437)
TRANS PLANT ACCUM DEPR Land and Land Rights DPW S (134) (107,100) (7 (135) (135) Structures and improvements DPW S (134) (135) Structures and improvements DPW S (582) (585) Station Equipment	(10,865) (10,623)	(10,655)	(10,675) (10	(10,731) (10,757)	(10,768)	(10.822)	(10,853)	(10,885)	(10,834)	(10,774)
TRANS PLANT ACCUM BEPR (106,730) (107,100) (1 1 1 1 1 1 1 1 1 1	(1,412) (437)	(440)				(445)	(449)	(453)	(423)	(644)
Land and Land Rights DPW S (134) (135) Structures and improvements DPW S (592) (595) Station Equipment CDPW S (592) (595)	107,488) (105,295)	(105,730)	(106,017)	(106,365) (106,779)	(107,192)	(107,450)	(107,864)	(108,294)	(106,636)	(106,855)
Structures and improvements Structures and improvements DPW \$ (592) (595) Station Equipment CDW \$ (592) (595)	(136)	(136)	(136)	(135)	(137)	(138)	(138)	(138)	(133)	(136)
Structures and improvements DPW S (582) (585) Station Equipment Chow S (585) (144 508)		(136)	4			(138)	(138)	(138)	(133)	(136)
Station Equipment Cook 6 144 5										
(592) (595) (595) (595) (595) (595) (595)	(298) (290)	(283)	(296)	(598) (601)	(909)	(909)	(610)	(613)	(604)	(009)
Station Equipment now c 114.4441 (14.508) (14.		(263)	(596)	(598) (601)	(909)	(909)	(610)	(613)	(604)	(009)
21) (34 503) (14 504) S (14 508)										
(000,41) (144,41)	(14,574) (14,523)	(14,599)				(14,908)	(14,971)	(15,048)	(14,840)	(14,732)
(14,441) (14,508) (14,574)	574)	(14,599)	(14,677) (14	(14,696) (14,777)	(14,858)	(14,908)	(14,971)	(15,048)	(14,840)	(14,732)

ciffCorp ashington General Rate Case - December 2010 storical Date Base - AMA Mathod

Washington Historical Ra	Washington General Rate Case - December 2010 Historical Rate Base - AMA Method	cember 2010															AMA Rate Base
Description of 108363 St	Description of Account Summary. 108363 Storage Battery Equipment	wdg	S S		Jan-10 F	Feb-10 N	Mar-10 /	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Dec '09 - Dec '10
108364 P	Poles, Towers & Fixtures	МФО	8)	(44,719)	(45,005)	(45,298)	(45,368)	(45,667)	(45,962)	(45,997)	(46,287)	(46,565)	(46,609)	(46,887)	(47,186)	(46,414)	(46,033) (46,033)
108365 O	Overhead Conductors	MdQ	8	(27,076)	(27,206)	(27,344)	(27,218)	(27,356)	(27,491)	(27,599)	(27,734)	(27,860)	(27,966)	(28,097)	(28,237)	(27,860)	(27,631)
108366 U	Underground Conduit	MdQ	Ø	(9,638)	(9,691)	(9,747)	(9,801)	(9,856)	(9,912)	(9,937)	(9,995)	(10,050)	(10,083)	(10,140)	(10,197)	(10,049)	(9,938)
108367 U	Underground Conductors	MHQ	ω	(8,191)	(8,241)	(8,291)	(8,419)	(8,469)	(8,520)	(8,538)	(8,577)	(8,626)	(8,645)	(8,695)	(8,747)	(8,616)	(8,514)
108368 Li	Line Transformers	MHQ	9)	(40,657)	(40,839)	(41,041)	(41,192)	(41,397)	(41,595)	(41,700)	(41,912)	(42,093)	(42,181)	(42,349)	(42,557)	(41,931)	(41,679)
108369 S	Services	DPW	9	(15,950)	(16,041)	(16,138)	(16,376)	(16,472)	(16,568)	(16,606)	(16,702)	(16,798)	(16,837)	(16,933)	(17,030)	(16,776)	(16,572)
108370 M	Meters	MdQ	Ø	(7,848)	(7,880)	(7,910)	(7,901)	(7,933)	(7,956)	(7,968)	(7,989)	(8,008)	(8,023)	(8,034)	(7,795)	(1,773)	(7,684)
108371 In	Installations on Customers' Premises	s' Premises DPW	ø	(280)	(281)	(283)	(278)	(279)	(281)	(281)	(283)	(284)	(285)	(287)	(288)	(284)	(283)
108372 L	Leased Property	DPW	S		Advisor de la constanta de la			-								LOGITY ST.	The state of the s
108373 S	Street Lights	DPW	s	(2,082)	(2,088)	(2,098)	(2,099)	(2,109)	(2,119)	(2,127)	(2,102)	(2,104)	(2,114)	(2,123)	(2,133)	(2,106)	(2,109)
108D00 U	Unclassified Dist Plant - Acct 300 DP	cct 300 DPW	S												A THE REST OF THE		
108DS U	Unclassified Dist Sub Plant - Acct 300 DPW	rt - Acct 300 DPW	s						A LA PARAMETER AND A LA PARAMETE		The state of the s			A AND PARTY OF THE	- And organization	Wild to the second seco	Same and the same
108DP U	Unclassified Dist Sub Plant - Acct 300 DPW	rt - Acct 300 DPW	Ø	16	12	6	2 2	(1)	(5)	2 2	(2)	(9)	2,219	2,200	2,178	210	980
TOTAL DIST	TOTAL DISTRIBUTION PLANT DEPR	~	(1	(171,590)	(172,498)	(173,450)	(173,897)	(174,865)	(175,817)	(176,181)	(177,097)	(177,994)	(176,175)	(177,064)	(177,791)	(171,177)	(175,351)
Summary of	Summary of Distribution Plant Depr by Factor	Factor															

PacifiCorp Washington General Rate Case - December 2010 Historical Rate Base - AMA Method

Historical Rate Base - AMA Method														AMA Rate Base
Description of Account Summary:	Dec-09 (171,590)	Jan-10 (172,498)	Feb-10 (173,450)	Mar-10 (173,897)	Apr-10 (174,865)	May-10 (175,817)	Jun-10 (176,181)	Jul-10 (177,097)	Aug-10 (177,994)	Sep-10 (176,175)	Oct-10 (177,064)	(177,791)	Dec-10 D	(175,351)
Total Distribution Depreciation by Factor	(171,590)	(172,498)	(173,450)	(173,897)	(174,865)	(175,817)	(176,181)	(177,097)	(177,994)	(176,175)	(177,064)	(177,791)	(171,177)	(175,351)
ñ														
G-SITUS S G-DGP DGP G-DGI DGI	(15,859)	(15,710)	(15,888)	(15,980)	(15,881)	(16,056)	(16,035)	(16,212)	(16,391)	(16,539)	(16,633)	(16,808)	(16,815)	(16,206)
										į	į	;	į	1
CUST CN PTD SO	(466)	(475) (4,934)	(483) (5,015)	(488) (5,030)	(456) (5,042)	(465) (5,123)	(475) (4,929)	(485) (5,225)	(495) (5,282)	(503) (5,215)	(513) (5,281)	(5,358)	(5,184)	(5,136)
	(3 270)	(3.280)	(3.314)	(3.328)	(3.364)	(3 399)	(3.418)	(3.455)	(3.478)	(3,446)	(3,491)	(3,528)	(3,018)	(3,387)
	(0.3.5)	(204,5)	(1,0,0)	(220'0)	(100)	(2)								•
P JBG P CAEW	(1,004)	(956)	(972)	(944)	(828)	(971)	(974)	(686)	(1,003)	(1,002)	(1,018)	(686)	(963)	(086)
G-SG CAGE G-SG CAGE										:				
	(25,824)	(25,356)	(25,672)	(25,769)	(25,700)	(26,014)	(25,831)	(26,365)	(26,648)	(26,705)	(26,935)	(27,196)	(26,498)	(26,196)
S 6														
P CAEW														
P JBE			-										0.0000	
108MP Less Centralia Situs Depreciation P S						de d		The state of the s	A					
1081390 Accum Depr - Capital Lease PTD SO							1442	ALIBOOR						
Remove Capital Leases														

1081399 Accum Depr. Capital Lease P S P SE P SE									0.000			STATE OF THE PARTY	200000	
Remove Capital Leases			044 (444 444 444 444 444 444 444 444 444	***************************************				The second secon				***************************************		
	ļ		į			Š	(700 30)	1300.007	100 6401	126 7051	(26 635)	(37 106)	(26.408)	(26 196)
TOTAL GENERAL PLANT ACCUM DEPR	(25,824)	(25,356)	(22,672)	(697,62)	(45,700)	(ZB,U14)	(1 69'67)	(595,92)	(50,040)	(50,102)	(20,000)	(2011)	(oat-low)	
Summary of General Depreciation by Factor	115 850)	(15.710)	(15.888)	(15 980)	(15,881)	(16.056)	(16 035)	(16.212)	(16.391)	(16.539)	(16,633)	(16,808)	(16,815)	(16,206)
o DGU	(port)	(61,761)	(2)	(000)									·	
S C S S	(5,225) (466)	(4,934) (475)	(5,015)	(5,030)	(5,042)	(5,123) (465)	(4,929)	(5,225)	(5,282) (495)	(5,215)	(5,281)	(5.358)	(5,184)	(5,136)
DEU CAGW CAGE	(3,270)	(3,280)	(3,314)	(3,328)	(3,364)	(3,399)	(3,418)	(3,455)	(3,478)	(3,446)	(3,491)	(3,528)	(3,018)	(3,387)

acifiCorp Washington General Rate Case - December 2011

Washington General Rate Case - December 2010 Historical Rate Base - AMA Method												:		AMA Rate Base
Description of Account Summary: CAEW	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10 1	Jec 709 - De
CAEE SSGCT JBG	(1,004)	(956)	(972)	(944)	(898)	(971)	(974)	(686)	(1,003)	(1,002)	(1,018)	(686)	(863)	
Remove Capital Leases Total General Depreciation by Factor	(25,824)	(25,356)	(25,672)	(25,769)	(25,700)	(26,014)	(25,831)	(26,365)	(26,648)	(26,705)	(26,935)	(27,196)	(26,498)	(26,196)
													į	
TOTAL ACCUM DEPR - PLANT IN SERV 111SP Accum Prov for Amort-Steam P CAGW P CAGW P CAGE	(522,368)	(524,585)	(527,453)	(526,533)	(529,236)	(532,203)	(534,138)	(537,459)	(540,391)	(537,917)	(540,018)	(542,801)	(534,308)	
			DCC WATER CO.									TO A CONTRACT OF THE PROPERTY	- Language Control	
S	(1,432)	(1,440)	(1,449)	(1,458)	(1,467)	(1,475)	(1.484)	(1,493)	(1,503)	(1,512)	(1,517)	(1,526)	(1,534)	
1-SG SG PTD SO 1-SG CAGW	(714)	(720)	(725)	(730)	(737)	(745)	(752)	(756)	(762)	(768)	(776)	(781)	(776)	
				Colon April Andrews		and the state of t		110000000000000000000000000000000000000					į	
	(2,318)	(2,334)	(2,350)	(2,366)	(2,383)	(2,400)	(2,419)	(2,433)	(2,450)	(2,469)	(2,482)	(2,499)	(2,501)	(2,416)
111HP Accum Prov for Amort-Hydro P DGP P DGU														
	(3)	(5)	6	(10)	(12)	(14)	(16)	(19)	(21)	(23)	(25)	(27)	(31)	
P CAGE	(3)	(5)	(7)	(10)	(12)	(14)	(16)	(19)	(21)	(23)	(25)	(27)	(31)	
111IP Accum Prov for Amort-Intangible Plant														
S SUTRA! S DGP DGP UPDG UPDG+)	(£)	E	(3)	(3)	(3)	(2)	(2)	(3)	(3)	(3)	(5)	(3)	(5)	
P CAEW														
I-SG SG I-SG CAGW	(1,259)	(1,259)	(1,293)	(1,325)	(1,245)	(1,256)	(1,210)	(1,220)	(1,245)	(1,281)	(1,258)	(1,281)	(1,294)	
	(6,292)	(6,323)	(6,354)	(6,386)	(6,418)	(6,450)	(6,482)	(6,514)	(6,547)	(6,576)	(6,609)	(6,642)	(6,676)	
	(7,033)	(7,159)	(7,265)	(7,372)	(7,479)	(7,587)	(7,695)	(7,802)	(7,910)	(8,018)	(8,125)	(8,233)	(8,340)	
	(2)	(3)	(2)	(2)	(2)	(3)	(3)	(9)	(3)	(3)	(3)	(3)	(3)	
PTD SO	(18,043)	(18,122)	(18,201)	(18,280)	(18,353)	(18,433)	(18,397)	(18,477)	(18,558)	(18,638)	(18,721)	(18,803)	(18,885)	(18,454)
	(20,20)	(25,000)	(20, 10)	(100,00)	(201-200)	(22)	(22 (22)					:		
HUTIL OTH	(32,631)	(32,866)	(33,118)	(33,367)	(33,499)	(33,730)	(33,788)	(34,018)	(34,265)	(34,518)	(34,718)	(34,965)	(35,201)	(33,897)

Washington General Rate Case - December 2010 Historical Rate Base - AMA Method														AMA Rate Base
Description of Account Summary:	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Dec '09 - Dec '10
111390 Accum Amtr - Capital Lease G-SITUS S P CAGE														
0	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(19)
OS OTTA	134	131	128	125	122	119	116	113	110	106	103	90	76	116
	121	117	113	109	105	101	97	93	68	822	8	9/	7/	in the second
Remove Capital Lease Artit	(121)	(117)	(113)	(109)	(105)	(101)	(97)	(83)	(68)	(85)	(80)	(92)	(72)	(97)
TOTAL ACCUM PROV FOR AMORTIZ	(34,953)	(35,205)	(35,475)	(35,742)	(35,893)	(36,144)	(36,223)	(36,470)	(36,736)	(37,009)	(37,225)	(37,491)	(37,733)	(36,330)
Summary of Amortization by Factor														
· .	(1,433)	(1,442)	(1,451)	(1,460)	(1,468)	(1,477)	(1,486)	(1,495)	(1,504)	(1,514)	(1,519)	(1,528)	(1,536)	(1,486)
DGP														
DGU														
SE												:		
SO	(18,623)	(18,711)	(18,798)	(18,885)	(18,968)	(19,058)	(19,034)	(19,121)	(19,211)	(19,301)	(19,393)	(19,484)	(19,565)	(19,088)
CN	(6.464)	(6,497)	(6,530)	(6,563)	(6,597)	(6,630)	(6,664)	(6,698)	(6,733)	(6,764)	(6,799)	(6,834)	(6,868)	(6,665)
SSGCT						į	į	į	ç	ę	ę	é	Ó	6
JBG	(2)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(3)	(2)	(0)	(0)	(0)	(c)
CAGW	(7,049)	(7,177)	(7,287)	(7,397)	(7,508)	(7,619)	(7,730)	(7,841)	(7,951)	(8,062)	(8,173)	(8,284)	(8,395)	(1,729)
CAGE														
CAEW														
CAEE													:	3
SG	(1,259)	(1,259)	(1,293)	(1,325)	(1,245)	(1,256)	(1,210)	(1,220)	(1.245)	(1,281)	(1,258)	(1,281)	(1,294)	(1,262)
Less Capital Lease	(121)	(117)	(113)	(109)	(105)	(101)	(97)	(83)	(68)	(85)	(80)	(76)	(72)	(26)
Total Provision For Amortization by Factor	(34,953)	(35,205)	(35,475)	(35,742)	(35,893)	(36,144)	(36,223)	(36,470)	(36,736)	(37,009)	(37,225)	(37,491)	(37,733)	(36,330)



Electric Operations Revenue (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

7447000	TIG IIII GOIG SOCI	/V/O/V	6	6	Ð	¥	¥	4	¥	¥	¥	¥	G.	F.
4117000	LOSS DIST OTIL TEL	2000	9		9 6	9	9 6	+) t	> 6	•	6	•	
411/000 lotal			A		A	P	P	Đ	P	0	P	9	9	1
4118000	GAINS-DISP OF ALLOW	SE	-\$2,818		-\$707	-\$217	69	↔	-\$404	-\$1,162	-\$179	-\$93	-\$10	6
4118000 Total			-\$2,818		-\$707	-\$217	\$	₩.	-\$404	-\$1,162	-\$179	-\$93	-\$10	9
4211000	GAIN DISPOS PROP	Ą	-\$46		S	S	B	€	8	ક	क	ઝ	€	er)
4211000	GAIN DISPOS PROP	CAGE	-\$1,047		બ	ક	ક્ક	€	-\$210	-\$687	96\$-	-\$47	-\$6	er)
4211000	GAIN DISPOS PROP	CAGW	-\$762		-\$55	-\$171	69	₩	↔	69	မှ	69	क	₩
4211000	GAIN DISPOS PROP	OR	\$463	8		49	69	69	49	€	↔	₩	ь	0)
4211000	GAIN DISPOS PROP	SO	-\$47			-\$3	မာ	69	-\$6	-\$21	-43	-\$1	·σ	€
4211000	GAIN DISPOS PROP	Th	-\$1,178		49	49	69	↔	69	-\$1,178	8	\$	\$	↔
4211000 Total			-\$2,618	8\$-	-\$104	-\$175	49	49	-\$216	-\$1,886	66\$-	-\$49	9\$-	₩.
4212000	LOSS DISPOS PROP	CAGE	69		49	69	€9	\$	\$	\$	\$	€9	4	₩,
4212000	LOSS DISPOS PROP	S	69	S	\$	69	69	€	ક	69	49	49	49	0)
4212000	LOSS DISPOS PROP	OR	88-	-	-\$8	S	69	8	69	69	69	€9	↔	0)
4212000	LOSS DISPOS PROP	80	\$49	07	\$13	\$4	69	क	\$6	\$22	\$3	\$1	ક	o)
4212000	LOSS DISPOS PROP	WA	\$3	AND THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAMED IN COLUMN	seministration of the seminate	\$3	ક	69	69	69	69	ક	θ	₩,
4212000	LOSS DISPOS PROP	WYP	\$1			69	မာ	S	\$1	49	49	€	₩	↔
4212000 Total			\$46	\$1	\$5	2\$	မှ	49	\$7	\$22	\$3	\$1	\$	σ)
4401000	RESIDENTIAL SALES	CA	\$45.021	\$45.0		69	ક	ю	↔	\$	9	\$	\$	9
4401000	RESIDENTIAL SALES	na	\$59,871		\$	છ	ø	9	\$	\$	\$59,871	69	8	37
4401000	RESIDENTIAL SALES	OR	\$491,561		\$491,561	69	မှ	49	49	8	&	49	फ	U)
4401000	RESIDENTIAL SALES	15	\$585,460		မှ	69	မာ	8	49	\$585,460	8	↔	₩	U)
4401000	RESIDENTIAL SALES	WA	\$119,240	မာ	69	\$119,240	69	€	49	49	s	8	ક	U)
4401000	RESIDENTIAL SALES	WYP	\$78,141		9	69	&		\$78,141	€9	G	49	မှ	G)
4401000	RESIDENTIAL SALES	MYU	\$11,131		\$	69	49	\$	8	\$	€9	\$11,131	↔	40
4401000 Total			\$1,390,424	\$45,021	\$491,561	\$119,240	\$	\$	\$78,141	\$585,460	\$59,871	\$11,131	\$	9
4403000	BPA REG BAL-RES	naı	\$1,641		\$	8	\$	₩	8	69	\$1,641	ક	ક	σź
4403000	BPA REG BAL-RES	OR	-\$26,622		-\$26,622	69	↔	ь	ક્ક	છ	\$	49	ø	G)
4403000	BPA REG BAL-RES	WA	-\$7,616	69	9	-\$7,616	69	8	69	69	₩	€9	49	J)
4403000 Total			-\$32,597		-\$26,622	-\$7,616	\$	\$	\$	\$	\$1,641	ઝ	\$	**
4421000	COMMERCIAL SALES	CA	\$29,651	\$29,65	\$	₩	8	69	€9	s	\$	49	\$	V)
4421000	COMMERCIAL SALES	20	\$28,243		ક્ક	€9	क	€	ь	69	\$28,243	ક્ક	ક	₩.
4421000	COMMERCIAL SALES	SO.	\$341,579	8	\$341,579	બ	ઝ	8	69		€	ક્ક	છ	69
4421000	COMMERCIAL SALES	5	\$547,166		ь	क	ક	ક્ક	မာ	\$547,166	€9	မှာ	κA	မာ
4421000	COMMERCIAL SALES	WA	\$92,344		မာ	\$92,344	ક્ક			မာ	ક્ક	\$	မာ	ω.
4421000	COMMERCIAL SALES	WYP	\$98,491		49	છ	€		\$98,491	မှ	မှာ	မာ	မာ	69
4421000	COMMERCIAL SALES	WYU	\$10,588		€9	€9	8		69		S	\$10,588	69	77
4421000 Total	-		\$1,148,063	\$29,651	\$341,579	\$92,344	49	\$	\$98,491	\$547,166	\$28,243	\$10,588	S	**
4421200	BPA REG BAL-INDUST	na	\$15		€7	69	क	\$	€9	↔	\$15	မာ	છ	\$
4421200	BPA REG BAL-INDUST	RO RO	-\$4	€	-\$4	ક	છ	છ	မာ	क	49	ક્ક	es.	69
4421200	BPA REG BAL-INDUST	WA	-\$29		69	-\$29	69	છ	€9	&	မှ	S	8	· 7
4421200 Total			-\$18	49	-\$4	-\$29	\$	S	\$	\$	\$15	s	s	**
4421400	BPA REG BAL-IRRIG	naı	-\$1,146		49	69	₩	æ	क	မာ	-\$1,146	ક	€	€
4421400	BPA REG BAL-IRRIG	SO	-\$760	G	-\$760	₩	69	બ	မာ	မာ	ક્ર	ક	တ	7
4421400	BPA REG BAL-IRRIG	WA	-\$556		↔	-\$556	ક્ક	\$	ь	69		မ	69	77
-1-F 007 707 1			***						•					



Electric Operations Revenue (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Alloc	Total	<u> </u>	Çali¥	Oregon	Wash	M Tdd-PI	Mont	Wy-PPL	Utah	Idaho	Wy-UP	FERC	SC Other	b
4421500	BPA REG BAL-COMMRC	na		26\$		49	↔		69	€9	0,		26\$	69	မာ	ઝ
4421500	BPA REG BAL-COMMRC	SOR	•	-\$1,264	€	-\$1,264	69	8	ક્ર	ક		8	₩	ક્ક	49	ઝ
4421500	BPA REG BAL-COMMRC	WA		-\$573	69	8	-\$573		မာ	69	•	8	69	69	မာ	છ
4421500 Total				-\$1,740	\$	-\$1,264	-\$573	\$	\$	\$		\$	26\$	\$	\$	\$
4422000	IND SLS/EXCL IRRIG	CA		\$3,603	\$3,603	\$	\$		es	\$		8	\$	69	\$	S
4422000	IND SLS/EXCL IRRIG	20	S	\$76,465	69	\$	49		S	\$,	\$ \$76,	46	69	↔	ઝ
4422000	IND SLS/EXCL IRRIG	NO	\$1	20,692	\$	\$120,692	69		မှာ	8	,	မာ	69	69	ક્ર	ક
4422000	IND SLS/EXCL IRRIG	5	\$3	66,604	€	8	\$		69	\$	\$366,604	4	€	ક્ર	s	ઝ
4422000	IND SLS/EXCL IRRIG	WA	Ġ	41,895	69	49	\$41,895		49	७	·	69	€	4	ક્ર	১
4422000	IND SLS/EXCL IRRIG	WYP	\$2	64,270	8	8	69		G	\$264,270		69	8	49	εs	69
4422000	IND SLS/EXCL IRRIG	D.W.	49	70,236	69	ક	4		မာ	69		69		\$70,236	69	69
4422000 Total			89	\$943,764	\$3,603	\$120,692	\$41,895	49	\$	\$264,270	\$366,604		\$76,465 \$70,	70,236	\$	\$
4423000	INDUST SALES-IRRIG	CA		\$9,335	\$9,335	\$	8		မှာ	\$			8	89	\$	€9
4423000	INDUST SALES-IRRIG	2	6	\$40,905	ક્ક	69	↔	-	49	69		\$ \$40,	0,905	G	ь	\$
4423000	INDUST SALES-IRRIG	SOR	₩	13,261	εs	\$13,261	↔		69	€9		₩	εs	↔	69	↔
4423000	INDUST SALES-IRRIG	5	မာ	12,962	မာ	ક	9		69	8	\$12,962	2	8	69	↔	49
4423000	INDUST SALES-IRRIG	WA	65	\$10,697	မ	69	\$10,697		69	8	,	8	ક	↔	မာ	€>
4423000	INDUST SALES-IRRIG	WYP		\$1,345	မာ	49	69		69	\$1,345		69	69	↔	↔	69
4423000	INDUST SALES-IRRIG	∩₩		\$264	69	49	69		69	4		es	49	\$264	49	↔
4423000 Total	***************************************		Š	88,770	\$9,335	\$13,261	\$10,697		49	\$1,345	\$12,962		506,0	\$264	45	49
4441000	PUB ST/HWY LIGHT	CA		\$366	\$366	9	69		69	\$			\$	49	\$	€9
4441000	PUB ST/HWY LIGHT	חמם		\$471	မာ	တ	9	-	S	69)		\$471	69	49	↔
4441000	PUB ST/HWY LIGHT	SR.		\$5,689	မာ	\$5,689	49	မာ	69	8	-	8	ક	69	€>	↔
4441000	PUB ST/HWY LIGHT	5	69	10,912	69	69	49		€9	€	\$10,912	2	6	€>	€>	€9
4441000	PUB ST/HWY LIGHT	ΑM		\$1,237	မာ	69	\$1,237		49	₩		8	69	ક્ર	69	↔
4441000	PUB ST/HWY LIGHT	WYP		\$1,581	49	59	69		\$	\$1,581	,	မာ	8	€	↔	↔
4441000	PUB ST/HWY LIGHT	ΩΔΑΩ	-	\$355	49	69	G		49	\$,	\$	\$	\$355	69	↔
4441000 Total			•	20,610	\$366	\$5,689	\$1,237		\$	\$1,581	\$10,912	2	\$471	\$355	s	S
4451000	OTHER SALES PUBLIC	15	69	\$19,770	\$	69	69	\$	S	↔	\$19,77	0	₩	\$	8	\$
4451000 Total			\$	19,770	\$	\$	4		8	S	\$19,770	0	49	49	s	\$
4471000	ON-SYS WHOLE-FIRM	FERC		\$6,601	\$	69	\$		છ	\$		69	\$	8	\$6,601	\$
4471000	ON-SYS WHOLE-FIRM	OR		\$1,025	÷	\$1,025	*	s	69	\$		8	છ	€>	မှ	49
4471000	ON-SYS WHOLE-FIRM	WYP		\$28	\$	49	69		s	\$28		8	69	€9	€9	↔
4471000 Total				\$7,654	s	\$1,025	\$		s	\$28		8	G	49		S
4479000	TRANS SRVC	FERC		\$1,381	69	ග	69	es.	8	€		8	€	\$	\$1,381	₩
4479000	TRANS SRVC	WYP		\$6	ક	\$	69		છ	\$6	•	8	8	₩		€9
4479000 Total				\$1,387	\$	\$	\$		\$	\$6	,	S	\$	49	\$1,381	s
447NPC	Net Power Cost	CAGW	\$3	\$331,549	\$15,405	\$241,632	\$74,513		8	\$		8	8	69	€9	8
447NPC Total			\$3	\$331,549	\$15,405	\$241,632	\$74,513		s	s	,	\$	₩.	\$	\$	49
4501000	FORF DISC/INT-RES	CA		\$174	\$174	69	8		8	\$		8	es	89	69	€9
4501000	FORF DISC/INT-RES	na		\$180	69	49	8		es	49		69	\$180	↔	69	↔
4501000	FORF DISC/INT-RES	OR		\$2,145	မာ	\$2,145	9		မာ	69		8	&	↔	↔	↔
4501000	FORF DISC/INT-RES	5		\$2,128	69	ક	မာ		છ	\$	\$2,128	8	8	49	€	67
4501000	FORF DISC/INT-RES	WA		\$417	69	69	\$417		8	69		69	8	69	67	↔
4501000	FORF DISC/INT-RES	WYP		\$352	ь	8	\$	မာ	€9	\$352	0,	8	€9	↔	↔	₩
4501000	FORF DISC/INT-RES	MYU		\$46	Ф	€9	€		69	49	•	69	€9	\$46	4	€7



Electric Operations Revenue (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area (Allocated in Thousands)

Primary Account		Alloc	Total	f Oregon	gon Wash	<u> </u>	Id-PPL Mont	nt Wy-PP	ગ્ Utah	Bbl	iho	Wy-UPL	FERC	Other	
4501000 Total			\$5,442	\$174	\$2,145	\$417	\$	\$	\$352	\$2,128	\$180	\$4	\$46	\$	\$
4502000	FORF DISC/INT-COMM	Š	\$65	\$65	ક્ક	€9	8	69	\$	ь	69		₩	69	69
4502000	FORF DISC/INT-COMM	20	\$31	8	e	69	s	es	8	છ	\$31		€	69	63
4502000	FORF DISC/INT-COMM	SOR	\$439	69	\$439	49	69	ક	8	49	€9		€9	ы	69
4502000	FORF DISC/INT-COMM	5	\$601	69	69	ક	69	s	8	\$601	49		€	€	69
4502000	FORF DISC/INT-COMM	WA	96\$	69	\$	\$96	s	s	69	s	8		€	မှာ	69
4502000	FORF DISC/INT-COMM	WYP	\$108	69	8	ક્ક	69	s	\$108	છ	49		€9	8	↔
4502000	FORF DISC/INT-COMM	MYU	\$18	မာ	8	ક્ક	69	s	8	ક	8	\$1	18	\$	↔
4502000 Total			\$1,358	\$65	\$439	96\$	\$	\$	\$108	\$601	\$31	\$1	18	s	8
4503000	FORF DISC/INT-IND	CA	\$15	\$15	\$	S	\$	\$	8	မ	69		€9	69	69
4503000	FORF DISC/INT-IND	na	\$197	69	\$	ક	ક્ક	s	49	8	\$197		€9	69	69
4503000	FORF DISC/INT-IND	OR	\$91	69	\$91	ક	69	49	49	æ	8		69	89	€9
4503000	FORF DISC/INT-IND	<u></u>	\$154	69	8	မာ	69	\$	49	\$154	s		8	ક	ઝ
4503000	FORF DISC/INT-IND	WA	\$31	θ	8	\$31	49	ક્ક	છ	क	မာ		↔	မာ	49
4503000	FORF DISC/INT-IND	WYP	\$21	છ	ઝ	₩	€9	49	\$21	မှ	49		ક્ક	€9	€9
4503000	FORF DISC/INT-IND	MYU	\$6	6	ь	49	↔	69	မှ	\$	\$		99	69	↔
4503000 Total			\$516	\$15	\$91	\$31	S	s	\$21	\$154	\$197		99	\$	49
4504000	GOVT MUNI/ALL OTH	CA	\$1	\$1	S	8	49	69	69	€	€9		€9	69	↔
4504000	GOVT MUNI/ALL OTH	20	8	8	49	€	49	€9	69	ধ	\$		€	69	69
4504000	GOVT MUNI/ALL OTH	SO	\$7	8	\$7	8	69	69	49	ь	₩		€	ક	€9
4504000	GOVT MUNI/ALL OTH	5	\$74	8	8	49	49	49	ь	\$74	\$		€9	69	↔
4504000	GOVT MUNIVALL OTH	WA	\$12	ક	49	\$12	မှ	69	69	ક	ь		ь	€9	↔
4504000	GOVT MUNI/ALL OTH	WYP	\$3	s	8	8	49	69	\$3	49	69		€9	49	↔
4504000	GOVT MUNI/ALL OTH	MYU	\$	ઝ	ક્ર	\$	69	69	8	€>	49		\$	8	49
4504000 Total			96\$	\$1	2\$	\$12	₩.	s	\$3	\$74	₩.		S	\$	49
4511000	ACCOUNT SERV CHG	CA	\$41	\$41	\$	€9	59	s	€	69	€9		€9	69	€\$
4511000	ACCOUNT SERV CHG	na	\$93	8	49	€9	8	€9	69	ઝ	\$93		69	69	↔
4511000	ACCOUNT SERV CHG	SOR	969\$	છ	\$696	49	છ	69	છ	ઝ	49		€9	ક્ક	€9
4511000	ACCOUNT SERV CHG	TO	\$2,920	ઝ	\$	ь	છ	છ	မှ	\$2,920	49		ક્ક	49	49
4511000	ACCOUNT SERV CHG	WA	\$133	છ	49	\$133	69	49	69	89	क		မာ	છ	₩
4511000	ACCOUNT SERV CHG	WYP	\$160	क	49	υ	ક્ક	ક	\$160	မာ	છ		છ	es	()
4511000	ACCOUNT SERV CHG	WYU	\$26	မှ	₩	₩	69	မာ	€9	49	↔	\$5	36	8	↔
4511000 Total			\$4,070	\$41	969\$	\$133	69	s	\$160	\$2,920	\$93	\$2	92	\$	\$
4512000	TAMPER/RECONNECT	CA	\$1	\$1	\$	€9	ક્ક	ક	છ	↔	ક્ક		8	49	↔
4512000	TAMPER/RECONNECT	ΩΩ	\$1	છ	(A	₩	ь	69	69	æ	\$1		ક	8	€>
4512000	TAMPER/RECONNECT	SR.	\$26	क	\$26	4	69	क	ક્ર	છ	↔		\$	ક	69
4512000	TAMPER/RECONNECT	SO	ь	69	₩	₩	क	69	ક્ક	φ	€		÷	ь	69
4512000	TAMPER/RECONNECT	TO	\$24	₩	क	69	69	ю	69	\$24	49		မာ	€9	()
4512000	TAMPER/RECONNECT	WA	\$7	ь	ю	\$7	69	ક્ક	ь	49	ь		છ	ક્ક	69
4512000	TAMPER/RECONNECT	WYP	\$2	क	₩	49	ક્ર	ક્ક	\$2	49	49		ક્ક	49	69
4512000	TAMPER/RECONNECT	MYU	ઝ	49	\$	€	S	\$	છ	69	69		69	છ	69
4512000 Total			\$61	\$1	\$26	2\$	69	s	\$2	\$24	\$1		\$	\$	S
4513000	OTHER	CA	\$27	\$27	8	8	\$	5	€	છ	69		မာ	8	↔
4513000	OTHER	ΩΩ	\$6	69	69	69	es.	es	क	ઝ	\$6		€	49	€9
4513000	OTHER	OR	\$392	क	\$392	49	49	69	€	ь	49		₩.	€9	69
4513000	OTHER	SO	\$57	\$1	\$15	\$4	49	69	2\$	\$25	\$3	₩)		€9	ક્ર
4513000	OTHER	TO	\$719	49	8	₩	69	↔	69	\$719	49		69	69	69
					A STATE OF THE PARTY OF THE PAR										



Electric Operations Revenue (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

OTHER WAY \$44 \$ \$4 \$ \$4 \$ \$331 \$ \$8 \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$ \$331 \$	Primary Account		Alloc Total	Calif	Oregon	Wash	<u>\$</u>	Id-PPL Mont	t Wy-PPL	Utah	Idaho	Wy-UPI	L FERC		
OTHER WYP \$2331 \$ <th< td=""><td>4513000</td><td>OTHER</td><td></td><td></td><td>ঞ</td><td></td><td>\$4</td><td>49</td><td></td><td>မ</td><td>ь</td><td>\$</td><td>ક્ક</td><td>ь</td><td>€9</td></th<>	4513000	OTHER			ঞ		\$4	49		မ	ь	\$	ક્ક	ь	€9
OTHER WYU \$17,766 \$28 \$407 \$8 \$1,386 WEATHERIZ 12W 12MO IDU \$17,766 \$28 \$407 \$6 \$5 \$6<	4513000	OTHER	WYP	\$331	€	69	↔	69		331	မာ	ь	ક	ઝ	क
BENERY FIANISMER LGHT CAGE \$1.76 \$2.8 \$4.07 \$8.9 \$1.56 \$3.36 ENIEROY FIANISMER LGHT VA \$2.4 \$1.5	4513000	OTHER	WYU	\$220	8	69	€	69	69	\$	\$	ક્ક	\$220	69	↔
WINDERTREATER TRY TRANSWER UT SEA S S S S S S S S S	4513000 Total				\$28	\$407	\$8	8		338	\$744	6\$	\$222	₩	\$
ENGY FINANSWER LGHT CAA \$15	4513500	WEATHERIZ 12% 12MO	nai	S	ક	€9	89	89		\$	\$	8	8	69	↔
ENERGY FINANSWER UT \$24 \$	4513500 Total			\$	s	\$	\$	\$	\$	↔	\$	\$	\$	\$	\$
ENDROY FINANSWER WA \$5 \$ \$5	4514100	ENERGY FINANSWER	T)	\$24	\$	8	S	\$	\$	₩	\$24	6	s	ь	69
ENGYFINANSWER LGHT	4514100	ENERGY FINANSWER	WA	\$3	8	€	\$3	€	ક	69	↔	ь	69	ક્ર	8
ENGY FINANSWER LGHT CA \$1 \$1 \$1 \$2 <td>4514100 Total</td> <td></td> <td></td> <td>\$26</td> <td>\$</td> <td>\$</td> <td>\$3</td> <td>\$</td> <td>\$</td> <td>\$</td> <td>\$24</td> <td>s</td> <td>\$</td> <td>₩</td> <td>\$</td>	4514100 Total			\$26	\$	\$	\$3	\$	\$	\$	\$24	s	\$	₩	\$
ENGY FINANSWER LGHT WA \$5 \$1 \$5 <td>4514400</td> <td>ENGY FINANSWER LGHT</td> <td>CA</td> <td>\$1</td> <td>\$1</td> <td>8</td> <td>\$</td> <td>8</td> <td>\$</td> <td>8</td> <td>69</td> <td>s,</td> <td>69</td> <td>49</td> <td>8</td>	4514400	ENGY FINANSWER LGHT	CA	\$1	\$1	8	\$	8	\$	8	69	s,	69	49	8
ENGY FINNSWR 12000	4514400	ENGY FINANSWER LGHT	WA	\$3	9	4	\$3	s	69	8	49	ঞ	6	ક	₩
ENGY FINISWR 12000 UT \$	4514400 Total			\$4	\$1	\$	\$3	S	\$	\$	s	\$	S	\$	\$
SILS WATER & W PWR CAGE S3 S S S S S S S S	4514900	ENGY FINNSWR 12000	TU	€	\$	8	€9	49	€	\$	69	s	69	क	\$
SELS WATER & W PWR CAGE \$1 <td>4514900</td> <td>ENGY FINNSWR 12000</td> <td>MYU</td> <td>69</td> <td>\$</td> <td>69</td> <td>49</td> <td>89</td> <td>ь</td> <td>69</td> <td>ક્ક</td> <td>ક</td> <td>8</td> <td>€9</td> <td>↔</td>	4514900	ENGY FINNSWR 12000	MYU	69	\$	69	49	89	ь	69	ક્ક	ક	8	€9	↔
SIS WATER & WPWR CAGE \$33 \$1 \$1 \$1 \$1 \$1 \$1 \$	4514900 Total			\$1	s	49	\$	₩		\$	45	\$	s	\$	\$
RENTS-COMMON CAGW \$13 \$5 \$ \$ \$1	4530000	SLS WATER & W PWR	CAGE	\$3	\$	\$	69	S		\$1	\$2	69	69	8	eσ
RENTS. COMMON CAGE \$633 \$633 \$61 \$64	4530000 Total			\$3	\$	S	59	\$		\$1	\$2	\$	\$	49	\$
RENTS COMMON CAGE \$419 \$3 \$511 \$156 \$5 \$84 RENTS COMMON 1DU \$202 \$3 \$511 \$156 \$5	4541000	RENTS - COMMON	CA	\$533	\$533	\$	8	ક્ક		₩	89	€9	₩	€9	S
RENTS - COMMON CAGW \$702 \$33 \$611 \$158 \$	4541000	RENTS - COMMON	CAGE	\$419	69	\$	ક્ક	€		\$84	\$275	\$38	\$19	\$2	↔
RENTS - COMMON IDU \$209 \$	4541000	RENTS - COMMON	CAGW	\$702	\$33	\$511	\$158	69		69	s	€9	69	₩.	49
RENTS - COMMON JBG \$5,094 \$1,69 \$6,094 \$1,69 \$2,094 \$1,69 \$2,094 \$1,69 \$2,094 \$1,69 \$2,69 \$1,23 \$2,69 \$1,23 \$2,69	4541000	RENTS - COMMON	20	\$209	€	€	ઝ	မာ		6	69	\$209	↔	↔	49
RENTS - COMMON OR \$5,094 \$ 16 \$5,094 \$ 16,203 \$ 12,3 RENTS - COMMON SG \$3444 \$716 \$848 \$248 \$5,77 \$ 15,23 RENTS - COMMON UT \$3,406 \$ 6 \$ 5 \$ 5 \$ 5 \$ 5 RENTS - COMMON WAP \$1,032 \$ 5 \$ 5 \$ 5347 \$ 5 \$ 5347 \$ 5 <	4541000	RENTS - COMMON	JBG	\$3		\$2	\$1	69		ю	69	€9	↔	8	\$
RENTS - COMMON SG \$944 \$16 \$248 \$77 \$ \$123 RENTS - COMMON UT \$3,406 \$76 \$888 \$551 \$ \$425 RENTS - COMMON UT \$3,406 \$76 \$868 \$5,1032 \$ \$ \$5,455 RENTS - COMMON WYP \$3347 \$	4541000	RENTS - COMMON	OR	\$5,094		\$5,094	↔	49		ક્ર	69	so.	တ	မှ	69
RENTS - COMMON SO \$3,480 \$76 \$888 \$251 \$ \$425 RENTS - COMMON UT \$3,406 \$ <t< td=""><td>4541000</td><td>RENTS - COMMON</td><td>SG</td><td>\$944</td><td></td><td>\$248</td><td>\$77</td><td>69</td><td></td><td>123</td><td>\$395</td><td>\$54</td><td>\$27</td><td>\$4</td><td>8</td></t<>	4541000	RENTS - COMMON	SG	\$944		\$248	\$77	69		123	\$395	\$54	\$27	\$4	8
RENTS - COMMON UT \$3.406 \$	4541000	RENTS - COMMON	SO	\$3,480		\$888	\$251	69		425	\$1,531	\$206	\$93	\$10	\$
RENTS - COMMON WA \$1,032 \$ \$1,032 \$ \$ \$1,032 \$ \$ \$247 \$ \$ \$247 \$ \$ \$ \$247 \$	4541000	RENTS - COMMON	5	\$3,406			क	49		છ	\$3,406	€	မှ	9	4
RENTS - COMMON WYP \$347 \$	4541000	RENTS - COMMON	WA	\$1,032			1,032	ક્ક		ક	ь	છ	မှ	နှ	69
RENTS - COMMON WYU \$16,200 \$688 \$6,744 \$1,518 \$ \$ \$979 RENTS - NON COMMON SO \$6 \$6,744 \$1,518 \$ \$ \$15 RENTS - NON COMMON UT \$4 \$ \$ \$ \$ \$1 RENTS - NON COMMON UT \$4 \$ \$ \$ \$ \$ \$1 MCI FOGWIRE REVENUES CAGE \$3,350 \$	4541000	RENTS - COMMON	WYP	\$347			မာ	(γ)		347	မှာ	မှာ	မာ	8	69
RENTS- NON COMMON SO \$668 \$6,744 \$1,518 \$ \$979 RENTS- NON COMMON UT \$9 \$	4541000	RENTS - COMMON	WYU	\$32			↔	€9		€	- 1	ь	\$32	9	8
RENTS - NON COMMON SO \$6 \$ \$1 \$ \$1	4541000 Total			\$16,200			11,518	\$		979	\$5,607	\$507	\$171	\$16	49
RENTS - NON COMMON UT \$4 \$ \$1 \$	4542000	RENTS - NON COMMON	SO	\$6		\$1	69	σ		\$1	\$2	\$	&	\$	69
MCI FOGWIRE REVENUES CAGE \$3,350 \$	4542000	RENTS - NON COMMON	Ţ	\$4	S	49	49	↔		8	\$4	69	s)	တ	4
MCI FOGWIRE REVENUES CAGE \$3.350 \$ \$ \$ \$673 Other Wheeling Rev WRG \$2,350 \$5,164 \$1,592 \$ \$ \$5,927 S/T FIRM WHEEL REV WRG \$1,176 \$16 \$228 \$70 \$ \$1,73 I VIT FIRM WHEEL REV WRG \$1,176 \$16 \$228 \$70 \$ \$1,73 I NON-FIRM WHEEL REV WRG \$1,176 \$16 \$1,903 \$ \$1,73 I NON-FIRM WHEEL REV WRG \$31,831 \$393 \$6,170 \$1,903 \$ \$4,692 I NON-FIRM WHEEL REV WRG \$31,831 \$348 \$ \$1,903 \$ \$4,692 I USE OF FACIL REV SG \$2,163 \$4485 \$ \$1,111 I USE OF FACIL REV SG \$2,176 \$1,583 \$4,692 \$ \$1,111 I USE OF FACIL REV SG \$2,176 \$1,583 \$6 \$5 \$5 \$5 \$5	4542000 Total			6\$	s	\$1	\$	\$		\$1	\$6	s	s	s	8
Other Wheeling Rev \$3,350 \$ \$ \$ \$673 Other Wheeling Rev WRG \$26,643 \$329 \$5,164 \$1,592 \$ \$5,327 ST FIRM WHEEL REV WRG \$1,176 \$16 \$228 \$70 \$ \$173 LT FIRM WHEEL REV WRG \$1,176 \$16 \$1,282 \$7 \$ \$173 NON-FIRM WHEEL REV WRG \$31,831 \$333 \$6,170 \$1,903 \$ \$4,692 NON-FIRM WHEEL REV WRE \$8,163 \$6,170 \$1,903 \$ \$5,4692 NON-FIRM WHEEL REV WRE \$8,163 \$1,633 \$485 \$ \$1,311 USE OF FACIL REV SG \$27 \$7 \$7 \$5 \$1,311 USE OF FACIL REV SG \$27 \$7 \$5 \$5 \$5 USE OF FACIL REV SG \$27 \$7 \$7 \$5 \$5 \$5	4543000	MCI FOGWIRE REVENUES	CAGE	\$3,350	s	\$	(S)	ક				\$308	\$152	\$20	69
Other Wheeling Rev WRG \$26,643 \$329 \$5,164 \$1,592 \$ \$3,927 ST FIRM WHEEL REV WRG \$1,176 \$16 \$228 \$70 \$ \$173 LT FIRM WHEEL REV WRG \$31,831 \$393 \$6,170 \$1,903 \$ \$4682 NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$486 \$ \$1,311 NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$486 \$ \$1,311 USE OF FACIL REV SG \$27 \$7 \$7 \$7 \$3 \$3 USE OF FACIL REV SG \$27 \$7 \$7 \$2 \$3 \$3	4543000 Total			\$3,350	\$		49	s			\$2,198	\$308	\$152	\$20	\$
STATION WHEEL REV WRG \$1,176 \$16.4 \$1,592 \$ \$3,927 LTFIRM WHEEL REV WRG \$1,176 \$16 \$228 \$70 \$ \$173 LTFIRM WHEEL REV WRG \$1,176 \$16 \$1,903 \$ \$173 NON-FIRM WHEEL REV WRE \$8,163 \$1,6170 \$1,903 \$ \$4,692 NON-FIRM WHEEL REV WRE \$8,163 \$1,6170 \$1,903 \$ \$1,311 USE OF FACIL REV SG \$21 \$1,633 \$465 \$ \$1,311 USE OF FACIL REV SG \$27 \$ \$7 \$2 \$ \$3	4561100	Other Wheeling Rev	WRG	\$26,643	\$329		1,592	€				\$1,796	\$885	\$116	49
STFIRM WHEEL REV WRG \$1,176 \$16 \$228 \$70 \$15 \$173 LTFIRM WHEEL REV WRG \$1,176 \$16 \$1,903 \$6,170 \$1,903 \$1,692 NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$485 \$1,311 USE OF FACIL REV SG \$27 \$7 \$7 \$7 \$1,311 USE OF FACIL REV SG \$27 \$7 \$7 \$2 \$3 \$3	4561100 Total			\$26,643	\$329		31,592	49				\$1,796	\$885	\$116	S
LT FIRM WHEEL REV WRG \$31,831 \$393 \$6,170 \$1,903 \$ \$4,692 NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$485 \$ \$4692 NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$485 \$ \$1,311 USE OF FACIL REV SG \$27 \$7 \$7 \$2 \$1,311 WRE \$8,163 \$104 \$1,583 \$485 \$ \$1,311 USE OF FACIL REV SG \$27 \$7 \$7 \$2 \$3 \$3 WRE \$27 \$6 \$7 \$6 \$7 \$3 \$3 \$3	4561910	S/T FIRM WHEEL REV	WRG	\$1,176	\$15	\$228	\$70	8	****			819	\$39	\$5	€9
L/T FIRM WHEEL REV WRG \$31,831 \$393 \$6,170 \$1,903 \$8 \$4,692 NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$485 \$8 \$1,311 USE OF FACIL REV SG \$27 \$7 \$7 \$2 \$8 \$3,311 USE OF FACIL REV SG \$27 \$7 \$7 \$2 \$8 \$3	4561910 Total			\$1,176	\$15	\$228	\$70	s					\$39	\$5	S
\$31,831 \$393 \$6,170 \$1,903 \$ \$ NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$485 \$ \$ USE OF FACIL REV SG \$27 \$ \$7 \$2 \$ \$ USE OF FACIL REV SG \$27 \$ \$7 \$2 \$ \$	4561920	L/T FIRM WHEEL REV	WRG	\$31,831	\$393		51,903	\$					\$1,058	\$138	↔
NON-FIRM WHEEL REV WRE \$8,163 \$104 \$1,583 \$485 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4561920 Total			\$31,831	\$393		1,903	s	.,,,,,,,,		\$15,332	\$2,145	\$1,058	\$138	\$
\$6,163 \$104 \$1,583 \$485 \$ \$1,3 USE OF FACIL REV SG \$27 \$ \$7 \$2 \$ \$27 \$27 \$ \$7 \$2 \$ \$	4561930	NON-FIRM WHEEL REV	WRE	\$8,163	\$104	\$1,583	\$485	8		311	\$3,767	\$580	\$301	\$32	↔
USE OF FACIL REV SG \$27 \$ \$7 \$2 \$ \$27 \$27 \$ \$7 \$ \$ \$	4561930 Total			\$8,163	\$104	\$1,583	\$485	s	\$1	311	\$3,767	\$580	\$301	\$32	s
\$ 27 \$ \$7 \$ \$ \$	4562100	USE OF FACIL REV	SG	\$27	\$	\$7	\$2	es	9	\$3	\$11	\$2	\$1	₩	€
	4562100 Total			\$27	69	2\$	\$2	\$	\$	\$3	\$11	\$2	\$1	\$	s
DSM REVENUES CA \$865 \$865 \$	4562200	DSM REVENUES	CA	\$865	\$865	49	S	မာ	\$	\$	8	··	G	₩	8



Electric Operations Revenue (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Alloc	Total		Oregon	Wash	Id-PPL Mont	1	Wy-PPL	Utah	Idaho	Wy-UPL	FERC	Other
4562200	DSM REVENUES	naı	\$5,940	4	\$	69	↔	↔	€	07	\$ \$5,940		€	ы
4562200	DSM REVENUES	OR	\$18,763	ક્ક	\$18,763	49	49	49	69	9	8		\$	8
4562200	DSM REVENUES	OTHER	\$236	છ	8	8	69	↔	↔	07	8		69	\$236
4562200	DSM REVENUES	5	\$62,981	G	8	69	8	49	69	\$62,981	\$		69	ક
4562200	DSM REVENUES	WA	\$8,855	ь	69	\$8,855	€	69	€9	07	69		8	89
4562200	DSM REVENUES	WYP	\$2,043	69	8	4	क	↔	\$2,043	07	8		\$	\$
4562200	DSM REVENUES	MYU	\$648	es	မ	€	ક્ક	69	69	07	8	\$648	8	49
4562200 Total		-,	\$100,332	\$865	\$18,763	\$8,855	s	s	\$2,043	\$62,981	1 \$5,940	\$648	\$	\$236
4562300	MISC OTHER REV	CAGE	\$19,061	\$	\$	\$	69	89	\$3,828	\$12,508	3 \$1,750	\$863	3 \$113	49
4562300	MISC OTHER REV	CAGW	\$6,468	\$301	\$4,714	\$1,454	49	↔	↔	•			8	ዏ
4562300	MISC OTHER REV	ng	\$	49	49	49	49	69	ь	97	\$		49	49
4562300	MISC OTHER REV	JBG	\$908	\$40	\$635	\$196	ક્ક	69	\$7	\$24	\$3	\$2	\$	₩
4562300	MISC OTHER REV	S. S.	69	છ	49	છ	છ	မာ	↔	07	8		8	ь
4562300	MISC OTHER REV	SG	\$338	25	\$105	\$32	क	မာ	\$52	\$167	7 \$23	\$12	2 \$2	49
4562300	MISC OTHER REV	5	\$11	ь	65	49	49	છ	69	\$11	\$		69	ь
4562300	MISC OTHER REV	WA	-\$52	49	\$	-\$52	69	છ	4	07	49		69	49
4562300	MISC OTHER REV	WYP	\$240	မာ	49	49	49	G	\$240	07	€			S
4562300	MISC OTHER REV	NYU.	8	69	€>	69	ь	ક	€9	07	8		₩	€
4562300 Total			\$27,034	\$348	\$5,454	\$1,630	\$	₩.	\$4,127	\$12,710	\$1,776	\$876	\$ \$115	\$
4562400	M&S INVENTORY SALES	nai	\$	\$	\$	\$	es.	S	69	07	\$		69	8
4562400	M&S INVENTORY SALES	SO	\$474	\$10	\$121	\$34	€9	છ	\$58	\$209	3 \$28	\$13	3 \$1	S
4562400 Total			\$474	\$10	\$121	\$34	\$	₩,	\$58	\$209	9 \$28	\$13	3 \$1	₩.
4562500	M&S INV COST OF SALE	T	-\$431	€	89	ક્ક	↔	ઝ	\$	-\$43.	49		\$	\$
4562500 Total			-\$431	\$	\$	\$	\$	\$	\$	-\$431	\$		\$	₩
4562700	RNW ENRGY CRDT SALES	OTHER	-\$7,375	\$	\$	\$	69	\$	69	07	\$		8	-\$7,375
4562700	RNW ENRGY CRDT SALES	SG	\$101,136	\$1,714	\$26,629	\$8,234	49	ક	\$13,175	\$42,289	3 \$5,780	\$2,926	\$389	ઝ
4562700 Total			\$93,761	\$1,714	\$26,629	\$8,234	\$	\$	\$13,175	\$42,289		\$2,926	\$389	-\$7,375
4569500	BLUE SKY REVENUE	OTHER	\$4,167	€	क	49	\$	69	€9	O7	8		\$	\$4,167
4569500 Total			\$4,167	\$	s	49	\$	S	\$	57	₩		\$	\$4,167
Grand Total			\$4,235,853	\$108,016	\$1,260,656	\$355,801	49	69	\$475,395	\$1,704,598	\$ \$225,738	\$99,823	3 \$8,798	-\$2,972
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Operations & Maintenance Expense (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Alloc	Total	Calif	Oregon	Wash	Wy-PPI	PPL Utah		Idaho	Wy-UP!		FERC O	Other	Nutil
5000000	OPER SUPV & ENG	CAGE	\$2,877			₩.	ю	\$578	\$1,888	₹	\$264	\$130	\$17	\$	
2000000	OPER SUPV & ENG	CAGW	\$22	72	57		\$5	မှာ	₩		€	69	S	€9	Ī
5000000	OPER SUPV & ENG	JBG	\$16,295	***************************************	\$726 \$11,392		\$3,513	\$133	\$435	,,	\$61	\$30	\$4	↔	
5000000	OPER SUPV & ENG	SG	\$30	0.	\$1	88	\$2	\$4	\$13		\$2	€	S	€>	
5000000 Total			\$19,225		\$728 \$11,4	417	\$3,521	\$715	\$2,336	₩.	\$327	\$161	\$21	\$	₩.
5001000	OPER SUPV & ENG	CAGE	\$789				69	\$158	\$518		\$72	\$36	\$5	क	
5001000	OPER SUPV & ENG	JBG	\$93	23		\$65	\$20	\$1	\$2		\$	s	↔	↔	
5001000	OPER SUPV & ENG	SG	0)	\$1	€	€	69	€	ક		\$	€	69	€>	
5001000 Total	· ·		\$882	12		\$65	\$20	\$159	\$520		\$73	\$36	\$5	S	49
5010000	FUEL CONSUMED	CAEE	\$125	5	69	\$	\$	\$27	\$78		\$12	\$6	\$1	s	
5010000 Total			\$125	5,	8	49	s	\$27	\$78		\$12	9\$	\$1	49	\$
5012000	FUEL HAND-COAL	CAEE	\$7,774	4.	8	\$	\$	\$1,701	\$4,888	₩.	752	\$391	\$42	ક્ક	
5012000	FUEL HAND-COAL	CAGW	\$1,640			\$1,195	\$368	6	49		ક	₩	69	↔	
5012000	FUEL HAND-COAL	JBE	-\$1,032		-\$47	-\$722	-\$221	-\$9	-\$26		-\$4	-\$2	49	ь	
5012000	FUEL HAND-COAL	SE	-\$84	74	-61	-\$21	-\$6	-\$12	-\$35		-\$5	-\$3	49	€\$	
5012000 Total			\$8,298			\$452	\$141	\$1,680	\$4,827	Ġ	\$743	\$386	\$42	\$	\$
5013000	START UP FUEL - GAS	CAEE	298\$		\$	4	₩	\$80	\$231	*	\$35	\$18	\$2	\$	
5013000 Total			\$36		\$	\$	•	\$80	\$231		\$35	\$18	\$2	\$	↔
5014000	FUEL CONSUMED-DIESEL	CAEE	\$3	33	\$	\$	\$	\$1	\$2		\$	s	69	↔	
5014000 Total			\$3	55	6	\$	\$	\$1	\$2		\$	s	49	\$	\$
5014500	START UP FUEL-DIESEL	CAEE	\$7,439	161	\$	\$	\$	\$1,628	\$4,678	(A)	\$720	\$374	\$40	\$	
5014500	START UP FUEL-DIESEL	CAGW	\$89	39		\$65	\$20	8	69		မှ	ઝ	မာ	€	
5014500	START UP FUEL-DIESEL	JBE	\$1,658		\$76 \$1,	\$1,159	\$355	\$15	\$42		\$7	\$3	8	\$	
5014500 Total			\$9,186	V1	\$80 \$1,	\$1,224	\$375	\$1,643	\$4,720	\$	\$726	\$377	\$41	\$	s
5015000	FUEL CONS-RES DISP	CAEE	\$39		69	€	69	6\$	\$25		\$4	\$2	છ	69	
5015000	FUEL CONS-RES DISP	JBE	\$376		\$17 \$:	\$263	\$81	\$3	\$10		\$1	\$1	\$	49	
5015000 Total			\$416			263	\$81	\$12	\$34		\$5	\$3	S	S	S
5015100	ASH & ASH BYPRD SALE	JBE		\$		8	ø	8	S		↔	69	69	49	
5015100 Total				\$	S	49	49	\$	\$		s	49	s	\$	\$
501NPC	NET POWER COST	CAEW	\$184,485				\$41,185	4	ક		8	€9	69	49	
501NPC Total			\$184,485		,799 \$134,500		\$41,185	\$	w		49	4	\$	\$	\$
5020000	STEAM EXPENSES	CAGE	\$15,138		\$	₩	69	\$3,040	\$9,933	\$1,	\$1,390	\$685	06\$	ઝ	
5020000	STEAM EXPENSES	CAGW	\$916			\$668	\$206	49	ь	And state of the s	69	↔	S	es.	
5020000	STEAM EXPENSES	JBG	\$4,210				\$908	\$34	\$112		\$16	\$8	53	S	
5020000 Total			\$20,264				\$1,114	\$3,074	\$10,045	\$1,	\$1,406	\$693	\$91	S	S
5022000	STM EXP - FLYASH	CAGE	\$984	34	\$	69	\$	\$198	\$646		\$90	\$45	\$6	S	
5022000 Total			\$984	14	\$	S	\$	\$198	\$646		\$90	\$45	\$6	s	\$
5024000	STM EXP SCRUBBER	CAGE	\$3,088	38	€	€	Θ	\$620	\$2,026		3284	\$140	\$18	σ	
5024000 Total	Control of the Contro		\$3,088	38	\$	\$	\$	\$620	\$2,026		\$284	\$140	\$18	S	\$
5029000	STM EXP - OTHER	CAGE	\$14,136	36	\$	6	69	\$2,839	\$9,276		\$1,298	\$640	\$84	69	
5029000 Total			\$14,136	98	\$	\$	\$	\$2,839	\$9,276	\$1,	\$1,298	\$640	\$84	\$	\$
5050000	ELECTRIC EXPENSES	CAGE	\$4,221	11	49	4	ક	\$848	\$2,770	€Á	\$388	\$191	\$25	€9	
5050000	ELECTRIC EXPENSES	CAGW	\$31	31	\$1	\$22	\$7	8	બ		\$	€9	69	↔	
5050000 Total			\$4,25	77	\$1	\$22	\$7	\$848	\$2,770	÷	\$388	\$191	\$25	\$	\$
5051000	ELEC EXP GENERAL	CAGE	\$28	28	\$	\$	ક	\$6	\$18		\$3	\$1	ક	\$	
		The state of the s	PACETAL PROPERTY OF THE PACETAL PACETA												



5051000 5051000 Total 5060000 5060000 5060000 5060000 50600000 50600000	ELEC EXP GENERAL	Parameter State St	30									
\$051000 Total 5060000 5060000 5060000 5060000 5060000		JBG	\$6	s	\$4	\$1	ઝ	₩	6	\$	69	↔
5060000 5060000 5060000 5060000 5060000 Total			\$34	s	\$4	\$1	9\$	\$18	\$3	\$1	\$	\$ \$
5060000 5060000 5060000 5060000 Total	MISC STEAM PWR EXP	CAGE	\$59,912	4	€	69	\$12,031	\$39,314	\$5,501	\$2,712	\$354	₩.
5060000 5060000 5060000 Total	MISC STEAM PWR EXP	CAGW	\$2,095	26\$	\$1,527	\$471	49	↔	49	69	69	₩
5060000 5060000 Total	MISC STEAM PWR EXP	JBG	\$6,337	\$282	\$4,430	\$1,366	\$52	\$169	\$24	\$12	\$2	69
5060000 Total	MISC STEAM PWR EXP	SG	\$36	\$1	\$10	\$3	\$5	\$15	\$2	€.	s	₩
			\$68,381	\$380	\$5,967	\$1,840	\$12,088	\$39,498	\$5,527	\$2,725	\$356	s
5061000	MISC STM EXP - CON	CAGE	\$1,020	8	69	6	\$205	699\$	\$94	\$46	\$6	\$
5061000	MISC STM EXP - CON	JBG	\$126	\$6	\$88	\$27	53	\$3	€	6	8	₩
5061000 Total			\$1,146	\$6	\$88	\$27	\$206	\$673	\$94	\$46	\$6	\$
5061100	MISC STM EXP PLCLU	CAGE	\$113	8	\$	8	\$23	\$74	\$10	\$5	\$1	8
5061100	MISC STM EXP PLCLU	JBG	\$1,088	\$48	\$760	\$234	6\$	\$29	\$2	\$2	49	69
5061100 Total			\$1,200	\$48	\$760	\$234	\$32	\$103	\$14	\$7	\$1	\$
5061200	MISC STM EXP UNMTG	JBG	€9	\$	\$	\$	\$	\$	φ	\$	69	8
5061200 Total			49	45	49	49	\$	S	4	\$	\$	\$
5061300	MISC STM EXP COMPT	CAGE	\$322	69	69	S	\$65	\$211	\$30	\$15	\$2	\$
5061300	MISC STM EXP COMPT	JBG	\$604	\$27	\$422	\$130	\$5	\$16	\$2	\$1	69	69
5061300 Total			\$926	\$27		\$130	\$70	\$228	\$32	\$16	\$2	\$
5061400	MISC STM EXP OFFIC	CAGE	\$1,396	8	69	es	\$280	\$916	\$128	\$63	\$8	€
5061400	MISC STM EXP OFFIC	JBG		છ		69	8	\$	&	8	69	€
5061400 Total			1395.53593	o	0	0 2	280.2388379 9	915.7294516 1	28.1423152 6	63.16949134	8.2558	0 0
5061500	MISC STM EXP COMM	CAGE	\$267	S		L	\$54	\$175	\$24	\$12	\$2	€
5061500 Total			\$267	\$		\$	\$54	\$175	\$24	\$12	\$2	\$
5061600	MISC STM EXP FIRE	CAGE	\$1	\$	\$	€	8	æ	S	()	€9	છ
5061600	MISC STM EXP FIRE	JBG	\$21	\$1	\$15	\$4	\$	\$1	છ	€	€	49
5061600 Total			\$21	\$1	\$15	\$4	\$	\$1	\$	\$	s	\$
5062000	MISC STM - ENVRMNT	CAGE	\$1,474	4	59	φ	\$296	2965	\$135	\$67	6\$	\$
5062000	MISC STM - ENVRMNT	JBG	\$25	\$1	\$18	\$5	€	\$1	es.	क	49	છ
5062000	MISC STM - ENVRMNT	SG	ь	ь	ક્ક	↔	မာ	\$	G	↔	€9	क
5062000 Total			\$1,499	51	\$18	\$5	\$296	\$96\$	\$135	29\$	6\$	\$
5063000	MISC STEAM JVA CR	CAGE	-\$11,040	69	8	6	-\$2,217	-\$7,245	-\$1,014	-\$500	-\$65	છ
5063000	MISC STEAM JVA CR	JBG	-\$21,973	626\$-	-\$15,362	-\$4,737	-\$180	-\$587	-\$82	-\$40	-\$5	6
5063000 Total			-\$33,013	626\$-	-\$15,362	-\$4,737	-\$2,397	-\$7,831	-\$1,096	-\$540	-\$71	\$
5064000	MISC STM EXP RCRT	CAGE	\$13	\$	\$	\$	\$3	\$\$	\$1	\$1	69	မ
5064000 Total			\$13	\$		49	\$3	8\$	\$1	\$1	ક	\$
5065000	MISC STM EXP - SEC	CAGE	\$351	49	69	49	\$71	\$231	\$32	\$16	\$2	69
5065000	MISC STM EXP - SEC	JBG	\$84	\$4	\$59	\$18	\$1	\$2	છ	€	49	69
5065000 Total			\$435	\$4	\$59	\$18	\$7.1	\$233	\$33	\$16	\$2	s
5066000	MISC STM EXP -SFTY	CAGE	966\$	69	€\$	€9	\$200	\$654	\$91	\$45	\$6	မ
5066000	MISC STM EXP -SFTY	JBG	\$62	\$3		\$13	\$1	\$2	69	\$	€	&
5066000 Total			\$1,058	\$3	\$43	\$13	\$201	\$655	\$92	\$45	\$6	\$
5067000	MISC STM EXP TRNNG	CAGE	\$1,191	8	€	(A)	\$239	\$781	\$109	\$54	\$7	မာ
5067000	MISC STM EXP TRNNG	JBG	\$698	\$31	\$488	\$150	9\$	\$19	\$3	\$1	69	es.
5067000 Total			\$1,889	\$31	\$488	\$150	\$245	\$800	\$112	\$55	\$7	s
5068000	MISC STM EXP TRAVL	CAGE	\$3	49	49	49	\$1	\$2	ક	€	49	69



Primary Account		Alloc	Total		Oregon		Wy-PPL Utar	h		Wy-UPL FE	FERC O	Other Nuti	垂
5068000 Total			\$3	8	S	\$	\$1	\$2	\$		\$	1	₩
5069000	MISC STM EXP WTSPY	CAGE	\$174	မှ	s	8	\$35	\$114	\$16	\$8	\$3	s	
5069000 Total			\$174	5	\$	G	\$35	\$114	\$16	\$8	\$	s	8
5069900	MISC STM EXP MISC	CAGE	\$2.649	s	\$	\$	\$532	\$1,738	\$243	\$120	\$16	\$	
5069900 Total			\$2.649	49	s	s	\$532	\$1,738	\$243	\$120	\$16	s	69
5070000	RENTS (STEAM GEN)	CAGE	\$64	G	€9	8	\$13	\$42	9\$	\$3	₩	\$	
5070000	RENTS (STEAM GEN)	CAGW	\$12	\$1	\$8	\$3	ક્ક	69	69	49	49	κ	
5070000	RENTS (STEAM GEN)	JBG	\$263	\$12	\$184	\$57	\$2	\$7	\$1	\$	\$	\$	
5070000 Total			\$339	\$12	\$192	\$59	\$15	\$49	\$7	\$3	8	\$	s
5100000	MNT SUPERV & ENG	CAGE	\$2,820	S	ક્ક	8	\$566	\$1,851	\$259	\$128	\$17	89	
5100000	MNT SUPERV & ENG	CAGW	\$244	\$11	\$178	\$55	69	ь	မာ	ઝ	છ	છ	
5100000	MNT SUPERV & ENG	JBG	\$540	\$24	\$377	\$116	\$4	\$14	\$2	\$1	49	69	a de l'antida de l
5100000 Total			\$3,604	\$35	\$555	\$171	\$571	\$1,865	\$261	\$129	\$17	S	\$
5101000	MNTNCE SUPVSN Ŋ	CAGE	\$2,858	\$	\$	\$	\$574	\$1,876	\$262	\$129	\$17	↔	
5101000 Total			\$2,858	4	69	\$	\$574	\$1,876	\$262	\$129	\$17	\$	\$
5110000	MNT OF STRUCTURES	CAGE	\$1,799	क	69	s	\$361	\$1,181	\$165	\$81	\$11	မှ	
5110000	MNT OF STRUCTURES	CAGW	\$337	\$16	\$246	\$76	49	€	69	6	မ	မာ	
5110000	MNT OF STRUCTURES	JBG	\$603	\$27	\$422	\$130	\$5	\$16	\$2	\$1	69	€>	
5110000 Total			\$2,740	\$43	\$667	\$206	\$366	\$1,197	\$167	\$83	\$11	\$	S
5111000	MNT OF STRUCTURES	CAGE	\$6,551	\$	જ	\$	\$1,316	\$4,299	\$602	\$297	\$39	မာ	
5111000	MNT OF STRUCTURES	JBG	\$331	\$15	\$231	\$71	\$3	\$6	\$1	\$1	69	s	
5111000 Total			\$6,882	\$15	\$231	\$7.1	\$1,318	\$4,308	\$603	\$297	\$39	S	s
5111100	MNT STRCT PMP PLNT	CAGE	\$793	€	69	69	\$159	\$520	\$73	\$36	\$5	တ	
5111100	MNT STRCT PMP PLNT	JBG	\$670	\$30	\$469	\$145	\$5	\$18	\$3	\$1	49	မ	
5111100 Total			\$1,464	\$30	\$469	\$145	\$165	\$538	\$75	\$37	\$5	s	s
5111200	MNT STRCT WASTE WT	CAGE	298\$	49	69	€9	\$172	\$562	62\$	\$39	\$5	છ	
5111200	MNT STRCT WASTE WT	JBG	\$295	\$13	\$206	\$64	\$2	\$8	\$1	\$1	69	ь	
5111200 Total	Mary September 1		\$1,151	\$13	\$206	\$64	\$174	\$570	\$80	\$39	\$5	s	8
5112000	STRUCTURAL SYSTEMS	CAGE	\$3,573	\$	es	69	\$718	\$2,345	\$328	\$162	\$21	49	
5112000	STRUCTURAL SYSTEMS	JBG	\$5,199	\$232	\$3,635	\$1,121	\$42	\$139	\$19	\$10	\$1	49	
5112000 Total			\$8,772	\$232	\$3,635	\$1,121	\$760	\$2,483	\$348	\$171	\$22	\$	\$
5114000	MNT OF STRCT CATH	CAGE	\$17	\$	€	\$	\$3	\$11	\$2	\$1	49	49	
5114000 Total			\$17	8	₩.	\$	\$3	\$11	\$2	\$1	s	€9	\$
5116000	MNT STRCT DAM RIVR	CAGE	\$56	S	क	\$	\$11	\$37	\$5	\$3	49	69	
5116000 Total			\$56	s	49	6	\$11	\$37	\$5	\$3	S	69	8
5117000	MNT STRCT FIRE PRT	CAGE	\$772	69	€	ક	\$155	\$507	\$71	\$35	\$5	4	
5117000	MNT STRCT FIRE PRT	JBG	\$513	\$23	\$359	\$111	\$4	\$14	\$2	\$1	69	69	
5117000 Total			\$1,285	\$23	\$359	\$111	\$159	\$520	\$73	\$36	\$5	\$	8
5118000	MNT STRCT-GROUNDS	CAGE	\$883	€9	·	\$	\$177	\$579	\$81	\$40	\$5	↔	
5118000	MNT STRCT-GROUNDS	JBG	\$565	\$25	\$395	\$122	\$5	\$15	\$2	\$1	ь	€9	
5118000 Total			\$1,448	\$25	\$395	\$122	\$182	\$594	\$83	\$41	\$5	s	8
5119000	MNT OF STRCT-HVAC	CAGE	\$1,209	€9	မာ	ક	\$243	\$793	\$111	\$55	\$7	€	
5119000	MNT OF STRCT-HVAC	JBG	\$358	\$16	\$250	\$77	\$3	\$10	\$1	\$1	\$	69	
5119000 Total			\$1,567	\$16	\$250	\$77	\$246	\$803	\$112	\$55	\$7	\$	8
5119900	MNT OF STRCT-MISC	CAGE	66\$	€9	49	49	\$20	\$65	68	\$2	5	₩	(Annealy)
2000)) } }	•	F			_					



Primary Account		Alloc	Total	Č	Oregon		Wv-PPL Utah		Idaho	WV-UPL	FERC Other	ler Nuti	3
5119900 Total			\$99	s	\$	\$	\$20	\$65	\$9	\$5	(m)		₩
5120000	MANT OF BOILR PLNT	CAGE	\$15,338	69	မှ	S	\$3,080	\$10,065	\$1,408	\$694	\$91	69	
5120000	MANT OF BOILR PLNT	CAGW	\$2,011	\$93	\$1,466	\$452	69	69	မာ	69	49	↔	
5120000	MANT OF BOILR PLNT	JBG	\$960	\$43	\$671	\$207	\$8	\$26	\$4	\$2	€9	49	
5120000 Total			\$18,310	\$136	\$2,137	\$659	\$3,088	\$10,090	\$1,412	969\$	\$91	\$	43
5121000	MNT BOILR-AIR HTR	CAGE	\$16,613	\$	\$	\$	\$3,336	\$10,901	\$1,525	\$752	\$98	ક	
5121000	MNT BOILR-AIR HTR	JBG	\$2,086	\$93	\$1,459	\$450	\$17	\$56	88	\$4	\$1	8	
5121000 Total			\$18,699	\$93	\$1,459	\$450	\$3,353	\$10,957	\$1,533	\$756	\$99	\$	8
5121100	MNT BOILR-CHEM FD	CAGE	\$138	69	69	69	\$28	06\$	\$13	9\$	\$1	\$	
5121100	MNT BOILR-CHEM FD	JBG	\$29	\$1	\$20	\$6	69	\$1	\$	6	છ	ક	
5121100 Total			\$166	\$1	\$20	\$6	\$28	\$91	\$13	\$6	\$1	s	s
5121200	MNT BOILR-CL HANDL	CAGE	\$4,537	69	69	\$	\$911	\$2,977	\$417	\$205	\$27	\$	
5121200	MNT BOILR-CL HANDL	JBG	\$2,385	\$106	\$1,668	\$514	\$19	\$64	6\$	\$4	\$1	\$	
5121200 Total		· · · · · · · · · · · · · · · · · · ·	\$6,923	\$106	\$1,668	\$514	\$931	\$3,041	\$426	\$210	\$27	\$	\$
5121400	MNT BOIL-DEMINERLZ	CAGE	\$512	ઝ	€	69	\$103	\$336	\$47	\$23	\$3	ક	
5121400	MNT BOIL-DEMINERLZ	JBG	\$216	\$10	\$151	\$47	\$2	\$6	\$1	€	€9	\$	
5121400 Total			\$728	\$10	\$151	\$47	\$105	\$342	\$48	\$24	\$3	S	₩.
5121500	MNT BOIL-EXTRC STM	CAGE	\$270	\$	8	\$	\$54	\$177	\$25	\$12	\$2	s	
5121500	MNT BOIL-EXTRC STM	JBG	\$110	\$5	\$77	\$24	\$1	\$3	&	\$	↔	બ	
5121500 Total			\$381	\$5	\$77	\$24	\$55	\$180	\$25	\$12	\$2	S	\$
5121600	MNT BOILR-FLYASH	CAGE	\$1,433	49	\$	\$	\$288	\$940	\$132	\$65	\$8	မာ	
5121600	MNT BOILR-FLYASH	JBG	\$1,206	\$54	\$843	\$260	\$10	\$32	\$5	\$2	↔	€	
5121600 Total			\$2,639	\$54	\$843	\$260	\$238	\$973	\$136	29\$	83	\$	s
5121700	MNT BOIL-FUEL OIL	CAGE	\$170	\$	\$	8	\$34	\$111	\$16	\$8	\$1	↔	
5121700	MNT BOIL-FUEL OIL	JBG	\$206	6\$	\$144	\$44	\$2	\$5	\$1	ક	S	8	
5121700 Total			\$375	6\$	\$144	\$44	\$36	\$117	\$16	\$8	\$1	\$	s
5121800	MNT BOIL-FEEDWATR	CAGE	\$3,409	\$	€	s	\$685	\$2,237	\$313	\$154	\$20	8	Ī
5121800	MNT BOIL-FEEDWATR	JBG	\$1,378	\$61	\$964	\$297	\$11	\$37	\$5	\$3	S	69	1
5121800 Total			\$4,787	\$61	\$964	\$297	969\$	\$2,274	\$318	\$157	\$21	\$	\$
5121900	MNT BOIL-FRZ PRTEC	CAGE	\$67	\$	49	€	\$14	\$44	9\$	\$3	s	€>	
5121900 Total			29\$	4	\$	\$	\$14	\$44	9\$	\$3	8	\$	8
5122000	MNT BOILR-AUX SYST	CAGE	\$1,947	\$	\$	Ø	\$391	\$1,278	\$179	\$8\$	\$12	↔	- Control of the Cont
5122000	MNT BOILR-AUX SYST	JBG	\$55	\$2	\$39	\$12	\$	\$1	မာ	69	S	69	
5122000 Total			\$2,003	\$2	\$39	\$12	\$391	\$1,279	\$179	\$88	\$12	S	8
5122100	MNT BOILR-MAIN STM	CAGE	\$1,860	€	69	€	\$374	\$1,221	\$171	\$84	\$11	છ	
5122100	MNT BOILR-MAIN STM	JBG	\$735	\$33	\$514	\$158	\$6	\$20	\$3	\$1	ક્ર	63	
5122100 Total			\$2,595	\$33	\$514	\$158	\$380	\$1,240	\$174	\$86	\$11	\$	s
5122200	MNT BOIL-PLVRZD CL	CAGE	\$6,986	\$	εs	မ	\$1,403	\$4,584	\$641	\$316	\$41	છ	
5122200	MNT BOIL-PLVRZD CL	JBG	\$2,399	\$107	\$1,677	\$517	\$20	\$64	6\$	\$4	\$1	s)	
5122200 Total			\$9,385	\$107	\$1,677	\$517	\$1,422	\$4,648	\$650	\$321	\$42	\$	\$
5122300	MNT BOIL-PRECIPTAT	CAGE	\$2,004	89	€	89	\$402	\$1,315	\$184	\$91	\$12	ઝ	
5122300	MNT BOIL-PRECIPTAT	JBG	\$1,638	\$73	\$1,145	\$353	\$13	\$44	\$6	\$3	69	မှာ	1
5122300 Total			\$3,643	\$73	\$1,145	\$353	\$416	\$1,359	\$190	\$94	\$12	s	8
5122400	MNT BOIL-PRTRT WTR	CAGE	\$642	€9	69	ઝ	\$129	\$421	\$29	\$29	\$4	မှ	
5122400	MNT BOIL-PRTRT WTR) BBG	\$80	\$4	\$56	\$17	25	\$2	€	4	69	69	Without &c.



