Puget Sound Energy 2015 Semi-Annual Service Quality Program Filing

Attachment A - Service Quality Performance

Exhibit A - Preliminary Monthly SQI Performance Resul

EXHIBIT A

TABLE 1

PRELIMINARY MONTHLY PSE SERVICE QUALITY PROGRAM PERFORMANCE

(Final performance is calculated on an annual basis)

| Category of Service | SQI # | | Annual Benchmark | Jan 2015 | Feb 2015 | Mar 2015 | Apr 2015 | May 2015 | Jun 2015 |
|--------------------------|----------|--|---|-------------|-------------|-------------|-------------|-------------|-------------|
| Customer Satisfaction | 6 | Telephone Center Transactions Customer Satisfaction | 90% satisfied (rating of 5 or higher on a 7-point scale) | 94% | 92% | 92% | 94% | 95% | 96% |
| | 8 | Field Service Operations Transactions Customer Satisfaction | 90% satisfied (rating of 5 or higher on a 7-point scale) | 97% | 95% | 95% | 97% | 94% | 98% |
| | 2 | WUTC Complaint Ratio | 0.40 complaints per 1000 customers, including all complaints filed with WUTC | 0.012 | 0.017 | 0.014 | 0.021 | 0.019 | 0.024 |
| Customer Services | 5 | Customer Access Center Answering Performance | 75% of calls answered by a live representative within 30 seconds of request to speak with live operator | 81% | 83% | 82% | 70% | 59% | 54% |
| Operations Services | 4 | SAIFI | 1.30 interruptions per year per customer | 0.042 | 0.084 | 0.070 | 0.050 | 0.066 | 0.072 |
| | 3 | SAIDI | 320 minutes per customer per year | 31 | 11 | 10 | 6 | 7 | 9 |
| | 11 | Electric Safety Response Time | Average of 55 minutes from customer call to arrival of field technician | 54 | 48 | 48 | 49 | 52 | 52 |
| | 7 | Gas Safety Response Time | Average of 55 minutes from customer call to arrival of field technician | 31 | 31 | 30 | 31 | 31 | 30 |
| | 10 | Kept Appointments | 92% of appointments kept | 99% | 100% | 100% | 100% | 100% | 100% |

EXHIBIT A

ATTACHMENT A



SQI NO. 11 SUPPLEMENTAL REPORTING MAJOR EVENT AND LOCALIZED EMERGENCY EVENT DAYS AFFECTED LOCAL AREAS ONLY

| Date | Type of Event | Local Area | Duration (Days) | No. of Customers Affected | No. of Customers in Area | % of Customers Affected | No. of Outage Events | Resource Utilization (for the event, EFR Count only) | >5% Customer Affected? (Yes/No) | Comments |
|-----------|------------------|------------------|--------------------|---------------------------------|--------------------------------|-------------------------------|----------------------------|--|--|--|
| 1/18/2015 | Wind | North | 4 | 3,320 | 197,023 | 1.7% | 48 | 14 (of 14) | Yes | 14 EFRs Event Duty |
| 1/18/2015 | Wind | Central North | 4 | 37,922 | 304,575 | 12.5% | 121 | 18 (of 18) | Yes | 18 EFRs Event Duty |
| 1/18/2015 | Wind | Central South | 4 | 3,213 | 237,364 | 1.4% | 29 | 11 (of 11) | Yes | 11 EFRs Event Duty |
| 1/18/2015 | Wind | South | 4 | 2,543 | 243,216 | 1.0% | 37 | 15 (of 15) | Yes | 15 EFRs Event Duty |
| 1/18/2015 | Wind | West | 4 | 60,849 | 125,839 | 48.4% | 190 | 13 (of 13) | Yes | 13 EFRs Event Duty |
| 3/15/2015 | Wind | Central South | 1 | 17,558 | 237,494 | 7.4% | 25 | 10 (of 10) | No | 10 EFRs Event Duty |
| 3/15/2015 | Wind | South | 1 | 7,712 | 243,600 | 3.2% | 37 | 11 (of 15) | No | 11 EFRs Event Duty + 3 EFRs Regular Day Off + 1 EFR PTO |
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EXHIBIT A

