

**PacifiCorp  
State of Washington  
Normalized Results of Operations  
12 Months Ended September 2002**

Attachment WUTC\_Bench 34

<b>Description</b>	<b>Col. 1 Adjusted Results</b>	<b>Col. 2 ROR Results @ 8.75%</b>	<b>Col. 3 Revenue Requirement Increase</b>	<b>Col. 4 Overall Percent Increase to Customers</b>
Situs General Business Revenues	\$220,279,183	\$251,778,409	\$31,499,226	14.30%
Allocated Revenues	72,026,158	72,026,158		
Total Operating Revenue	<u>292,305,340</u>	<u>323,804,566</u>		
O&M Expense	200,565,196	200,565,196		
Customer Accounting Adj.		38,507		
Depreciation, Amortization & Misc Expense	35,900,551	35,900,551		
Taxes other than Income Taxes	5,477,913	5,477,913		
Income Taxes (Including Deferred Taxes)	16,502,317	28,441,974		
Total Operating Expenses	<u>258,445,976</u>	<u>270,424,141</u>		
Operating Revenue for Return	33,859,364	52,540,430		
Rate Base	600,187,677	600,187,677		
ROR	5.641%	8.754%		
ROE	4.836%	11.124%		
Net to Gross Factor	59.306%			
State Tax Rate	4.54%			
Federal Rate	35.00%			

**Description of Account Summary:**  
 12 MTH END SEPTEMBER 2004 MSP Revised Protocol  
 13 MONTH AVG

				WASHINGTON						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	WASHINGTON Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
360	Land and Land Rights	DPW	S	958,709	-	-	958,709	958,709	-	-
				958,709	-	-	958,709	958,709	-	-
361	Structures and Improvements	DPW	S	1,439,399	-	-	1,439,399	1,439,399	-	-
				1,439,399	-	-	1,439,399	1,439,399	-	-
362	Station Equipment	DPW	S	41,035,027	-	-	41,035,027	41,035,027	-	-
				41,035,027	-	-	41,035,027	41,035,027	-	-
364	Poles, Towers & Fixtures	DPW	S	70,667,604	-	-	70,667,604	70,667,604	-	-
				70,667,604	-	-	70,667,604	70,667,604	-	-
365	Overhead Conductors	DPW	S	49,437,871	-	-	49,437,871	49,437,871	-	-
				49,437,871	-	-	49,437,871	49,437,871	-	-
366	Underground Conduit	DPW	S	12,305,495	-	-	12,305,495	12,305,495	-	-
				12,305,495	-	-	12,305,495	12,305,495	-	-
367	Underground Conductors	DPW	S	14,652,348	-	-	14,652,348	14,652,348	-	-
				14,652,348	-	-	14,652,348	14,652,348	-	-
368	Line Transformers	DPW	S	74,745,806	-	-	74,745,806	74,745,806	-	-
				74,745,806	-	-	74,745,806	74,745,806	-	-
369	Services	DPW	S	33,044,896	-	-	33,044,896	33,044,896	-	-
				33,044,896	-	-	33,044,896	33,044,896	-	-
370	Meters	DPW	S	13,870,396	-	-	13,870,396	13,870,396	-	-
				13,870,396	-	-	13,870,396	13,870,396	-	-
371	Installations on Customers' Premises	DPW	S	550,415	-	-	550,415	550,415	-	-
				550,415	-	-	550,415	550,415	-	-
372	Leased Property	DPW	S	-	-	-	-	-	-	-
				-	-	-	-	-	-	-
373	Street Lights	DPW	S	3,285,784	-	-	3,285,784	3,285,784	-	-
				3,285,784	-	-	3,285,784	3,285,784	-	-
DP	Unclassified Dist Plant - Acct 300	DPW	S	148,809	-	-	148,809	148,809	-	-
				148,809	-	-	148,809	148,809	-	-
DS0	Unclassified Dist Sub Plant - Acct 300	DPW	S	-	-	-	-	-	-	-
				-	-	-	-	-	-	-
<b>TOTAL DISTRIBUTION PLANT</b>				<b>316,142,561</b>	<b>-</b>	<b>-</b>	<b>316,142,561</b>	<b>316,142,561</b>	<b>-</b>	<b>-</b>

UNADJUSTED RESULTS OF OPERATIONS  
MSP Revised Protocol  
12 MTH END SEPTEMBER 2004

FERC ACCT	DESCRIPTION	PACIFICORP	PACIFICORP	WASHINGTON
		LABOR ONLY	O&M TOTAL	
	Production	90,698,845	1,189,461,768	83,539,229
	Transmission	10,748,429	106,243,192	9,160,028
	Distribution	41,944,505	202,079,617	12,225,216
	Customer Billing	35,215,299	96,264,052	8,358,996
	Customer Metering	15,369,459	33,149,087	2,763,213
	<b>TOTAL</b>	<b>193,976,537</b>	<b>1,627,197,715</b>	<b>116,046,682</b>
	Poles & Wires	41,944,505	202,079,617	12,225,216
	Customer Billing	35,215,299	96,264,052	8,358,996
	Customer Metering	15,369,459	33,149,087	2,763,213
	Misc			
	<b>TOTAL DISTRIBUTION</b>	<b>92,529,263</b>	<b>331,492,756</b>	<b>23,347,426</b>
	Labor/O&M			
	Production	46.7576%	73.0988%	71.9876%
	Transmission	5.5411%	6.5292%	7.8934%
	Distribution	21.6235%	12.4189%	10.5347%
	Customer Billing	18.1544%	5.9159%	7.2031%
	Customer Metering	7.9234%	2.0372%	2.3811%
	<b>TOTAL</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>
	Distribution	45.3311%	60.9605%	52.3622%
	Customer Billing	38.0586%	29.0396%	35.8026%
	Customer Metering	16.6104%	9.9999%	11.8352%
	<b>Total Distribution</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>
	Total Production Plant		5,145,189,536	441,931,667
	Total Transmission Plant		2,435,256,999	209,522,880
	Total Distribution Plant		4,118,930,437	316,206,503
	Total Account 370		180,924,670	13,870,396
	<b>TOTAL</b>		<b>11,880,301,642</b>	<b>981,531,447</b>
	PTD			
	Total Production Plant		43.9783%	45.6701%
	Total Transmission Plant		20.8153%	21.6525%
	Total Distribution Plant		33.6600%	31.2440%
	Total Account 370		1.5464%	1.4334%
	<b>TOTAL</b>		<b>100.0000%</b>	<b>100.0000%</b>
	PT			
	Total Production Plant		67.8745%	67.8377%
	Total Transmission Plant		32.1255%	32.1623%
	<b>TOTAL</b>		<b>100.0000%</b>	<b>100.0000%</b>
	TD			
	Total Transmission Plant		37.1557%	39.8538%
	Total Distribution Plant		60.0838%	57.5079%
	Total Account 370		2.7604%	2.6383%
	<b>TOTAL</b>		<b>100.0000%</b>	<b>100.0000%</b>
	D_Split			
	Total Distribution Plant		95.61%	95.61%
	Total Account 370		4.39%	4.39%
	<b>Total</b>		<b>100.00%</b>	<b>100.00%</b>

## PACIFICORP RESULTS OF OPERATIONS

### USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 MTH END SEPTEMBER 2004
FILE:	JAM September 2004
PREPARED BY:	Revenue Requirement Department
DATE:	February 3, 2006
TIME:	3:23:31 PM
TYPE OF AVG:	13 MONTH AVG
METHODOLOGY:	
FACTOR:	MSP Revised Protocol
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

### TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.686
MERGED EFFECTIVE TAXRATE	37.950%

### CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	49.40%	6.43%	3.175%
PREFERRED	1.10%	6.59%	0.072%
COMMON	49.50%	11.12%	5.507%
	<u>100.00%</u>		<u>8.754%</u>

### OTHER INFORMATION

In computing revenue requirement, the gross-up factor would need to be adjusted for revenue related taxes.

