

EVERSOURCE ENERGY NYSE-ES

RECENT PRICE **60.46** P/E RATIO **13.1** (Trailing: 14.0 Median: 19.0) RELATIVE P/E RATIO **0.75** DIV'D YLD **4.8%** VALUE LINE

TIMELINESS 5 Lowered 2/23/24	High: 45.7	56.7	56.8	60.4	66.1	70.5	86.6	99.4	92.7	94.6	86.8	64.6							Target Price Range		
SAFETY 2 Lowered 5/12/23	Low: 38.6	41.3	44.6	50.0	54.1	52.8	63.1	60.7	76.6	70.5	52.0	52.1							2027	2028	2029
TECHNICAL 5 Lowered 5/10/24	<p>LEGENDS — 26.0 x Dividends p sh ···· Relative Price Strength Options: Yes Shaded area indicates recession</p>																				
BETA .95 (1.00 = Market)																					

18-Month Target Price Range
 Low-High Midpoint (% to Mid)
 \$49-\$82 \$66 (10%)

2027-29 PROJECTIONS

High	Price	Gain	Ann'l Total	
Low	105	(+75%)	Return	
	80	(+30%)	18%	
			12%	

Institutional Decisions

	202023	3Q2023	4Q2023	
to Buy	379	371	366	
to Sell	283	374	417	
Hlds(000)	283976	281272	282086	

Percent shares traded: 30, 20, 10

% TOT. RETURN 3/24
 THIS STOCK VL ARITH. INDEX
 1 yr. -20.3 16.9
 3 yr. -23.5 16.2
 5 yr. -1.4 71.5

2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	© VALUE LINE PUB. LLC 27-29	
37.22	30.97	27.76	25.21	19.98	23.16	24.42	25.08	24.11	24.46	26.66	25.85	25.96	28.64	35.27	34.08	37.25	38.70	Revenues per sh	41.80
6.16	4.96	5.68	4.88	4.03	5.22	4.56	4.94	5.46	5.84	6.64	6.65	6.99	7.74	8.79	6.68	9.40	9.75	"Cash Flow" per sh	10.45
1.86	1.91	2.10	2.22	1.89	2.49	2.58	2.76	2.96	3.11	3.25	3.45	3.64	3.86	4.09	4.34	4.60	4.85	Earnings per sh A	5.80
.83	.95	1.03	1.10	1.32	1.47	1.57	1.67	1.78	1.90	2.02	2.14	2.27	2.41	2.55	2.70	2.86	3.03	Div'd Decl'd per sh B	3.60
8.06	5.17	5.41	6.08	4.69	4.62	5.06	5.44	6.24	7.41	7.96	8.83	8.58	9.22	9.88	12.41	12.40	12.40	Cap'l Spending per sh	13.00
19.38	20.37	21.60	22.65	29.41	30.49	31.47	32.64	33.80	34.99	36.25	38.29	41.01	42.39	44.41	40.55	42.35	44.25	Book Value per sh C	51.75
155.83	175.62	176.45	177.16	314.05	315.27	316.98	317.19	316.89	316.89	316.89	329.88	342.95	344.40	348.44	349.54	350.50	351.50	Common Shs Outst'g D	365.00
13.7	12.0	13.4	15.4	19.9	16.9	17.9	18.1	18.7	19.5	18.7	22.1	23.7	22.2	20.9	16.0	Bold figures are Value Line estimates		Avg Ann'l P/E Ratio	16.0
.82	.80	.85	.97	1.27	.95	.94	.91	.98	.98	1.01	1.18	1.22	1.20	1.21	.89			Relative P/E Ratio	.90
3.2%	4.2%	3.6%	3.2%	3.5%	3.5%	3.4%	3.3%	3.2%	3.1%	3.3%	2.8%	2.6%	2.8%	3.0%	3.9%			Avg Ann'l Div'd Yield	3.9%

CAPITAL STRUCTURE as of 12/31/23
 Total Debt \$26754 mill. Due in 5 Yrs \$9258.1 mill.
 LT Debt \$23956 mill. LT Interest \$793.7 mill.
 (Total Interest coverage: 3.1x)

7741.9	7954.8	7639.1	7752.0	8448.2	8526.5	8904.4	9863.1	12289	11911	13050	13600	Revenues (\$mill)	15250
827.1	886.0	949.8	995.5	1040.5	1121.0	1244.8	1337.7	1427.4	1525.2	1620	1715	Net Profit (\$mill)	2130
36.2%	37.9%	36.9%	36.8%	21.7%	19.7%	22.2%	21.9%	24.3%	19.8%	24.0%	24.0%	Income Tax Rate	24.0%
2.4%	2.9%	3.9%	4.7%	6.1%	6.3%	5.3%	4.2%	4.8%	8.0%	8.0%	8.0%	AFUDC % to Net Profit	7.0%
45.9%	45.6%	44.8%	51.2%	52.4%	52.8%	52.4%	54.2%	56.3%	62.6%	62.5%	62.5%	Long-Term Debt Ratio	59.0%
53.2%	53.6%	54.4%	48.2%	46.9%	46.6%	47.1%	45.3%	43.3%	37.0%	37.0%	37.0%	Common Equity Ratio	40.5%
18738	19313	19697	23018	24474	27097	29842	32233	35763	38285	39800	41700	Total Capital (\$mill)	46600
18647	19892	21351	23617	25610	27585	30883	33378	36113	39499	41700	44050	Net Plant (\$mill)	51000
5.3%	5.5%	5.8%	5.2%	5.2%	5.1%	5.1%	5.1%	5.0%	5.0%	5.5%	5.5%	Return on Total Cap'l	6.0%
8.2%	8.4%	8.7%	8.9%	8.9%	8.8%	8.8%	9.1%	9.1%	10.6%	11.0%	11.0%	Return on Shr. Equity	11.0%
8.2%	8.5%	8.8%	8.9%	9.0%	8.8%	8.8%	9.1%	9.2%	10.7%	11.0%	11.0%	Return on Com Equity E	11.0%
3.5%	3.4%	3.5%	3.5%	3.4%	3.6%	3.5%	3.6%	3.6%	4.2%	4.0%	4.0%	Retained to Com Eq	4.5%
58%	61%	60%	61%	62%	60%	60%	61%	61%	61%	62%	62%	All Div'ds to Net Prof	62%