ATTACHMENT B



SQI NO. 11 SUPPLEMENTAL REPORTING LOCALIZED EMERGENCY EVENT DAYS NON-AFFECTED LOCAL AREAS ONLY

| Date | Type of Event | Local Area | Duration (Days) | No. of Customers Affected | No. of Customers in Area | % of Customers Affected | No. of Outage Events | Resource Utilization | >5% Customer Affected? (Yes/No) | Comments |
|-----------|------------------|------------------|--------------------|---------------------------------|--------------------------------|-------------------------------|----------------------------|-------------------------|--|----------|
| | | | | | | | | | | |
| 3/15/2015 | Wind | North | 1 | 6 | 197,202 | 0.0% | 3 | 14 | No | |
| 3/15/2015 | Wind | Central North | 1 | 1,982 | 304,959 | 0.6% | 8 | 18 | No | |
| 3/15/2015 | Wind | West | 1 | 729 | 125,957 | 0.6% | 6 | 13 | No | |
| | | | | | | | | | | |
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Puget Sound Energy 2015 Semi-Annual Service Quality Program Filing

Attachment A - Service Quality Performance

Exhibit B - Missed Appointments and Service Guarantee Performance

Definition of the categories

Canceled—Appointments canceled by either customers or PSE

Excused—Appointments missed due to customer reasons or due to Major Events

Manual Kept—Adjusted missed appointments resulting from review by the PSE personnel

Missed Approved—Appointments missed due to PSE reasons and customers are paid the \$50 Customer Service Guarantee payment

Missed Open—Appointments not yet reviewed by PSE for the \$50 Service Guarantee payment

Customer Service Guarantee Payment—The total for the \$50 Customer Service Guarantee payments made to customers for each missed approved appointment

System Kept—Appointments in which PSE arrived at the customer site as promised

Total Appointments (Excludes Canceled and Excused)—The total of Total Missed and Total Kept

Total Kept—The total number of Manual Kept and System Kept

Total Missed—The total number of Missed Approved, Missed Denied, and Missed Open

EXHIBIT B PRELIMINARY MISSED APPOINTMENTS AND SERVICE GUARANTEE PERFORMANCE TABLE 1 SUMMARY MISSED APPOINTMENTS AS OF JUNE 30, 2015

6 Months All Service Type: January 2015 - June 2015

| | Total Appts (Exclude Canceled) | Missed Approved | Missed Open | Total Missed | Manual Kept | System Kept | Total Kept | Service Guarantee Payment | Percent Kept | Percent Missed (Exclude Canceled) | Percent Missed (Exclude Missed Denied) |
|----------------------|---|--------------------|----------------|-----------------|----------------|----------------|---------------|---------------------------------|-----------------|--|--|
| Electric | | | | | | | | | | | |
| Permanent Service | 3,782 | 24 | 23 | 47 | 113 | 3,622 | 3,735 | \$1,200 | 99% | 1% | 1% |
| Reconnection | 22,256 | 13 | 29 | 42 | 47 | 22,167 | 22,214 | \$650 | 100% | 0% | 0% |
| Sub-total | 26,038 | 37 | 52 | 89 | 160 | 25,789 | 25,949 | \$1,850 | 100% | 0% | 0% |
| Gas | | | | | | | | | | | |
| Diagnostic | 7,944 | 0 | 245 | 245 | 0 | 7,699 | 7,699 | \$0 | 97% | 3% | 3% |
| Permanent Service | 4,606 | 106 | 25 | 131 | 163 | 4,312 | 4,475 | \$5,300 | 97% | 3% | 3% |
| Reconnection | 7,065 | 0 | 80 | 80 | 3 | 6,982 | 6,985 | \$0 | 99% | 1% | 1% |
| Sub-total | 19,615 | 106 | 350 | 456 | 166 | 18,993 | 19,159 | \$5,300 | 98% | 2% | 2% |
| Grand Total | 45,653 | 143 | 402 | 545 | 326 | 44,782 | 45,108 | \$7,150 | 99% | 1% | 1% |