**RESULTS OF OPERATIONS SUMMARY**

<u>Description of Account Summary:</u>		<u>Ref</u>	<u>UNADJUSTED RESULTS</u>			<u>WASHINGTON</u>	
			<u>TOTAL</u>	<u>OTHER</u>	<u>WASHINGTON</u>	<u>ADJUSTMENTS</u>	<u>ADJ TOTAL</u>
1	Operating Revenues						
2	General Business Revenues		2,467,605,354	2,276,719,614	190,885,740	29,393,443	220,279,183
3	Interdepartmental		139	0	139	(139)	0
4	Special Sales		324,247,924	297,054,466	27,193,457	39,002,238	66,195,696
5	Other Operating Revenues		134,120,450	122,098,561	12,021,889	(6,191,428)	5,830,462
6	Total Operating Revenues	2.4	<u>2,925,973,867</u>	<u>2,695,872,641</u>	<u>230,101,226</u>	<u>62,204,114</u>	<u>292,305,340</u>
7							
8	Operating Expenses:						
9	Steam Production	2.6	670,188,000	613,062,517	57,125,483	2,454,580	59,580,062
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.8	35,683,397	32,604,888	3,078,509	233,044	3,311,553
12	Other Power Supply		483,085,515	459,750,278	23,335,237	62,315,920	85,651,157
13	Transmission	2.11	106,243,192	97,083,164	9,160,028	516,028	9,676,055
14	Distribution	2.13	211,702,886	198,547,221	13,155,664	602,701	13,758,365
15	Customer Accounts	2.13	90,467,063	82,947,100	7,519,963	432,119	7,952,082
16	Customer Service	2.14	29,286,071	26,618,916	2,667,155	(2,190,538)	476,617
17	Sales	2.14	60,767	56,124	4,643	19	4,662
18	Administrative & General	2.15	215,741,411	198,246,167	17,495,244	2,659,397	20,154,641
19							
20	Total O & M Expenses	2.15	<u>1,842,458,301</u>	<u>1,708,916,374</u>	<u>133,541,926</u>	<u>67,023,269</u>	<u>200,565,196</u>
21							
22	Depreciation	2.17	352,316,780	321,990,333	30,326,447	939,582	31,266,029
23	Amortization Expense	2.18	67,093,741	62,002,686	5,091,055	(52,163)	5,038,891
24	Taxes Other Than Income	2.18	82,162,226	76,821,747	5,340,479	137,434	5,477,913
25	Income Taxes - Federal	2.22	67,613,710	59,667,579	7,946,131	(4,644,610)	3,301,521
26	Income Taxes - State	2.22	11,936,663	10,527,582	1,409,081	(635,716)	773,365
27	Income Taxes - Def Net	2.20	107,912,727	100,434,371	7,478,356	5,030,585	12,508,941
28	Investment Tax Credit Adj.	2.18	(5,961,642)	(5,961,642)	0	0	0
29	Misc Revenue & Expense	2.5	(87,404,769)	(87,310,934)	(93,834)	(310,535)	(404,369)
30							
31	Total Operating Expenses	2.22	<u>2,438,127,738</u>	<u>2,247,088,098</u>	<u>191,039,640</u>	<u>67,487,847</u>	<u>258,527,487</u>
32							
33	Operating Revenue for Return		<u>487,846,129</u>	<u>448,784,543</u>	<u>39,061,586</u>	<u>(5,283,732)</u>	<u>33,777,854</u>
34							
35							
36	Rate Base:						
37	Electric Plant in Service	2.31	13,362,104,756	12,273,759,176	1,111,571,570	22,924,323	1,134,495,894
38	Plant Held for Future Use	2.32	1,488,756	1,385,752	103,004	0	103,004
39	Misc Deferred Debits	2.33	1,529,442,261	1,520,265,615	9,176,647	1,017,988	10,194,634
40	Elec Plant Acq Adj	2.32	92,373,186	84,403,886	7,969,300	0	7,969,300
41	Nuclear Fuel	2.32	0	0	0	0	0
42	Prepayments	2.33	31,546,147	29,523,706	2,022,441	0	2,022,441
43	Fuel Stock	2.32	50,144,014	45,901,876	4,242,137	0	4,242,137
44	Material & Supplies	2.33	93,854,936	86,316,918	7,538,018	0	7,538,018
45	Working Capital	2.33	(343,109,139)	(346,224,397)	3,115,258	1,299,168	4,414,425
46	Weatherization Loans	2.32	120,989,045	120,193,706	795,339	0	795,339
47	Miscellaneous Rate Base	2.34	12,114,411	12,755,507	(641,095)	698,857	57,761
48							
49	Total Electric Plant		<u>14,950,948,373</u>	<u>13,828,281,745</u>	<u>1,145,892,619</u>	<u>25,940,335</u>	<u>1,171,832,954</u>
50							
51	Rate Base Deductions:						
52	Accum Prov For Depr	2.38	(5,280,504,695)	(4,830,093,885)	(450,410,809)	(2,682,702)	(453,093,511)
53	Accum Prov For Amort	2.39	(328,005,403)	(301,658,820)	(26,346,583)	5,585	(26,340,998)
54	Accum Def Income Taxes	2.35	(1,567,370,210)	(1,495,923,761)	(71,446,449)	(5,872,039)	(77,318,488)
55	Unamortized ITC	2.36	(79,508,210)	(77,384,322)	(2,123,888)	(137,642)	(2,261,530)
56	Customer Adv for Const	2.35	(4,852,231)	(4,014,281)	(837,950)	717,441	(120,509)
57	Customer Service Deposits	2.35	(21,102,222)	(19,495,850)	(1,606,372)	0	(1,606,372)
58	Misc. Rate Base Deductions	2.35	(481,760,482)	(473,590,620)	(8,169,862)	(2,734,007)	(10,903,870)
59							
60	Total Rate Base Deductions		<u>(7,763,103,453)</u>	<u>(7,202,161,540)</u>	<u>(560,941,913)</u>	<u>(10,703,364)</u>	<u>(571,645,277)</u>
61							
62	Total Rate Base		<u>7,187,844,920</u>	<u>6,626,120,205</u>	<u>584,950,706</u>	<u>15,236,971</u>	<u>600,187,677</u>
63							
64							
65	Return on Rate Base		6.787%		6.678%		5.628%
66							
67	Return on Equity		7.151%		6.930%		4.809%
68							
69	100 Basis Points in Equity:						
70	Revenue Requirement Impact		57,340,584		4,666,408		4,787,960
71	Rate Base Decrease		(488,593,108)		(40,368,105)		(48,521,743)
72							

73 13 MONTH AVG

74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124
		FERC	DESCRIPTION	BUSINESS	PITA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	ADJUSTMENT	ADJ TOTAL																																						
		ACCT		FUNCTION	FACTOR			OTHER																																										
		Sales to Ultimate Customers																																																
440			Residential Sales	0	S		888,799,995	818,289,502	70,510,493	22,135,434	92,645,927																																							
	B 1.1						888,799,995	818,289,502	70,510,493	22,135,434	92,645,927																																							
442			Commercial & Industrial Sales	0	S		1,486,708,792	1,371,958,608	114,750,184	11,985,039	126,735,223																																							
				P	SE		57,055,297	52,243,296	4,812,001	(4,812,001)	-																																							
				PT	SG		-	-	-	-	-																																							
	B 1.2						1,543,764,089	1,424,201,903	119,562,186	7,173,038	126,735,223																																							
444			Public Street & Highway Lighting	0	S		15,811,512	14,998,451	813,062	84,971	898,033																																							
				0	SO		-	-	-	-	-																																							
	B 1.2						15,811,512	14,998,451	813,062	84,971	898,033																																							
445			Other Sales to Public Authority	0	S		19,229,758	19,229,758	-	-	-																																							
	B 1.2						19,229,758	19,229,758	-	-	-																																							
448			Interdepartmental	DPW	S		139	-	139	(139)	0																																							
				GP	SO		-	-	-	-	-																																							
	B 1.2						139	-	139	(139)	0																																							
<b>Total Sales to Ultimate Customers</b>							<b>2,467,605,493</b>	<b>2,276,719,614</b>	<b>190,885,879</b>	<b>29,393,304</b>	<b>220,279,183</b>																																							
447			Sales for Resale	WSF	S		8,538,533	8,538,533	-	-	-																																							
				WSF	SG		293,109,683	267,822,268	25,287,415	40,908,281	66,195,696																																							
				WSF	SE		22,599,708	20,693,665	1,906,043	(1,906,043)	-																																							
				WSF	SG		-	-	-	-	-																																							
	B 1.2						324,247,924	297,054,466	27,193,457	39,002,238	66,195,696																																							
449			Provision for Rate Refund	WSF	S		-	-	-	-	-																																							
				WSF	SG		-	-	-	-	-																																							
<b>Total Sales from Electricity</b>							<b>2,791,853,417</b>	<b>2,573,774,080</b>	<b>218,079,337</b>	<b>68,395,542</b>	<b>286,474,879</b>																																							

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
129 450	Forfeited Discounts & Interest								
130		CUST	S		5,392,522	5,040,486	352,037	-	352,037
131		CUST	SO		-	-	-	-	-
132				B 1.3	<u>5,392,522</u>	<u>5,040,486</u>	<u>352,037</u>	<u>-</u>	<u>352,037</u>
133									
134 451	Misc Electric Revenue								
135		CUST	S		6,555,378	6,280,707	274,671	-	274,671
136		GP	SG		-	-	-	-	-
137		GP	SO		-	-	-	-	-
138				B 1.4	<u>6,555,378</u>	<u>6,280,707</u>	<u>274,671</u>	<u>-</u>	<u>274,671</u>
139									
140 453	Water Sales								
141		P	SG		-	-	-	-	-
142					-	-	-	-	-
143									
144 454	Rent of Electric Property								
145		DPW	S		8,114,477	7,833,788	280,690	-	280,690
146		T	SG		4,993,228	4,562,448	430,780	-	430,780
147		GP	SO		519,277	476,031	43,247	-	43,247
148				B 1.4	<u>13,626,983</u>	<u>12,872,267</u>	<u>754,716</u>	<u>-</u>	<u>754,716</u>
149									
150									
151									
152 456	Other Electric Revenue								
153		DMSC	S		48,812,463	43,288,085	5,524,378	(5,564,350)	(39,972)
154		CUST	CN		-	-	-	-	-
155		OTHSE	SE		15,392,993	14,094,760	1,298,234	(37,916)	1,260,318
156		OTHSO	SO		2,506,276	2,297,548	208,728	-	208,728
157		OTHSGR	SG		41,833,835	38,224,709	3,609,125	(589,162)	3,019,963
158									
159									
160				B 1.5	<u>108,545,568</u>	<u>97,905,102</u>	<u>10,640,465</u>	<u>(6,191,428)</u>	<u>4,449,038</u>
161									
162	<b>Total Other Electric Revenues</b>				<b><u>134,120,450</u></b>	<b><u>122,098,561</u></b>	<b><u>12,021,889</u></b>	<b><u>(6,191,428)</u></b>	<b><u>5,830,462</u></b>
163									
164	<b>Total Electric Operating Revenues</b>				<b><u>2,925,973,867</u></b>	<b><u>2,695,872,641</u></b>	<b><u>230,101,226</u></b>	<b><u>62,204,114</u></b>	<b><u>292,305,340</u></b>
165									
166	Summary of Revenues by Factor								
167		S			2,487,963,570	2,295,457,917	192,505,653	28,640,955	221,146,608
168		CN			-	-	-	-	-
169		SE			95,047,998	87,031,721	8,016,278	(6,755,960)	1,260,318
170		SO			3,025,554	2,773,579	251,975	-	251,975
171		SG			339,936,745	310,609,425	29,327,320	40,319,119	69,646,439
172		DGP			-	-	-	-	-
173									
174	<b>Total Electric Operating Revenues</b>				<b><u>2,925,973,867</u></b>	<b><u>2,695,872,641</u></b>	<b><u>230,101,226</u></b>	<b><u>62,204,114</u></b>	<b><u>292,305,340</u></b>

