

EXHIBIT NO. ___(JKP-6)
DOCKET NO. UE-06 ___/UG-06 ___
2006 PSE GENERAL RATE CASE
WITNESS: JANET K. PHELPS

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-06 ___
Docket No. UG-06 ___

**FIFTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
JANET K. PHELPS
ON BEHALF OF PUGET SOUND ENERGY, INC.**

FEBRUARY 15, 2006

**Puget Sound Energy
2006 Gas General Rate Case
Load Characteristics by Rate Class
Test Year Ended September 30, 2005**

Line	Customer Class	Average Customers	Annual Throughput (therms)	Percent of Total (%)	Winter Season Throughput (1) (therms)	Percent of Total (%)	Annual Use Per Customer (therms)	52 HDD Peak Day Demand (therms)	Annual Load Factor (2) (%)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(1)	Residential <i>Rates 16, 23, 53</i>	624,781	510,039,280	49.12%	342,307,633	54.78%	816	5,843,587	23.9%
(2)	Commercial & Industrial <i>Rates 31, 36, 51, 61</i>	51,207	205,181,707	19.76%	129,827,111	20.78%	4,007	2,212,778	25.4%
(3)	Large Volume <i>Rate 41</i>	1,222	51,434,876	4.95%	24,783,899	3.97%	42,091	375,122	37.6%
(4)	Interruptible <i>Rate 85</i>	34	15,479,708	1.49%	8,226,284	1.32%	455,286	22,098	191.9%
(5)	Limited Interruptible <i>Rate 86</i>	490	18,469,221	1.78%	11,411,321	1.83%	37,692	31,944	158.4%
(6)	Non exclusive interruptible <i>Rate 87</i>	15	38,116,540	3.67%	19,928,242	3.19%	2,541,103	1,682	NA
(7)	Transportation Service <i>Rate 57</i>	113	163,295,477	15.72%	68,655,951	10.99%	1,445,093	108,252	NA
(8)	Transportation Contracts <i>Rates 99, 199, 299</i>	16	36,402,261	3.51%	19,709,457	3.15%	2,275,141	43,292	230.4%
(9)	Compressed Natural Gas <i>Rate 50</i>	5	31,831	0.00%	10,756	0.00%	6,366	163	53.6%
(10)	System Total	677,884	1,038,450,901	100.00%	624,860,654	100.00%	1,532	8,638,917	32.9%

(1) November through March

(2) Interruptible customers exhibit high load factors because they have small firm contract demands.