EXHIBIT B PRELIMINARY MISSED APPOINTMENTS AND SERVICE GUARANTEE PERFORMANCE TABLE 2 MONTHLY MISSED APPOINTMENTS AS OF JUNE 30, 2015

| Month | Fuel | Type | Total Appts (Exclude Canceled and Excused) | Missed Approved | Missed Open | Total Missed | Manual Kept | System Kept | Total Kept | Service Guarantee Payment |
|------------|----------|----------------------|--|--------------------|----------------|-----------------|----------------|----------------|---------------|---------------------------------|
| Ian-15 | Electric | Permanent Service | 599 | 1 | 8 | 9 | 36 | 554 | 590 | \$50 |
| Jan-15 | Electric | Reconnection | 2,560 | 8 | 2 | 10 | 8 | 2,542 | 2,550 | \$400 |
| Jan-15 | Gas | Diagnostic | 1,913 | 0 | 48 | 48 | 0 | 1,865 | 1,865 | \$0 |
| Jan-15 | Gas | Permanent Service | 754 | 4 | 0 | 4 | 32 | 718 | 750 | \$200 |
| Jan-15 | Gas | Reconnection | 928 | 0 | 11 | 11 | 0 | 917 | 917 | \$0 |
| Jan-15 Tot | al | | 6,754 | 13 | 69 | 82 | 76 | 6,596 | 6,672 | \$650 |
| Feb-15 | Electric | Permanent Service | 583 | 7 | 3 | 10 | 20 | 553 | 573 | \$350 |
| Feb-15 | Electric | Reconnection | 2,698 | 1 | 0 | 1 | 4 | 2,693 | 2,697 | \$50 |
| Feb-15 | Gas | Diagnostic | 1,509 | 0 | 48 | 48 | 0 | 1,461 | 1,461 | \$0 |
| Feb-15 | Gas | Permanent Service | 751 | 10 | 0 | 10 | 26 | 715 | 741 | \$500 |
| Feb-15 | Gas | Reconnection | 1,117 | 0 | 16 | 16 | 0 | 1,101 | 1,101 | \$0 |
| Feb-15 Tot | tal | | 6,658 | 18 | 67 | 85 | 50 | 6,523 | 6,573 | \$900 |
| Mar-15 | Electric | Permanent Service | 657 | 1 | 3 | 4 | 18 | 635 | 653 | \$50 |
| Mar-15 | Electric | Reconnection | 3,217 | 3 | 0 | 3 | 10 | 3,204 | 3,214 | \$150 |
| Mar-15 | Gas | Diagnostic | 1,433 | 0 | 44 | 44 | 0 | 1,389 | 1,389 | \$0 |
| Mar-15 | Gas | Permanent Service | 806 | 9 | 0 | 9 | 36 | 761 | 797 | \$450 |
| Mar-15 | Gas | Reconnection | 1,212 | 0 | 13 | 13 | 1 | 1,198 | 1,199 | \$0 |