Primary Account		Alloc	Total	Calif	Oregon	MV-PP	PPL Utat	1 Idaho	My-UP		FERC Other	Nutil
5122400 Total				\$4	\$56	\$17	\$130	\$423	\$59	\$29	\$4	s S
5122500	MNT BOIL-RV OSMSIS	CAGE	\$83	\$	\$	\$	\$17	\$55	\$8	\$4	69	ю
5122500	MNT BOIL-RV OSMSIS	JBG	\$145		\$102	\$31	\$1	\$4	\$1	69	ь	છ
5122500 Total			\$229	9\$	\$102	\$31	\$18	\$59	\$8	\$4	\$1	\$
5122600	MNT BOIL-RHEAT ST	CAGE	\$631		69	69	\$127	\$414	\$58	\$29	22	8
5122600	MNT BOIL-RHEAT ST	JBG	62\$	\$4	\$55	\$17	\$1	\$2	4	4	↔	€
5122600 Total			\$710		\$55	\$17	\$127	\$416	\$58	\$29	\$4	\$
5122800	MNT BOIL-SOOTBLWG	CAGE	\$1,473		8	છ	\$296	\$967	\$135	\$67	89	s,
5122800	MNT BOIL-SOOTBLWG	JBG	\$1,123		\$785	\$242	\$3	\$30	\$\$	\$2	↔	€
5122800 Total			\$2,596	\$50	\$785	\$242	\$305	\$997	\$139	69\$	6\$	\$
5122900	MNT BOILR-SCRUBBER	CAGE	950'6\$		\$	\$	\$1,819	\$5,943	\$832	\$410	\$54	æ
5122900	MNT BOILR-SCRUBBER	JBG	\$2,034		\$1,422	\$438	\$17	\$54	\$8	\$4	s	€
5122900 Total			\$11,090	\$91	\$1,422	\$438	\$1,835	\$5,997	\$839	\$414	\$54	\$
5123000	MNT BOILR-BOTM ASH	CAGE	\$5,218		\$	\$	\$1,048	\$3,424	\$479	\$236	\$31	ક
5123000	MNT BOILR-BOTM ASH	JBG	\$1,542		\$1,078	\$333	\$13	\$41	\$6	\$3	8	€
5123000 Total			\$6,760	69\$	\$1,078	\$333	\$1,060	\$3,465	\$485	\$239	\$31	\$
5123100	MNT BOIL-WTR TRTMT	CAGE	099\$		\$	\$	\$132	\$433	\$61	\$30	\$4	\$
5123100 Total			099\$		\$	\$	\$132	\$433	\$61	\$30	\$4	\$
5123200	MNT BOIL-CNTL SUPT	CAGE	\$343		\$	\$	69\$	\$225	\$32	\$16	\$2	₩
5123200	MNT BOIL-CNTL SUPT	JBG	\$384	₩	\$269	\$83	\$3	\$10	\$1	\$1	€9	↔
5123200 Total			\$727	\$17	\$269	\$83	\$72	\$235	\$33	\$16	\$2	\$
5123300	MAINT GEO GATH SYS	CAGE	\$113		€9	49	\$23	\$74	\$10	\$5	\$1	∨
5123300 Total			\$113	\$	49	s	\$23	\$74	\$10	\$5	\$1	\$
5123400	MAINT OF BOILERS	CAGE	\$1,650		€	\$	\$331	\$1,083	\$152	\$75	\$10	↔
5123400	MAINT OF BOILERS	JBG	\$600		\$419	\$129	\$5	\$16	\$2	\$1	69	&
5123400 Total			\$2,250		\$419	\$129	\$336	\$1,099	\$154	\$76	\$10	\$
5124000	MNT BOILR-CONTROLS	CAGE	\$718	8	₩	69	\$144	\$471	\$66	\$32	\$4	€9
5124000	MNT BOILR-CONTROLS	JBG	\$248		\$174	\$54	\$2	25	\$1	↔	8	\$
5124000 Total			\$96\$		\$174	\$54	\$146	\$478	\$67	\$33	\$4	\$
5125000	MNT BOILER-DRAFT	CAGE	\$4,325	\$	8	69	698\$	\$2,838	\$397	\$196	\$26	\$
5125000	MNT BOILER-DRAFT	JBG	\$952		\$668	\$206	\$8	\$26	\$4	\$2	49	↔
5125000 Total			\$5,280		\$99\$	\$206	\$876	\$2,864	\$401	\$198	\$26	\$
5126000	MNT BOILR-FIRESIDE	CAGE	\$1,230		ь	€	\$247	\$807	\$113	\$56	\$7	↔
5126000	MNT BOILR-FIRESIDE	JBG	\$99		\$70	\$21	\$1	\$3	&	ь	69	€
5126000 Total			\$1,329		\$70	\$21	\$248	\$810	\$113	\$56	\$7	\$
5127000	MNT BLR-BEARNG WTR	CAGE	\$144		49	€9	\$29	\$95	\$13	\$7	\$1	€
5127000	MNT BLR-BEARNG WTR	JBG	\$64		\$45	\$14	\$1	\$2	&	€9	↔	€
5127000 Total			\$209	\$3	\$45	\$14	\$30	\$97	\$14	2\$	\$1	\$
5128000	MNT BOILR WTR/STMD	CAGE	\$3,154		69	4	\$633	\$2,070	\$290	\$143	\$19	₩.
5128000	MNT BOILR WTR/STMD	JBG	\$3,191	è	\$2,231	\$688	\$26	\$85	\$12	\$6	\$1	↔
5128000 Total			\$6,345	\$142	\$2,231	\$688	\$659	\$2,155	\$302	\$149	\$19	\$
5129000	MNT BOIL-COMP AIR	CAGE	\$692	\$	\$	4	\$139	\$454	\$64	\$31	\$4	\$
5129000 Total			\$692		\$	\$	\$139	\$454	\$64	\$31	\$4	\$
5129900	MAINT BOILER-MISC	CAGE	\$1,530		ь	49	\$307	\$1,004	\$141	69\$	\$3	€
5129900	MAINT BOILER-MISC	JBG	\$13	\$1	6\$	\$3	49	69	€	€	4	€



5129900 Total			\$1,544	\$1	\$	\$3	\$307	\$1,004	\$141	69\$	\$3	\$
	MAINT ELEC PLANT	CAGE	\$2,561	69	69	€	\$514	\$1,680	\$235	\$116	\$15	↔
	MAINT ELEC PLANT	CAGW	\$222	\$10	\$162	\$50	49	69	8	69	69	ь
	MAINT ELEC PLANT	JBG	\$401	\$18	\$280	\$86	\$3	\$11	\$	\$1	69	69
5130000 Total			\$3,184	\$28	\$442	\$136	\$517	\$1,691	\$237	\$117	\$15	\$
	MAINT ELEC AC	CAGE	\$16,463	\$	\$	\$	\$3,306	\$10,803	\$1,512	\$745	26\$	69
	MAINT ELEC AC	JBG	\$3,692	\$165	\$2,581	\$796	\$30	66\$	\$14	\$7	53	ю
5131000 Total			\$20,155	\$165	\$2,581	\$796	\$3,336	\$10,901	\$1,525	\$752	\$98	\$
	MAINT/LUBE-OIL SYS	CAGE	\$447	\$	6	6	\$90	\$294	\$41	\$20	\$3	69
	MAINT/LUBE-OIL SYS	JBG	\$256	\$11	\$179	\$55	\$2	\$7	\$3	€		€
5131100 Total			\$704	\$11	\$179	\$55	\$92	\$300	\$42	\$21		49
	MAINT/MAIN TURBINE	CAGE	\$4,803	s	\$	69	\$962	\$3,152	\$441	\$217	65	\$
	MAINT/MAIN TURBINE	JBG	\$1,736	\$77	\$1,214	\$374	\$14	\$46	\$6	\$3	69	69
5131400 Total			\$6,539	\$77	\$1,214	\$374	\$979	\$3,198	\$448	\$221		\$
	MAINT ALARMS/INFO	CAGE	\$1,698	8	8	\$	\$341	\$1,114	\$156	22\$	\$10	\$
	MAINT ALARMS/INFO	JBG	\$294	\$13	\$206	\$63	\$2	\$\$	\$1	\$1		69
5132000 Total			\$1,992	\$13	\$206	\$63	\$343	\$1,122	\$157	\$77		\$
	MAINT/AIR-COOL-CON	CAGE	\$357	\$	\$	\$	\$72	\$234	\$33	\$16		\$
5133000 Total			\$357	\$	\$	\$	\$72	\$234	\$33	\$16	\$2	₩.
	MAINT/COMPNT COOL	CAGE	\$115	\$	49	8	\$23	\$76	\$11	\$5		€
	MAINT/COMPNT COOL	JBG	\$49	\$2	\$34	\$11	ક્ક	\$1	\$	↔		69
5134000 Total			\$164	\$2	\$34	\$11	\$24	22.5	\$11	\$5		\$
	MAINT/COMPNT AUXIL	CAGE	\$378	ь	ω	·	\$196	\$641	06\$	\$44	\$6	€9
	MAINT/COMPNT AUXIL	JBG	\$218	\$10	\$152	\$47	\$2	\$6	€94	69		क
5135000 Total			\$1,195	\$10	\$152	\$47	\$198	\$647	\$91	\$45		\$
	MAINT-COOLING TOWR	CAGE	\$1,509	\$	6	69	\$303	066\$	\$139	\$68	6\$	w
	MAINT-COOLING TOWR	JBG	\$565	\$25	\$395	\$122	\$5	\$15	\$2	\$1		€
5137000 Total			\$2,075	\$25	\$395	\$122	\$308	\$1,006	\$141	\$69		49
	MAINT-CIRCUL WATER	CAGE	\$1,815	69	€	G	\$364	\$1,191	\$167	\$82	81	€
	MAINT-CIRCUL WATER	JBG	\$477	\$21	\$333	\$103	\$4	\$13	\$2	\$31		€
5138000 Total			\$2,291	\$21	\$333	\$103	\$368	\$1,203	\$168	\$83	\$11	s
	MAINT-ELECT - DC	CAGE	\$121	ச	ø	69	\$24	\$80	\$11	\$2		\$
	MAINT-ELECT - DC	JBG	\$130	9\$	\$91	\$28	\$1	\$3	€	€		\$
5139000 Total			\$251	9\$	\$91	\$28	\$25	\$83	\$12	\$6	\$1	\$
dudina.	MNT ELEC PLT-MISC	CAGE	\$27	69	₩.	€	\$5	\$18	\$2	\$1	ક્ર	છ
5139900 Total			\$27	\$	\$	\$	\$5	\$18	\$2	\$1	\$	69
en en en en	MAINT MISC STM PLN	CAGE	\$3,646	8	\$	69	\$732	\$2,392	\$335	\$165	\$22	G
,	MAINT MISC STM PLN	CAGW	\$357	\$17	\$260	\$80	₩	69	€	ક	69	မ
	MAINT MISC STM PLN	JBG	\$997	\$44	\$697	\$215	\$\$	\$27	\$4	\$2	69	છ
5140000 Total			\$5,000	\$61	\$957	\$295	\$740	\$2,419	\$338	\$167	\$22	\$
-	MISC STM-COMP AIR	CAGE	\$2,252	69	49	49	\$452	\$1,477	\$207	\$102	\$13	ઝ
	MISC STM-COMP AIR	JBG	\$252	\$11	\$176	\$54	\$2	\$7	\$1	49	↔	69
5141000 Total			\$2,504	\$11	\$176	\$54	\$454	\$1,484	\$208	\$102	\$13	\$
	MISC STM PLT-CONSU	CAGE	9\$	\$	\$	8	\$1	\$4	15	69	69	69
1-7-H 00007 FL			•		•							



Primary Account		Alloc	Total		Oregon	Wash	Wv-PPI Utah		Idaho	IMUVW	FFRC	Other	Nutil
5144000	MISC STM PLNT-LAB	GE	\$139	€	€	€	\$28	\$91	\$13		\$6		69
5144000	MISC STM PLNT-LAB	JBG	\$172	\$8	\$120	\$37	\$1	\$5	69	\$1	ક્ક	49	8
5144000 Total			\$311	\$	\$120	\$37	\$29	\$96	\$13		\$7	\$1	\$
5145000	MAINT MISC-SM TOOL	CAGE	\$286	\$	49	8	\$57	\$188	\$26	16 \$1	13	\$2	
5145000	MAINT MISC-SM TOOL	JBG	\$79	\$4	\$55	\$17	\$1	\$2		8	69	€	10
5145000 Total			\$365	\$4	\$55	\$17	\$58	\$190	\$27	7 \$13		2	\$
5146000	MAINT/PAGING SYS	CAGE	\$145	8	€9	4	\$29	\$95	\$13		\$7	,-	40
5146000	MAINT/PAGING SYS	JBG	\$51	\$2	\$36	\$11	€9	\$1				\$	2
5146000 Total	And a second sec		\$196	\$2	\$36	\$11	\$30	\$97	\$1			-	\$
5147000	MAINT/PLANT EQUIP	CAGE	\$1,620	\$	\$	\$	\$325	\$1,063	\$149	9 \$73		\$10	
5147000	MAINT/PLANT EQUIP	JBG	\$897	\$40	\$627	\$193	\$7	\$24	69	addenticement was a section of the s		69	40
5147000 Total			\$2,517	\$40	\$627	\$193	\$333	\$1,087	\$152			0	€
5148000	MAINT/PLT-VEHICLES	CAGE	\$814	\$	\$	\$	\$164	\$534	\$7			5	(6)
5148000	MAINT/PLT-VEHICLES	JBG	\$266	\$12	\$186	\$57	\$2	\$7	69			S	10
5148000 Total			\$1,080	\$12	\$186	\$57	\$166	\$541	\$76			5	\$
5149000	MAINT MISC-OTHER	CAGE	\$132	ક	€	69	\$27	\$87	\$1			\$1	
5149000	MAINT MISC-OTHER	JBG	-\$44	-\$2	-\$31	-\$10	6	-\$1				69	10
5149000 Total			\$88	-\$2	-\$31	-\$10	\$26	\$86	\$1			-	49
5350000	OPER SUPERV & ENG	CAGE	-\$753	8	4	49	-\$151	-\$494	69\$-		-\$34\$	-\$4	
5350000	OPER SUPERV & ENG	CAGW	\$4,578	\$213	\$3,337	\$1,029		₩				69	(6)
5350000 Total			\$3,826	\$213	\$3,337	\$1,029	-\$151	-\$494	-\$6			4	\$
5360000	WATER FOR POWER	CAGE	\$4	မ	\$	€9		\$3		\$		49	
5360000	WATER FOR POWER	CAGW	\$209	\$10	\$152	\$47	S	€				69	
5360000 Total			\$212	\$10	\$152	\$47	\$1	\$3			\$	S	*
5370000	HYDRAULIC EXPENSES	CAGE	-\$35	\$	\$	မာ	2\$-	-\$23	47	-83	52	G	
5370000	HYDRAULIC EXPENSES	CAGW	\$2,098	26\$	\$1,529	\$471	49	\$			\$	69	
5370000 Total			\$2,063	\$97	\$1,529	\$471	-\$7	-\$23	\$-			s	\$
5371000	HYDRO/FISH & WILD	CAGE	\$104	49	₩.	\$	\$21	89\$	\$1			\$1	(6
5371000	HYDRO/FISH & WILD	CAGW	\$28	\$1	\$21	\$6	49	€9					S
5371000 Total			\$133	\$1	\$21	9\$	\$21	\$9\$	\$1			_	\$
5372000	HYDRO/HATCHERY EXP	CAGW	\$35	\$2	\$25	\$8	ச	\$				S	(0.
5372000 Total			\$35	\$2	\$25	\$\$	\$	\$	\$			s	\$
5374000	HYDRO/OTH REC FAC	CAGE	\$25	\$	\$	\$	\$\$	\$16	63			69	
5374000	HYDRO/OTH REC FAC	CAGW	\$294	\$14	\$214	\$66	ь	ь			€9	69	(0)
5374000 Total			\$319	\$14	\$214	\$66	\$5	\$16	on			\$	8
5379000	HYDRO EXPENSE-OTH	CAGE	\$124	Ф	\$	φ	\$25	\$81	\$11			\$1	(0
5379000	HYDRO EXPENSE-OTH	CAGW	\$776	\$36	\$566	\$174	છ	€9				69	(4)
5379000 Total			\$300	\$36	\$566	\$174	\$25	\$81	\$11			\$1	\$
5390000	MSC HYD PWR GEN EX	CAGE	\$7,656	₩.	49	\$	\$1,537	\$5,024	\$703	£\$		\$45	40
5390000	MSC HYD PWR GEN EX	CAGW	\$17,540	\$815	\$12,783	\$3,942	69	49			€9	49	(6)
5390000 Total			\$25,196	\$815	\$12,783	\$3,942	\$1,537	\$5,024	\$703	13 \$34	17 \$	5	\$
5400000	RENTS (HYDRO GEN)	CAGE	\$1	ь	8	49	8	\$1		<u>↔</u>	€9	69	
5400000	RENTS (HYDRO GEN)	CAGW	\$117	\$2	\$85	\$26	69	€		8	\$	S	40
5400000 Total			\$117	\$5	\$85	\$26	49	\$1		S	\$	S	49
5410000	MNT SUPERV & ENG	CAGW	€	€9	49	€9	€	€9		\$	\$	69	



		Ande	- C.	Calif	Oregon	Wash	Wy-PPL	Utah	Idaho	Wy-UPL	FERC	Other	Net
5410000 Total			\$	\$	\$	\$	\$	\$	\$	\$	↔	₩.	\$
5420000	MAINT OF STRUCTURE	CAGE	\$114	\$	₩	\$	\$23	\$75	\$10	\$2	\$1	₩	
5420000	MAINT OF STRUCTURE	CAGW	\$1,317	\$61	\$959	\$296	ઝ	မ	ေ	8	69	€7	
5420000 Total			\$1,430	\$61	\$959	\$296	\$23	\$75	\$10	6	\$1	\$	\$
5430000	MNT DAMS & WTR SYS	CAGE	\$654	€	49	4	\$131	\$429	\$60	67	\$4	↔	
5430000	MNT DAMS & WTR SYS	CAGW	\$1,306	\$61	\$952	\$294	69	49	€	69	↔	↔	
5430000 Total			\$1,960	\$61	\$952	\$294	\$131	\$429	09\$	\$30	\$4	₩	S
5440000	MAINT OF ELEC PLNT	CAGE	\$154	\$	\$	4	\$31	\$101	\$14		\$1	₩	
5440000 Total			\$154	\$	\$	↔	\$31	\$101	\$14		\$1	\$	4
5441000	PRIME MOVERS & GEN	CAGE	\$88	\$	\$	8	\$18	\$58	\$\$	\$4	\$1	€9	
5441000	PRIME MOVERS & GEN	CAGW	\$740	\$34	\$539	\$166	49	8	69	A CONTRACTOR OF THE PARTY OF TH	69	₩	
5441000 Total			\$828	\$34	\$539	\$166	\$18	\$58	\$8		\$1	49	S
5442000	ACCESS ELEC EQUIP	CAGE	\$156	\$	\$	69	\$31	\$102	\$14	2\$	\$1	8	
5442000	ACCESS ELEC EQUIP	CAGW	\$497	\$23	\$362	\$112	\$	49	8		8	€9	
5442000 Total			\$653	\$23	\$362	\$112	\$31	\$102	\$14	5,	\$1	\$	\$
5450000	MNT MISC HYDRO PLT	CAGE	8\$-	\$	\$	8	-\$2	-\$5	-\$1	\$	\$	\$	
5450000	MNT MISC HYDRO PLT	CAGW	\$16	\$1	\$111	\$4	\$	\$	\$		₩	₩	
5450000 Total			\$8	\$1	\$11	\$4	-\$2	-\$5	-\$1		↔	\$	\$
5451000	MNT-FISH/WILDLIFE	CAGW	\$260	\$12	\$190	\$58	€		€	€	\$	↔	
5451000 Total	ali jacoty a		\$260	\$12	\$190	\$58	\$	\$	₩		\$	\$	\$
5454000	MAINT-OTH REC FAC	CAGE		8	\$	8	69		8	φ	69	₩	
5454000	MAINT-OTH REC FAC	CAGW	\$25	\$1	\$18	\$6	ક		69		₩.	₩.	
5454000 Total			\$25	\$1	\$18	\$6	49	₩	G	\$	\$	\$	\$
5455000	MAINT-RDS/TRAIL/BR	CAGE	2397	69	69	69	\$80	\$261	\$36		\$2		
5455000	MAINT-RDS/TRAIL/BR	CAGW	\$525	\$24	\$383	\$118	69	မာ	69		€9	↔	
5455000 Total			\$923	\$24	\$383	\$118	\$80	\$261	\$36	\$18	\$2	\$	\$
5459000	MAINT HYDRO-OTHER	CAGE	\$426	ь	₩	49	\$86	\$280	\$39		\$3	€9	
5459000	MAINT HYDRO-OTHER	CAGW	\$1,014	\$47	\$739	\$228	ક		€9		€	↔	
5459000 Total			\$1,440	\$47	\$739	\$228	\$86	\$280	\$39	\$19	\$3	8	\$
5460000	OPER SUPERV & ENG	CAGE	\$168	69	€	€	\$34	\$110	\$15	0)	\$1	\$	
5460000	OPER SUPERV & ENG	CAGW	\$191	88	\$139	\$43	ઝ	69	69		₩	€	
5460000 Total			\$359		\$139	\$43	\$34	\$110	\$15	6	\$1	\$	\$
547NPC	NET POWER COST	CAEW	\$167,116	\$7,971	\$121,838	\$37,308	ક	\$	\$	\$	↔	₩	
547NPC Total			\$167,116	\$7,971	\$121,838	\$37,308	S	49	49	69	\$	\$	\$
5480000	GENERATION EXP	CAGE	\$6,440	49	€	o	\$1,293	\$4,226	\$591	\$292	\$38	€9	
5480000	GENERATION EXP	CAGW	\$8,198	\$381	\$5,974	\$1,842	ь	↔	€	မာ	₩	49	
5480000	GENERATION EXP	SG		မာ	49	€	€9	€	6		4	49	
5480000 Total	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		14638.00248	380.8808813	5974.411665	1842.356193	1293.293285	4226.062168	591.3726913	291.5251847	38.1	٥	٥
5490000	MIS OTH PWR GEN EX	CAGE	\$7,977	क	€	क	\$1,602	\$5,234	\$732		\$47	49	
5490000	MIS OTH PWR GEN EX	CAGW	\$9,352	\$435	\$6,816	\$2,102	49	မာ	မာ	49	69		
5490000	MIS OTH PWR GEN EX	SG	\$1,373	\$23	\$362	\$112	\$179	\$574	\$78	\$40	\$5	€	man
5490000 Total			\$18,702	\$458	\$7,177	\$2,214	\$1,781	\$5,808	\$811	\$401	\$52	\$	\$
5500000	RENTS (OTHER GEN)	CAGE	\$1,388	8	S	49	\$279	\$910	\$127	\$63	\$8	69	
5500000	RENTS (OTHER GEN)	CAGW	\$2,166	\$101	\$1,579	\$487	€	မ	ક્ક		69	↔	
5500000	RENTS (OTHER GEN)	SG	\$2	₩	\$1	₩	\$1	\$2	Ю	₩	€9	€9	



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TRANIS DAVE STUDIES SC SES SE SEZ ST ST ST ST ST ST ST S	Primary Account		Alloc	Total		Oregon	Wash Wy-PP	-PPL Utah	h		Wy-UPL	FERC	Other	Nutil
STATION EXPENDENCY STUDY STATE S	5616000	TRANS SVC STUDIES		\$83	\$1	\$22	\$7	\$11	\$35	\$5	\$2	8	€9	
CAME STATION EXPORTERANS	5616000 Total			\$83	\$1	\$22	2\$	\$11	\$35	\$5	\$2	69	\$	*
STATION EXPCTRANS CAGE S1099 S16 S247 S12 S12 S13 S14	5617000	GEN INTERCNCT STUD	SG	\$939	\$16	\$247	\$76	\$122	\$393	\$54	\$27	\$4	69	
STATION EXP(TRANS) CAGAE STIO9 STORE	5617000 Total			\$939	\$16	\$247	\$76	\$122	\$393	\$54	\$27	\$4	\$	\$
STATION EXP(TRANS)	5620000	STATION EXP(TRANS)	CAGE	\$1,099	69	\$	\$	\$221	\$721	\$101	\$50	\$7	69	
STATION EXPERIENDING EXPRENDING EXPRINASIS SEZ4 STATION EXPRENDING EXP SEZ4 STATION EXPRENDING EXP SEZ4 SEZ4 STATION EXPRENDING EXP SEZ4	5620000	STATION EXP(TRANS)	CAGW	\$412	\$19	\$300	\$92	8	€	ь	€	↔	€>	
STATION EPPITANS SOC S1950 S115 S184 S287 S284 S184 S18	5620000	STATION EXP(TRANS)	JBG	\$24	\$1	\$17	\$5	ક	₽\$	49	₩	69	69	
OVERHEAD LINKE EXPORTED CACKE S116 S126 S	5620000	STATION EXP(TRANS)	SG	\$590	\$10	\$155	\$48	\$77	\$247	\$34	\$17	\$2	\$	
OVERHEAD LINE EXP CAGEM \$111 \$ \$5 </td <td>5620000 Total</td> <td></td> <td></td> <td>\$2,125</td> <td>\$30</td> <td>\$472</td> <td>\$146</td> <td>\$298</td> <td>696\$</td> <td>\$135</td> <td>29\$</td> <td>6\$</td> <td>49</td> <td>\$</td>	5620000 Total			\$2,125	\$30	\$472	\$146	\$298	696\$	\$135	29\$	6\$	49	\$
OVERHEAD LINE EXP CAGW \$120 \$7 \$22 \$22 \$22 \$75 \$8	5630000	OVERHEAD LINE EXP	CAGE	\$111	\$	8	69	\$22	\$73	\$10	\$5	\$1	\$	
MISC TRANS EXPENSE CAGE S106.661 S4.961 S77.664 S23.947 S. S. S. S. S. S. S. S	5630000	OVERHEAD LINE EXP	CAGW	\$3	49	\$7	\$2	\$	49	69	€	€	49	
MISC TRANS EXPENSE CAGE \$106.561 \$44.961 \$77.664 \$22.947 \$8 </td <td>5630000 Total</td> <td></td> <td></td> <td>\$120</td> <td>\$</td> <td>2\$</td> <td>\$2</td> <td>\$22</td> <td>\$73</td> <td>\$10</td> <td>\$5</td> <td>\$1</td> <td>\$</td> <td>S</td>	5630000 Total			\$120	\$	2\$	\$2	\$22	\$73	\$10	\$5	\$1	\$	S
MISC TRANS EXPENSE CAGE \$1506 \$17,644 \$23,947 \$29 \$19 \$27 MISC TRANS EXPENSE CAGE \$325 \$1,677 \$204 \$27 \$27 \$27 MISC TRANS EXPENSE CAGW \$35627 \$624 \$247 \$1517 \$207 \$207 MISC TRANS EXPENSE CAGW \$5627 \$6405 \$276 \$477 \$207 \$207 MISC TRANS EXPENSE CAGW \$5627 \$67 \$67 \$170 \$207	565NPC	NET POWER COST	CAGW	\$106,551	\$4,951	\$77,654	\$23,947	69	4	4	6	8	\$	
MISC TRANSE EXPENSE CAGE \$229 \$1 \$224 \$150 \$24 \$24 MISC TRANS EXPENSE GGGW \$3.677 \$1.199 \$234 \$1.517 \$204 MISC TRANS EXPENSE GG \$1.627 \$4.78 \$7.7 \$1.199 \$377 \$1.190 \$204 RENTS-TRANSMISSION CAGE \$7.88 \$2.8 \$1.5 \$4.9 \$2.9 RENTS-TRANSMISSION CAGE \$1.312 \$2.8 \$1.2 \$4.9 \$1.5 RENTS-TRANSMISSION CAGE \$1.312 \$2.8 \$2.8 \$1.2 \$4.9 \$1.5 MATS SUPERA & ENG CAGE \$4.90 \$2.3 \$1.6 \$2.4 \$1.6	565NPC Total			\$106,551	\$4,951	\$77,654	\$23,947	\$	\$	\$	\$	\$	\$	↔
MISC TRANS EXPENSE CAGW \$335 \$16 \$224 \$157 \$1570	5660000	MISC TRANS EXPENSE	CAGE	\$295	49	\$	\$	\$59	\$194	\$27	\$13	\$2	↔	
MISC TRANS EXPENSE SG \$526 \$256 \$1517 \$207 RENTS-TRANSMISSION CAGE \$728 \$13 \$1517 \$204 RENTS-TRANSMISSION CAGE \$778 \$26 \$26 \$12 \$497 \$73 RENTS-TRANSMISSION CAGE \$758 \$26 \$406 \$12 \$497 \$70 RENTS-TRANSMISSION CAGW \$565 \$26 \$406 \$12 \$497 \$70 RENTS-TRANSMISSION CAGW \$440 \$26 \$12 \$497 \$70 RENTS-TRANSMISSION CAGW \$440 \$23 \$463 \$16 \$291 \$16 MINT SUPERV & ENG CAGE \$440 \$23 \$463 \$16 \$291 \$291 \$291 MANT SUPERV & ENG CAGW \$440 \$23 \$143 \$143 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 \$291 <td>5660000</td> <td>MISC TRANS EXPENSE</td> <td>CAGW</td> <td>\$335</td> <td>\$16</td> <td>\$244</td> <td>\$75</td> <td>69</td> <td>49</td> <td>49</td> <td>€</td> <td>8</td> <td>↔</td> <td></td>	5660000	MISC TRANS EXPENSE	CAGW	\$335	\$16	\$244	\$75	69	49	49	€	8	↔	
RENTS-TRANSMISSION CAGE \$428 \$77 \$119 \$371 \$623 \$1,710 \$234 RENTS-TRANSMISSION CAGE \$756 \$26 \$405 \$12 \$497 \$70 RENTS-TRANSMISSION CAGE \$1312 \$26 \$406 \$126 \$59 \$59 \$50 MINT SUPERV & ENG CAGE \$440 \$73 \$10 \$6 \$240 \$50 MINT SUPERV & ENG CAGE \$440 \$73 \$10 \$6 \$240 \$6 MINT SUPERV & ENG CAGW \$440 \$73 \$10 \$6 \$240 \$6 \$10 \$6	5660000	MISC TRANS EXPENSE	SG	\$3,627	\$61	\$955	\$295	\$473	\$1,517	\$207	\$105	\$14	49	
RENTS-TRANSMISSION CAGE \$7.66 \$2.6 \$4.05 \$1.29 \$1.29 \$1.20	5660000 Total			\$4,258	\$77	\$1,199	\$371	\$532	\$1,710	\$234	\$118	\$16	49	S
RENTS-TRANSMISSION CAGW \$555 \$26 \$125 \$126 \$185 \$8 \$8 \$8 RENTS-TRANSMISSION SG \$41,31 \$26 \$404 \$126 \$162 \$497 \$70 MNT SUPERV & ENG CAGE \$444 \$26 \$56 \$110 \$8 \$1 MNT SUPERV & ENG CAGW \$440 \$26 \$516 \$58 \$21 \$28 MNT SUPERV & ENG CAGW \$400 \$77 \$105 \$52 \$167 \$20 MNT SUPERV & ENG CAGW \$400 \$77 \$105 \$52 \$167 \$20 MNT SUPERV & ENG CAGW \$4,334 \$30 \$43 \$51 \$6 \$6 \$6 \$6 MAINT COMP PW TRANS SG \$18 \$16 \$18 \$16 \$18 \$16 \$18 \$16 \$18 \$16 \$18 \$16 \$18 \$16 \$18 \$16 \$18 \$16 \$18 \$16 \$18	5670000	RENTS-TRANSMISSION	CAGE	\$758	8	6	49	\$152	\$497	\$20	\$34	\$4	બ	
RENTS-TRANSMISSION SG 51 S 5 S	5670000	RENTS-TRANSMISSION	CAGW	\$555	\$26	\$405	\$125	49	₩	69	69	69	€	
MAINT SUPPERV & ENG CAGE \$1312 \$26 \$404 \$152 \$447 \$70 MAINT SUPPERV & ENG CAGW \$444 \$23 \$537 \$110 \$8 \$17 \$18 \$17 \$18 \$11 \$18 \$11 \$18 \$11	5670000	RENTS-TRANSMISSION	SG	-\$1	\$	ક	\$	မာ	₩	69	€9	↔	49	
MMT SUPERV & ENG CAGE \$444 \$	5670000 Total			\$1,312	\$26	\$404	\$125	\$152	\$497	\$70	\$34	\$4	\$	\$
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MAINT COMP EQP TRANS SG \$1334 \$30 \$463 \$141 \$469 \$64 MAINT COMP EQP TRANS SG \$3 \$	5680000	MNT SUPERV & ENG	SG	\$400	\$7	\$105	\$33	\$52	\$167	\$23	\$12	\$2	\$	
MAINT OF STRUCTURE CAGW \$	5680000 Total			\$1,334	\$30	\$463	\$143	\$141	\$459	\$64	\$32	\$4	\$	\$
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ΔM	MAINT SUPERV & ENG	20	\$53	8	6	49	8	8	\$53		↔	69
W	MAINT SUPERV & ENG	OR	\$289	49	\$289	49	69	€9	₩		69	ક
MA	MAINT SUPERV & ENG	SNPD	\$4,676	\$163	\$1,316	\$306	\$385	\$2,221	\$216		\$	€9
Ϋ́	MAINT SUPERV & ENG	ħ	\$341	49	ક	8	69	\$341	€		မာ	ь
/W	MAINT SUPERV & ENG	WA	\$13	69	ь	\$13	ь	69	₩	ઝ	မှာ	ь
Ϋ́	MAINT SUPERV & ENG	WYP	\$100	69	€9	ь	\$100	€9	€		69	69
			\$5,493	\$183	\$1,605	\$320	\$484	\$2,563	\$269		S	so
M,	MAINT OF STRUCTURE	CA	\$35	\$35	8	€	S	8	€9	တ	↔	ક્ર
Ž	MAINT OF STRUCTURE	20	\$154	€	69	49	ь	ю	\$154		မာ	બ
M	MAINT OF STRUCTURE	OR	\$512	69	\$512	€	€	Ф	€		€	ь
Ϋ́	MAINT OF STRUCTURE	SNPD	\$80	\$3	\$22	\$5	25	\$38	\$4	63	မှ	ь
ž	MAINT OF STRUCTURE	Ţ	\$682	69	€	49	ક	\$682	€	4	69	ક્ર
Ϋ́M	MAINT OF STRUCTURE	WA	\$101	69	ь	\$101	မှ	မှ	₩.		€9	બ
Μ	MAINT OF STRUCTURE	WYP	\$215	49	€	8	\$215	69	₩		49	မာ
Ϋ́M	MAINT OF STRUCTURE	MYU	\$49	S	↔	8	ક	€	ь		69	s
			\$1,829	\$38	\$534	\$106	\$222	\$720	\$158	\$51	s	\$
¥	MAINT STAT EQUIP	CA	\$603	\$603	49	€9	8	69	€	€	69	69



Primary Account		Alloc	Total	Calif	Oregon	Wash	Wy-PPL Utah	_	Idaho	Wy-UPL	FERC	Other	IIIN.
5920000	MAINT STAT EQUIP	ngi	\$734	↔	\$	↔		49		\$734	ક	မှ	
5920000	MAINT STAT EQUIP	OR	\$3,739	49	\$3,739	69	ь	69		₩.	49	છ	↔
5920000	MAINT STAT EQUIP	SNPD	\$1,477	\$5	\$416	26\$	\$122	\$702		\$68	\$22	69	69
5920000	MAINT STAT EQUIP	5	\$4,066		0)	69	49	\$4,066		€9	€	σ	€\$
5920000	MAINT STAT EQUIP	WA	\$681		5	\$681	8	€		69	69	69	ь
5920000	MAINT STAT EQUIP	WYP	\$1,322		()	69	\$1,322	€9		€9	↔	69	€9
5920000	MAINT STAT EQUIP	WYU	\$1	69	\$		₩	€		69	\$1	\$	\$
5920000 Total			\$12,622	\$65	\$4,15	\$778	\$1,443	\$4,767		\$802	\$23	s	\$
5930000	MAINT OVHD LINES	CA	\$5,381	\$5,381	∀		\$	€		\$	8	s	\$
5930000	MAINT OVHD LINES	20	\$5,114		6	69	6	69	\$5	114	49	ь	69
5930000	MAINT OVHD LINES	ΤM		မာ			\$	8		8	49	\$	es
5930000	MAINT OVHD LINES	OR	\$29,131	69	\$29,13		\$	49		↔	↔	€>	S
5930000	MAINT OVHD LINES	SNPD	\$1,057		\$297	\$6	\$87	\$502		\$49	\$16	€9	49
5930000	MAINT OVHD LINES	TU	\$33,318		der familiere de grave de grave de graves de g	V650000 W05000000000000000000000000000000	\$	\$33,318		ક	சு	8	တ
5930000	MAINT OVHD LINES	WA	\$4,337			\$4,33	69	€		6	↔	€	49
5930000	MAINT OVHD LINES	WYP	\$4,988	69	6		\$4,988	€9		69	49	€9	€9
5930000	MAINT OVHD LINES	NW	\$1,473	erikoanikkoakakkonnakekonnonrisskin bisksi		69	69	↔			\$1,473	€	છ
5930000 Total			\$84,797	\$5,41	\$29,428	\$4,406	\$5,075	\$33,820			\$1,488	\$	\$
5931000	MAINT O/H LINES-LB P	CA	8\$-	8\$-		\$	\$	€		\$	\$	₩	69
5931000	MAINT O/H LINES-LB P	ngi	-\$10	-	69		69	↔		-\$10	69	69	B
5931000	MAINT O/H LINES-LB P	OR	\$208	6		8	4	€		8	s	↔	49
5931000	MAINT O/H LINES-LB P	15	-\$191				49	-\$191		€	69	ь	eΑ
5931000	MAINT O/H LINES-LB P	WA	\$31		ь	\$31	မှ	()		မ	69	ь	49
5931000	MAINT O/H LINES-LB P	WYP	16\$-			49	26\$-	₩		ક	&	↔	€9
5931000 Total			-\$67	\$7	\$208	\$ \$31	-\$97	-\$191		-\$10	\$	\$	\$
5940000	MAINT UDGRND LINES	CA	\$465			\$	€	69		6	ક્ક	€9	€
5940000	MAINT UDGRND LINES	20	\$687		G		မာ	ь		\$687	69	↔	€>
5940000	MAINT UDGRND LINES	OR	\$5,756		\$5,756		€	69		ச	69	€9	€9
5940000	MAINT UDGRND LINES	SNPD		€			₩.	Ө		क	€9	છ	€9
5940000	MAINT UDGRND LINES	TO	\$12,376				€9	\$12,376		ь	69	49	€9
5940000	MAINT UDGRND LINES	WA	\$1,080			\$1,080	မာ	မာ		ь	ક્ર	8	69
5940000	MAINT UDGRND LINES	WYP	\$2,136	67	မာ	49	\$2,136	8		es	ક્ક	છ	69
5940000	MAINT UDGRND LINES	MYU	\$287	49			49	8		8	\$287	es.	69
5940000 Total			\$22,786	\$465	\$5,756	\$1,080	\$2,136	\$12,376		\$687	\$287	5	\$
5950000	MAINT LINE TRNSFRM	SNPD	\$883	\$31	\$249		\$73	\$420		\$41	\$13	↔	€>
5950000 Total			\$883	\$31	\$249	\$58	\$73	\$420		\$41	\$13	\$	\$
2960000	MNT STR LGHT-SIG S	CA	\$130	67			ss	€		\$	s	49	49
2960000	MNT STR LGHT-SIG S	<u> </u>	\$157				ь	ક		\$157	69	S	ક
5960000	MNT STR LGHT-SIG S	NO.	\$1,066	8	\$1,06	\$	क	æ		₩.	છ	69	49
5960000	MNT STR LGHT-SIG S	L)	\$2,021				ക	\$2,021		69	છ	တ	છ
2960000	MNT STR LGHT-SIG S	WA	\$168		↔	\$ \$168	ь	ь		69	ક્ર	ક	ક
2960000	MNT STR LGHT-SIG S	WYP	\$452	#10 Proces		\$	\$452	69		€	မာ	ઝ	ક્ર
5960000	MNT STR LGHT-SIG S	N.Y.C	\$91				ક્ક	69		Ф	\$91	မာ	ઝ
5960000 Total			\$4,085	\$130	\$1,066	\$168	\$452	\$2,021	\$	157	\$91	\$	59
5970000	MNT OF METERS	CA	\$63	\$63	6		49	€		€	69	မှ	မ
5970000	MNT OF METERS	DO	\$302	\$	V7	\$	မှာ	69		\$302	જ	Θ	es.



Primary Account		Alloc	Total	Calif	Oregon		Wash	My-PPL	Utah	Idaho	Wy-UPL	L FERC	Other	Nutii
5970000	MNT OF METERS			55		\$1,055	€		(5	69	↔		8	€
5970000	MNT OF METERS	SNPD	\$1,088	388	\$38	\$306	\$71	06\$		\$517	\$50	\$16	69	€
5970000	MNT OF METERS	<u>L</u>	\$2,267	797	↔	69	8	€		\$2,267	€9	↔	8	69
5970000	MNT OF METERS	WA	*	\$468	69	69	\$468	er.	(6	€	49	ь	69	€
5970000	MNT OF METERS	WYP	Ġ	\$551	49	€Э	€	\$551	-	€9	49	€9	€9	69
5970000	MNT OF METERS	MYU		\$97	↔	69	↔	G)		69	(A	\$97	\$	\$
5970000 Total			\$5,891	391	\$101	\$1,361	\$539	\$640		\$2,784	\$352	\$113	69	\$
5980000	MNT MISC DIST PLNT	CA		\$92	\$92	4	₩	93	10	ક	ø	8	8	69
5980000	MNT MISC DIST PLNT	DO		\$45	69	ь	↔	φ.	**	ю	\$45	↔	မာ	Ф
5980000	MNT MISC DIST PLNT	OR	Ġ	\$493	8	\$493	4	\$	15	₩	€	€	8	€9
5980000	MNT MISC DIST PLNT	SNPD	ĕ	\$689	\$24	\$194	\$45	\$57		\$327	\$32	\$10	8	69
5980000	MNT MISC DIST PLNT	150	\$1,111	111	69	69	49	49		\$1,111	8	69	€	69
5980000	MNT MISC DIST PLNT	WA	, , , , , , , , , , , , , , , , , , ,	\$6	€	49	\$6	49	45	69	ь	ક	€9	69
5980000	MNT MISC DIST PLNT	WYP	Ġ	\$308	€	49	↔	\$308	3	€	·Ω	ક્ર	69	69
5980000	MNT MISC DIST PLNT	MYU	normal de la compressión de la	\$1	\$	69	4		60	↔	€	\$1	8	\$
5980000 Total			\$2,745	745	\$116	\$687	\$51	\$364		\$1,439	\$77	\$12	69	\$
7071000	LBR CLR - RMP	OTHER			\$	\$	6	\$	45	69	€	8	\$	8
7071000 Total				0	0	0	0	0		0	0	0	0	0
7072000	LBR CLR - PACPWR	OTHER			ક	\$	€	\$		€	€	8	\$	\$
7072000 Total				0	0	0	0		_	0	0	0	0	0 0
9010000	SUPRV (CUST ACCT)	S	\$2,	496	\$63	\$768	\$175	\$166		\$1,205	96\$	\$22	8	ક
9010000	SUPRV (CUST ACCT)	OR		\$1	69	\$1	↔		€	€9	₩	ю	မာ	69
9010000	SUPRV (CUST ACCT)	WYP		8	49	θ	B		3	69	49	69	s,	8
9010000 Total			*25,	\$2,498	\$63	\$769	\$175	\$16		\$1,205	96\$	\$22	\$	\$
9020000	METER READING EXP	CA	Ø	\$876	\$876	8	S		8	မှာ	ь	69	s	·
902000	METER READING EXP	CN		\$1,920	\$48	\$591	\$135	\$128		\$927	\$74	\$17	8	69
902000	METER READING EXP	2	\$1,0	\$1,685	49	69	S			49	\$1,685	ક	S	69
902000	METER READING EXP	OR	.°6\$	284	€	\$9,284	ь			ક્ર	↔	49	ક	69
9020000	METER READING EXP	TO	\$4,	\$4,548	↔	မှ	69			\$4,548	€	↔	ક્ર	69
9020000	METER READING EXP	WA	\$2,	\$2,218	ь	49	\$2,218	The state of the s	46	49	49	ь	ક	€9
9020000	METER READING EXP	WYP	\$1,747	747	\$	€9	₩	\$1,74		မာ	σ	တ	69	69
902000	METER READING EXP	MYU	Ġ	\$277	Ф	↔	\$	o formation			49	\$277	8	69
9020000 Total	anama.		\$22,553	553	\$924	\$9,874	\$2,353	\$1,	S		\$1,759	\$294	\$	\$
9030000	CUST RCRD/COLL EXP	CN	Ø	\$827	\$21	\$254	\$58	\$55		\$399	\$32	25	8	€
9030000	CUST RCRD/COLL EXP	OR		↔	↔	69	49		₩.	છ	69	ь	ક્ર	€9
9030000	CUST RCRD/COLL EXP	TU		\$4	€	69	4			\$4	\$	49	æ	69
9030000 Total			ij.	\$831	\$21	\$255	\$58	\$55		\$403	\$32	\$7	\$	\$
9031000	CUST RCRD/CUST SYS	S	\$3,831	331	26\$	\$1,179	\$269	\$256		849	\$148	\$33	49	S
9031000 Total			\$3,831	331	26\$	\$1,179	\$269	\$256		\$1,849	\$148	\$33	S	\$
9032000	CUST ACCTG/BILL	S	\$11,893	393	\$300	\$3,659	\$836			741	\$460	\$104	ક	\$
9032000	CUST ACCTG/BILL	na		\$1	49	ы	₩		8	69	\$1	↔	₩.	જ
9032000	CUST ACCTG/BILL	SO		es S	↔	ю	€		₩.	ь	ઝ	€9	S	ક્ર
9032000	CUST ACCTG/BILL	TO.		-\$5	49	69	↔		4	-\$5	ઝ	69	8	ક
9032000	CUST ACCTG/BILL	WYP	,	\$1	8	49	69	\$1		69	φ	49	8	\$
9032000 Total			\$11,890	390	\$300	\$3,659	\$836	\$794		\$5,736	\$460	\$104	\$	\$
9033000	CUST ACCTG/COLL	CA	8	211	\$211	S	€9		9	\$	49	€	₩.	€



Primary Account		Alloc	Total	Calif		Oregon	Wash	Mv-PP	'L Utah	2	Idaho	W-UPL	FERC	Other	Nutil
9033000	CUST ACCTG/COLL	CN		\$10,384	\$262			\$730	\$692	\$5,012			\$91		
9033000	CUST ACCTG/COLL	20		\$342	69			1	69	69	\$342	42	69		4
9033000	CUST ACCTG/COLL	OR	8	\$1,964	69	\$1,96		8	ક	69		69	69		€9
9033000	CUST ACCTG/COLL	5	8	\$3,589	8	-		မှ	49	\$3,589	***************************************	69	8		4
9033000	CUST ACCTG/COLL	WA	***************************************	\$643	69			\$643	49	4		8	69	-	60
9033000	CUST ACCTG/COLL	WYP		\$378	မာ			49	\$378	69		69	€		40
9033000	CUST ACCTG/COLL	MYU		\$80	69		-	69	↔	€		€	\$80		5
9033000 Total			\$17.	7,590	\$474	\$5,15	\$1	,373	\$1,070	\$8,601	\$7.	743	\$170	€9	₩
9035000	CUST ACCTG/REQ	CA	**********	\$2	\$2			\$	\$	\$		67			9
9035000	CUST ACCTG/REQ	naı	VALUE AND	\$49	69			69	ь	69	Ġ	49	49		€
9035000	CUST ACCTG/REQ	OR		\$30	8	\$3		69	69	69	Artes Barrellana a carater artes anno	69			64
9035000	CUST ACCTG/REQ	150		\$75	8			69	69	\$75		8			64
9035000	CUST ACCTG/REQ	WA		\$1	\$	69		\$1	6	69	ri teriti di di denimbia persona persona antara dan	8			60
9035000	CUST ACCTG/REQ	WYP		\$3	49			9	\$3	8		↔			64
9035000	CUST ACCTG/REQ	MYU		\$5	49			69	↔	69		ь			5
9035000 Total				\$163	\$2	\$30		\$1	\$3	\$75	Š	49			\$
9036000	CUST ACCTG/COMMON	CN	\$20	\$20,548	\$519	\$6,	\$1	4	\$1,370	\$9,918	\$7	\$794	\$179	€	8
9036000	CUST ACCTG/COMMON	OR		\$85	69			69	49	49	***************************************	↔			6
9036000 Total			\$2(\$20,633	\$519	\$6,408	\$1	1	\$1,370	\$9,918	\$794	94			\$ \$
9040000	UNCOLLECT ACCOUNTS	CA		\$535	\$535	\$		8	€	ω		₩			8
9040000	UNCOLLECT ACCOUNTS	CN		96\$	\$2	\$29		\$7	\$6	\$46		\$4			€
9040000	UNCOLLECT ACCOUNTS	חםו		\$696	€	ь		\$	ь	क	\$6.	96			- 6
9040000	UNCOLLECT ACCOUNTS	OR		\$4,751	69	\$4,75		မာ	Ф	4	***************************************	89	€	B	8
9040000	UNCOLLECT ACCOUNTS	UT	À	4,000	€9		***************************************	ક	↔	\$4,000	***************************************	æ			2
9040000	UNCOLLECT ACCOUNTS	WA	€9	1,530	€9	49	\$1	,530	θ	€	***************************************	€	-		8
9040000	UNCOLLECT ACCOUNTS	WYP		\$929	€		***************************************	ક	\$929	မှ	***************************************	ь			(Α
9040000	UNCOLLECT ACCOUNTS	MΥU			4				φ	æ		€			60
9040000 Total	A STATE OF THE STA		12536.4	.48965 537	7.0845321	4780.791237	1536	935.	0233079 404	16.314182	699.5478427	27 0.8349	131951	0	0 0
9042000	UNCOLL ACCTS-JOINT U	CA		\$32	\$32	₩.		69	ક	\$		÷	\$	8	s
9042000	UNCOLL ACCTS-JOINT U	ΩŒ		-\$18	↔			ь	\$	49	÷	18	₩	Ф	(Δ
9042000	UNCOLL ACCTS-JOINT U	N N		\$11	↔	\$11		ь	↔	ક		6	æ	B	64
9042000	UNCOLL ACCTS-JOINT U	5		\$12	€			8	6	\$12		69	ы	Ф	(A
9042000	UNCOLL ACCTS-JOINT U	WA	***************************************	\$31	€9	9		\$31	8	မှ	***************************************	φ.	9	Ө (ω.
9042000	UNCOLL ACC I S-JOIN I U	WYP		-\$13	\$			÷	-\$13	æ		iA.			A
9042000 Total				\$54	\$32			\$31	-\$13	\$12	·\$	18			\$
9050000	MISC CUST ACCT EXP	S		\$165	\$4	\$51		\$12	\$11	\$80		\$6		8	€
9050000	MISC CUST ACCT EXP	OR		\$5	49			ь	↔	\$		8			60
9050000 Total				\$170	\$4	\$5		\$12	\$11	\$80		99	\$1	\$	\$ 8
9051000	MISC CUST ACCT EXP	CN	Petamont	69	₩	\$		\$	\$	69		s	€9		60
9051000 Total	Annual management of the second secon		***********	s	49			w	₩.	₩.		w	\$	\$	\$
9070000	SUPRV (CUST SERV)	CN	************	\$264	\$7			\$19	\$18	\$127	€	10	\$2		6 Α
9070000 Total			ha.voorde-	\$264	2\$	\$81		\$19	\$18	\$127	Š	\$10	\$2	8	\$
9080000	CUST ASSIST EXP	CN	₩.	1,981	\$50	\$610		\$139	\$132	\$956	€9	77	\$17		64
0000806	CUST ASSIST EXP	חםו		\$2	69			မ	€	ь		\$2	€		64
0000806	CUST ASSIST EXP	O.R.		\$3	₩.	69		Ф	49	\$		မ	6		64
9080000	CUST ASSIST EXP	TO	***************************************	\$8	8	4	and the second s	49	\$	88		69	ક		6



	***************************************	-	lotai		= S	Cregon	-	distantant and the state of	***************************************	***************************************	2	WY-Orr			
ASSIST EX	EXP	ΑW		\$3		ક	မှ	\$1	မာ	சு	***************************************	ь	69	တ	ь
CUST ASSIST EXP	ΧP	WYP		\$2		₩	€9	εs	\$2	↔		69	49	s	\$
				\$1,997	\$	\$50	\$613	\$140	\$134	\$964	6,	\$78	\$17	s	€9
CUST ASST EXP-GENI	7-GENL	CN		\$14		\$	\$4	\$1	\$1	2\$		\$1	69	89	€9
CUST ASST EXP-GENI	2-GENL	5		\$306		G	69	ક	49	\$306	***************************************	8	69	s	69
				\$320		\$	\$4	\$1	\$1	\$313		\$1	\$	\$	\$
DSM DIRECT		CA		\$50	8	\$50	\$	\$	\$	€		8	↔	છ	€9
DSM DIRECT		S		\$341		89	\$105	\$24	\$23	\$164	0)	113	\$3	ω	↔
DSM DIRECT		na		\$72		69	↔	es	€	69	69	\$72	€	69	49
DSM DIRECT		OTHER		\$68		જ	69	49	ક	€9	VARIABLE PARTY AND ADDRESS OF THE PARTY AND AD	69	69	69	\$68
DSM DIRECT		15		\$146	THE STATE OF THE S	69	69	€	8	\$146		8	€	49	69
DSM DIRECT		WA		\$70	The state of the s	မာ	↔	\$70	49	€		8	69	49	ઝ
DSM DIRECT		WYP		\$65	and the second s	မ	69	49	\$65	69		es	↔	49	69
				\$812	\$	59	\$105	\$94	\$87	\$311	5,	\$85	\$3	\$	\$68
DSM AMORT		ngi		\$340		49	မှ	8	\$	\$	\$3	\$340	ક		S
DSM AMORT		TU		\$205		69	မ	69	တ	\$205	-	မ	€9	69	S
DSM AMORT	***************************************	WYP		\$48		69	ь	ь	\$48	69		မှ	69	σ	S
				\$594		S	s	\$	\$48	\$205	\$3	\$340	₩.	49	s
DSM AMORT-SBC/ECC	C/ECC	CA		\$865	\$8	65	69	69	S	49	S	G	\$	\$	s
DSM AMORT-SBC/ECC	3C/ECC	ngı		\$5,940		69	69	69	မာ	69	\$5,5	040	69	69	Ø
DSM AMORT-SBC/ECC	3C/ECC	OR	69	\$18,763		69	\$18,763	49	G	69		69	69	69	မ
DSM AMORT-SBC/ECC	C/ECC	5	49	\$73,831		€9	69	€	69	\$73,831		es	S	↔	S
DSM AMORT-SBC/ECC	3C/ECC	WA		\$8,855		ક્ક	69	\$8,855	မှ	69		ь	69	69	s
DSM AMORT-SBC/ECC	3C/ECC	WYP		\$2,691			69	8	\$2,691	69		ь	69	€9	49
			\$1	\$110,945	\$8		\$18,763	\$8,855	\$2,691	\$73,831	\$5,9	140	49	₩.	s,
CUST SERV		CA		\$213	\$2	\$213	8	69	မာ	49	S	s	8	€9	es.
CUST SERV		S		\$458	φ.	12	\$141	\$32	\$31	\$221	67	118	\$4	69	69
CUST SERV		DOI		\$449		69	69	ь	ક	B	\$₹	\$449	69	€9	49
CUST SERV		S. S.		\$1,239		€	\$1,239	ક	ક	\$		8	€	ь	ь
CUST SERV		5		\$2,112		ь	ь	ь	မ	\$2,112		မ	69	ь	မ
CUST SERV		WA				8	ы	ક	\$	69		မာ	↔	ь	69
UST SERV		WYP		\$850		49	69	ь	\$850	\$		\$	8	છ	ક્ર
				\$5,321	\$2	\$224	\$1,380	\$32	\$880	\$2,333	\$	\$467	\$4	₩.	€9
BLUE SKY EXPENSE	NSE	OTHER		\$4,167		€9	69	8	G	8		69	↔	\$ \$4,167	67
				\$4,167		s	₩.	\$	s	s		\$	\$	\$ \$4,167	29
INFOR/INSTRCT ADV	. ADV	CA		\$52	₩	\$52	क	€	ક	ક		မာ	↔	€9	မှ
INFOR/INSTRCT ADV	. ADV	S		\$3,790	↔	96	\$1,166	\$266	\$253	\$1,829	\$1	\$146	\$33	છ	69
INFOR/INSTRCT ADV	. ADV	വ		\$60		မာ	ь	မာ	69	49	43	\$60	49	ઝ	છ
INFOR/INSTRCT ADV	. ADV	OR		\$263		49	\$263	69	બ	69		69	↔	မှာ	ક્ક
INFOR/INSTRCT ADV	. ADV	TO		\$87		↔	€	₩	ഗ	\$87		မ	ь	↔	မှ
INFOR/INSTRCT ADV	. ADV	WA		\$26		မှ	ь	\$26	ь	ь	-	ь	69	49	ઝ
INFOR/INSTRCT ADV	. ADV	WYP		\$136		69	69	69	\$136	မ		မာ	69	eΑ	s
NFOR/INSTRCT ADV	. ADV	WYU		\$21		\$	69	\$	S	69		69	\$21	49	ઝ
				\$4,435	\$1	\$148	\$1,430	\$292	\$388	\$1,916	\$2	\$207	\$54	s	s
MISC CUST SERV/INF	:V/INF	CN		\$58		\$1	\$18	\$4	\$4	\$28		\$2	\$1	ω	s
															,