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177	FERC	BUSINESS	PITA			UNADJUSTED RESULTS		WASHINGTON		
178	<u>ACCT</u>	<u>DESCRIPTION</u>	<u>FUNCTION</u>	<u>FACTOR</u>	<u>Ref</u>	<u>TOTAL</u>	<u>OTHER</u>	<u>WASHINGTON</u>	<u>ADJUSTMENT</u>	<u>ADJ TOTAL</u>
179	Miscellaneous Revenues									
180	41160	Gain on Sale of Utility Plant - CR								
181		DPW	S			-	-	-	-	-
182		T	SG			-	-	-	-	-
183		G	SO			-	-	-	-	-
184		T	SG			-	-	-	-	-
185		P	SG			-	-	-	-	-
186						-	-	-	-	-
187						-	-	-	-	-
188	41170	Loss on Sale of Utility Plant								
189		DPW	S			-	-	-	-	-
190		T	SG			-	-	-	-	-
191						-	-	-	-	-
192						-	-	-	-	-
193	4118	Gain from Emission Allowances								
194		P	S			-	-	-	-	-
195		P	SE			(917,613)	(840,222)	(77,391)	(325,569)	(402,960)
196					B 1.1	(917,613)	(840,222)	(77,391)	(325,569)	(402,960)
197						-	-	-	-	-
198	41181	Gain from Disposition of NOX Credits								
199		P	SE			-	-	-	-	-
200						-	-	-	-	-
201						-	-	-	-	-
202	4194	Impact Housing Interest Income								
203		P	SG			-	-	-	-	-
204						-	-	-	-	-
205						-	-	-	-	-
206	421	(Gain) / Loss on Sale of Utility Plant								
207		DPW	S			(86,296,557)	(86,296,557)	-	-	-
208		T	SG			-	-	-	-	-
209		T	SG			(136,292)	(124,533)	(11,758)	-	(11,758)
210		P	SE			-	-	-	-	-
211		PTD	SO			-	-	-	-	-
212		P	SG			(54,308)	(49,623)	(4,685)	-	(4,685)
213					B 1.1	(86,487,156)	(86,470,713)	(16,444)	-	(16,444)
214						-	-	-	-	-
215		<b>Total Miscellaneous Revenues</b>				<b>(87,404,769)</b>	<b>(87,310,934)</b>	<b>(93,834)</b>	<b>(325,569)</b>	<b>(419,404)</b>
216		Miscellaneous Expenses								
217	4311	Interest on Customer Deposits								
218		CUST	S			-	-	-	15,035	15,035
219						-	-	-	15,035	15,035
220		<b>Total Miscellaneous Expenses</b>				<b>-</b>	<b>-</b>	<b>-</b>	<b>15,035</b>	<b>15,035</b>
221						-	-	-	15,035	15,035
222		<b>Net Misc Revenue and Expense</b>				<b>(87,404,769)</b>	<b>(87,310,934)</b>	<b>(93,834)</b>	<b>(310,535)</b>	<b>(404,369)</b>



226 227	FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
228	500	Operation Supervision & Engineering								
229			P	SG		17,604,129	16,085,370	1,518,759	(178,169)	1,340,590
230			P	SSGCH		1,351,910	1,232,014	119,896	(6)	119,891
231					B 2.1	18,956,040	17,317,384	1,638,655	(178,175)	1,460,481
232										
233	501	Fuel Related								
234			P	SE		379,444,778	347,442,687	32,002,091	1,958,406	33,960,497
235			P	SE		-	-	-	-	-
236			P	SE		-	-	-	-	-
237			P	SSECT		-	-	-	-	-
238			P	SSECH		35,227,394	32,188,620	3,038,774	858,991	3,897,765
239					B 2.1	414,672,172	379,631,307	35,040,865	2,817,397	37,858,262
240										
241	502	Steam Expenses								
242			P	SG		29,462,199	26,920,410	2,541,789	(154,590)	2,387,199
243			P	SSGCH		2,119,131	1,931,192	187,939	-	187,939
244					B 2.1	31,581,329	28,851,602	2,729,727	(154,590)	2,575,138
245										
246	503	Steam From Other Sources								
247			P	SE		4,104,413	3,758,250	346,163	(30,021)	316,142
248					B 2.1	4,104,413	3,758,250	346,163	(30,021)	316,142
249										
250	505	Electric Expenses								
251			P	SG		1,688,471	1,542,802	145,669	-	145,669
252			P	SSGCH		1,068,398	973,646	94,753	-	94,753
253					B 2.1	2,756,870	2,516,448	240,422	-	240,422
254										
255	506	Misc. Steam Expense								
256			P	SG		40,477,533	36,985,420	3,492,113	(31)	3,492,082
257			P	SE		-	-	-	-	-
258			P	SSGCH		907,047	826,604	80,443	-	80,443
259					B 2.1	41,384,579	37,812,023	3,572,556	(31)	3,572,525
260										
261	507	Rents								
262			P	SG		3,045,616	2,782,862	262,754	-	262,754
263			P	SSGCH		26,561	24,205	2,356	-	2,356
264					B 2.1	3,072,177	2,807,067	265,110	-	265,110
265										
266	510	Maint Supervision & Engineering								
267			P	SG		5,277,205	4,821,925	455,280	-	455,280
268			P	SSGCH		2,255,063	2,055,069	199,994	-	199,994
269					B 2.1	7,532,267	6,876,994	655,274	-	655,274
270										
271										
272					<u>Ref</u>					
273	511	Maintenance of Structures								
274			P	SG		17,374,505	15,875,556	1,498,948	-	1,498,948
275			P	SSGCH		674,569	614,744	59,825	-	59,825
276					B 2.2	18,049,074	16,490,300	1,558,774	-	1,558,774
277										
278	512	Maintenance of Boiler Plant								
279			P	SG		79,966,372	73,067,443	6,898,929	-	6,898,929
280			P	SSGCH		6,951,527	6,335,019	616,508	-	616,508
281					B 2.2	86,917,899	79,402,462	7,515,436	-	7,515,436
282										
283	513	Maintenance of Electric Plant								
284			P	SG		28,505,053	26,045,840	2,459,213	-	2,459,213
285			P	SSGCH		2,636,318	2,402,511	233,806	-	233,806
286					B 2.2	31,141,370	28,448,351	2,693,019	-	2,693,019
287										
288	514	Maintenance of Misc. Steam Plant								
289			P	SG		7,930,366	7,246,191	684,175	-	684,175
290			P	SSGCH		2,089,443	1,904,137	185,306	-	185,306
291					B 2.2	10,019,809	9,150,328	869,481	-	869,481
292										
293		<b>Total Steam Power Generation</b>				<b>670,188,000</b>	<b>613,062,517</b>	<b>57,125,483</b>	<b>2,454,580</b>	<b>59,580,062</b>

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296	FERC	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
298	517	Operation Super & Engineering	P	SG		-	-	-	-	-
299						-	-	-	-	-
300						-	-	-	-	-
301						-	-	-	-	-
302	518	Nuclear Fuel Expense	P	SE		-	-	-	-	-
303						-	-	-	-	-
304						-	-	-	-	-
305						-	-	-	-	-
306						-	-	-	-	-
307	519	Coolants and Water	P	SG		-	-	-	-	-
308						-	-	-	-	-
309						-	-	-	-	-
310						-	-	-	-	-
311	520	Steam Expenses	P	SG		-	-	-	-	-
312						-	-	-	-	-
313						-	-	-	-	-
314						-	-	-	-	-
315						-	-	-	-	-
316						-	-	-	-	-
317	523	Electric Expenses	P	SG		-	-	-	-	-
318						-	-	-	-	-
319						-	-	-	-	-
320						-	-	-	-	-
321	524	Misc. Nuclear Expenses	P	SG		-	-	-	-	-
322						-	-	-	-	-
323						-	-	-	-	-
324						-	-	-	-	-
325	528	Maintenance Super & Engineering	P	SG		-	-	-	-	-
326						-	-	-	-	-
327						-	-	-	-	-
328						-	-	-	-	-
329	529	Maintenance of Structures	P	SG		-	-	-	-	-
330						-	-	-	-	-
331						-	-	-	-	-
332						-	-	-	-	-
333	530	Maintenance of Reactor Plant	P	SG		-	-	-	-	-
334						-	-	-	-	-
335						-	-	-	-	-
336						-	-	-	-	-
337	531	Maintenance of Electric Plant	P	SG		-	-	-	-	-
338						-	-	-	-	-
339						-	-	-	-	-
340						-	-	-	-	-
341	532	Maintenance of Misc Nuclear	P	SG		-	-	-	-	-
342						-	-	-	-	-
343						-	-	-	-	-
344						-	-	-	-	-
345		<b>Total Nuclear Power Generation</b>				-	-	-	-	-