| Month | Fuel | Type | Total Appts (Exclude Canceled and Excused) | Missed Approved | Missed Open | Total Missed | Manual Kept | System Kept | Total Kept | Service Guarantee Payment |
|-----------|----------|----------------------|--|--------------------|----------------|-----------------|----------------|----------------|---------------|---------------------------------|
| Mar-15 To | tal | | 7,325 | 13 | 60 | 73 | 65 | 7,187 | 7,252 | \$650 |
| Apr-15 | Electric | Permanent Service | 738 | 4 | 6 | 10 | 14 | 714 | 728 | \$200 |
| Apr-15 | Electric | Reconnection | 4,292 | 0 | 3 | 3 | 10 | 4,279 | 4,289 | \$0 |
| Apr-15 | Gas | Diagnostic | 1,249 | 0 | 37 | 37 | 0 | 1,212 | 1,212 | \$0 |
| Apr-15 | Gas | Permanent Service | 846 | 71 | 1 | 72 | 40 | 734 | 774 | \$3,550 |
| Apr-15 | Gas | Reconnection | 1,268 | 0 | 20 | 20 | 0 | 1,248 | 1,248 | \$0 |
| Apr-15 To | tal | | 8,393 | 75 | 67 | 142 | 64 | 8,187 | 8,251 | \$3,750 |
| May-15 | Electric | Permanent Service | 578 | 4 | 2 | 6 | 18 | 554 | 572 | \$200 |
| May-15 | Electric | Reconnection | 4,421 | 0 | 4 | 4 | 12 | 4,405 | 4,417 | \$0 |
| May-15 | Gas | Diagnostic | 931 | 0 | 39 | 39 | 0 | 892 | 892 | \$0 |
| May-15 | Gas | Permanent Service | 753 | 10 | 4 | 14 | 22 | 717 | 739 | \$500 |
| May-15 | Gas | Reconnection | 1,217 | 0 | 10 | 10 | 2 | 1,205 | 1,207 | \$0 |
| Мау-15 То | otal | | 7,900 | 14 | 59 | 73 | 54 | 7,773 | 7,827 | \$700 |
| Jun-15 | Electric | Permanent Service | 627 | 7 | 1 | 8 | 7 | 612 | 619 | \$350 |
| Jun-15 | Electric | Reconnection | 5,068 | 1 | 20 | 21 | 3 | 5,044 | 5,047 | \$50 |
| Jun-15 | Gas | Diagnostic | 909 | 0 | 29 | 29 | 0 | 880 | 880 | \$0 |
| Jun-15 | Gas | Permanent Service | 696 | 2 | 20 | 22 | 7 | 667 | 674 | \$100 |
| Jun-15 | Gas | Reconnection | 1,323 | 0 | 10 | 10 | 0 | 1,313 | 1,313 | \$0 |
| Jun-15 To | al | | 8,623 | 10 | 80 | 90 | 17 | 8,516 | 8,533 | \$500 |
| Grand Tot | al | | 45,653 | 143 | 402 | 545 | 326 | 44,782 | 45,108 | \$7,150 |