Primary Account		Alloc	Call		Oregon wash	-	Wy-FPL Dian	- Company of the Comp	משנים	J 0 644			š
9101000	MISC CUST SERV/INF	S	\$32	\$1	\$10	\$2	\$2	\$15		\$1	69	ь	69
9101000 Total			\$32	\$1	\$10	\$2	\$2	\$15		\$1	s	\$	\$
9200000	ADMIN & GEN SALARY	CA	-\$73	-\$73	\$	69	S	ச		မ	69	မှာ	↔
9200000	ADMIN & GEN SALARY	na	\$494	69	69	€9	\$	69	\$494	94	€9	↔	σ
9200000	ADMIN & GEN SALARY	OR	\$678	49	\$678	ь	ક્ક	क	1		1	€9	69
9200000	ADMIN & GEN SALARY	SO	\$71,689	\$1,573	\$18,297	\$5,165	\$8,758	\$31,538	\$4,249	\$3		\$201	49
9200000	ADMIN & GEN SALARY	5	-\$5,353	69	ь	ச	6	-\$5,353		ઝ	မှ	€9	છ
9200000	ADMIN & GEN SALARY	WA	-\$695	S	₩.	-\$695	69	69		69	Θ	69	49
9200000	ADMIN & GEN SALARY	WYP	-\$281	မ	49	69	-\$281	8		ঞ	€9	↔	ક્ર
9200000 Total			\$66,459	\$1,500	\$18,974	\$4,470	\$8,478	\$26,185	\$4,743		\$1,909	\$201	S
9210000	OFFICE SUPPL & EXP	CA	\$19	\$19	S	69	€9	S		မ	69	s	&
9210000	OFFICE SUPPL & EXP	ngı	\$49	မ	8	69	49	ь	69	\$49	↔	€9	69
9210000	OFFICE SUPPL & EXP	OR	\$277	69	\$277	ь	€	49		မာ		↔	ь
9210000	OFFICE SUPPL & EXP	SO	\$9,238	\$203	\$2,358	\$666	\$1,129	\$4,064	\$5	\$548		\$26	69
9210000	OFFICE SUPPL & EXP	15	\$204	69	ક	8	€	\$204		ю	↔	49	69
9210000	OFFICE SUPPL & EXP	WA	\$52	69	\$	\$52	↔	v		မှ	ь	69	ь
9210000	OFFICE SUPPL & EXP	WYP	\$118	9	49	ь	\$118	69			ь	6	ક
9210000	OFFICE SUPPL & EXP	MYU	\$16	8	8	8	\$	\$				↔	↔
9210000 Total			\$9,974	\$222	\$2,635	\$718	\$1,247	\$4,268	\$597		\$262	\$26	49
9220000	A&G EXP TRANSF-CR	SO	-\$28,375	-\$622	-\$7,242	-\$2,044	-\$3,467	-\$12,483	-\$1,682			\$79	€9
9220000 Total			-\$28.375	-\$622	-\$7,242	-\$2,044	-\$3,467	-\$12,483	-\$1,682		-\$756	-\$79	\$
9230000	OUTSIDE SERVICES	O.R.	888	69	\$8	₩	S	\$		8	s	69	€9
9230000	OUTSIDE SERVICES	SO	962'6\$	\$206	\$2,398	\$677	\$1,148	\$4,134	\$557			\$26	\$
9230000 Total			\$9,404	\$206	\$2,406	\$677	\$1,148	\$4,134	\$557		\$250	\$26	69
9240000	PROPERTY INSURANCE	SO	\$23,341	\$512	\$5,957	\$1,682	\$2,852	\$10,268	\$1,383			\$65	8
9240000 Total			\$23,341	\$512	\$5,957	\$1,682	\$2,852	\$10,268	\$1,383			\$65	49
9250000	INJURIES & DAMAGES	SO	\$8,493	\$186	\$2,167	\$612	\$1,038	\$3,736	\$5	\$503		\$24	€
9250000 Total			\$8,493	\$186	\$2,167	\$612	\$1,038	\$3,736	\$5	\$503	\$226	\$24	8
9280000	REGULATORY COM EXP	CA	\$725	\$725	\$	69	49	6		w	69	69	69
9280000	REGULATORY COM EXP	naı	\$828	G	8	છ	\$	4	\$8	\$828	ь	€>	49
9280000	REGULATORY COM EXP	OR	\$1,345	69	\$1,345	4	49	မာ		€	ક્ક	ь	€
9280000	REGULATORY COM EXP	SO	\$1,538	\$34	\$393	\$111	\$188	\$677	€	\$91	\$41	\$4	69
9280000	REGULATORY COM EXP	ΤO	\$1,349	\$	8	49	မာ	\$1,349		€	ь	ь	ь
9280000	REGULATORY COM EXP	WA	\$646	₩.	ઝ	\$646	€	ક		€	69	es.	Θ
9280000	REGULATORY COM EXP	WYP	\$1,029	\$	69	မာ	\$1,029	\$			49	es es	69
9280000 Total			\$7,460	\$759	\$1,737	\$757	\$1,217	\$2,026	\$3	\$919	\$41	\$4	s
9282000	REG COMM EXPENSE	CA	\$1	\$1	ь	49	49	€		ь	မာ	49	es es
9282000	REG COMM EXPENSE	NOI	\$372	₩	ь	ь	49	ક	\$3	\$372	69	69	69
9282000	REG COMM EXPENSE	OR	\$2,145	မာ	\$2,145	မာ	49	S		ક	69	છ	69
9282000	REG COMM EXPENSE	ħ	\$3,648	49	ઝ	↔	မာ	\$3,648		&	Ф	&	69
9282000	REG COMM EXPENSE	WA	\$576	क	প	\$576	Ф	\$		s	69	Θ	69
9282000	REG COMM EXPENSE	WYP	\$1,210	↔	69	69	\$1,210	\$		8	69	69	69
9282000 Total			\$7,953	\$1	\$2,145	\$576	\$1,210	\$3,648	\$3	\$372	es.	\$	53
9283000	FERC FILING FEE	CAGE	\$41	49	69	မာ	88	\$27		\$4	\$2	49	မာ
9283000	FERC FILING FEE	CAGW	\$553	\$26	\$403	\$124	မာ	ь			69	↔	69
9283000	FERC FILING FEE	SG	\$1,920	\$33	\$205	\$156	\$250	\$803	€9	\$110	\$56	\$7	69



Primary Account		Alloc	Total		Oregon	Wash Wy	Wy-PPL IL	Utah	Idaho	Wy-UPI		FERC Other		Nutil
9283000 Total	Organia		\$2,514	\$28	606\$	\$281	\$258	\$830		\$113	\$57	8\$	\$	\$
9290000	DUPLICATE CHRGS-CR	SO	-\$6,131	-\$134	-\$1,565	-\$442	-\$749	-\$2,697		-\$363	-\$163	-\$17	\$	
9290000 Total			-\$6,131	-\$134	-\$1,565	-\$442	-\$749	-\$2,697		-\$363	-\$163	-\$17	49	69
9301000	GEN ADVERTISNG EXP	SO	\$20	\$	\$5	\$1	\$2	6\$	6	\$1	\$1	69	\$	
9301000 Total			\$20	4	\$5	\$1	\$2	\$9	9	\$1	\$1	\$	\$	\$
9302000	MISC GEN EXP-OTHER	CA	-\$2	-\$2	69	G	\$		8	\$	€9	69	69	
9302000	MISC GEN EXP-OTHER	CN	\$2	69	မ	69	4	\$1	_	69	€9	69	49	
9302000	MISC GEN EXP-OTHER	nai	\$13	49	69	6	\$	7	69	\$13	€	69	49	
9302000	MISC GEN EXP-OTHER	OR	\$2,335	69	\$2,335	69	49	<i>37</i>	€	69	49	69	69	
9302000	MISC GEN EXP-OTHER	SO	\$13,572	\$298	\$3,464	\$978	\$1,658	\$5,971		\$804	\$361	\$38	€9	
9302000	MISC GEN EXP-OTHER	ħ	\$299	49	69	67	49	\$299	9	69	69	49	ક્ર	
9302000	MISC GEN EXP-OTHER	WA	6\$	49	69	6\$	49	3	€	69	€	69	69	
9302000	MISC GEN EXP-OTHER	WYP	\$64	49	69	69	\$64	V 7	0	ь	49	49	မှ	
9302000 Total		***************************************	\$16,292	\$296	\$5,799	\$987	\$1,722	\$6,270		\$817	\$361	\$38	₩.	₩
9310000	RENTS (A&G)	NO.	\$992	\$	\$992	€9	\$		8	\$	€	49	49	
9310000	RENTS (A&G)	SO	\$5,345	\$117	\$1,364	\$385	\$653	\$2,351		\$317	\$142	\$15	69	
9310000	RENTS (A&G)	Ţ	\$2	49	69	69	8	\$2	2	69	49	69	69	
9310000 Total			\$6,338	\$117	\$2,356	\$385	\$653	\$2,353		\$317	\$142	\$15	\$	€9
9350000	MAINT GENERAL PLNT	OR	\$20	€9	\$20	\$	\$	57	69	\$	8	4	\$	
9350000	MAINT GENERAL PLNT	SO	\$22,312	\$489	\$5,695	\$1,607	\$2,726	\$9,816		\$1,322	\$594	\$62	69	
9350000	MAINT GENERAL PLNT	WA	\$3	69	↔	\$3	49	V7	₩	ь	ક	69	49	
9350000 Total			\$22,335	\$489	\$5,715	\$1,610	\$2,726	\$9,816		\$1,322	\$594	\$62	s	S
Grand Total			\$1.886.054	\$62.870	\$836.892	\$249.046	\$122.968	\$515.081		\$67.597	\$24.733	\$2.633	\$4,235	8



ILAND RIGHTS ILAND RIGHTS STRUCTURES, STRUCTURES, STRUCTURES, STRUCTURES, TURBOGENERY TOOD RIGHTS TOOD RIGHTS TRUCTURES, STRUCTURES, TRESERVOIRS, TRESERVOIRS	Secondary Account		Alloc	Ē	5000	the second secon		The state of the s		Section 2 section and section		A MARKET AND THE PROPERTY OF THE PARTY OF TH	1
DEPN EXPENSE ELECT 3110000 STRUCTURES, DEPN EXPENSE ELECT 3110000 STRUCTURES, DEPN EXPENSE ELECT 3110000 STRUCTURES, STRUCTURES, DEPN EXPENSE ELECT 3110000 STRUCTURES, DEPN EXPENSE ELECT 3110000 BOILER PLANT DEPN EXPENSE ELECT 3110000 BOILER PLANT DEPN EXPENSE ELECT 3110000 BOILER PLANT DEPN EXPENSE ELECT 3110000 HORDER, DEPN EXPENSE ELECT 3110000 HORDER, DEPN EXPENSE ELECT 3110000 ACCESSORY ELECT 3100000 MISCELLANEOU DEPN EXPENSE ELECT 3100000 ACCESSORY ELECT 3100000 MISCELLANEOU DEPN EXPENSE ELECT 3100000 MISCE DOWNER DEPN EXPENSE ELECT 3100000 MISCE DOWNE	3102000		CAGE	\$857	S	တ	9	9 6	\$172	\$562	\$79	\$79	\$5
DEPN EXPENSE ELLECT 3110000 STRUCTURES, STRUC	3102000	3-	-	\$40 604	es 0	75	LA U	AU	\$ 62 634	\$ 282	61 150	\$1 1E0	\$75
DEPN EXPENSE ELECT 3100000 BOLLER PLANT DEPN EXPENSE ELECT 3100000 TURBOGGENERA DEPN EXPENSE ELECT 3100000 TURBOGGENERA DEPN EXPENSE ELECT 3100000 ACCESSORY ELECT DEPN EXPENSE ELECT 3302000 ACCESSORY ELECT DEPN EX	3110000 STRUCTURES AND		-	1707	9 10	2006	P 1706	9 6	92,034	20,204	91,139	9	0/0
DEPN EXPENSE ELECT 3120000 BOILER PLANT DEPN EXPENSE ELECT 3140000 TURBOGENERA DEPN EXPENSE ELECT 3150000 ACCESSORY E DEPN EXPENSE ELECT 3302000 MATER RIGHTS DEPN EXPENSE ELECT 3302000 LAND RIGHTS DEPN EXPENSE ELECT 3310000 STRUCTURES S DEPN EXPENSE ELECT 3310000 STRUCTURES S DEPN EXPENSE ELECT 3310000 PRESERVOIRS S DEPN EXPENSE ELECT 3310000 PRESERVOIRS S DEPN EXPENSE ELECT 3320000	3110000 SIRUCIORES		CAGW	200		3802	3747	9 4	9 6	÷ 099	9 0	9 8	9 5
DEPN EXPENSE ELECT 3120000 BOILER PLANT	3120000 BOILER PLANT FOL		1.	\$59 252		2 65	64 64	9 69	\$11.898	\$38 880	\$5.441	\$5.441	\$351
DEPN EXPENSE ELECT 3120000 BOILER PLANT DEPN EXPENSE ELECT 3140000 TURBOGGENERA DEPN EXPENSE ELECT 3140000 TURBOGGENERA DEPN EXPENSE ELECT 3150000 ACCESSORY E DEPN EXPENSE ELECT 3150000 ACCESSORY E DEPN EXPENSE ELECT 3150000 ACCESSORY E DEPN EXPENSE ELECT 3160000 MISCELLANEON DEPN EXPENSE ELECT 3160000 MISCELLANEON DEPN EXPENSE ELECT 3302000 MISCELLANEON DEPN EXPENSE ELECT 3302000 MISCELLANEON DEPN EXPENSE ELECT 3302000 LAND RIGHTS DEPN EXPENSE ELECT 3302000 LAND RIGHTS DEPN EXPENSE ELECT 3305000 LAND RIGHTS DEPN EXPENSE ELECT 3310000 STRUCTURES I DEPN EXPENSE ELECT 3310000 TRESERVOIRS I DEPN EXPENSE ELECT 3320000	3120000 BOILER PLANT)	-	2 007	\$93	1 462	\$451	S	49	8	69	S	47
DEPN EXPENSE_LECT 3140000 TURBOGENERGE DEPN EXPENSE_ELECT 3140000 TURBOGENERGE DEPN EXPENSE_ELECT 3150000 ACCESSORY E DEPN EXPENSE_ELECT 3160000 MISCELLANEON DEPN EXPENSE_ELECT 3302000 MISCELLANEON DEPN EXPENSE_ELECT 3302000 MISCELLANEON DEPN EXPENSE_ELECT 3302000 MATER RICHTS DEPN EXPENSE_ELECT 3304000 LAND RIGHTS DEPN EXPENSE_ELECT 3310000 STRUCTURES DEPN EXPENSE_ELECT 3320000 TR	3120000 BOILER PLANT		-			\$9,149	\$2,821	69	\$107	\$349	\$49	\$49	\$3
DEPN KPRENSE_LECT 3140000 TURBOGGENERY DEPN KPRENSE_LECT 3150000 ACCESSORY E DEPN KPRENSE_LECT 3150000 ACCESSORY E DEPN KPRENSE_LECT 3150000 ACCESSORY E DEPN KPRENSE_LECT 3160000 ACCESSORY E DEPN KPRENSE_LECT 3160000 MISCELLANEON DEPN KPRENSE_LECT 3160000 MISCELLANEON DEPN KPRENSE_LECT 3300000 MISCELLANEON DEPN KPRENSE_LECT 3300000 MISCELLANEON DEPN KPRENSE_LECT 3300000 MATER RIGHTS DEPN KPRENSE_LECT 3310000 STRUCTURES DEPN KPRENSE_LECT 332000 LAND RIGHTS DEPN KPRENSE_LECT 332000 LAND RIGHTS DEPN KPRENSE_LECT 332000 STRUCTURES DEPN KPRENSE_LECT 332000 TRESERVOIRS </td <td>3140000</td> <td></td> <td></td> <td></td> <td></td> <td>s</td> <td>ы</td> <td>ક</td> <td>\$3,103</td> <td>\$10,141</td> <td>\$1,419</td> <td>\$1,419</td> <td>\$91</td>	3140000					s	ы	ક	\$3,103	\$10,141	\$1,419	\$1,419	\$91
DEPN KPENSE-LECT 3140000 ACCESSORY E DEPN KPENSE-LECT 3150000 ACCESSORY E DEPN KPENSE-LECT 3150000 ACCESSORY E DEPN KPENSE-LECT 3160000 ACCESSORY E DEPN KPENSE-LECT 3160000 MISCELLANEOU DEPN KPENSE-LECT 3302000 MISCELLANEOU DEPN KPENSE-LECT 3302000 MISCELLANEOU DEPN KPENSE-LECT 3302000 MISCELLANEOU DEPN KPENSE-LECT 3302000 MISCELLANEOU DEPN KPENSE-LECT 3304000 MISCELLANEOU DEPN KPENSE-LECT 3304000 MISCELLANEOU DEPN KPENSE-LECT 3310000 STRUCTURES DEPN KPENSE-LECT 3320000 NACESSORY E DEPN KPENSE-LECT 3320000 NACESSORY E DEPN KPENSE-LECT 332000 NACESSORY E	3140000		CAGW \$			1,182	\$364	es es	4	ю	ø	69	69
DEPN KPRENEELECT 3150000 ACCESSORY E DEPN KYPRESELECT 3150000 ACCESSORY E DEPN KYPRESELECT 3150000 ACCESSORY E DEPN KYPRESELECT 3160000 MISCELLANEON DEPN KYPRESELECT 3160000 MISCELLANEON DEPN KYPRESELECT 3302000 MISCELLANEON DEPN KYPRESELECT 3302000 MISCELLANEON DEPN KYPRESELECT 3302000 MISCELLANEON DEPN KYPRESELECT 3304000 MISCELLANEON DEPN KYPRESELECT 3304000 HAND RIGHTS DEPN KYPRESELECT 3310000 STRUCTURES G DEPN KYPRESELECT 3320000 FRESERVOIRS G	3140000 TURBOGENERATOR UN			\$3,887		\$2,718	\$838	es es	\$32	\$104	\$15	\$15	53
DEPN KZPENSE-ELECT 3150000 ACCESSORY E DEPN KZPENSE-ELECT 3150000 ACCESSORY E DEPN KZPENSE-ELECT 3160000 ACCESSORY E DEPN KZPENSE-ELECT 3160000 MISCELLANEON DEPN KZPENSE-ELECT 3160000 MISCELLANEON DEPN KZPENSE-ELECT 3302000 MISCELLANEON DEPN KZPENSE-ELECT 3302000 LAND RIGHTS DEPN KZPENSE-ELECT 3302000 LAND RIGHTS DEPN KZPENSE-ELECT 3310000 STRUCTURES G DEPN KZPENSE-ELECT 332000 LAND RIGHTS DEPN KZPENSE-ELECT 332000 LAND RIGHTS DEPN KZPENSE-ELECT 332000 STRUCTURES G DEPN KZPENSE-ELECT 332000 RESERVOIRS, DEPN KZPENSE-ELECT 332000 RESERVOIRS, DEPN KZPENSE-ELECT 332000 <	3150000 ACCESSORY ELECTRIC			5,342	69	s	49	S	\$1,073	\$3,506	\$491	\$491	\$32
DEPN KZPENSE-ELECT 3150000 ACCESSORY E DEPN KZPENSE-ELECT 3160000 MISCELLANEON DEPN KZPENSE-ELECT 3160000 MISCELLANEON DEPN KZPENSE-ELECT 3302000 MISCELLANEON DEPN KZPENSE-ELECT 3302000 MISCELLANEON DEPN KZPENSE-ELECT 3304000 MISCELLANEON DEPN KZPENSE-ELECT 3304000 LAND RIGHTS DEPN KZPENSE-ELECT 3311000 STRUCTURES GRANDINGS DEPN KZPENSE-ELECT 3311000 STRUCTURES GRANDINGS DEPN KZPENSE-ELECT 331000 STRUCTURES GRANDINGS DEPN KZPENSE-ELECT 331000 STRUCTURES GRANDINGS DEPN KZPENSE-ELECT 332000 PRESERVOIRS DEPN KZPENSE-ELECT 332000 PRESERVOIRS DEPN KZPENSE-ELECT 332000 PRESERVOIRS DEPN KZPENSE-ELECT 332000 PRESERVOIRS DEPN KZPENSE-ELECT	3150000 ACCESSORY EL		CAGW	\$340	\$16	\$248	\$76	જ	69	s	69	69	S
DEPN KPRENEELECT 3157000 ACCESSORY E DEPN KPRENEELECT 3160000 MISCELLANEOU DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3304000 LAND RIGHTS DEPN KPRENEELECT 3304000 LAND RIGHTS DEPN KPRENEELECT 3310000 STRUCTURES OF DEPN KPRENEELECT 3310000 STRUCTURES OF DEPN KPRENEELECT 3312000 STRUCTURES OF DEPN KPRENEELECT 3312000 STRUCTURES OF DEPN KPRENEELECT 3312000 STRUCTURES OF DEPN KPRENEELECT 3320000 STRUCTURES OF DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS.	3150000 ACCESSORY EL		JBG	\$865	\$39	\$605	\$187	S	\$7	\$23	\$3	\$3	65
DEPN KPRENEELECT 3157000 MISCELLANEOU DEPN KPRENEELECT 3160000 MISCELLANEOU DEPN KPRENEELECT 3302000 MISCELLANEOU DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3304000 HAND RIGHTS DEPN KPRENEELECT 3310000 STRUCTURES (ACCTURES) DEPN KPRENEELECT 3320000 STRUCTURES (ACCTURES) DEPN KPRENEELECT 332000 STRUCTURES (ACCTURES) DEPN KPRENEELECT 332000 STRUCTURES (ACCTURES) DEPN KPRENEELECT 332000 TRESERVOIRS, DEPN KPRENEELECT 332000 TRESERVOIRS, DEPN KPRENEELECT 332000 TRESERVOIRS, DEPN KPRENEELECT 332000 TRESERVOIRS, DEPN KPRENEELECT	3157000 ACCESSORY ELECTRIC		CAGE	S	s,	S	69	s)	49	S	49	49	S
DEPN KPRENEELECT 3160000 MISCELLANEOU DEPN KPRENEELECT 3160000 MISCELLANEOU DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3304000 LAND RIGHTS DEPN KPRENEELECT 3304000 LAND RIGHTS DEPN KPRENEELECT 3310000 STRUCTURES OF DEPN KPRENEELECT 3313000 STRUCTURES OF DEPN KPRENEELECT 3320000 STRUCTURES OF DEPN KPRENEELECT 3320000 STRUCTURES OF DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. <td>3157000 ACCESSORY ELECTRIC</td> <td>•</td> <td>JBG</td> <td>\$1</td> <td>69</td> <td>\$1</td> <td>မှ</td> <td>ss.</td> <td>s</td> <td>s</td> <td>69</td> <td>ю</td> <td>69</td>	3157000 ACCESSORY ELECTRIC	•	JBG	\$1	69	\$1	မှ	ss.	s	s	69	ю	69
DEPN KPRENEELECT 3100000 MISCELLANEON DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3304000 NATER RICHTS DEPN KPRENEELECT 3304000 NATER RICHTS DEPN KPRENEELECT 3310000 STRUCTURES OF DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. </td <td>3160000 MISCELLANE</td> <td></td> <td>CAGE</td> <td>\$730</td> <td>69</td> <td>S</td> <td>બ</td> <td>so.</td> <td>\$147</td> <td>\$479</td> <td>\$67</td> <td>267</td> <td>Ž,</td>	3160000 MISCELLANE		CAGE	\$730	69	S	બ	so.	\$147	\$479	\$67	267	Ž,
DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3302000 LAND RIGHTS DEPN KPRENEELECT 3302000 WATER RIGHTS DEPN KPRENEELECT 3304000 H.ODD RIGHTS DEPN KPRENEELECT 3310000 STRUCTURES DEPN KPRENEELECT 3320000 STRUCTURES DEPN KPRENEELECT 3320000 STRUCTURES DEPN KPRENEELECT 3320000 STRUCTURES DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 3320000 TRESERVOIRS. DEPN KPRENEELECT 332000 TRESERVOIRS.	. 3160000 MISCELLANE		CAGW	\$41	\$2	\$30	\$3	S	S	s	s,	69	69
DEPN KYPENSE_LECT 3302000 LAND RIGHTS DEPN KYPENSE_LECT 3302000 LAND RIGHTS DEPN KYPENSE_LECT 3304000 FLOOD RIGHTS DEPN KYPENSE_LECT 3304000 FLOOD RIGHTS DEPN KYPENSE_LECT 3304000 FLOOD RIGHTS DEPN KYPENSE_LECT 3310000 STRUCTURES OF THE STRUCTURES OF TH	3160000		JBG	\$72	\$3	\$50	\$16	so.	25	\$2	69	69	S
DEPN KPRENEELECT 3302000 WATER RIGHTS DEPN KYPENSEELECT 3302000 WATER RIGHTS DEPN KYPENSEELECT 3304000 FLOOD RIGHTS DEPN KYPENSEELECT 3310000 STRUCTURES OF THE COLOR RIGHTS DEPN KYPENSEELECT 331000 STRUCTURES OF THE COLOR RIGHTS DEPN KYPENSEELECT 331000 STRUCTURES OF THE COLOR RIGHTS DEPN KYPENSEELECT 332000 STRUCTURES OF THE COLOR RIGHTS DEPN KYPENSEELECT 332000 TRESERVOIRS. DEPN KYPENSEELECT 333000 TRESERVOIRS. DEPN KYPENSEELECT 333000	3302000		CAGE	\$1	69	69	S	S	S	9-1	9	69	S
DEPN EXPENSE_LECT 3303000 MATER RICHTS DEPN EXPENSE_LECT 3304000 FLOOD RIGHTS DEPN EXPENSE_LECT 3310000 STRUCTURES DEPN EXPENSE_LECT 3310000 STRUCTURES DEPN EXPENSE_LECT 3310000 STRUCTURES DEPN EXPENSE_LECT 3313000 STRUCTURES DEPN EXPENSE_LECT 3320000 RESERVOIRS. DEPN EXPENSE_LECT 3320000 RESERVOIRS. DEPN EXPENSE_LECT 332000 WATER WHEE DEPN EXPENSE_LECT 332000 WATER WHEE <tr< td=""><td>3302000</td><td></td><td>CAGW</td><td>\$90</td><td>54</td><td>\$66</td><td>\$20</td><td>s,</td><td>တ</td><td>S</td><td>မှ</td><td>69</td><td>643</td></tr<>	3302000		CAGW	\$90	54	\$66	\$20	s,	တ	S	မှ	69	643
DEPN KPENSE-LECT 3304000 H-LOOD RIGHTS DEPN KPENSE-LECT 3304000 H-LOOD RIGHTS DEPN KPENSE-LECT 3310000 STRUCTURES DEPN KPENSE-LECT 3313000 STRUCTURES DEPN KPENSE-LECT 3313000 STRUCTURES DEPN KPENSE-LECT 3313000 STRUCTURES DEPN KPENSE-LECT 3320000 RESERVOIRS DEPN KPENSE-LECT 3320000 RESERVOIRS DEPN KPENSE-LECT 3320000 RESERVOIRS DEPN KPENSE-LECT 332000 RESERVOIRS DEPN KPENSE-LECT 333000 RESERVOIRS DEPN KPEN	3303000		CAGE	\$2	6/9	69	s	es es	49	\$	49	49	cs.
DEPN KPRENSE_LECT 3304000 LAND RGHTS. DEPN KPRENSE_LECT 3310000 STRUCTURES. DEPN KPRENSE_LECT 3310000 STRUCTURES. DEPN KPRENSE_LECT 3310000 STRUCTURES. DEPN KPRENSE_LECT 3310000 STRUCTURES. DEPN KPRENSE_LECT 3313000 STRUCTURES. DEPN KPRENSE_LECT 3313000 STRUCTURES. DEPN KPRENSE_LECT 3320000 STRUCTURES. DEPN KPRENSE_LECT 3320000 STRUCTURES. DEPN KPRENSE_LECT 3320000 STRUCTURES. DEPN KPRENSE_LECT 3320000 TRESERVOIRS. DEPN KPRENSE_LECT 3320000 TRESERVOIRS. DEPN KPRENSE_LECT 3320000 TRESERVOIRS. DEPN KPRENSE_LECT 332000 TRESERVOIRS. DEPN KPRENSE_LECT 334000 ACCESSORY EI	3304000		CAGE	\$2	69	બ	€>	es es	69	54	69	69	S
DEPN KZPENSE-ELECT 3300000 LAND KIGHTS. DEPN KZPENSE-ELECT 3310000 STRUCTURES STRU	3304000 FLOOD RIGHTS) ninssi	CAGW	\$3	69	\$3	51	S	s	S	ь	49	69
DEPN EXPENSE_LECT 3310000 STRUCTURES, STRUCTURES, DEPN EXPENSE_LECT 331000 STRUCTURES, STRUCTURES, DEPN EXPENSE_LECT 331000 STRUCTURES, STRUCTURES, DEPN EXPENSE_LECT 331000 STRUCTURES, STRUCTURES, STRUCTURES, DEPN EXPENSE_LECT 331000 STRUCTURES, STRUCTURES, STRUCTURES, DEPN EXPENSE_LECT 331000 STRUCTURES, STRUCTURES, STRUCTURES, DEPN EXPENSE_LECT 332000 STRUCTURES, STRUCTURES, DEPN EXPENSE_LECT 332000 RESERVOIRS, STRUCTURES, DEPN EXPENSE_LECT 332000 RESERVOIRS, STRUCTURES, DEPN EXPENSE_LECT 332000 RESERVOIRS, DEPN EXPENSE_LECT 332000 ACCESSORY END EXPENSE_LECT 332000 <	3305000		CAGW	\$3	69	\$2	\$1	S	S	S	ь	69	67
DEPN KPENSE-ELECT 3310000 STRUCTURES, STRUCTURES, STRUCTURES, DEPN KZPENSE-ELECT 331000 STRUCTURES, STRUCTURES, DEPN KZPENSE-ELECT 3313000 STRUCTURES, STRUCTURES, STRUCTURES, DEPN KZPENSE-ELECT 3313000 STRUCTURES, STRUCTURES, STRUCTURES, DEPN KZPENSE-ELECT 3313000 STRUCTURES, STRUCTURES, STRUCTURES, DEPN KZPENSE-ELECT 3320000 TRESERVOIRS, STRUCTURES, DEPN KZPENSE-ELECT 3320000 TRESERVOIRS, TRESERVOIRS, DEPN KZPENSE-ELECT 3320000 ACCESSORY ELECT 3320000 ACCESSORY ELE	3310000		CAGE	\$184	မှ	G	မှ	S	\$37	\$120	\$17	\$17	\$1
DEPN EXPENSE_ELECT 3311000	3310000 STRUCTURE		CAGW	69	ь	ь	4	S	S	s	69	69	G
DEPN EXPENSE_ELECT 3313000 STRUCTURES, DEPN EXPENSE_ELECT 3313000 STRUCTURES, DEPN EXPENSE_ELECT 3313000 STRUCTURES, DEPN EXPENSE_ELECT 3313000 STRUCTURES, DEPN EXPENSE_ELECT 3320000 FRESERVOIRS, DEPN EXPENSE_ELECT 3320000 FACCESSORY ELD DEPN EXPENSE_ELECT 3320000 FACCESSORY ELD DEPN EXPENSE_ELECT 3320000 FRESERVOIRS, DEPN	3311000		CAGE	\$92	69	မာ	69	S	\$18	\$60	\$8	88	S
DEPN EXPENSE_LECT 3312000 STRUCTURES, DEPN EXPENSE_LECT 3312000 STRUCTURES, DEPN EXPENSE_LECT 3313000 STRUCTURES, DEPN EXPENSE_LECT 3320000 PESSERVOIRS, DEPN EXPENSE_LECT 3320000 PESSERVOIRS, DEPN EXPENSE_LECT 3321000 PESSERVOIRS, DEPN EXPENSE_LECT 3321000 PESSERVOIRS, DEPN EXPENSE_LECT 3323000 PESSERVOIRS, DEPN EXPENSE_LECT 3320000 PRESERVOIRS, DEPN EXPENSE_LECT 3320000 MISC POWER POPP EXPENSE_LECT 3320000 MISC POWER POPP EXPENSE_LECT 3320000 MISC POWER POPP EXPENSE_LECT 3320000 PRINE MOVER DEPN EXPENSE_LECT 3320000 PRINE MOVER POPP EXPENSE_LECT 3320000 PRINE MOVER POPP EXPENSE_LECT 3320000 PRINE MOVER POPP EXPENSE_LECT 3420000 PRINE	3311000		CAGW	\$899	\$42	\$655	\$202	S	G	w	69	49	69
DEPN EXPENSE_LECT 3313000 STRUCTURES, DEPN EXPENSE_LECT 3313000 STRUCTURES, DEPN EXPENSE_LECT 332000 STRUCTURES, DEPN EXPENSE_LECT 332000 RESERVOIRS, DEPN EXPENSE_LECT 332000 RESERVOIRS, DEPN EXPENSE_LECT 332000 RESERVOIRS, DEPN EXPENSE_LECT 3322000 RESERVOIRS, DEPN EXPENSE_LECT 3322000 RESERVOIRS, DEPN EXPENSE_LECT 3323000 ACCESSORY EIDEN EXPENSE_LECT 3340000 ACCESSORY EIDEN EXPENSE_LECT 340000 ACCESSORY EIDEN EXPENSE_LEC	_		CAGE	\$10	49	69	ь	49	\$2	\$7	81	53	43
DEPN EXPENSE_ELECT 3313000 SITRUCTURES	3312000		CAGW	\$444	\$21	\$324	\$100	S	မာ	S	ь	69	69
DEPN EXPENSE_ELECT 3313000 STRUCTURES DEPN EXPENSE_ELECT 3320000 TRESERVOIRS, DEPN EXPENSE_ELECT 3320000 TRESERVOIRS, DEPN EXPENSE_ELECT 3320000 TRESERVOIRS, DEPN EXPENSE_ELECT 332000 TRESERVOIRS, DEPN EXPENSE_ELECT 332000 TRESERVOIRS, DEPN EXPENSE_ELECT 332000 TRESERVOIRS, DEPN EXPENSE_ELECT 332000 "WATER WHEE DEPN EXPENSE_ELECT 3340000 ACCESSORY EL DEPN EXPENSE_ELECT 3340000 MISC POWER F DEPN EXPENSE_ELECT 334000 ACCESSORY EL DEPN EXPENSE_ELECT 334000 ACCESSORY EL DEPN EXPENSE_ELECT 334000 ACCESSORY EL DEPN EXPENSE_ELECT 334000 TROADS, RAILR DEPN EXPENSE_ELECT 340000	3313000 STRUCTURES AND I		CAGE	\$67		G	69	S	\$14	\$44	\$6	\$6	49
DEPN EXPENSE_ELECT 3320000 TRESERVOIRS.	3313000 STRUCTURES AND		CAGW	\$214		\$156	\$48	S	S	S	69	69	69
DEPN EXPENSE_ELECT 3320000 PRESERVOIRS. DEPN EXPENSE_ELECT 3321000 PRESERVOIRS. DEPN EXPENSE_ELECT 3321000 PRESERVOIRS. DEPN EXPENSE_ELECT 3322000 PRESERVOIRS. DEPN EXPENSE_ELECT 3323000 PRESERVOIRS. DEPN EXPENSE_ELECT 3323000 PRESERVOIRS. DEPN EXPENSE_ELECT 3320000 PRESERVOIRS. DEPN EXPENSE_ELECT 3320000 WATER WHEE DEPN EXPENSE_ELECT 3340000 ACCESSORY E DEPN EXPENSE_ELECT 3350000 MISC POWER F DEPN EXPENSE_ELECT 3350000 PROMER F DEPN EXPENSE_ELECT 3350000 PROADS RAILR DEPN EXPENSE_ELECT 3360000 PROADS RAILR DEPN EXPENSE_ELECT 3430000 PROADS RAILR DEPN EXPENSE_ELECT 3430000	3320000 "RESERVOIR		CAGE	\$580		S	9	S	\$116	\$381	\$53	\$53	\$3
DEPN EXPENSE_ELECT 33231000 PRESERVOIRS,	3320000 "RESERVOIR	.S.	CAGW	\$68	OTTO STATE OF THE	\$50	\$15	S	S	S	ø	G	69
DEPN EXPENSE_LECT 3322000 TRESERVOIRS,	3321000 "RESERVOIR		CAGE	\$903	49	G	69	69	\$181	\$593	\$83	\$83	\$5
DEPN EXPENSE_LECT 3322000 TRESERVOIRS. DEPN EXPENSE_LECT 3322000 TRESERVOIRS. DEPN EXPENSE_LECT 3323000 TRESERVOIRS. DEPN EXPENSE_LECT 3330000 "WATER WHEEL DEPN EXPENSE_LECT 3340000 "WATER WHEEL DEPN EXPENSE_LECT 3340000 ACCESSORY EL DEPN EXPENSE_LECT 3340000 ACCESSORY EL DEPN EXPENSE_LECT 334000 ACCESSORY EL DEPN EXPENSE_LECT 334000 ACCESSORY EL DEPN EXPENSE_LECT 335000 MISC POWER P DEPN EXPENSE_LECT 335000 MISC POWER P DEPN EXPENSE_LECT 335000 MISC POWER P DEPN EXPENSE_LECT 336000 TROADS_RAILR DEPN EXPENSE_LECT 336000 TROADS_RAILR DEPN EXPENSE_LECT 340000 STRUCTURES & RAILR DEPN EXPENSE_LECT 343000 TFUEL HOLDER DEPN EXPENSE_LECT 343000 TFUEL HOLDER DEPN EXPENSE_LECT 343000 PRIME MOVERS DEPN EXPENSE_LECT 343000 PRIME M	3321000 "RESERVOIR					52,979	\$919	S	(A)	S	69	G	69
DEPN EXPENSE_LECT 3322000 TRESERVOIRS,	3322000 "RESERVOIRS, DAMS,	& WTRWYS-FISH/WILDLIF	CAGE	\$16		69	69	es.	\$3	\$11	53	<u>دې</u>	49
DEPN KPRENEELECT 3323000	3322000 "RESERVOIRS, DAMS.	& WTRWYS-FISH/WILDLIF (CAGW	\$209		\$152	\$47	s	S	S	63	69	ઝ
DEPN EXPENSE_LECT 3332000	3323000		CAGE	\$2		ca Ca	ь	es es	69	\$1	69	↔	69
DEPN EXPENSE_LELET 3330000	3323000		CAGW	\$2		\$2	\$1	es es	w	w	ь	49	69
DEPN EXPENSE ELECT 3330000	3330000 "WATER WHEELS, TURB &			\$1,048	69	ы	49	49	\$210	\$687	96\$	96\$	S e
DEPN EXPENSE_LECT 3340000	3330000 "WATER WHEELS, TURB &	rors"		1,425		1,038	\$320	es.	S	s	es.	69	S
DEPN EXPENSELLECT 3340000 ACCESSORY	3340000 ACCESSORY		1	\$327	69	s)	69	S	\$66	\$214	\$30	\$30	\$2
DEPN EXPENSE-LECT 3347000 ACCESSORY	3340000 ACCESSORY EL	***************************************	-	11,136	\$53	\$828	\$255	9	s ·	S	9	19	<i>P</i> 3 (
DEPN EXPENSE LELET 335,0000 MISC POWER	3347000 ACCESSORY ELECT		-	\$1		9 6	A	200	n e	<i>A</i>	A	A	A
DEPN EXPENSE LECT 3350000 MISC POWER	334/000 ACCESSORY	ALAKM	-	\$64	1	\$4p	414	AG	9 5	9 6	AG	9 6	A 6
DEPN EXPENSE ELECT 3352000 MISC POWER	3351000 MISC POWER		CAGE	277		9 00	9 0) U	9	3	» «	9 6	9 4
DEPN EXPENSE-ELECT 3353000 MISC POWER	3352000 MISC POWE	IFF	-		7 6	£4) 64 •) V	9 69	y vi	6	69	69
DEPN EXPENSE-ELECT 3360000 TROADS, RAIL	3353000 MISC POWER		-	69		89	9	8	69	5	69	69	69
DEPN EXPENSE-ELECT 3360000 TROADS, RAIL	3360000 "ROADS. RAILROADS			\$44		67	s	S	6\$	\$29	\$4	\$4	49
DEPN EXPENSE.ELECT 3410000 STRUCTUREE	3360000 "ROADS, RAII		CAGW	\$288		\$210	\$65	8	G	s	ь	69	69
DEPN EXPENSE-ELECT 3410000 STRUCTURES	3410000	***************************************	CAGE	2,938		69	ь	69	\$590	\$1,928	\$270	\$270	\$17
DEPN EXPENSE_LECT 3420000 TUEL HOLDE	3410000 STRUCTURES		CAGW \$	\$1,759		\$1,282	\$395	S	S	S	ø	49	69
DEPN EXPENSE-ELECT 3420000 TULE HOLDE DEPN EXPENSE-ELECT 34300000 PRIME MOVE DEPN EXPENSE-ELECT 3440000 GENERATORN DEP	. 3420000 "FUEL HOLDERS, PRODUCERS,					s	49	8	\$53	\$173	\$24	\$24	\$2
DEPN EXPENSE-ELECT 3430000 PRIME MOVE DEPN EXPENSE-ELECT 3430000 PRIME MOVE DEPN EXPENSE-ELECT 3430000 GENERATIONS OF THE PRIME PRIM	3420000 "FUEL HOLDE				\$2	\$30	89	S	89	s	ક	s	S
DEPN EXPENSE-ELECT	3430000 PRIME MOVE			-			ь	es es	\$10,242	\$33,466	\$4,683	\$4,683	\$302
DEPN EXPENSE_ELECT	3430000 PRIME MOVE)	_	-	-		\$7,602	S	S	S	မာ	69	69
DEPN EXPENSE-ELECT 3440000 GENERATOR	3440000 GENERATOR		1	\$6,168		\$ 000	€> ₹	67 (\$1,239	\$4,048	\$566	\$566	\$36
	3440000 GENERATOR 3450000 ACCESSODY		CAGW		\$184	2,889	\$891	9 0	8053	\$3 115	A 25.24	\$436	÷ 228
DEPN EXPENSE-ELECT SASUOU ACCESSORY	3450000 ACCESSORY ELECTRIC		CAGE			61 000	\$614	90	9999	90,110	D &	200	279
DEFINE APPENDE - ELECT 3450000	9450000			-		7,880	30 (4)	9	9	9	9	9	•



Primary Account		Secondary Account		Alloc	Colif	Oraco	Mach		MA. DD!	Heh	V	Idi Imya	FFRC
4030000	DEPN EXPENSE-ELECT	3460000	MISCELLANEOUS PWR PLANT EQUIP	CAGE	\$230	8	49	8		\$151	\$21	\$21	\$1
4030000	DEPN EXPENSE-ELECT	3460000	MISCELLANEOUS PWR PLANT EQUIP	CAGW	\$118	\$5	\$86				ь	49	s
4030000	DEPN EXPENSE-ELECT	3502000	LAND RIGHTS	CAGE	\$820		64)	69	\$ \$165	\$538	\$75	\$75	\$5
4030000	DEPN EXPENSE-ELECT	3502000		CAGW	\$321		\$234	***************************************		-	Ø	69	S
4030000	DEPN EXPENSE-ELECT	3502000	LAND RIGHTS	JBG	\$14	-	\$10		S	s	69	φ,	S
4030000	DEPN EXPENSE-ELECT	3502000	2	SG	S1	69	69	****		S	69	69	69
4030000	DEPN EXPENSE-ELECT	3520000	ΠÌ	CAGE	\$914		9 0	99 69	\$18		\$84	\$84	cy Cy
4030000	DEPN EXPENSE-ELECT	3520000	STRUCTURES & IMPROVEMENTS	CAGW	\$332	815	5242	8/2	<i>y</i> 6	0	A	A 6	n 4
403000	DEPN EXPENSE FI FOT	352000	STRICTIBES & IMPROVEMENTS	25.0	9		9	9 4			9 6	9 65	· 6
4030000	DEPN EXPENSE-ELECT	353000	CUPMENT	1	\$15 338	9 69	÷ 69	> 60	\$ \$3.080	\$10.06	\$1 408	\$1.408	\$91
4030000	DEPN EXPENSE-ELECT	3530000	STATION EQUIPMENT	-	-		\$4,113 \$1	\$1.268 \$		•	69	69	S
4030000	DEPN EXPENSE-ELECT	3530000	STATION EQUIPMENT	JBG		\$11				-	\$1	\$1	S
4030000	DEPN EXPENSE-ELECT	3530000	UPIN	SG			s	8	S	69	69	G	8
4030000	DEPN EXPENSE-ELECT	3534000	2	CAGE	\$1,209			S			\$111	\$111	\$7
4030000	DEPN EXPENSE-ELECT	3534000	UIPMENT, STEP-UP	CAGW	\$738			\$166 \$			8	69	s)
4030000	DEPN EXPENSE-ELECT	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	JBG	\$162						51	\$1	S
4030000	DEPN EXPENSE-ELECT	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	CAGE	\$455			S		\$298	\$42	\$42	\$3
4030000	DEPN EXPENSE-ELECT	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	CAGW	\$219			\$49 \$			Ю	ક	S
4030000	DEPN EXPENSE-ELECT	3537000	QUIPMENT-SUPERVISORY &	JBG	88	s	\$5	\$2	8		Ф	ь	S
4030000	DEPN EXPENSE-ELECT	3537000		SG	\$705	-	-	\$57 \$		\$295	a trademan	\$40	83
4030000	DEPN EXPENSE-ELECT	3540000	밁	CAGE							-	\$531	\$34
4030000	DEPN EXPENSE-ELECT	3540000	9	CAGW	\$2,578	\$120 \$1		-		S	-	S	S
4030000	DEPN EXPENSE-ELECT	3540000		JBG	\$229		\$160	\$49				83	9
4030000	DEPN EXPENSE-ELECT	3540000	TOWERS AND FIXTURES	4	-	S	\$1	ss (-		9	9 0
403000	DEFN EXPENSE-ELECT	3550000		1				and the state of t	-	-	-	cost Cost	408
4030000	DEPN EXPENSE-ELECT	3550000	POLES AND FIX LUKES	CAGW			1			-		A	A
4030000	DEPN EXPENSE-ELECT	2220000			2 0	A 6	200	A 6			0904	0006	9 00
403000	DEDN EXPENSE ELECT	3460000	OVERHEAD CONDICTORS & DEVICES	-				&1 270 &		***************************************	9	9	700
4030000	DEPN EXPENSE FILE	3560000	CONDICTORS	BG			ŀ	\$57	-		\$1	8.1	05
4030000	DEPN EXPENSE-ELECT	3560000	CONDUCTORS	SG	\$5	69	51		831	\$2	69	49	S
4030000	DEPN EXPENSE-ELECT	3562000	AND GRADING	CAGE	-		49	S	L		\$5	\$5	S
4030000	DEPN EXPENSE-ELECT	3562000	CLEARING AND GRADING	CAGW			\$78	\$24			49	49	69
4030000	DEPN EXPENSE-ELECT	3562000	CLEARING AND GRADING	JBG	Market Market		\$1	es.			49	G	69
4030000	DEPN EXPENSE-ELECT	3570000	UNDERGROUND CONDUIT	CAGE			s,	8			\$5	\$5	S
4030000	DEPN EXPENSE-ELECT	3570000	UNDERGROUND CONDUIT	CAGW			\$2	\$1			69	4	S
4030000	DEPN EXPENSE-ELECT	3580000	UNDERGROUND CONDUCTORS & DEVICES	CAGE			49			\$78	\$11	\$11	\$3
4030000	DEPN EXPENSE-ELECT	3580000	고	CAGW		-	\$4	91		-	69	es ;	S
4030000	DEPN EXPENSE-ELECT	3590000		CAGE			69			3	92	\$6	v» (
4030000	DEPN EXPENSE-ELECT	3590000	ROADS AND IRAILS	CAGW	\$93		268	\$21	9 6	96	A	A 6	A 6
4030000	DEPN EXPENSE-ELECT	3503000	ROADS AND IRAIES	200	A 104	404	Au				9 0	9 4	9 0
403000	DEPN EXPENSE ELECT	3602000	I AND BIGHTS	5 2	\$418	170	9 0			Vanna i a cida na dia cida na dicida	φ. α.τ.α.	910	9 0
4030000	DEPN EXPENSE-FI FCT	3602000	AND RIGHTS	5 5	866	9 69	366	9 65	> 64		9	9	9 69
4030000	DEPN EXPENSE-ELECT	3602000		5	\$131	69	S	-		A		49	S
4030000	DEPN EXPENSE-ELECT	3602000		WA	\$5	မာ					တ	69	S
4030000	DEPN EXPENSE-ELECT	3602000		WYP.	\$35	S		69				49	60
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403000	DEPN EXPENSE ELECT	3610000	úΙü	200	\$277	***************************************						S 45	9 65
4030000	DEPN EXPENSE-FI FCT	3610000	STRUCTURES & IMPROVEMENTS	55	\$592			-			· vs	69	S
4030000	DEPN EXPENSE-ELECT	3610000	ES & IMPROV	WA	\$39	ေ		\$39	8	-		\$	S
4030000	DEPN EXPENSE-ELECT	3610000	ES & IMPROV	WYP	\$157	(A			\$15		S	69	69
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	MYU		ь					s	જ	S
4030000	DEPN EXPENSE-ELECT	3620000		CA	\$525	\$525	မာ			S		es.	S
4030000	DEPN EXPENSE-ELECT	3620000		ß	\$594		69		***************************************		\$594	\$594	S
4030000	DEPN EXPENSE-ELECT	3620000		NO.	\$3,974	\$3,	974		м	•	vs c	69 6	ss c
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	E W	\$8,830	ы ы	,n 64	\$ 2837	en en	58,830	n sn	A 64	9 69
4030000	DEPN EXPENSE-ELECT	3620000	0 0	WYP WYP	\$2 119	9 69	9 69		\$ \$2.119		, 0	¥ 69) (A)
4030000	DEPN EXPENSE-ELECT	3620000		MY.U	\$138	6 9	, vi	, s	8	49	S	69	69
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This contribution	4030000	DEFN EXPENSE-ELECT	3627000	ERVISORY &	2016	511			9 6	ю (\$11	69
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Control of Control o	4030000	DEFN EXPENSE-ELECT	3627000	SIATION EQUIPMENT-SUPERVISORY & ALARM	5	\$418	69	9	9	s ·	418	69	69
Controlled Control C	403000	DEPN EXPENSE-ELECT	3627000	UIPMENT-SUPERVISORY	WA	\$36	69 6	\$ \$36	ю e	8	s s	s s	69 6
Control Profession State Control C	403000	DEPN EXPENSE ELECT	3627000	CIPMENT-SUPERVISOR	12/4	0.0	9 6	9 6	9 6	D 6	9 6	9 0	9 6
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Characteristical Section	4030000	DEPN EXPENSE-ELECT	3640000	: 3	ng		67	9 69	e e e	÷ 65	\$ \$2 130		69
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DEPN EXPENSE ELECT 3912000 COMPUTER EQUIPMENT : PERSONAL COMPUTERS CAGW \$67 \$33 \$48 \$15 \$ \$ \$ \$ DEPN EXPENSE FIECT 3972000 COMPUTER EQUIPMENT : DEPSCHALL COMPUTERS CN \$1.28 \$4.3 \$5.7 \$ \$4.8	4030000	DEPN EXPENSE-ELECT	3912000	QUIPMENT - PERSONAL		-	69	တ	69	\$42	\$138	\$19	\$19	\$2
DEDNIKTHENETHEL 39/2000 COMPITTER FOILIDMENT DESCRIPTION COMPITTER CAN CAST CAN CAST	4030000	DEPN EXPENSE-ELECT	3912000	QUIPMENT - PERSONAL	-		\$48	\$15	69	69	69	S	69	69
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DEMP LAYER/SELECT 3400000 TLS, SING'O_CARE ROUPMENT DLM \$50 \$4 \$6 \$7 <t< td=""><td>4030000</td><td>DEPN EXPENSE-ELECT</td><td></td><td>GARE</td><td>CAGE</td><td></td><td></td><td></td><td>-</td><td></td><td>\$208</td><td>\$679</td><td>\$95</td><td>\$95</td><td>8</td></t<>	4030000	DEPN EXPENSE-ELECT		GARE	CAGE				-		\$208	\$679	\$95	\$95	8
DEPLE ZYPENSELECT 3840000	4030000	DEPN EXPENSE-ELECT		"TLS, SHOP, GAR EQUIPMENT"	CAGW						49	S	S	S	,
DEPN EXPONSEELECT 3840000 TLS SHOP GAR EQUIPMENT JBG \$461 \$5 \$461 \$5 \$461 \$5 \$641 \$5	4030000	DEPN EXPENSE-ELECT		"TLS, SHOP, GAR EQUIPMENT"	30				69	S	69	\$	\$79	\$79	
DEPN EXPENSEELECT 3440000	4030000	DEPN EXPENSE-ELECT	-		JBG				36	59	51	\$5	-S	5-1	
DEPIN EXPRISE CAMERICA SAGONO TILS, SHOPP, GARE CLUMMENT STO S197 S4 S50 S19 S4 S570 DEPIN EXPRISE 11.0.5. SHOPP, GARE CLUMMENT WA SSG S <	4030000	DEPN EXPENSE-ELECT	-		OR	-			8	8	69	89	S	S	,
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DEFIN EXPENSE ELECT 3550000 LABORATORY EQUIPMENT CACKE \$1 \$ <th< td=""><td>4030000</td><td>TOT IT SENTENCE</td><td>3950000</td><td>I ABORATORY FOI IDMENT</td><td>40</td><td>-</td><td>215</td><td></td><td>9</td><td></td><td>4</td><td></td><td>v.</td><td>65</td><td></td></th<>	4030000	TOT IT SENTENCE	3950000	I ABORATORY FOI IDMENT	40	-	215		9		4		v.	65	
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DEPN EXPENSE ELECT 3860000 LABORATORY EQUIPMENT OR \$657 \$ 567 \$ 5 \$ 8	4030000	DEPN EXPENSE-ELECT	3950000	ORY	JBG			-			69	51	S	G	
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DEPN EXPERISE CHACKATORY EQUIPMENT UT \$336 \$	4030000	DEPN EXPENSE-ELECT		LABORATORY EQUIPMENT	SO						\$38	\$138	\$19	\$19	÷
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DEPN EXPENSEELECT 3370000	4030000	DEPN EXPENSE-ELECT	3970000	A	CAEE		69			Auger	51	\$3	S	49	
DEPN EXPENSE=LECT 3970000 COMMUNICATION EQUIPMENT CAGW \$1.237 \$57 \$202 \$278 \$5	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CAGE						\$582	\$1,901	\$266	\$266	\$17
DEPN EXPENSE-ELECT 3370000	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CAGW						69	***************************************	69	69	
DEPNE KZPRESELELECT 3370000	4030000	DEPN EXPENSE-ELECT	3970000	¥	S						\$8		\$4	\$4	
DEPN EXPENSE-ELECT 3970000 COMMUNICATION EQUIPMENT JBG \$79 \$4 \$55 \$17 \$ \$1 \$2 DEPN EXPENSE-ELECT 3970000 COMMUNICATION EQUIPMENT SC \$1,468 \$1,468 \$1	4030000	DEPN EXPENSE-ELECT	3970000	Ϋ́	3						49		\$208	\$208	
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DEATI PROPRIES ELECT 1872 000 WORDLE FAUND COLUMENT CAME \$5 <t< td=""><td></td><td>EPN EXPENSE ELECT EPN EXPENSE E</td><td>3972000 3972000 3972000</td><td>2</td><td>5</td><td>\$3</td><td>\$3</td><td>49</td><td>69</td><td>69</td><td>69</td><td></td><td></td><td>69</td><td></td></t<>		EPN EXPENSE ELECT EPN EXPENSE E	3972000 3972000 3972000	2	5	\$3	\$3	49	69	69	69			69	
DEFIN DEFINESTELECT 9772000 MORBIE ELADIO EQUIPMENT CAMM \$5 \$5 \$6 \$5 \$8 <t< td=""><td></td><td>EWN EXPENSE ELECT EPWN EXPENSE EPWN EXPENSE EPWN EXPENSE EPWN EXPENSE</td><td>3972000</td><td>Q</td><td>CAGE</td><td>\$29</td><td>s</td><td>S</td><td>69</td><td>69</td><td>8</td><td></td><td></td><td>\$3</td><td></td></t<>		EWN EXPENSE ELECT EPWN EXPENSE EPWN EXPENSE EPWN EXPENSE EPWN EXPENSE	3972000	Q	CAGE	\$29	s	S	69	69	8			\$3	
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DEPNI PROPRISELLECT 3872000 MOBILE RADIO COLUMBRIT ORR S46 S S S S S S S S S		EWN EXPENSE ELECT EPN EXPENSE ELECT EN EXPENSE ELECT EPN EXPENSE ELECT EPN EXPENSE ELECT EPN EXPENSE E	2000	0	8	\$3	S	5.	4	49	69			69	
DEPRI EXPENSE ELECT 3877000 WOBILE PADO COUMPRINT ON 316 State Sta		EPN EXPENSE ELECT EPN EXPENSE ELECT EN EXPENSE	3972000	0	3	\$10	S	G	69	69	69			\$10	
DEPN EXPENSE ELECT 3877000 WOBILE ANDOI COLUMENT VAL STORE		FON EXPENSE ELECT FON EXPENSE	3972000	0	R	\$45	S	\$45	69	69	69	S		S	
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DEPRINGE ELECT 9992000 NOGLIE PADDIC GOLIPMENT WYN \$257 \$ \$ \$5 \$ \$5 \$ \$5 \$ \$5		EPN EXPENSE-ELECT EPN EXPENSE-ELECT END EXPENSE-	3972000	0	5	\$121	s	S	69	မ				49	
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OPPN EXPENSEELEET 3990000 MISCELLANEOUSE COUMBRINT UDIT ST S <t< td=""><td></td><td>JEPN EXPENSE-ELECT JEPN EXPENSE-ELECT</td><td>3980000</td><td>MISCELL ANEOUS FOUIPMENT</td><td>S</td><td>\$11</td><td>5</td><td>83</td><td>\$1</td><td>65</td><td>-</td><td></td><td></td><td>67</td><td></td></t<>		JEPN EXPENSE-ELECT JEPN EXPENSE-ELECT	3980000	MISCELL ANEOUS FOUIPMENT	S	\$11	5	83	\$1	65	-			67	
DEPRINEMENTER CHECK CHECK MESCEL AMEDOUS EQUIPMENT Library State		JEPN EXPENSE-ELECT	3980000		BG	83	· co	69	69	69		-		\$3	-
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DEPR - TRAM G66131 DEPR - PROD STEAM NOT CLASSIFIED CAGE \$24 \$1 \$ \$5 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>489,945</td><td>13,231</td><td></td><td>3</td><td></td><td>. 59,6</td><td>208,</td><td>28,1</td><td>28,185</td><td>1,307</td></t<>						489,945	13,231		3		. 59,6	208,	28,1	28,185	1,307
DEPR - STEAM 565131 DEPR - PROD STEAM NOT CLASSIFIED JACK 51 50 4 1 5 5 5 5 5 5 5 5 5 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 7 5 5 7		DEPR - STEAM	565131		CAGE	\$24	63	s	eΑ	ь		\$5 \$16		\$2	-
DEPR. HYDRO 565133 DEPR. PROD HYDRO NOT CLASSIFIED CAWW \$2,225 \$103 \$1,622 \$500 \$5 \$5 \$71 \$1 \$1 \$1 \$2 \$1 \$1 \$1 \$	+	DEPR - STEAM	565131	~ 1	JBG	\$6	S	\$4	\$1	s					
DEPR - HYDRO 566133 DEPR - PROD HYDRO NOT CLASSIFIED CAGE \$1,351 \$1,851 \$					******	31	0	4	+	,			2	2	Amiliani
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DEPROTHER	+	DEPR - HYDRO	565133		CAGW	\$2,225	\$103	\$1,622	\$500	49				İ	
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	-	JEPK - GENERAL	565201	ASSETS NOT CLASSIF	CAGW	88	9	2, 4	25	А	n			n .	-
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AMONG LID TRAM PLM 3000000 FRANCHISEES AND CONSENTS	4040000	TITLE OF THE OTHER PROPERTY.	000000			oral Cam	-	-		4111 × 000	Olland Section		
MARCH LD THAN LAND	40000	2 2	3020000		CAGE	\$405	9	/>	A	\$81	\$266	\$3/	-
MARKET DITURE PATT SOUTHING NUTATIONEER PATT COURT C	40000	AMOR LID IXM PLN	3020000		CAGW	\$3,009	\$140	\$2,193	\$676	ю	8	S	es (
MAION LID PINA PAY 2000-200 NATA-REGIE PAY 2000-200 251	40000	AMOR LID IRM PLNI	3020000		na	\$20	s	9	ю	69	ю	\$20	-
MAION ILD PIRA PATA 2000 000 MAI HANGELE SENTER 2007 20	10000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	CAGE	\$126	s	c)	တ	\$25	\$83	\$12	
MARCH TID TRAPATY	0000	AMOR LID IRM PLNI	3031040		CAGW	\$205	\$10	\$150	\$46	9	တ	S	-
MAINTED TO THE PARTY 2022-200 CAREGORIAN MATERIAL STATES CAREGORIAN STATES C	0000	AMOR LID RM FLN	3031040	IN ANGIBLE PLAN	3	\$12	8	\$12	P	A		s	-
MACH ID TRAP MATERS 2015-200 1015-1014-1014-1014-1014-1014-1014-1014-	0000	AMOR LID KIN FLN	3031030		08	\$341	19	/84	\$25	342		\$20	
AMONG LD TRAY LAY	0000	AMOR LID IRM PLN	3031080		က္က	65	0	78	F C	2		9	
AMONG LD TRAY LINE 202220 SUPERVISE DATA WHINESE BY A WORNED BY A STATE STATE STATE	0000	AMOR LID IKM PLN	303 1000	ACCOMA	2 6	6430	200	6111	150	200	181.6	\$26	
AMONE ID TIME PARTY MASSES ENTRY MARRIED STATE STATE STATE STATE	0000	AMON LID RAM PLIN	3031780	TEX MGM	2 :	\$23	0	000	74	2		7	
MACHELLI DITALE HAN 3022200 EDITECTION REPORTED NAT AMERICA STREAM SOCIETY S	0000	AMOR LID IKIN PLN	3031830	LOMER SERVICE SY	S	\$4,238	2107	\$1,31U	\$289	\$284	-	3165	
MANNER LID TRANSLATION 2002200 EMTERPRISE DATA WARRES BY PET 1000, 500 5250	0000	AMOR LID IKM PLN	3032040		တ္တ	\$5,085	\$112	\$1,298	\$366	\$621		\$301	Accesses of the Parket
MANNER LID TRANSPART 3022200 FAGILITA INVESTIGNED SYSTEM STATE	0000	AMOR LTD TRM PLNT	3032220	DATA WRHSE - BI	SS	\$79	\$2	\$20	95	\$10	-	35	
MANCRE LD TRAN PLATE NA 3022290	0000	AMOR LTD TRM PLNT	3032270		S	\$280	\$8	\$71	\$20	\$34		\$17	
AMORE ID TIME PAINT 3022960 2022 GRID NET POLICIE (AND CENTROLE) STATES ST	0000	AMOR LTD TRM PLNT	3032340	PECTION REPORTING	S	\$73	\$2	\$19	\$5	83		¥	
AMORE LD TINK PLNT 3022500 SUESTATIONES MAPPING SAFERING SO SEA SEA SEA	0000	AMOR LTD TRM PLNT	3032360	T POWER COST	80	\$144	83	\$37	\$10	\$18		\$3	
AMONE LD TRINE DATA 2022560 SIGNED-TRINGENER SO STATE SS	0000	AMOR! TO TRM P! NT	3032510	MAPPING SYST	CS.	\$29	8.1	25	65	75		CS.	***************************************
AMMELITIORREPUTT 3002010 FINANCE LIPERSON SCHEDUING STORMS SCHEDING STORMS STORMS </td <td>0000</td> <td>TIN ICH MOT I TO TOMA</td> <td>3032590</td> <td>H TII JOIL</td> <td>200</td> <td>929</td> <td>64</td> <td>614</td> <td>3</td> <td>67</td> <td></td> <td>ខ</td> <td></td>	0000	TIN ICH MOT I TO TOMA	3032590	H TII JOIL	200	929	64	614	3	67		ខ	
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MARCH LD TRAPLAY 3322720	0000	ANICH CLO LAW TEN	0492000	ARE	2	355	7	8	70	\$ "		76	
MADRIED TRANSPINED 3822730	000	AMOR LCD I KIM PLN	3032710	HYDRO IN ANGIBLES	CAGW	9	'n	4	- -	A		n	
MADRIED TRANSPIRM 3822740 GAZGEREN CAGAN SAZZ SAT	000	AMOR LTD TRM PLNT	3032730	ITS TO PLANT OWNED BY JAMES	CAGW	\$707	\$33	\$515	\$159	69	-	S	
AMORE LID TRAN PLAY 3022796 SHAFT & LAMBRO VERLENEY CACAGE STATES STATES AMORE LID TRAN PLAY 3022796 SHAFT & LAMBRO VERLENEY AGREEMENT CACAGE STATES STATES AMORE LID TRAN PLAY 3022796 SHAFT & LAMBRO VERLENEY AGREEMENT CACAGE STATES STATES AMORE LID TRAN PLAY 3022796 SHAFT & LAMBRO VERLENEY AGREEMENT CACAGE STATES STATES AMORE LID TRAN PLAY 3022990 STATES SHAFT & STATES SHAFT SHAF	0000	AMOR LTD TRM PLNT	3032740	z	CAGE	\$220	S	c/s	s	\$44		\$20	
AMORE LID TRAN PLATA 39227790 SUNTITE LIAMBERT AGREEMENT CACAGE STS STS AMORE LID TRAN PLATA 39227790 SUNTITE LIAMBERT AGREEMENT CACAGE STS STS AMORE LID TRAN PLATA 39227990 UDA-LIO TRANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3922990 UDA-LIO TRANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3922990 UDA-LIO TRANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3922990 STEAM PLATA INTANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3922990 STEAM PLATA INTANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3923990 STEAM PLATA INTANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3923990 STEAM PLATA INTANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3923190 STEAM PLATA INTANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3923190 STEAM PLATA INTANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3923190 STEAM PLATA INTANSMISSISTON CUSTOMER CONTRED ASSETTS STS STS AMORE LID TRAN PLATA 3923310 STS STS STS STS STS STS AMORE LID TRAN PLATA 3923310 STS	0000	AMOR LTD TRM PLNT	3032750	EAGLE POINT HYDRO ASSETS	CAGW	\$92	\$4	292	\$21	ь		s	
AMORE LD TRAN PLAY 3022799 BEAR REVIEWENT GREENENT GAGE STATE STATE AMORE LD TRAN PLAY 3022799 BEAR REVIEWENT GREENENT GAGE STATE STATE AMORE LD TRAN PLAY 3022990 DAAOT TRANSMISSION CLISTOMER CANNED ASSETTS GAGE STATE STATE AMORE LD TRAN PLAY 3022990 DAAOT TRANSMISSION CLISTOMER CANNED ASSETTS GAGE STATE STATE AMORE LD TRAN PLAY 3022990 DAAOT TRANSMISSION CLISTOMER CANNED ASSETTS GAGE STATE STATE AMORE LD TRAN PLAY 3022990 STELAM PLAY TRANSMISSION CLISTOMER CANNED ASSETTS GAGE STATE STATE AMORE LD TRAN PLAY 3022990 STELAM PLAY TRANSMISSION CLISTOMER CANNED ASSETTS GAGE STATE STATE AMORE LD TRAN PLAY 3022990 STELAM PLAY TRANSMISSION CLISTOMER CANNED ASSETTS GAGE STATE STATE AMORE LD TRAN PLAY 3022990 STELAM PLAY TRANSMISSION CLISTOMER CANNED ASSETTS GAGE STATE STATE AMORE LD TRAN PLAY 302390 STELAM PLAY TRANSMISSION CHINA PLAY TRANSMISSI	000	AMOR LTD TRM PLNT	3032760		CAGW	\$432	\$20	\$315	282	69		65	
AMORE TID TRIA PLAT 30222990 DEAD FOUNDER CONNER OWNER 0850 S. 25 S. 15 AMORE TID TRIA PLAT 30222990 DEAD FOUNDER CONNER OWNER 0850 S. 25 S. 15 AMORE TID TRIA PLAT 30222990 DEAD FOUNDER OWNER 0850 S. 25 S. 25 S. 25 AMORE TID TRIA PLAT 30222990 STEAM PLATE TRIA PLATE TRIA PLAT S. 25 S.	000	THE PLANT OF LAND PLANT	3032770	IIA SETT	MOVO	\$15	2	511	\$3	4		3	
AMORE ID TRIAL PLAT S032990 UNID TRIAL PLAT S032990 S04200 PLAT	0000	FIN IS MOT OF LOOMA	2022760		1000	200	5 6		3 6			, ,	
AMOR LID TRM PLIT 3022900 DIAHO TRANSBORN CUSTOMER-COWNED ASSETTS 50 \$22.4 \$10 AMOR LID TRM PLIT 3022900 DIAHO TRANSBORN CUSTOMER-COWNED ASSETTS 186 \$22 \$15 AMOR LID TRM PLIT 3022900 DIAHO TRANSBORN CUSTOMER-COWNED ASSETTS 50 \$15 \$15 AMOR LID TRM PLIT 3023900 STEAM PLANT TRANSBORN CUSTOMER-COWNED ASSETTS CAGW \$20 \$15 \$15 AMOR LID TRM PLIT 3023120 RANGER ENSENCIA ASSTERM CAGW \$30 \$21 \$15 \$15 AMOR LID TRM PLIT 3023120 RANGER ENSENCIA ASSTERM WYP \$30 \$15 \$15 AMOR LID TRM PLIT 3023120 RANGER ENSENCIA ASSTERM WYP \$30 \$15 \$16 AMOR LID TRM PLIT 3023120 RANGER ENSENCIA ASSTERM WYP \$30 \$10 AMOR LID TRM PLIT 3023120 RANGER ENSENCIA ASSTERM SCD \$215 \$16 AMOR LID TRM PLIT 3023100 LEPEROV TRANSBORN CORTAGE ASSTERM SCD \$215 \$16 AMOR	200	CINCY LID ININ LLIVE	2022100	OL - PENER	U 5 5 5	10	9	9	9	9	-	•	
AMOR LID TRAN PLIT 3022200 Indiany Transport CARCIN SESTED CACE \$5.5 \$1.5 AMOR LID TRAN PLIT 3022200 PROPIA - IPCRANGEMEN CASETTS CACE \$22 \$1.5 \$1.34 AMOR LID TRAN PLIT 3022200 PROPIA - IPCRANGEME ASSETTS CACE \$22 \$1.5 \$1.34 AMOR LID TRAN PLIT 302312D FANGER EMSCADA, SYSTEM CACE \$22 \$1.5 \$1.34 AMOR LID TRAN PLIT 302312D FANGER EMSCADA, SYSTEM CACE \$22 \$1.5 \$1.54 AMOR LID TRAN PLIT 302312D FANGER EMSCADA, SYSTEM CACE \$2.05 \$1.5 \$1.54 AMOR LID TRAN PLIT 302312D FANGER EMSCADA, SYSTEM CAC \$2.05 \$1.50 \$1.60 AMOR LID TRAN PLIT 302312D FANGER EMSCADA, SYSTEM CAC \$2.05 \$1.50 \$1.60 AMOR LID TRAN PLIT 302312D FANGER EMSCADA, SYSTEM CAC \$2.05 \$2.15 \$1.60 AMOR LID TRAN PLIT 302322D FANGER EMSCADA, SYSTEM CAC \$2.05<	000	AMOR LTD TRM PLNT	3032860	8	တ္တ	\$424	88	\$108	\$31	\$52		\$25	-
AMOR LID TRAM PLIT 30322900 FISTAM PLANTIT MANGEMENT MANGEMENT (#F. SOC \$52.5 \$13.4 AMOR LID TRAM PLIT 30322900 FIZHAM PLANTIT MANGEMENT MANGEMENT (#F. SOC \$50.6 \$12.5 \$13.4 AMOR LID TRAM PLIT 3032390 STEAM PLANTIT MANGEMENT MANGEMENT (#F. SOC \$50.6 \$27.5 \$16.6 AMOR LID TRAM PLIT 3033120 RANGER ENSSCOLO, SYSTEM \$60.6 \$18.6 \$50.6 AMOR LID TRAM PLIT 3033120 RANGER ENSSCOLO, SYSTEM \$60.6 \$15.6 \$15.6 AMOR LID TRAM PLIT 3033100 CTA TEAM PLITAM SOCTIVARIE \$60.0 \$50.6 \$15.6 AMOR LID TRAM PLIT 3033310 CTA TEAM PLITAM SOCTIVARIE \$60.0 \$50.6 \$15.6 AMOR LID TRAM PLIT 3033310 CTA TERREPORTING SOCTIVARIE \$60.0 \$50.6 \$51.6 AMOR LID TRAM PLIT 3033320 CASCONITROL AREA SCHEDULING STAMARE \$60.0 \$51.6 \$51.6 AMOR LID TRAM PLIT 3033320 CASCONTROL AREA SCHEDULING STAMARE \$60.0 \$51.6 \$51.6 AMOR LID TRAM PLIT 3033320 <td>000</td> <td>AMOR LTD TRM PLNT</td> <td>3032900</td> <td>≨</td> <td>CAGE</td> <td>\$38</td> <td>so</td> <td>S</td> <td>B</td> <td>28</td> <td></td> <td>\$3</td> <td></td>	000	AMOR LTD TRM PLNT	3032900	≨	CAGE	\$38	so	S	B	28		\$3	
AMORE LID TRAN PLAT 3022990 PRINT FILET PRO DOCUMENT MANAGEMENT (E SCO \$552 \$154 AMORE LID TRAN PLAT 3032990 STEAM PLATIT MANGELE ASSETTS CAGE \$5894 \$275 AMORE LID TRAN PLAT 3033290 STEAM PLATAT MANGELE ASSETTS CAGE \$23 \$275 AMORE LID TRAN PLAT 3033200 RANGER ENESCALOA SYSTEM SO \$26 \$26 AMORE LID TRAN PLAT 3033200 RANGER ENESCALOA SYSTEM SO \$26 \$26 AMORE LID TRAN PLAT 303320 RANGER ENESCALOA SYSTEM CAGE \$26 \$26 AMORE LID TRAN PLAT 303320 CATAGER ENESCALOA SYSTEM CON \$26 \$26 AMORE LID TRAN PLAT 303330 CATAGER ENESCALOA SYSTEM CON \$26 \$26 AMORE LID TRAN PLAT 303330 CACE CONTROL WEST SCHAME CON \$26 \$26 AMORE LID TRAN PLAT 303330 CACE CONTROL WEST SCHAME CACE \$36 \$31 AMORE LID TRAN PLAT 303330 CACE SCHAME STAND CACE \$36 \$3	0000	AMOR LTD TRM PLNT	3032900	Σ	JBG	\$2	S	\$1	49	G		69	
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AMORE LID TRIM PLAT 30033120 REFLAM PLAT STREAM STATE STATE AMORE LID TRIM PLAT 30033120 RAMORE RANSCADA SYSTEM SOA \$5,862 3891 AMORE LID TRIM PLAT 30033120 RAMORE RANSCADA SYSTEM SOA \$5,862 3891 AMORE LID TRIM PLAT 30033120 RAMORE REMISPACADA SYSTEM SOA \$5,862 3891 AMORE LID TRIM PLAT 30033120 GTA VERSION'S SOFTWARE CN \$4,05 \$13 \$166 AMORE LID TRIM PLAT 30033180 HPOV - HO Deminive Scrimen CN \$4,05 \$19 \$166 AMOR LID TRIM PLAT 30033190 HTRON METER READING SOFTWARE CN \$5,31 \$164 AMOR LID TRIM PLAT 3003320 GAS - CONTROL APER SCHOLUING CRANSCALLANGE ON TRADIC SOFTWARE SO \$266 \$17 \$164 AMOR LID TRIM PLAT 3003300 MISC - MISCELLANGE ON CAGE \$10 \$1 \$17 \$16 \$17 AMOR LID TRIM PLAT 300400 MISC - MISCELLANGE ON CAGE SO \$240 \$17 \$1 <td< td=""><td>000</td><td>AMOR LTD TRM PLNT</td><td>3033090</td><td>ATMI</td><td>CAGE</td><td>\$884</td><td>U</td><td>v</td><td>6</td><td>2177</td><td>-</td><td>581</td><td>-</td></td<>	000	AMOR LTD TRM PLNT	3033090	ATMI	CAGE	\$884	U	v	6	2177	-	581	-
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AMOR LID TRM PINT 303300 SECLED-CUGS ECUNE MELOGIN CO \$278 \$857 AMOR LID TRM PINT 3033300 C&T-ENERGY TRADING SYSTEM SO \$854 \$12 \$518 AMOR LID TRM PINT 3033300 DASA CHOUTROL AREA SCHEDULING (TRANSM) SO \$854 \$16 \$518 AMOR LID TRM PINT 3034900 MISC - MISCELLANEOUS CAGE \$140 \$ \$ AMOR LID TRM PINT 3034900 MISC - MISCELLANEOUS CAGE \$140 \$ \$ AMOR LID TRM PINT 3034900 MISC - MISCELLANEOUS CAG \$2 \$ \$ AMOR LID TRM PINT 3034900 MISC - MISCELLANEOUS CA \$5 \$ \$ AMOR LID TRM PINT 3034900 MISC - MISCELLANEOUS CA \$5 \$ \$ AMOR LID TRM PINT 3034900 MISC - MISCELLANEOUS CA \$5 \$ \$ AMOR LID TRM PINT 3034900 MISC - MISCELLANEOUS CAGE \$5 \$ AMOR LID TRM PINT 3034900	000	AMOR LTD TRM PLNT	3033190	R READING SO	ප ප	\$533	\$13	\$164	\$37	\$36		\$21	
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AMOR LID TRM PLNT 3033320 CAS - CONTROL APEA SCHEDULING (TRANSM) SO \$864 \$10 \$216 AMOR LID TRM PLNT 3033360 DISM REPORTING & TRACKING SOFTWARE SO \$245 \$6 \$6 AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS CAGE \$140 \$ \$ AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS CAG \$234 \$1 \$2 AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS CAG \$2 \$ \$ AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS DO \$2 \$ \$ AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS DO \$2 \$ \$ AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS SO \$437 \$ \$ AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS SO \$437 \$ \$ AMOR LID TRM PLNT 3034300 MISC MISCELLANEOUS VA \$ \$ \$ \$ AMOR LID TRM P	000	AMOR LTD TRM PLNT	3033310	C&T - ENERGY TRADING SYSTEM	SO	\$566	\$12	\$144	\$41	\$69	are a constant of	\$34	
AMOR LID TRM PLNT 3033360 DSM REPORTING & TRACKING SOFTWARE SC \$246 \$15 \$6 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS CAGE \$12 \$ \$ AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS CAGW \$29 \$1 \$2 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS CAGW \$29 \$1 \$2 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS CAG \$2 \$1 \$2 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS CA \$2 \$1 \$1 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS CA \$5.321 \$80 \$1.401 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS CAG \$5.37 \$10 \$1.12 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS VA \$5 \$6 \$5 AMOR LID TRM PLNT 3034900 MISC. MISCELLANEOUS VA \$1 \$1 \$1 AMOR LID TRM PLNT <td>000</td> <td>AMOR LTD TRM PLNT</td> <td>3033320</td> <td>AREA</td> <td>OS:</td> <td>\$854</td> <td>\$19</td> <td>\$218</td> <td>\$62</td> <td>\$104</td> <td></td> <td>\$51</td> <td></td>	000	AMOR LTD TRM PLNT	3033320	AREA	OS:	\$854	\$19	\$218	\$62	\$104		\$51	
AMOR LID TRM PLNT 3034900 MISC - MISCELLANEOUS CAGE \$12 \$2 AMOR LID TRM PLNT 3034900 MISC - MISCELLANEOUS CAGE \$140 \$5 \$2 AMOR LID TRM PLNT 3034900 MISC - MISCELLANEOUS CAN \$7 \$5 \$2 AMOR LID TRM PLNT 3034900 MISC - MISCELLANEOUS CON \$7 \$5 \$2 AMOR LID TRM PLNT 3034900 MISC - MISCELLANEOUS LBC \$2 \$5 \$1 \$2 AMOR LID TRM PLNT 3034900 MISC - MISCELLANEOUS LBC \$2 \$5 \$1	000	TN 19 MAT OT I SOMA	303380	4 CM	9	\$775	25	cas	218	\$30		\$15	-
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AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS IDU \$ \$ AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS JBG \$23 \$5 \$1 AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS OR \$53,21 \$5 \$1 AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS SG \$53,21 \$50 \$1401 AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS VIT \$13 \$1 \$1 AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS VIT \$13 \$1 \$1 AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS VVP \$66 \$5 \$1 AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS VVP \$66 \$1 \$1 AMOR LID TRM PINT 3034900 MISC_MISCELLANEOUS CAGE \$18 \$1 \$1 AMOR LID TRM PINT 3316000 STRUCTURES - LEASE IMPROVEMENTS OFFICE STR CA \$228 \$1 \$64 AMOR LID TRM PINT 3901000	000	AMOR LTD TRM PLNT	3034900	Š	č	\$7	s	\$2	81	s		s,	
AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS 1BG \$2 \$1 AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS OR \$33 \$1 AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS OR \$437 \$10 AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS UV \$1 \$112 AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS UV \$1 \$1 AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS WA \$1 \$1 AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS WA \$1 \$1 AMOR LID TRM PINT 3004900 MISC - MISCELLANEOUS WA \$18 \$8 AMOR LID TRM PINT 300000 FLEASEHOLD MISCOVEMENTS CAGW \$10 \$1 AMOR LID TRM PINT 3901000 LEASEHOLD MISCOVEMENTS-OFFICE STR CA \$10 \$1 AMOR LID TRM PINT 3901000 LEASEHOLD MISCOFFICE STR S0 \$1 \$26 AMOR LID TRM PINT 3901000 </td <td>000</td> <td>AMOR LTD TRM PLNT</td> <td>3034900</td> <td>Š</td> <td>20</td> <td>63</td> <td>s</td> <td>69</td> <td>(A)</td> <td>w</td> <td></td> <td>v»</td> <td></td>	000	AMOR LTD TRM PLNT	3034900	Š	20	63	s	69	(A)	w		v»	
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AMOR LID TRM PLNT 3336000 STRECERVOR DAMS, WATERWAYS, LEASE HOLDS GAGE STREET	0000	AMOR LTD TRM PLNT	3316000	S - LEAS	CAGE	\$18	49	69	69	Z	\$12	\$2	27
AMOR LID TRM PLNT 3326000 RESERVOIR, DAMS, WATERWAYS, LEASE HOLDS CAGE \$28 \$ AMOR LID TRM PLNT 3801000 LEASEHOLD IMPROVEMENTS-OFFICE STR CA \$190 \$190 \$19 \$65 AMOR LID TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR CN \$276 \$7 \$85 AMOR LID TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR OR \$642 \$842 AMOR LID TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR UT \$5,167 \$28 AMOR LID TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR UT \$1,67 \$2,98 AMOR LID TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR UT \$1,67 \$5	9000	AMOR LTD TRM PLNT	3316000	3 - LEASE	CAGW	\$123	\$6	\$89	\$28	s	69	8	8
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AMOR LID TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR CN \$276 \$77 \$885	0000	TO TO THAT DI NT	3901000	MEDOVEMEN	40	\$100	\$100	4	v	5	4	#	5
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AMOR LID TRM PLNT 3901000 LEASEHOLD MAROVEMENTS-OFFICE STR 50 \$1:167 \$208 \$208 \$208 \$209 \$200 \$200 LEASEHOLD MAROVEMENTS-OFFICE STR 0T \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$	2000	AMUK LID IKM FLNI	nonlnas	IMPROVEME	ž	2642	P	2047	A	A	A	A	9
AMOR LTD TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR UT \$1 \$ \$ \$ AMOR LTD TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR WA \$107 \$ \$	0000	AMOR LTD TRM PLNT	3901000	MPROVEMENTS-OFFICE	SO	\$1,167	\$26	\$298	\$84	\$143	\$513	\$69	es.
AMOR LTD TRAM PLNT 3901000 LEASEHOLD IMPROVEMENTS-OFFICE STR WA \$107 \$ \$	0000	AMOR LTD TRM PLNT	3901000	IMPROVEMENTS-OFFICE	5	54	69	↔	ь	S	\$1	ь	8
	0000	AMOR LTD TRM PLNT	3901000	APROVEMENTS-OFFICE	WA	\$107	49	8	\$107	69	s	69	9
AMOR LTD TRM PLNT 3901000 LEASEHOLD IMPROVEMENTS-DEFICE STR XYP S526	4040000	AMOR LTD TRM PLNT	3901000	MPROVEMENTS-OFFICE	WYP	\$526	G	69	67	\$526	69	69	S
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Primary Account		Secondary Account		Alloc	tal	Oregon		Wash Wy-PPL	PL Utah		aho	Idaho Wy-UPL FERC	FERC	ghe.
4040000 Total				S	35,107 \$	1,007 \$	11,422 \$	3,183 \$	4,007 \$	13,072 \$ 1,637	1,637	\$ 705	s	75 \$ -
4049000	AMR LTD TRM PLNT-OTH	566200	AMORTIZATION OTHER INTANGIBLE	CAGE \$	(215)	\$	S	\$	-\$43	-\$141	-\$20	-\$10		.\$1
4049000 Total				8	(215) \$	•	9	49	(43) \$	(141) \$	(20)	\$ (10)	s	. \$ (1)
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	CAGE \$	5,518	\$	\$	\$	\$1,108	\$3,621	\$507	\$250		\$33
4061000 Total			- Within the state of the state	\$	5,518 \$	69	-	•	1,108 \$	3,621 \$	202	\$ 250	s	33 \$ -
4070000	AMRT PRP LOSS/RGST	566930	AMORTIZATION OF UNREC PLNT-POWERDALE	CAGW \$	2,861	\$133	\$2,085	\$643	\$	\$	\$			S
4070000 Total				S	2,861 \$	133 \$	2,085 \$	643 \$	↔	,		, 69	43	43
4071500	AMOR UNRECOV-TROJN	566941	AMORT OF UNREC PLANT - TROJAN	OR \$	(89)	49	-\$68	\$	\$	s	49	The same of the sa		\$
4071500	AMOR UNRECOV-TROJN	566941	AMORT OF UNREC PLANT - TROJAN	TROJP \$	2,007	\$94	\$1,462	\$450	49	49	49			69
4071500	AMOR UNRECOV-TROJN	566941	AMORT OF UNREC PLANT - TROJAN	WAS	(276)	မာ	s)	-\$276	ક્ક	49	69		es.	69
4071500 Total				50	1,663 \$	94 \$	1,394 \$	175 \$	\$,		, sə		67
4073000	REGULATORY DEBITS	566950	AMORT OF SB1149 REGUL ASSETS	OTHER \$	41	\$	s	49	\$	\$	\$		₩	\$ \$4
4073000 Total				5	41 \$,	•	69	45				s	\$ 41
Grand Total				y.	2 376 27	1 233 \$	14 902 \$	4.001	5.072	16.552 \$	2.124	\$ 945	¥	106 \$ 41