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
351	535	Operation Super & Engineering							
352		P	DGP		-	-	-	-	-
353		P	SG		5,448,306	4,978,265	470,041	77,269	547,310
354		P	SG		2,060,897	1,883,097	177,799	63,220	241,020
356				B 2.2	7,509,203	6,861,363	647,841	140,489	788,330
358	536	Water For Power							
359		P	DGP		-	-	-	-	-
360		P	SG		97,900	89,454	8,446	-	8,446
361		P	SG		68,400	62,499	5,901	-	5,901
362				B 2.2	166,300	151,953	14,347	-	14,347
365	537	Hydraulic Expenses							
366		P	DGP		-	-	-	-	-
367		P	SG		3,695,677	3,376,840	318,837	(124)	318,712
368		P	SG		569,197	520,091	49,106	-	49,106
370				B 2.2	4,264,874	3,896,931	367,943	(124)	367,819
372	538	Electric Expenses							
373		P	DGP		-	-	-	-	-
374		P	SG		379	346	33	-	33
375		P	SG		6,000	5,482	518	-	518
377				B 2.2	6,379	5,828	550	-	550
379	539	Misc. Hydro Expenses							
380		P	DGP		-	-	-	-	-
381		P	SG		9,297,888	8,495,732	802,155	105,619	907,775
382		P	SG		5,453,480	4,982,992	470,487	-	470,487
385				B 2.2	14,751,367	13,478,724	1,272,643	105,619	1,378,262
387	540	Rents (Hydro Generation)							
388		P	DGP		-	-	-	-	-
389		P	SG		40,527	37,031	3,496	(123)	3,373
390		P	SG		17,968	16,418	1,550	-	1,550
392				B 2.2	58,496	53,449	5,047	(123)	4,924
394	541	Maint Supervision & Engineering							
395		P	DGP		-	-	-	-	-
396		P	SG		-	-	-	-	-
397		P	SG		-	-	-	-	-
399				B 2.2	-	-	-	-	-
401	542	Maintenance of Structures							
402		P	DGP		-	-	-	-	-
403		P	SG		1,129,681	1,032,220	97,461	(69)	97,392
404		P	SG		109,051	99,643	9,408	-	9,408
406				B 2.2	1,238,732	1,131,863	106,869	(69)	106,800
410				Ref					
411	543	Maintenance of Dams & Waterways							
412		P	DGP		-	-	-	-	-
413		P	SG		1,119,945	1,023,324	96,621	(12,748)	83,873
414		P	SG		1,401,434	1,280,528	120,906	-	120,906
416				B 2.2	2,521,379	2,303,852	217,527	(12,748)	204,779
418	544	Maintenance of Electric Plant							
419		P	DGP		-	-	-	-	-
420		P	SG		1,374,122	1,255,572	118,549	-	118,549
421		P	SG		546,561	499,407	47,153	-	47,153
423				B 2.2	1,920,682	1,754,979	165,703	-	165,703
425	545	Maintenance of Misc. Hydro Plant							
426		P	DGP		-	-	-	-	-
427		P	SG		2,338,919	2,137,134	201,785	-	201,785
428		P	SG		907,066	828,811	78,255	-	78,255
430				B 2.2	3,245,985	2,965,944	280,040	-	280,040
432		<b>Total Hydraulic Power Generation</b>			<b>35,683,397</b>	<b>32,604,888</b>	<b>3,078,509</b>	<b>233,044</b>	<b>3,311,553</b>

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
438	546	Operation Super & Engineering							
439		P	SG		130,513	119,254	11,260	-	11,260
440				B 2.2	130,513	119,254	11,260	-	11,260
442	547	Fuel							
443		P	SE		54,911,931	50,280,700	4,631,232	7,543,964	12,175,196
444		P	SSECT		12,534,106	11,509,013	1,025,093	1,684,088	2,709,181
445				B 2.2	67,446,037	61,789,713	5,656,324	9,228,052	14,884,377
447	548	Generation Expense							
448		P	SG		7,151,164	6,534,213	616,951	64,246	681,197
449		P	SSGCT		2,452,254	2,249,618	202,636	12,635	215,271
450				B 2.3	9,603,418	8,783,830	819,588	76,881	896,468
452	549	Miscellaneous Other							
453		P	SG		1,415,983	1,293,822	122,161	-	122,161
454				B 2.3	1,415,983	1,293,822	122,161	-	122,161
457									
458				<u>Ref</u>					
459	550	Maint Supervision & Engineering							
460		P	SG		346,001	316,151	29,851	-	29,851
461		P	SSGCT		17,018,752	15,612,448	1,406,304	(413,163)	993,141
462				B 2.3	17,364,753	15,928,599	1,436,155	(413,163)	1,022,992
464	551	Maint Supervision & Engineering							
465		P	SG		-	-	-	-	-
466				B 2.3	-	-	-	-	-
468	552	Maintenance of Structures							
469		P	SG		61,854	56,518	5,336	-	5,336
470		P	SSGCT		32,372	29,697	2,675	-	2,675
471				B 2.3	94,226	86,215	8,011	-	8,011
473	553	Maint of Generation & Electric Plant							
474		P	SG		94,839	86,657	8,182	-	8,182
475		P	SSGCT		264,075	242,254	21,821	-	21,821
476				B 2.3	358,914	328,911	30,003	-	30,003
478	554	Maintenance of Misc. Other							
479		P	SG		81,775	74,720	7,055	-	7,055
480		P	SSGCT		62,568	57,398	5,170	-	5,170
481				B 2.3	144,343	132,118	12,225	-	12,225
483	<b>Total Other Power Generation</b>				<b>96,558,188</b>	<b>88,462,461</b>	<b>8,095,727</b>	<b>8,891,770</b>	<b>16,987,497</b>

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488	FERC	BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON		
489	<u>ACCT</u>	<u>DESCRIPTION</u>	<u>FUNCTION</u>	<u>FACTOR</u>	<u>Ref</u>	<u>TOTAL</u>	<u>OTHER</u>	<u>WASHINGTON</u>	<u>ADJUSTMENT</u>	<u>ADJ TOTAL</u>
490	555	Purchased Power								
491			DMSC	S		(119,237,364)	(99,129,731)	(20,107,633)	20,107,633	-
492			P	SG		373,638,016	341,403,191	32,234,826	31,716,161	63,950,986
493			P	SE		98,567,274	90,254,184	8,313,091	(1,119,855)	7,193,236
494		Seasonal Contr	P	SSGC		-	-	-	2,560,433	2,560,433
495				DGP		-	-	-	-	-
496										
497					B 2.3	<u>352,967,927</u>	<u>332,527,643</u>	<u>20,440,283</u>	<u>53,264,371</u>	<u>73,704,655</u>
498										
499	556	System Control & Load Dispatch								
500			P	SG		3,236,366	2,957,155	279,211	14,500	293,711
501										
502					B 2.3	<u>3,236,366</u>	<u>2,957,155</u>	<u>279,211</u>	<u>14,500</u>	<u>293,711</u>
503										
504										
505										
506	557	Other Expenses								
507			P	S		-	-	-	(97,006)	(97,006)
508			P	SG		30,323,034	27,706,979	2,616,055	242,284	2,858,340
509			P	SGCT		-	-	-	-	-
510			P	SE		-	-	-	-	-
511			P	TROJP		-	-	-	-	-
512										
513					B 2.3	<u>30,323,034</u>	<u>27,706,979</u>	<u>2,616,055</u>	<u>145,278</u>	<u>2,761,334</u>
514										
515		Embedded Cost Differentials								
516		Company Owned Hydro	P	DGP		(51,138,112)	(42,563,394)	(8,574,718)	-	(8,574,718)
517		Company Owned Hydro	P	SG		51,138,112	46,726,280	4,411,832	-	4,411,832
518		Mid-C Contract	P	MC		(34,360,192)	(30,079,642)	(4,280,550)	-	(4,280,550)
519		Mid-C Contract	P	SG		34,360,192	31,395,839	2,964,353	-	2,964,353
520		Existing QF Contracts	P	S		44,728,592	43,486,684	1,241,908	-	1,241,908
521		Existing QF Contracts	P	SG		(44,728,592)	(40,869,728)	(3,858,864)	-	(3,858,864)
522										
523						-	8,096,039	(8,096,039)	-	(8,096,039)
524										
525		<b>Total Other Power Supply</b>				<b><u>386,527,327</u></b>	<b><u>371,287,817</u></b>	<b><u>15,239,510</u></b>	<b><u>53,424,150</u></b>	<b><u>68,663,660</u></b>
526										
527		<b>TOTAL PRODUCTION EXPENSE</b>				<b><u>1,188,956,911</u></b>	<b><u>1,105,417,683</u></b>	<b><u>83,539,229</u></b>	<b><u>65,003,544</u></b>	<b><u>148,542,773</u></b>
528										

529	FERC					UNADJUSTED RESULTS			WASHINGTON	
531	<u>ACCT</u>	<u>DESCRIPTION</u>	<u>FACTOR</u>	<u>Ref</u>		<u>TOTAL</u>	<u>OTHER</u>	<u>WASHINGTON</u>	<u>ADJUSTMENT</u>	<u>ADJ TOTAL</u>
532		Summary of Production Expense by Factor								
533		S				(74,508,772)	(55,643,047)	(18,865,725)	20,010,627	1,144,902
534		SG				724,264,103	661,779,757	62,484,346	31,937,446	94,421,791
535		SE				537,028,396	491,735,820	45,292,577	8,352,493	53,645,070
536		SNPPH				-	-	-	-	-
537		TROJP				-	-	-	-	-
538		SGCT				-	-	-	-	-
539		DGP				(51,138,112)	(42,563,394)	(8,574,718)	-	(8,574,718)
540		DEU				-	-	-	-	-
541		DEP				-	-	-	-	-
542		SNPPS				-	-	-	-	-
543		SNPPO				-	-	-	-	-
544		DGU				-	-	-	-	-
545		MC				(34,360,192)	(30,079,642)	(4,280,550)	-	(4,280,550)
546		SSGCT				19,830,021	18,191,414	1,638,607	(400,528)	1,238,079
547		SSECT				12,534,106	11,509,013	1,025,093	1,684,088	2,709,181
548		SSGC				-	-	-	2,560,433	2,560,433
549		SSGCH				20,079,966	18,299,141	1,780,825	(6)	1,780,819
550		SSECH				35,227,394	32,188,620	3,038,774	858,991	3,897,765
551		<b>Total Production Expense by Factor</b>				<b><u>1,188,956,911</u></b>	<b><u>1,105,417,683</u></b>	<b><u>83,539,229</u></b>	<b><u>65,003,544</u></b>	<b><u>148,542,773</u></b>

