

## Western Region Unit Information

Inspector or State Office:	WASHINGTON, CC	SMART Activity #	133007
Unit ID:	33875	Unit Name:	WA-UTC/JACKSON PRARIE STORAGE-FACILITY
Operator ID:	22189	Operator Name:	PUGET SOUND ENERGY

### Unit Boundaries

Description:	Device:	Latitude:	Longitude:
Jackson Prairie underground natural gas storage facility.			

### Pre-Inspection

*The information collected and documented here is in addition to other pre-inspection efforts [pulling unit summaries, SRCR's, Annual Reports, Accident/Incident Reports, previous PIM, Post-Inspection OQ & IMP reports, previous and outstanding enforcement actions, etc.]*

Operator-level Enforcement: None in last 5 years  
 Unit-level Enforcement: CPF 520050025 Letter Sent  
 Special permits: None  
 Accidents/Incidents[Significant Only, last 5 years]: None

### Baseline Information

1) If accidents or incidents have occurred in this unit, what has the operator done to prevent recurrence? *(select all that apply)*

- |  |  |   |
|--|--|---|
| <input type="checkbox"/> Added Equipment   | <input type="checkbox"/> Procedural Change   | <input type="checkbox"/> Engineering Barriers Added |
| <input type="checkbox"/> Removed Equipment | <input type="checkbox"/> Additional Training | <input type="checkbox"/> Other                      |

Describe: N/A

2) Will these actions adequately mitigate threats?  Yes  No

Please Explain: N/A

3) Have any abnormal events occurred in this unit?  Yes  No

Describe Operator's Response:

4) Commodity Transported:

Liquid 1:		Gas 1:	Natural Gas
Liquid 2:		Gas 2:	

5) Year of Original Installation (yyyy): See attached Pipe specification (e.g. API 5L, ASTM D2513) API 5L

6) Normal Operating Pressure (psig), min: 400 max: 810 % SMYS, max: See attached

7) MOP/MAOP (psig), min:  max: See attached Changes in MOP/MAOP in previous year:  Increase  Decrease  None

8) Seam Type:

9) Coating Type:

10) Overall Coating Quality:  Poor  Fair  Good Coating Improvement Efforts:  Yes  No

Describe:

11) Potential for AC Interference?  Yes  No Has operator tested for stray current?  Yes  No

12) Parallel Construction/Crossing?  Yes  No Explain:

13a) [Gas Only] Is there a monitoring program for liquids?  Yes  No

Method:

Frequency:

13b) [Liquid Only] Are there Dead Legs?  Yes  No

Explain:

14) [Liquid Only] Number of cycles:  per  Day  Week  Month

Pressure range (psig):

15) Has equipment been deleted/added that changed the hydraulic profile of this line?  Yes  No

Explain:

16) Level of automation:  Manual Control  Local/SCADA  Remote/SCADA

17) Total unit mileage:

18) HCA-Affecting Mileage (% of total mileage):

High Population Area (%):	0
Other Population Area (%):	0
Drinking Water USA (%):	0
Ecological Resource USA (%):	0
Commercially Navigable Waterway (%):	0

19) Indicate the year of the most recent tool run and summarize results, including digs:

Tool Type	Year	Results Summary
	None	
	None	
	None	
	None	