Primary Account		Secondary Account		Alloc Total	tal	Oregon	n Wash	3	Wy-PPL Utah	h	Wy-UPL	PL FERC	ည
4081000	TAX OTH INC-U OP I	583150	LAND TAX	SO	જ	es	es	S	4	47	s	69	07
4081000	TAX OTH INC-U OP I	584960	Taxes Other Non-Income - Credit	SO	-\$392	6\$-	-\$100	-\$28	-\$48	-\$172	-\$23	-\$10	4
4081000 Total					(391)	(6)	(100)	(28)	(48)	(172)	(23)	(10)	1)
4081500	PROPERTY TAXES	579000	PROPERTY TAX	GPS	100,361	\$2,202	\$25,615	\$7,230	\$12,261	\$44,151	\$5,948	\$2,673	\$281
4081500 Total			The state of the s		100,361	2,202	25,615	7,230	12,261	44,151	5,948	2,673	281
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	CA	1,150	\$1,150	\$	59	44	S	\$	\$	07
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	OR	22,210	G	\$22,210	S	69	69	69	es.	69
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WA	91	69	မှ	\$91	69	69	S	49	69
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WYP	1,568	69	69	S	\$1,568	69	co.	s	4
4081800 Total					25,019	1,150	22,210	91	1,568				•
4081990	MISC TAXES - OTHER	583260	PUBLIC UTILITY TAX	WA	9,832	မာ	49	\$9,832	49	49	s	\$	5
4081990	MISC TAXES - OTHER	583261	OREGON ENERGY RESOURCE SUPPLIER TAX	SOR	723	69	\$723	જ	49	69	s	€9	07
4081990	MISC TAXES - OTHER	583262	NAVAJO BUSINESS ACTIVITY TAX	5	-	9	49	S	\$	S1	S	69	69
4081990	MISC TAXES - OTHER	583263	MONTANA ENERGY TAX	SE	269	\$4	\$68	\$21	\$39	\$111	\$17	\$3	81
4081990	MISC TAXES - OTHER		WASHINGTON GROSS REVENUE TAX - SERVICES	WA	31	49	ь	\$31	ь	69	S	S	€9
4081990	MISC TAXES - OTHER	583266	IDAHO KILOWATT HOUR TAX	SE	27	G	\$7	\$2	\$4	\$11	\$2	51	₩
4081990	MISC TAXES - OTHER		WYOMING ANNUAL CORPORATION FEE (TAX)	WYP	56	49	67	49	\$56	49	s	69	69
4081990	MISC TAXES - OTHER	583269	MONTANA WHOLESALE ENERGY TAX	SE	192	\$3	\$48	\$15	\$28	\$79	\$12	9\$	8
4081990	MISC TAXES - OTHER		Salt Lake Valley Law Enforcement Levy	5	-	ss	es	G	ь	\$1	s	G	G
4081990	MISC TAXES - OTHER	584100	GOVERNMENT ROYALTIES	CAEE	392	S	ь	49	\$86	\$246	\$38	\$20	\$2
4081990 Total				el vice	11,523	8	845	9,901	212	449	69	36	4
Grand Total				3	673 367	F#4 6	023 07	47 405	13 004	OUF FF	1,004	0000	284



Schedule M (Actuals)

Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area (Allocated in Thousands)

3 \$30 \$503 \$9,971 Other \$15 \$40 \$38 \$1,538 \$4 \$63 \$215 \$20 \$3 \$1 \$1,037 \$2,112 \$2,008 \$85,148 \$195 \$2,598 \$4,548 \$4,548 \$11,086 \$579 \$579 \$279 \$33 \$120 -\$35 \$156 \$163 \$96 \$1,062 \$821 \$67 \$276 \$28 \$92 \$308 WY-All \$413 \$610 \$24 \$103 \$27 \$65 \$2,428 \$6,239 \$5,936 \$5,936 \$2,244,150 \$3,180 \$3,180 \$3,127 \$3,127 \$1,353 \$1,35 \$3,066 \$288 \$482 \$424 \$112 \$49 \$283 \$279 \$4 \$737 뎚 \$58 \$76 \$76 \$2 \$502 \$398 \$398 \$6 \$1,027 \$972 \$43.594 \$3.815 \$1,328 \$3,068 \$4.38 \$5,012 \$45 \$188 \$188 \$3,000 \$79 \$164 \$1,694 \$26 \$58 \$52 \$47 \$23 \$1,409 \$19 \$3,636 \$3,44 \$150,564 \$12,459 \$13,181 \$1,884 \$17,690 \$17,690 \$85 \$205 -\$62 \$268 \$7 \$1,779 \$808 \$4,567 \$280 \$2,270 \$296 \$76 \$18 -\$3 \$23 \$153 \$121 \$1 \$24 \$296 \$8,445 \$815 \$277 \$1,632 \$233 \$233 \$2,465 \$8165 \$138 \$5 \$24 Calif \$4 \$610 \$1,062 \$4,567 \$3,000 Total Alloc SCHMDEXP SCHMDEXP SO SO SO CAE SO CAE OTHER SO OTHER SO SO OTHER SCHMDEXP
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Deferred Excess Net Power Costs - WA Hyd Coal Pile Inventory Adjustment
PMI Sec 263A Adjustment
Prepaid Taxes_OR PUC
Prepaid Taxes_UR PUC
Prepaid Taxes_UR PUC
Other Prepaids
Bad Debts Allowance - Cash Basis
Misc - Reg Assets/Reg Liab-Total
May 2000 Transition Plan Costs-OR
Glenrook Excluding Reclamation-UT rate o
Def Reg Asset-Transmission Sivc Deposit
Environmental Costs WA
Cholla Pit Transact Costs-APS Amort
WA Disallowed Colstip #3 Write-off
Reg Liability BPA balancing accounts-OR
Reg Liability BPA balancing accounts-OR
Reg Liability Plan Aslancing accounts-OR
Reg Liability Tax Revenue Adjustment WA RTO Grid West NIR wio
ID RTO Grid West Nore Receivable-OR
RTO Grid West Nore Receivable-WY
ID RTO Grid West NIR WY - 2006 Transition Severance Costs OR RCAC Sept-Dec 07 deferred WA - Chehalis Plant Revenue Requirement MEHC Insurance Services-Premium Mining Rescue Training Credit Addback PMIFuel Tax Cr PMI Dividend Gross Up for Foreign Tax Cr 30% Capitalized labor costs for PowerTax Book Depr Allocated to Medicare and M&E Non - Deductible Expenses PMINondeductible Exp PMI Mining Rescue Training Credit Addbac Deferred UT Independent Evaluation Fee Avoided Costs
Captialization of Test Energy
Book Cost Depletion
Distribution O&M Amort of Writeoff
PMI - Fuel Cost Adjustment Sec. 481a Adj - Repair Deduction CIAC Highway relocation ID MEHC 2006 Transistion Costs Capitalized Labor Costs Book Depreciation PMIBook Depreciation Contra Medicare Subsidy FERC Secon 130700 610106 610107 7201051 105105 105127 130100 130400 105100 105120 105121 105123 105140 105146 110100 145030 205025 205100 205100 210100 210100 220100 320100 320100 320100 415110 415510 415500 415700 415700 415700 415803 415804 415805 415806 FERC Account SCHMAP SCHMAP SCHMAP SCHMAP SCHMAP SCHMAP SCHMAP SCHMAP SCHMAT SCHMAT SCHMAT SCHMAP SCHMAP SCHMAP SCHMAT SCHMA7 SCHMAT SCHMAT SCHMAT SCHMAT SCHMAT SCHMAT SCHMA SCHMAT SCHMA



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425100 Definent Regulator Regulator CAÉDE \$1600 \$1 \$1 \$2	SCHMAT	415900	OR SB 408 Recovery	OTHER	\$8,675			49	€9	69	ь	S	3,675	
4251250 Unemermed John Use Plan ArOm CACE \$1.00 <t< td=""><td>SCHMAT</td><td>425100</td><td>Deferred Regulatory Expense</td><td>nan</td><td>\$18</td><td>L</td><td></td><td>69</td><td>S</td><td>\$18</td><td>69</td><td>S</td><td></td><td></td></t<>	SCHMAT	425100	Deferred Regulatory Expense	nan	\$18	L		69	S	\$18	69	S		
422216 Internated Joint Use Pole Contact Rowerly SNPD \$150 \$1 \$1 \$2	SCHMAT	425125	Deferred Coal Cost - Arch	CAEE	\$1,650		-	8	8	\$160 \$	444	\$3		
4262500 TOSA TOSA TOSA TOSA TOSA TOSA TOSA STATE STAT	SCHMAT	425215	Unearned Joint Use Pole Contact Revenu	SNPD	\$20			\$1	\$10	\$1	\$2	s		
425200 JOAGNA \$1712 \$65 \$170	SCHMAT	425250	TGS Buyout-SG	CAGE	\$15		8	49	\$10	\$1	\$4	ક્ક		
425500 Hermann Name CAGW \$8.15 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.12 \$8.20	SCHMAT	425280	Joseph Settlement-SG	CAGW	\$137			\$31	49	ક્ક	↔	s		
470100 Customer Service Name Presentations SOF \$28,319 \$82,104 \$7,204 470111 Reg Asset: 58 in 146 Balance Reclass OTHER \$589 \$8 \$1,204 420111 Reg Asset: 68 in 146 Balance Reclass OTHER \$589 \$1,502 \$5,104 605510 PANI Le Pre-American A Personal Trans Calculus TRACE \$20,004 \$1,502 \$8,102 \$8,204 605100 Trigot Decembration A Personal Trans Calculus TRACE \$20,004 \$1,502	SCHMAT	425360	Hermiston Swap	CAGW	\$172			\$39	S	69		49		
400112 Reg Asset: Other Features OTHER \$5.69 \$5 \$5 400112 Reg Asset: Other Clasharox Realises OTHER \$2.694 \$5 \$5 \$5 500102 Robin Asset: Other Clasharox Realises OTHER \$2.694 \$5 \$5 \$5 \$5 500510 PALVASEL OTHER Clasharox Realises OTHER \$2.694 \$5 \$	SCHMAT	430100	Customer Service / Weatherization	SO	\$28,319			\$2,040	\$12,458	\$1,678	S	\$79		
400113 Reg Asset Order. Balance Reclass OTHER \$5.90 \$5 \$6 600500 Sight Saset. Del NPC Balance Reclass OTHER \$2.00 \$8192 \$5.00 \$8192 \$40 \$6	SCHMAT	430111	Reg Asset - SB 1149 Balance Reclass	OTHER	\$68			69	S	69		S	3	
4,001.13 Reg Asset Learner Product Received 10,000 1,000 2,004 5,004 8,000	SCHMAT	430112	Reg Asset - Other - Balance Reclass	OTHER	\$39		89	49	ы	69	69	ક્ર	\$39	
6065100 SIM Musatablicity and Allamentation of December (1992) 81922 8192 8200 840 8192 8200 840 850	SCHMAT	430113	Reg Asset - Def NPC Balance Reclass	OTHER	\$2,604		ક્ક	69	w	ь	L	s	\$2,604	
OSIDE LEAD VERLINE SAN LANDER LINE SAN	SCHMAT	505510	PMIVacationBonus Adjustment	JBE	\$17	The second secon	\$12	\$4	\$	69	<u></u>	ક્ક		
6065100 Figure December of Mark (Control Final Recentation) CACE \$1902 \$1902 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$190 \$100	SCHMAT	505600	Sick Leave Vacation & Personal Time	SO	\$816		\$208	\$59	\$359	\$48	<u></u>	\$2	\$	
607017 OF Revenue Accorded Teacher (197) CACE \$517.0 \$50.0 \$1.145 \$51.0 <td>SCHMAT</td> <td>605100</td> <td>Trojan Decomissioning Costs</td> <td>TROJD</td> <td>\$1,902</td> <td></td> <td>\$1,386</td> <td>\$427</td> <td>S</td> <td>S</td> <td>å</td> <td>မ</td> <td></td> <td></td>	SCHMAT	605100	Trojan Decomissioning Costs	TROJD	\$1,902		\$1,386	\$427	S	S	å	မ		
61011 1 PMIRTER PS/NORMED COMPLEX OF MARKET STATES AND ALLOW ENGINGED COMPLEX OF MARKET STATES AND ALLOW ENGINE Program OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE Program OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE Program OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE Program OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW ENGINE PROGRAM OR NATIONAL COMPLEX OF MARKET STATES AND ALLOW OR STATES AND AL	SCHMAT	605710	Reverse Accrued Final Reclamation	CAEE	\$214		69	69	\$135	\$21		\$1		
610144 PMIETTE PESTIPOPING CASES 1964 5241 5144 5244 5144	SCHMAT	610111	PMIBCC Gain/Loss on Assets Disposed	JBE	\$167	-	\$117	\$36	\$4	\$1		69		
610144 Reg_Learn_Hallery_W.A.L. Description	SCHMAT	610114	PMI EITF Pre-Stripping Costs	JBE	\$907		\$634	\$194	\$23	\$4	\$10	9	8	
6101146 Reg_Leader_Reg_Leader_Corough_Coro	SCHMAT	610143	Reg Liability - WA Low Energy Program	WA	\$241		99	\$241	69	69		69		
Fig. 2017 Color Reg Asset Lability Consolidation OR	SCHMAT	610145	Red Liab-OR Balance Consol	OB	\$2,626	-	82 626	6	5	67		6		
7/092340 CA Alternative Rate for Energy Program(C CA \$1144 \$1144 \$1141 \$198 7/092340 March 2000 Can anaturo Plante Costa-MAN 0THER \$139 \$1 \$	SCHMAT	610146	OR Red Asset/l jability Consolidation	OB	\$61	-	\$61	65	9	64.	+	6	-	
705250 March 2006 Transition Plan costs-MA WA \$319 \$5 \$6 \$6 </td <td>SCHMAT</td> <td>705240</td> <td>CA Alternative Rate for Energy Program/C</td> <td>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</td> <td>\$1 143</td> <td></td> <td>4</td> <td>ď</td> <td>3</td> <td>6</td> <td>ď</td> <td></td> <td>The second</td> <td></td>	SCHMAT	705240	CA Alternative Rate for Energy Program/C	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$1 143		4	ď	3	6	ď		The second	
7052661 Reg Liability - Sale of renewable Energy OTHER \$35,922 \$15,16	SCHMAT	705260	March 2006 Transition Plan costs-WA	WA	\$319		v	\$319	9 64	· ·	€	9 6	ψ.	
705265 Régi lab. OR Energy Conservation Charge OR THER \$1,516 \$ \$1,516 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	SCHMAT	705261	Red Lability - Sale of renewable Energy	OTHER	63 022		9	9	5 0	6	- 	v	0	
Trigonome Trig	SCHMAT	705265	Red Lish - OR Energy Conservation Charae	00	\$1.575		£1 516	€	9 4	9 64	÷ 4	9 6	4	
7.15106 MCI FOG Wire Lease SG ST S S S S S S S Total Composition of the Lease ST ST ST S S Total Composition of the Lease ST	SCHMAT	705337	Requistory Liability - Sale of Renewable	OTHER	23 594		2.5	· 4	·	÷ &	-4	· •	3.50	
Titology	SCHMAT	715105	MOI FOC Wire Lasea	SO	67		6	6				٥	ď	
720200 Deferred Comp Plan Benefits-PPL SO \$15 \$4 \$15 720200 Deferred Comp Plan Benefits-PPL SNP \$1,011 \$22 \$16 \$15 910570 Injuries and Damages Reserve SO \$1,011 \$22 \$229 \$128 910570 Injuries and Damages Reserve SO \$1,011 \$22 \$229 \$120 910570 Injuries and Damages Reserve SO \$1,011 \$22 \$229 \$120 920150 PMIRDidger Section AT1 Adj SO \$1,681 \$36 \$120 \$120 920150 PANIMY Extraction Tax SO \$1,681 \$36 \$120 \$120 102010 PMIRDidger Section AT1 Adj SO \$16 \$11 \$10 \$11 \$11 \$10 \$10 \$11	SCHMAT	715720	NW Power Act-WA	OTHER	\$470	-	9	9 6	9 4	ું હ	<i>\\</i>	v	\$579	
740100 Post Merger Löss-Reacquired Debt SNP \$2,331 \$46 \$56 \$158 \$73 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$158 \$75 \$100 \$100 Melbindeg Section 47 Adj JBE \$1,071 \$20 \$100 </td <td>SCHMAT</td> <td>720200</td> <td>Deferred Comp Plan Benefits-PPL</td> <td>SO</td> <td>\$15</td> <td></td> <td>\$4</td> <td>\$1</td> <td>\$7</td> <td>\$1</td> <td><u> </u></td> <td>8</td> <td>69</td> <td></td>	SCHMAT	720200	Deferred Comp Plan Benefits-PPL	SO	\$15		\$4	\$1	\$7	\$1	<u> </u>	8	69	
910530 Injuries and Damages Reserve SO \$1,011 \$22 \$2268 \$77 910510 Pullurles and Damages Reserve SO \$1,071 \$49 \$749 \$229 920110 PulluvVE Extraction Tax JBE \$1,071 \$49 \$749 \$529 920110 PAS 112 Book Reserve SO \$1,681 \$35 \$404 \$51,047 920150 FAS 112 Book Reserve SO \$1,681 \$35 \$404 \$114 100100 Preferred Dividend - PPL SNP \$10,680 \$16,312 \$18 \$20 \$26 100560 MEDIC Insurance Services-Receivable SO \$16,312 \$17 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$175 \$186 \$23,418 \$28,20 \$20 \$186 \$23,418 \$22,90 \$22,90 \$22,90 \$22,90 \$22,90 \$22,90 \$22,90 \$22,90 \$22,90 \$22,90	SCHMAT	740100	Post Merger Loss-Reacquired Debt	SNP	\$2,331		\$561	\$159	\$1,069	\$138		\$7	S	
910910 PMIBHIGGER Section 471 Acid JBE \$1,071 \$40 \$7.49 \$2.20 920110 PMIWAY Extraction Tax SO \$1,681 \$3.5 \$404 \$1.40 \$2.40 920110 PMIWAY Extraction Tax SO \$1,681 \$3.5 \$404 \$1.41 Result ARS 112 Book Reserve CAEE \$4,681 \$3.5 \$404 \$1.41 1102100 PROGRADIAGE DEPLETION - DEDUCTION CAEE \$3.41 \$3.5 \$2.50 \$3.17 \$3.6 \$1.17 \$3.1 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.17 \$3.6 \$3.13 \$3.6 \$3.17 \$3.6 \$3.6 \$3.13 \$3.6 \$3.6 \$3.6 \$3.6 <td< td=""><td>SCHMAT</td><td>910530</td><td>Injuries and Damages Reserve</td><td>SO</td><td>\$1,011</td><td></td><td>\$258</td><td>\$73</td><td>\$445</td><td>\$60</td><td>£</td><td>\$3</td><td></td><td></td></td<>	SCHMAT	910530	Injuries and Damages Reserve	SO	\$1,011		\$258	\$73	\$445	\$60	£	\$3		
920110 PMINNY Extraction Tax JBE \$1,887 \$871 \$102 Result Result SAPE CENTAGE DEPLETION - DEDUCTION CAEE \$1,681 \$2,015 \$1,585 \$2,446 \$5 \$1,417 1102061 TAX PERCENTAGE DEPLETION - DEDUCTION CAEE \$446 \$8 \$242 \$8,666 120100 Preferred Dividend - PPL SNP \$381 \$82 \$2,67 120100 Preferred Dividend - PPL SNP \$381 \$82 \$2,67 120100 Preferred Dividend - PPL SNP \$8173 \$178 \$2,073 \$171 120100 Preferred Dividend - PPL SNP \$86 \$1,87 \$2,073 \$2,075 \$2,073	SCHMAT	910910	PMiBridger Section 471 Adj	JBE	\$1,071		\$749	\$229	\$27	\$4		S		
Result SAS 112 Book Reserve SO \$1,581 \$340 \$141 Result TAX PERCENTAGE DEPLETION - DEDUCTION CAEE \$482,061 \$15,686 \$223,438 \$50,656 1,02010 Preferred Dividend - PPL SNP \$381 \$38 \$32 \$28 1,2010 Preferred Dividend - PPL SNP \$381 \$38 \$32 \$32 1,2010 Preferred Dividend - PPL SNP \$381 \$38 \$32 \$32 1,2010 MEINC Instructure Services. Receivable SO \$61,312 \$178 \$2,073 \$38 1,0010 MEINC Instructure Services. Receivable SO \$61,312 \$176 \$51 1,0010 PMI Overriding Royalty JBE \$14 \$1 \$18 \$13 \$18 \$13 \$18	SCHMAT	920110	PMIWY Extraction Tax	JBE	\$1,897		\$1,327	\$406	\$49	25	-	ક	₩	
Result TAX PERCENTAGE DEPLETION - DEDUCTION CAEE \$46 \$15,686 \$232,438 \$68,666 120100 Preference Dividend - PPL SNP \$346 \$8 \$2,23 \$8 \$1,175 \$20	SCHMAT	920150	FAS 112 Book Reserve	SO	\$1,581		\$404	\$114	\$698	\$94		\$4		
1102061 TAX PERCENIAGE DEPLETION - DEDUCTION CAEE \$446 \$	SCHMAT	Result			\$852,061	\$15,686	\$232,438	\$68,656	\$341,066	\$45,531	\$115,962	\$2,010	\$30,712	4
120100 Preferred Dividend - PPL SNP \$381 \$86 \$175 130560 MEHC Instructore Services. Receivable SO \$16,312 \$538 \$54,175 120106 MEHC Instructore Services. Receivable SO \$61,312 \$178 \$2,073 \$685 \$120106 MEHC Instructore Services. Receivable JBE \$14 \$1 \$10 \$685 \$105106 PMI Tax Exempt Interest Income JBE \$10 \$2 \$13 \$41 \$1 \$1 \$10 \$2 \$13 \$13 \$2 \$13 \$1 <td>SCHMDP</td> <td>1102051</td> <td>TAX PERCENTAGE DEPLETION - DEDUCTION</td> <td>CAEE</td> <td>\$446</td> <td></td> <td>\$</td> <td>49</td> <td>\$280</td> <td>\$43</td> <td></td> <td>\$2</td> <td></td> <td></td>	SCHMDP	1102051	TAX PERCENTAGE DEPLETION - DEDUCTION	CAEE	\$446		\$	49	\$280	\$43		\$2		
130660 MEHC Insurance Services-Receivable SO \$16,312 \$356 \$4,163 \$1,175 \$885 720105 MEDICARE SUBSIDY SD \$67 \$173 \$178 \$2,073 \$885 910918 PMI Tax Exempt Interest Income JBE \$26 \$1 \$10 \$51	SCHMDP	120100	Preferred Dividend - PPL	SNP	\$381		\$92	\$26	\$175	\$23	\$57	\$1	69	
720105 MEDICARE SUBSIDY SO \$8123 \$178 \$2,073 \$586 91036 PMI Overfiding Royalfy JBE \$14 \$1 \$10 \$20 920106 PMI Indicating Royalfy JBE \$190 \$19 \$10	SCHMDP	130560	MEHC insurance Services-Receivable	SO	\$16,312		\$4,163	\$1,175	\$7,176	\$967	\$2,427	\$46		
910916 B PMI Overriding Royality JBE \$14 \$1 \$10 \$20 920106 PMI Tax Evempt Interest Income JBE \$20 \$1 \$18 \$5 920106 PMI Tax Evempt Interest Income JBE \$10 \$25 \$133 \$41 10512 Repair Deduction Action Interest Income JBE \$10 \$25 \$20 \$50 \$20 <td>SCHMDP</td> <td>720105</td> <td>MEDICARE SUBSIDY</td> <td>os</td> <td>\$8,123</td> <td></td> <td>\$2,073</td> <td>\$585</td> <td>\$3,574</td> <td>\$481</td> <td>\$1,209</td> <td>\$23</td> <td>ь</td> <td></td>	SCHMDP	720105	MEDICARE SUBSIDY	os	\$8,123		\$2,073	\$585	\$3,574	\$481	\$1,209	\$23	ь	
9 920105 PMI Tax Exempt Interest Income JBE \$26 \$1 \$18 \$6 9 920106 PMI Interest Income JBE \$10 \$9 \$133 \$41 9 920106 PMI DIVIDEND RECEIVED DEDUCTION JBE \$25,492 \$564 \$6,489 \$1,336 1 05126 PMI DADLOCAL TAX Depreciation TAX Depreciation TAX Depreciation TAX Depreciation \$50 \$61,744 \$1,286 \$19,333 \$50,200 \$50,806 \$50,809 1 0514 AFUDC SNP STR \$71,286 \$10,816 \$50,800 \$50,806 <td>SCHMDP</td> <td>910918</td> <td>PMI Overriding Royalty</td> <td>JBE</td> <td>\$14</td> <td>anness de la constante</td> <td>\$10</td> <td>\$3</td> <td>S</td> <td>€</td> <td>69</td> <td>છ</td> <td></td> <td></td>	SCHMDP	910918	PMI Overriding Royalty	JBE	\$14	anness de la constante	\$10	\$3	S	€	69	છ		
9 92010G PMI DIVIDEND RECEIVED DEDUCTION JBE \$190 \$9 \$133 \$413 9 2010G PMI DIVIDEND RECEIVED DEDUCTION JBE \$25,432 \$56,489 \$1,836 1 05126 Tax Deprecation TAXDEPR \$2,462,905 \$48,900 \$678,439 \$17,44 1 05126 PMI Tax Deprecation JBE \$7,665 \$1,265 \$19,233 \$5,920 1 05137 Capitalized Depreciation SNP \$7,665 \$118,430 \$1,265 \$19,286 \$50,000 1 05141 AFUDC - Equity SNP \$118,430 \$2,568 \$28,480 \$8,080 \$8 1 05141 AFUDC - Equity SNP \$118,430 \$2,588 \$28,880 \$8 \$8 1 05141 AFUDC - Equity SNP \$5,490 \$1,00 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$9 \$8 \$8 \$8 \$9 \$9 \$9 \$9 \$9 <td>SCHMDP</td> <td>920105</td> <td>PMI Tax Exempt Interest Income</td> <td>JBE</td> <td>\$26</td> <td>***************************************</td> <td>\$18</td> <td>\$6</td> <td>\$1</td> <td>\$</td> <td>69</td> <td>S</td> <td></td> <td></td>	SCHMDP	920105	PMI Tax Exempt Interest Income	JBE	\$26	***************************************	\$18	\$6	\$1	\$	69	S		
Result Result Sc 554.492 \$55.492 \$5.492 \$1.876 1 05122 Tax Deprecation 1 05122 \$1.872 \$2.9066 \$5.993 1 05126 Tax Deprecation 1 0512 \$1.872 \$2.9066 \$5.993 1 05126 PMITax Deprecation JBE \$2.7 642 \$1.265 \$1.933 \$5.920 1 05137 Acuptocation JBE \$0.0 \$5.038 \$1.11 \$1.266 \$1.933 \$5.920 1 05137 Acuptocation SD \$0.0 \$5.038 \$1.11 \$1.266 \$1.933 \$5.920 1 05141 Acuptocation SD SD \$5.038 \$1.11 \$1.266 \$2.8480 \$8.069 1 05143 Basis Intagable Difference SD \$5.490 \$5.06 \$5.8480 \$8.069 1 05143 Mine Safety Sec. 179E Election - PPW SD \$5.490 \$5.0 \$5.4080 \$5.0 1 05149 Mine Safety Sec. 179E Election - PM JBE \$1.042 \$5.8 \$5.0 \$5.	SCHMDP	920106	PMI DIVIDEND RECEIVED DEDUCTION	JBE	\$190		\$133	\$41	\$5		\$2	\$	-	
105122 Repair Deduction SG \$110,456 \$1,872 \$29,938 105125 Tax Deprecatation 1AKDEPR \$2,462,905 \$678,436 \$57,744 105126 PMITax Deprecatation JBE \$7,642,905 \$678,436 \$57,744 105137 Capitalized Deprecation SD \$5,038 \$116,537 \$5,933 \$5,620 105141 AFUDC. SNP \$116,430 \$2,136 \$2,660 \$6,069 105141 AFUDC. SNP \$116,430 \$2,136 \$2,660 \$6,060 105141 AFUDC. SNP \$5,038 \$110 \$1,206 \$6,060 105143 Basis Intangible Difference SO \$5,490 \$120 \$1,401 \$396 105143 Mine Safety Sec. 179E Election - PPW CAEE \$1,042 \$1 \$1 \$1,61 \$1 105146 Mine Safety Sec. 179E Election - PM JBE \$1,042 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 </td <td>SCHMDP</td> <td>Result</td> <td></td> <td></td> <td>\$25,492</td> <td></td> <td>\$6,489</td> <td>\$1,836</td> <td>\$11,211</td> <td>\$1,515</td> <td>\$3,816</td> <td>\$72</td> <td>s</td> <td>\$</td>	SCHMDP	Result			\$25,492		\$6,489	\$1,836	\$11,211	\$1,515	\$3,816	\$72	s	\$
105126	SCHMDT	105122	Repair Deduction	SG	\$110,466	-	\$29,086	\$8,993	\$46,190		\$17,586	\$425		
105126 PMITax Depreciation JBE \$27.643 \$1.265 \$19.333 \$55.920 105137 Capitalized Depreciation SO \$51.038 \$1.266 \$19.333 \$55.920 105141 AFUDC	SCHMD1	105125	Tax Depreciation	TAXDEPR	\$2,462,905		\$678,436	\$91,744	\$1,039,686		\$352,548	\$7,435		\$118,512
105137 Capitalized Depreciation SO \$5,038 \$111 \$1,286 \$263 \$363 \$111 \$1,286 \$263 \$363 \$111 \$1,286 \$263 \$363	SCHMDT	105126	PMITax Depreciation	JBE	\$27,643		\$19,333	\$5,920	\$707	\$109	\$303	\$6	9	***************************************
105141 AFUDC.	SCHMDI	105137	Capitalized Depreciation	SO	\$5,038	- Constitution	\$1,286	\$363	\$2,216	-	\$750	\$14	9	
105141	SCHMD1	105141	AFUDC	SNP	\$118,430	\$2,358	\$28,480	\$8,069	\$54,299	\$7,030	\$17,848	\$346	99	
105143 Basis Intangible Difference SO \$5,490 \$120 \$1,401 \$396 105147 Sec 1031 Like Kind Exchange SO \$5,490 \$120 \$1,401 \$396 105148 Mine Safety Sec 179E Election - PPW CAEE \$1,042 \$5 \$5 105149 Mine Safety Sec 179E Election - PM JBE \$8 \$5 105152 Calmifl.cos) on Prop Dispositions SE \$1,003 105165 Coal Mine Development SE \$1,003 105170 Coal Mine Recording Face (Extension) SE \$10 \$10 105170 Coal Mine Recording Face (Extension) SE \$10 \$10 105170 So So So So So 105170 So So So So So So So 105170 So So So So So So So 105170 So So So So So So So S	SCHMDT	1051411	AFUDC - Equity	SNP		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO	မှ	မာ	S	\$	69	ы	69	
105147 Sec Off 31 Like Kind Exchange	SCHMD1	105143	Basis Intangible Difference	SO	\$5,490	-	\$1,401	\$396	\$2,415	\$325	\$817	\$15	so.	
105148 Mine Safety Sec. 179E Election - PPVV CAEE \$1,042 \$ <t< td=""><td>SCHMDT</td><td>105147</td><td>Sec 1031 Like Kind Exchange</td><td>SO</td><td>\$15</td><td>မာ</td><td>\$4</td><td>\$1</td><td>\$7</td><td>\$1</td><td>\$2</td><td>မ</td><td>မာ</td><td></td></t<>	SCHMDT	105147	Sec 1031 Like Kind Exchange	SO	\$15	မာ	\$4	\$1	\$7	\$1	\$2	မ	မာ	
105149 Mine Safety Sec. 179E Election - PMI JBE \$8 \$8 \$8 \$8 \$8 \$8 \$8 \$	SCHMDT	105148	Mine Safety Sec. 179E Election - PPW	CAEE	\$1,042	69	S	မာ	\$655	\$101	\$281	\$6	မှ	
105152 Calmif(Loss) on Prop Dispositions GPS \$13.920 \$3.05 \$1.003 105162 Coal Mine Development SE \$422 \$7.05 \$1.003 105170 Coal Mine Recording Face (Extension) SE \$652 \$11 \$164 \$50	SCHMDT	105149	Mine Safety Sec. 179E Election - PMI	JBE	\$8		9\$	\$2	S	49	S	8	s	
105165 Coal Mine Development SE \$422 \$7 \$106 \$32 105170 Coal Mine Receding Face (Extension) SE \$11 \$164 \$50	SCHMDT	105152	Gain/(Loss) on Prop Dispositions	GPS	\$13,920	O CONTRACTOR DE LA CONT	\$3,553	\$1,003	\$6,124	\$825	\$2,071	\$39	S	***************************************
. 105170 Coal Mine Receding Face (Extension) SE \$652 \$11 \$164 \$50	SCHMDT	105165	Coal Mine Development	SE	\$422	***************************************	\$106	\$32	\$174	\$27	\$74	\$1	S	
TO STATE OF THE PARTY OF THE PA	SCHMDT	105170	Coal Mine Receding Face (Extension)	SE	\$652		\$164	\$50	\$269	\$41	\$115	\$2	s	-



FERC Account	חבול שפנטוונ		Alloc	Total	3	Cecon	Wasi		200		3	Constitution and the Constitution of
SCHMDT	105171	PMI Coal Mine Receding Face (Extension)	JBE	\$3,952	152 \$181		\$846	\$101	\$16	\$43	\$1	s
SCHMDT	105175	Removal Cost (net of salvage)	GPS	\$43,233		\$11,034	\$3,115	\$19,019	\$2,562	\$6,433	\$121	မာ
SCHMDT	1052203	Cholla SHL-NOPA (Lease Amortization)	CAGE	69				\$54	\$8	\$20	49	S
SCHMDT	105470	Book Gain/Loss on Land Sales	GPS	0,53	34 \$67			\$1,335	\$180	\$452	\$8	છ
SCHMDT	110200	Depletion - Tax Percentage Deduction	CAEE	\$5				\$322	\$50	\$138	\$3	s
SCHMDT	110205	SRC Depletion - Tax Percentage Deduction	CAGE	\$170				\$112	\$16	\$42	\$1	s
SCHMDT	1102051	Tax Percentage Depletion - Deduction	SE					49	ы	€	49	s
SCHMDT	120105	Willow Wind Account Receivable	WA		\$8	ь	\$8	69	બ	8	6	S
SCHMDT	205200	Coal M&S Inventory Write-Off	CAEE	51				\$106	\$16	\$45	\$1	s
SCHMDT	210130	Prepaid Taxes-ID PUC	ngi	8		***************************************		\$	\$26	49	8	s
SCHMDT	210200	Prepaid Taxes-property taxes	GPS	\$4,9		69		\$2,159	\$291	\$730	\$14	S
SCHMDT	287396	Regulatory Liabilities - Interim Provisi	OTHER				\$	S	69	89	8	S
SCHMDT	287616	Regulatory Assets - Interim Provisions	OTHER		69		\$	S	69	69	es	S
SCHMDT	320115	Misc - Red Liab	OTHER	manyan manyan manyanyan yangan manyan			69	65	69	6	69	69
SCHMDT	3201151	MISC - REG LIAB	OTHER	-	9 69	69	6	69	69	65	65	65
SCHMDT	320210	Research & Exper Sec. 174 Amort	20	\$2 Q51			\$213	\$1.298	\$175	0EF\$	ας.	· ·
SCHMDT	415120	DEFERRED REG ASSET , FOOTE ORDER CONTRA	CAGE	6.1			4	083	\$13	783 783	£	u
SCHMDT	415300		SO	\$6.710	217	G	\$483	\$2.952	\$398	\$998	\$19	
SCHMDT	415501	Cholla Plt Transact Costs- APS Amort - I		5			5	69	\$33	67	65	6
SCHMDT	415502	Cholla Plt Transact Costs- APS Amort - O	OR	8	-	-	49	69	ક	69	69	\$
SCHMDT	415503	Cholla Plt Transact Costs- APS Amort - W	WA	69	\$97	69	\$97	S	69	49	69	S
SCHMDT	415680	Deferred Intervenor Funding Grants-OR	OR	\$2			\$	69	69	69	8	S
SCHMDT	415705	Reg Liability - Tax Revenue Adjustment -	WYP	5.2	***************************************		\$	\$	69	\$100	69	ક્ક
SCHMDT	415821	Contra Pension Reg Asset MMT & CTG WY	WYP	\$1,3		-	\$	s	49	\$1,370	69	es
SCHMDT	415852	Powerdale Decommissioning Reg Asset - ID	IDO	\$305	-	-	\$	S	\$305	49	69	s
SCHMDT	415853	Powerdale Decommissioning Reg Asset - OR	OR	25			\$	\$	49	49	49	ь
SCHMDT	415854	Powerdale Decommissioning Reg Asset - WA	WA	8\$	***************************************	-	\$852	S	69	49	69	69
SCHMDT	415855	Ca - January 2010 Storm Costs	OTHER	\$1,230		8	69	s	69	ક		\$1,230
CHMDT	415856	Powerdale Decommissioning Reg Asset - WY	WYP	9			49	S	69	\$34		છ
SCHMDT	415857	ID - Deferred Overburden Costs	OTHER	\$2			s	s	69	es	49	\$249
CHMDT	415858	WY - Deferred Overburden Costs	WYP	\$6			ક્ક	S	ь	\$666		ь
SCHMDT	415859	WY - Deferred Advertising Costs	OTHER	\$52		€	69	4	69	မာ		\$52
SCHMDT	415865	Reg Asset - Utah MPA	OTHER	\$15,7			69	S	မာ	s		5,725
SCHMDT	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	\$2		69	69	S	69	ક્ક	ы	\$227
SCHMDT	415870	CA Def Excess NPC	S	\$4,5	Ġ		69	S	ю	69		Θ
SCHMDT	415874	Deferred Excess Net Power Costs - WY 08	OTHER	\$14,550		€	69	S	ь	ક	9,	\$14,550
SCHMDT	415876	Deferred Excess Net Power Costs - OR	OTHER	\$3,526			ક્ક	w	69	s		\$3,526
CHMDT	415892	Deferred Excess Net Power Costs - ID 09	OTHER	\$10,341			49	s	69	ક	0,	\$10,341
SCHMDT	415893	OR - MEHC Transition Service Costs	OTHER	\$2,969			69	မ	ы	ક		\$2,969
SCHMDT	415897	Reg Asset MEHC Transition Service Costs	స	\$2			69	8	ы	49	49	ю
SCHMDT	415898	Deferred Coal Costs - Naughton Contract	CAEE	\$8,2			69	\$5,192	\$799	\$2,222	\$45	ь
SCHMDT	425110	Tenant Lease Allow-PSU Call Cntr	ON	\$48			\$3	\$23	\$2	\$4	6	s
SCHMDT	425225	Duke/Hermiston Contract Renegotiation	CAGW	2\$		-	\$170	49	69	\$	69	8
SCHMDT	425380	Idaho Customer Balancing Account	OTHER	\$6			69	49	S	49	49	\$604
SCHMDT	430110	Reg Asset balance reclass	SO	\$2,6			\$189	\$1,155	\$156	\$391	\$7	69
SCHMDT	505125	Accrued Royalties	CAEE	\$1,0			69	\$638	\$98	\$273	\$5	69
SCHMDT	505150	Misc Current & Accrued Liability-SO	SO	\$	-		\$5	\$29	\$4	\$10	49	69
SCHMDT	505400	Bonus Liability	SO	\$38	-	\$10	\$3	\$17	\$2	\$6	₩	69
SCHMDT	605101	Trojan Decommissioning Costs - WA	WA	\$2			\$276	₩	ю	₩	69	69
SCHMDT	605102	Trojan Decommissioning Costs - OR	OR	69			ы	₩	4	49	49	69
SCHMDT	610000	PMI Coal Mine Development	JBE	65	\$55 \$3		\$12	\$1	8	\$1	S	69
SCHMDT	610100	PMIDEVT COST AMORT	JBE	\$3,0		\$2	\$645	\$77	\$12	\$33	51	69
SCHMDT	6101001	AMORT NOPAS 99-00 RAR	SO	\$58	58 \$1		\$4	\$26	\$3	\$3	69	49
SCHMDT	610130	781 Shopping Incentive OR	OR	69			4	69	69	S	S	æ
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ERC Account	FERC Second		Alloc	Total	Calif	Oregon	Wash	Utah	Idaho	WY-All	FERC	Other	Nuti
SCHMDT	610141	WA Rate Refunds	OTHER	\$229	S	4	8	8	€	ь	49	\$229	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SCHMDT	610142	Reg. Liability - UT Home Energy Lifeline	TU	\$210	69	69	69	\$210	4	6	69	69	
SCHMDT	610148	Reg Liability - Def NPC Balance Reclass	OTHER	\$2,604	S	8	9	\$	69	\$	S	\$2,604	
SCHMDT	610149	Reg Liability - SB 1149 Balance Reclass	OTHER	\$68	S	69	ક	\$	69	6	69	\$68	
SCHMDT	705200	Oregon Gain on Sale of Halsey-OR	OTHER	\$386	S	9	s	S	ь	69	49	\$386	
SCHMDT	705210	Property Insurance(Injuries & Damages)	SO	\$110	\$2	\$28	\$8	\$48	\$6	\$16	49	69	
SCHMDT	705300	Reg. Liability - Deferred Benefit Arch S	CAEE	\$1,173	\$	49	8	\$738	\$113	\$316	\$6	ы	
SCHMDT	705305	Reg Liability-CA Gain on Sale of Asset	CA	\$41	\$41	9	မာ	\$	69	\$	69	69	
SCHMDT	715800	Redding Renegotiated Contract	CAGW	\$550	\$26	\$401	\$124	S	ы	49	4	69	
SCHMDT	720300	PENSION / RETIREMENT ACCRUAL - CASH BASI	SO	\$120	\$3	\$31	\$3	\$53	\$7	\$18	\$	49	West and the second sec
SCHMDT	720500	Severance Accrual	SO	\$24	\$1	\$6	\$2	\$11	\$1	\$4	69	69	
SCHMDT	910560	283SMUD REVENUE IMPUTATION-UT REG LIAB	OTHER	\$10,989	49	49	49	49	ы	49	49	\$10,989	
SCHMDT	910580	Wasach workers comp reserve	SO	26\$	\$2	\$25	25	\$43	\$6	\$14	6	69	
SCHMDT	910905	PMI Underground Mine Cost Depletion	JBE	\$165	\$8	\$115	\$35	\$4	\$1	\$2	6	69	
SCHMDT	Result			\$2,903,539	\$61,522	\$785,068	\$124,249	\$1,188,557	\$146,012	\$407,258	\$8,534	\$63,828	\$118,512
Overall Result				\$3,795,330	\$78.076	\$1.027,630	\$195.767	\$1.547.072	\$193,899	\$529,147	\$10,656	\$94,570	\$118,512



Interest Expense & Renewable Energy Tax Credits (Actuals) Twelve Months Ending - December 2010 Allocation Method - Factor West Control Area (Allocated in Thousands)

FERC Account		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wy-PPL	Utah	Idaho	WY-All	FERC
4091000	INC TX UTIL OP INC	CAEE	-\$45	₩		8	-\$10	€-	-\$28	-\$4 -\$12	€9
4091000	INC TX UTIL OP INC	JBE	-\$28	-51	-\$19	9\$-	७	7	-\$1	8	8
4091000	INC TX UTIL OP INC	SE	-\$17	↔	-\$4	-\$1	-\$2	7	-\$7	1 -\$3	8
4091000	INC TX UTIL OP INC	SG	-\$55,535	-\$941	-\$14,622	-\$4,521	-\$7,234	-\$23,222	22 -\$3,174	4 -\$8,841	-\$214
4091000	INC TX UTIL OP INC	SO	-\$30	-\$1	8\$-	-\$2	-54	\$ -	-\$13 -\$2	2 -\$4	49
4091000 Total	***************************************		-\$55,654	-\$943	-\$14,653	-\$4,531	-\$7,250	-\$23,270	70 -\$3,18	1 -\$8,861	-\$214
4091100	STATE INC TAX-ELEC	CAGE	-\$297	\$	\$	49	09\$-	-\$195	95 -\$27	7 -\$73	-\$2
4091100 Total			-\$297	0	0	0	09\$-	-\$195	95 -\$27	7 -\$73	
4191000	AFUDC - OTHER	SNP	-\$79,298	-\$1,579	-\$19,070	-\$5,403	-\$9,813	-\$36,358	58 -\$4,707	7 -\$11,950	-\$231
4191000 Total			-\$79,298	-\$1,579	-\$19,070	-\$5,403	-\$9,813	-\$36,358	58 -\$4,707	7 -\$11,950	-\$231
4270000	INT ON LNG-TRM DBT	SNP	\$363,203	\$7,233	\$87,345	\$24,746	\$44,947	\$166,525	25 \$21,559	9 \$54,735	\$1,060
4270000 Total			\$363,203	\$7,233	\$87,345	\$24,746	\$44,947	\$166,525	25 \$21,559	9 \$54,735	\$1,060
4280000	AMT DBT DISC & EXP	SNP	\$3,728	\$74	968\$	\$254	\$461	\$1,709	39 \$221	1 \$562	\$11
4280000 Total		MA A0000	\$3,728	\$74	968\$	\$254	\$461	\$1,709	09 \$221	1 \$562	\$11
4281000	AMORTZN OF LOSS	SNP	\$2,331	\$46	\$561	\$159	\$289	\$1,069	39 \$138	8 \$351	2\$
4281000 Total			\$2,331	\$46	\$561	\$159	\$289	\$1,069	59 \$138	8 \$351	\$7
4290000	AMT PREM ON DEBT	SNP	-\$3	8	-\$1	\$	8		-\$1	\$	₩.
4290000 Total			-\$3	\$	-\$1	\$	\$	Ť	-\$1	\$	\$
4310000	OTHER INTEREST EXP	SNP	\$11,737	\$234	\$2,823	\$800	\$1,452	\$5,381	81 \$697	7 \$1,769	\$34
4310000 Total			\$11,737	\$234	\$2,823	\$800	\$1,452	\$5,381	81 \$697	7 \$1,769	\$34
4313000	INT EXP ON REG LIAB	SNP	\$630	\$13	\$151	\$43	\$78	\$289	89 \$37	7 \$95	\$2
4313000 Total			\$630	\$13	\$151	\$43	\$78	\$289	89 \$37	7 \$95	\$2
4320000	AFUDC - BORROWED	SNP	-\$44,618	-\$889	-\$10,730	-\$3,040	-\$5,522	-\$20,457	57 -\$2,648	8 -\$6,724	-\$130
4320000 Total			-\$44,618	688\$-	-\$10,730	-\$3,040	-\$5,522	-\$20,457	57 -\$2,648	8 -\$6,724	-\$130
Grand Total		on province of the control of the co	\$201,759	\$4,189	\$47,322	\$13,028	\$24,582	\$94,693	93 \$12,089	9 \$29,903	\$536



4101000 4101000 4101000 4101000 4101000 4101000	100105			and the Commence of the Contract of the Contra				•	6	~			
4101000 4101000 4101000 4101000 4101000	The second secon	190FAS 109 DEF TAX LIAB WA-NUTIL	WA		69	49	69	69		S	€5	s	
4101000 4101000 4101000 4101000	105122	Repair Deduction	SG	\$41,923	\$711	\$11,038	\$3,413	\$17,530	\$2	\$6,674	\$161	မ	
4101000 4101000 4101000	105125	Tax Depreciation	TAXDEPR	\$934,697	\$18,558	\$257,473	\$34,818	\$394,571	\$47,683	\$133,796	\$2,822	s	\$44,97
4101000 4101000	105126	282DIT PMIDepreciation-Tax	JBE	\$10,491	\$480	\$7,337	\$2,247	\$268	\$41	\$115	\$2	69	
4101000	105128	Accelerated Pollution Control Facilities	TAXDEPR	69	67	8	ь	ક્ક	49	S	\$	s	
4101000	105130	CIAC	CIAC		67	4	49	क	S	s	8	S	
	105137	Capitalized Depreciation	SO	\$1,912	\$42	\$488	\$138	\$841	\$113	\$285	\$5	s	
4101000	105141	AFUDC Debt	SNP	\$44,945	\$895	\$10,809	\$3,062	\$20,607	\$2,668	\$6,773	\$131	S	
4101000	1051411	AFUDC Equity	SNP		49	\$	₩	S	69	S	9	s	
4101000	105143	282Basis Intangible Difference	SO	\$2,083	\$46	\$532	\$150	\$917	\$123	\$310	\$6	ક્ર	
4101000	105147	Sec 1031 Like Kind Exchange	SO	\$6	ы	\$1	49	\$3	49	\$3	4	S	
4101000	105148	Mine Safety Sec. 179E Election - PPW	CAEE	\$396	69	49	69	\$249	\$38	\$106	\$2	s	
4101000	105149	Mine Safety Sec. 179E Election - PMI	JBE	\$3	8	\$2	S-1	69	49	S	\$	s	
4101000	105152	Gain / (Loss) on Prop. Disposition	GPS	\$5,283	\$116	\$1,348	\$381	\$2.324	\$313	\$786	\$15	s	
4101000	105165	Coal Mine Development	SE	\$160	\$3	\$40	\$12	\$66	\$10	\$28	\$1	s	
4101000	105170	Coal Mine Extension	SE	\$247	\$4	\$62	\$19	\$102	\$16	\$44	51	69	
4101000	105171	PMI Coal Mine Extension Costs	JBE	\$1,500	\$69	\$1.049	\$321	\$38	\$6	\$16	69	S	
4101000	105175	Cost of Removal	GPS	\$16,407	\$360	\$4,187	\$1,182	\$7.218	\$972	\$2.441	\$46	S	
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	CAGE	\$31	\$	69	69	\$21	\$3	\$8	S	ş	-
4101000	105470	282Book Gain/Loss on Land Sales	GPS	\$1,152	\$25	\$294	\$83	\$507	\$68	\$171	\$3	÷	
4101000	110200	IGC Tax Percentage Depletion Deduct	CAEE	\$195	69	69	ь	\$122	\$19	\$52	\$1	69	
4101000	110205	SRC Tax Percentage Depletion Deduct	CAGE	\$65	8	69	49	\$42	98	\$16	49	69	-
4101000	120105	Willow Wind Account Receivable	WA	\$3	69	69	\$3	₆	69	\$	49	69	
4101000	205200	M&S INVENTORY WRITE-OFF	CAEE	\$64	49	↔	69	\$40	\$6	\$17	69	49	
4101000	210130	283ID PUC Prepaid Taxes	nan	\$10	ь	8	49	s	\$10	S	8	S	
4101000	210200	283Prepaid Taxes-Property Taxes	GPS	\$1,863	\$41	\$475	\$134	\$819	-	\$277	\$5	69	
4101000	287281	CA AMT Credit	OTHER	8	ક	6	ь	S	- Constitution of the Cons	Appendix of the second second second	ક	ક	***************************************
4101000	287396	Regulatory Liabilities - Interim Provisi	OTHER		ક્ક	69	69	S	-		ક્ક	ь	
4101000	287616	Regulatory Assets - Interim Provisions	OTHER		S	\$	69	S	***************************************	************	ક	တ	
4101000	287944		LO G	69	မ	69	69	တ			ક	S	
4101000	320115	283IN ERIM PROVISION TOTAL REG ASSETS LI	OCHER	9	.	У Р (У Э (ક્ર	es e	so c	9 6	so c	-
4101000	1011020	Zosimerini Provision Total reg assets II	COLLEK	7	A	A	A	A	*	Accommendation	A	p (
4101000	320210	190K&E Expense Sec1/4 Deduction	2000	\$1,120	\$25	\$286	\$81	\$493		\$167	\$3	n c	
4101000	415120		2500	200 60 647	9 99	6 0306	9400	924	9164		9 4	9 0	***************************************
4101000	415500	283Cholle Dit Trans. ABS. Amort	1000 1000	44,24	9	9	9	91,120	9		9	9 0	***************************************
4101000	415501	Cholla Plt Transact Costs- APS Amort - I	100	\$13	9	÷	9 65	9 69	S. C. S.	÷ 64) 65	9 69	-
4101000	415502	Cholla Plt Transact Costs- APS Amort - O	OR	\$20	8	\$20	6	\$	\$	S	9	S	
4101000	415503	Cholla Plt Transact Costs- APS Amort - W	WA	\$37	8	S	\$37	8	69	S	69	S	
4101000	415680	190Def Intervenor Funding Grants-OR	OR	\$80	69	\$80	\$	G	8	s	8	\$	
4101000	415705	Reg Liability - Tax Revenue Adjustment -	WYP	\$38	æ	છ	49	ક	8	\$38	8	s	
4101000	415821	Contra Pension Reg Asset MMT & CTG WY	WYP	\$520	49	છ	49	49	69	\$520	ы	S	
4101000	415852	Powerdale Decommissioning Reg Asset - ID	20	\$116	69	\$	&	49	\$116	S	ક	ક	***************************************
4101000	415853	Powerdale Decommissioning Reg Asset - OR	S.	\$187	မှ	\$187	sy.	69	69	S	တ	S	
4101000	415854	Powerdale Decommissioning Reg Asset - WA	WA	\$323	69 (မ (\$323	↔ (69 (φ, (9	8	
4101000	410800	Ca - January Zu iu Storm Costs	CITER	7975	А	A	A	A	n	A	ne	\$407	
4101000	4 10000	Powerdale Decommissioning Reg Asset - WY	WYP	D-9	А	А	AG	96	9 6	9 6 A	A 6	A 1106	
4101000	715858	MV - Deferred Overburden Costs	200	45053	9 6	9 6	9 6	9 6	9 6	やったっ	9 6	2 6	
4101000	415859	WY - Deferred Advertising Costs	OTHER	820	9 64	ə 65	9 69	9 69	·		9 64	\$20	***************************************
4101000	415865	Red Asset - Utah MPA	OTHER	\$5.968	69	65	S	69	65	65	69	\$5 968	- Charles of the Control of the Cont
4101000	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	\$86	69	8	S	S	8	69	8	\$86	
4101000	415870	Deferred Excess Net Power Costs CA	CA	\$1,713	\$1,713	69	\$	ક	છ	မှ	8	49	
4101000	415874	Deferred Excess Net Power Costs - WY 09	OTHER	\$5,522	49	€	ક્ર	€\$	S	9	65	\$5,522	
4101000	415876	Deferred Excess Net Power Costs - OR	OTHER	\$1,338	69	49	69	69	69	49	69	\$1,338	