553 **13 MONTH AVG**

554 FERC	555 ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
556	560	Operation Supervision & Engineering	T	SG		4,829,098	4,412,478	416,620	118,102	534,722
558										
559					B 2.3	4,829,098	4,412,478	416,620	118,102	534,722
560										
561	561	Load Dispatching	T	SG		5,064,678	4,627,734	436,944	-	436,944
562										
563					B 2.3	5,064,678	4,627,734	436,944	-	436,944

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567 FERC	568 ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
569	562	Station Expense	T	SG		1,119,602	1,023,010	96,591	-	96,591
570										
571					B 2.3	1,119,602	1,023,010	96,591	-	96,591
572										
573										
574	563	Overhead Line Expense	T	SG		2,443,660	2,232,838	210,822	-	210,822
575										
576					B 2.4	2,443,660	2,232,838	210,822	-	210,822
577										
578										
579	564	Underground Line Expense	T	SG		-	-	-	-	-
580										
581					B 2.4	-	-	-	-	-
582										
583										
584	565	Transmission of Electricity by Others	T	SG		73,362,264	67,033,090	6,329,173	573,707	6,902,880
585			T	SE		3,039,698	2,783,332	256,366	(175,781)	80,584
586										
587										
588					B 2.4	76,401,962	69,816,422	6,585,539	397,926	6,983,465
589										
590										
591	566	Misc. Transmission Expense	T	SG		59,210	54,102	5,108	-	5,108
592										
593					B 2.4	59,210	54,102	5,108	-	5,108
594										
595										
596	567	Rents - Transmission	T	SG		321,746	293,988	27,758	-	27,758
597										
598					B 2.4	321,746	293,988	27,758	-	27,758
599										
600										
601	568	Maint Supervision & Engineering	T	SG		4,464	4,079	385	-	385
602										
603					B 2.4	4,464	4,079	385	-	385
604										
605										
606	569	Maintenance of Structures	T	SG		213	195	18	-	18
607										
608					B 2.4	213	195	18	-	18
609										
610										
611	570	Maintenance of Station Equipment	T	SG		7,789,458	7,117,439	672,019	-	672,019
612										
613					B 2.4	7,789,458	7,117,439	672,019	-	672,019
614										
615										
616	571	Maintenance of Overhead Lines	T	SG		7,978,982	7,290,613	688,370	-	688,370
617										
618					B 2.4	7,978,982	7,290,613	688,370	-	688,370
619										
620										
621	572	Maintenance of Underground Lines	T	SG		38,696	35,358	3,338	-	3,338
622										
623					B 2.4	38,696	35,358	3,338	-	3,338
624										
625										
626	573	Maint of Misc. Transmission Plant	T	SG		191,422	174,908	16,515	-	16,515
627										
628					B 2.4	191,422	174,908	16,515	-	16,515
629										
630										
631		<b>TOTAL TRANSMISSION EXPENSE</b>				<b>106,243,192</b>	<b>97,083,164</b>	<b>9,160,028</b>	<b>516,028</b>	<b>9,676,055</b>
632										
633		Summary of Transmission Expense by Factor								
634		SE				3,039,698	2,783,332	256,366	(175,781)	80,584
635		SG				103,203,494	94,299,832	8,903,662	691,809	9,595,471
636		SNPT				-	-	-	-	-
637		Total Transmission Expense by Factor				106,243,192	97,083,164	9,160,028	516,028	9,676,055

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640 FERC	641 ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
642	580	Operation Supervision & Engineering								
643		DPW	S		B 2.4	(1,903,424)	(1,871,182)	(32,243)	-	(32,243)
644		DPW	SNPD		B 2.4	27,773,130	25,739,094	2,034,037	77,227	2,111,264
645						25,869,706	23,867,912	2,001,794	77,227	2,079,021
646										
647	581	Load Dispatching								
648		DPW	S		B 2.4	-	-	-	-	-
649		DPW	SNPD		B 2.4	7,609,134	7,051,859	557,274	56,889	614,164
650						7,609,134	7,051,859	557,274	56,889	614,164
651										
652	582	Station Expense								
653		DPW	S		B 2.4	1,384,439	1,268,118	116,321	9,234	125,555
654		DPW	SNPD		B 2.4	402,823	373,321	29,502	2,101	31,603
655						1,787,262	1,641,439	145,823	11,335	157,158
656										
657	583	Overhead Line Expenses								
658		DPW	S		B 2.5	17,852,740	16,171,202	1,681,538	125,594	1,807,132
659		DPW	SNPD		B 2.5	4,773,990	4,424,355	349,635	22,451	372,086
660						22,626,730	20,595,556	2,031,173	148,045	2,179,218
661										
662	584	Underground Line Expense								
663		DPW	S		B 2.5	1,877,835	1,854,862	22,974	1,893	24,866
664		DPW	SNPD		B 2.5	1,138	1,055	83	6	90
665						1,878,973	1,855,916	23,057	1,899	24,956
666										
667	585	Street Lighting & Signal Systems								
668		DPW	S			-	-	-	-	-
669		DPW	SNPD		B 2.5	276,101	255,880	20,221	1,247	21,468
670					B 2.5	276,101	255,880	20,221	1,247	21,468
671										
672	586	Meter Expenses								
673		DPW	S		B 2.5	3,739,093	3,292,171	446,922	33,816	480,738
674		DPW	SNPD		B 2.5	1,576,594	1,461,128	115,466	8,496	123,962
675						5,315,687	4,753,299	562,388	42,312	604,700
676										
677	587	Customer Installation Expenses								
678		DPW	S		B 2.5	36,916	36,916	-	-	-
679		DPW	SNPD		B 2.5	165,140	153,045	12,094	288	12,383
680						202,056	189,961	12,094	288	12,383
681										
682	588	Misc. Distribution Expenses								
683		DPW	S		B 2.5	8,374,438	8,016,857	357,581	17,708	375,289
684		DPW	SNPD		B 2.5	9,650,870	8,944,064	706,806	44,549	751,356
685						18,025,308	16,960,921	1,064,387	62,257	1,126,644
686										
687	589	Rents								
688		DPW	S		B 2.6	3,251,090	3,005,327	245,763	-	245,763
689		DPW	SNPD		B 2.6	1,102,766	1,022,002	80,764	-	80,764
690						4,353,857	4,027,330	326,527	-	326,527
691										
692	590	Maint Supervision & Engineering								
693		DPW	S		B 2.6	581,631	581,631	-	-	-
694		DPW	SNPD		B 2.6	407,975	378,096	29,879	3,751	33,630
695						989,606	959,727	29,879	3,751	33,630
696										
697	591	Maintenance of Structures								
698		DPW	S		B 2.6	1,470,095	1,381,401	88,694	-	88,694
699		DPW	SNPD		B 2.6	562,943	521,714	41,229	-	41,229
700						2,033,037	1,903,115	129,923	-	129,923
701										
702	592	Maintenance of Station Equipment								
703		DPW	S		B 2.6	5,050,104	4,461,807	588,298	25,747	614,045
704		DPW	SNPD		B 2.6	1,980,070	1,835,055	145,016	17,682	162,697
705						7,030,175	6,296,861	733,313	43,429	776,742

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FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
709	593	Maintenance of Overhead Lines							
711		DPW	S	B 2.6	102,374,810	97,302,271	5,072,539	(19,215)	5,053,324
712		DPW	SNPD	B 2.6	(42,620,420)	(39,499,004)	(3,121,416)	(43,089)	(3,164,506)
713					59,754,390	57,803,267	1,951,123	(62,305)	1,888,818
715	594	Maintenance of Underground Lines							
716		DPW	S	B 2.6	23,303,971	22,013,843	1,290,128	95,480	1,385,608
717		DPW	SNPD	B 2.6	1,592,711	1,476,064	116,646	7,287	123,933
718					24,896,681	23,489,907	1,406,774	102,767	1,509,541
720	595	Maintenance of Line Transformers							
721		DPW	S	B 2.7	961,249	846,249	115,001	7,733	122,734
722		DPW	SNPD	B 2.7	160,464	148,712	11,752	1,053	12,805
723					1,121,713	994,960	126,753	8,787	135,540
725	596	Maint of Street Lighting & Signal Sys.							
726		DPW	S	B 2.7	3,782,974	3,642,879	140,095	10,618	150,713
727		DPW	SNPD	B 2.7	732,236	678,608	53,627	1,664	55,292
728					4,515,210	4,321,488	193,722	12,283	206,005
730	597	Maintenance of Meters							
731		DPW	S	B 2.7	2,686,775	2,435,908	250,867	19,368	270,235
732		DPW	SNPD	B 2.7	1,600,175	1,482,982	117,193	9,494	126,687
733					4,286,950	3,918,890	368,060	28,862	396,922
735	598	Maint of Misc. Distribution Plant							
736		DPW	S	B 2.7	14,424,105	13,297,397	1,126,708	21,356	1,148,064
737		DPW	SNPD	B 2.7	4,706,205	4,361,534	344,671	42,272	386,943
738					19,130,311	17,658,932	1,471,379	63,628	1,535,007
740		<b>TOTAL DISTRIBUTION EXPENSE</b>			<b>211,702,886</b>	<b>198,547,221</b>	<b>13,155,664</b>	<b>602,701</b>	<b>13,758,365</b>

743 Summary of Distribution Expense by Factor

744	S	189,248,841	177,737,657	11,511,185	349,333	11,860,517
745	SNPD	22,454,044	20,809,564	1,644,480	253,368	1,897,848
747	Total Distribution Expense by Factor	211,702,886	198,547,221	13,155,664	602,701	13,758,365