ELECTRIC OPERATING STATISTICS

	2021	2022	2023
% Change Retail Sales (GWH)	+1.6	+5	-3.3
Avg. Indust. Use (MWH)	NA	NA	NA
Avg. Indust. Revs. per KWH (c)	NA	NA	NA
Capacity at Peak (Mw)	NA	NA	NA
Peak Load, Winter (Mw)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+6	+7	+7

Fixed Charge Cov. (%) 347 310 263

BUSINESS: Eversource Energy (formerly Northeast Utilities) is the parent of 12 regulated utilities with 4.45 million electric, natural gas, and water customers. Supplies power to most of Connecticut and gas to part of CT; supplies power to 3/4 of New Hampshire's population; supplies power to western Massachusetts and parts of eastern MA & gas to central & eastern MA; supplies water to CT, MA, & NH. Acq'd NSTAR 4/12; Aquarion 12/17; Columbia Gas 10/20. Electric rev. breakdown: residential, 56%; commercial/indus'l/other, 43.4%. Fuel costs: 41% of revs. '23 reported depr. rate: 3.1%. Employs about 10,200. Chairman, President & CEO: Joseph R. Nolan, Jr. Inc.: MA. Addr.: 300 Cadwell Drive, Springfield, MA 01104. Telephone: 413-785-5871. Internet: www.eversource.com.

Eversource Energy has largely divested its offshore wind generation assets, lifting most of the uncertainty that had been weighing on the stock. The rapid rise in financing and development costs over the past few years caused these assets to drop in value. The company ultimately had to take a \$1.95 billion non-recurring impairment charge in 2023. Eversource was able to recoup some of its initial investment. In September, the company sold its stake in undeveloped offshore leased areas to its joint-venture partner, Orsted, for \$625 million. And in February, Eversource reached an agreement to sell its 50% stake in the South Fork Wind and Revolution Wind projects to Global Infrastructure Partners for \$1.1 billion. All that remains is a 50% interest in the Sunrise Wind venture, where a conditional sales agreement is in place with Orsted. The finances of that deal were not disclosed, as they are contingent on what New York State bids for the annual power. **To further shore up its finances, the company is exploring the sale of its water utility.** Aquarion water, which was purchased in 2017 for \$1.67 billion, has been deemed a nonstrategic asset by Eversource. The business distributes water to 72 towns and cities in Connecticut, Massachusetts, and New Hampshire. **Eversource remains poised for solid intermediate-term profit gains.** In Massachusetts, \$64 million of higher electric rates were phased in during 2023. This year, additional increases will go into effect based on inflation, maintenance, and transmission & distribution project spending. Rate increases are tied to nearly real-time formulaic pricing adjustments based on a 9.8% return on equity in the company's most important state territory. The company is targeting earnings of \$4.50-\$4.67 per share this year. Management has affirmed its 5%-7% annual profit growth expectation through late decade. **Longer-term utility investors should consider a commitment here.** Eversource recently upped its dividend by 5.9%, and looks poised to regain its stride among utilities prized for their above-average dividend growth prospects. The equity trades at a deep discount to its peer group's average P/E multiple of 16.1.

Cal-endar	QUARTERLY REVENUES (\$ mill.) A				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2021	2826	2123	2433	2482	9863
2022	3471	2573	3216	3030	12289
2023	3796	2629	2792	2694	11911
2024	3900	2700	3250	3200	13050
2025	4075	2825	3375	3325	13600

Cal-endar	EARNINGS PER SHARE A				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2021	1.15	.79	1.02	.91	3.86
2022	1.30	.86	1.01	.92	4.09
2023	1.41	1.00	.97	.95	4.34
2024	1.45	1.03	1.07	1.05	4.60
2025	1.50	1.10	1.15	1.10	4.85

Cal-endar	QUARTERLY DIVIDENDS PAID B				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.5675	.5675	.5675	.5675	2.27
2021	.6025	.6025	.6025	.6025	2.41
2022	.6375	.6375	.6375	.6375	2.55
2023	.675	.675	.675	.675	2.70
2024	.715				

(A) Diluted EPS excl. nonrecurr. gain/(losses): '08, (19c); '10, 9c; '19, (64c); '20, (9c); '21, (32c); '22, (4c); '23, (\$3.45). Next egs. report due early Aug. Quarterly figures may not sum to full year due to rounding. (B) Div's paid late Mar., June, Sept., & Dec. ■ Div'd reinvestment plan avail. (C) Incl. intangibles. In '23: 9.3%; in NH: '21, 9.3%; Regulatory Climate: \$26.45/sh. (D) In mill. (E) Rate allowed on com. eq. in MA: (elec.) '22, 9.8%; (gas) '20, 9.7%-9.9%; in CT: (elec.) '18, 9.25%; (gas) '18, 9.3%; in NH: '21, 9.3%; Regulatory Climate: CT, Below Avg.; NH, Avg.; MA, Above Avg.