	405440	Listanov Dolooption	CONO	- CV Z C4	000	\$17 U	9700	2,00		277		
4111000	05140	nignway Relocation	SNFU	147,041	2000	01/4-	000 84	242,000	71.0	7474	7 70	9 6
	105142	Avolded Custs 280Basis Internalible Difference	SON	116,126-	9000	40,714	4 - 902 9	4 12,000	/CQ'	-54,207	000	9 6
	100143	Contolization of Tool December 202	000	4044	9 6	G 22.6	971	9 00	9 676	9 6	9 5	9 6
4111000	100140	Capitalization of lest Energy	900	176-	4 6	000	?	000	216-	404-	7	A 6
	100 102 105 155	Cost Mire Davelonment	2 10	9	9 6	9 6	9 6	9 6	9 6	9 6	9 6	9 6
	105170	Coal Mine Extension	75	***	9 6	9 6	9 6	9 4	7 6	9 4	9 6	9 6
	105220	282CHOLLA TAX LEASE	CAGE	-\$538	÷ 4	9 64	÷ 6	-8353	675	-8132	÷ 65) 69
	1052203	Cholla SHL NOPA (Lease Amortization)	CAGE	9	6	69	69	9	6	9	6	69
	110100	283BOOK COST DEPLETION ADDBACK	CAEE	-\$817	69	8	8		-\$79	-\$220	-\$4	69
4111000 14	145030	190Distribution O&M	SNPD	-\$1,090	-\$38	-\$307	-\$71		-\$50	-\$106	€	69
	205025	PMI - Fuel Cost Adjustment	JBE	-\$1.141	-\$52	-\$798	-\$244	***************************************	-\$4	-\$12	69	69
4111000 20	205100	190COAL PILE INVENTORY	CAEE	-\$1,420	ક્ક	69	69	-\$893	-\$137	-\$382	-\$8	s
	205411	190PMI Sec263A	JBE	-\$46	-\$2	-\$32	-\$10	-5-	69	-6-1	8	8
	210100	283OR PUC Prepaid Taxes	R	-\$135	ક	-\$135	8	49	8	G	မ	S
	210120	283UT PUC Prepaid Taxes	TU	-\$109	49	69	S	-\$109	67	49	49	8
	210180	190 Other - Pension(Prepaid)	SO	-\$416	6\$	-\$106	-830	-\$183	-\$25	-\$62	-81	69
4111000	220100	190Bad Debt Allowance	BADDEBT	-\$489	-\$23	-\$190	-\$62	-\$161	-\$27	-\$37	8	69
	287281	CA AMT Credit	OTHER	69	8	69	49	8	8	69	69	ы
	287396	Requiatory Liabilities - Interim Provisi	OTHER		8	6	8	69	69	S	69	69
4111000 28	287605	POLLUTION CNTRL FACILITIES DEPR RECLASS	TAXDEPR	69	S	69	69	S	67	S	69	ь
4111000 32	320115		OTHER	8	69	69	69	69	69	S	8	69
4111000 32	320140	283May 2000 Transition Plan Costs-OR	OR	-\$861	S	-\$861	8	69	69	69	8	8
4111000 32	320220	283GLENROCK EXCLUDING RECLAMATION-UT	TO	-\$43	S	69	69	-\$43	S	69	\$	8
4111000 41	415110	283Def Reg Asset-Transm Svc Deposit	SG	-\$159	-\$3	-\$42	-\$13	-\$67	-89	-\$25	-63-	φ.
4111000 41	415301	190Hazardous Waste/Environmental-WA	WA	-\$22	\$	ω	-\$22	છ	8	69	s	49
	415500	283Cholla Plt Trans-APS Amort	CAGE	-\$426	ы	ы	မာ	-\$280	-\$39	-\$105	-\$3	₩
	415501	283Cholla Plt Trans-APS Amort-ID	Ω	69	æ	69	₩	s,	49	49	÷	8
	415502	283Cholla Plt Trans-APS Amort-OR	R	\$	&	4	49	49	\$	49	69	s
	415503	283Choila Plt Trans-APS Amort-WA	WA	မ	S	69	69	ss.	49	69	69	ω
	415510	283WA DISALLOWED COLSTRIP #3 WRITE-OFF	WA	-\$20	ક	မှ	-\$20	S	છ	မှာ	မှ	ક
	415700	190Reg Assets BPA balancing accounts-OR	OTHER	-\$287	છ	မ	တ	ь	တ	ၯ	မှ	-\$287
	415702	REG ASSET - LAKE SIDE LIQ - WY	WYP	-\$10	-	ь	ь	S	49	-\$10	မာ	s
	415703	Goodnoe Hills Liquidation Damages - WY	WYP	8\$-	-	49	69	ь	69	-\$8	↔	ss.
	415704	Reg Liability - Tax Revenue Adjustment -	5	-\$19		69	69	-\$19	i	ક્ર	49	€7
	415803	RTO Grid West N/R Writeoff WA	WA	-\$18	Carrier (n) welco) we can	€	-\$18	\$	8	69	€9	မှ
	415804	RTO Grid West Notes Receivable-OR	OR	-\$112	-	-\$112	ю	69	-	69	49	69
	415805	RTO Grid West Notes Receivable - WY	WYP	-\$35	6	69	69	69		-\$35	6	ю
	415806		00	-\$10	မှ	ь	69	9		9	8	9
	415822	Reg Asset Pension MMI -UI	5	-\$107	8	69	æ.	/01\$-		A I	es (A
+	415828	Reg Asset Post Retirement MMT - WY	WYP	-\$117	φ.	9	59 (9		-\$117	₩ (<i>A</i>
+	415829	Reg Asset - Post - Ret MMI -UI	10	-\$106	\$	9	Э	-\$100 -\$100	A	Э	A	A
	415840	Keg Asset-Deterred OK Independent Evalua	O HEX	-\$191	A (9 0	9 6	A	A	Э	9 6	-\$191
	415850	Unrecovered Plant-Powerdale	CAGW	889-	7\$-	67\$-	B₽-	A	A	А	A	A .
	7/2017	Deferred Excess Net Power Costs - VVY U8	O THEK	-53,784	A	A	A	A	А	A	А	-53,784
4111000 41	415873	Deferred Excess Net Power Costs - WA Hyd	WA	-\$643	မာ မ	69 6	-\$643	60 2	69 6	69 6	69 G	ы ө
	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Deferred U Independent Evaluation Fee	5	7	9 6	9 6	A	7	9 000	A	9	9 6
	415890	IU MEHIC ZOUG Transition Costs	000	-\$232	A G	A G	A	n	-\$232	9 00	n	A
	410881	VVY - ZUUG I Fansition Severance Costs	AVYP.	-2403	n	A 00	A	A	A	5040	Ą	Ą
	415895		5	-\$1,733	so e	-\$1,733	1	A 6	e e	л	A	А
-	415896	WA - Chehalis Plant Revenue Requirement	WA	-\$1,139	<i>s</i> 9 (УЭ (-\$1,139	A	9	9 6	9 6	A 000
4111000 41	415900	OR SB 409 Recovery	O TEX	287'5\$-	A C	A	Эξ	Ą	e c	А	A	-\$3,292
	425100	Deferred Regulatory Expense	000	77	A	A	A 6	7 500	7 6	A 0076	A (A 6
	425125	Deterred Coal Cost - Arch 283 Ineamed Inint I se Dole Contact Revni	SNPD	9794-	Эθ	φ.	A 54	4556-	108-	90.4°	29-	A
74	502.10	ていらい こうきょうこう こうきょう こうこう こうこう こうこう こうこう こうこうこう こうこうこう こうこう こうこう こうこう こうこう こうこう こうこう こうこう こうこう こうしょう こうしょう こうしょう こうしょう こうしょう こうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょう	, LINIC								7	ž



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4111000	425250	283TGS BUYOUT-SG	CAGE	-\$6	w	69	S	-\$4	-81	-\$1	69	69	
4111000	425280	283JOSEPH SETTLEMENT-SG	CAGW	-\$52	-\$2	-\$38	-\$12	69	↔	69	49	69	
4111000	425360	190Hermiston Swap	CAGW	-\$65	-\$3	-\$47	-\$15	69	69	6	\$	છ	
4111000	430100	283Weatherization	SO	-\$10,747	-\$236	-\$2,743	-\$774	-\$4,728	-\$637	-\$1,599	-\$30	8	
4111000	430111	Reg Asset - SB 1149 Balance Reclass	OTHER	-\$26	S	8	ક	69	€	49	69	-\$26	
4111000	430112	Reg Asset - Other - Balance Reclass	OTHER	-\$15	ક	8	S	4	ь	69	69	-\$15	
4111000	430113	Reg Asset - Def NPC Balance Reclass	OTHER	-\$988	ક	8	S	G	ь	ь	49	-\$988	
4111000	505510	190PMIVacation Bonus	JBE	-\$7	છ	-\$5	-61	49	€	69	ક્ર	w	
4111000	505600	190Vacation Sickleave & PT Accrual	SO	-\$310	-\$7	-\$79	-\$22	-\$136	-\$18	-\$46	157	બ	
4111000	605100	283TROJAN DECOMMISSIONING AMORT	TROJD	-\$722	-\$34	-\$526	-\$162	4	69	69	69	69	
4111000	605101	Trojan Decommissioning Amort - WA	WA	69	69	\$	69	G	49	ક્ક	69	69	€>>
4111000	605102	Trojan Decommissioning Amort - OR	OR	69	69	\$	49	69	ь	69	ક	69	€9
4111000	605710	REVERSE ACCRUED FINAL RECLAMATION	CAEE	-\$81	69	69	69	-\$51	-\$8	-\$22	€9	69	
4111000	610111	282PMI Sale of Assets	JBE	-\$63	€3	-\$44	-\$14	-\$2	€	-81	\$	69	
4111000	610114	PMI EITF04-06 Pre-Stripping Cost	386	-\$344	-\$16	-\$241	-\$74	6\$-	-\$1	-\$4	ક્ર	မှ	
4111000	610143	283Reg Liability-WA Low Energy Program	WA	-\$92	69	69	-\$92	S	ь	s	S	જ	
4111000	610145	190Reg Liab_OR Balance Consol	OR.	Z66\$-	69	266\$-	€9	Υ	S	Ю	69	ક	
4111000	610146	OR Reg Asset/Liability Consolidation	OR	-\$23	49	-\$23	8	s	69	S	69	49	
4111000	705240	283CA Alternative Rate for Energy Progra	ÇA	-\$434	-\$434		49	S	69	s	69	છ	
4111000	705260	MEHC Transition Costs-WA	WA	-\$121	8	s	-\$121	49	69	w	63	69	
4111000	705261	Reg Liability - Sale of renewable Energy	OTHER	-\$1,489	€		φ.	ક્ર	५ २	69	69	-\$1,489	
4111000	705265	Reg Liability - OR Energy Conservation C	OR	-\$575	ь		6	S	69	S	S	49	
4111000	705337	Regulatory Liability - Sale of Renewable	OTHER	-\$1,364	49		ы	S	မာ	မ	s	-\$1,364	
4111000	715105	MCI FOG Wire Lease	SG	69	\$		8	S	69	ю	65	တ	
4111000	715720	190NW Power Act(BPA Regional Crs)-WA	OTHER	-\$220	ь	ક્ક	49	S	69	S	ક	-\$220	
4111000	7201051	Contra Medicare Subsidy	SO		ы		ь	S	ы	S	49	69	
4111000	720200	190Deferred Compensation Payout	SO	9\$-	₩	-\$1	6	-\$2	Э	-\$1	8	69	
4111000	720840	Reg Asset Medicare Subsidy	SO	69	49		6	S	69	S	ક	ь	69
4111000	740100	283Post Merger Debt Loss	SNP	-\$885	-\$18	-\$213	-\$60	-\$406	-\$53	-\$133	-\$3	49	
4111000	910530	190Injuries & Damages	SO	-\$384	-\$8	-\$98	-\$28	-\$169	-\$23	-\$57	-\$1	69	
4111000	910910	190PMISec 471 Adjustment	JBE	-\$407	-\$19	-\$284	-\$87	-\$10	-\$2	-\$4	S	49	
4111000	920110	190PMIWYExtractionTax	JBE	-\$720	-\$33	-\$504	-\$154	-\$18	-83	-\$8	w	€7	
4111000	920150	190FAS112 Book Reserve Postretirement Be	SO	-\$600	-\$13	-\$153	-\$43	-\$264	-\$36	-\$89	-\$2	ь	
4111000	930100	1900R BETC Credit	CAGW	69	ю	မှ	69	49	69	49	s	49	€9
4111000	9301001	1900R BETC Credit	CAGW	-\$1,865	-\$87	-\$1,359	-\$419	σ	ю	ક	S	↔	69
4111000	Result			-\$340,478	-\$6,253	-\$91,908	-\$24,574	-\$140,560		-\$45,625	-\$799	-\$11,667	\$
Overall Result				\$761,444	\$17,095	\$206,033	\$22,580	\$310,509	\$36,320	\$108,934	\$2,440	\$12,557	\$44,977



Investment Tax Credit Amortization (Actuals)
Twelve Months Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

	DEFITC CREDIT FED			Oregon Wash Wy-PPL	PL Utah	Idaho	Wy-UPL⊒	FERC
_)	-\$1,874	\$ 8	\$ -\$1,542	-\$211	-\$107	
4114000 DEFIIC-EL-FED-CR Result			-\$1,874		-\$1,541	-\$212	-\$107	-\$14
Overall Result			-\$1.874		-\$1,541	-\$212	-\$107	



Primary Account		Secondary Account		Alloc Tota		Calif Oregor	yon Wash			=		Wy-UPL F	RC
1010000	ELEC PLANT IN SERV	3020000	0 0	CAGE	\$13,522	\$ 000,00	\$ 000	\$ 000	\$2,715.36	\$8,873	\$1,241.63	\$612.08	\$80
1010000	DI EC DI ANTI IN STEN	3020000	TRANCHISES AND CONSENTS	× 5	\$108,429	\$50,038	\$73,023	924,303	00.04	A	90.00	\$0.00	9 6
1010000	ELEC PLAIN IN SERV	3031040	TO ANGMISSION INTANDIBLE ASSETS	200	\$1,000	00	9 0	9 0	\$0.00	\$ 7.500	81,000.00	26.00	9 00
101000	ELEC PLANT IN SERV	3031040	TDANGMISSION INTANGIBLE ASSETS	CAGE	41,300	6.70	&4 227	6378	80.126,24	000	00.09	\$0.00	200
101000	ELEC DI ANT IN SERV	3031040	TRANSMISSION INTANSIE E ASSETS	300	400,004	9	41,441	2	80.00	9 6	00.00	00.08	9 6
1010000	FI FC PI ANT IN SERV	3031050	RCMS - REGION CONSTRUCTION MONT SYSTEM	5 0	\$10 909	\$239	\$2 784	\$786	\$1 332 74	662 78	\$646.54	\$290.49	834
1010000	ELEC PLANT IN SERV	3031080		80	\$3,293	\$72	\$840	\$237	\$402.26	\$1,448	\$195.15	\$87.68	89
1010000	ELEC PLANT IN SERV	3031230	AUTOMATE POLE CARD SYSTEM	SO	\$4,410	\$97	\$1,125	\$318	\$538.75	\$1,940	\$261.36	\$117.43	\$12
1010000	ELEC PLANT IN SERV	3031470	RILDA CANYON ROAD IMPROVEMENTS	CAEE	\$3,381	s	w	S	\$740.02	\$2,126	\$327.05	\$169.91	\$18
1010000	ELEC PLANT IN SERV	3031680	DISTRIBUTION AUTOMATION PILOT PROJECT	so	\$13,072	\$287	\$3,336	\$942	\$1,597.08	\$5,751	\$774.78	\$348.10	\$37
1010000	ELEC PLANT IN SERV	3031760	RECORD CENTER MANAGEMENT SOFTWARE	so	\$291	\$6	\$74	\$21	\$35.54	\$128	\$17.24	\$7.75	₩
1010000	ELEC PLANT IN SERV	3031780	SYSTEM	SO	\$3,498	\$77	\$893	\$252	\$427.38	- 1	\$207.33	\$93.15	\$10
1010000	ELEC PLANT IN SERV	3031830	CUSTOMER SERVICE SYSTEM (CSS)	S	\$110,653	\$2,794	\$34,048	\$7,778	\$7,379.39	\$53,412		\$965.91	S
1010000	ELEC PLANT IN SERV	3032040	SAP	So	\$165,509	\$3,631	\$42,242	\$11,924	\$20,220.81	i	\$9,809.56	\$4,407.40	\$464
1010000	ELEC PLANT IN SERV	3032090	DDITY SYSTEM SOFTV	SO	\$9,974	\$219	\$2,545	\$719	\$1,218.50	\$4,388	\$591.12	\$265.59	\$28
1010000	ELEC PLANT IN SERV	3032220	ENTERPRISE DATA WRHSE - BI RPTG TOOL	SO	\$1,660	\$36	\$424	\$120	\$202.82	\$730	\$98.39	\$44.21	82
101000	ELEC PLANT IN SERV	3032200	DWITS - DATA WAREHOUSE	000	\$1,138	\$4.06	\$2.90	5015	8703 50	\$208	\$341.33	\$153.36	418
101000	FIED PLANT IN SERV	3032330	FIELDNET DRO METER READING SYST HRD RED	86	\$2 008	0216	CA7#,15	\$200	\$355.05	\$1.079	\$177.34	\$77.43	9 6
1010000	ELEC PLANT IN SERV	3032340	FACILITY INSPECTION REPORTING SYSTEM	300	\$1,905	\$42	\$486	\$137	\$232.71	\$838	\$112.89	\$50.72	\$2
1010000	ELEC PLANT IN SERV	3032360		SO	\$8,933	\$196	\$2,280	\$644	\$1,091.32	\$3,930	\$529.42	\$237.87	\$25
1010000	ELEC PLANT IN SERV	3032390	INTEGRATED COST MGT STRUCTURE	SO	\$735	\$16	\$187	\$53	\$89.74	\$323	\$43.53	\$19.56	\$2
1010000	ELEC PLANT IN SERV	3032400	INCEDENT MANAGEMENT ANALYSIS PROGRAM	SO	\$5,286	\$116	\$1,349	\$381	\$645.84	\$2,326	\$313.31	\$140.77	\$15
1010000	ELEC PLANT IN SERV	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	\$12,489	\$274	\$3,188	006\$	\$1,525.84	\$5,494	\$740.22	\$332.58	\$35
1010000	ELEC PLANT IN SERV	3032480	OUTAGE CALL HANDLING INTEGRATION	S	\$1,981	\$50	\$610	\$139	\$132.11	\$956	\$76.56	\$17.29	69
1010000	ELEC PLANI IN SERV	3032510	OPERATIONS MAPPING SYSTEM	OS S	\$10,347	\$227	\$2,641	\$/45	\$1,264.13	\$4,552	\$613.26	\$275.53	\$28
010000	ELEC PLANT IN SERV	3032530	FULE ALIACHMENT MGMI SYSTEM	200	\$1,892	\$42	\$483	\$135	\$231.21	55000	\$112.15	\$50.38	6
101000	ELEC PLANT IN SERV	3032500	SOBSTATIONS COLUMN IN THE CHECK TO CHEC	86	\$2,239	930	306	\$100 \$654	£1 103 87	43 074	\$130.20	\$240.60	425
101000	ELEC PLANT IN SERV	3032640	TIRCO SOFTWARE	86	\$3,055	9 130	\$989	\$279	\$473.31	\$1.704	\$229.51	\$103.16	\$11
1010000	ELEC PLANT IN SERV	3032670	C&T OFFICIAL RECORD INFO SYSTEM	So	\$1.586	\$35	\$405	\$114	\$193.79	8698	\$94.01	\$42.24	\$4
1010000	ELEC PLANT IN SERV	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	\$1,581	\$27	\$416	\$129	\$205.99	\$661	\$90.37	\$45.75	\$6
1010000	ELEC PLANT IN SERV	3032710	ROUGE RIVER HYDRO INTANGIBLES	CAGW	\$196	\$3	\$143	\$44	\$0.00	69	\$0.00	\$0.00	69
1010000	ELEC PLANT IN SERV	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	CAGW	\$13,873	\$645	\$10,111	\$3,118	\$0.00	S	\$0.00	\$0.00	69
1010000	ELEC PLANT IN SERV	3032740	GADSBY INTANGIBLE ASSETS	CAGE	\$67	s	မှ	ဖ	\$13.40	\$44	\$6.13	\$3.02	69 (
1010000	ELEC PLANT IN SERV	3032750	EAGLE POINT HYDRO ASSETS	CAGW	\$1,383	\$64	\$1,008	\$311	\$0.00	in c	\$0.00	20.00	9 6
1010000	ELEC PLANT IN SERV	3032700	SVII- I Z IMPROVEMENTS	CAGW	\$23,200	870,14	\$16,908	40.7.54	\$0.00	A 6	00.00	00.00	9 6
101000	ELEC PLAN IN SERV	3032780	NOKITH OMPQOA - SELLEMENT AGREEMENT READ DIVED SETTI EMENT AGREEMENT	CAGW	8434	074	90,00	980	\$0.00	\$78	\$10.00	90.00 85.30	9 5
101000	FI FO PI ANT IN SERV	3032830	VOPRO - XEROX CUST STAT FRATE ENHANCE -	200	\$2.179	878	\$556	\$157	\$26.02	8050	\$129.12	\$58.02	\$
1010000	ELEC PLANT IN SERV	3032860	WEB SOFTWARE	os	\$4,683	\$103	\$1,195	\$337	\$572.17	\$2,060	\$277.57	\$124.71	\$13
1010000	ELEC PLANT IN SERV	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	CAGE	\$647	s	မာ	s	\$129.83	\$424	\$59.37	\$29.27	\$4
1010000	ELEC PLANT IN SERV	3032900	oissi	JBG	\$36	\$2	\$25	88	\$0.30	\$1	\$0.14	\$0.07	s)
1010000	ELEC PLANT IN SERV	3032910	WYOMING VHF (VPC) SPECTRUM	WYP	\$499	69	69 (so e	\$498.91	69	\$0.00	\$0.00	69 (
101000	ELEC PLANT IN SERV	3032920	ITAM VHF (VPC) SPECTROM	2015	\$423	n v	AU	n u	00.04	\$ 720	\$0.00	00.00	9 6
1010000	ELEC PLANT IN SERV	3032990		08	\$3.913	\$86	666\$	\$282	\$478.03	\$1 721	\$231.90	\$104.19	\$11
1010000	ELEC PLANT IN SERV	3033090	STEAM PLANT INTANGIBLE ASSETS	CAGE	\$20,420	S	69	\$	\$4,100.46	L.,	\$1,874.98	\$924.30	\$121
1010000	ELEC PLANT IN SERV	3033090	STEAM PLANT INTANGIBLE ASSETS	CAGW	\$15,399	\$715	\$11,222	\$3,461	\$0.00	မာ	\$0.00	\$0.00	69
1010000	ELEC PLANT IN SERV	3033120		CAGE	\$141	S	69	8	\$28.25		\$12.92	\$6.37	\$1
101000	ELEC PLAN IN SERV	3033120	CANCER EMS/SCALA SYSTEM	OS S	\$57,400	2820	98,040	92,034	94,009.28	0.400	00 00 00	48.0.84	0014
101000	ELEC PLANT IN SERV	3033140	FTAGM - Electronic Tagging Sys. Marchant	W 18	\$1 417	\$31	\$362	\$102	\$173.13	\$623	\$83.99	\$37.74	\$ 77
1010000	ELEC PLANT IN SERV	3033150	ROUTT CITY ROAD FOR HAYDEN HAULAGE	CAGE	\$2,943	9	9	\$	\$590.91	\$1,931	\$270.20	\$133.20	\$17
1010000	ELEC PLANT IN SERV	3033170	GTX VERSION 7 SOFTWARE	S	\$3,368	\$85	\$1,036	\$237	\$224.63	\$1,626	\$130.18	\$29.40	69
1010000	ELEC PLANT IN SERV	3033180	HPOV - HP Open Software	so	\$1,948	\$43	\$497	\$140	\$238.04	\$857	\$115.48	\$51.88	\$5
1010000	ELEC PLANT IN SERV	3033190	ITRON METER READING SOFTWARE	NO.	\$2,510	\$63	\$772	\$176	\$167.37	\$1,211	\$97.00	\$21.91	69
1010000	ELEC PLANT IN SERV	3033300	SECID - CUST SECURE WEB LOGIN	S	\$1,085	\$27	\$334	\$76	\$72.38	\$524	\$41.94	\$9.47	69 6
1010000	ELEC PLANT IN SERV	3033310	C&1 - Energy Trading System CAS CONTROL APEA SCHEDIII ING (TRANSM)	SO	\$2,830	\$62	\$7.22	\$204	\$345.79	\$1,245	\$1.791.4	\$75.37	20 64
101000	FI FO PI ANT IN SERV	303330		A CO	\$1 141	9	27.15	9	20.05	9 65	\$0.00	80.00	9 69
1010000	ELEC PLANT IN SERV	3033340	WA VHF (VPC) SPECTRUM	WA	\$577	ş	\$	\$577	\$0.00	. φ	\$0.00	\$0.00	S



	Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	WyPPL	Hah	Idaho	W-CPL	FERC
	1010000	ELEC PLANT IN SERV	3033350	CA VHF (VPC) SPECTRUM	CA	86\$	\$90	S				\$0.00	\$0.00	69
	1010000	ELEC PLANT IN SERV	3033360	DSM REPORTING & TRACKING SOFTWARE	SO	\$1,224	\$2.		\$8\$	on the same of the	\$50		\$32.58	\$3
	1010000	ELEC PLANT IN SERV	3033370	DISTRIBUTION INTANGIBLES	WYP.	\$27							\$0.00	69 6
	101000	FLEC PLAN IN SERV	3034900		CAEE	\$61	- / 1		-,,	ľ	6	-		59 6
	1010000	ELEC PLAIN IN SERV	3034900		1980	9/00	, 6		, 600	A	rce			A 6
Column C	1010000	FI FO PI ANT IN SERV	3034900		NO NO	\$40	9 k		ć.	-	3	-	-	9 69
The Chart Start	1010000	ELEC PLANT IN SERV	3034900	- 1	DO	250	÷ .		5		3		\$0.00	9 69
Coloniary Signay Name Micro Mi	1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	JBG	\$10			\$2			\$ \$0.04		69
CLEC PAPATIN REPAYN NEARWON NEWS WINCE LANGED NEWS NEWS NEWS NEWS NEWS NEWS NEWS NEWS	1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	NO.	\$14	37			-		\$ \$0.00	-	69
ELEC PATATI NEEWY 300000 NOT MICELLANCO NOT MICELLA	1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SG	\$1	27							69
CLICE CAMIN NEWN	1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SO	\$30,172	\$99\$		\$2,174		\$13,27		ĺ	\$85
Color Day In New York State Color Day Day Day Day Day Day Day Day Day Day	1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	5	\$66	-		9		S			69
CHECO-MAIN NEWNO 1000000 LAND ALMADONING NETTO L	1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WA	\$2	37		\$2	***************************************				69
Chief Davin Serva 100000	1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WYP	\$331			07			\$ \$0.00	\$0.00	69
Chief Davin Negary	1010000	ELEC PLANT IN SERV	3100000	LAND & LAND RIGHTS	CAGE	\$1,306		TO THE RESIDENCE AND A PARTY OF THE PARTY OF	8		\$8	i.		\$8
Color Colo	1010000	ELEC PLANT IN SERV	3101000	LAND OWNED IN FEE	CAGE	\$9,789		89	07	69	\$6,42		\$443.12	\$58
	1010000	ELEC PLANT IN SERV	3101000		CAGW	\$1,356	\$6:		\$30€			L	\$0.00	69
	1010000	ELEC PLANT IN SERV	3101000		JBG	\$710	\$37		\$150		S		\$1.31	69
	1010000	ELEC PLANT IN SERV	3102000		CAGE	\$42,710	-/		47	\$8.5	\$28,02	\$3,9	\$1,933.28	\$253
	1010000	ELEC PLANT IN SERV	3102000	LAND RIGHTS	SBC	\$281	\$1.		\$61		07		\$0.52	69
	1010000	ELEC PLANT IN SERV	3103000	WATER RIGHTS	CAGE	\$39,528	-7		**		\$25,93	\$3.6	\$1,789.27	\$234
	1010000	ELEC PLANT IN SERV	3103000		JBG	\$171	S		\$37		03		\$0.32	8
ELEC PAMY IN SERVA 3100000 STRUCTURES AND BARROVERMATIN CACKE \$865.002 \$85.0	1010000	ELEC PLANT IN SERV	3108000	FEE LAND - LEASED	CAGE	\$37			77	-	38	mark	\$1.66	69
ELEC PAMY IN SERVA 3100000 STRACTORES AND MENONEMBRY 2600 3103	1010000	ELEC PLANT IN SERV	3110000	STRUCTURES AND IMPROVEMENTS	CAGE	\$666,493			-7		\$437,34	morries	\$30,169.08	\$3,943
	1010000	ELEC PLANT IN SERV	3110000	STRUCTURES AND IMPROVEMENTS	CAGW	\$63,992	\$2,97.	***************************************	\$14,38.			20	\$0.00	69
	0000101	ELEC PLANI IN SERV	3110000	STRUCTURES AND IMPROVEMENTS	JBG	\$139,511	\$6,21		\$30,078		\$3.72	26 \$521.38		\$34
	1010000	ELEC PLANT IN SERV	3120000	BOILER PLANT EQUIPMENT	CAGE	\$2,563,564	95 547	-	910 900		1,286,14	######### U/	\$	315, lbb
CHEC PLANTIN REPIY 3140000 TURBOCERERATION UNITS CAGE \$54,618 27,24 \$50,107 \$10,207 \$10,007 \$10,000 TURBOCERERATION UNITS CAGE \$22,424 \$10,677 \$10,007 \$10,000 ACCESSORY-ELECTROR COUNTRY CAGE \$10,007 \$10,000 ACCESSORY-ELECTROR COUNTRY CAGE \$10,007 \$10,000 ACCESSORY-ELECTROR COUNTRY CAGE \$10,000 \$20,000 \$11,000 \$10,000 ACCESSORY-ELECTROR COUNTRY CAGE \$10,000 \$20,000 \$11,000 \$10,000 ACCESSORY-ELECTROR COUNTRY CAGE \$10,000 \$11,000	1010000	FI FO PI ANT IN SERV	3120000	ROLLER DI ANT FOLIDMENT	A SE	\$119,510	\$2,04.		\$139 644		\$17.20		\$1 193 29	\$156
	1010000	ELEC PLANT IN SERV	3140000	TURBOGENERATOR UNITS	CAGE	\$645,183	00,029		9	1	\$423.35	59 \$59 242 68	\$29,204,48	\$3.817
	1010000	ELEC PLANT IN SERV	3140000	TURBOGENERATOR UNITS	CAGW	\$52,163	\$2,424		\$11,723			\$ \$0.00	\$0.00	69
	1010000	ELEC PLANT IN SERV	3140000		JBG	\$165,142	\$7,36	69	\$35,604		\$4,4		\$304.24	\$40
December Color C	1010000	ELEC PLANT IN SERV	3150000		CAGE	\$322,812			47		\$211,82		\$14,612.22	\$1,910
	1010000	ELEC PLANT IN SERV	3150000	ACCESSORY ELECTRIC EQUIPMENT	CAGW	\$13,217	\$617		\$2,970				\$0.00	69
HELC PLANTIN NERV	1010000	ELEC PLANT IN SERV	3150000	ACCESSORY ELECTRIC EQUIPMENT	JBG	\$58,049	\$2,587		\$12,51	w	\$1,55	\$2	\$106.94	\$14
The Color of the	1010000	ELEC PLANT IN SERV	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	CAGE	\$13			97		07		\$0.59	69
ELEC PLAMT IN SERV 3160000 MISCELLANGEOUS POWER LAW! EQUIPMENT GAGN 22.202 \$16.05 \$16	1010000	ELEC PLANT IN SERV	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	JBG	\$50	67		S1		07	è	\$0.09	69 (
ELEC PLANTIN SERV 3160000	101000	ELEC PLANT IN SERV	3160000	MISCELLANEOUS POWER PLAN EQUIPMENT	CAGN	\$25,133	\$103	-	2073	000	\$10,4		50.00	9 4 8
HELE PLANT IN SERV 3300000 LAND AND LAND RIGHTS CAGE \$5,334 \$119.4 \$1,113.4 \$1,513.6 \$10.94 \$10.94 \$10.04MED IN FEE CAGAW \$5,534 \$1,113.4	1010000	FI EC PI ANT IN SERV	3160000	MISCELL ANFOLS POWER PLANT FOLIDMENT	AS CE	\$3,502	\$16.	-	\$797		9	L	\$6.81	
HEEC PLANT IN SERV 3301000 LAND OWNED IN FEE	1010000	ELEC PLANT IN SERV	3300000	RIGHTS	CAGE	\$119		-	***		8		\$5.39	\$
Q.M.G.W. T. M. M. SERV 3301000 LAND OWNED IN FEE CAGW \$5,693 \$274 \$4,302 \$1,227 \$6,00 ELEC PLANT IN SERV 3302000 LAND RIGHTS CAGW \$8,036 \$373 \$6,056 \$1,206 \$50.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00 \$6 \$6.00	1010000	ELEC PLANT IN SERV	3301000		CAGE	\$5,534	77		a)	\$1	\$3,63		\$250.51	\$33
CACEE PLANTIN SERV 3302000	1010000	ELEC PLANT IN SERV	3301000		CAGW	\$5,903	\$27	\$	\$1,327			\$ \$0.00	\$0.00	69
HEEC PLANT IN SERV 3302000 LAND RIGHTS CAGE S140 S140 S120 S120 S120 S120 S140 S140 S140 S140 S140 S140 S140 S140 S120	1010000	ELEC PLANT IN SERV	3302000	LAND RIGHTS	CAGE	\$65			J. 7		7\$	42 \$5.93	\$2.92	8
CACHE State Stat	00000101	ELEC PLANI IN SERV	3302000	LAND RIGHTS	CAGW	\$8,035	\$37.		\$1,806	2			\$0.00	6
FIEC PLANT IN SERV 3304000 FLOOD RIGHTS - FISHWILDLIFE CAGW S260 \$12 \$189 \$160 \$10	1010000	ELEC PLANT IN SERV	3304000	FI OOD RIGHTS	CAGE	5010	-	000000000000000000000000000000000000000	, 65		9 6		***************************************	- 69
ELEC PLANT IN SERV 3305600 LAND RIGHTS - FISHWILDLIFE CAGE 5310 514 520 500 51 5	1010000	ELEC PLANT IN SERV	3304000	FLOOD RIGHTS	CAGW	\$260	\$12		\$58					49
HEEC PLANT IN SERV 3310000 STRUCTURES ANDI MAPROVE CAGM	1010000	ELEC PLANT IN SERV	3305000		CAGW	\$310	\$14		\$7C					69
HEEC PLANTIN SERV 3311000 STRUCTURES AND IMPROVE PRODUCTION CAGW S,678 S,6	1010000	ELEC PLANT IN SERV	3310000	STRUCTURES AND IMPROVE	CAGE	\$7,493	-7			63	\$4,91	Ä	₩	\$44
HEEC PLANT IN SERV 3311000 STRUCTURES AND IMPROVE-PRODUCTION CAGE \$5.678 \$5.7886 \$5.7886 \$5.7886 \$5.7886 \$5.7886 \$5.7886 \$5.7886 \$5.8980 \$5.99	1010000	ELEC PLANT IN SERV	3310000		CAGW	25		Control and State of the Control of	35	-			\$0.00	ક
CAGW SASTING STILLON STRUCTURES AND IMPROVE-FISHWILDIFFE CAGE \$364 \$1.138 \$1.001 \$2.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.30 \$	1010000	ELEC PLANT IN SERV	3311000	STRUCTURES AND IMPROVE-PRODUCTION	CAGE	\$3,678			7		\$2,41	ėė.	\$166.50	\$22
ELEC PLANTIN SERV 3312000 STRUCTURES AND IMPROVE-REPREATION CAGE 52.779 \$11.738 \$17.844 \$5.502 \$5.000 \$1	1010000	ELEC PLANT IN SERV	3312000	פופ	CAGW	\$49,1/4 6364	707.26		CO. 1 &	9	503		\$16.00	9 5
FIEC PLANT IN SERV 3313000 STRUCTURES AND IMPROVE-RECREATION CAGE \$2,179 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1010000	FI FC PI ANT IN SERV	3312000	םונ	CAGW	\$24 485	\$1 138	\$17	\$5 503	7	170		\$0.00	7 49
FIEC PLANT IN SERV 3313000 STRUCTURES AND IMPROVE-RECREATION CAGW \$12,492 \$580 \$9,104 \$2,806 \$6 0.00 \$1,000	1010000	ELEC PLANT IN SERV	3313000		CAGE	\$2.179			9)	25	\$1.43	8	\$98.63	\$13
ELEC PLANT IN SERV 3316000 STRUCTURES . LEASE IMPROVEMENTS CAGE \$136 \$7 13 \$15 17 \$12 \$16 97	1010000	ELEC PLANT IN SERV	3313000	STRUCTURES AND IMPROVE-RECREATION	CAGW	\$12,492	\$580	-	\$2,806				\$0.00	4
ELEC PLANT IN SERV 3316000 STRUCTURES - LEASE IMPROVEMENTS CAGW \$5,977 \$278 \$4,356 \$1,343 \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$\$ \$0.00 \$\$\$ \$0.00 \$\$\$\$ \$0.00 \$\$\$\$ \$0.00 \$\$\$\$ \$0.00 \$\$\$\$\$\$ \$0.00 \$\$\$\$\$\$\$\$	1010000	ELEC PLANT IN SERV	3316000	STRUCTURES - LEASE IMPROVEMENTS	CAGE	\$185	 7		**	9	\$12		\$8.36	\$1
CAGW	1010000	ELEC PLANT IN SERV	3316000	STRUCTURES - LEASE IMPROVEMENTS	CAGW	\$5,977	\$278		\$1,34		076		\$0.00	4
THE PLANT COUNTY	1010000	ELEC PLANT IN SERV	3320000	"PESERVOIRS, DAMS & WATERWAYS "PESERVOIRS DAMS & WATERWAYS"	CAGE	\$25,608	£03		AC1 124		\$10,8L	5,2	40.00	9
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Wy-UPL F	\$0.00	\$28.08	20.00	25.28	\$0.00	\$1 695 01	80.00	\$499.01	\$0.00	\$2.07	\$0.00	\$8.56	\$0.00	\$0.00	\$0.00	\$77.29	\$0.00	\$200.15	\$0.00	\$788.53	\$4,481.72	\$0.00	\$415.94	\$0.00	\$62,909.82	\$0.00	\$9,244.12	\$0.00	\$6,749.88	\$0.00	\$356.58	\$0.00	\$38.09	\$1,600.97	\$0.00	\$0.13	\$2,559.03	\$0.00	\$1.96	\$2.77	\$3,132,11	\$0.00	\$2.34	\$0.09	\$39,573.97	\$0.00	90.100	40.04	\$0.00	\$17.05	\$545.10	\$0.00	\$0.38	\$540.22	\$16,795.39	\$0.00	\$14.14	\$3.58	0000	\$16.77
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Alloc Tot	CAGW	CAGE	CAGW	CAGE	CAGN	1000	CAGW	CAGE	CAGW	CAGE	CAGW	CAGE	CAGW	CAGW	CAGW	CAGE	CAGW	CAGE	CAGW	CAGE	CAGE	CAGW	CAGE	CAGW	CAGE	CAGW	CAGE	CAGW	CAGE	CAGW	CAGE	CAGW	CAGE	CAGE	CAGW	SG	CAGE	CAGW	BBG	SG	CAGE	CAGW	JBG	SG	CAGE	CAGW	୍ଥ ପ୍ର	2000	CAGE	EG.	CAGE	CAGW	JBG	SG	CAGE	CAGW	BBG	SG	CAGE	86
	ŠMS	THEOREGISTO, DAME, & WIRWYG-FIGHWILDLIF	"THEORITY COURS, S. W. I.KWYG-FISHIVILLIF	⋛ :	DESERVOIRS, DAMS, & WIRWYS-RECKEATION	ا او		-10	ACCESSORY ELECTRIC EQUIPMENT	ACCESSORY ELECT EQUIP - SUPV & ALARM	ACCESSORY ELECT EQUIP - SUPV & ALARM	MISC POWER PLANT EQUIP	MISC POWER PLANT EQUIP - PRODUCTION	MISC POWER PLANT EQUIP - FISH & WILDLIFE	MISC POWER PLANT EQUIP - RECREATION	"ROADS, RAILROADS & BRIDGES"	"ROADS, RAILROADS & BRIDGES"	LAND OWNED IN FEE	LAND OWNED IN FEE			\geq	PRODUCERS,	"FUEL HOLDERS, PRODUCERS, ACCES"	PRIME MOVERS	PRIME MOVERS	GENERATORS		ACCESSORY ELECTRIC EQUIPMENT	CTRIC EQUIF	PWR PLANT	MISCELLANEOUS PWR PLANT EQUIP	14	LAND OWNED IN FEE			LAND RIGHTS	LAND RIGHTS	LAND RIGHTS					STRUCTURES & IMPROVEMENTS	STATION EQUIPMENT	SIAHON EQUIPMENI	STATION EQUIPMENT		STATION FOUNDMENT STED IN TRANSPORMERS	STATION FOLIDMENT STEP, ID TRANSFORMERS	STATION EQUIPMENT-SUPERVISORY & ALARM	STATION EQUIPMENT-SUPERVISORY & ALARM	STATION EQUIPMENT-SUPERVISORY & ALARM	STATION EQUIPMENT-SUPERVISORY & ALARM	TOWERS AND FIXTURES	TOWERS AND FIXTURES	TOWERS AND FIXTURES	TOWERS AND FIXTURES	FOLES AND FIXINGES	POLES AND FIXTURES
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80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$79,446.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,400.93	\$0.00	\$0.00	\$0.00	00.08	\$0.00	\$29,705.14	\$0.00	\$0.00	\$0.00	\$0.00	00.08	\$76.078.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,092.65	00.08	\$0.00	\$0.00	\$0.00	\$0.00	\$23,106.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$ 12,050.51	SO 00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.14.27	\$0.00	\$0.00	\$0.00	\$0.00
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"POLES TOWERS AND FIXTURES"		IÖ		12	OVERHEAD CONDUCTORS & DEVICES				UNDERGROUND CONDUIT	UNDERGROUND CONDUIT	UNDERGROUND CONDUIT	UNDERGROUND CONDUIT	UNDERGROUND CONDUIT		CONDUCTO	UNDERGROUND CONDUCTORS & DEVICES	UNDERGROUND CONDICTORS & DEVICES	CONDUCTO		UNDERGROUND CONDUCTORS & DEVICES	LINE TRANSFORMERS	LINE TRANSFORMERS	LINE TRANSFORMERS	LINE TRANSFORMERS	LINE TRANSFORMERS	LINE TRANSFORMERS	SERVICES - OVERHEAD	SERVICES - OVERHEAD	SERVICES - OVERHEAD	SERVICES - OVERHEAD	SERVICES - OVERHEAD	SERVICES - OVERHEAD	SERVICES - UNDERGROUND	SERVICES - UNDERGROUND	11011	HILLS	iiii	SERVICES - UNDERGROUND SERVICES - INDEPOSO IND	METERS	METERS	METERS	METERS	METEDS	METERS	INSTALL ON CUSTOMERS PREMISES		INSTALL ON CUSTOMERS PREMISES		INSTALL ON CUSTOMERS PREMISES INSTALL ON CUSTOMERS DREMISES			STREET LIGHTING & SIGNAL SYSTEMS		STREET LIGHTING & SIGNAL SYSTEMS
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1	LAND OWNED IN FEE	DO	\$100	69	s	G	\$0.00	67	15
	LAND OWNED IN FEE	S.	\$2,818	69	\$2,818	69	\$0.00	\$	00.0
	LAND OWNED IN FEE	SO	\$5,598	\$123	\$1,429	\$403	\$683.93	èń	è
- 1	LAND OWNED IN FEE	ΤΟ	\$2,543	ы	s	69	\$0.00		
	LAND OWNED IN FEE	WA	\$1,099	မ	S	\$1,099	\$0.00		00.00
- 4		WYP	\$313	()	S	ь	\$312.67		
- 1	LAND OWNED IN FEE	MYU	\$72	69	တ	69	\$0.00		67
	LAND RIGHTS	CAGE	51	69	S	49	\$0.25		
	LAND RIGHTS	DO	\$5	49	S	S	\$0.00	š s	\$4.87 \$0.00
	LAND RIGHTS	5	\$34	49	S	69	\$0.00		
	LAND RIGHTS	WYP	\$52	G	တ	69	\$52.43		
	LAND RIGHTS	MYU	\$22	ь	બ	क	\$0.00		321.91
	STRUCTURES AND IMPROVEMENTS	CA	\$1,502	\$1,502	S	ы	\$0.00		
	STRUCTURES AND IMPROVEMENTS	CAGE	\$3,764	69	S	69	\$755.83	èń	07
	STRUCTURES AND IMPROVEMENTS	CAGW	\$2,042	\$95	\$1.488	\$459	\$0.00	\$ \$0.00	
i	STRUCTURES AND IMPROVEMENTS	8	\$7,975	\$201	\$2,454	\$561	\$531.88		L
1	STRUCTURES AND IMPROVEMENTS	na	\$9,821	49	S	69	\$0.00	69	30.00
	STRUCTURES AND IMPROVEMENTS	JBG	\$19	\$1	\$13	\$4	\$0.16		
1	STRUCTURES AND IMPROVEMENTS	OR	\$25,022	5	\$25 022	65	20.00		\$0.00
S	STRUCTURES AND IMPROVEMENTS	SO	\$76.343	\$1,675	\$19 484	\$5.500	-	\$33 585 \$4 524 75	\$2.0
0,	STRUCTURES AND IMPROVEMENTS		\$36 733	69.	•	69	00	1	į
S	STRUCTURES AND IMPROVEMENTS	WA	\$10.891	69	69	\$10.891			
STE	SUCTURES AND IMPROVEMENTS	WYP	\$3 308	69	65	69	\$3 308 26		1
STF	STRUCTURES AND IMPROVEMENTS	WYU	\$2,338	ь	69	69	\$0.00	S	0.00 \$2,338.10
Ξ	LEASEHOLD IMPROVEMENTS-OFFICE STR	Ç	\$1,315	\$1,315	ક્ર	69	\$0.00		Ł
۳	OVEME	S	\$3,405	\$86	\$1,048	\$239	\$227.11	\$1,644 \$131.61	1.61 \$29.73
-1	LEASEHOLD IMPROVEMENTS-OFFICE STR	% %	\$8,908	69	\$8,908	69	\$0.00	-	
1		SS	\$16,368	\$359	\$4,177	\$1,179	\$1,999.73	\$7,201 \$970.11	è
- 1		5	\$19	တ	မှ	s s	\$0.00	-	
	OVEMENTS-OFFICE	WA	\$2,842	မှ	69	\$2,842	\$0.00		000 \$0.00
ì	LEASEHOLD IMPROVEMEN S-OFFICE SIR	WYP	\$8,081	69 (ю (59 (\$8,080.66	-	\$0.00
	CHACEHOLD IMPROVEMEN S-CFFICE SIX	WYU	848	A .	A	n	\$0.00	-	"
		Y.	584	584	9	ya (\$0.00		-
	OTRUCTORES & IMPROVEMENTS - PANELS	CAGE	\$31	A 6	A (A (\$6.13	1	80.80
		CAGW	240	750	2000	014	20.00	1	
	STRUCTURES & IMPROVEMENTS - PAINELS STRUCTURES & IMPROVEMENTS DANIELS	S	9320	974	9700	000	\$02.43	9402 950	\$30.10 \$0.17
	2	200	\$305	9 0	\$305	9 0	00.09		
	STRUCTURES & IMPROVEMENTS - PANELS	SO	\$10.212	\$224	\$2,606	\$736	\$1 247 65	98.	26 \$271.94
	STRUCTURES & IMPROVEMENTS - PANELS	5	\$172	69	49	S	\$0.00		L
		WA	\$16	69	69	\$16	\$0.00		
	IMPROVEME	WYP	\$236	s	G	ક	\$236.05		
	MPROVEMENT	MYU	\$7	S	69	8	\$0.00		.00 \$6.83
3 3		CA	\$72	\$72	ь	69	\$0.00	\$ \$0.00	
		CAEE	\$1	s	69	44	\$0.16		
	OFFICE FURNITURE	CAGE	\$2,182	S	es	49	\$438.26	\$1,432 \$200	,
- 1	OFFICE FURNITURE	CAGW	\$212	\$10	\$155	\$48	\$0.00		-
4	OFFICE FURNITURE	3 2	\$1,989	250	219\$	04T\$	\$132.66	ľ	\$76.88 \$17.36
	OFFICE FORM I ORE	00	4717	A	A 000	A 10	\$0.00	\$123.60	
-	OFFICE FURNITURE	JBG GG	\$441	\$20	\$309	988	\$3.61	\$12	-
-	OFFICE FORM TURE	38	\$1,733	\$ 0000	\$1,733	9 00	\$0.00		
+	OFFICE FURNITURE	8 =	\$14,320	\$270	\$3,140 S	9	\$0.000	\$681 \$0.00	00 08 00 00
-	OFFICE FURNITURE	WA	\$549	U		27.74	00 00		L
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663 QA	\$69.31	00 03	\$4.00	640 44	40.00	20.04	\$55.95	90.00	40.01	00.00		L	90.00	20.00	20.00	\$63.68	\$24.07	20.00	\$0.14	20.00	\$4.21	\$0.00	\$0.00	\$0.00	\$0.00	\$22.86	\$0.00	\$0.00	\$0.11	\$0.00	\$32.16	\$0.00	\$0.00	\$0.00	\$28.18	\$1.91	\$0.00	\$0.02	\$0.00	\$8.85	\$0.00	\$0.00	\$0.00	\$0.00	\$7.37	\$209.50	\$0.00	\$0.00	\$1.17	\$28.48	\$0.00	00.00	\$0.00	\$398.96	\$0.00	\$10.33	\$159.08	\$0.00	\$0.00	\$0.00	\$18.92
60.00	\$154.26	07.00	\$0.00	600.04	20.00	90.00	\$247.71	60.04	\$0.02	20.00		\$2,124.03	90.00	\$0.00	00.00	\$0.00	\$48.83	\$0.00	\$0.50	\$0.00	\$9.38	\$0.00	\$0.00	\$0.00	\$0.00	\$46.37	\$0.00	\$388.63	\$0.22	\$0.00	\$71.58	\$0.00	\$0.00	\$0.00	\$0.00	\$3.87	\$32.99	\$0.04	\$0.00	\$19.70	\$0.00	\$0.00	\$0.00	\$0.00	1	-	-			-	-			\$0.00			į.	\$0.00	514.83	20.02	\$42.10
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00 00	\$317 aa	00.00	\$0.00 \$47.50	417.00	9217.07	00.00	\$427.44	00.00	\$0.04	90.49				20.00	\$2,054.21	\$0.00	\$106.79	20.00	\$1.04	20.00	\$19.33	\$0.00	\$0.00	\$17.55	\$0.00	\$101.42	\$0.00	\$0.00	\$0.47	\$0.00	\$147.54	\$0.00	\$0.00	\$527.09	\$0.00	\$8.47	\$0.00	\$0.09	\$0.00	\$40.61	\$0.00	\$0.00	\$110.20	\$0.00	\$32.08	\$929.39	\$0.00	\$0.00	\$5.19	\$130.67	\$0.00	\$0.00	\$1,960,86	\$0.00	\$0.00	\$44.97	\$705.71	\$0.00	\$0.00	\$2.02	\$86.78
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19/9/	200	3 8	5	1000	1000	CAGW	2 2	202	na L	200	5 8	2 5	5	W.A	WYP	O.W.	CAGE	CAGW	S	8	SO	5	ΑW	WYP	<u>ج</u>	CAGE	CAGW	2	.BG	SO	SO	5	WA	WYP	N-M	CAGE	20	JBG	OR	SO	5	W/A	WYP	ð	CAEE	CAGE	CAGW	20	JBG	5 8	S =	2/8/	WYP	N-C	CA	CAEE	CAGE	CAGW	20	280	śß
OCCIOS SIDNITIDO	COMPLETED EOLIDMENT - MAINEDAME	Č	PAREN - PERSONAL	COMPOURATION CONTROLLERS CONTROLLERS	COMPUTER EQUIPMENT - PERSONAL COMPUTERS		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	L G	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	אווא - אוואים אווי - אוואים	PMEN - PERS	PMEN - PER	COMPOLER ECOLPMENT - PERSONAL COMPOLERS		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OFFICE EQUIPMENT	OFFICE EQUIPMENT	OFFICE EQUIPMENT	OFFICE EQUIPMENT	OFFICE EQUIPMENT	OFFICE EQUIPMENT	OFFICE EQUIPMENT	OFFICE EQUIPMENT	1/4 TON MINI-PICKUPS AND VANS	1/4 TON MINI-PICKUPS AND VANS	1/4 TON MINI-PICKUPS AND VANS	1/4 TON MINI-PICKUPS AND VANS	1/4 TON MINI-PICKUPS AND VANS	1/4 TON MINI-PICKLIPS AND VANS	1/4 TON MINI-PICKUPS AND VANS	1/4 TON MINI-PICKUPS AND VANS	1/4 TON MINI-PICKLIPS AND VANS	Î	Ş	MID AND FULL SIZE AUTOMOBILES	MID AND FULL SIZE AUTOMOBILES	MID AND FULL SIZE AUTOMOBILES	MID AND FULL SIZE AUTOMOBILES	MID AND FULL SIZE AUTOMOBILES	MID AND FULL SIZE AUTOMOBILES	MID AND FULL SIZE AUTOMOBILES	MID AND FULL SIZE AUTOMOBILES	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	1/2 & 3/4 TON PICKUPS, VAINS, SERV TRUCK	1/2 & 3/4 TON PICKUIDS VANS SERVITEDICK	KLIDE VANE	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	ΙŠ	TON AND ABOVE	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	"1 ION AND ABOVE, TWO-AXLE TRUCKS" "1 TON AND ABOVE TAMO AXI E TRUCKS"	"1 TON AND ABOVE, TWO-AXLE TRUCKS" "1 TON AND ABOVE, TWO-AXLE TRUCKS"
301000	3911000	3042000	3912000	3012000	3012000	3912000	3912000	3912000	3912000	3912000	3912000	3912000	3812000	3912000	3912000	3912000	3913000	3813000	3913000	3913000	3913000	3913000	3913000	3913000	3920100	3920100	3920100	3920100	3920100	3920100	3920100	3920100	3920100	3920100	3920100	3920200	3920200	3920200	3920200	3920200	3920200	3920200	3920200	3920400	3920400	3920400	3920400	3920400	3920400	3920400	3020400	3020400	3920400	3920400	3920500	3920500	3920500	3920500	3920500	3920500	3920500
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1040000	101000	400000	101000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	0000101	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000		-			r		1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	101000	101000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000	1010000



Frimary Account	**************************************	The second secon	- Contract of the second contract of the seco		5	-	YVASI	Salar Salar	3	-	2	ב ב	2
1010000	ELEC PLANT IN SERV	3920500	VE. TWO-AXLE	5	\$14,849	S	69	6	\$0.00	\$14,849	\$0.00	\$0.00	69
0000	ELEC PLANT IN SERV	3920500	۳	ΑW	\$2,444	s	49	\$2,444	80	es.	\$0.00	\$0.00	63
1010000	ELEC PLANT IN SERV	3920500	VE, TWO-AXLE	WYP	\$3,122	S	69	69	\$3,121.92	S	\$0.00	\$0.00	63
1010000	ELEC PLANT IN SERV	3920500		D.W.	\$719	S	ச	တ	\$0.00	တ	\$0.00	\$718.52	69
0000101	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	CAEE	Z	s	ь	69	\$0.77	\$2	\$0.34	\$0.18	69
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	CAGE	\$2,381	s	ெ	မှ	\$478.05	\$1,562	\$218.59	\$107.76	\$14
0000101	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	CAGW	\$499	\$23	\$364	\$112	\$0.00	w	\$0.00	\$0.00	49
00000	ELEC PLAN IN SERV	3920600	DUMP IRUCKS	JBG	\$400	\$18	\$280	\$86	\$3.27	\$11	\$1.50	\$0.74	69
000	FLEC PLAN IN SERV	3820600	DUMP I RUCKS	¥ !	\$76	9	\$76	8	\$0.00	S	\$0.00	\$0.00	69
1010000	ELEC PLAN IN SERV	3920600	DUMP I RUCKS	5	\$125	69	69	69	\$0.00	\$125	\$0.00	\$0.00	4
1010000	ELEC PLANT IN SERV	3920900	IRAILERS TDAIL FDS	Y CA	\$350	\$350	69 (69 6	\$0.00	9	\$0.00	\$0.00	69
1010000	CLEC PLAIN IN SERV	3030000	I KAILERS TDAIL FDA	CAEE	8488	9	Э	9 (\$10.63	\$31	\$4.70	\$2.44	4
0000	ELEC PLAIN IN SERV	303000	I KAILEKS TDAI: PDA	CAGE	\$1,832	9	99 (9	\$367.85	\$1,202	\$168.20	\$82.92	811
1010000	CLEC PLAN IN SERV	3920900	I KAILEKS	CAGW	\$241	\$11	\$176	\$54	\$0.00	S	\$0.00	\$0.00	69
000	FLEC PLAN IN SERV	3920900	- KAILEKS	200	\$779	69	b9 (19	\$0.00	S	\$779.18	\$0.00	69
1010000	ELEC PLANI IN SERV	3920900	IRAILERS	BBG	\$100	\$4	\$70	\$22	\$0.82	\$3	\$0.37	\$0.18	4
1010000	FLEC PLAN IN SERV	3920900	KAILEKS	N S	\$2,738	9	\$2,738	S	\$0.00	S	\$0.00	\$0.00	69
101000	CLEC PLAN IN SERV	3920900	TALLERS	23 :	\$258	\$12	\$135	\$38	\$64.48	\$232	\$31.28	\$14.05	\$1
1010000	ELEC PLAIN IN SERV	3920900	I TAILERS	5 5	54,380	96	9 6	9 00	20.00	\$4,380	\$0.00	\$0.00	9
1010000	ELEC PLAIN IN SERV	3920900	TRAILERS TRAILERS	W.A.	8283	9	9 6	\$583	\$0.00	w (\$0.00	\$0.00	69
1010000	ELEC PLAN IN SERV	3920900	I KALLEKS TDA II CDS	WYP	\$1,863	ın e	9 6	99 6	\$1,862.79	is o	\$0.00	\$0.00	6
1010000	ELEC PLANT IN SERV	3920900	"SNOWMENS TO MOTOROXY TO A MUTEL TO ATLA	n.	\$290	9	n	A	\$0.00	9	\$0.00	\$296.47	A
1010000	ELECTION IN SERV	3921400	MOTOPOYCIES (4-WHEE)	1000	970	67¢	9 0	A 0	\$0.00	9000	\$0.00	\$0.00	9 1
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES MOTORCYCLES (4-WHEFLED ATV	CAGW	517	۲۶ و	\$12	200	80.00	0710	00.04	\$0.00	9 6
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES MOTORCYCLES (4-WHEELED ATV	100	\$50	5	÷ 4	5	00.08	÷ 4	\$49.52	80.00	3 6
1010000	ELEC PLANT IN SERV	3921400	MOTORCYCLES (4-WHE	OR	\$225	G	\$225	67	00 08	· v	\$0.00	\$0.00	· ·
1010000	ELEC PLANT IN SERV	3921400	MOTORCYCLES (4-WHE	SS	\$16	S	\$4	\$1	\$2.00	57	\$0.97	\$0.43	69
1010000	ELEC PLANT IN SERV	3921400	, MOTORCYCLES (4-WHE	5	\$188	બ	69	မ	80.00	\$188	\$0.00	\$0.00	S
1010000	ELEC PLANT IN SERV	3921400	MOTORCYCLES (4-WHE	WA	\$51	ø	49	\$51	\$0.00	\$	\$0.00	\$0.00	69
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP	\$103	ક	69	69	\$103.03	49	\$0.00	\$0.00	G)
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	NAC	\$16	49	49	မ	\$0.00	€	\$0.00	\$15.91	S
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	CAGE	\$273	s	6	69	\$54.76	\$179	\$25.04	\$12.34	\$2
1010000	FLEC PLAN IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	Sac	\$101	\$4	\$70	\$22	\$0.82	83	\$0.38	\$0.19	G)
200	ELEC PLAN IN SERV	3921900	S) C	¥ 8	\$170	क्र द	\$170	69	\$0.00	69	\$0.00	\$0.00	9
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	OS E	\$381	00 6	789	\$27	\$46.60	\$168	\$22.61	\$10.16	5
101000	ELEC PLANTIN SERV	3021900	0 0	5 5	2880	A 6	A G	A (1)	\$0.00	0000		\$0.00	A 6
1010000	FI FC PL ANT IN SERV	3921900	3 0	Z A	0776	9 4	9 4	0/14	\$6.00	e e	\$0.00	\$0.00	9 4
1010000	ELEC PLANT IN SERV	3923000	TRANSPORTATION FOLIPMENT	OS.	\$3.643	\$80	\$930	\$262	\$445.14	\$1.603		\$97.00	\$ 10
1010000	ELEC PLANT IN SERV	3930000	Ü	SS	\$183	\$183	69	9	\$0.00	67 	80.00	\$0.00	9 6/1
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	CAGE	\$3,779	S	69	89	\$758.79	\$2,479	\$346.96	\$171.04	\$22
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	CAGW	\$225	\$10	\$164	\$51	\$0.00	49	\$0.00	\$0.00	S
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	2	\$491	69	69	es.	\$0.00	69	\$491.39	\$0.00	S
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	JBG	\$592	\$26	\$414	\$128	\$4.84	\$16	\$2.21	\$1.09	69
1010000	ELEC PLAN IN SERV	3930000	STOKES EQUIPMEN	5 6	\$2,588	9	\$2,588	9	\$0.00	9	\$0.00	\$0.00	5
101000	ELEC PLANT IN SERV	3930000	OLORES EQUIPMENT	200	9999	, G	688	978	\$47.56	1/13	\$23.07	\$10.37	9
1010000	FIEC PLANT IN SERV	393000	STORES FOLIDMENT	4/4/	93,010	9 4	3 4	9464	00.00	99,010	90.00	00.00	9 6
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	d.W	\$1.067	9 69	9 69	5000	\$1.067.06	9 6	00.08	00.00	9 69
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	D.W.	\$114	69	S	S	\$0.00	9	\$0.00	\$113.97	69
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	5	\$714	\$714	S	S	\$0.00	S	\$0.00	\$0.00	S
1010000	ELEC PLANT IN SERV	3940000		CAEE	\$7	ь	S	S	\$1.56	\$4	\$0.69	\$0.36	S
1010000	ELEC PLANT IN SERV	3940000		CAGE	\$20,078	69	S	S	\$4,031.79	\$13,175	\$1,843.58	\$908.82	\$119
1010000	ELEC PLANT IN SERV	3940000	"ILS, SHOP, GAR EQUIPMENT"	CAGW	\$2,213	\$103	\$1,613	\$497	\$0.00	9	\$0.00	\$0.00	69
1010000	FI EC PLANT IN SERV	3940000	-1 -	3 8	\$3.457	\$154	\$2 417	\$745	\$0.00 \$28.26	603	\$1,740.45	46.37	3 5
1010000	ELEC PLANT IN SERV	3940000		OR OR	\$10.122	9	\$10,122	9	\$0.00	200	\$0.00	\$0.00	69
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	\$3,943	\$87	\$1,006	\$284	\$481.76	\$1,735	\$233.71	\$105.01	\$11
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	15	\$12,045	S	8	\$	\$0.00	\$12,045	\$0.00	\$0.00	69
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	\$2,602	w	49	\$2,602	\$0.00	S,	\$0.00	\$0.00	69
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	ΜΥP	\$3,711	s	69	49	\$3,710.75	69	\$0.00	\$0.00	64)
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	\$569	S	\$	in.	\$0.00	59	\$0.00	\$568.58	69



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\$0.00	\$0.73	\$435.39	\$0.00	\$1,278.02	\$1.59	\$0.00	\$297.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27.50	\$0.00	80.00	80.00	\$0.00	\$0.00	\$0.00	\$11.41	\$171.24	\$0.00	\$0.00	\$0.00	\$0.00	\$101.29	\$0.00	\$2,469.87	\$0.00	20.00	\$0.00	\$0.00	\$238.52	\$0.00	80.00	\$2.57	\$0.00	\$3.39	00 C00 1 6	\$20.46	\$0.00	\$53.53	\$0.00	80.00	\$1.01	\$0.00	\$1,956.95	\$16.84	\$0.00	\$0.00	\$0.00	\$0.00
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	\$1.66	\$952.17	\$0.00	\$0.00	\$3.47	\$0.00	\$613.01	00.09	\$0.00	43,174,72	20.00	90.00	\$60.36	90.00	00 OS	\$0.00	\$0.00	\$1,951.19	\$0.00	\$24 96	\$0.00	\$0.00	\$0.00	\$204.87	\$0.00	\$221.52	\$0.00	\$0.00	\$0.00	\$0.00	\$3.806.34	\$0.00	\$521.63	\$0.00	\$0.00	\$5.29	\$0.00	\$7.66	\$5,081.40	\$44.75	\$0.00	\$110.34	\$0.00	\$0.00	\$2.22	\$0.00	\$0.00	\$34.71	\$0.00	1 1	\$3,235.63	\$0.00
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\$417	\$8	\$4,742	\$1,358	\$1,278	\$425	\$9,973	\$5,018	190,78	927,589	\$3,175	2010	31,016	\$301	\$100	01410	\$4,059	\$1,170	\$1,951	\$563	\$173	\$171	\$876	\$1,740	\$205	\$210	\$1 103	\$67	\$2,470	\$11,737	\$13,602	\$3,245	\$967	\$2,598	\$368	\$162	\$43	\$3	\$35	\$16,555	\$5,476	\$356	\$903	\$1,028	\$689	\$11	\$143	\$1,957	\$2,82	\$11,564	\$1,964	\$3,236	\$507
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Primary Account		Secondary Account		Alloc	Total	Calif		Wash	Wy-PPL U	Utah	Idaho	Wy-UPL F	FERC
1010000	ELEC PLANT IN SERV	3997000	MINE DEVELOPMENT AND ROAD EXTENSION	CAEE	\$37,742	S	63	\$	\$8,259.84	\$23,731	\$3,650.40	\$1,896.51	\$204
1010000 Total			The state of the s		\$20,131,242	\$445,053 \$	\$5,177,802	\$1,460,082	\$2,449,738.99	\$8,824,187	#########	#########	\$55,951
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	CAGE	-\$205	s	49	\$	-\$41.23	-\$135	5 -\$18.85	-\$9.29	÷-
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	CAGW	-\$235	-\$11	-\$171	-\$53	\$0.00	69	20.00	\$0.00	es.
1019000	ELEC PLT IN SERV-OTH	140149	TRANS PLANT NON-RECONCILED	CAGE	-\$3,196	မာ	49	69	-\$641.71	-\$2,097	7 -\$293.43	-\$144.65	-\$19
1019000	ELEC PLT IN SERV-OTH	140149	TRANS PLANT NON-RECONCILED	CAGW	-\$409	-\$19	-\$298	-\$92	\$0.00	49		\$0.00	S
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	CA	-\$1	-\$1	49	49	\$0.00	69	\$0.00	\$0.00	S
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	20	-\$3	မာ	6	49	\$0.00	69	5 -52.92	\$0.00	S
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	OR	-\$82	69	-\$82	\$	\$0.00	4		\$0.00	S
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	5	-\$1,499	69	ь	49	\$0.00	-\$1,499		\$0.00	S
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WA	-\$568	ક	69	-\$568	\$0.00	S		\$0.00	S
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	NW.C	-\$13	S	Ф	49	\$0.00	69		-\$12.74	w
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	CAGW	7\$-	S	-\$5	-\$2	\$0.00	€9	\$ \$0.00	\$0.00	67
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SO	-\$324	-\$7	-\$83	-\$23	-\$39.55	-\$142	,	-\$8.62	69
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	CAGE		ь	ь	S	\$0.00	69	20.00	\$0.00	S
1019000	ELEC PLT IN SERV-OTH	141209	OTHER INTANGIBLE NON-RECONCILED	SO		ь	G	s	\$0.00	69	\$ \$0.00	\$0.00	S
1019000 Total			THE RESERVE OF THE PROPERTY OF		-\$6,542	-\$38	-\$640	-\$737	-\$722.49	-\$3,873	3 -\$334.39	-\$175.30	-\$21
1020000	ELEC PL PUR OR SLD	0	ELECTRIC PLANT PURCHASED OR SOLD	CAGE	\$1,822	\$	\$	\$	\$365.85	\$1,195	5 \$167.29	\$82.47	\$11
1020000 Total					\$1,822	*	49	49	\$365.85	\$1,195	\$ \$167.29	\$82.47	\$11
1060000	COMP CON NOT CLASS	0	SAPERROR	SG		\$	S	\$	\$0.00	47	00.0\$	\$0.00	49
1060000 Total				****	\$0	s	s	\$	\$0.00	₩.		\$0.00	s
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	CA	\$448	\$448	8	S	\$0.00	\$	00.0\$ \$	\$0.00	s
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	חם	\$1,133	\$	49	မ	\$0.00	69	\$1,1	\$0.00	69
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	R	\$4,781	69	\$4,781	s	\$0.00	€	\$0.00	\$0.00	S
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	SG		ક્ક	κA	43	\$0.00	€9		\$0.00	s
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	5	\$9,190	49	S	69	\$0.00	\$9,190		\$0.00	S
1061000	DIST COMP CONST NOT	0		WA	\$3,314	69	69	\$3,314	\$0.00	49			69
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	MΥU	\$3,499	B	ь	₩.	\$0.00	69	\$0.00	\$3,498.96	s
1061000 Total					\$22,366	\$448	\$4,781	\$3,314	00'0\$	\$9,190	\$1,133.41	\$3,498.96	S
1062000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI	CAGE	\$161,488	69	€	S	\$32,428.58	\$105,966	\$105,966 \$14,828.33	\$7,309.83	\$955
1062000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI	CAGW	\$3,632	\$169	\$2,647	\$816	\$0.00	s		\$0.00	S
1062000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI	SG	\$107	\$2	\$28	88	\$13.91	\$45	5 \$6.10	\$3.09	S
1062000 Total			- 1 = \$\tau_{\\ \tau_{\tau_{\\ \tau_{\tau_{\\ \tau_{\\ \\ \tau_{\\ \tau_{\\ \tau_{\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		\$165,227	\$171	\$2,675	\$825	\$32,442.49	\$106,011	\$14,834.43	\$7,312.91	\$956
1063000	PROD COMP CONST NOT	0	PROD COMPLETED CONSTRUCTN NOT CLASSIFIED	SG	\$2,189	\$37	\$576	\$178	\$285.18	\$915		\$63.34	\$8
1063000 Total					\$2,189	\$37	\$576	\$178	\$285.18	\$915	S	\$63.34	\$8
1064000	GEN COMP CONST NOT	0	GENERAL COMPLETED CONSTRUCTN NOT CLASSIF	SS	\$897	\$20	\$229	\$65	\$109.56	\$394		\$23.88	\$3
1064000 Total			All manufactures and the state of the state		\$897	\$20	\$229	\$65	\$109.56	\$394	\$53.15		\$3
Grand Total					\$20,317,200	\$445,691	\$5,185,423	\$1,463,727	\$2,482,219.58	\$8,938,020	########	######## ##############################	\$56,907



imary Account		Secondary Account		Alloc Total		Calif Oregon	gon Wash		Wy-PPL	Utah	Idaho		Wy-UPL	FERC
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	CAGE	\$12,412	49	ક્ક	69	\$2,492	\$8	\$8,144	\$1,140	\$562	\$73
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	CAGW	\$4,540	\$211	\$3,309	\$1,020	69		69	8	4	69
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	OR	\$5,882	89	\$5,882	\$	€9	***************************************	49	49	69	69
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	SO	\$12,664	\$278	\$3,232	\$912	\$1,547	\$5	\$5,571	\$751	\$337	\$35
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	TO.	\$11,714	69	69	ક્ક	8	\$11	\$11,714	49	€9	↔
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	WYP	\$1,388	49	8	ક્ક	\$1,388		s	69	49	69
1011000 Total				\$	48,600	\$ 489 \$	12,423 \$	1,933	\$ 5,427	\$ 25,	25,430 \$	1,890	899	\$ 109
1110000	AC PR AMR EL PT SR	3908000	CAPITAL LEASE COMMON	CAGE \$	(1,475)	\$	\$	\$	-\$296		896\$-	-\$135	-\$67	6\$-
1110000	AC PR AMR EL PT SR	3908000	CAPITAL LEASE COMMON	CAGW \$	(83)	\$	-\$61	-\$19	8		69	49	49	69
1110000	AC PR AMR EL PT SR	3908000	CAPITAL LEASE COMMON	OR \$	(1,536)	8	-\$1,536	49	8		69	69	69	49
1110000	AC PR AMR EL PT SR	3908000	CAPITAL LEASE COMMON	\$ OS	1,606	\$35	\$410	\$116	\$196	,	\$706	\$95	\$43	\$
1110000	AC PR AMR EL PT SR	3908000	CAPITAL LEASE COMMON	\$ LD	(3,426)	\$	69	69	8	-83	\$3,426	49	69	69
1110000	AC PR AMR EL PT SR	3908000	CAPITAL LEASE COMMON	WYP \$	(632)	8	69	49	-\$632		↔	44	69	↔
1110000 Total				\$	(5,547)	\$ 31 \$	(1,187) \$	97	\$ (732)	\$ (3,	(3,688) \$	(40)	\$ (24)	\$ (4)
Grand Total				4	43,053	\$ 520 \$	11,236 \$	2,030	\$ 4,695	55	21,742 \$	1,850	875	\$ 105



imary Account		Secondary Account		Alloc Total	Teg	Calif	Oregon	Wash	<u>></u>	y-PPL	Utah	_	daho	×.	Vy-UPL F	FERC
1050000	EL PLT HLD FTR USE		LAND AND LAND RIGHTS	CAGE \$	8,923	,	, ↔	↔	1	1,792	↔	5,855	\$ 819	↔	404	53
1050000	EL PLT HLD FTR USE		LAND AND LAND RIGHTS	CAGE \$	156	\$, &	↔	1	31	↔	102	\$ 14	↔	7	-
1050000	EL PLT HLD FTR USE		LAND OWNED IN FEE	CAGW \$	169	ω 69	\$ 123	⇔	38		6	1	ا د	↔	1	۱ ده
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	CAGE	314	6	ا دہ	↔		63	€9	506	\$ 29	εs	14	3 2
1050000	EL PLT HLD FTR USE		LAND OWNED IN FEE	OR \$	2,354	-	\$ 2,354	4	,	,	↔	,	ا د	↔		١
1050000	EL PLT HLD FTR USE		LAND OWNED IN FEE	t)	2,265	\$, ↔	↔		•	6)	2,265	ا د	€9		- 4
1050000	EL PLT HLD FTR USE		LAND RIGHTS	CAEE \$	953	\$-	-	\$	-	209	\$	599	\$ 92	↔	48	5
1050000 Total				\$	15,134	8	\$ 2,477	\$ 2	38 \$	2,095	s	9,027	\$ 955	S	473 \$	61
Grand Total				\$	15,134	8 \$	\$ 2,47	\$ 2	38 \$	2,095	49	9,027	\$ 955	\$	473 \$	61