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FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
753	901	Supervision							
754		CUST	S	B 2.7	2,115,717	1,969,827	145,890	14,539	160,429
755		CUST	CN	B 2.7	6,796,446	6,277,597	518,849	23,508	542,357
756					8,912,164	8,247,425	664,739	38,047	702,786
758	902	Meter Reading Expense							
759		CUST	S	B 2.7	23,422,744	21,599,683	1,823,062	147,388	1,970,450
760		CUST	CN	B 2.7	127,105	117,402	9,703	853	10,556
761					23,549,850	21,717,084	1,832,765	148,240	1,981,006
763	903	Customer Receipts & Collections							
764		CUST	S	B 2.8	6,161,565	5,672,905	488,660	36,732	525,392
765		CUST	CN	B 2.8	45,085,399	41,643,524	3,441,875	213,737	3,655,612
766					51,246,964	47,316,429	3,930,535	250,468	4,181,003
768	904	Uncollectible Accounts							
769		CUST	S	B 2.8	2,740,133	1,953,711	786,422	-	786,422
770		P	SG	B 2.8	-	-	-	-	-
771		CUST	CN	B 2.8	2,826,257	2,610,497	215,760	(5,726)	210,034
772					5,566,390	4,564,208	1,002,182	(5,726)	996,456
774	905	Misc. Customer Accounts Expense							
775		CUST	S	B 2.8	16,160	16,160	-	-	-
776		CUST	CN	B 2.8	1,175,535	1,085,794	89,742	1,089	90,831
777					1,191,695	1,101,954	89,742	1,089	90,831
779		<b>TOTAL CUSTOMER ACCOUNTS EXPENSE</b>			<b>90,467,063</b>	<b>82,947,100</b>	<b>7,519,963</b>	<b>432,119</b>	<b>7,952,082</b>

780 CUSTOMER ACCOUNTS EXPENSE SUMMARY

781	Summary of Customer Accts Exp by Factor								
782	S	34,456,319	31,212,285	3,244,034	198,658	3,442,692			
783	CN	56,010,744	51,734,815	4,275,929	233,461	4,509,390			
784	SG	-	-	-	-	-			
785	Total Customer Accounts Expense by Factor	90,467,063	82,947,100	7,519,963	432,119	7,952,082			

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789	FERC		BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON	
790	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
791	907	Supervision								
792			CUST	S	B 2.8	-	-	-	-	-
793			CUST	CN	B 2.8	3,146,145	2,905,964	240,181	(17,219)	222,961
794						3,146,145	2,905,964	240,181	(17,219)	222,961
795										
796	908	Customer Assistance								
797			DMSC	S	B 2.9	23,325,956	21,104,011	2,221,945	(2,187,525)	34,420
798			CUST	CN	B 2.9	1,444,852	1,334,550	110,302	11,535	121,837
799										
800										
801						24,770,807	22,438,560	2,332,247	(2,175,990)	156,257
802										
803	909	Informational & Instructional Adv								
804			CUST	S	B 2.9	516	516	-	-	-
805			CUST	CN	B 2.9	1,000,053	923,707	76,345	2,593	78,938
806						1,000,569	924,223	76,345	2,593	78,938
807										
808	910	Misc. Customer Service								
809			CUST	S	B 2.9	223,315	216,020	7,296	-	7,296
810			CUST	CN	B 2.9	145,235	134,148	11,087	79	11,166
811										
812						368,551	350,168	18,383	79	18,461
813										
814		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>				<b>29,286,071</b>	<b>26,618,916</b>	<b>2,667,155</b>	<b>(2,190,538)</b>	<b>476,617</b>
815										
816										
817		Summary of Customer Service Exp by Factor								
818		S				23,549,787	21,320,546	2,229,240	(2,187,525)	41,715
819		CN				5,736,285	5,298,370	437,915	(3,013)	434,902
820										
821		Total Customer Service Expense by Factor				29,286,071	26,618,916	2,667,155	(2,190,538)	476,617
822										

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825	FERC		BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON	
826	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
827										
828	911	Supervision								
829			CUST	S		-	-	-	-	-
830			CUST	CN		-	-	-	-	-
831						-	-	-	-	-
832										
833	912	Demonstration & Selling Expense								
834			CUST	S		-	-	-	-	-
835			CUST	CN		-	-	-	-	-
836						-	-	-	-	-
837										
838	913	Advertising Expense								
839			CUST	S		-	-	-	-	-
840			CUST	CN		-	-	-	-	-
841						-	-	-	-	-
842										
843	916	Misc. Sales Expense								
844			CUST	S	B 2.9	(50)	(50)	-	-	-
845			CUST	CN	B 2.9	60,817	56,175	4,643	19	4,662
846						60,767	56,124	4,643	19	4,662
847										
848		<b>TOTAL SALES EXPENSE</b>				<b>60,767</b>	<b>56,124</b>	<b>4,643</b>	<b>19</b>	<b>4,662</b>
849										
850										
851		Total Sales Expense by Factor								
852		S				(50)	(50)	-	-	-
853		CN				60,817	56,175	4,643	19	4,662
854		Total Sales Expense by Factor				60,767	56,124	4,643	19	4,662
855										
856		<b>Total Customer Service Exp Including Sales</b>				<b>29,346,839</b>	<b>26,675,040</b>	<b>2,671,798</b>	<b>(2,190,519)</b>	<b>481,280</b>

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
861 920	Administrative & General Salaries								
862		PTD	S	B 2.9	1,260,714	1,259,864	850	5,128	5,978
863		CUST	CN	B 2.9	-	-	-	150	150
864		PTD	SO	B 2.9	93,063,137	85,312,627	7,750,510	1,046,708	8,797,217
865					94,323,851	86,572,492	7,751,360	1,051,985	8,803,345
866									
867 921	Office Supplies & expenses								
868		PTD	S	B 2.10	406,528	403,979	2,548	-	2,548
869		CUST	CN	4.1.19	17,619	16,274	1,345	-	1,345
870		PTD	SO	B 2.10	14,979,954	13,732,390	1,247,565	(99,712)	1,147,852
871					15,404,102	14,152,644	1,251,458	(99,712)	1,151,746
872									
873 922	Office Supplies & expenses								
874		PTD	S	B 2.10	-	-	-	-	-
875		CUST	CN	B 2.10	-	-	-	-	-
876		PTD	SO	B 2.10	(28,551,716)	(26,173,865)	(2,377,852)	-	(2,377,852)
877					(28,551,716)	(26,173,865)	(2,377,852)	-	(2,377,852)
878									
879 923	Outside Services								
880		PTD	S	B 2.10	33,706	33,706	-	336,554	336,554
881		CUST	CN	B 2.10	2,418	2,233	185	-	185
882		PTD	SO	B 2.10	39,198,250	35,933,731	3,264,519	(196,146)	3,068,373
883					39,234,374	35,969,670	3,264,704	140,408	3,405,112
884									
885 924	Property Insurance								
886		PTD	SO	B 2.10	28,822,246	26,421,864	2,400,382	(437,408)	1,962,974
887					28,822,246	26,421,864	2,400,382	(437,408)	1,962,974
888									
889 925	Injuries & Damages								
890		PTD	SO	B 2.10	13,727,180	12,583,949	1,143,231	119,989	1,263,220
891					13,727,180	12,583,949	1,143,231	119,989	1,263,220
892									
893 926	Employee Pensions & Benefits								
894		LABOR	S	B 2.10	-	-	-	-	-
895		CUST	CN	B 2.10	-	-	-	-	-
896		LABOR	SO	B 2.10	-	-	-	-	-
897					-	-	-	-	-
898									
899 927	Franchise Requirements								
900		DMSC	S	B 2.10	-	-	-	-	-
901		DMSC	SO	B 2.10	-	-	-	-	-
902					-	-	-	-	-
903									
904 928	Regulatory Commission Expense								
905		DMSC	S	B 2.10	7,537,797	6,893,294	644,502	-	644,502
906		CUST	CN	B 2.10	(675)	(623)	(52)	-	(52)
907		DMSC	SO	B 2.10	1,002,820	919,303	83,517	-	83,517
908		FERC	SG	B 2.10	(289,900)	(264,889)	(25,011)	-	(25,011)
909					8,250,042	7,547,084	702,957	-	702,957
910									
911 929	Duplicate Charges								
912		LABOR	S	B 2.10	-	-	-	-	-
913		LABOR	SO	B 2.10	(14,882,791)	(13,643,319)	(1,239,473)	(28,832)	(1,268,305)
914					(14,882,791)	(13,643,319)	(1,239,473)	(28,832)	(1,268,305)
915									
916 930	Misc General Expenses								
917		PTD	S	B 2.11	23,725,691	22,039,804	1,685,887	821,370	2,507,257
918		CUST	CN	B 2.11	52	48	4	-	4
919		LABOR	SO	B 2.11	6,084,503	5,577,772	506,731	1,091,597	1,598,328
920					29,810,246	27,617,625	2,192,622	1,912,967	4,105,589
921									
922 931	Rents								
923		PTD	S	B 2.11	85,723	85,723	-	-	-
924		PTD	SO	B 2.11	7,257,496	6,653,076	604,421	-	604,421
925					7,343,219	6,738,799	604,421	-	604,421
926									
927 935	Maintenance of General Plant								
928		G	S	B 2.11	1,407,366	1,342,497	64,870	-	64,870
929		CUST	CN	B 2.11	20,917	19,320	1,597	-	1,597
930		G	SO	B 2.11	20,832,375	19,097,407	1,734,968	-	1,734,968
931					22,260,658	20,459,224	1,801,434	-	1,801,434
932									
933	<b>TOTAL ADMINISTRATIVE &amp; GEN EXPENSE</b>				<b>215,741,411</b>	<b>198,246,167</b>	<b>17,495,244</b>	<b>2,659,397</b>	<b>20,154,641</b>
934									
935	Summary of A&G Expense by Factor								
936		S			34,457,525	32,058,868	2,398,657	1,163,052	3,561,709
937		SO			181,533,455	166,414,936	15,118,519	1,496,195	16,614,713
938		SG			(289,900)	(264,889)	(25,011)	-	(25,011)
939		CN			40,331	37,252	3,079	150	3,229
940	Total A&G Expense by Factor				215,741,411	198,246,167	17,495,244	2,659,397	20,154,641
941									
942	<b>TOTAL O&amp;M EXPENSE</b>			B 2.11	<b>1,842,458,301</b>	<b>1,708,916,374</b>	<b>133,541,926</b>	<b>67,023,269</b>	<b>200,565,196</b>