Puget Sound Energy 2015 Semi-Annual Service Quality Program Filing

Attachment A - Service Quality Performance

Exhibit C - Survey Results of Customer Awareness of the Service Guarante

EXHIBIT C - SURVEY RESULTS OF CUSTOMER AWARENESS OF THE SERVICE GUARANTE

| | | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 |
|---------------------------------------|--------------------------------------|--------|--------|--------|--------|--------|--------|
| CFS Survey | | | | | • | _ | · |
| Q26A. When you called to make the | Yes | 75 | 48 | 52 | 54 | 57 | 67 |
| appointment for a service technician | No | 121 | 94 | 112 | 112 | 112 | 93 |
| to come out, did the customer | Don't Know | 52 | 44 | 50 | 51 | 54 | 44 |
| service representative tell you about | Refused Response | 2 | - | - | 3 | 1 | 2 |
| PSE \$50 Service Guarantee? | Total Customers Surveyed | 250 | 186 | 214 | 220 | 224 | 206 |
| | | | | | | | |
| Q26C. Which of the following best | You are given the \$50 service | | | | | | |
| fits your understanding of how the | guarantee if the rescheduled time | | | | | | |
| service guarantee works if a | causes you inconvenience. | 33 | 13 | 16 | 24 | 12 | 12 |
| scheduled appointment has to be | Whenever PSE changes an | | | | | | |
| changed by PSE. | appointment, you are given the \$50. | 29 | 25 | 25 | 27 | 27 | 43 |
| | You have no understanding or | | | | | | |
| | expectations about this part of the | | | | | | |
| | service guarantee plan. | 150 | 114 | 134 | 144 | 149 | 128 |
| | Don't Know | 28 | 28 | 34 | 21 | 29 | 20 |
| | Refused Response | 10 | 6 | 5 | 4 | 7 | 3 |
| | Total Customers Surveyed | 250 | 186 | 214 | 220 | 224 | 206 |
| | | | | | | | |
| Q26D. Did your appointment have | It occurred as planned. | 237 | 179 | 203 | 207 | 211 | 190 |
| to be rescheduled or did it occur as | It was rescheduled. | 6 | 4 | 7 | 7 | 5 | 8 |
| planned? | Technician arrived but was late. | 1 | 1 | - | 1 | 1 | 1 |
| | Don't Know | 4 | 2 | 3 | 2 | 6 | 6 |
| | Refused Response | 2 | - | 1 | 3 | 1 | 1 |
| | Total Customers Surveyed | 250 | 186 | 214 | 220 | 224 | 206 |
| | | | | | | | |
| Q26E. Who initiated rescheduling | Myself (Customer Initiated) | 5 | 3 | 5 | 4 | 3 | 5 |
| your appointment? | Puget Sound Energy (PSE) Initiated | 1 | 1 | 1 | 3 | 1 | 3 |
| | Don't Know | - | - | 1 | - | 1 | - |
| | Refused Response | - | - | - | - | - | - |
| | Total Customers Surveyed | 6 | 4 | 7 | 7 | 5 | 8 |

Puget Sound Energy 2015 Semi-Annual Service Quality Program Filing

Attachment A - Service Quality Performance

Exhibit D - • Preliminary Monthly Service Quality Performance of PSE's Service Providers

EXHIBIT D

PRELIMINARY MONTHLY SERVICE QUALITY PERFORMANCE OF PSE'S SERVICE PROVIDERS

(Final performance is calculated on an annual basis)

| Category of Service | Index | Service Provider | Annnual Benchmark Description | Jan 2015 | Feb 2015 | Mar 2015 | Apr 2015 | May 2015 | Jun 2015 |
|------------------------|---|------------------|--|-------------|-------------|-------------|-------------|-------------|-------------|
| Operations Services | Service Provider New Customer Construction Appointments Kept | Quanta Electric | At least 92% of appointments kept | 100% | 100% | 100% | 99% | 99% | 99% |
| | Appointments Rept | Quanta Gas | At least 92% of appointments kept | 99% | 99% | 99% | 97% | 99% | 98% |
| | Service Provider Standards Compliance | Quanta Electric | At least 97% compliance with site audit checklist points Note | 99% | 99% | 99% | 99% | 100% | 100% |
| | | Quanta Gas | At least 97% compliance with site audit checklist points Note | 99% | 98% | 98% | 100% | 99% | 99% |
| | Secondary Safety Response and Restoration Time- CoreHour | Quanta Electric | Within 250 minutes from the dispatch time to the restoration of non-emergency outage during core hours | 263 | 254 | 236 | 249 | 242 | 262 |
| | Secondary Safety Response and Restoration Time- NonCore-Hour | Quanta Electric | Within 316 minutes from the dispatch time to the restoration of non-emergency outage during non-core hours | 288 | 298 | 284 | 298 | 274 | 298 |
| | Secondary Safety Response Time | Quanta Gas | Within 60 minutes from first first response assessment completion to second response arrival | 45 | 38 | 41 | 43 | 43 | 46 |

Note: Results shown are rounded to the nearest whole percentage per UTC order. However, these 100% monthly performance results do not reflect that service providers met all the new construction appointments during the reporting period. Numbers of PSE missed appointments, including the new customer construction appointments carried out the service providers are detailed in Exhibit B: Preliminary Missed Appointments and Customer Service Guarantee Performanc