1861000	We her he off who	195016	EMISSION DEDITION COEDITS DI IONA CED	1000	2000	***	6	6	~		000		4	•
1861000 Total	1000	010001		כאבונ	2 2 2 2 2	9	,	٠ <u>٠</u>	647	1 850	286 3	149	16	۰, ۰
1861200	FINANCING COSTS DEFR	185025	FINANCING COST DEFERRED	Ç,		9 0		9 4	- -		007		2	,
1861200	FINANCING COTO OFFICE	195026	DECEMBED 6 3 SUCI E DECISEDATION COSTS	3 6	- 97	ļ.,	9 6	4			7			9 6
001700	FINANCING COSTS DEFR	970001		0	9	9	4	A .	7	,	9	0	0	0
1801200	FINANCING COS IS DEFR	/Z068L	UNAMOR IZED CREDIT AGREEMENT COSTS	SHE SHE	\$ 1.279 \$	'n	,	,	-		-			4
1861200	FINANCING COSTS DEFR	185028	UNAMORTIZED PCRB LOC/SBBPA COSTS	OTHER		↔	9	φ ₁	,	,	φ ,	,	,	s)
1861200	FINANCING COSTS DEFR	185029	UNAMORTIZED PCRB MADE CONVERSION COSTS	OTHER		٠,	63	,		,	•	,	,	s
1861200	FINANCING COSTS DEFR	185030	UNAMORTIZED '94 SERIES RESTRUCTURING COS	OTHER	1 047 5	4	,	,			69			er:
1861200 Total					3 045	9	7	. 4	6	8	7	0	-	3 028
1964240	TOWN COLUMN TOWN	197690	Deferred Development Costs	ζ		1			4					
01010	DEL INTERNATION	104030	Deletied Developinent Costs	S _C		e '				,	,	,	,	
861310 lotal						s ,	•	s						s
1863500	ENVIRONMENTAL DEFFED	188498	ENVIRONMENTAL DEFERRED	SO	S	\$	\$	\$		- \$	\$ -	,	,	s
1863500 Total						,	,		-					
BESOON	OFFICE ONLY MAINE COSTS	124200	Defence poets	1140		•	•	6	1		200	c c	,	•
00000	DEL COAL MINE COSTS	134200	Deletted Longwall Costs	THE STATE OF	e 79/	Α.	,	A .		784	9	80	4	0
1865000	DEF COAL MINE COSTS	1844U3	CMC DEFERRED STRIPPING/INPT INVENTORY	CAEE	•	·	,	,			· ·	,		w
1865000	DEF COAL MINE COSTS	184401	CMC DEFERRED STRIPPING/INPIT INVENTORY	CAEW	69	69	,							s
1865000	DEF COAL MINE COSTS	184402	CMC PACIFIC DEFERRED STRIPPING	CAEE	S	S	45			-	9			S
865000	DEF COAL MINE COSTS	184403	C	טעט	6	4	6	•		6				
00000	DEL COAL MINE COSTS	204401			•	9		9			9	,	1	9
000000	DEF COAL MINE COSTS	184404	FAIL MOUN AIN - URILLING	CAER	A	·	•	•	-				,	n
1865000	DEF COAL MINE COSTS	184405	BRIDGER DEFERRED BILLINGS	CAEE	69	<i>د</i> ه	(/)	ω	1				,	s)
1865000	DEF COAL MINE COSTS	184406	CHOLLA CONTRACT REVIEW	CAEE	69	69	٠,	69			-		,	S
865000	DEF COAL MINE COSTS	184408	GLENROCK LOADOUT CHARGES	CAFF	S	65	•	٠,	-	5	υ. υ.			69
885000	DEF COAL MINE COSTS	184413	CMC DESCRIBED BOY OF THE KODIAL	טעבני	9	6								
00000	DEL CONT. MINE COSTO	20444	DELEGICATION OF THE PROPERTY O	1		9 6	9 6	9 6	+		-			9 0
00000	DEF COAL MINE COSIS	104414	DEFERRED COAL COSIS - WYOUAR SELICEMEN	CAEE		9	•	,		7		7	57	n
1865000	DEF COAL MINE COSTS	184415	DEFERRED COAL COSTS ARCH SETTLEMENT	CAEE	\$ 1,030 \$	s,	69	φ.	225	\$ 648	\$ 100	-	9	co)
1865000	DEF COAL MINE COSTS	184416	Deferred Coal Costs - Naughton Contract	CAEE		49	69	ω		\$ 1,538	\$ 237 \$	123	5	s
1865000 Total					\$ 8.449 \$	s.	s,	5	1.849	\$ 5.312	\$ 817 \$	425	46	es,
1867000	MSC DF DR-BAL TRAN	134300	DEFERRED CHARGES	CAFF	\$ BO &	2	4	4	₽	-	3	6	-	¥
000288	MCC DE DO DAL TOAN	134300		2000	-		9 6	•	2	3)			
	No. To Some	04000	DE CANCE O PASCES	3	3	9	,	,			4	,		9 6
tee/ non Total						^	•	A ,				1	0	A
868000	MISC DF DR-OTH-CST	134360		CAGE	\$ 4,549 \$	\$	φ,	د ه	914 5	\$ 2,985	\$ 418 \$	206	27	s
1868000	MISC DF DR-OTH-CST	134361	PREPAID OUTAGE MAINTENANCE	CAGW	S	69	4	φ.	,	,	·	,	4	w
1868000	MISC DF DR-OTH-CST	134362	Currant Creek Maint Prepayment - Current	CAGE	\$ 1,069 \$		69	69	215	\$ 701	\$ 86 \$	48	9	69
1868000	MISC DF DR-OTH-CST	184413	HAYDEN FUEL CONTRACT NEGOTIATION COSTS	SS	S		69.		Ļ		9			v
1868000	MISC DE DR.OTH.CST	185010	MIII EORK COAL LEASE	CAFF		v			-					
000000	TOO UTO OUT O OWN	105303	LIDT ODTION		7 6	,	• 6	•	1	,	9 6		-	
00000	ומיירווט-אט יט טפואו	50550	NDI OF I OF I	2		-	9		4	'	,	9	-	0
Seguno	MISC OF DR-OTH-CST	1853Ub	IGS BUYOU!	S	5 148 5	er 27	33	12 \$	5	29 \$	20	4	-	s
868000	MISC DF DR-OTH-CST	185309	LAKEVIEW BUYOUT	တ္ပ	G)	4	€	φ	,	· ·	9	φη	,	s
1868000	MISC DF DR-OTH-CST	185310	BUFFALO SETTLEMENT	SG	S	s)	69	ς γ	,	,	' '	,	٠	69
868000	MISC DF DR-OTH-CST	185311	m	SG	\$ 1.042 \$	18	274 \$	85 \$	136	\$ 436	\$ 60 \$	30	4	s
868000	MISC DF DR-OTH-CST	185312	TRI-STATE FIRM WHEELING	553	+-	ļ	67	6	+		6		-	65
868000	MISC DE DR-OTH-CST	185313	l C	5.00	\$ 976 21 \$	236 8	3 679 8	1 135 \$	1817	5.831	\$ 262 \$	404	74	ď
869000	MISC DE DE DET	106214	OLADV EIDM TDANICKION	000	2		1	4	÷					
00000	יייייייייייייייייייייייייייייייייייייי	4) 0000	CLARA LIKIN IRANOMIODICIN	50	9	9	,		,			-	,	9
868000	MISC OF DR-OTH-CS1	185315	BIOMASS ONE POST COD PREPAYMENT	SG	S	, ,	,	,	,	,	· ·	,	-	s
868000	MISC DF DR-OTH-CST	185318	BOGUS CREEK SETTLEMENT	SS	\$	49	•		,	,			,	69
1868000	MISC DF DR-OTH-CST	185335	LACOMB IRRIGATION	SG	\$ 530 \$	6 9	139 \$	43.5	69	\$ 221	\$ 30 \$	15	2	49
1868000	MISC DF DR-OTH-CST	185336	BOGUS CREEK	58	F	ļ	322 \$	5 55	ş		}		5	v.
1868000	MICO OF DE OTH COT	185337	DOINT TO DOINT TOANS DESCEDIVATIONS	ПОЛО	30	+-	6	1	÷		6	-	c	G
0000	TOO THE OUT TO SOLVE	10000	CHAIN TO THE THE PROPERTY OF T	1000	4	4	9 6	4	1	9 6			,	9 (
000000	MISC DF DR-OIT-CS	100001	PUIN - 10-PUIN IRANS RESERVATIONS	90	\$ 3,234 ¥	000	\$ 7cg	₹ 507	421	705')	600	945	71	A .
1868000	MISCUP DR-OTH-CST	185340		ΜA	S)	ь э	'n		,	,			,	n
1868000	MISC DF DR-OTH-CST	185342	JIM BOYD HYDRO BUYOUT	SG	\$ 297 \$	49	78 \$	24 \$	39	\$ 124	\$ 17 8	с я	₹	63
1868000	MISC DF DR-OTH-CST	185346	RTO Grid West N/R w/o - WA	WA	\$ 47 \$	69	69	47 8	,	1		1		s,
1868000	MISC DF DR-OTH-CST	185349	CIA I Transmission Prenaid	OTHER	\$ 147 8	4		6						\$ 3167
68000	MISC DE DE OTH CST	185351		GTHE	9 0220	9 0	9		+					
100000	190 150 00 10 0011	100000	T CAVE CIDE SANKET DOLONGERS		0.00	• 6	9 6	•	+	1	100		37	
00000	MISC OF DA-CIT-COL	000001	C. CANE SIDE MAIN! TREPATMENT	2000	4	-+-	ļ.	9	010,1	4,30	+ + 000	245	?	•
200000	MISC OF UR-UIH-CSI	183361		CAGW	\$ 4,00/ \$	188	7,304 Þ	914	4	-	-	,	+	A
868000	MISC DF DR-OTH-CST	185362	LT Currant Creek CSA Maint Prepayment	CAGE	\$ 2,749 \$	69	69		-	-	\$ 252 \$	124	\$ 16	S
868000 Total					\$ 53,025 \$	535 \$	8,340 \$	2,623 \$	5,863	\$ 19,006	\$ 2,632 \$	1,313 \$	173	\$ 12,541
1868200	MISC DEF COST MT GEN	184441	DEFERRED MONTANA COLSTRIP PLANT COSTS	CAGE	\$ 1.382 \$	\$	s ,	\$	277 9	\$ 907	\$ 127 \$	63	8	s
1868200 Total					\$ 1382 \$		σ	,	277	206 9	\$ 127 \$	63 \$	8	45
1869000	MISC DE DE CTH.NIC	135010	INDICTED DI IDCHACE CADO TDANIC	C	9	4	G	4	-	-		╂╌		
00000	ON THE OWNER OF THE OWNER.	010001	CHAIN OF THE POST	200	9 (9 6	9	9 6	-	9	9 '		,	9 (
0008981	SINCE CACITANCE	135033	BEIC SUPER GOOD CENIS	T C			6							•
The state of the s						9		٠,	-	,		1	,	s



rimary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wy-PPL	5	ah	daho	Wy-UPL	FERC	Other	
1869000	MISC DF DR-OTH-NC	135036	BETC ENERGY FINANSWER	OTHER		•	s	s	s		-	- 8	- 8			T-
1869000	MISC DF DR-OTH-NC	135037	BETC INDUSTRIAL FINANSWER	OTHER		69	69	67	69	,	,	,	69			
1869000	MISC DF DR-OTH-NC	135039	BETC CASH REBATE/INCENTIVE	OTHER		69	49	s,	s	9	-		٠		· ·	Τ-
1869000	MISC DF DR-OTH-NC	135049	BETC - COMMERCIAL RETROFIT	OTHER		, 69	69	s	S	,	,	,			69	Т
1869000	MISC DF DR-OTH-NC	135051	BETC - COMMERCIAL SMALL RETROFIT	OTHER		69	49	s s	s							T
1869000	MISC DF DR-OTH-NC	135052	BETC-INDUSTRIAL SMALL RETRO FIT	OTHER		69	5	S	49			,	•	·	s,	Т
1869000	MISC DF DR-OTH-NC	185321	PREPAID CMC PENSION COSTS	SO		69	69	s	69		-		, 69		60	Ţ
1869000	MISC DF DR-OTH-NC	185323	UNAM COSTS-COVE HYDRO PROJECT	SG		69	69	S	S	,			٠ ده	•	69	Ţ
1869000	MISC DF DR-OTH-NC	185326	STRATEGIC PLANNING SOLAR II PROJECT	SG		, 67	69	69	s		,	, s	69		, s	
1869000	MISC DF DR-OTH-NC	185327	FIRTH COGENERATION BUYOUT	SG		·		s,	G				·		s	_
1869000	MISC DF DR-OTH-NC	185328	Firth Cogeneration Buyout-CA	SG		, 69	69	s	G	,	,	,	69	٠	s	T
1869000	MISC DF DR-OTH-NC	185329	Firth Cogeneration Buyout-MT	SG		69	69	s	sn.			·	·	, S		Γ
1869000	MISC DF DR-OTH-NC	185333	OPTION PURCHASES	SG		65	69	S	co			· s		, s	,	γ-
1869000	MISC DF DR-OTH-NC	185334	HERMISTON SWAP	SG	\$ 4,478	8 \$ 76	\$ 1,179	s	365 \$	583 \$	1,873	\$ 256	\$ 130	\$ 17	· ·	Ţ
1869000	MISC DF DR-OTH-NC	185345	YAKIMA HYDRO - TRANSACTION COSTS	SG		5	es es	s	s	9	,		•		50	T-
1869000 Total					\$ 4,478	8 \$ 76	\$ 1,179	49	365 \$	583 \$	1,873	\$ 256	\$ 130	\$ 17	•	
Grand Total			distantification to the second		\$ 73,396	119 \$ 611	\$ 9,523	s,	2,989 \$	9,236 \$	29,002	\$ 4,125	\$ 2,082	\$ 261	\$ 15,568	·



Primary Account		Secondary Account	Alloc	Total	Calif	Oregon		Wash	3	Wv-PPI	Hah		idaho	W	Mv-I IPI	FERC	
1511100	COAL INVNTRY-CARBON		CAEE	\$ 1,843	÷	T			69	403	3	1,159		178 \$	i i	69	19
1511100 Total				1	\$				-	403		1,159		178 \$	93	\$	10
1511120	COAL INVNTRY-HUNTER	0	CAEE	\$ 53,981	49	မာ	-	s	69	11,814		33,941	5		2,713	€9	292
1511120 Total					\$		-	\$		11,814	\$	33,941	5	,221 \$	2,713		292
1511130	COAL INVNTRY-HTG	0	CAEE	\$ 22,506	\$	4		æ	€	4,925	\$	14,151	\$ 2,	2,177 \$	1,131	€9	122
1511130 Total					\$			ss	\$ >	4,925	s	14,151	\$ 2,	2,177 \$	1,131	€9	122
1511140	COAL INVNTRY-JB	0	JBE		S	931 \$	14,232	\$ 4,3	4,358 \$	181	8	521	€9	\$ 08	42	↔	4
1511140 Total					\$	931 \$	14,232	\$ 4,3	358 \$	181	s	521	\$	80 \$	42	\$	4
1511160	COAL INVNTRY-NAU	0	CAEE	\$ 11,657	\$	s	٠	s	<i>\$</i> >	2,551	69	7,329	.,1	1,127 \$	586	છ	63
1511160 Total				\$ 11,657	· •\$				د ه	2,551	s	7,329	\$ 1,	1,127 \$	586	\$	63
1511180	COAL INVNTRY-WYODAK	0	CAEE			\$		s	⇔	ı	\$		\$	\$	-	\$,
1511180 Total				\$	s		1		د ه		s	,	s	ب	,	s	
1511190	COAL INV-TERRA/HEADW	0	CAEE		5	\$		s		٠	↔	-		69		↔	,
1511190 Total						\$	•	\$	\$		\$	•				\$	
1511200	COAL INVNTRY-CHOLLA	0	CAEE	10	\$,		€9	2,406		6,911	-		552	69	09
1511200 Total				\$ 10,992	s		•		\$	2,406	\$	6,911	\$ 1,0	\$ 690	552	₩	09
1511300	COAL INVNTRY-COLSTRI	0	CAEW	\$ 611	s	29 \$	445	\$>	136 \$		ક્ર			<u></u>		s	,
1511300 Total				\$ 611	\$	29 \$	445		136 \$				s			\$,
1511400	COAL INVNTRY-CRAIG	0	CAEE		\$	ક	-			850	69	2,442	\$	376 \$	195	eσ	21
1511400 Total					5	4	,		د ه	850	49	2,442	₩.	376 \$	195	↔	21
1511500	COAL INV- DEER CREEK	0	CAEE		€9	43	,	s	-	5,239	\$	15,053	\$ 2,3	316 \$	1,203	es.	130
1511500 Total				\$ 23,941	\$,	s	\$	5,239		15,053	\$ 2,3	,316 \$	1,203		130
1511600	COAL INVNTRY-DJ	0	CAEE		\$	\$			-	1,191	\$	3,423	\$	527 \$	274	8	29
1511600 Total				\$ 5,444		\$	•	69	\$	1,191		3,423	5	527 \$	274	s	29
1511700	COAL INVNTRY-RG	0	CAEE		\$,			4,532		13,020		303 \$	1,041		112
1511700 Total				\$ 20,707	\$	\$		₩.	\$	4,532	\$	13,020	\$ 2,0	\$ 2003	1,041	\$	112
1511800	COAL INVENTORY	0	CAEE			s	*	\$			69		\$	÷	,	69	
1511800 Total					· \$9	s	•	s	(5)		s		s	\$\$		\$	
1511900	COAL INVNTRY-HAYDEN	0	CAEE	-	\$		-		\$	343	-			-	79	69	∞
1511900 Total				\$ 1,569	· \$3	-	٠		⇔	343	s	986	· •>	152 \$	79	₩	8
1512000	NATURAL GAS	0	CAEE		- &>	\$,	ક	€>	,	€>	,	\$	φ,	,	es.	
1512000	NATURAL GAS	0	CAEW		· &>		•		€ >	1	ક્ર	,		6 γ	1	69	
1512000 Total							•	\$		•	\$	-	\$	\$ -	,	\$,
1512110	NATURAL GAS-HRMSTN	0	CAEW		€9	\$ 9	86	s)		-	8	-	€	↔	٠	ક્ર	
1512110 Total				\$ 134	49	ဖ	86	€9	30 \$		€9		s	ده -		€9	3
1512150	NATURAL GAS-LTTL MT	0	CAEE	9 \$	٠		,	↔	⇔	Ψ.	ક્ર	4	s	1	0	s)	0
1512150 Total				9	\$	\$		\$	\$		s	4	s.	1	0	\$	0
1512160	NATURAL GAS-NAU	0	CAEE	\$	\$	8	1	\$	\$	0	8	0	8	0	0	\$	0
1512160 Total				\$	\$	\$	•	s	\$	0	49	0	s	\$ 0	0	\$	0
1512170	NATURAL GAS-WV	0	CAEE		\$	49	1	s	\$,	\$		8	€>	,	69	Γ,
1512170 Total					\$			\$		•		•		↔	,	s	
1512180	NATURAL GAS-CLAY BAS	0	CAEE	\$ 3,054	₽	\$	9	\$	⇔	899	49	1,920	\$	295 \$	153	ક્ક	17
1512180 Total				3,0			•			899	\$	1,920		295 \$	153	\$	17
1512190	NATURAL GAS-CHEHALIS	0	CAEW	\$ 52	\$	2 \$	38	\$	12 \$		\$		\$	\$	1	ss.	
1512190 Total		The state of the s		\$ 52		2 \$	38	\$	12 \$	•	49	,	\$,	\$	
1512210	NAT GAS-JACKSON PRA	0	SE	\$	⇔	\$	-	69	\$	٥	€>	-	€9	\$ 0	0	⇔	0



Primary Account		Secondary Account	Alloc	Total	Calif	Oregon		Wash	3	Wv-PPI	Hah		idaho	W	Mv-I IPI	FERC	
1511100	COAL INVNTRY-CARBON		CAEE	\$ 1,843	÷	T			69	403	3	1,159		178 \$	i i	69	19
1511100 Total				1	\$				-	403		1,159		178 \$	93	\$	10
1511120	COAL INVNTRY-HUNTER	0	CAEE	\$ 53,981	49	မာ	-	s	69	11,814		33,941	5		2,713	€9	292
1511120 Total					\$		-	\$		11,814	\$	33,941	5	,221 \$	2,713		292
1511130	COAL INVNTRY-HTG	0	CAEE	\$ 22,506	\$	4		æ	€	4,925	\$	14,151	\$ 2,	2,177 \$	1,131	€9	122
1511130 Total					\$			ss	\$ >	4,925	s	14,151	\$ 2,	2,177 \$	1,131	€9	122
1511140	COAL INVNTRY-JB	0	JBE		S	931 \$	14,232	\$ 4,3	4,358 \$	181	8	521	€9	\$ 08	42	↔	4
1511140 Total					\$	931 \$	14,232	\$ 4,3	358 \$	181	s	521	\$	80 \$	42	\$	4
1511160	COAL INVNTRY-NAU	0	CAEE	\$ 11,657	\$	s	٠	s	<i>\$</i> >	2,551	69	7,329	.,1	1,127 \$	586	છ	63
1511160 Total				\$ 11,657	· •\$				د ه	2,551	s	7,329	\$ 1,	1,127 \$	586	\$	63
1511180	COAL INVNTRY-WYODAK	0	CAEE			\$		s	⇔	ı	\$		\$	\$	-	\$,
1511180 Total				\$	s		1		د ه		s	,	s	ب	,	s	
1511190	COAL INV-TERRA/HEADW	0	CAEE		5	\$		s		٠	↔	-		69		↔	,
1511190 Total						\$	•	\$	\$		\$	•				\$	
1511200	COAL INVNTRY-CHOLLA	0	CAEE	10	\$,		€9	2,406		6,911	-		552	69	09
1511200 Total				\$ 10,992	s		•		\$	2,406	\$	6,911	\$ 1,0	\$ 690	552	₩	09
1511300	COAL INVNTRY-COLSTRI	0	CAEW	\$ 611	s	29 \$	445	↔	136 \$		ક્ર			<u></u>		s	,
1511300 Total				\$ 611	\$	29 \$	445		136 \$				s			\$,
1511400	COAL INVNTRY-CRAIG	0	CAEE		\$	ક	-			850	69	2,442	\$	376 \$	195	eσ	21
1511400 Total					5	4	,		د ه	850	49	2,442	₩.	376 \$	195	↔	21
1511500	COAL INV- DEER CREEK	0	CAEE		€9	43	,	s	-	5,239	\$	15,053	\$ 2,3	316 \$	1,203	es.	130
1511500 Total				\$ 23,941	\$,	s	\$	5,239		15,053	\$ 2,3	,316 \$	1,203		130
1511600	COAL INVNTRY-DJ	0	CAEE		\$	\$			-	1,191	\$	3,423	\$	527 \$	274	₩.	29
1511600 Total				\$ 5,444		\$	•	49	\$	1,191		3,423	\$	527 \$	274	s	29
1511700	COAL INVNTRY-RG	0	CAEE		\$,			4,532		13,020		303 \$	1,041		112
1511700 Total				\$ 20,707	\$	\$		₩.	\$	4,532	\$	13,020	\$ 2,0	\$ 2003	1,041	\$	112
1511800	COAL INVENTORY	0	CAEE			s	*	\$			69		\$	÷	,	69	
1511800 Total					· \$9	s	•	s	(5)		s		s	\$\$		\$	
1511900	COAL INVNTRY-HAYDEN	0	CAEE	-	\$		-		\$	343	-			-	79	69	∞
1511900 Total				\$ 1,569	· \$3	-	٠		⇔	343	s	986	· •>	152 \$	79	₩	8
1512000	NATURAL GAS	0	CAEE		- &>	\$,	ક	€>	,	€>	,	\$	٠,	,	(3	
1512000	NATURAL GAS	0	CAEW		· &>		•		69 □	1	s	,		6 γ	1	69	
1512000 Total							•	\$		•	\$	-	\$	\$ -	,	\$,
1512110	NATURAL GAS-HRMSTN	0	CAEW		€9	\$ 9	86	s)		-	8	-	€	↔	٠	ક્ર	
1512110 Total				\$ 134	49	ဖ	86	€9	30 \$		€9		s	ده -		€9	3
1512150	NATURAL GAS-LTTL MT	0	CAEE	9 \$	٠		,	↔	⇔	Ψ.	ક્ર	4	s	1	0	s)	0
1512150 Total				9	\$	\$		\$	\$		s	4	s.	1	0	\$	0
1512160	NATURAL GAS-NAU	0	CAEE	\$	\$	8	1	\$	\$	0	8	0	8	0	0	\$	0
1512160 Total				\$	\$	\$	•	s	\$	0	49	0	s	\$ 0	0	\$	0
1512170	NATURAL GAS-WV	0	CAEE		\$	€9	1	s	\$,	\$		8	€>	,	69	Γ,
1512170 Total					\$			\$		•		•		↔	,	s	
1512180	NATURAL GAS-CLAY BAS	0	CAEE	\$ 3,054	₽	\$	9	\$	⇔	899	6	1,920	\$	295 \$	153	ક્ક	17
1512180 Total				3,0			•			899	\$	1,920		295 \$	153	\$	17
1512190	NATURAL GAS-CHEHALIS	0	CAEW	\$ 52	\$	2 \$	38	\$	12 \$		\$		\$	\$	1	ss.	
1512190 Total		The state of the s		\$ 52		2 \$	38	\$	12 \$	•	49	,	\$,	\$	
1512210	NAT GAS-JACKSON PRA	0	SE	\$	⇔	\$	-	69	\$	٥	€>	-	€9	\$ 0	0	⇔	0



Primary Account		Secondary Account	Alloc	Total	Calif		Oregon	Wash		Wy-PPL	Utah	1	Idaho	2	Wy-UPL	H	FERC
1541000	PLNT M&S STK CNTRL		CAGE		69		69	-			ક્ક	1	€>	,	8	63	-
1541000	PLNT M&S STK CNTRL	1700	CAGW	69	792 \$	37	\$ 57	7	178	· &	49		49	,		c)	-
1541000	PLNT M&S STK CNTRL	1705	CAGW	69	-	1		 	54	ا ج	ક્ક	,	69			63	
· 1541000	PLNT M&S STK CNTRL	1715	CAGW	69	341 \$	16	***************************************	249 \$	77	•	69	1	69	-	· \$	↔	1
1541000	PLNT M&S STK CNTRL	1725	CAGE	8	1,041	-	NAME AND ADDRESS OF THE PARTY O	ļ		\$ 209	 	683		96	8	8	9
1541000	PLNT M&S STK CNTRL	1730	CAGE	ક્ર	\$ 609	١	€9		,	\$ 102	-	334		47	\$	23 \$	က
1541000	PLNT M&S STK CNTRL	1740	CAGE	€9		,	6			\$ 42	2	138		19	€>	⊕	٦
1541000	PLNT M&S STK CNTRL	1745	CAGE	es.	4	•	•		1	s	8	5		-	€	69	0
1541000	PLNT M&S STK CNTRL	1799	CAGE	49	9		€	-	1		\$	0		0	es	8	0
1541000	PLNT M&S STK CNTRL	2005	WYP	€9	478 \$,	€		-	\$ 478		1	↔	-	ا ج	()	٠
1541000	PLNT M&S STK CNTRL	2010	WYP	ь	175 \$,	49	-	1	\$ 175	\$		69	-	ا ج	69	1
1541000	PLNT M&S STK CNTRL	2015	WYP	69		,	69	 	,	\$ 251	-	-	69	,	69	63	
1541000	PLNT M&S STK CNTRL	2020	WYP	69	┼		· ·	-	,		├		8		- Parishada and Adams	69	
1541000	PLNT M&S STK CNTRL	2030	WYP	65	962 \$		8	-		\$ 962	\$,	69	,	8	49	
1541000	PLNT M&S STK CNTRL	2035	WYP	8	┼	,		-	,		╁	,	49	,	-	63	,
1541000	PLNT M&S STK CNTRL	2040	MYU	8	714 \$	-	8	H			├-		69	١,		_	
1541000	PLNT M&S STK CNTRL	2045	MYU	S	ـ		***************************************	 			69		s	-	-	ļ.,	
1541000	PLNT M&S STK CNTRL	2050	MYU	6	-		69	T	,	ا ج	မာ	1	8	1	\$ 672	-	-
1541000	PLNT M&S STK CNTRL	2060	WYP	69	┿-	1		T	,	-	+-	ı	49	-		-	
1541000	PLNT M&S STK CNTRL	2065	WYP	es	657 \$	-	69	\vdash	,	-	\$		49		Listiana de calcinete con	69	
1541000	PLNT M&S STK CNTRL	2070	WYP	65	 	1	69	69			+-		€5	,	-	69	,
1541000	PINT M&S STK CNTRI	2075	Ē	65	8.826		65	+-	,				6	978	69	6.	
1541000	DINT M&S STK CNTRI	2080	2	6	+-	-	***************************************	t		***************************************	e		· ·	10	s'errelectorise meteories.	6	
1541000	PLNT M&S STK CNTRL	2085		•	8 2 8	1	65	t		9 69	· 65	-	• 69	693	• •	63	
1541000	PINT M&S STK CNTRI	2090		6	+			\dagger	-		· G	-	G	103	***************************************	6	,
1541000	DI NT M&S STK CNTRI	2095	2 2	÷ 64	168		***************************************	t		***************************************	6	-	• •	188	arconara.acava.	6	-
4544000	DI NIT MOD CITY CNITCH	2000	2 2	÷ 6	+	***************************************		\dagger	Ī		9 6	-	> 6	2 0	-	9 6	***************************************
1541000	DI NT MSC CTV CNITE	2110	2 =	9 6	202		1 A 6	+	,	, A 6	9 6	. 414	9 6	207	, D 6	9 6	,
1341000	PLIN MOUDING	2110	5 !	9 6	4		n (\dagger	•		9 6	4 0	+	-		9 6	\$
1541000	PLN M&S SIK CNIKL	2205	5 !	<i>A</i>	-			\dagger	,		9	697	-+			<i>A</i> 6	
1541000	PLN M&V VIA CNIAL	01.77	5 !	A G	+	,	, ,	1		ı Э	A G	388	+	,		7	
1541000	PLNI M&S SIK CNIKL	2215	5!	<i>s</i>	488			59	1		59	488	se :	+	9	<i>A</i>	-
1541000	PLNT M&S STK CNTRL	2220	Ь	ક્ક		•	ı 69	+		ا ج	s	8,249		'	·	69	
1541000	PLNT M&S STK CNTRL	2225	7	ક્ક	207 \$	•	•>	€9	•	۰ ج	ક્ક	207	-+	,	ا ج	क	-
1541000	PLNT M&S STK CNTRL	2230	5	σ		1	· •	↔	-	•	ઝ	1,311		1	· •>	€>	•
1541000	PLNT M&S STK CNTRL	2235	5	ь		•	٠ ج	↔		↔	ω	290			ا د ی	49	1
1541000	PLNT M&S STK CNTRL	2240	ħ	ક્ક	519 \$	ı	ا دۍ	-	1	ı ₩	ક્ક	519	49	,	69	€>	
1541000	PLNT M&S STK CNTRL	2245	15	49	inanee.		· 69		,	, ()	63	491		,	۱ دی	↔	1
1541000	PLNT M&S STK CNTRL	2405	Τυ	€>	1,196 \$	•	٠ د	€>	1	ı 6	ક્ર	1,196	69	,	ı 69	ω	,
1541000	PLNT M&S STK CNTRL	2410	TU	↔		,	۱ ده	↔	,	ı У	છ	360		,	ا ج	υ	,
1541000	PLNT M&S STK CNTRL	2415	TO	↔	266 \$,	ا د	↔	,	, ()	↔	266		,	ı ₩	↔	1
1541000	PLNT M&S STK CNTRL	2420	Ъ	49	527 \$,	· &	↔	1	ı (У	69	527		,	, €9	67	,
1541000	PLNT M&S STK CNTRL	2425	TO	↔	574 \$,	1 69		,	ر. ده	€9	574		,	ا دی	S	1
1541000	PLNT M&S STK CNTRL	2430	ΤΛ	€9	535 \$		ا در	69	,	٠ ده	€9	535			ا د	ω	1
1541000	PLNT M&S STK CNTRL	2435	Ţ	↔	170 \$,	- د	€	1	ا ده	↔	170	€9		ı ج	↔	,
1541000	PLNT M&S STK CNTRL	2445	T	€9	107 \$,	€	69	,	ا د	s	107	·····	1	ا ج	4	
1541000	PLNT M&S STK CNTRL	2450	5	s	1,037 \$	١		49	,	ا د	↔	1,037	€9	1	; €Đ	69	٠
1541000	PLNT M&S STK CNTRL	2455	5	69	253 \$	1	€	es	-	· \$	69	253	65	,	69	↔	1
1541000	PLNT M&S STK CNTRL	2460	TO	69	378 \$,	\$	ક્ક	,	ı ده	€9	378	ļ		, \$	€9	٠



Primary Account		Secondary Account	Alloc	Total	Calif	Ħ	Oregon	Wash	L Sh	MV-PPL		Utah	Idaho	Q	Wy-UPL	FERC	
1541000	PLNT M&S STK CNTRL	2620	CAGW	-	<u> </u>	57	i	\$ 068	275	8		AND AND AND AND AND AND AND AND AND AND	€9	And the second s	69	69	_
1541000	PLNT M&S STK CNTRL	2625	WA		307 \$			€9	307	69	,				·	υ	Ι,
1541000	PLNT M&S STK CNTRL	2630	CAGW		╁	9		153 \$	47	€9					ر د	69	,
1541000	PLNT M&S STK CNTRL	2630	WA		ļ	1		-	93	es	,		<u> </u>	1	ا د	€9	
1541000	PLNT M&S STK CNTRL	2635	OR	-	ļ	1		234 \$		69			H			69	Γ,
1541000	PLNT M&S STK CNTRL	2640	OR		┼			┼	٠	69			69	,	ا د	€9	
1541000	PLNT M&S STK CNTRL	2650	OR	\$ 2	201 \$	-		\$ 100	1	8	1			1		69	Ι.
1541000	PLNT M&S STK CNTRL	2655	AN.	9	├		9	,662 \$		69		-	-	-	69	69	
1541000	PLNT M&S STK CNTRL	2660	OR	-	┿	,	1	┈	-	€9	,		€ >	,	, S	49	Ι.
1541000	PLNT M&S STK CNTRL	2665	OR		 	-		619 \$		69	-		69	ı	69	69	Γ.
1541000	PLNT M&S STK CNTRL	2670	OR		€9	1			-	€9	-	€9	49	-	- *	69	Γ.
1541000	PLNT M&S STK CNTRL	2675	AO.		895 \$		-		1	€9	,	€9	69		· •	€9	,
1541000	PLNT M&S STK CNTRL	2805	NO.	-	<u> </u>	1	-	<u> </u>		€9	-	***************************************	67	1	•	€	
1541000	PLNT M&S STK CNTRL	2810	OR	\$	ļ			207 \$		€9	,	69	69	1		↔	Γ.
1541000	PLNT M&S STK CNTRL	2825	OR		₩	,		⇔		↔	1		69		- ج	↔	
1541000	PLNT M&S STK CNTRL	2830	AO.	2	455 \$	ı	2,	455 \$,	↔	,	€>	↔	,	۱ ن	↔	
1541000	PLNT M&S STK CNTRL	2835	OR		624 \$		Commission	624 \$	-	69	-		67	,	- ج	↔	,
1541000	PLNT M&S STK CNTRL	2840	NO.		632 \$	ı				69	,		€>		- ج	↔	,
1541000	PLNT M&S STK CNTRL	2845	O.R.		838	Ť		ļ	-	69	,		5	1	, \$	↔	,
1541000	PLNT M&S STK CNTRL	2850	RO	-	819		1	ļ		69	-		69		69	↔	,
1541000	PLNT M&S STK CNTRL	2855	AS.		114 \$	1		114 \$	-	69	-		69	1	•	εn	
1541000	PLNT M&S STK CNTRL	2860	CA	-	67 \$	67	69	69		ક્ક			69	1	· •9	↔	,
1541000	PLNT M&S STK CNTRL	2865	CA		209 \$	209	69	69	1	8		-	69	4	· •>	€9	
1541000	PLNT M&S STK CNTRL	2870	Ϋ́		626 \$	626	s	6 Э		69	-		-	1	, 49	↔	
1541000	PLNT M&S STK CNTRL	2875	CA		361 \$	361			,	↔	,		€9	,	· •Э	↔	,
1541000	PLNT M&S STK CNTRL	5005	SO		110 \$	2			∞	ક્ક	13	es	48 \$	7	\$	€>	0
1541000	PLNT M&S STK CNTRL	5110	O.R.	ss.	\$ 0	-			ı	es.	,	.,	εs	,	ا ج	€	,
1541000	PLNT M&S STK CNTRL	5115	SNPD		85 \$	3		24 \$	9	ઝ	7	&	40 \$	4	8	↔	
1541000	PLNT M&S STK CNTRL	5120	NO.			,			,	€	1		€9	,	٠	€	,
1541000	PLNT M&S STK CNTRL	5125	OR	5		,	ა	\$ 258'		69			69	,	٠ ده	↔	
1541000	PLNT M&S STK CNTRL	5130	OR	4	,643 \$	1	4	643 \$	٠	es	-		€9	,	ا چ	↔	
1541000	PLNT M&S STK CNTRL	5135	WA				€9	₩.	4,377	69			₩.	ı	· &	69	,
1541000	PLNT M&S STK CNTRL	5140	20	2		-		6 9	-	€	-	horados and deliberation of the contract of th	-+	2,891	ده	↔	
1541000	PLNT M&S STK CNTRL	5150	בל	-			-	φ.		69	•	3,1	134 \$		9	€9	
1541000	PLNT M&S STK CNTRL	5155	WYP	\$ 4,089	_	-	69	()	,	٠ ج	4,089			1		φ,	
1541000	PLNI M&S SIK CNIKL	5160	5	14,			•			A.		3 14,C	-	-	-		
1541000	PLNT M&S STK CNTRL	5200	SNPD	-	-	2		43	10	so.	12	€	-	7	\$ 2	-	-
1541000	PLNI M&S SIK CNIKL	5300	5		-	•			'		1		-			Ð	,
1541000 Total				\$ 179,0		1,937	38	\$ 161	8,015	\$ 25	013	87		12,214	4,9	s	461
1541500	OTHER M&S	0	CAEE	_	98	,	↔	⇔		မှာ	43	_	24 \$	19	\$ 10		-
1541500	OTHER M&S	0	CAGE		↔	,	€9	69	٠	69	,	•>	69		, 69	↔	1
1541500	OTHER M&S	0	SO		↔	٠	٠ ج	69	,	8	,		φ.				,
1541500	OTHER M&S	120001	CAEE	\$ 4,1	51 \$,	€9	€>	١	ક્ર	806	\$ 2,67	0	401	\$ 209	€9	22
1541500	OTHER M&S	120001	CAEW		↔	ı	↔	€9	,	49	,	₩	€9	,	1 69	↔	
1541500	OTHER M&S	120001	CAGE	↔	22 \$,			٠	es	4	⊕	14 \$	2	8	ઝ	0
1541500	OTHER M&S	120001	CAGW	\$	282 \$	13		206 \$	63	69	,	· •>	49		, \$	↔	
1541500	OTHER M&S	120001	SNPPS		↔	1	€	↔	ı	69		· &	67	,	٠ -	↔	,
1541500	OTHER M&S	120001	SO	€	61 \$	4	₩.	41 \$	12	↔	20	es.	71 \$	10	₩	€9	0



Primary Account		Secondary Account	Alloc	Total	Calif		Oregon	Wash	h	Wy-PPL	Utah		Idaho	Wy-UPL	FERC	ပ
1541500	OTHER M&S	1505	CAGW		↔	,	·	G	,	\$	\$	<i>ε</i> >	-	↔	69	
1541500	OTHER M&S	1510	SNPPS		↔	1	•	s	1	69	\$	+	,	69	-	-
1541500	OTHER M&S	1520	CAGE		49	,	+	↔	ŀ	s	69	1	-	€9	49	
1541500 Total				\$ 4,81	\$ \$	17	\$ 247		75	\$3	\$ 926	2,819 \$	432	\$	224 \$	24
1541900	PLNT M&S GEN JV CUT	0	CAGE		\$	ı	69	θ		s	\$	٠		€9	↔	,
1541900	PLNT M&S GEN JV CUT	0	JBG		↔	1	· 69	↔	,	s	69	٠	-	€9	G	-
1541900	PLNT M&S GEN JV CUT	0	SG		ક્ર		· •	↔	1	es.	69	,		69	69	,
1541900	PLNT M&S GEN JV CUT	120005	CAGE	\$ 3,162	5	1	69	€9	,	€9	635 \$	2,075 \$	290	8	143 \$	19
1541900	PLNT M&S GEN JV CUT	120005	JBG	\$ (2,482)	2) \$	(111)	\$ (1,735)	5) \$	(535)	es.	(20)	\$ (99)	6)	es	(5)	(E)
1541900	PLNT M&S GEN JV CUT	120005	SG	\$ 1,380	& O	23	\$ 363	ري جه	112	↔	180 \$	\$ 773	79	€>	40 \$	5
1541900 Total				\$ 2,059	\$ 6	(87)	\$ (1,372)	2) \$	(423)	\$	794 \$	2,585 \$	360	\$	178 \$	23
1545000	CR OFF-CENTRALIA	0	CAGE		↔		, \$>	₩.	,	69	₩.	\$ -		\$	49	,
1545000	CR OFF-CENTRALIA	0	CAGW		s	-	69	49	1	s	69	٠	-	69	4	,
1545000	CR OFF-CENTRALIA	0	JBG		↔	ı	٠	49	,	6 9	69 -	٠,	1		છ	,
1545000	CR OFF-CENTRALIA	0	SG		↔	,	ı О	↔		↔	جه	-	1		69	,
1545000	CR OFF-CENTRALIA	120005	CAGE		↔	,	· 49	↔	,	\$	↔	-		↔	↔	,
1545000	CR OFF-CENTRALIA	120005	CAGW		49	1	· У	↔		es.	جه	1	,	· 69	↔	
1545000	CR OFF-CENTRALIA	120005	SG		↔	,	· 69	σ	,	↔	↔	٠,	•	•	69	,
1545000	CR OFF-CENTRALIA	1520	CAGE		\$	•	٠ د	G		€9	⇔	1		ج	÷	-
1545000 Total				,	49	,	•	49		49	.		,	\$	69	
1549900	CR-OBSOL&SURPL INV	0	SO		69		69	89	ŀ	s	\$			ج	S	,
1549900	CR-OBSOL&SURPL INV	102930	SO		(27) \$	(1)	8	\$ (/)	(2)	ક	(3)	(12) \$	(2)	æ	(1)	0
1549900	CR-OBSOL&SURPL INV	120930	SG	\$ (246)	\$ (9	(4)		(65)	(20)	69	(32) \$	(103) \$	(14)	69	(7)	(E)
1549900	CR-OBSOL&SURPL INV	120930	SO	£	(12) \$	0)		(3)	(1)	ક્ક	(2) \$	\$ (2)	(1)	69	\$ (0)	(0)
1549900	CR-OBSOL&SURPL INV	120931	SNPD	\$ (3,191)	3	(111)	(868)	8) \$	(503)	9	(263) \$	(1,516) \$	(147)	\$	(47) \$,
1549900 Total		negara a		\$ (3,477	7) \$	(116)	\$ (973)		(232)	\$	(588)	(1,636) \$	(164)	\$	(26) \$	(1)
1630000	STORES EXPENSE UND	0	SO		(,	- \$	€9	-	မာ	\$	٠.	-	s	ક્ક	1
1630000 Total				· \$	s	,	·	49		es.	⇔		•	s	49	,
2531600	WORK CAP DEP-UAMPS	289920	CAEE	\$ (2,226)	\$ (9	١	φ,	\$	-	•)	(487) \$	(1,400) \$	(215)	\$ (1	(112) \$	(12)
2531600 Total				\$ (2,226)	\$ (9	,	· •	49	,	\$	(487) \$	(1,400) \$	(215)	\$	(112) \$	(12)
2531700	WORKG CAP DEP-DG&T	289921	CAEE	\$ (1,845)	5) \$		- \$9	8		*	(404)	(1,160) \$	(178)	\$	(83)	(10)
2531700 Total				\$ (1,845)	5) \$		·	s	,	\$	404) \$	(1,160) \$	(178)	s	(83) \$	(10)
2531800	WCD-PROVO-PLNT M&S	289922	CAGE	\$ (273)	L		, 69	↔	,	es	(22)	(179) \$	(22)		(12) \$	(2)
2531800	WCD-PROVO-PLNT M&S	289922	SNPPS		69	-	ا ج	69	,	es	-	-	•	*	ક્ક	
2531800 Total					\$		\$	49	,	\$	\$ (55)	\$ (621)	(25)	\$	(12) \$	(2)
Grand Total				\$ 362,530	\$	2,799	\$ 52,727	\$ 2	12,344	\$ 61,080	\$ 080	190,871 \$	28,131	\$ 13,216	16 \$	1,363



Cash Working Capital (Actuals)
Twelve Month Average Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

1430000 1430000 Total			Alloc lotal			II WASH		WY-FFL Call	3		1	2
1430000 Total	0	OTHER ACCOUNTS RECEIVABLE	SO \$	3 &	\$ 0	1	0	\$ 0	-	\$ 0	9	0
			\$	3 \$	\$ 0	1 \$	\$ 0	\$ 0	1 \$	\$ 0	0	0
1431000	0	EMPLOYEE RECEIVABLES	\$ 08		102 \$	1,183 \$	334 \$	\$ 999	2,040 \$	275 \$	123 \$	13
1431000 Total			-	4,636 \$ 1	102 \$	1,183 \$	334 \$	\$ 296	2,040 \$	275 \$	123 \$	13
1431200	0	MISC OTHER LOANS	OS	ક	ьэ	ļ	\$	es			\$	
1431200 Total			₩.	\$	\$	\$	٠,	\$	•	.		,
1432600	0	PC LOANS - EMPLOYEE	SO	s	₩.	\$	-	\$	\$		٠	,
1432600 Total			\$	\$	\$	\$		\$	-	\$	-	
1433000	0	JOINT OWNER RECEIVABLE	\$ OS	054 \$	es	s	1,229 \$	€9	7,502 \$	\vdash	454 \$	48
1433000 Total			•	17,054 \$ 3	374 \$	4,352 \$ 7	1,229 \$	2,083 \$	7,502 \$	1,011 \$	454 \$	48
1436000	0	OTHER ACCOUNTS RECEIVABLE	\$ OS	25,403 \$ 8	557 \$	ક્ર	1,830 \$	3,104 \$ 1	11,176 \$	1,506 \$	\$ 929	71
1436000 Total	AMAZEROVA .		49	25,403 \$ €	557 \$	6,484 \$	1,830 \$	3,104 \$ 1	11,176 \$	1,506 \$	\$ 929	71
1437000	0	CSS OAR BILLINGS	\$ OS	2,440	54 \$	623 \$	176 \$	es.	1,074 \$	145 \$	65 \$	7
1437000 Total			•	2,440 \$		623 \$	176 \$	298 \$	1,074 \$		65 \$	7
1437100	0	OTHER ACCT REC CCS	\$ 08	\$	(22) \$	(256) \$	(72) \$	(123) \$	(442) \$	\$ (09)	(27) \$	(3)
1437100 Total			\$	s	(22) \$	(256) \$	(72) \$	(123) \$	(442) \$	\$ (09)	(27) \$	(3)
2300000	284915	ARO LIAB - DEER CREEK MINE RECLAMATION	CAEE	(2,546) \$	69	8	\$) \$ (252)	(1,601)	(246) \$	(128) \$	(14)
2300000	284915	ARO LIAB - DEER CREEK MINE RECLAMATION	SE \$	18 \$	\$	4		ю 8	7 \$	- 8	1.	0
2300000 Total				(2,529) \$	\$ 0	4 \$	1 \$) \$ (999)	(1,594) \$	(245) \$	(127)	(14)
2320000	210412	Marengo Wind Proj Accrual	L3	L	\$ (0)	\$ (0)	\$ (0)	\$ (0)		\$ (0)		(0)
2320000	210460	JOINT OWNER RECEIVABLES - CREDIT	CAEE \$	(2,159) \$	S	÷	<i>چ</i> ه	(472) \$ ((1,357) \$	(508)	(108) \$	(12)
2320000	210470	Minority Plant Accrual-Idaho Power (T&D)	CAGE \$		8	49	69	(59) \$	\$ (96)	(13) \$	\$ (2)	(1)
2320000	210643	Mountain Fuel Supply Co	CAEE	\$	49	8	٠	⇔	φ,	\$	٠,	,
2320000	210648	Spring Creek Coal - Centralia Purchases	CAEE	49	\$	÷	جي	٠	·	s9 -	59	,
2320000	210651	Genwal Coal Co Inc	CAEE	€9	ss.	θ,	φ,	٠.		-	٠	,
2320000	210656	Foidel Creek/Cypress Coal Purchase	CAEE	€9	€>	٠	ج ي ا	٠,		69	-	
2320000	210674	America West Resources - Coal Purchases	CAEE \$	(44) \$	<u>.</u>	69	<i>د</i> ې	(10)	(27) \$	(4) \$	(2)	0
2320000	211100	MEDICAL INSURANCE WITHHOLDING	SO	\$	69	69	φ,	φ,	٠,	٠,	↔	,
2320000	211101	Dental Insurance Withholding	SO	69	69	6	دې ا	€9	جه	٠,	٠	-
2320000	211103	LIFE INSURANCE WITHHOLDING	SO	€9	69	\$	جي	φ,		69	€	-
2320000	211104	Spouse Life Insurance Withholding	SO	es	69	\$	ss '	جه	\$	69	٠	,
2320000	211105	Dependent Life Insurance Withholding	SO	မှာ	69	٠	\$	\$	4	٠,	⇔	-
2320000	211106	Stock/401(k) Withholding	SO	-	⇔ -	\$	جه	φ,	ب ب	4	٠,	•
2320000	211107	MUTUAL AID WITHHOLDING	+	69								-
2320000	211108	UNION DUES/CONTRIBUTIONS WITHHOLDING	\$ OS	\$ (0)	\$ (0)	\$ (0)	(0)	\$ (0)	(0)	\$ (0)	\$ (0)	0
2320000	211109	MET PAY HOME & AUTO WITHHOLDINGS	SO	φ.	69	69 (69	<i>ب</i>	· ·	99 (- F	
2320000	211110	CREDIT UNION WITHHOLDINGS	SO		-	+		99 (· ·	99 6	-	1
2320000	211111	SAVINGS BONDS WITHHOLDINGS	+	-	-	-	-+	4	+		1	,
7320000	211112	DEPENDENT SUPPORT IN ANITHMOLDINGS	200	-						A 6	0 0	0 (
2320000	011112		9 00	٠,	e (O)	æ (7)	9 6	6 (1)	9 6		-	2
0000000	21112	Accidental Death & Disability Liability	000	9 6	9 6	1	+	-	9 €	96	9 6	-
2320000	211149	CIHER PAYROLL LIABILITY	T	9								-
2320000	2150//	K-PLUS EMPLOYER CONTRIBUTIONS - ENHANCED	1	e.	3.					3		E
2320000	215078	K-Plus Employer Contributions - Fixed	80 8	108) \$		(283) \$	\$ (80)	e e	- -			(3)
2320000	215080	METLIFE MEDICAL INSURANCE	8000		(52) \$		(172) \$	-	(1,049) \$	(141) \$	(63)	
2320000	215081	OTHER EMPLOYEE BENEFITS	+			E	·					,
2320000	215082	METLIFE DENTAL INSURANCE	\$ 08	~ <u>~</u>								(0)
2320000	215084	METLIFE VISION INSURANCE	+	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	(0)
2320000	215090	LUMENOS HEAL IH PLAN	\dagger		_L	9						
2320000	215095	HMO HEALTH PLAN	\$ 08	(2) \$	\$ (0)	(1) \$	\$ (0)	\$ (0)	(1)	\$ (0)	\$ (0)	(0)
2320000	215096	DELTA DENTAL	SO	\$	6 5	6 /)	₩ 	6 5	1	69		ŀ



Cash Working Capital (Actuals)
Twelve Month Average Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

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Miscellaneous Rate Base (Actuals)

Average of Morthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Phousands)

Primary Account	FI PI T ACCILIST AD I	Secondary Account	ELECTRIC DI ANT ACCI JISTION AD II ISTMENTS	Alloc Total	458 028	Calif Ore	Oregon Wa	Wash	Wy-PPL Utah	104 286 ¢	WW-UPL	FERC	Other
1140000 Total					158,928 \$		**		31,914 \$	9 69	9 64	9 69	940 \$
1150000	Ac Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	CAGE \$	ļļ	\$	\$ -	\$ -	\$ (19,897)	s ·	\$	\$	\$ (985
1150000 Total	HOLLY CHILD TO THE COLUMN TO T	00000		\$	(99,084) \$	\$	\$	•	(19,897) \$	\$	(860'6)	(4,485) \$ (5	\$ (989)
1651000	PREPAY-INSURANCE	132000	ANCE	CAEE	97 (-		· ·	59 (59 (59 (
1651000	PREPAYINGURANCE	132001	PREPAID INSURANCE - SPECIAL COVERAGE PREPAID INSURANCE - BUIDDI ADV & DORBEDV	080	,, 0		A	A 6	9 6	A 4	Α υ	A 6	<i>p</i> 6
1651000	PREPAY-INSURANCE	132004	ANCE	300	, 0	9 4	9 64	•	•	9 &	9 64	9 64	9 64
1651000	PREPAY-INSURANCE	132005	PREPAID INSURANCE - JIM BRIDGER OPERATIO	000	, ,	9		• •		\$	\$	69	S
1651000	PREPAY-INSURANCE	132006	PREPAID INSURANCE - LEASEBACK LIABILITY	SO	3					\$		\$	s
1651000	PREPAY-INSURANCE	132007	PREPAID INSURANCE - WYODAK OPERATIONS	SO	5)		φ		·	.	٠.	φ.	မာ
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	CAEE		, ,	9 6	en 6	9	69	49 6	69 6	69 6
1651000	PREPAYINGURANCE	132009	DDEDAID INCIDANCE - POBLIC LIABILITY & P	000	1,145	e c7	\$ 767	\$ 70	40		e 4	900	A G
1651000	PREPAY-INSURANCE	132010	PREPAID INSURANCE - SOINT VENTURE HINTER	86	, 0	9	φ υ	η υ	9 4	A 4	A 4	0	9 6
1651000	PREPAY-INSURANCE	132011	PREPAID INSURANCE - CENTRALIA OPERATIONS	Sos	, 5	9 65	9 67		9 64	9 5	9 65	9 65	9 65
1651000	PREPAY-INSURANCE	132012	PREPAID INSURANCE - ALL PURPOSE INSURANCE	1	4 480 5	86	1 144 \$	323 \$	\$ 247	1 971 \$	266 5	119 \$	13 \$
1651000	PREPAY-INSURANCE	132013	PREPAID INSURANCE - D&O LIABILITY	SOS	546 \$	ļ	139 \$	39 \$	+	240 \$	32 \$	12 8	2 5
1651000	PREPAY-INSURANCE	132014	PREPAID INSURANCE - MISC PREPAID INSURAN	 	9	8	8		49	+	\$	s	69
1651000	PREPAY-INSURANCE	132015	PREPAID INSURANCE - FOOTE CREEK	SG	*	\$	9	-		9	5	S	69
1651000	PREPAY-INSURANCE	132016	PREPAID INS-MINORITY OWNED PLANTS	\$ os	365 \$	8	93 \$	26 \$	45 \$	161 \$	ļ	10 \$	1 8
1651000	PREPAY-INSURANCE	132045	PREPAID WORKERS COMPENSATION		494 \$	5 11 \$	126 \$	36 \$	\$ 09	217 \$	29 \$	13 \$	-8
1651000	PREPAY-INSURANCE	132050	PREPAID IBEW 57 MEDICAL		9	· ·	٠	-	69	-	\$	69	69
1651000	PREPAY-INSURANCE	132055	PREPAID EMPLOYEE BENEFIT COSTS	7	228 \$	5 5	58 \$	16 \$	28 \$		14 \$	8 9	~- es
1651000	PREPAY-INSURANCE	132722	I/C PRPD CAP PROP IN	SOS	2,778 \$	5 61 \$	\$ 602	200 \$	339 \$	1,222 \$	165 \$	74 \$	8
1651000	PREPAY-INSURANCE	132/23	I/C PRPD CAP LIAB IN	t	791	2 17 \$	202 \$	57 \$	\$ 76		8 47 8	21 \$	2 8
1931000 1000	SUCKE SYCHOL	707007	III.	A 0	10,828	\$ 238 \$	2,(63 \$	\$ 087	1,323 \$		642 \$	\$ 297	-
1652000	PREPAY-IAXES	132101		SPS	3,898	86 \$	995 \$	281 \$	476 \$	1,715 \$	231 \$	104 \$	11 8
1652000	PREPAT-IAXES	132102	CA - PREPAID PROPERTY TAX	SES	5	9 6	,	-	99 6	9		996	e e
1652000	DDEDAY TAYES	133100	LITE BEEDAID BOSSESSOOV NITEBEST	Ť		0	9 6	9 6	A 6	A 6	A 6	9 6	9 6
1652000	PREDAY, TAXES	132110	SHOLBANLEDEDAID DOSSESSON INTEREST	+	20 0	+	- 0	0 0	- u	2 7,	9 0	9 6	-
1652000	PREPAY-TAXES	132111	Goshute - Prepaid Possesson Interest	SPS	-		2 0	9 6	9 6	9 4	8 0	- 0	» «
1652000	PREPAY-TAXES	132200	"Prenaid Taxes (Federal State I ocal)"	+	2 2	1	× ×	· ·	- v	· · ·	9 0	9	9 5
1652000	PREPAY-TAXES	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	t	99	1	8	•	69	9	s	49	69
1652000	PREPAY-TAXES	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	DO	47		1	-	69	\$	49	\$	69
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	nw.n	63	\$ - 3		1	69	υ 9	\$	69	ь
1652000	PREPAY-TAXES	132910		SO	9) (0				·	5	s	S	en (
1652000	PREPAT-1AAES	122012	OTH DREDAY OBECOM DOE FOR	Ť		0	, 0	9 6	, (A 6	, C	A 6	A 6
1652000	PREDAY_TAXES	248050	LINCI AIMEDIOLITETANDING	200	247	4	60	6 07	e 75	9 000	5 3	9 4	9
1652000 Total				•	4.297	8 84 8	1.097	310 \$	525 \$	1.890 \$	255 \$	114 \$	12. \$
1652100	PREPAY - OTHER	132040	PREPAID PENSION COSTS	SO	\$	\$	\$	\$	- 8	\$	\$	\$	s
	PREPAY - OTHER	132095	PREPAID EMISSIONS PERMIT FEES (UT)	CAGE	415 \$	\$	5	\$ -	83 \$	272 \$	38 \$	19 \$	2 \$
1652100	PREPAY - OTHER	132310	PREPAID RATING AGNCY	80 8	\$ 28	2 \$	22 \$	9	11 \$	38 \$	5 \$	2 \$	s o
1652100	PREPAY - OTHER	132601	1 1	SO	4)	\$	S	\$	69	s	φ,	69	s
1652100	PREPAY - OTHER	132602		SO	9		5	1	69	69	S	69	S
1652100	PREPAY - OTHER	132603	OTH PREPAY - ASHTON PLANT LAND	CAGE	ω .	\$ 6	,	69 6	2	9 6		es e	\$ 6
1652100	PREPAY - OTHER	132605	GADSRY GAS TIPRINES	SO O	4	6 4	90	9 4	9	9 6	9	9 4	9 64
1652100	PREPAY - OTHER	132606	OTHER PREPAY - LEASE COMMISSIONS	8008	24 \$	-	9 9	2 \$	es es	10 \$		- 8	0 8
1652100	PREPAY - OTHER	132607	OTHER PREP-FERC LAND	SG	47	49	5	49	49	м	59	69	s
1652100	PREPAY - OTHER	132608	Prepaid - Records Management Costs	sc s	27 \$	-	7 \$		4	ļ	2 \$	- \$	
1652100	PREPAY - OTHER	132620	PREPAYMENTS - WATER RIGHTS LEASE	-	570 \$	\$ 10 \$	150 \$	46 \$	74 \$	238 \$	33 \$	16 \$	
1652100	PREPAY - OTHER	132621	Prepayments - Water Rights (Ferron Canal	SG &	48 \$		13 \$	4	\$ 9	20 \$	3 &	1 8	
1652100	PREPAY - OTHER	132622	Prepayments - Water Rights (Hrtgtn-Clev)	SG &	22 \$	0	9	2 \$	3	\$ 6	- 8	- 8	0 \$
1652100	PREPAY - OTHER	132625	PREPAYMENTS-CES/WAY/SEMPRA-DSM ENERGY S		57		,		•		1	6 9 6	60
1652100	PREPAY - OTHER	132650	PREPAID OR REINEWAL & HABILAL RESIONALION PREPAID DUES	CAFF	323 \$	Α 4	'n	Α 4	534 5	1 536 &	3 920	123 &	43.4
1652100	PREPAY - OTHER	132700	PREPAID RENT	- -	184 5	4	47 \$	13 8	22 \$	+	11 \$	9 69	·
1652100	PREPAY - OTHER	132701	INTERCO PREPAID RENT	+	5	+	9	9	9	+	8	69	s
1652100	PREPAY - OTHER	132705	Prepaid Pole Contact	SG \$	188 \$	3	\$ 05	15 \$	25 \$	\$ 62	11 \$	S &	- 8
1652100	PREPAY - OTHER	132735	PREPAID RENT WEST VALLEY		9		-		4	€	6 9	\$	s
1652100	PREPAY - OTHER	132740	PREPAID O&M WIND	CAGW \$	833 \$	30 \$	\$ 209	187 \$	s	\$	ss .	69	မှ
1652100	PREPAY - OTHER DDEDAY OTHER	132/45	PREPAID OUTAGE MAINTENANCE		4 404	4	200	131 6	404 6	\$.	, u	9 64	e e
1652100	PREPAY - OTHER	132831	PREPAID BPA TRANSM - WINE COUNTRY	CAGW	863	\$ 62 \$	\$ 585	194 \$	9 \$			5 9 68	9 60
1652100	PREPAY - OTHER	132900	PREPAYMENTS - OTHER	CAEE	72 \$	-	J	· ·	16 \$	45 \$	\$ 2	. 4 S	» «
Assessment and a second a second and a second a second and a second and a second and a second and a second an							***************************************	months and a second	morning and a second a second and a second a	manufacture and a second secon			,



Miscellaneous Rate Base (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Phousands)