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
947	403SP	Steam Depreciation							
948		P	SG		39,219,878	35,836,267	3,383,612	-	3,383,612
949		P	SG		42,499,005	38,832,493	3,666,511	-	3,666,511
950		P	SG		43,148,931	39,426,349	3,722,582	33,772	3,756,354
951		P	SSGCH		8,794,298	8,014,361	779,937	12,082	792,019
952				B 3.1	133,662,112	122,109,470	11,552,642	45,854	11,598,496
953									
954	403NP	Nuclear Depreciation							
955		P	SG		-	-	-	-	-
956					-	-	-	-	-
957									
958	403HP	Hydro Depreciation							
959		P	SG		5,227,722	4,776,711	451,011	-	451,011
960		P	SG		1,346,586	1,230,412	116,174	-	116,174
961		P	SG		4,612,853	4,214,889	397,964	157,295	555,259
962		P	SG		1,459,879	1,333,931	125,948	2,471	128,419
963				B 3.2	12,647,040	11,555,944	1,091,097	159,766	1,250,863
964									
965	403OP	Other Production Depreciation							
966		P	SG		45,437	41,517	3,920	-	3,920
967		P	SG		6,440,763	5,885,100	555,663	340,252	895,915
968		P	SSGCT		3,191,469	2,927,749	263,719	428,279	691,999
969		P	SSGCH		-	-	-	-	-
970				B 3.3	9,677,669	8,854,366	823,303	768,531	1,591,834
971									
972	403TP	Transmission Depreciation							
973		T	SG		12,478,868	11,402,280	1,076,588	-	1,076,588
974		T	SG		13,498,415	12,333,868	1,164,547	-	1,164,547
975		T	SG		25,035,731	22,875,827	2,159,905	(48)	2,159,856
976				B 3.4	51,013,015	46,611,975	4,401,039	(48)	4,400,991
977									
978									
979									
980	403	Distribution Depreciation							
981	360	Land & Land R DPW	S		268,982	263,458	5,524	-	5,524
982	361	Structures DPW	S		670,440	643,631	26,808	(28)	26,780
983	362	Station Equipm DPW	S		12,452,759	11,435,618	1,017,141	(1,532)	1,015,609
984	364	Poles & Towers DPW	S		30,848,920	27,094,261	3,754,660	-	3,754,660
985	365	OH Conductors DPW	S		15,473,270	14,251,266	1,222,004	-	1,222,004
986	366	UG Conduit DPW	S		5,773,966	5,557,459	216,507	-	216,507
987	367	UG Conductor DPW	S		11,942,836	11,581,009	361,827	-	361,827
988	368	Line Trans DPW	S		20,781,134	19,137,002	1,644,132	-	1,644,132
989	369	Services DPW	S		7,811,214	7,121,060	690,154	-	690,154
990	370	Meters DPW	S		6,261,284	5,767,222	494,062	-	494,062
991	371	Inst Cust Prem DPW	S		387,539	367,461	20,077	-	20,077
992	372	Leased Propert DPW	S		1,293	1,293	-	-	-
993	373	Street Lighting DPW	S		2,210,047	2,104,721	105,326	-	105,326
994				B 3.6	114,883,683	105,325,462	9,558,221	(1,560)	9,556,661
995									
996	403GP	General Depreciation							
997		G-SITUS	S		7,536,449	6,603,172	933,278	(33,000)	900,278
998		G-DGP	SG		471,552	430,870	40,682	-	40,682
999		G-DGU	SG		847,184	774,095	73,089	-	73,089
1000		P	SE		15,866	14,528	1,338	-	1,338
1001		CUST	CN		1,202,345	1,110,557	91,789	-	91,789
1002		G-SG	SG		3,310,915	3,025,272	285,642	39	285,681
1003		PTD	SO		17,499,649	16,042,239	1,457,411	-	1,457,411
1004		G-SG	SSGCT		3,942	3,616	326	-	326
1005		G-SG	SSGCH		187,084	170,493	16,592	-	16,592
1006				B 3.12	31,074,987	28,174,841	2,900,146	(32,961)	2,867,185
1007									
1008	403GV0	General Vehicles							
1009		G-SG	SG		-	-	-	-	-
1010					-	-	-	-	-
1011									
1012	403MP	Mining Depreciation							
1013		P	SE		-	-	-	-	-
1014				B 3.13	-	-	-	-	-
1015									
1016	403EP	Experimental Plant Depreciation							
1017		P	SG		-	-	-	-	-
1018		P	SG		-	-	-	-	-
1019					-	-	-	-	-

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1024	4031	ARO Depreciation								
1025			S		(641,725)	(641,725)	-	-	-	
1026				B 3.14	(641,725)	(641,725)	-	-	-	
1028	<b>TOTAL DEPRECIATION EXPENSE</b>				<b>B 3.14</b>	<b>352,316,780</b>	<b>321,990,333</b>	<b>30,326,447</b>	<b>939,582</b>	<b>31,266,029</b>
1031	Summary	S			121,778,408	111,286,909	10,491,498	(34,560)	10,456,938	
1032		DGP			-	-	-	-	-	
1033		DGU			-	-	-	-	-	
1034		SG			199,643,720	182,419,882	17,223,837	533,780	17,757,618	
1035		SO			17,499,649	16,042,239	1,457,411	-	1,457,411	
1036		CN			1,202,345	1,110,557	91,789	-	91,789	
1037		SE			15,866	14,528	1,338	-	1,338	
1038		SSGCH			8,981,382	8,184,854	796,529	12,082	808,611	
1039		SSGCT			3,195,410	2,931,365	264,045	428,279	692,325	
1040	Total Depreciation Expense By Factor					352,316,780	321,990,333	30,326,447	939,582	31,266,029

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FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1046	404GP	Amort of LT Plant - Capital Lease Gen								
1047		I-SITUS	S		371,314	333,689	37,624	-	37,624	
1048		I-SG	SG		-	-	-	-	-	
1049		PTD	SO		862,929	791,062	71,867	-	71,867	
1050		I-DGU	SG		-	-	-	-	-	
1051		CUST	CN		211,840	195,668	16,172	-	16,172	
1052		I-DGP	SG		-	-	-	-	-	
1053				B 4.6	1,446,082	1,320,419	125,663	-	125,663	
1055	404SP	Amort of LT Plant - Cap Lease Steam								
1056		P	SG		-	-	-	-	-	
1057		P	SG		-	-	-	-	-	
1058					-	-	-	-	-	
1060	404IP	Amort of LT Plant - Intangible Plant								
1061		I-SITUS	S		2,028,692	1,994,977	33,715	-	33,715	
1062		P	SE		80,314	73,541	6,774	-	6,774	
1063		I-SG	SG		1,954,588	1,785,960	168,628	-	168,628	
1064		PTD	SO		38,858,291	35,622,085	3,236,207	-	3,236,207	
1065		CUST	CN		6,726,428	6,212,924	513,504	-	513,504	
1066		I-SG	SG		2,265,802	2,070,325	195,477	(17,931)	177,546	
1067		I-SG	SG		512,980	468,724	44,256	(13,336)	30,921	
1068		I-DGP	SG		279,580	255,460	24,120	-	24,120	
1069		I-SG	SSGCT		2,745	2,518	227	-	227	
1070		I-SG	SSGCH		1,204	1,097	107	-	107	
1071		I-DGU	SG		18,380	16,794	1,586	-	1,586	
1072				B 4.5	52,729,005	48,504,405	4,224,601	(31,267)	4,193,334	
1074	404MP	Amort of LT Plant - Mining Plant								
1075		P	SE		-	-	-	-	-	
1076					-	-	-	-	-	
1078	404HP	Amortization of Other Electric Plant								
1079		P	SG		-	-	-	-	-	
1080		P	SG		28,535	26,074	2,462	-	2,462	
1081		P	SG		-	-	-	-	-	
1082				B 4.5	28,535	26,074	2,462	-	2,462	
1084	<b>Total Amortization of Limited Term Plant</b>					<b>54,203,623</b>	<b>49,850,897</b>	<b>4,352,725</b>	<b>(31,267)</b>	<b>4,321,458</b>
1087	405	Amortization of Other Electric Plant								
1088		GP	S		-	-	-	-	-	
1089					-	-	-	-	-	
1090				B 4.6	-	-	-	-	-	
1092	406	Amortization of Plant Acquisition Adj								
1093		P	S		-	-	-	-	-	
1094		P	SG		-	-	-	-	-	
1095		P	SG		-	-	-	-	-	
1096		P	SG		5,479,353	5,006,633	472,720	-	472,720	
1097		P	SO		-	-	-	-	-	
1098				B 4.6	5,479,353	5,006,633	472,720	-	472,720	