Primary Account		Secondary Account		Alloc Total	Calif	lif Oregon	Jon Wash	sh Wy-PP	PL Utah	daho	Wy-UP!	PL FERC	C Other	
1652100	PREPAY - OTHER	132900	PREPAYMENTS - OTHER			-				\$ 1	\$.	59	69 6	1
1652100	PREPAY - OTHER PREPAY - OTHER	132900	PREPAYMENTS - OTHER PREFEES - OBEGON PIRCHTH COMMISSION	000	398 \$	<i>σ</i>	1024 \$	\$ 87	49 \$	1/5 \$	24 \$		e 6	
1652100	PREPAY - OTHER	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	·-		9	4	9	9	9	8	69	49	
1652100	PREPAY - OTHER	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION		1,892 \$			8	s ·	1,892 \$		٠,	59	-
1652100	PREPAY - OTHER	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	s na	136 \$		s,	9			136 \$	8	49	
1652100	PREPAY - OTHER	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	+	73 \$,	69 6		73 \$		<u>د</u>	,	19	,
1652100	PREPAY - OTHER	132910	Prepart Licensing Fees Preparments - Hardware & Software	000	7 093 \$	156 3	1810 \$	511 \$	867 \$	3 121 \$	420 \$	189	20 \$	
1652100	PREPAY - OTHER	132920	OTH PREPAY-YAKIMA INDIAN NATION-5 YR ROW	H	-	-	1	8	49	1-1	J	\vdash	49	
1652100	PREPAY - OTHER	132921	OTH PREPAY-FAS 106 FUNDING	-	S	es.	-	\$	\$	s	69	٠,	69	,
1652100	PREPAY - OTHER	132924	OTH PREPAY-OREGON DOE FEE	OR S	25 \$	s c	22	, ,	9		1	+	69 6	
1652100	DOEDAY CHEEN	132926	PREPAID ROYAL HES		932 \$	A 4	A 6	,	204 \$	280 \$			9 6	,
1652100	PREPAY - OTHER	132999	PREPAY - RECLASS TO LT	+	(1.869) \$	(41) \$	(477) \$	(135) \$	(228) \$	(822) \$	(111)	(20) \$	\$ (5)	-
1652100	PREPAY - OTHER	134000	L/T PREPAY RECLASS		2,103 \$	46 \$	537 \$	152 \$	257 \$		4	1	\$ 9	
1652100	PREPAY - OTHER	182600	PREPAYMENT-OTHER	-	(4) \$		L.,	s	\$ (1)	1 1		1 1	\$ (0)	
1652100	PREPAY - OTHER	182600	PREPAYMENT-OTHER	CAEW \$	4	0	3 &	1 \$	69		11	-	4	
1652100 Total	TOTALL MATERIAL	FOCCUF	POLITOTION OF THE PARTY DANGED	6	19,170 \$	295 \$	4,953 \$	1,151 \$	2,146 \$	\$ 969'8	1,095 \$	462 \$	51	323
1653000 Total	PREPAT-IN ERES	132301	DOMES IN COMMERCIAL PAPER		,	, ,	A 4	0	n 4	, ,	A 4	, ,	, ,	, ,
1655000	PREPAY-COAL MIN EX	132400	PREPAID - TAXES	CAEE	1,509 \$	8	4 69	69	330 \$		146 \$	76 \$	8	
1655000 Total				11	1,509 \$	5	4	s	330 \$	949 \$	146 \$	\$ 92	8	
2281100	PROP INS-THERMAL	280301	ACC. PROV. PROP INS THERMAL	SO	\$	49	5	\$	\$	\$	\$	69	69	-
2281100 Total	111111111111111111111111111111111111111			\$				\$	\$		\$	\$	S	
2281200	ACC PRV-INS-T&D LN	280290	STORM REIMBURSEMENTS	080	69 6	69 6	5	9	us u	9 6	s o	υ» _ધ	y v	1
2281200	ACC PRV-INS-T&D IN	280307	Accum Prov For Prop lins - Pac Power T&D	Soci	9 64	9 69	9 69	9 67	9 69	9 65	9 65	9 6	9 69	
2281200	ACC PRV-INS-T&D LN	280308	Accum Prov For Prop Ins - RMP T&D	SO	69	69	5	S	S	69	69	\$	8	-
2281200	ACC PRV-INS-T&D LN	280311		SO	69	59	49	s,	\$	49	ss.		65	1
2281200 Total	GITTO GOLD STRIPLING	000000		s		8		8	\$	\$	\$		<u>د</u>	-
2261300 Total	AC PRV-INS-1&U SUB	Z80303	ACC. PROV. PROP INS 18D SUBS	000	n v	,	1	,	0	A 4	,	,	9	
2281400	ACC PRV-INS-GEN PL	280304	Accum Prov For Prop Ins - General PIt	so	9 69	\$ 69	4	s	\$	9	\$	s	s	
2281400 Total				\$		\$ -	\$	٠,	\$	5	\$.	49	•	
2281800	ACC PRV-INS-HYDRO	280305	Accum Prov For Property Ins - Hydro Prod	os	69 6	€5 €	49 6	69 G		\$	\$	<u>.</u>	\$ 6	
2281800 lotal	COLDEN SMIXED COV	200306	A contrast Dress Flow Dates Inc. Validital A Activity	6			5	,	× •	,			,	•
2281900 Total	ACC PRV-INS-VEHICL	20202	Accum Froy For Prop ins-Venicle Accident	00	<i>n</i> •	, ,	, ,	0 41	0	o e	6 VI	0		
2282100	ACC PRV IN & DAMAG	0	ACCM PROV - INJ & DAMAGE	os	* 67	S	Ш	\$	s	•	s	s	\$	
2282100	ACC PRV IN & DAMAG	280311	ACC. PROV. 1 & D - EXCL. AUTO	П	(7,339) \$	(191)		(529)	\$ (268)	(3,228) \$	(435) \$	(195) \$	(21) \$	-
2282100 Total	OTHER DESIGNATION	2000017		+	(7,339) \$	(161) \$	ll.	(529) \$	\$ (897)	(3,228) \$	(435) \$	(195) \$	(21) \$	-
2282200 Total	ACC PRV 1& U AU 10	280312	ACC, PROV. I & D AUTO	9	(48)	2 5	(12)	(S)	\$ (0)	(21)	(2)	2 E	\$ (c)	, ,
2282300	ACC PROV I&D-CONST	280313	ACC. PROV. I&D - CONST.	SOS	(3) \$	\$ (0)		\$ (0)	\$ (0)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	
2282300 Total				\$	(3) \$	\$ (0)	(1)	\$ (0)	\$ (0)	\$ (1)	\$ (0)	-	\$ (0)	
2283000	PEN/BENFT-SICK	187240	CONTRA REG ASSET - TRANSITION PLAN SEVER	SO	\$	\$ -		49	s ·	S		5	s	,
2283000	PEN/BENFT SICK	280319	ACCRUAL-TRANSITION PLAN SEVERANCE PAYMEN	+		- 1	9 6	\$ 60	٠,١	5		65 6	69 6	-
2283000	PEN/BENY L-SICK	280349	SUPPL PENSION RENEFITS (RETIRE ALLOW)	000	(7375) \$	(629) \$	(606)	(171)	(290) \$	(1 045) \$	(141) \$	(63) \$	\$ (20)	
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2283400	POST-RETIREMENT BEN	280321	FAS 106 - PACIFICORP EXCL. COAL MINES		H	49		\$	\$ -	₩.	69	\$	69	1
2283400	POST-RETREMENT BEN	280440	FAS 158 PR Liab Medicare Sub (Non-Dedct)	O THEK	(1,596) \$,	. ·	<i>A</i>	<i>n u</i>	. ·	A 4	, ,	n (n	(1,372)
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2283500	PENSIONS	280340	PENSION	so	II 8	B 9		\$	s ·		il	1 1	69	,
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2284200 Total				\$		\$ -		\$	\$.	\$	· \$	\$	s,	
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Zaunuuu iotai	and the same	CONTRACTOR DE CO		A	(1,691) \$	¢ (67)	(1,233) \$	(380) \$	•	A-	,		^	



Miscellaneous Rate Base (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

	,				,	,	(358)	(358)		,		,		-		,	,	,	-	1	1	,	,		1	,			,			,	,	(1,763)	-	(1,539)	(10,955)	(806)		10,940		(3,659)	-	-	(644)	(20)	(8,466)				-
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	OTHER DEF CREDITS	OTHER DEF CREDITS		DEFERRED HEDGE ACCT	DEFERRED HEDGE ACCT		OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER	OTH DEF CR - OTHER		REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	REGULATORY LIAB	KEGULA LORY LIAB	REGULATORY LIAB	KEGULATORY LIAB		FAS143 ARO REG LIAB	FAS143 ARO REG LIAB	FAS143 ARO REG LIAB	1					
Primary Account	2530000	2530000	2530000	2530000	2530000	2530000	2530000	2530000 Total	2532500	2532500	2532500 Total	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900	2539900 Total	2540000	2540000	2540000	2540000	2540000	2540000	2540000	2540000	2540000	2540000	2340000	2540000	2540000	2540000	2540000	2540000	2540000 Total	2541050	2541050	2541050	2541050 Total



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0 ENERGY FINANSWERK WYP \$57.9 \$50	1244100	0	ENERGY FINANSWER	SO	\$0	\$0	80	80	\$0	80	\$0	\$0	\$0	20
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1 59 \$0 </td <td>1245400</td> <td>0</td> <td>RETRO ENERGY FINANS</td> <td>5</td> <td>-\$4</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>-\$4</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>	1245400	0	RETRO ENERGY FINANS	5	-\$4	\$0	\$0	\$0	\$0	-\$4	\$0	\$0	\$0	\$0
0 ELI/GAWU SYSTEM CA \$362 \$62 \$0	1245400 Total				\$3	\$0	\$0	\$0	\$0	-\$4	\$0	\$0	\$0	\$13
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0 ELIGAMU SYSTEM OTHER -56,992 SO SO </td <td>1247000</td> <td>0</td> <td>ELI/GAWL SYSTEM</td> <td>na</td> <td>\$19</td> <td>\$0</td> <td>80</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$19</td> <td>\$0</td> <td>so</td> <td>\$0</td>	1247000	0	ELI/GAWL SYSTEM	na	\$19	\$0	80	\$0	\$0	\$0	\$19	\$0	so	\$0
0 ELIGANL SYSTEM UT 34,606 \$0 \$0 \$6,006 \$0 \$0 \$6,006 \$0	1247000	0	ELI/GAWL SYSTEM	OTHER	-\$6,992	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	-\$6,992
0 ELICARAWISYSTEM VVA \$1,915 \$0 \$1,915 \$0 \$1,915 \$0 <t< td=""><td>1247000</td><td>0</td><td>ELI/GAWL SYSTEM</td><td>TU.</td><td>\$4,606</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$4,606</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<>	1247000	0	ELI/GAWL SYSTEM	TU.	\$4,606	\$0	\$0	\$0	\$0	\$4,606	\$0	\$0	\$0	\$0
U ELIGAMULSYSTEM WYP \$117 \$0 \$177 \$0 \$177 \$0 <td>1247000</td> <td>0</td> <td>ELI/GAWL SYSTEM</td> <td>WA</td> <td>\$1,915</td> <td>\$0</td> <td>\$0</td> <td>\$1,915</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>80</td> <td>20</td>	1247000	0	ELI/GAWL SYSTEM	WA	\$1,915	\$0	\$0	\$1,915	\$0	\$0	\$0	\$0	80	20
1	1247000	0 0	ELI/GAWL SYSTEM	WYP	\$117	0,00	200	08	\$117	04	9	0,8	200	3
6. 05 05 05 05 05 05 05 0	1247000 Total)	ELIVGAVVL 0101EIVI	71.77	\$32	6362	\$ C	61 015	6117	CA ROB	419	6 6.	3 5	C6 492
	4247400	C	COOKELLEYSTEM	סבותבט	424	7000	200	01,010		0000	9 C	3	000	430



1242000 1247100 Total 1249000 1249000 1249000 1249000	0		i		Ç	G		S	\$0	O\$	C	40	707
1249000 1249000 1249000 1249000 1249000 1249000	The state of the s	74.4.026	OTHER	\$1,734	3 6	2				3	200	>	45
1249000 1249000 1249000 1249000	C			004-	20	04		200	04	0.40	20	200	-330
1249000 1249000 1249000)	EVC - KEVEKVE	S E	\$0	0\$	\$0		80	\$0	\$0	80	\$0	20
1249000	0	ESC - RESERVE	20	88-	\$0	\$0		80	\$0	-88	80	80	\$0
1249000	0	ESC - RESERVE	OTHER	-\$67	\$0	\$0	-	80	\$0	\$0	80	\$0	-\$67
12/0000	0	ESC - RESERVE	SS		\$0	\$0		80	80	80	80	\$0	\$
0000	0	ESC - RESERVE	5	-\$13	\$0	\$0	\$0	0\$	-\$13	\$0	\$0	\$0	\$0
1249000	0	ESC - RESERVE	WA	-\$7	\$0	\$0		80	0\$	\$0	\$0	\$0	\$0
1249000	0	ESC - RESERVE	MYU	\$0	0\$	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1249000 Total		Print of the Control		-\$95	\$0	\$0		\$0	-\$13	-\$8	\$0	\$0	-\$67
1822200	111494	UNRECOVERED PLANT - TROJAN - CREDITS - D	TROJP		\$0	\$0		80	\$0	\$0	\$0	\$0	\$0
1822200	185801	UNRECOVD PLANT - TROJAN-DR	TROJP	\$15,212	\$710	\$11,087		\$0	\$0	\$0	\$0	\$0	\$0
1822200	185802	UNRECOVD PLANT - TROJAN-CR-DEP'N	TROJP	-\$14,737	-\$687	-\$10,740		\$0	80	30	\$0	\$0	\$0
1822200	185803	UNRECOVD PLANT - TROJAN-DECOM-DR	TROJD	\$17,981	\$839	\$13,105		\$0	\$0	\$0	\$0	\$0	\$0
1822200	185804	UNRECOVD PLANT - TROJAN-DECOM-CR	TROJD	-\$17,283	-\$807	-\$12,596	ľ	\$0	\$0	\$0	\$0	\$0	\$0
1822200	185805	UNRECOVD PLNT - TROJAN-WESTGHOUSE	TROJP		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1822200 Total			*******	\$1,173	\$55	\$855		0\$	\$0	0\$	\$0	\$0	\$0
1822230	185808	UNREC PLANT TROJAN - WA	WA	-\$161	\$0	\$0	-\$161	\$0	0\$	\$0	\$0	\$0	\$
1822230 Total				-\$161	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1822240	185809	UNREC PLANT TROJAN - OR	OR	-\$40	\$0	-\$40		\$0	\$0	\$0	\$0	\$0	\$0
1822240 Total		The state of the s		-\$40	\$0	-\$40		\$0	\$0	\$0	\$0	\$0	\$0
1822600	111614	REG ASSET-TRAIL MTN MINE UNRECOVD INVEST	CAEE		\$0	\$0		\$0	80	\$0	\$0	\$0	80
1822600	187058		CAEE		\$0	\$0		80	\$0	\$0	\$0	80	\$0
1822600	187059	TRAIL MTN MINE UNRECOVERED INVEST	CAEE	-\$10,608	\$0	80		-\$2,322	-\$6,670	-\$1,026	-\$533	-\$57	\$0
1822600	187059	TRAIL MTN MINE UNRECOVERED INVEST	R	\$10,608	\$174	\$2,663		\$1,522	\$4,373	\$673	\$350	\$38	\$0
1822600 Total				\$0	\$174	\$2,663		-\$799	-\$2,297	-\$353	-\$184	-\$20	\$0
1822700	185821	UNRECOVERED PLANT - POWERDALE HYDRO PLAN	CAGW	\$1,327	\$62	\$967	\$298	0\$	0\$	0\$	\$0	\$0	\$0
1822700 Total				\$1,327	\$62	\$967	\$298	\$0	\$0	\$0	\$0	\$0	\$0
1823000	101218	ENERGY FINANSWER - UT 1996	ŢŪ	\$37	\$0	\$0	\$0	\$0	\$37	\$0	\$0	\$0	\$0
1823000 Total				\$37	\$0	\$0	\$0	\$0	\$37	\$0	\$0	\$0	\$0
1823020	187001	IDAI COSTS - NO. CA DIRECT ACCESS	CA		\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823020 Total				0\$	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	187002		OTHER		80	0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
1823040	187711	SCH 781 DIRECT ACCESS SHOPPING IN	OTHER	-\$39	\$0	\$0	80	\$0	\$0	\$0	\$0	\$0	-\$39
1823040	187743	SCH 294-25 TRANSITION ADJ BAL ACCT	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	18/744	71	OTHER		80	80	80	80	30	S S	80	80	20
1823040	187764		OTHER		S	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0
1823040	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20
1623040	167767		SILER		08.0	0, 6	0,00	0,00	0,0	0, 0	0,00	2 6	9
1823040	197768	IMPLEMENTATION COST 3 - RESIDENTIAL	Z D C		2 6	0,6	2	2 6	Q 6	2 6	08	Q 6	2 6
1823040	187769	IMPLEMENTATION COST 3 - NON PES JARGE	A PLANTED		00	9	000	0	00	9 6	0	000	9 6
1823040	187799	Reclass	OTHER	\$30	S	S C	S G	9	Ç.	Ş €	9	SO (S)	000
1823040 Total				80	80	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0
1823600	187040	PITTSBERG - MIDWAY ARBITRATION	CAEE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823600 Total		A CONTRACTOR OF THE CONTRACTOR		\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	187104		ŢŪ		\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0
1823870	187601	- i	WYP	-\$2,484	\$0	\$0	\$0	-\$2,484	0\$	\$0	\$0	\$0	\$0
1823870	187623	Reg Asset - Post-Ret MMT - WY	WYP	\$463	\$0	\$0	\$0	\$463	\$0	\$0	\$0	\$0	\$0
1823870 Total				-\$2,021	\$0	\$0	0\$	-\$2,021	\$0	\$0	0\$	\$0	\$0
1823910	101866	DSM THEA FOSS WATERWAY CLEANUP	SO	0\$	\$0	80	0\$	0\$	0\$	0\$	\$0	\$0	\$0
1823910	101867	DS-M RETAIL MINOR SITES	SO	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
1823910	101911	PRINCEVILLE SERVICE CENTER CLEANUP	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	101912	UTAH METALS CLEANUP	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	102026		SO	\$17	\$0	\$	\$1	\$2	88	\$1	\$0	\$0	20
1823910	102027	D-SM THEA FOSS WATERWAY CLEANUP	SOS	09	Q 6	80	\$0	\$0	\$0	20	\$0	80	20
1823910	102041	UIAH METALS CLEANUP	38	2 6	2	09	24	0,9	0.00	05	200	80	3
01.65.201	102 105	UIAH IMELALS CLEANUP	26	200	O.	O A	ne e	D#	O.	DA.	O.A.	90	2



Primary Account	Secondary Account		Alloc	Total C	Calif Oregor	gon Was	sh Wy-P	P. Uta	h Idaho		Wy-UPL FERC	4 1	1
1242000	0	INT FREE-PPL	OTHER	\$1,734	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,734
1823910	102104	ASTORIA YOUNGS BAY CLEANUP	So	\$22	\$0	\$6	\$2	83	\$10	6	\$1	\$0	\$0
1823910	102105	- 1	SO	\$2	\$0	\$0	\$0	\$0	81	\$0	\$0	\$0	\$0
1823910	102191	ASTORIA YOUNGS BAY CLEANUP	SO	\$99	\$2	\$25	\$7	\$12	\$44	\$6	\$3	\$0	\$0
1823910	102193	UTAH METALS CLEANUP	SO	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	102194	DSM RETAIL MINOR SITES	SS	\$53	81	\$14	\$4	\$6	\$23	\$3	\$1	\$0	\$0
1823910	102324		SO	\$59	\$1	\$15	\$4	\$7	\$26	84	\$2	90	\$0
1823910	102325	ASIORIA YOUNG'S BAY CLEANUP	200	634	1.81	88	\$2	44	\$15	\$2	\$1	200	20
1823910	102326	DIAH METALS CLEANUP	SO	6\$	\$0	\$2	\$1	\$1	\$	84	\$0	\$0	\$0
1823910	102463	D-SM RETAIL MINOR SITES	2 8	588	\$25	\$22	20.5	\$11	\$38	S 6	\$2	9	9
1823910	102404	THIRD WEST STREET ATION OF EANING	200	41 326	900	6044	903	6162	9550	670	900	2 6	9 6
1823910	102477	3	8 6	614	876	1906	430	# IDS	9000	910	920	ţ 6	000
1823910	102570	D-SM RETAIL MINOR SITES	86	\$4 705	\$403	\$1.201	\$330	\$475	\$2,070	\$279	\$125	943	9 6
1823910	102571	SALTIAKE CITY ALITO	000	83	200	150	OS.	0.50	8.0	08	G21.0	200	G G
1823910	102584	H	WA WA	-\$627	C S	9 09	-\$627	2 G	05	Q Q	9 6	Ç.	SO CS
1823910	102661	ASTORIA YOUNG BAY CLEANUP	OS.	\$481	\$11	\$123	\$35	\$59	\$212	\$29	\$13	5 65	30
1823910	102771	ENVIRONMENTAL COST UNDER AMORTIZATION	SO	\$1.144	\$25	\$292	\$82	\$140	\$503	\$68	\$30	\$3	\$0
1823910	103126	CENTRALIA MINE REMEDIATION	CAEW	-\$112	-\$5	-\$82	-\$25	\$0	\$0	\$0	\$0	\$0	\$0
1823910 Total				\$7,345	\$172	\$1,981	69\$-	\$988	\$3,556	\$479	\$215	\$23	\$
1823920	101184	IND FINANSWER 95	TU	\$11	\$0	\$0	\$0	80	\$11	\$0	\$0	\$0	\$0
1823920	101185	IND FINANSWER 96	TD.	\$15	\$0	\$0	\$0	\$0	\$15	\$0	\$0	\$0	\$0
1823920	101189	COMM BUILDING 94	5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101190	COMM BUILDING 96	5	\$2	\$0	80	\$0	\$0	\$2	\$0	\$0	\$0	\$0
1823920	101216	ENERGY FINANSWER - UT 1994	5		\$0	80	\$0	\$0	\$0	\$0	\$0	20	\$0
1823920	101217	ENERGY FINANSWER - UT 1995	5	\$21	\$0	\$0	\$0	\$0	\$21	\$0	\$0	\$0	\$0
1823920	101225	"FINANSWER 12,000 - UTAH 1994"	Ŀ		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101902	5	WYP		80	\$0	\$0	\$0	80	\$0	80	\$	\$0
1823920	101944	COMMERCIAL RETROFIT - WYOMING - PPL 2000	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101945	ENERGY FINANSWER-WYOMING - PPL 2000	WYP	\$0	80	\$0	\$0	\$0	90	\$0	\$0	80	\$0
1823920	101946	INDUSTRIAL FINANSWER-WYOMING - PPL 2000	WYP	S1	\$0	\$0	\$0	-63	\$0	\$0	\$0	80	\$0
1823920	101947	SELF AUDIT - WYOMING - PPL 2000	WYP	\$0	80	\$0	\$0	\$0	80	\$0	\$0	20	\$0
1823920	101948	SPECIAL CONTRACTS-DSM-WY-PPL 2001	d N	08	80	80	08	2	03 6	09	03 6	09 6	09
1823920	102030	ENERGY FINANSMER WAS ENNICEDN	WTO	90	0,0	9 6	000	C#	0	000	000	2 6	
1823920	102032	INDISTRIAL FINANSWER - WASHINGTON	OTHER	\$19.356	200	200	S &	9	28	Q. ₩	9 6	25	\$19.356
1823920	102033	LOW INCOME - WASHINGTON	OTHER	\$6.460	08	80	208	30	80	08	30	S	\$6.460
1823920	102034	SELF AUDIT - WASHINGTON	OTHER	\$14	80	\$0	\$0	\$0	80	\$0	\$0	\$0	\$14
1823920	102036	COMMERCIAL SMALL RETROFIT - WASHINGTON	OTHER	\$788	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$788
1823920	102037	Ė	OTHER	\$13	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	\$13
1823920	102038	COMMERCIAL RETROFIT LIGHTING - WASHINGTO	OTHER	\$624	0\$	\$0	\$0	80	0\$	0\$	\$0	\$0	\$624
1823920	102039	INDUSTRIAL RETROFIT LIGHTING-WA	OTHER	\$88	\$0	\$0	\$0	0\$	\$0	\$0	\$0	20	\$88
1823920	102040	NEEA - WASHING I ON	S EEE	\$4,166	200	0,00	0,60	200	200	09	20	0,40	\$4,766
1823920	102044	HOME COMFORT - WASHINGTON	ATHEO C	\$157	9 6	O G	000	3 6	9 6	2 6	000	S &	\$157
1823920	102045	WEATHERIZATION - WASHINGTON	OTHER	\$22	80	\$0	80	80	\$0	\$0	80	80	\$22
1823920	102046	HASSLE FREE	OTHER	\$41	\$0	\$0	\$0	\$0	\$0	\$0	80	80	\$41
1823920	102067	COMMERCIAL RETROFIT - WYOMING - PPL 2001	WYP	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0	\$0
1823920	102068	ENERGY FINANSWER - WYOMING PPL - 2001	WYP	\$6	\$0	\$0	\$0	38	\$0	80	\$0	\$0	30
1823920	102069	INDUSTRIAL FINANSWER-WYOMING - PPL 2001	WYP	\$16	80	\$0	\$0	\$16	\$0	80	\$0	80	\$0
1823920	102070	SELF AUDIT - WYOMING - PPL 2001	WYP	80	\$0	\$0	\$0	\$0	\$0	0\$	80	0\$	\$0
1823920	102071	SELF AUDIT - WYOMING - UP&L 2001	D.M.	08	\$0	\$0	80	80	80	80	80	200	80
1823920	102072	COMPACI FLUORESCENT LAMPS - WASHINGTON	OTHER	\$1,183	80	\$0	20	80	80	80	20	200	\$1,183
1823920	102127	KESIDENTIAL PROGRAM RESEARCH - WA	OTHER	\$24	80	\$0	80	20	200	\$0	80	20	\$24
1623920	102128	TAILDOY TRIANDAILD LITAL DOG OFFSE	O HER	-\$49,618	0,00	08 6	0,9	2 6	2 6	0,0	200	2	-449,618
1823920	102131	INDISTRIAL FINANSWIFK - ULAH ZUU1/ZUUZ	O THEK	\$1,280	3 8	0,40	04	2 6	O# U#	08 68	200	2 6	\$1,280
1823920	102138	COMPACT FLUOR LAMPS (CFL) UT 2001/2002	OTHER	\$4.202	200	\$00	\$0	208	\$0	30	\$0	80	\$4 202
1823920	102147	COMMERCIAL SMALL RETROFIT - UT 2001/2002	OTHER	\$848	\$0	80	\$0	\$0	\$0	80	\$0	\$0	\$848
			and the second s		122	-		· · · · · · · · · · · · · · · · · · ·		1,2		127	



Primary Account	Secondary Account	Account to the contract of the	Alloc	Total	Oregon	n Wash	Wv.PPI	Hah	Idaho	Wv-(JP)	FFRC	Other
1242000	0	INT FREE_PPL	OTHER	\$1,734		\$0	- The second second		À	arini diamente monte ma		\$1,734
1823920	102148	INDUSTRIAL SIMALL RETROFIT - UT 2002	OTHER	\$0	\$0				20			\$0
1823920	102149	COMMERCIAL RETROFIT LIGHTING - UT 2001/2	OTHER	\$498	\$0				000			\$498
1823920	102150	INDUSTRIAL RETROFIT LIGHTING - UT 2001/2	OTHER	\$82	\$0				ő			\$82
1823920	102158	YP - 200	WYP	\$3	\$0				0,5			\$0
1823920	102159	INDUSTRIAL FINANSWER - WYP - 2002	WYP	\$11	\$0				00			\$0
1823920	102160	SELF AUDIT - WYP - 2002	WYP	20	\$0				09			\$0
1823920	102.151	SELF AUDII - WYO - ZUUZ	WYP	2 5	0,00				200			0
1023030	102105	WEB AUDIT FILL - WA	S E	7700	0,00				2 9		-	4527
1823920	102195	INDIISTRIAL RETROET LICHTING - LIT 2002	ZHE C	\$18	Q 69				2 5			\$18
1823920	102195	25	OTHER	\$115	2 6				2 5	***************************************		\$115
1823920	102205	A/C I DAD CONTROL PGM , RESIDENTIAL - 11T	ATHEO C	\$28	9 6				2 5			808
1823920	102206		OTHER	\$2.538	2				2 0			\$2.538
1823920	102208	COMPACT FLUORESCENT LAMPS (CFL) - WYP 20	WYP	\$1	\$0				0,			
1823920	102209	AIR CONDITIONING - UT 2002	OTHER	\$24	\$0				O.			\$24
1823920	102210	HASSELFREE EFFICIENCY - IDU 2003	na	537	\$0				0;			\$0
1823920	102213	REFRIGERATOR RECYCLING PGM - UT 2003	OTHER	\$1,509	\$0				Q;			\$1,509
1823920	102214	9	OTHER	\$2,376	\$0				Q,			\$2,376
1823920	102215		WYP	\$2	\$0				9			\$0
1823920	102223	A/C LOAD CONTROL - RESIDENTIAL UT 2003	OTHER	\$460	\$0				20			\$460
1823920	102225	003	OTHER	\$2,564	\$0				20			\$2,564
1823920	102226	COMMERCIAL RETROFIT LIGHTING - UT 2003	OTHER	\$1,187	\$0				05			\$1,187
1823920	102227	ROFIT - UT 2003	OTHER	\$895	\$0	***************************************		nor managament or record	20	d coast throat customer manual	and the second section of the second section of the	\$895
1823920	102228	COMPACT FLOURESCENT LAMP (CFL) - UT 2002	OTHER	\$13	\$0				05			\$13
1823920	102229	ENERGY FINANSWER - UT 2003	OTHER	\$1,542	\$0			e de la constante de la consta	20		***************************************	\$1,542
1823920	102230	INDUSTRIAL FINANSWER - UT 2003	OTHER	\$1,658	\$0				20			\$1,658
1823920	102231		OTHER	\$191	\$0				09		-	\$191
1823920	102232	NOUSTRIAL SMALL RETROFIL - UTAH - 2003	OTHER	\$14	20		***************************************		0			\$14
1823920	102233	COMPACT ELLIDBESCENT LAMPS WASH 2003	2 2 2 2 2 2 3 2 3	174-	2 6		***************************************		2 5			174-
1623020	102230	COMPACT PLOCKESCENT LAMPS - WIT 2003	A CONT	- G	2 6				2 5			A G
1023020	102237	MINISTERATION FINANCIARED WAY DOOD	AVY P	97.6	2 6				2 9			9 6
1823920	102230	۵ ر	WYTH	6	000				2 5			9
1823920	102245	CA REVENUE RECOVERY - BALANCING ACCT	OTHER	-\$2 769	09				2 5			-\$2 769
1823920	102327	T 11T 2003	OTHER	\$27.	0				Ç			\$4
1823920	102328	INDUSTRIAL SELF-DIRECT UT 2003	OTHER	\$7	80				0,0			\$7
1823920	102336	LOW INCOME - UTAH - 2004	OTHER	\$22	\$0				O;			\$22
1823920	102337	REFRIGERATOR RECYCLING PGM - UT 2004	OTHER	\$3,581	\$0				ő			\$3,581
1823920	102338	AC LOAD CONTROL - RESIDENTIAL UT 2004	OTHER	\$2,910	\$0				0%			\$2,910
1823920	102339	04	OTHER	\$3,026	\$0				06			\$3,026
1823920	102340		OTHER	\$1,547	80	Constitute and the second second	enneen skukennen skakenne	ere ere de en commence de comm	09	universal contraction of the con		\$1,547
1823920	102341	COMMERCIAL SWALL RETROFIL - 01 2004	A HILL	\$285	04				2 5			4200
1823920	102343	1.	OTHER	\$1 227	200				2 5			\$1 227
1823920	102344	INDUSTRIAL FINANSWER - UT 2004	OTHER	\$2,562	80				9			\$2,562
1823920	102345	T 20	OTHER	\$230	\$0			-	0,			\$230
1823920	102346	INDUSTRIAL SMALL RETROFIT - UT 2004	OTHER	\$51	\$0				Ω,			\$51
1823920	102347	40	OTHER	\$54	\$0				Q,			\$54
1823920	102348	COMMERCIAL SELF-DIRECT - UT 2004	OTHER	\$89	\$0				Q			\$89
1823920	102349	7	OTHER	\$129	\$0				02			\$129
1823920	102351	/UT 2004	DQ!	\$2	\$0	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	-		00			80
1823920	102360	<u>ي</u> و	αγw.	81	80			-	00 0			09 8
1823920	102362	≻!	MYP	888	20				09		-	0,00
1823920	102363	INDUSTRIAL FINANSWEK - WYP 2004	MYP WYP	\$20	200				2 5			9 6
1823920	102364	SELF AUDII - WYOMING - PPL 2004 ESIDENTIAI NEW CONSTRUCTION - WASHINGTON	OTHER	\$555	0\$ C\$	08	\$0 80		80	80	2	96
1823920	102444	RUCTION - U	OTHER	\$76	80				Q.			\$76
1823920	102458	COMMERCIAL FINANSWER EXPRESS - WASHINGTO	OTHER	\$3,082	20\$			***************************************	9			\$3,082
	**************************************			viewerproper property and the second						-	-	,



Primary Account	Secondary Account		Alloc		Callf	Oregon	× ×	Vy-PPL Utah	Idaho				Other
1242000	0	INT FREE-PPL	OTHER	\$1,734	\$0		0\$	\$0	\$0	\$0	80	\$0	\$1,734
1823920	102459	INDUSTRIAL FINANSWER EXPRESS - WASHINGTO	OTHER	\$1,131	80		0\$	\$0	\$0	\$0	\$0	\$0	\$1,131
1823920	102460	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$446	30		\$0	\$0	\$0	\$0	80	\$0	\$446
1823920	102461	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$146	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$146
1823920	102462	UTAH REVENUE RECOVERY - SBC OFFSET	OTHER	-\$209,265	\$0		\$0	\$0	\$0	\$0	\$0	os S	-\$209,265
1823920	102502	RETROFIT COMMISSIONING PROGRAM - UTAH	OTHER	\$2	\$0		80	80	\$0	\$0	20	\$0	\$2
1823920	102503	C&I LIGHTING LOAD CONTROL - UTAH - 2004	OTHER	\$23	\$0		\$0	\$0	\$0	\$0	80	\$0	\$23
1823920	102504	Q	IDN	\$1	80		\$0	\$0	\$0	\$1	80	80	\$0
1823920	102506	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	naı	\$3	\$		\$0	\$0	\$0	\$3	\$0	\$0	\$0
1823920	102507	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	ng	\$3	\$0		80	80	\$0	\$3	80	\$0	\$0
1823920	102508	X	na	\$3	80	-	80	80	80	\$3	80	80	\$0
1823920	102518	ENERGY FINANSWER - ID/UT 2005	ngi	\$11	\$0		\$0	80	\$0	\$11	80	80	\$0
1823920	102525	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDCI	\$3	0\$		05	0\$	30	\$3	80	80	\$0
1823920	102528	AR.	III	6	\$0		O\$	US.	08	25	08	SO	80
1823920	102529			6	\$0		0\$	US	\$0	\$2	80	SO	0\$
1823920	102530	RAM		PCS	05		0\$	05	0\$	824	08	0\$	OS.
1823920	102532		OTHER	878	200		9	0\$	0\$	U\$.	OS.	08	\$48
1823920	102533	REFRIGERATOR RECYCLING PGM. LITAH . 2005	OTHER	\$3.306	S		O\$	US	0\$	0\$	08	0\$	\$3.306
1823920	102534		OTHER	\$3.060	80		0\$	US	80	\$0	80	OS	\$3,060
1823920	102535	AIR CONDITIONING - UTAH - 2005	OTHER	\$2 347	80		30	80	30	\$0	20	SOS	\$2.347
1823920	102536	COMMERCIAL RETROFIT LIGHTING - UTAH - 20	OTHER	\$65	80	***************************************	\$0	\$0	\$0	80	80	\$0	\$65
1823920	102537	T - UTAH - 200	OTHER	\$223	80		\$0	80	\$0	\$0	80	\$0	\$223
1823920	102539	ENERGY FINANSWER - UTAH - 2005	OTHER	\$1476	80		\$0	\$0	\$0	\$0	90	80	\$1.476
1823920	102540	INDUSTRIAL FINANSWER - UTAH - 2005	OTHER	\$3 485	CS		80	80	80	\$0	80	80	\$3.485
1823920	102541	INDUSTRIAL RETROFIT LIGHTING - LITAH - 20	OTHER	860	80		0\$	80	0\$	0\$	80	30	\$60
1823920	102543	0.5	OTHER	850	80		0\$	08	0\$	S.O.S.	U\$	OS.	\$50
1823920	102544	COMMERCIAL SELF-DIRECT - LITAH - 2005	OTHER	\$67	80		0	80	0\$	20	O.F.	SO	\$67
1823920	102545	I	OTHER	\$103	03		C#	05	O#	U\$	OS.	0\$	\$103
1823920	102546	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$944	80		\$0	80	\$0	\$0	80	SS	\$944
1823920	102547	PRESS - UTAH	OTHER	\$1.967	80		0\$	80	80	\$0	80	80	\$1.967
1823920	102548	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$421	30	The same of the sa	\$0	80	\$0	\$0	80	\$0	\$421
1823920	102549	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$105	80		\$0	80	\$0	\$0	80	\$0	\$105
1823920	102550	C&I LIGHTING LOAD CONTROL - UTAH - 2005	OTHER	\$36	80		\$0	80	\$0	\$0	80	\$0	\$36
1823920	102552	ž	WYP	\$4	80		\$0	\$4	\$0	\$0	20	\$0	80
1823920	102553	12	WYP	\$14	80		\$0	\$14	\$0	\$0	80	\$0	80
1823920	102554	SELF AUDIT - WYOMING - PPL 2005	WYP	80	30	-	\$0	80	\$0	\$0	80	80	\$0
1823920	102555	REFRIGERATOR RECYCLING - PPL WYOMING - 2	WYP	80	\$0		\$0	80	\$0	\$0	\$0	\$0	\$0
1823920	102556	1823920/102556	OTHER	\$0	\$0		\$0	80	\$0	\$0	\$0	\$0	\$0
1823920	102562	APPLIANCE INCENTIVE - WASHWISE - WASHING	OTHER	\$53	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$53
1823920	102586	IRRIGATION LOAD CONTROL - UTAH - 2005	OTHER	\$3	\$0	-	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	102702	ENERGY FINANSWER - WYOMING PPL - 2006	WYP	\$2	\$0		\$0	\$2	\$0	\$0	\$0	\$0	S
1823920	102703	INDUSTRIAL FINANSWER-WYOMING-PPL 2006	WYP	\$3	\$0		\$0	\$3	\$0	\$0	\$0	\$0	\$0
1823920	102706	LOW INCOME-UTAH-2006	OTHER	\$119	\$0		\$0	\$0	\$0	\$0	\$0	S	\$119
1823920	102707		OTHER	\$3,752	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$3,752
1823920	102708	A/C LOAD CONTROL-RESIDENTIAL/UTAH-2006	OTHER	\$8,624	\$0		\$0	80	\$0	\$0	80	S	\$8,624
1823920	102709	AIR CONDITIONING-UTAH-2006	OTHER	\$1,499	\$0		\$0	\$0	\$0	\$0	\$0	\$	\$1,499
1823920	102712	8	OTHER	\$2,187	80		\$0	\$0	\$0	\$0	\$0	80	\$2,187
1823920	102713	INDUSTRIAL FINANSWER-WYOMING-UTAH-2006	OTHER	\$2,748	\$0		\$0	\$0	\$0	\$0	\$0	80	\$2,748
1823920	102717	COMMERCIAL SELF-DIRECT-UTAH-2006	OTHER	\$65	\$0		0\$	80	\$0	\$0	\$0	\$0	\$65
1823920	102718	INDUSTRIAL SELF-DIRECT-UTAH-2006	OTHER	\$122	\$0		\$0	\$0	\$0	\$0	\$0	S	\$122
1823920	102719		OTHER	\$1,848	\$0		\$0	\$0	\$0	\$0	\$0	S	\$1,848
1823920	102720	COMMERCIAL FINANSWER EXPRESS-UTAH-2006	OTHER	\$2,469	\$0		\$0	\$0	\$0	\$0	\$0	30	\$2,469
1823920	102721		OTHER	\$536	\$0		\$0	\$0	\$0	\$0	\$0	S	\$536
1823920	102722		OTHER	\$211	\$0		\$0	\$0	\$	\$0	\$0	\$0	\$211
1823920	102723	C&I LIGHTING LOAD CONTROL -UTAH-2006	OTHER	88	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$8
1823920	102725	ဖွ	OTHER	\$0	\$0		\$0	\$0	20	\$0	\$0	SS :	\$0
1823920	102759	HOME ENERGY EFF INCENTIVE PROG-UTAH-2006	OTHER	\$241	OS .		\$0	20	20	\$0	\$0	20	\$241
1823920	102760	HOME ENERGY EFF INCENTIVE PROG-WA-2006	OTHER	\$3,263	80	\$0	0g	\$0	တ္တ	30	80	\$0	\$3,263
1823920	102761	HOME ENERGY EFF INCENTIVE PROG-PPL WYOMI	WYP	88	\$0		\$0	6\$	\$0	80	20	\$0	80



Primary Account	Secondary Account		Alloc	Total	Oregon	11	Wy-PPL	Utah	Idahı	o Wy-UP		1 1	1 1
1242000	0	INT FREE-PPL	OTHER	\$1,734	20	80	\$0	\$0	20	000	\$0	80	\$1,734
1823920	102767	TIZE	OTHER	-\$15,391	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20	-\$15,391
1823920	102788	DSR COSTS BEING AMORTIZED	ΜΥΡ	\$0	80	\$0	80	\$0	\$0	\$0	80	\$0	\$0
1823920	102789	DSR COSTS BEING AMORTIZED	WYP	\$4	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$0	\$0
1823920	102790	DSR COSTS BEING AMORTIZED	WYP	\$2	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0
1823920	102791	₹ —	WYP	\$3	\$0	0\$	\$0	\$3	\$0	\$0	\$0	\$0	\$0
1823920	102792		WYP	\$3	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$0
1823920	102796	DSR COSTS BEING AMORTIZED	OTHER	80	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0
1823920	102798	ENERGY FINANSWER - WYOMING PPL - 2007	WYP	\$1	80	\$0	\$0	\$1	30	\$0	\$0	\$0	\$0
1823920	102799		WYP	\$2	\$0	\$0	90	\$2	\$0	\$0	\$0	\$0	\$0
1823920	102802	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	WYP	\$7	\$0	\$0	\$0	\$7	\$0	\$0	80	80	\$0
1823920	102803	LOW-INCOME WEATHERIZATION - WYOMING PPL-	WYP	\$4	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$0	\$0
1823920	102804	COMMERCIAL FINANSWER EXPRESS - WY - 2007	WYP	83	\$0	\$0	\$0	\$3	30	\$0	\$0	\$0	\$0
1823920	102805	INDUSTRIAL FINANSWER EXPRESS - WY - 2007	WYP	53	\$0	\$0	\$0	\$1	\$0	\$0	\$0	30	\$0
1823920	102806	SELF DIRECT - COMMERCIAL - WY - 2007	WYP	\$1	\$0	80	\$0	\$1	\$0	\$0	\$0	80	20
1823920	102807		WYP	\$1	\$0	\$0	\$0	51	\$0	\$0	\$0	\$0	\$0
1823920	102819	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$5,982	\$0	80	80	\$0	\$0	\$0	\$0	\$0	\$5,982
1823920	102820	AIR CONDITIONING - UTAH - 2007	OTHER	\$883	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$883
1823920	102821		OTHER	\$1,952	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$1,952
1823920	102822	INDUSTRIAL FINANSWER - UTAH - 2007	OTHER	\$3,369	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,369
1823920	102823	LOW INCOME - UTAH - 2007	OTHER	\$117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117
1823920	102824	H - 2007	OTHER	\$50	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	
1823920	102825	REFRIGERATOR RECYCLING PGM- UTAH - 2007	OTHER	\$3,399	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,399
1823920	102826	COMMERCIAL SELF-DIRECT - UTAH - 2007	OTHER	\$61	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61
1823920	102827	UTAH - 2007	OTHER	\$108	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0	\$108
1823920	102828	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$1,936	\$ 0	80	\$0	\$0	0¢	\$0	\$0	80	\$1,936
1823920	102829	3	OTHER	\$3,277	\$0	80	80	\$0	\$0	\$0	\$0	SO SO	\$3,277
1823920	102830	EXPRESS - U	OTHER	\$968	\$0	80	\$0	\$0	\$0	\$0	\$0	20	\$968
1823920	102831	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$187	\$0	0\$	80	80	\$0	80	\$0	20	\$187
1823920	102833	OL - UTAH - 2	OTHER	\$277	20	\$0	\$0	\$0	20	20	\$0	20	\$277
1823920	102834	HOME ENERGY EFF INCENTIVE PROG - UT 2007	OTHER	\$3,034	\$0	80	\$0	\$0	20	\$0	\$0	20	\$3,034
1823920	102883	E - 2008	5	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0	80	8
1823920	102885	≻	WYP	\$4	20	80	\$0	\$4	20	\$0	\$0	20	80
1823920	102886	INDUSTRIAL FINANSWER - WYOMING FPL - 200	± 4	22	20	80	80	22	2 6	08.0	2 6	2 6	OA G
1823920	102888	2	1. K		0,00	09 60	200	- L	2 6	2 6	04	2	Q G
1623920	10,2889	TOWE ENERGY EFF INCENTIVE PROGRAM: - VAYON	WY.	22	2	0,6	04	43	200	04	04	2 6	8 6
1823920	102890	ZЩ	1 AVV	\$25	2 6	9 6	9	200	8	9 6	9	Q.	S CS
1823920	102892	. 161	d/w	3	200	08	90	\$0	9 6	OS.	OS.	80	08
1823920	102893	SELF DIRECT COMMERCIAL - WYOMING 2008	MWP	\$22	\$0	80	\$0	\$2	\$0	\$0	\$0	\$0	\$0
1823920	102894	SELF DIRECT INDUSTRIAL - WYOMING 2008	WYP	\$3	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0	80
1823920	102906	Ö	OTHER	\$7,175	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,175
1823920	102907	AIR CONDITIONING - UTAH 2008	OTHER	\$526	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	\$526
1823920	102908	2	OTHER	\$3,466	\$0 \$0	\$0	\$0	\$0	\$0	0\$	80	\$0	\$3,466
1823920	102909	INDUSTRIAL FINANSWER - UTAH - 2008	OTHER	\$4,289	\$0	\$0	\$0	\$0	2 0	SO SO	\$0	20	\$4,289
1823920	102910	LOW INCOME - UTAH 2008	OTHER	\$127	20	\$0	\$0	\$0	30	\$0	80	20	\$127
1823920	102911	T 3	OTHER	\$50	80	\$0	80	200	200	080	0,80	2	220
1823920	102912	COMMEDCIAL SELECTORING - UTAH - 2008	S S S S S S S S S S S S S S S S S S S	\$4,570	000	90	04	Q 40	2 6	Q 6	06	Q G	070,26
1823820	102913	INDIGERSIAL SELF DIRECT - UTAH - 2008	CTTE	\$412B	3 6	29	200	000	Q 69	3 6	200	308	\$126
1823920	102915	ľ	OTHER	\$1.664	20	\$00	80	SO.	80	30	80	\$00	\$1,664
1823920	102916	n	OTHER		\$0	\$0	\$0	\$0	\$0	80	\$0	\$0	\$3,791
1823920	102917	Ш	OTHER	\$1,133	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,133
1823920	102918	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER		90	80	\$0	\$0	\$0	\$0	\$0	\$0	\$1,053
1823920	102919	C&I LIGHTING LOAD CONTROL - UTAH - 2008	OTHER	\$4	\$0	\$0	\$0	\$0	\$0	0\$	80	\$0	\$
1823920	102920	OL - UTAH	OTHER	\$762	\$0	\$0	\$0	\$0	\$0	30	\$0	\$0	\$762
1823920	102921	Él.	OTHER	\$7,817	08 6	80	\$0	20	200	08	80	200	\$7,817
1823920	102964	шL	OTHER	\$0	20	200	20	20	200	2	0.0	2 6	50 817
1823920	102976	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	CINER	\$9,817	20	80	20	ec.	30	O _R	O.P.	- AC	\$8,017



INTEREPPE PRICAMSWER - UTAH - 2009 ENERGY FINANSWER - UTAH - 2009 ENERGY FINANSWER - UTAH - 2009 LOWI INCOME UTAH - 2009 ENERGRAFIOR ENCYCLING BOM. UTAH - 2009 COMMERCAL SELF-DIRECT - UTAH - 2009 COMMERCAL SELF-DIRECT - UTAH - 2009 COMMERCAL SELF-DIRECT - UTAH - 2009 COMMERCAL SELF-DIRECT - UTAH - 2009 RESIDENTIAL NEW CONSTRUCTION - UTAH - 200 INDUSTRIAL FINANSWER EXPRESS - UTAH - 200 RESIDENTIAL NEW CONSTRUCTION - UTAH - 200 RESIDENTIAL NEW CONSTRUCTION - UTAH - 200 RESIDENTIAL NEW CONSTRUCTION - UTAH - 200 RESIDENTIAL FINANSWER EXPRESS - UTAH - 200 RESIDENTIAL FINANSWER EXPRESS - UTAH - 200 RESIDENTIAL FINANSWER EXPRESS - UTAH - 200 RESIDENTIAL FINANSWER EXPRESS - UTAH - 200 RESIDENTIAL FINANSWER EXPRESS - UTAH - 200 RESIDENTIAL FINANSWER EXPRESS - UTAH - 2009 RESIDENTIAL FINANSWER EXPRESS CAIL - WYO- COMMERCIAL FINANSWER EXPRESS CAIL - WYO- ENERGY FINANSWER EXPRESS CAIL - WYO- COMMERCIAL FINANSWER EXPRESS CAIL - WYO- ENERGY FINANSWER EXPRESS CAIL - WYO- COMMERCIAL FINANSWER CAIL - WY - 2009 NYO-MING REV RECOVERY - SEG OFFSET CAT 1 WYO- MINDUSTRIAL FINANSWER CAIL - WY - 2009 NYO- MINDUSTRIAL FINANSWER CAIL - WYO- COMMING REV RECOVERY - SEG OFFSET CAT 1 WYO- MINDUSTRIAL FINANSWER CAIL - WYO- COMMING REV RECOVERY - SEG OFFSET CAT 1 WYO- MINDUSTRIAL FINANSWER CAIL - WYO- COMMERCIAL FINANSWER CAIL - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REPRESSES - UTAH - 2010 RESIDENTIAL REP	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	-2009 VITAH - 2009 UTAH - 2009 - 2009 IG PGM- UTAH - 2009 - 1 - UTAH - 2009 RUCTION - UTAH EXPRESS - UTAH EXPRESS - UTAH S PROGRAM - UTAH 2 PROGRAM - UTAH	OTHER OTHER OTHER	\$1,734 \$500 \$2,532 \$4,215	800	\$00	80	000000000000000000000000000000000000000	\$0 80 80 80	\$0 \$0 \$0	\$0 \$0 \$0	
Company Comp	0.2977 0.2978 0.2978 0.2980 0.2980 0.2981 0.2982 0.2982 0.2986 0.2986 0.2986 0.2986 0.2996 0.	- 2009 - 2009 - 2009 - 2009 - 2009 - 1209 - 1209 - 1209 - 1209 - 1209 - 1209 - 1209 - 2009 - 2009	OTHER OTHER	\$500	\$00	\$0	09	\$0 \$0 \$0	\$000	80	\$00	
Company Comp	0.2978 0.22979 0.22861 0.22862 0.22863 0.22863 0.22865 0.22865 0.22865 0.22866 0.22866 0.22867 0.22867 0.22867 0.22867 0.22868 0.22867 0.22868 0.22867 0.22868	AH - 2009 UTAH - 2009 UTAH - 2009 - 2009 UTAH - 2009 UTAH - 2009 UTAH - 2009 RUCTION - UTAH - 2009 RUCTION - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH EXPRESS - UTAH - 2009 DL - UTAH - 2009	OTHER	\$2,532	0\$	80	.00	\$0	\$00	\$00	\$0	
10,00099 MOLANIEM MANAGEMEN (1974) 2009 CHIEF 15,000 CHIEF 15,	0.2979 0.22960 0.22981 0.22981 0.22983 0.22983 0.22984 0.22986 0.22986 0.22986 0.22986 0.22986 0.22987 0.22997 0.22997 0.22997 0.22998	UTAH - 2009 - 20	OTHER	\$5.215	and the second second			\$0	\$0	\$0		
Comment Convention Conven	0.2980 0.2981 0.2981 0.2982 0.2984 0.2984 0.2985 0.2985 0.2986 0.2987 0.2986 0.2987 0.2986 0.	3 - 2009 - 2009 - 10 F Coll UTAH - 2 - UTAH - 2009 - UTAH - 2009 RUCTION - UTAH RUCTION - UTAH SEXPRESS - UTAH SEXPRESS - UTAH SPROGRAM - UTAH OL - UTAH - 2009	מדונדט	00.4.00	08	80	80			-	\$0°	
10,0000 COMMENCATION REPORT UP-1, 2000 COTTON COMMENCATION	0.2281 0.2283 0.2283 0.2283 0.2284 0.2286 0.2286 0.0289 0.0299 0.	- 2009 JG PGM- UTAH - 2 T - UTAH - 2009 - UTAH - 2009 RUCTION - UTAH REPRESS - UTAH S PROGRAM - U S L - UTAH - 2009		\$162	\$0	80	80	\$0	\$0	20	\$0	
The control of the	02982 02983 02984 02984 02984 02986 02986 02986 02990 02299	IG PGM- UTAH - 2 T - UTAH - 2009 - UTAH - 2009 RUCTION - UTAH RYPRESS - UTAI EXPRESS - UTAI S PROGRAM - U	OTHER	\$50	80	80	\$0	\$0	\$0	\$0	\$0	\$0
COMMERCIAL BILL-CATE AND CATE	0.2963 0.2964 0.22865 0.22865 0.02867 0.02867 0.02987 0.02994 0.02995 0.02996 0.0296 0.0296 0.	T - UTAH - 2009 - UTAH - 2009 RUCTION - UTAH EXPRESS - UTAH XPRESS - UTAH 3 PROGRAM - UTAH		\$2,339	\$0	80	\$0	\$0	\$0	\$0	80	-
Mountained, Bit Professor, 1777-1774-2006 OTHER STATES	0.02984 0.02985 0.02986 0.02986 0.02990 0.02990 0.02997 0.02998 0.02997 0.02999 0.02990 0.02900 0.02990 0.02990 0.02990 0.02990 0.02990 0.02990 0.02990 0.029000 0.02900 0.02900 0.02900 0.02900 0.02900 0.02900 0.02900 0.029	- UTAH - 2009 RUCTION - UTAH EXPRESS - UTAH EXPRESS - UTAH S PROGRAM - UTAH		\$53	\$0	08	80	\$0	\$0	80	\$0	
COMMERCIAL INVANORISE COPIES UTAL-2	0.2985 0.2986 0.2986 0.2987 0.2987 0.22990 0.02993 0.02993 0.02995 0.02996 0.0	EXPRESS - UTAL EXPRESS - UTAL EXPRESS - UTAH S PROGRAM - UTAH - 2009	OTHER	\$72	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COMMERCIAL INVARIMENT RESISTS UTAH 2	0.02986 0.02987 0.02988 0.02989 0.02991 0.02991 0.02992 0.02998 0.02988	EXPRESS - UTAH SYPRESS - UTAH S PROGRAM - UTAH - 2009	OTHER	\$1,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Figure 1987 Figure 1987	0.2987 0.2988 0.2980 0.2980 0.2980 0.2981 0.2985 0.2985 0.2986 0.	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20 RETROFIT COMMISSIONING PROGRAM - UTAH - IRRIGATION LOAD CONTROL - UTAH - 2009	OTHER	\$3,258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10,00000 Filed Charles Charles Charles Charles 1,000000 Filed Charles	0.2988 0.2990 0.2990 0.2991 0.22943 0.22953 0.22955 0.22956 0.22957 0.	RETROFIT COMMISSIONING PROGRAM - UTAH- IRRIGATION LOAD CONTROL - UTAH - 2009	OTHER	\$776	\$0	\$0	\$0	\$0	O\$	\$0	\$0	
102990 FINESTOCKIO LOND COUNTION, UTIMAL 2009 OTHER 182, 246 St. 9 S	0.2990 0.2991 0.2991 0.2995 0.2995 0.22996 0.22996 0.22996 0.22996 0.22996 0.22996 0.22996 0.22996 0.22996 0.22996 0.22996 0.22996 0.23007 0.23006 0.23006 0.23006 0.23006 0.23006 0.23006 0.23007 0.23006	IRRIGATION LOAD CONTROL - UTAH - 2009	OTHER	\$947	30	\$0	80	\$0	\$0	80	\$0	\$0
100,000 100,	0.2991 0.2992 0.2992 0.2993 0.2996 0.22996 0.22998 0.22998 0.02999 0.02999 0.02999 0.03004 0.03004 0.03005 0.03005 0.03006 0.03007 0.03006 0.03007 0.03006	н	OTHER	\$2.732	\$0	80	80	80	\$0	\$0	80	
CORREST CHANGESTER, WATCHINGERPH, VANDAMAGE PH, 2009 CTHERE SEAT	02992 02993 02995 02995 012996 012996 012299 0123001 0133001 0133004 0133004 0133004 0133004 0133004 0133004 0133014		OTHER	\$25.439	\$0	80	80	\$0	80	\$0	\$0	0,
1022009 NOLISTINGAL MARKSHER MYCHANGE, PRI, 2002 OTHER 1819 SIG 1919	02995 02995 02995 02995 02996 02996 02299 03000 03000 03000 03000 03000 03000 03000 03000 03000 03000 03000 03000 03000 03000		OTHER	\$21	0\$	O\$	OS	80	\$0	80	80	
1022866 HOWERFERD REPRESSIVE TRANSPORTED BY NOTICE AND STATES	02995 02996 02996 02997 02999 032900 033000 033004 033004 033007 033005 033012 033013	N OW	OTHER	968	\$0	200	0\$	80	30	\$0	80	20
1020999 COMMERCALE PRINCETATION WOUNDAMED FOR LYANGE STATE STA	02996 02997 02997 02298 02299 033000 033003 033003 033004 033004 033013 033014	10	OTHER	\$140	30	200	\$0	80	\$0	\$0	30	80
10,000000 MINIOCHECKER, PAYANDRIA CHERTORY 17,0000000 17,000000 17,000000 17,0000000 17,000000 17,0000000 17,000000 17,000000 17,0000000 17,0000000 17,0000000	0.2997 0.2998 0.2998 0.3000 0.30001 0.30004 0.30006 0.30006 0.30006 0.30007 0.30008 0.30007 0.30008 0.30001 0.30012	TIVE	OTHER	\$439	30	80	80	80	80	80	80	\$0
102090 COMMISSINGE EXPRESS. VW. 7.009 OTHER SIST SIST SIST SIST SIST SIST SIST SIS	02998 02999 02999 03000 030004 030004 030004 030005 030005 030007 030006 03001 03001 03001 03001	CIL	OTHER	\$86	30	80	\$0	80	30	\$0	80	\$0
102090 This continue of the continue of th	02999 03000 03000 03000 030004 030006 030006 03000 03000 03001 03001 03012		OTHER	\$139	\$0	20	\$0	\$0	\$0	\$0	\$0	\$0
100000 SELE DIRECT NOMESCALCH WY. 2009 THER STATES STATE STATES ST	03000 03001 03004 03004 03004 03006 03006 03007 03007 03012 03012	INDUSTRIAL FINANSWER EXPRESS - WY - 2009	OTHER	\$59	80	80	\$0	80	\$0	\$0	SO	\$0
102001 WAIN CHECK USE WRESACH IN QLEAR ACCT OTHER \$512 \$51 \$	03001 03003 03004 03004 03005 03005 03005 03007 03008 03012 03013	SELF DIRECT - COMMERCIAL - WY - 2009	OTHER	\$5	\$0	80	\$0	80	80	\$0	80	\$0
1000004 MAIN CHECK DISSA WIRESACCH OTHER SEZ STATE STATE STA	03003 (03004 (03004 (03005 (03005 (03007 (03012 (03012 (03014	SELF DIRECT - INDUSTRIAL - WY - 2009	OTHER	\$12	\$0	20	\$0	80	30	\$0	30	\$0
1000004 MAIN CHECK OLD FULLAR ACCT OTHER \$2.50 \$10	03004 (03005 (03006 (03007 (03012 (03012 (03014 (03014	ACH IN CLEAR	OTHER	\$2	\$0	0\$	\$0	80	\$0	\$0	\$0	\$0
100006 COMMERCALE HANAWER EXPRESS CARL VWY OTHER \$2.45 \$10 \$	03005 03006 03007 03008 03012 03013 03014 03014	ACH OUT	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0
1020000 NUMUSTRAL FINANSWER PEPRESS G. 2. WY OTHER \$54.0 \$90	03006 03007 03008 03012 03013 03014	COMMERCIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	\$236	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1020027 NUMUSTRIAL CATE 2. WY 2009 OTHER SEGIO SO SO SO SO SO SO SO	03007 03008 03012 03013 03014 03031	XPRESS	OTHER	\$34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1000006	03008 03012 103013 103014	ENERGY FINANSWER Cat 2 - WY 2009	OTHER	\$40	\$0	\$0	\$0	\$0	\$0	\$0	80	\$0
103012	03012 03013 103014 103031	at 2 -WY 2009	OTHER	\$34	\$0	2 0	\$0	80	\$0	\$0	\$0	
1030713 WYOOMMOR REV RECOURTRY, SEG OFFSET CAT 2 OTHER SET, 183 \$50	.03013 103014 103031	/ - SBC OFFSET CAT	OTHER	-\$2,601	\$0	\$0	\$0	80	\$0	\$0	90	
100014 WYOMING REV RECOVERY - SEC OFFSET CAT 3 OTHER S57,011 S50 S50 S50 S50 S50 S50 S50 S50 S50 S50	.03014 103031	/ - SBC OFFSET CAT	OTHER	-\$1,638	20	\$0	\$0	\$0	\$0	\$0	\$0	
10000531 OUTREACH and COMMUNICATIONS - UT 2009 OTHER \$571 \$50	103031	/ - SBC OFFSET	OTHER	-\$2,001	80	\$0	\$0	80	\$0	\$0	\$0	
1000073 ACLIPGRIAD BOM EXPENSES 2010 OTHER S1500 S0		OUTREACH and COMMUNICATIONS - UT 2009	OTHER	\$571	\$0	\$0	\$0	20	\$0	\$0	\$0	20
103077 AC LOAD CONTROL. RESIDENTIALUTAH - 201	103059	E - 2010	OTHER	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0	
193072	103071	DENTIAL/UTAH -	OTHER	\$1,580	\$0	80	\$0	20	20	80	20	
103073 THOUSTRIAL HANDSWER - UTAH - 2010 THER ST 1,166 S0 S0 S0 S0 S0 S0 S0	03072	AIR CONDITIONING - UTAH - 2010	OTHER	\$616	80	80	\$0	20	\$0	\$0	20	
103077 MINDLSTRIAL FINANSWER VITAH - 2010 OTHER S11972 Sto	103073	4H - 2010	OTHER	\$1,166	\$0	20	\$0	\$0	80	\$0	\$0	
103075	103074	UTAH - 20	OTHER	\$1,972	80	20	0.50	0,0	0,00	20	0,50	
103076	03075	COW INCOME - UTAH - 2010	OINER	ΩLL9	08 8	2	2	2 6	2 6	9 60	0,60	0 6
103079	103076	0107#	S E E	\$23	0.00	2 6	000	000	2	040	OF G	8 8
1030F0 NUDUSTRIAL SELF-DIRECT - UTAH - 2010 OTHER STATE SOF SOF SOF SOF SOF SOF SOF SOF SOF SOF	03078	T LITAH 2010	RIPLO	\$302	000	9 6	2 6	Q &	2 6	S 6	2 6	20
103080 RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	03079	INDUSTRIAL SELF-DIRECT - UTAH - 2010	OTHER	\$141	80	0\$	\$0	\$0	\$0	80	80	20
103081 COMMERCIAL FINANSWER EXPRESS - UTAH - 20 CTHER \$2,024 \$50 \$	03080		OTHER	\$975	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
103082 INDUSTRAL FINANSWER EXPRESS - UTAH - 20	03081	EXPRESS - UTAH	OTHER	\$2,024	\$0	\$0	\$0	\$0	\$0	0\$	80	
103083 RETROFIT COMMISSIONING PROGRAM - UTAH - OTHER \$848	03082		OTHER	\$494	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
103086 IRIGATIOLAD CONTINCOL - UTAH - 2010 OTHER \$830 \$50	03083	PROGRAM	OTHER	\$448	\$0	\$0	\$0	90	\$0	\$0	QÇ	0\$
103086 HOME ENERGY EFF INCENTIVE PROG. UT 2010 OTHER \$8,111 \$00	103085	OL - UTAH - 2010	OTHER	\$830	\$0	\$0	\$0	\$0	30	80	\$0	
OUTREACA and COMMUNICATIONS UT 2010 OTHER \$757 \$60	03086	TIVE PROG - UT	OTHER	\$8,111	\$0	\$0	\$0	\$0	\$0	80	\$0	
FUNDUSTRIAL FINANSWER-WY-2010 CAT3	03087	CATIONS - UT 201	OTHER	\$757	80	\$0	80	\$0	\$0	\$0	\$0	\$0
NETRIGERAL FINANSWER WY-2010 CA11	103089		OTHER	\$4	\$0	80	80	80	20	\$0	0,8	0,50
103092 NEHKIGEREKI OK RECYCLING-WY-2010 CA11 OTHER \$890 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$5	03080	INDUSTRIAL FINANSWER-WY-2010 CATS	OHER	\$188	20	20	0,0	2	2 6	08	200	2 6
HOWE ENERGY ET INCAN PLOG V2.010 CA 11 OTHER S19 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0	103092	ч 1.	S HE	2666	20	0,0	0,0	2 6	2 6	0,00	2 6	0
COMMERCIAL FINANSWER EXP WY-2010 CAT3	103093	T PROG Y-20	OTHER	\$299	80	20	0,9	020	0,00	0.00	2	09 6
OUNTIENT OF THOMSWER EXP WY-2010 CAT3	03094	COMMEDCIAL EINANSWED EXD MY 2010 CA 11	OTHER	818	90	Q 6	90	Q G	Q &	04	Q# C#	Q 08
CELEDIDECT COMMERCIAL MAY OFFICE COLUMN COLU	03096	XP MY 2010		855	000	0\$	S S	208	80	0\$	\$0	20
	02020	AF WY-2010	OTHED	500	90	2 6	÷ 6	2 6) (25 6	2 6	S C
VI		103090 103092 103093 103094 103095 103096	INDUSTRIAL FINANSWRER, WY-2010 CAT: REFRIGERATOR RECYCLING-WY-2010 HOME ENERGY EFF INCENT PROG Y-2010 COMMERCIAL FINANSWER EXP WY-2010 COMMERCIAL FINANSWER EXP WY-2010 SELF DIRECT - COMMERCIAL - WY-2010	INDUSTRIAL FINANSWER.WY-2010 GAT3 REFRIGERATOR RECYCLING-WY-2010 GAT1 HOME ENERGY EFF INCERT PROG Y-2010 GAT1 LOW-INCOME WIEATHERZTN - WY 2010 GAT1 COMMERCIAL FINANSWER EXP WY-2010 GAT3 INDUSTRIAL FINANSWER EXP WY-2010 GAT3 SELF DIRECT - COMMERCIAL -WY-2010 GAT3	NEFRIGEATOR RECYCLINGSWY-2010 CAT3	INDUSTRIAL FINANSWER.WY-2010 CAT3	INDUSTRIAL FINANSWER, WY-2010 GAT3 OTHER \$188 \$0	INDUSTRIAL FINANSWIRE-WY-2010 CAT3	INDUSTRAL FINANSWERNY-2010 CAT3	INDUSTRAL FINANSWER-WY-2010 CAT3	INDUSTRAL FINANSWER-WY-2010 CAT3	INDUSTRIAL FINANSWER-WY-2010 CAT3



Primary Account	Secondary Account		Alloc	Total	Calif Orego	_	sh Wy-PP		Idaho	Wy-UPL	FERC	Other	
1242000	0	INT FREE-PPL	OTHER	\$1,734	\$0		\$0	\$0	\$0	\$0			\$1,734
1823920	103098	SELF DIRECT -INDUSTRIAL -WY-2010 CAT3	OTHER	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	103099	COMMERCIAL FINANSWER EXP. WY-2010 CAT2	OTHER	\$235	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$235
1823920	103100	INDUSTRIAL FINAN EXPRESS WY-2010 CAT2	OTHER	\$27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27
1823920	103101	ENERGY FINANSWER -WY 2010 CAT2	OTHER	\$64	\$0	\$0	\$0	\$0	\$00	\$0	80	\$0	\$64
1823920	103102	INDUSTRIAL FINANSWER -WY 2010 CAT2	OTHER	\$39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39
1823920	103103	Check Disb-Wires/ACH In Clearing - BT	OTHER	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0
1823920	103104		OTHER	\$1	\$0	80	08	\$0	\$0	\$0	\$0	\$0	S,
1823920	103137	Company Initiatives DEI Study- Washingto	OTHER	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$8
1823920 Total				-\$16,518	\$0	\$0	\$0	\$174	\$49	\$56	\$0		-\$16,796
1823930	101303	SUPER GOOD CENT 91	ngı		\$0	\$0	\$0	80	\$0	0\$	0\$	\$0	\$0
1823930	101308	LOW INCOME ID 92	2		\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	S
1823930	101315	CASH GRANT ID 91	Mal		30	\$0	80	\$0	80	80	80	\$0	80
1823930	101323	"WEATHER LOANS, IDAHO - U 1998"	NO	0\$	\$0	\$0	80	\$0	80	80	90	\$0	\$0
1823930	101328		na		80	80	SO	80	80	0\$	30	30	\$
1823930	101329	SELF AUDIT - IDAHO-LIT 1998	Ē	05	O\$	0\$	0\$	80	08	Ç.	0.00	0	C\$
1823930	101333	REG MOBILE HOME 96	IDI	**************************************	0\$	30	SO	80	208	0	08	08	G.
1823930	101342	HASSLE FREE EFFICIENCY - IDAHO-LIT 1998		08	O\$	08	US	CS	SO.	0.6	0.5	0\$	S
1823930	101349	IT 1997"		3	C) CS	0	90	Q\$	200	Q 6	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	9	8
1823930	101350	-1⊩		C#	O#	CS CS	90	C\$	200	Ç	9 6	200	Ç
1823930	101356	"INDUSTRIAL FINANSWER ID-LIT 1998"	DO	30	SO SO	OS OS	SO	\$0	200	C G	Q¥.	04	9
1823930	101358	2		8	2 6	08	20	OS OS	0	0	2	80	9
1823930	101362	MANE ACQUISITION92	2 2		C\$	CS CS	90	C.S.	08	200	0	04	3 6
1823930	101369	SUPER EFFICIENT REFRIGERATOR ID. 1T 1997			0\$	80	0\$	C\$	0	9 6	0	0	S
1823930	101370	SIDER FEED FAIT REFRICERATOR ID. IT 1998	8 2	23	000	9 6	9	2 6	9 6	67	2 6	2 6	9 6
1823930	101374	5	2 2	9	9 6	9	9 6	200	9 6	79 6	D 6	000	9 6
1823930	101973	LOAD CTIDIES OR		+	000	000	9 6	200	9 6	0 6	2 6	Q 6	9 6
1823930	101278	CIDED COOR CENTERS			200	9 6	9 6	9 6	9	OA G	000	2 6	9 6
1803030	01370	1.	200		2 6	2	200	2	200	000	0,0	20	0
1823030	101070	SOFTH GOOD OFFICE IS 111 1987	na i		2	Op C	2	2	200	09	O P	2	0
1023930	101379	SUPER GOOD CENTS, ID-UT 1998"	2 3	28	200	20	20	20	20	\$0	*0	80	20
1823930	101382	IRRIGATION 93	2		\$0	\$0	80	\$0	20	\$0	80	80	20
1823930	101384	DSM OTHER PROGS 95	BG		20	\$0	\$0	\$0	20	80	80	20	20
1823930	101387	- 1	20		80	\$0	\$0	\$0	\$0	\$0	\$0	80	\$0
1823930	101881	HASSEL FREE EFFICIENCY IDAHO-UT 1999	2	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1823930	101883	LOW INCOME WEATHER - 1999	2	\$1	\$0	\$0	\$0	\$0	\$0	\$1	80	\$0	\$0
1823930	101884	SELF AUDIT - 1999	2	0\$	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101886	HO UP8	2	0\$	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	2 0
1823930	101887	INDUSTRIAL FINANSWER - IDAHO UP&L - 199	20	0\$	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101914		20	\$48	\$0	80	80	\$0	\$0	\$48	30	\$0	\$0
1823930	101917	WEATHERIZATION LOANS - IDAHO UP&L - 1999	ß	\$3	\$0	80	\$0	\$0	\$0	83	\$0	20	\$0
1823930	101920	LOW INCOME BID WZ - IDU 1999	ΩΩ	0\$	\$0	\$0	\$0	\$0	\$0	\$0	20	\$0	\$0
1823930	101926	ENERGY FINANSWER - IDAHO-UT 2000	2	\$2	\$0	\$0	80	\$0	\$0	\$2	\$0	\$0	\$0
1823930	101927	HASSLEFREE EFFICIENCY - IDAHO-UT 2000	DQ.	63	80	\$0	\$0	\$0	80	\$1	\$0	\$0	\$0
1823930	101928	INDUSTRIAL FINANSWER - IDAHO-UT 2000	ng.	\$2	80	\$0	\$0	\$0	\$0	\$2	\$0	\$0	80
1823930	101929	LOW INCOME WZ - IDAHO-UT 2000	<u>a</u>	\$7	\$0	\$0	\$0	\$0	80	\$7	80	\$0	ÇÇ
1823930	101930	SELF AUDIT - IDAHO-UT 2000	201	\$0	80	\$0	\$0	\$0	\$0	\$0	80	20	20
1023930	101950	LOVY INCOME BILD WZ, ILI ZUUU	nai	L 9	90	0,0	0,9	200	0,0	6.1	20	200	2
1023930	101955	[F	na i	200	09.0	0 0	200	0,00	0,00	\$65	20	02	2
1023930	707067	ביטטא יו	na l	212	0,0	0,80	0,80	20	200	\$12	80	0\$	20
1023330	102064	2 5	2 2	7	0,00	200	9 6	0,00	200		20	0 0	2
1023930	102064	INDUSTRIAL FINANSWER - ID-UT 2001	3	C I	\$0	20	02	20	20	\$5	\$0	20	20
1022330	10000	LOW INCOME WZ - ID-U1 ZUU1	na	/ 1.0	80	09	08	200	0,0	21/	20	0,00	0,0
1023330	102066	SELF AUDII - ID-UI ZOUI	2	- C-	0,00	20	200	09 6	0,00	67	80	20	03
1823030	1020/9	HASSI FEBET FEFEVALINI 2000	3 2	D 6	9 6	0,00	2 6	0,00	2 6	8/4	0,40	2 6	200
1823930	102180	(AID) ISTRIAL CINANCIACE (DI) 2002	3 2	9	9 6	9 6	9 6	0 6	9 6	9 6	000	2 6	2 6
1823930	102182		32	9 5	08	05	0\$	Q 6	2	5.1	G G	Q G	9 6
1823930	102183	SELF AUDIT - IDU - 2002	ngı	\$0	\$0	\$0	\$0	\$0	\$0	30	\$0	205	80
1823930	102184	NEEA - IDU - 2002 ACTUALS	DG!	\$95	\$0	\$0	\$0	\$0	\$0	\$95	\$0	20	80
						12.1	12.1	12.1		-	, , , , , , , , , , , , , , , , , , ,		



	INT FREE-PPL COMPACT FLUORESCENT - UT 2002 WEATHFRIVATION I OANS - RFS IJT 2003	OTHER			Ç	C		\$0	80	\$0	
	COMPACT FLUORESCENT - UT 2002 WEATHERIZATION (OANS - RES UT 2003		-			5	The state of the s	**************************************	Andrewson Statement Statem	-	\$1,734
	WEATHER CANS - KES (1)	ngi	\$2			80	80	\$2	\$0	\$0	\$0
		20				\$0	80	\$4	\$0	\$0	20
	COMPACT FLOURESCENT - IDU 2002	20				\$0	0\$	\$6	\$0	\$0	20
	Ž	201		-		0\$	08	\$0	20	80	20
		200				20	\$0	\$87	\$0	\$0	20
	LOAN INCOME W2 - IDU 2003	2 2				200	2 6	970	200	0,00	2 6
	SELE ALIDIT - IDAMOLIT 2003	3 2		***************************************		G G	Q G	9192	9	04	8 6
	IDDICATION INTERPLIBIBLE IDAMO LIT 2003	2 2				29 6	29 6	6433	9 6	29	9 6
	01200210	200				04	000	45.4	0	0,00	8 6
	I OW INCOME WZ , IDH 2004	3 =				9	2 6	405	9 6	0,00	9 6
	NEFA - IDI 2004					5	0	\$112	S	25	80
	SELFALIDIT - IDAHO-11T 2004	2 2				9	9 6	205	2	Q.	9
	IRRIGATION INTERRIBUTIRE - IDII 2004			to the state of th		0	0	\$181	0	S	9
	1 12	8 5		-		OF G	9	- 23	0	SOS	G G
	DAHO-UT 2005			-		CS CS	30	\$32	80	\$0	30
		ngi		-	***************************************	SO	\$0	\$37	\$0	80	30
	NEEA - IDAHO - UTAH 2005	na				80	30	\$162	\$0	80	80
	SELF AUDIT - IDAHO-UT 2005	200				80	\$0	80	\$0	80	Ş
	IRRIGATION INTERRUPTIBLE IDAHO - UT 2005	3	-			0\$	\$0	\$238	80	80	\$0
	RESIDENTIA	ΩΩ			-	\$0	\$0	\$2	\$0	\$0	\$0
	ENERGY FINANSWER ID/UT 2006	20				\$0	\$0	\$0	80	\$0	\$0
	INDUSTRIAL FINANSWER-ID-UT 2006	20				\$0	\$0	\$3	\$0	\$0	\$0
	LOW INCOME WZ -ID-UT 2006	ΩΩ				80	\$0	\$144	80	\$0	\$0
		ΩΩ				\$0	\$0	\$359	\$0	\$0	\$0
	IRRIGATION INTERRUPTIBLE ID-UT 2006	Ω				0\$	\$0	\$361	\$0	\$0	\$0
		2	000000000000000000000000000000000000000			\$0	\$0	\$2	80	\$0	80
	G PGM-ID-U	2 3		The second secon		\$0	\$0	\$143	\$0	80	20
	COMMERCIAL FINANSWER EXPR-ID-U1 2006	3 3		***************************************		200	200	411/	D 6	04	2
	INDUSTRIAL FINANSWER EXPR-ID-UT 2006	3 5				2 6	0 0	744	2 6	000	2
	LOWE ENERGY REGISENCY PROGRAMMED BOOM I	3 2				Op G	9 6	9240	9 6	000	9 6
	ESIDTI / ID.	OTHER				000	04	32.9	09	0	Ş
		OTHER	48			0	9 6	9	0	200	4
	Industrial Finanswer ID - 2007	OTHER		***************************************	control of the second of the second	08	80	\$0	80	80	80
	IRRIGATION INTERRUPTIBLE ID-UT 2007	OTHER				\$0	\$0	\$0	\$0	\$0	\$846
	LOW INCOME WZ - ID-UT 2007	OTHER			and department of the second s	\$0	\$0	\$0	\$0	\$0	\$101
		OTHER				\$0	0\$	80	\$0	\$0	\$361
	G PGM - ID-U	OTHER	\$123			80	\$0	\$0	80	\$0	\$123
	R - ID-U	OTHER				\$0	\$0	80	\$0	\$0	\$61
	INDUSTRIAL FINANSWER EXPR - ID-01 Z007	SEE SEE	\$120			0.00	04	04	200	04	\$120 \$275
	INCENTIVE	OTHER				9	9 6	08	0	2	\$229
	2008	OTHER				30	\$0	30	30	\$0	\$19
	INDUSTRIAL FINANSWER - ID-UT 2008	OTHER		-	-	80	\$0	80	\$0	\$0	\$102
	IRRIGATION INTERRUPTIBLE - IDAHO - 2008	OTHER	\$3,127			\$0	\$0	\$0	\$0	\$0	\$3,127
	LOW INCOME WEATHERIZATION - IDAHO 2008	OTHER				0\$	\$0	\$0	\$0	\$0	\$165
		OTHER				0\$	\$0	\$0	\$0	\$0	\$317
		OTHER	\$113	80	\$0	SO	08	20	\$0	\$0	\$113
	COMMERCIAL FINANSWER EXPRESS - IDAHO 200	OTHER				20	09 80	80	80	80	\$108
	INDUSTRIAL FINANSWER - IDAHO - 2008	מחדר כ	900		and an extensive and confidences	9	9	00	00	000	\$268
	- OLING - NO.	THE		-		9	9 6	9 6	2 6	2	\$490
-	2008	OTHER		***************************************	***************************************	80	0\$	0\$	30	\$0	\$17
1823930 102958	CATEGORY 2 - WYOMING - 2008	OTHER	-	***************************************		80	\$0	80	\$0	\$0	6\$
1823930 102959	CATEGORY 3 - WYOMING - 2008	OTHER	\$33			\$0	\$0	\$0	\$0	\$0	\$33
	ENERGY FINANSWER - ID/UT 2009	OTHER	\$50			\$0	\$0	\$0	\$0	\$0	\$50
1823930 102967	INDUSTRIAL FINANSWER - ID-UT 2009	OTHER	\$309			\$0	80	\$0	\$0	80	\$309



000070.		Cold and the Cold Control of the State of th							The state of the s	Committee of the second		i	В
1242000	0		OTHER	\$1,734	\$0		\$0		\$0	0\$	\$0	- 1	\$1,734
1823930	102968	IRRIGATION INTERRUPTIBLE ID-UT 2009	OTHER	\$3,816	\$0	08	80	\$0	\$0	\$0	\$0	20	\$3,816
1823930	102969	LOW INCOME WZ - ID-UT 2009	OTHER	\$198	0\$	80	\$0	\$0	\$0	09	80	20	\$198
1823930	102970		OTHER	\$287	0\$	30	\$0	\$0	\$0	\$0	90	0\$	\$287
1823930	102971	G P(OTHER	\$108	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$108
1823930	102972	COMMERCIAL FINANSWER EXPR - ID-UT 2009	OTHER	\$190	\$0	0\$	\$0	\$0	\$0	\$0	\$0	80	\$190
1823930	102973	INDUSTRIAL FINANSWER EXPR - ID-UT 2009	OTHER	\$74	\$0	\$0	\$0	\$0	80	\$0	SO	80	\$74
1823930	102974	IRRIGATION EFFICIENCY PRGRM - ID-UT 2009	OTHER	\$807	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$807
1823930	102975	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$594	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$594
1823930	103061		OTHER	\$28	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$28
1823930	103062	INDUSTRIAL FINANSWER - ID-UT 2010	OTHER	\$139	\$0	0\$	\$0	\$0	SO	\$0	80	\$0	\$139
1823930	103063	IRRIGATION INTERRUPTIBLE ID-UT 2010	OTHER	\$1,965	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$1,965
1823930	103064	LOW INCOME WZ - ID-UT 2010	OTHER	\$54	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$54
1823930	103065	NFFA - IDAHO - 11TAH 2010	OTHER	\$0	0\$	SO	200	\$0	80	\$0	80	20	\$0
1823030	103000 103088		OTHE	\$73	0	0	0\$	08	00	Q#	0\$	Ç	\$73
1823930	103067	TILCH GOYT	STEE	K2C3	9	3	9	9	9 6	9	8	0	P503
1823030	10306g	(NID) ICTRIAL FINANCIALED EXED. ID. 117 2040	GTHEO	859	9 6	09	9 9	09	9 6	9	9	9 6	858
1823930	103069	LOI - NAS	STILL C	\$270	9 6	3 6	9 6	3	9	9	9	Q G	\$279
1823930	103070	NCENTIVE	OTHER	\$752	09	OS.	20	80	\$00	C CS	08	80	\$752
1823930 Total				\$20 117	9	05	9	60	\$	43 135	9	0\$	\$16 983
1023330 10141	700707	1 0 0 0 0 0 0		\$20,117	00	04	200	000	9	45,133	2	9 6	410,000
1023340	101391	USK CAKK! OGG ID-O	201	-	0	0	000	08	000	9	00	2 6	9 6
1823940	1014/0	ENERGY FINANSWERUS	5 !	0,9	0,0	0,	0,90	2	0,0	2	0,8	0,0	2 6
1823940	101471	ENERGY FINANSWER96	5	\$2	80	\$0	80	\$0	\$2	80	90	08	2
1823940	101473	IND FINANSWER 95	LO.	\$0	\$0	20	80	20	\$0	\$0	\$0	20	200
1823940	101474		±0	-81	\$0	80	\$0	80	-\$1	\$0	\$0	20	OS .
1823940	102146	01/2002	OTHER	\$4,733	\$0	20	80	\$0	\$0	20	\$0	20	\$4,733
1823940	102188	WA REVENUE RECOVERY - CARRYING CHG PENAL	OTHER	6/9\$-	\$0	20	20	\$0	20	0.5	\$0	20	6/98-
1823940	102/66	USK CAKKYING CHARGES	na	\$725	20	20	200	\$0	0,8	\$125	08	DA S	Op C
1823940	103140	Wy DSM - Cart1 - Carrying Charges	OINER	59-	20	08	05	0,50	0,4	0,00	08.0	9 6	2
1823940	103141	Wy USM - Catz - Carrying Charges	7110	0.00	2	9 6	2 6	2	2	200	90	2 6	000
1823840	103142	Wy USM - Cat3 - Carrying Charges	SIER	27	04	0,0	0,9	2	2	0,0	0,0	04	200-
1823940 lotal				\$4,158	\$0	20	\$0	\$0	25	\$7.5	0.0	20	54,031
1823960	101663		5 5	019	200	0, 0	200	0,0	019	2 6	0,40	2	2
1823960	101664	UTAH NET LOST REV - COMM. FINANSWER 1996	5 !	0.5	09 6	0,00	2 6	0,00	0 6	2	0,60	2 6	9 6
1823900	1016/4	NEI LOSI REVIN IZUOU	5 5	- 3	2	9 8	2 6	200	9 6	2 6	2	2	9
1023300	1010/3	NET LOST REVINICADO	5 5	9 6	P G	9 6	200	2	- C	04	9 6	9 6	9 6
1623900	101082	NET LOST REVIN COMM	5 5	0.00	D 6	9 6	046	9 6	900	09 6	04	0	9 6
1623900	101083	NET LOST REVIN COMM	5 5	937	DA G	0,4	200	2	932	0,6	04	000	2 6
1023900	101004	NET LOST REVINION	5 =	19	Q G	9	000	09	79	000	9 6	9 6	9 6
1023000	101003	NET LOGI REVINING	5 5	19	000	9 6	9 6	9 6	9 6	9 6	9 6	9 6	3 6
1823960	10,1000	NET LOST BEYN IND	5 5	9 6	9	9	9 6	06	9 8	200	000	2 5	9 6
1823960	101688	NET I OST REVN IND	5 =	5.8	08	08	C G	80	5	SO	80	08	SOS
1823960	101691	NET LOST EF RETRO	TO	89	80	\$0	\$0	\$0	89	80	80	\$0	\$0
1823960	101692	NET LOST EF RETRO	Th.	25	\$0	\$0	\$0	\$0	\$7	\$0	80	\$0	\$0
1823960	101695	NET LOST EF CUSTOM	150	\$15	\$0	\$0	\$0	\$0	\$15	\$0	\$0	\$0	Ç\$
1823960	101696	NET LOST EF CUSTOM	5	\$22	\$0	\$0	\$0	\$0	\$22	\$0	80	\$0	\$0
1823960	101697	NET LOST EF PRESCRIPT	TO	\$0	\$0	08	\$0	80	0\$	\$0	80	\$0	\$0
1823960	101698	NET LOST EF PRESCRIPT	TU	81	\$0	0\$	\$0	\$0	51	\$0	\$0	\$0	\$0
1823960	101699	NET LOST EF COMMERCIAL	<u>T</u> 5	\$1	\$0	08	\$0	\$0	₩.	\$0	\$0	\$0	\$0
1823960	101700	NET LOST EF COMMERCIAL	5	\$14	\$0	\$0	\$0	\$0	\$14	\$0	\$0	\$0	\$0
1823960 Total				\$145	\$0	\$0	\$0	\$0	\$145	\$0	\$0	\$0	\$0
1823990	186099	Regulatory Asset - Balance Reclass	OTHER	\$6,487	\$0	80	\$0	\$0	0\$	\$0	\$0	\$0	\$6,487
1823990	186100	gy (CARE)	OTHER	\$846	\$0	80	\$0	\$0	0\$	\$0	\$0	\$0	\$846
1823990	186502	M REG ASSET -	20	\$142	\$0	80	80	\$0	80	\$142	80	\$0	\$0
1823990	186503	≨ :	S.	\$577	20	\$577	\$0	80	S S	80	80	OS G	20
1823990	186504	M KEG ASSET	WA	9000	9 6	9 6	6004	2	9	04	94.00	9 6	A G
1823990	186505	POWERDALE HYDRO DECOM REG ASSEL - WY DETAIL ACCESS DBO JECT INC	WYU	771 e	26	O# 6	26	200	200	200	271.0	Q 6	A C
1823990	18/003	RETAIL ACCESS PROJECT - INC	S S S S S S S S S S S S S S S S S S S	-	O	O.	O.A.	90	D.	ne.	Oe	ĢC.	9



1,0,0,0,0 1,0,0,0 1,0,0,0,0 1,0,0,0,0 1,0,0,0	Primary Account	Secondary Account		Alloc			Oregon Wash	My-PPI		idaho		Wy-UPL FERC		
17.000 Statistical Informacion Control (1970) Statistical Informacion Co	1242000	0		OTHER	\$1,734	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,734
1970/2014 1970	1823990	187005		OTHER	***************************************	9	09 6	80	08	80	08 6	80	08	9
1970 1970	1623990	187005	L NONRES	C E		9 6	9 6	0,00	200	0,00	2 6	200	2 6	2 6
1970 1970	1823990	187007	TATA TON TEN	200		2	2	D 0	00	0 6	2 6	OA G	O 6	2
17.00 Machine Control Cont	1823900	187044	CHOLLA FILEL CONTRACT NEGOTIATIONS	300		9	9	00	04	00	9 6	00	9 6	9 6
1970 1970	1823990	187050	CHOI I A PI ANT TRANSACTION COSTS	CAGE	\$7.951	9 6	000		\$1 597	\$5 217	\$730	8360	247	9
17.70 17.7	1823990	187051	3 REGLII ATORY ASS	CAFF		9	OS.	dan dan dan dan dan dan dan dan dan dan	SO.	US.	08	\$0	\$0	909
1977/959 TRALL MIN MURI UNRECOURTED FORESTS CARE 50 50 50 50 50 50 50 5	1823990	187051	REGULATORY ASS	WA	\$552	80	80	\$552	\$0	80	\$0	\$0	\$0	\$0
1677/199 THALLIM MAY CARSOLVERED MAYERY CALE STATE S	1823990	187058		CAEE		\$0	80	\$0	\$0	80	80	\$0	\$0	\$0
1971/192	1823990	187059	TRAIL MTN MINE UNRECOVERED INVEST	CAEE		\$0	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0
157000 1500	1823990	187070	Trail Mtn Mine Costs - Deseret Settlemen	CAEE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
187100 REGULANDO AASSET FEMERAL MATERNA OTHER STATE SS 05 SS	1823990	187082		OTHER	\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31
1670761 Regulatory Chemical Control Chemical Control Chemical	1823990	187090	DERAL INT	Δħ	\$927	\$0	80	\$0	\$0	\$927	9	\$0	\$0	\$0
1877 1878 1879	1823990	187091	Regulatory Asset - Federal Int Exp (WY)	OTHER	\$186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$186
1877 1879	1823990	187095	Reg Asset - Medicare Subsidy	OTHER	\$7,777	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	\$7,777
167106 SERIPASAP U. M. CONTRINCE DOWN 1999, UT	1823990	187096	Reg Asset - Tax Rev Req Adj-WY	MYU	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$4	\$0	\$0
1677 CALENGOK MINE EOCULONIG RECOLANTION - UT	1823990	187106		5		\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
187710 STOCK STO	1823990	187107	NG RECLAMATION -	5	\$42	\$0	\$0	\$0	\$0	\$42	\$0	\$0	\$0	\$0
187712	1823990	187109	SOFTWARE WRITE DOWN 1999 - UT	5		\$0	80	\$0	\$0	0\$	\$0	\$0	\$0	\$0
187711 MODILE MEMPRE AMACT UT	1823990	187110	TRANSITION TEAM COSTS - UT	5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
187712	1823990	187111	NOELL KEMPF CAP - UT	5		\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	80
1877	1823990	187112		5		\$0	80	80	\$0	\$0	80	08	\$0	20
167702 WAY 2000 TRANSITION PLAN COSTSCA. A CA STORY ST	1823990	187114	TAX	OTHER		\$0	80	80	\$0	\$0	\$0	\$0	0\$	20
157222	1823990	187201	N COSTS -	Š		\$0	\$0	\$0	80	\$0	\$0	\$0	80	\$0
1872263 WAY 2000 TRANSITION PLAN VOSTS - UNTIL VAN DEFENDER OF CASES STATES	1823990	187202	N COSTS	ngi		\$0	80	\$0	\$0	\$0	\$0	80	80	\$0
187246	1823990	187203	N COSTS -	OTHER	\$1,013	80	80	80	80	80	20	80	200	\$1,013
187214	1823990	187204	N COSTS	0,44,	-	9 6	0,0	09	08 6	2 6	2 6	2 6	7	9 6
High High	1823990	187206	N COSTS.	150		0	000	04	08	0,00	Q Q	08	Q (4)	G G
187214 O. W.Y. 2006 T. A. M. M. S. M. M. S. M.	1823990	187011	A/W	D /W	480	9	08	000	90	Ç	Q &	9 6	9	8
187214 COR - WEHC Transition Severance Costs COTHER \$8,7710 \$9	1823990	187013	WY 2006, TRAN SEV CST	OTHER	\$354	S &	08	9	OS SO	Q G	08	0\$	0.00	\$354
187716 CA. MEHC Transition Severation Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. MEHC Transition P. Memorita Costs CA. Jan 2010 Since Costs CA. Jan 20	1823990	187214	OR - MEHC Transition Service Costs	OTHER	\$3.710	\$0	SOS	\$0	SO	30	30	80	\$0	\$3 710
187224 Reg Asset - Tax Adj on PR Benefits - CA CTHER \$112 \$10 \$50	1823990	187215	3	S S	\$65	\$65	80	80	20	\$0	80	80	80	80
187222 Reg Asset - Tax Adj on PR Benefits - DR	1823990	187221	Reg Asset - Tax Adi on PR Benefits - CA	OTHER	\$112	\$0	\$0	\$0	\$0	80	80	80	\$0	\$112
187224 Reg Asset - Tax Adj on PR Benefits - OR	1823990	187222	Reg Asset - Tax Adj on PR Benefits - ID	OTHER	\$244	\$0	80	20	\$0	\$0	\$0	\$0	\$0	\$244
187224 Reg Asset - Tax Adj on PR Benefits - UT OTHER \$1016 \$10 <td>1823990</td> <td>187223</td> <td>Reg Asset - Tax Adj on PR Benefits - OR</td> <td>OTHER</td> <td>\$1,304</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>80</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$1,304</td>	1823990	187223	Reg Asset - Tax Adj on PR Benefits - OR	OTHER	\$1,304	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0	\$1,304
187225 Reg Asset - Tax Adj on PR Benefits - WA OTHER \$2229 \$50 <td>1823990</td> <td>187224</td> <td>Reg Asset - Tax Adj on PR Benefits - UT</td> <td>OTHER</td> <td>\$1,816</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>80</td> <td>\$1,816</td>	1823990	187224	Reg Asset - Tax Adj on PR Benefits - UT	OTHER	\$1,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$1,816
187226 Reg Asset - Tax Adj on PR Benefits - WY OTHER \$626 \$50 <td>1823990</td> <td>187225</td> <td>Reg Asset - Tax Adj on PR Benefits - WA</td> <td>OTHER</td> <td>\$329</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>90</td> <td>\$0</td> <td>\$0</td> <td>\$329</td>	1823990	187225	Reg Asset - Tax Adj on PR Benefits - WA	OTHER	\$329	\$0	\$0	\$0	\$0	\$0	90	\$0	\$0	\$329
187300 CA - Jan 2010 Storm Costs OTHER \$502 \$60	1823990	187226	Reg Asset - Tax Adj on PR Benefits - WY	OTHER	\$626	\$0	80	80	80	\$0	\$0	\$0	\$0	\$626
187359 17. Deferred Overburden Costs 17. Deferred Overbu	1823990	187300	CA - Jan 2010 Storm Costs	OTHER	\$502	\$0	80	\$0	\$0	\$0	80	80	20	\$502
187359 Reg Asset - UT Major Plant Additions 77HER \$3.905 \$50	1823990	18/350	(U - Deferred Overburden Costs	CHEK	\$231	09 6	0,00	0,00	200	2 6	2	0,00	2	\$231
187360 Reg Asset- UT Major Tendents of CALLER S3,905 S0 S0 S0 S0 S0 S0 S0	1823990	187358	3 8	OTHER	0044	04	000	9	9400	9 6	Q G	29	9 6	\$ 6
187766 Reg Asset - WY Def Advertising Costs 70THER \$21 \$50 \$	1823990	187359	2 8	OTHER	\$3 905	\$0	SOS	200	80	0\$	\$00	\$0	80	\$3,905
187730 Reg Asset - OR Solar Feed-In Tariff	1823990	187360	5	OTHER	\$28	\$0	80	\$00	\$0	80	\$0	\$0	\$0	\$28
187764 IMPLEMENTATION COSTI II - RESIDENTIAL OTHER \$10 \$	1823990	187370	-	OTHER	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21
187766 IMPLEMENTATION COST II - NON-RESIDENTIAL OTHER \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1823990	187764	IMPLEMENTATION COST II - RESIDENTIAL	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
187768 IMPLEMENTATION COST 3 - NON RES SMALL OTHER \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1823990	187766	IMPLEMENTATION COST II - NON-RESIDENTIAL	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	80	0\$	\$0
1877903 MYPLEMENTATION COSTS AND RESIDANCE OTHER \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1823990	187768	+ 1	OTHER		80	80	\$00	\$0	\$0	80	\$0	80	80
187903 W.Y DEFERRED NET POWER COSTS W.Y DEFERRED NET POWER COS	1823990	187769	117	OTHER		80	80	20	\$0	0,00	03	200	25	2
187904	182390	187903	NET DOM/ED	ATT C	***************************************	0	9	2	0	000	9 6	9 6	2 6	8
187905 CA - DEF NUET POWER COSTS OTHER \$1,334 \$0 \$0 \$0 \$0 \$0 \$0 187906 DEF EXCESS NPC - OR UET16 BRIDGE OTHER \$22 \$0 \$0 \$0 \$0 \$0 187906 Def Net Power WY - 2007 OTHER \$1 \$0 \$0 \$0 \$0 \$0 187908 Def Net Power WY - 2007 OTHER \$1,469 \$0 \$0 \$0 \$0 \$0 187908 Def Net Power WY - 2007 WYP \$1,019 \$0 \$0 \$1,019 \$0 \$0 \$0	1823990	187904	R COSTS	OTHER	***************************************	9 6	9	2 6	S €	0	2	Q. C.	G-6	\$0
187906 DEF EXCESS NPC OR UE 116 BRIDGE	1823990	187905	(I H	OTHER	\$1 334	9	08	08	0\$	08	0\$	08	20	\$1 334
18790B Def Net Power - Wyoming 2008 OTHER \$1,469 \$0 \$0 \$0 \$0 \$0 \$0 187909 Def Net Power - Wyoming 2008 OTHER \$1,469 \$0 \$0 \$0 \$0 \$0 \$0 187911 REG ASSET - LAKE SIDE LIQ. DAMAGES - WY WYP \$1,019 \$0 \$1,019 \$0 \$1,019 \$0 \$0	1823990	187906	19	OTHER	\$22	\$0	80	\$0	80	80	\$00	80	\$0	\$22
187909 Def Net Power - Wyoming 2008 OTHER \$1,469 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1823990	187908		OTHER		\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
187911 REG ASSET - LAKE SIDE LIQ. DAMAGES - WY WYP \$1,019 \$0 \$0 \$1,019 \$0 \$0 \$0	1823990	187909	8	OTHER	\$1,469	0\$	80	\$0	\$0	\$0	\$0	\$0	\$0	\$1,469
	1823990	187911	d	WYP	\$1,019	\$0	\$0	\$0	\$1,019	\$0	\$0	\$0	\$0	80



mary Account	Secondary Account			Total	Calif	Oregon	Nash	Wy-PPL Uta	=	Idaho	Wy-UPL	FERC	Other
1242000	0	INT FREE-PPL	OTHER	\$1,734				90	\$0	os So		\$0	\$1,734
1823990	187912	CONTRA - REGULATORY ASSETS	Š					\$0	\$0	0\$		\$0	\$0
1823990	187913	Reg Asset - Goodnoe Hills Liq. Damages -	WYP	\$496	Cultural formation of the control of		***************************************	\$499	\$0	\$0		\$0	\$0
1823990	187920	OR-RCAC REV REQUIREMENT	OTHER	\$2,503				\$0	\$0	\$0		\$0	\$2,503
1823990	187921	WA-Chehalis Plant Rev Regmt - Reg Asset	ΑW	\$16,500			\$16	\$0	\$0	\$0		\$0	
1823990	187930	OR SB 408 REG ASSET	OTHER	\$3,964				80	\$0	80		\$0	
1823990	187936	SB 408 REG ASSET - MCBIT (EVEN YEAR 1)	OTHER	-\$241	-	-		\$0	\$0	\$0	-	\$0	-\$241
1823990	187937	SB 408 REG ASSET - MCBIT (ODD YEAR 1)	OTHER	-\$100				\$0	\$0	80		\$0	
1823990	187938	SB 408 REG ASSET - MCBIT (EVEN YEAR 2)	OTHER	\$136				\$0	\$0	\$0		\$0	
1823990	187951	DEFERRED COST OF TOU GUARANTEE	S					\$0	\$0	SO		\$0	
1823990	187953	CA Klamath Transition Memo Account (KTMA	CA	*********************************				\$0	\$0	\$0		\$0	\$0
1823990	187955	Defd UT Ind Eval Fee	Ţ	-\$28				0\$	-\$28	\$0		\$0	\$0
1823990	187957	DEFERRED OR INDEPENDENT EVALUATOR FEES	OTHER	\$741				\$0	\$0	\$0		\$0	
1823990	187958	ID Deferred Intervenor Funding	20	\$53	-			\$0	\$0	\$53	***************************************	\$0	\$0
1823990	187970	DEFERRED NET POWER COSTS - WY 09	OTHER	\$3,157				\$0	\$0	80		\$0	
1823990	187971	Deferred Net Power Costs - WY 10	OTHER	\$6,559				90	SO	\$0		\$0	
1823990	187975	Reg Asset - CA ECAC	OTHER	-\$1,575				\$0	\$0	\$0		\$	
1823990	187980	Deferred Net Power Costs - ID 09	OTHER	\$1,386	-			0\$	\$0	\$0		\$0	
1823990	187981	Deferred Net Power Costs - ID 10	OTHER	\$6,786	-			80	\$0	80		\$0	
1823990	187982	Deferred Net Power Costs - ID 11	OTHER	\$46				\$0	0\$	\$0		80	-
1823990	187985	Utah ECAM Regulatory Asset	OTHER	\$13,673				0\$	\$0	\$0		80	ĺ
1823990	187988	Deferred Net Power Costs - OR	OTHER	\$147				0\$	\$0	\$0		80	
1823990	187992	Contra Reg Asset - CA - Def NPC	OTHER	-\$14				\$0	SO	\$0		S	
1823990	187993	Contra Reg Asset - ID - Def NPC	OTHER	-\$169	-		-	0\$	80	\$0	000000000000000000000000000000000000000	S\$	
1823990	187994	Contra Reg Asset - WY - Def NPC	OTHER	-\$197				\$0	\$0	\$0		\$0	
1823990		Utah ECAM Regulatory Asset - Contra	OTHER	-\$13,673				90	\$0	\$0		S	-\$13,673
1823990		Reg Asset - Def NPC Balance Reclass	OTHER	\$644				90	0\$	\$0		\$0	
1823990	188000	REG ASSET - ENVIRONMENTAL COSTS	JBG				-	\$0	\$0	\$0		80	\$0
1823990 Total				\$85,694			\$17,	\$3,521	\$6,158	\$924	S	\$47	\$56,119
1823993	187060	CHOLLA PLANT TRANSACTION COSTS-OR	NO	-\$381				\$0	0\$	0\$		\$0	\$0
1823993 Total				-\$381				\$0	\$0	\$0		0\$	\$0
1823995	187062	CHOLLA PLANT TRANSACTION COSTS-ID	naı	-\$234				\$0	O\$	-\$234		\$0	\$0
1823995 Total		TE DE DESCRIPTION DE LE CONTRACTION DE LA CONTRA		-\$234				0\$	\$0	-\$234		\$0	\$0
1823999	186001	DSM Regulatory Assets-Accruals	OTHER	\$7,816	0\$	0\$	90	0\$	\$0	\$0	\$0	\$0	\$7,816
1823999 Total				\$7,816				\$0	\$0	\$0		\$0	
Grand Total				£440 85E	•	3	\$20	61 979	\$42623	64 159	ľ	650	



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Average of Monthly Averages Ending - December 2010
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Depreciation Reserve (Actuals)
Average of Monthly Averages Ending - December 2010
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Average of Monthly Averages Ending - December 2010
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Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Recent in Trousseria)



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MANUEE STEINSON PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI ROAD EXTENSION 44135 44135 Depreciation Reserve (Actuals)
Average of Monthly Averages Ending - December 2010
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Primary Account		Secondary Account	**************************************	Alloc	He C	Orean	Wash	WAY. PD	ODI	dehi	IAM	10	0	Other
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	JBG	· · · · · · · · · · · · · · · · · · ·	5	5	5		-\$0.01	20.00	2000	80.00	
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	CAGE	(287)	9	65	59	-\$41.48	-\$135.55	\$18.97	-\$9.35	\$122	
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	CAGW	(9)	9	-54	-51	\$0.00	\$0.00	20.00	80.00	8008	
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	5	(0)	59	55	м	\$0.00	\$0.00	\$0.00	20.00	8008	
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	200	[2]	69	59	69	80.00	80.00	-\$2.28	20.00	80.08	
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	SO	(13)	69	-\$13	S	\$0.00	\$0.00	\$0.00	\$0.00	80.08	
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	5	(61)	4	6	G	\$0.00	-\$19.46	\$0.00	80,00	\$0.00	
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WA	(8)	49	₩,	897	\$0.00	\$0.00	\$0.00	\$0.00	80.08	
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WYP	(8)	v.	S	6	-\$7.77	8008	\$0.00	8000	\$0.00	
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT. ACCUM DEPN:NON-CLASS	CAGE		69	6	e3	\$0.00	\$0.00	\$0.00	\$0.00	\$000	
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT. ACCUM DEPN-NON-CLASS	SO	(9)	69	\$2	44	-\$0.72	-\$2.60	-\$0.35	-\$0.16	\$0.02	
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	CAEE		v	v	69	\$0.00	\$0.00	\$0.00	80.00	\$000	
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	CAGE	2,391	69	9	s	\$480.12	\$1,568.89	\$219.54	\$108.23	514.14	
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	CAGW	(16,776)	\$779	-\$12,226	-\$3,770	\$0.00	\$0.00	\$0.00	20.00	\$000	
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT.ACCUM DEPRECIATION	CAGE	8	₩,	ø	₩.	\$32.10	\$104.89	\$14.68	\$7.24	\$0.95	
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	CAGW	8	69	\$15	\$5	\$0.00	\$0.00	\$0.00	20.00	00.0\$	
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPR NON.	CAGE	2,584	49	s	w	\$518.88	\$1,695,52	\$237.26	\$116.96	\$15.29	
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPR NON-	CAGW	409	\$19	\$238	\$92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ļ.,.,
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	CA	2	\$22	S	s,	\$0.00	80.00	\$0.00	\$0.00	\$0.00	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	ΩΩ	m	49	69	S	20.00	\$0.00	\$2.92	\$0.00	\$0.00	
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	80	82	ю	282	s	80.00	80.00	20.00	\$0.00	\$0.00	
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	5	1,499	69	69	s	\$0.00	\$1,499.14	\$0.00	\$0.00	\$0.00	
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WA	888	69	W	\$568	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	n.w.	13	ч	6	s	\$0.00	\$0.00	\$0.00	\$12.74	\$0.00	
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	CAGW	7	69	\$5	\$2	20.00	\$0.00	\$0.00	\$0.00	\$0.00	L.,
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	so	300	25	\$77	\$22	\$36.65	\$131.98	\$17.78	\$7.99	\$0.84	
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	so		69	69	s	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
1085000	AC PR DPR-ACCRUAL	145219	MINING ASSETS - ACCUM DEPR - NON-REC	CAEE		49	8	s	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
1085000 Total					(8,991)	(732)	(11,768)	(3,092)	1,017	4,841	470	244	30	,
Grand Total							THE PARTY OF THE P			The same of the sa	THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O		The state of the s	



Amortization Reserve (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

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1800.000 Principles and Coulders 1900.000 1900.		and an annual contraction of the last	and the second s	The first contract of the cont	このあいたいことのなるなるなるなるないとのできないと									or the same of the party of the
Comparison Com	1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	CAGE					-\$859	1	-\$393	-\$194	-\$25
Column C	1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	CAGW					69	မှ	69	69	es.
A	1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	2	-\$745	69	69	G	49	બ	-\$745	69	S
Column C	1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	CAGE			69	တ	-\$487	-\$1,593	-\$223	-\$110	-\$14
Comparison Com	1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	CAGW			\$2,033	-\$627	တ	so.	မ	so.	G.
Column C	1110000	AC PR AMR EL PI SR	3031040	IN ANGIBLE PLANT	NO.			-\$33	_	ю	69	69	69	69
Color Mark El Pris 2017/20 Alchard Color Mark El Pr	1110000	AC PR AMR EL PI SR	3031050		SOS			52,695	_	1,290	-\$4,645	-\$626	-\$281	-\$30
Colora Mark Elim St. 2018/000 DEFECUTION CONTRICATION	1110000	AC PR AMIR EL PI SR	3034000	FOEL MGM OYO'EM	200			-2833	-\$235	-\$388	-51,43/	-\$194	188-	5.7
C C C C C C C C C C	1110000	AC PR AMIR EL P.I SR	3031230	2 6	200					-6039	-81,940	-\$261	7	714-
	1110000	AC DD AMD ELT I SK	2031680	DISTRIBUTION ACTOMATION OF THE PROPERTY OF THE	J C				1	-3240	00/0	6016	9000	000
C C FAMER F F S S S S S S S S	111000	AC PR AIMIN EL PI SR	2021760	DECORPORATED MONT CONTINUE	8 8					5,413	-\$3,089	-\$050	-4500	756-
March American Controller Service Controller	110000	AC DD AMD EL PI SK	3031780	OLITAGE DEPORTING SYSTEM	8 6		-30	-003		-300	-4110	-310	-47	- 6
CATE PARME EL TYSIS CONTRACTOR CONTRACTOR <t< td=""><td>111000</td><td>AC DD AMD EL DT SE</td><td>2031830</td><td>CLICACAMED SEDVACE SVOTEM</td><td>000</td><td></td><td></td><td>1</td><td>ľ</td><td></td><td>100,000</td><td>1070-</td><td>1990</td><td>?</td></t<>	111000	AC DD AMD EL DT SE	2031830	CLICACAMED SEDVACE SVOTEM	000			1	ľ		100,000	1070-	1990	?
ACK PARKELLY ST. SUZZOZO CHERTONOMODYNY SOCIAL STREPTON SOCIAL STREPTON ST	111000	AC DD AMP EL PT SD	3032040	N I I	5 6			1	1		-542,243	200,00-	40197	6000
A	111000	AC FA AMA EL FLOR	0402505	ava viridomina vod	000		1				200,154-	-30,300	171,00-	6700-
Color And RE LIFT ST SUZZION Divide Cartifold ST ST ST ST ST ST ST ST	1110000	AC PR AMIN EL PI SR	3035030	ENERGY COMMODILY SYS SOFTWARE ENTERBRISE DATA MARIES BY BOTO TOO	200	-					-34,388	1804-	0074-	974-
ACT ANN BELLY SST. SECTION OF DETERMINED SYSTEM SOCK ANN BELLY SST. SECTION OF SYSTEM STATE STA	110000	AC FR AIMS EL PT SR	3032250	DIVIDE DATA WAREHOUSE	200		-	-3417		-6188	07/4-	186-	624	C.
ACT ADMEDITY INTO BENEFORM SOND INTERPRETATION REPORT NOT STATED AND ADMEDITY STATEMENT OF THE STATEME	110000	AC DD AMP ELDT SP	3032200	۲lu	000			-3230		-4-4-	-\$308	-309	6130	24.
ACT PRINKIE PT 98 S002500 CATESTAME LP 98 S002500 CATESTAME LP 98 S002500 <	110000	AC PR AMR EL PT SR	3032330	FIFE DNET DRO METER READING SYST HRD RED	200			CA7.2		-4092	£1 27a	\$177	477	7 8
A CHAMMELPY STATE MANAGEMENT CONTRINCTIVE STATE	1110000	AC PR AMR FL PT SR	3032340	FACILITY INSPECTION REPORTING SYSTEM	8 6			-\$403		-\$193	-\$695	204	\$42	48-
A CHE PARKE, FT 1987 3002200 INCECTEDEN WANGENER FRUCTURE SO	1110000	AC PR AMR EL PT SR	3032360	2002 GRID NET POWER COST MODELING	SO			\$2.184	1	31.045	-\$3.764	-\$507	-\$228	-\$24
ACC PAMER ET 1788 3002400 NUNCHECENTH MANAGEMENT PROCESAL SO 45,124 SO 51,124 SO SO 51,124 SO SO SO SO SO SO SO S	1110000	AC PR AMR EL PT SR	3032390		SO			-\$187	_	-\$90	-\$323	-\$44	-\$20	-\$2
ACTE PARKE LIPTER 3002440 MONTANE LIPTER 3002440 MONTANE LIPTER 377.4 351.46 377.4 351.46 377.4 351.46 377.4 <td>110000</td> <td>AC PR AMR EL PT SR</td> <td>3032400</td> <td></td> <td>SO</td> <td></td> <td></td> <td>\$1,349</td> <td>-</td> <td>-\$646</td> <td>-\$2,326</td> <td>-\$313</td> <td>-\$141</td> <td>-\$15</td>	110000	AC PR AMR EL PT SR	3032400		SO			\$1,349	-	-\$646	-\$2,326	-\$313	-\$141	-\$15
ACRAME EL PS RAMORE LA MONAGE LA MONAGE MARCHATON CONTRACTOR NAME AND ASSESSMENT OF ASSE	110000	AC PR AMR EL PT SR	3032450	MID OFFICE IMPROVEMENT PROJECT	SO			\$3,188	٠,	1,526	-\$5,494	-\$740	-\$333	-\$35
ACK PAMER EL PISR SIGNATION CROUNDERLAND STEELEN STEELE	110000	AC PR AMR EL PT SR	3032480	OUTAGE CALL HANDLING INTEGRATION	N O			-\$610		-\$132	-\$956	-\$77	-\$17	ь
ACK PRAME ELP SIR SUBSTANCE LP SIR STATE AND SIRES STATE A	110000	AC PR AMR EL PT SR	3032510	OPERATIONS MAPPING SYSTEM	SS	,		\$2,635		1,261	-\$4,542	-\$612	-\$275	-\$29
March Marc	1,0000	AC PR AMR EL PI SR	3032530	POLE ALIACHMENT MGMT SYSTEM	000		-542	-\$483	-\$136	-\$231	-\$833	-\$112	-\$50	Ç\$-
CASE CASE	10000	AC PR AMP EL PI SR	303280	SUBSTATION/CIRCOIT HISTORY OF OPERATIONS	200		-	-3541	-3133	-\$259	-\$932	0714-	9000	9
COP RAME EL PTSR CONTOTION CONTRICTANCE BILLING SYSTEM SCA 47,588 550 5510 550 5510 550 5510 550 5510 550 5510 550 5510 550 5510 550 5510 550 5510 550 5510 550 5510 <td>11000</td> <td>AC PR AMP EL PT SP</td> <td>3032640</td> <td>TIROD SOFTWARE</td> <td>200</td> <td></td> <td></td> <td>\$950 \$950</td> <td>4268</td> <td>-6301 6455</td> <td>61,638</td> <td>4024</td> <td>000</td> <td>\$10</td>	11000	AC PR AMP EL PT SP	3032640	TIROD SOFTWARE	200			\$950 \$950	4268	-6301 6455	61,638	4024	000	\$10
CACHAMEELPT SR 202270 PROVIDED INTANGELES AND STEAMS STORY STORY	110000	AC PR AMR EL PT SR	3032670	C&T OFFICIAL RECORD INFO SYSTEM	SS		\$35	-\$405	-5114	\$194	-\$698	-894	-\$42	2
ACK PRAME EL PT SR 3022700 MPROCERNEURS TO PLANT OWNED BY JAMES BY CAGM S. 120 S. 12 S.	110000	AC PR AMR EL PT SR	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG		-\$27	-\$416	-\$129	-\$206	-\$661	-\$90	-\$46	98-
AC PR ANK EL PT SR 3022730 GAGDEN VINADORIE DEL AMES RIV CAGM \$10,016 \$466 \$7,200 \$2,21 \$5 \$5 \$1 <th< td=""><td>110000</td><td>AC PR AMR EL PT SR</td><td>3032710</td><td>œ</td><td>CAGW</td><td></td><td></td><td></td><td>-\$6</td><td>s</td><td>49</td><td>49</td><td>G</td><td>မာ</td></th<>	110000	AC PR AMR EL PT SR	3032710	œ	CAGW				-\$6	s	49	49	G	မာ
A CHE RAMRE IL PISR 3032740 GADSEN INTANGIBLE ASSETS GAGW 51,339 458 458 458 458 458 458 458 458 458 458	10000	AC PR AMR EL PT SR	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	CAGW				12,251	s	6	69	49	64)
ACK PRAME LIP TSR 3002750 EAGLE METERMENT AGREEMENT CAGAW -\$15,350 -\$16 -\$4075 \$5,501 \$	110000	AC PR AMR EL PT SR	3032740	GADSBY INTANGIBLE ASSETS	CAGE		-	s	ю	-\$2	-\$6	-\$1	9	s
AC PR AMR ELPT SK	110000	AC PR AMR EL PT SR	3032750	EAGLE POINT HYDRO ASSETS	CAGW			-\$975	-\$301	s	69	69	с, (so c
ACE PARK EL PT SK 3022804 WORTHOWNFOLKENERN ACADEM SET 18 STATES STATE	110000	AC PR AMR EL PI SR	3032760	SWIFT 2 IMPROVEMENTS	CAGW			51,844	-\$569	vs (69 (د ه و	69	69 6
AC PR AMR EL PT SR 302280 VCPRO VIGUAL/COMPLISETPROX CUST STM SQ 5278 \$56 \$157 \$206 \$178 \$46 \$156 \$178 \$56 \$178 \$56 \$178 \$56 \$178 \$56 \$178 \$56 \$178 \$56 \$178 \$56 \$178 \$56 \$178 \$56 \$178	11000	AC PR AMP EL PT SR	3032110	READ DIVED SETT EMENT ACCEPANT	CAGN	414-	-9-	0 4	26-	43	A G	6 6	9 14	9 4
AC PR AMR EL PT SR 3032860 WIEB SOFTWARE CAGE S. S. S. S. S. S. S. S. S. S. S. S. S.	110000	AC PR AMR FI PT SR	3032830	VCPRO - VISITAL COMPLISETERO XEROX CLIST STM	S CS		\$48	-8556	-\$157	-8266	8508	\$120	858	98-
AC PR AMR EL PT SR 3032900 IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS CAGE -\$57 S \$1 \$3 \$5 \$3 \$	110000	AC PR AMR EL PT SR	3032860	WEB SOFTWARE	80		-\$62	-\$722		-\$345	-\$1.244	-\$168	-\$75	88,
AC PR AMR EL PTSR 3023900 IDAHO TRANSMISSION CUSTOMER, COWNED ASSETS 18G -\$470 -\$481 -\$174 -\$182 -\$582	110000	AC PR AMR EL PT SR	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	CAGE		69	S		-\$12	-\$38	-\$5	-\$3	ь
AC PR AMR EL PT SR 3032990 PBOM - FILENET Pe DOCLOMENT MANGEMENT (E S) SS SS SS SS SS SS SS	110000	AC PR AMR EL PT SR	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	JBG		s	-\$4		S	ь	49	es	S
AC PR AMR EL PI SR 3033090 STEAM PLANT INTANGIBLE ASSETS CAGE -\$1657 \$ 5	10000	AC PR AMR EL PT SR	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO		-\$69	-\$797	-\$225	-\$382	-\$1,374	-\$185	-\$83	-\$9
AC PR AMR ELPT SR 3033120	10000	AC PR AMR EL PI SR	3033090		CAGE			8	N9 07 04	-\$333	-\$1,088	-\$152	-\$75	-\$10
AC PR AMR EL PT SR 3033120 RANGER EMISCADA SYSTEM COLOR -\$16,211 -\$36 -\$4,138 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,168 -\$1,181 -\$42 -\$10 <th< td=""><td>10000</td><td>AC PR AMR EL PI SR</td><td>3033090</td><td>DANGED EMOCOLOGICA</td><td>CAGW</td><td></td><td></td><td>27,07.7</td><td>-3040</td><td>A 74</td><td>A 10</td><td>e c</td><td>9 5</td><td>A 6</td></th<>	10000	AC PR AMR EL PI SR	3033090	DANGED EMOCOLOGICA	CAGW			27,07.7	-3040	A 74	A 10	e c	9 5	A 6
AC PR AMR EL PT SR 3033120 RANGER EMIS/SCADA SYSTEM WYP -569 \$ \$ 569 \$	10000	AC PR AMR FI PT SR	3033120	RANGER EMS/SCADA SYSTEM	100				-	1 081	-\$7 132	\$961	-\$432	-\$45
AC PR AMR EL PT SR 3033140 ETAGM*-Electronic Tagging Sys-Merchant SO -\$1417 -\$362 -\$102 -\$173 -\$5623 -\$38 AC PR AMR EL PT SR 3033160 ROUTT CTY ROAD FOR HAYDEN HAULAGE CAGE -\$2,484 \$ \$ 5,419 -\$528 -\$3112 AC PR AMR EL PT SR 3033180 HPOV - HP Open/lew Software CN -\$1056 -\$21 -\$494 -\$112 -\$499 -\$117 AC PR AMR EL PT SR 3033180 HPOV - HP Open/lew Software CN -\$1056 -\$21 -\$24 -\$69 -\$117 -\$420 -\$51 AC PR AMR EL PT SR 3033180 HPOV - HP Open/lew Software CN -\$102 -\$11 -\$17 -\$40 -\$17 AC PR AMR EL PT SR 3033180 TRON METER READING SOFTWARE CN -\$10 -\$11 -\$27 -\$24 -\$56 -\$40 -\$17 AC PR AMR EL PT SR 3033310 CAS - CONTROL AREA SCHEDULING (TRANSW) CAGW -\$66 -\$41 -\$16 -\$78 -\$51 -\$51 AC PR AMR E	10000	AC PR AMR EL PT SR	3033120	RANGER EMS/SCADA SYSTEM	WYP				ļ.,	-\$69	69	8	S	S
AC PR AMR EL PT SR 3033160 ROUTI CTY ROAD FOR HAVDEN HAULAGE CAGE \$2,484 \$ \$ \$51630 \$51630 \$5102 \$112	110000	AC PR AMR EL PT SR	3033140	ETAGM - Electronic Tagging Sys-Merchant	SO	-	-\$31	-\$362	_	-\$173	-\$623	-\$84	-\$38	-\$4
AC PR AMR EL PT SR 3033170 GTX VERSION 7 SOFTWARE CN -\$1266 -\$324 -\$564 -\$561 -\$49 AC PR AMR EL PT SR 3033190 HPOV HP Operation Software CO STAND SOFTWARE CN -\$1266 -\$21 -\$244 -\$695 -\$177 -\$402 -\$577 -\$402 -\$577 -\$402 -\$577 -\$402 -\$577 -\$402 -\$577 -\$402 -\$577 -\$402 -\$577 -\$402 -\$577 -\$402 <t< td=""><td>110000</td><td>AC PR AMR EL PT SR</td><td>3033150</td><td>ROUTT CTY ROAD FOR HAYDEN HAULAGE</td><td>CAGE</td><td></td><td>89</td><td>s</td><td></td><td>-\$499</td><td>-\$1,630</td><td>-\$228</td><td>-\$112</td><td>-\$15</td></t<>	110000	AC PR AMR EL PT SR	3033150	ROUTT CTY ROAD FOR HAYDEN HAULAGE	CAGE		89	s		-\$499	-\$1,630	-\$228	-\$112	-\$15
AC PR AMR EL PT SR 3033180 HPOV - HP Openview Schware SO - \$2555 - \$221	110000	AC PR AMR EL PT SR	3033170	GTX VERSION 7 SOFTWARE	S	-	-\$32	-\$390	-\$89	-\$84	-\$611	-\$49	-\$11	8
AC PRIAMR EL PT SR 303330 SECIOL CUST SECURE WEB LOGIN AC PRAMR EL PT SR 3033310 C&T - ENERGY TRADING SYSTEM AC PRAMR EL PT SR 3033310 C&T - ENERGY TRADING SYSTEM AC PRAMR EL PT SR 3033320 CAS - CONTROL AREA SCHEDULING (TRANSM) CAGW .8669 .540 .5162 .546 .578 .5280 AC PRAMR EL PT SR 3033320 DSM REPORTING & TRACKING SOFTWARE SOFT SPECIAL STATEM SOFT SPECIAL	10000	AC PR AMR EL PI SR	3033180	HPOV - HP Openview Software	000		-\$21	-\$244	-\$69	-\$117	-\$420	-\$57	-\$25	£\$-
AC PR AMR EL PT SR 3033310 C&T - ENERGY TRADING SYSTEM SO -\$514 -\$162 -\$46 -\$78 -\$280 AC PR AMR EL PT SR 3033320 CAS - CONTROL AREA SCHEDULING (FRANSM) CAGW -\$869 -\$40 -\$634 -\$195 \$	10000	AC PR AMR EL PT SR	3033300		3 8		\$10	5110	7/4-	900	6487	\$15	6 C.	9 6
AC PR AMR EL PT SR 3033320 CAS - CONTROL AREA SCHEDULING (TRANSM) CAGW -\$869 -\$40 -\$195 \$	110000	AC PR AMR EL PT SR	3033310	C&T - ENERGY TRADING SYSTEM	SO		\$14	-\$162	-\$46	-\$78	-\$280	-\$38	-\$17	-\$2
AC PR AMR EL PT SR 3033360 DSM REPORTING & TRACKING SOFTWARE SO -\$132 -\$3 -\$16 <th< td=""><td>110000</td><td>AC PR AMR EL PT SR</td><td>3033320</td><td>CAS - CONTROL AREA SCHEDULING (TRANSM)</td><td>CAGW</td><td></td><td>.\$40</td><td>-\$634</td><td>-\$195</td><td>s</td><td>S</td><td>S</td><td>s</td><td>8</td></th<>	110000	AC PR AMR EL PT SR	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	CAGW		.\$40	-\$634	-\$195	s	S	S	s	8
AC PRAMR EL PT SR 3033370 DISTRIBUTION INTANGIBLES WYP S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	110000	AC PR AMR EL PT SR	3033360	DSM REPORTING & TRACKING SOFTWARE	SO	-\$132	-\$3	-\$34	-\$10	-\$16	-\$58	8\$	-\$4	ω
AC PRAME ELPT SK 3324900 MISC MISCELLAREOUS CAEE -529 \$ -\$6 -\$18	110000	AC PR AMR EL PT SR	3033370	DISTRIBUTION INTANGIBLES	WYP	ss	(A)	9	69	69	s	S	S	S
	00001	AC PR AMR EL PI SR	3034900	MISC - MISCELLANEOUS	CAEE	-\$29	S	69	8	-\$6	-\$18	-\$3	-\$1	S



Amortization Reserve (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wy-PPL	r Ctah	Idaho		Wy-UPL	FERC
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	CAGW	,	\$68	-\$3	\$50	-\$15	s	s	S	69	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	Ö	•	-\$40		-\$12	-\$3	-\$3	-\$19	-\$2	69	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	DGI		-\$1	8	s	S	(A)	s	-\$1	69	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	JBG		-\$6	€9	-\$4	-\$1	ь	s	69	G	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SOR	1	-\$10	9	-\$10	ω	643	69	8	S	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SG	-\$13,926	926 -\$236		-\$3,667 -\$1	-\$1,134 -\$	-\$1,814	-\$5,823	-\$796	-\$403	-\$54
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SO	-\$1,	-\$1,026 -\$23		-\$262	-\$74	-\$125	-\$451	-\$61	-\$27	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	5	•	-\$23	8	69	69	69	-\$23	S	69	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WA		-\$2	49	69	-\$2	69	es.	S	S	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WYP	,	-\$68	49	69	S	-\$68	တ	S	S	
1110000	AC PR AMR EL PT SR	3316000	STRUCTURES - LEASE IMPROVEMENTS	CAGE		\$66	9	69	69	-\$13	-\$43	-\$6	-\$3	
1110000	AC PR AMR EL PT SR	3316000	STRUCTURES - LEASE IMPROVEMENTS	CAGW		-\$73	-\$3	-\$53	-\$16	69	69	S	s	
1110000	AC PR AMR EL PT SR	3326000	RESERVOIR, DAMS, WATERWAYS, LEASE HOLDS	CAGE	47	-\$349	9	69	S	-\$70	-\$229	-\$32	-\$16	-\$2
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	ď	47	-\$964 -\$964	4	69	w	ю	69	(A)	s	
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Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

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Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
Allocated in Thousands)

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Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
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DTA425 110 Tenant Lease Allowances	DTA 210 000 Ppd Contingency Reserve	DTA 425 800 ALLOW DB	DTA 415 801 CONTRA G	DTA 720 550 ACCRUED CIC SEVERANCE	DTA 205 200 M&S INV	DTA 605.710 REVERSE	DIA 425 125 Deferred Coal Cost-Arch	D1A 505 125 Accrued Royalties	DTA 505 160 Cal PUC Fee	DTA 425 295 BPA CONSERVATION DISCOUNT	DIA 105 154 SECTION 383 CAPITAL LOSS CAR	DTA 605 100 Troian Decom Cost-Reculatory	DTA 610.135 SB 1149 Costs	DTA Mine Rescue Training Tax Credit	DTA 205.100 Coal Pile Inventory Adjustme	DIA Federal Detriment of State NOL	DIA 920 160 STOCK INCENTIVE PLAN	DTA 920.170 EXEC STOCK OPTION PLAN	DIA 920 180 LTIP PER	DTA 605.300 Perco Environmental Liabilit	OTA 423 300 Mead Phoenix Avail & Itans	Account Reserved for Future Use	DTA 210 105 Self Ins	DTA 505 170 WV CONT	DTA 705 270 Reg Liab	DIA 705.271 Reg Liab	UTA 705 272 Reg Liab	DTA 705 274 Red Lab	DTA 705.275 Red Liab	DTA 105.221 Saf Har	DTA 205 025 PMI Fuel Cost Adjustment	DIA 120 105 Willow Wind Account Received	DIA - FMI Det 19X	DTL 920 110 BRIDGER EXTRACTION TAXES PAY	DTL 610 030N, 99-00 RAR - BCC	DTL 610 100 COAL MINE DEVT PMI	DTL 610 111 PMI Gain/Loss on Assets	DIL 910 910 PMI Sec. 471 INV Adj	DTL 610 115 PMI OVERBURDEN REMOVAL	DTI, 505 510 PMI VAC ACCRUAL	DTL 205.411 PMI SEC. 263A	DTL PMI PP&E DTI 940 905 PMI COST DEPI ETION	ו כספו מבי רבי	DTA 100.105 FAS 109 Deferred Tax Liabili		DTA for AMT Tax	ACCUM DIT - PPL EMERGENCY FACILITIES		DTL 105 128 Accel Depr Pollution Critif F	Appearant Disferential Learning Towns Challe	Accum Deferred recome Laxes-State DTI 105 143/165 Basis Diff . Intannibles		ADIT - DEVELOPMENT 30% AMORT	ADIT AMORT LTD TERM PLT	ADIT AMORT LTD TERM PLT - STATE ADIT AMORT NUCLEAR FUEL - FED	ACCUM DEFERRED INC TAX - ADRLF	ADIT - FEDERAL - PROPERTY, PLANT & EQUIP	ACCUM DEFERRED INC TAX - BASIS	ACCUM DEFERRED INC TAX - GLLIF	ACCUM DEFERRED INC. TAX - METRID ACCUM DEFERRED INC. TAX - MILE	ACCUM DEFERRED INC TAX - STATE - ADRLF	ADIT - STATE - PROPERTY, PLANT & EQUIPME	ACCUM DEFERRED INC JAX - STATE - BASIS ACCUM DEFERRED INC JAX - STATE - METHD
287396	287397	287401	287402	287413	287415	287417	28/419	287430	287431	287433	287435	287441	287442	287444	287446	287449	287456	287457	287458	287463	287465	287466	287467	287471	287473	287474	28/4/5	287477	287478	287479	287482	28/483	287499	287681	287693	287706	287718	8L/197	287721	287722	287723	287726	20.102	287374		287203	286601		287960		287704		287001	287003	287004	287007	287008	287009	287010	287013	287014	287015	287015
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Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Incusards)

(\$36,943) (\$36,943 夏 \$37 -\$13 (\$6,754) \$6,714 \$353 -\$123 (\$59,163) \$34 -\$58,85 WY-UPL \$785 -\$275 (\$145,264) -\$144,708 \$5,627 -\$2,039 (\$1,070,508) \$424 \$4,603 -\$1,067,056 -\$3,598 \$1,618 -\$566 (\$275,283) \$148 -\$273,957 -\$1,101 Wy-PPL \$954 -\$334 (\$162,644) -\$163,286 \$22 Wash \$3,380 -\$1,183 (\$691,259) \$693,535 \$78 Oregon \$291 -\$102 (\$58,875) -\$59,071 \$13,245 (\$4,636) (\$2,484,882) (\$5,484) \$674 (\$7,321) \$618) (\$2,482,310) \$307 \$641 Total ACCUM DEFERRED NO. TAX.-STATE - UTLF
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\$3,626 \$1,775 \$388 -\$814 \$1,156 \$4,230 Other \$386 \$123 \$151 WY-UPL \$244 \$60 -\$337 daho -\$41 -\$1,783 -\$1,949 \$392 -\$855 \$4,102 \$54 -\$5,601 \$2,381 -\$2,501 \$84 \$80 Ę -\$193 -\$1,556 \$556 \$596 -\$137 \$224 \$643 WV-PPL \$410 -\$132 \$1,087 \$226 \$219 \$354 \$347 \$61 -\$1,123 \$3,335 -\$3,250 \$825 \$306 \$1,260 -\$1,249 \$467 -\$1,451 \$677 Oregon \$279 Calif \$519) (\$1,729) (\$299) (\$742) (\$63) (\$1,831) (\$5,192) (\$5,684) (\$23) \$131) (\$59) (\$800) \$25 PMI - AMORT SOFTWARE EXP

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PMI -Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Mocaede in Thousands)



\$0 (\$36,943) \$56 -\$25 -\$92 -\$92 (\$15,196) -\$10,695 \$249 -\$42 -\$42 \$495 \$125 \$238 \$585 \$917 \$3,571 Officer (\$123) .\$109 (\$753) (\$56,683) \$3,405) (\$141,616) \$111 \$222 \$1,368 (\$15,804) (\$1,035,286) \$54 \$720 \$352 -\$476 (\$5,423) (\$265,890) -\$25 W-PPi. -\$6,784 \$255 (\$10,689) (\$172,602) Wash \$1,900 \$833 (\$10,738) (\$698,742) \$564 -\$33 \$113 -\$54 (\$1,711) (\$59,988) \$512 (\$26) (\$10,695) \$5 (\$3,571) (\$222) (\$1,900) (\$80) (\$0) (\$4) (\$5) (\$5) (\$5) (\$82) (\$94) (\$397) (\$297) (\$297) (\$207) (\$207) (\$307 \$429 Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Inousands)



Investment Tax Credit Balance (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

rimary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wa	Wash	WV-PPL	Utah		daho	WW-UPL	Note	
2551000	ACC DEF ITC - FED	285602	ACCUM DEF ITC - PPL - 1983	ITC84	\$	\$ (49)	\$	å	(213)	\$	65) \$	-	- 8	- \$	8	6
51000	ACC DEF ITC - FED	285603	ACCUM DEF ITC - PPL - 1984	ITC85	\$		69	348) \$	(167)	\$	45) \$,	ا د	€	8	(4)
51000	ACC DEF ITC - FED	285604	ACCUM DEF ITC - PPL - 1985	ITC85	\$ (1,509)	\$ (82)	\$,022) \$	(202)	\$	(175) \$,	·	-	\$	(52)
51000	ACC DEF ITC - FED	285605	ACCUM DEF ITC - PPL - 1986	ITC86	8	69	↔	330)	(181)	\$ (2	13) \$		·	· 6 7	\$	(2)
51000	ACC DEF ITC - FED	285606	ACCUM DEF ITC - PPL - 1987	ITC88	49	69	69	128) \$	(31)	\$	35) \$			٠	49	(9)
51000	ACC DEF ITC - FED	285607	ACCUM DEF ITC - PPL - 1988	ITC89	\$ (462)	\$ (23)	69	\$ (097	(71)	8	36)	-	-	69	\$	13)
51000	ACC DEF ITC - FED	285608	JIM BRIDGER RETROFIT ITC - PPL	ITC90	49	69	(5) \$	(48) \$	(12)	\$	67	(143)	\$ (42)	€	(41) \$	E
51000	ACC DEF ITC - FED	285609	ACCUM DEFERRED ITC - UPL - 70 PRE	SG		·	49	49		٠ ج	63	-	ı en	49	69	
2551000 Total					(\$6,617)	(\$301)		(\$4,263)	(\$877)	(\$8	(\$841) ((\$143)	(\$42)		(\$41) (\$110)	<u>o</u>
and Total					(\$6.617)			263)	(\$877)	\$\$)		(\$143)	(\$42			9



Customer Advances (Actuals)
Average of Monthly Averages Ending - December 2010
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif Oregon	on Wash	h Wy-PPL	l. Utah		Idaho	Wy-UPL F	FERC
2520000	CUST ADV CONSTRUCT	0		CAGE		69	s	69	ь	69	49	49	69
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	S		s	ક	es	69	69	69	69	69
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	AO.		S	69	မ	69	69	છ	69	69
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	5		es.	8	69	69	69	69	49	69
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WA		69	63	မာ	67	49	69	69	69
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYP		ø	69	တ	မာ	69	69	69	49
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	MYU		S	မှ	မာ	69	69	69	69	S
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	Ą	-\$6	-\$6	မာ	တ	69	69	မာ	မာ	49
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	CAGE	\$1,746	S	S	G	\$351	\$1,146	\$160	\$79	\$10
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	CAGM	S	s	69	s	69	69	G	69	69
2520000	CUST ADV CONSTRUCT	210550		<u> </u>	-\$167	S	ы	9	ы	တ	-\$167	69	G
2520000	CUST ADV CONSTRUCT	210550	· va	NO.	-\$2,190	S	-\$2,190	G	69	69	မ	69	69
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	SG	-\$19	S	-\$5	-\$2	-\$2	-\$8	-\$1	-\$1	မ
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	TD	-\$2,732	s	69	es	69	-\$2,732	49	ь	69
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	ΑW	-\$18	s	8	-\$18	69	69	8	69	ь
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYP	-\$2,721	w	ы	·	-\$2,721	69	69	69	69
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	DΑΜ	-\$3,310	6/3	49	ы	ь	s	69	-\$3,310	69
2520000	CUST ADV CONSTRUCT	210552	"Transm Payments Received-Studies, Other	CAGE		69	69	ь	69	ø	69	69	69
2520000	CUST ADV CONSTRUCT	210553	Transmission Payments Received - Capital	CAGE	666\$-	s	89	S	-\$201	-\$655	-\$92	-\$45	-\$6
2520000	CUST ADV CONSTRUCT	215438	So. OR Solar Project	CAGW		S	છ	S	တ	ø	69	69	69
2520000	CUST ADV CONSTRUCT	285460	Transm Intercon Deposits - w/3rd Party	CAGE	-\$12,110	s	69		-\$2,432	-\$7,947	-\$1,112	-\$548	-\$72
2520000	CUST ADV CONSTRUCT	285460	Transm Intercon Deposits - w/3rd Party	SG	\$227	\$4	\$60	\$18	\$30	\$95	\$13	\$7	69
2520000 Total					(\$22,298)	(\$3)	(\$2,135)	(\$1) (\$	\$4,975) ((\$10,101)	(\$1,199)	(\$3,818)	(\$9\$)
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	S		8	\$	\$	s	\$	\$	\$	8
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	5		69	49	S	69	မာ	69	w	49
2521000 Total			TANKA TANKA		0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0	\$0
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	Ą		49	\$	S	s	\$	69	s	69
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	S		49	49	S	ø	49	69	s	49
2521100 Total			NOONANATEERIN MINISTERIATII INNINITEERITII INNINITE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	S		8	49	s	s	4	\$	s	₩
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	5	and the same of th	છ	မာ	s	မာ	49	69	s	69
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYP		υ	ь	s	69	છ	ь	S	ы
2523990 Total					\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0		CN		so.	so.	s	S	so.	69	s	69
2524000 Total					0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2529000	UNDT PAY NONREFUND	0	ACTION OF THE PROPERTY AND ACTION OF THE PROPERT	S		\$	\$	s	s	8	8	s	v)
2529000 Total			The state of the s		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$
Grand Total					(\$22,298)	(\$3)	(\$2,135)	(\$1) (\$	\$4,975) ((\$10,101)	(\$1,199)	(\$3,818)	(\$9\$)