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FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1103	407	Amort of Prop Losses, Unrec Plant, etc							
1104		DPW	S		2,727,544	2,865,427	(137,883)	137,883	0
1105		GP	SO		-	-	-	-	-
1106		P	SG		-	-	-	-	-
1107		P	SE		-	-	-	-	-
1108		P	SG		2,836,499	2,591,786	244,713	-	244,713
1109		P	TROJP		1,846,722	1,687,943	158,780	(158,780)	0
1110				B 4.6	7,410,765	7,145,155	265,610	(20,897)	244,713
1112	<b>TOTAL AMORTIZATION EXPENSE</b>				<b>67,093,741</b>	<b>62,002,686</b>	<b>5,091,055</b>	<b>(52,163)</b>	<b>5,038,891</b>

1115 Summary of Amortization Expense by Factor

1117	S	5,127,549	5,194,092	(66,543)	137,883	71,340			
1118	SE	80,314	73,541	6,774	-	6,774			
1119	TROJP	1,846,722	1,687,943	158,780	(158,780)	0			
1120	DGP	-	-	-	-	-			
1121	DGU	-	-	-	-	-			
1122	SO	39,721,220	36,413,147	3,308,074	-	3,308,074			
1123	SSGCT	2,745	2,518	227	-	227			
1124	SSGCH	1,204	1,097	107	-	107			
1125	CN	6,938,267	6,408,591	529,676	-	529,676			
1126	SG	13,375,719	12,221,757	1,153,962	(31,267)	1,122,695			
1127	Total Amortization Expense by Factor				67,093,741	62,002,686	5,091,055	(52,163)	5,038,891

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FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1132	408	Taxes Other Than Income							
1133		DMSC	S		18,410,475	18,379,832	30,643	-	30,643
1134		GP	GPS		70,758,479	64,865,552	5,892,927	137,434	6,030,361
1135		GP	SO		(7,427,481)	(6,808,903)	(618,577)	-	(618,577)
1136		P	SE		420,752	385,266	35,486	-	35,486
1137		P	SG		-	-	-	-	-
1138		DMSC	OPRV-ID		-	-	-	-	-
1139		GP	EXCTAX		-	-	-	-	-
1140		GP	SG		-	-	-	-	-
1144				B 5.2	82,162,226	76,821,747	5,340,479	137,434	5,477,913

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1151	41140	Deferred Investment Tax Credit - Fed							
1152		PTD	DGU		(5,961,642)	(5,961,642)	-	-	-
1154				B 7.7	(5,961,642)	(5,961,642)	-	-	-
1156	41141	Deferred Investment Tax Credit - Idaho							
1157		PTD	DGU		-	-	-	-	-
1160	<b>TOTAL DEFERRED ITC</b>				<b>(5,961,642)</b>	<b>(5,961,642)</b>	<b>-</b>	<b>-</b>	<b>-</b>

1163	FERC	BUSINESS	PITA	UNADJUSTED RESULTS			WASHINGTON			
1164	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1166	427	Interest on Long-Term Debt								
1167		GP	S			-	-	-	(1,027,372)	(1,027,372)
1168		GP	SNP			229,067,688	210,283,788	18,783,900	-	18,783,900
1169					B 6.1	229,067,688	210,283,788	18,783,900	(1,027,372)	17,756,529
1170										
1171	428	Amortization of Debt Disc & Exp								
1172		GP	SNP			11,952,038	10,971,952	980,085	-	980,085
1173					B 6.1	11,952,038	10,971,952	980,085	-	980,085
1174										
1175	429	Amortization of Premium on Debt								
1176		GP	SNP			(88,698)	(81,424)	(7,273)	-	(7,273)
1177					B 6.1	(88,698)	(81,424)	(7,273)	-	(7,273)
1178										
1179	431	Other Interest Expense								
1180		NUTIL	OTH			-	-	-	-	-
1181		GP	SO			-	-	-	-	-
1182		GP	SNP			17,570,033	16,129,263	1,440,770	-	1,440,770
1183					B 6.1	17,570,033	16,129,263	1,440,770	-	1,440,770
1184										
1185	432	AFUDC - Borrowed								
1186		GP	SNP			(6,131,994)	(5,629,161)	(502,833)	-	(502,833)
1187					B 6.1	(6,131,994)	(5,629,161)	(502,833)	-	(502,833)
1188										
1189		Total Electric Interest Deductions for Tax				252,369,067	231,674,418	20,694,649	(1,027,372)	19,667,277
1190										
1191		Non-Utility Portion of Interest								
1192		427 NUTIL	NUTIL			-	-	-	-	-
1193		428 NUTIL	NUTIL			-	-	-	-	-
1194		429 NUTIL	NUTIL			-	-	-	-	-
1195		431 NUTIL	NUTIL			-	-	-	-	-
1196										
1197		Total Non-utility Interest				-	-	-	-	-
1198										
1199		Total Interest Deductions for Tax				252,369,067	231,674,418	20,694,649	(1,027,372)	19,667,277
1200										
1201										
1202	419	Interest & Dividends								
1203		GP	S			(4,551,617)	(4,551,617)	-	-	-
1204		GP	SNP			(7,459,605)	(6,847,906)	(611,699)	-	(611,699)
1205		Total Operating Deductions for Tax			B 6.1	(12,011,222)	(11,399,523)	(611,699)	-	(611,699)

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1208	FERC	BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON		
1209	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1210	41010	Deferred Income Tax - Federal-DR								
1211		P	S			300,464,846	292,804,689	7,660,157	(7,564,000)	96,157
1212		P	TROJD			334,631	305,877	28,754	-	28,754
1213		PT	DGP			700,504	583,045	117,459	(142,702)	(25,243)
1214		LABOR	SO			47,434,163	43,483,738	3,950,425	(5,134)	3,945,291
1215		GP	SNP			3,921,415	3,599,853	321,562	-	321,562
1216		P	SE			15,383,809	14,086,350	1,297,459	152,927	1,450,386
1217		PT	SG			8,902,478	8,134,436	768,042	-	768,042
1218		GP	GPS			249,762	228,961	20,801	-	20,801
1219		DITEXP	DITEXP			220,478,739	199,979,287	20,499,452	2,192,078	22,691,529
1220		CUST	BADDEBT			-	-	-	-	-
1221		CUST	CN			-	-	-	-	-
1222		P	SGCT			1,176,589	1,074,694	101,895	-	101,895
1223		DPW	SNPD			4,196,742	3,889,383	307,359	-	307,359
1224					B 7.3	603,243,678	568,170,313	35,073,365	(5,366,831)	29,706,534
1225										
1226	41020	Deferred Income Tax - Nonutility-DR								
1227		CUST	S			1,649,934	1,649,934	-	-	-
1228		PT	SG			-	-	-	-	-
1229		LABOR	SO			-	-	-	-	-
1230		P	SE			-	-	-	-	-
1231		PT	SG			-	-	-	-	-
1232		GP	GPS			-	-	-	-	-
1233		P	TROJP			-	-	-	-	-
1234		GP	SNP			-	-	-	-	-
1235		CUST	BADDEBT			-	-	-	-	-
1236		DITEXP	DITEXP			-	-	-	-	-
1237		P	SGCT			-	-	-	-	-
1238		DPW	SNPD			-	-	-	-	-
1239										
1240					B 7.3	1,649,934	1,649,934	-	-	-
1241										
1242										
1243										
1244	41110	Deferred Income Tax - Federal-CR								
1245		GP	S			(207,275,637)	(205,325,086)	(1,950,551)	10,313,250	8,362,699
1246		P	SE			(29,058,662)	(26,607,876)	(2,450,786)	(29,370)	(2,480,156)
1247		PT	DGP			(235,549)	(196,053)	(39,496)	-	(39,496)
1248		GP	SNP			(981,069)	(900,620)	(80,449)	-	(80,449)
1249		PT	SG			(8,816,142)	(8,055,548)	(760,594)	-	(760,594)
1250		GP	GPS			(654,837)	(600,301)	(54,536)	-	(54,536)
1251		LABOR	SO			(81,366,133)	(74,589,777)	(6,776,356)	-	(6,776,356)
1252		PT	SNPD			(423,805)	(392,767)	(31,038)	-	(31,038)
1253		CUST	BADDEBT			(1,170,387)	(959,669)	(210,718)	-	(210,718)
1254		DITEXP	DITEXP			(159,877,371)	(145,012,453)	(14,864,918)	113,536	(14,751,383)
1255		P	TROJD			(2,208,601)	(2,018,822)	(189,779)	-	(189,779)
1256		P	SGCT			(2,145,273)	(1,959,487)	(185,786)	-	(185,786)
1257										
1258										
1259					B 7.5	(494,213,466)	(466,618,457)	(27,595,009)	10,397,416	(17,197,593)
1260										
1261	41120	Deferred Income Tax - Nonutility-CR								
1262		GP	S			(2,767,419)	(2,767,419)	-	-	-
1263		GP	SNP			-	-	-	-	-
1264		DITEXP	DITEXP			-	-	-	-	-
1265		PT	SNPD			-	-	-	-	-
1266		P	SGCT			-	-	-	-	-
1267		PT	SG			-	-	-	-	-
1268		CUST	BADDEBT			-	-	-	-	-
1269		GP	GPS			-	-	-	-	-
1270		LABOR	SO			-	-	-	-	-
1271		P	SE			-	-	-	-	-
1272		P	TROJP			-	-	-	-	-
1273		PT	SG			-	-	-	-	-
1274										
1275										
1276										
1277					B 7.6	(2,767,419)	(2,767,419)	-	-	-
1278										
1279	TOTAL DEFERRED INCOME TAXES				B 7.6	107,912,727	100,434,371	7,478,356	5,030,585	12,508,941

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
1284	SCHMAF	Additions - Flow Through							
1285		SCHMAF	S		-	-	-	-	-
1286		SCHMAF	SNP		-	-	-	-	-
1287		SCHMAF	SO		-	-	-	-	-
1288		SCHMAF	SE		-	-	-	-	-
1289		SCHMAF	TROJP		-	-	-	-	-
1290		SCHMAF	SG		-	-	-	-	-
1291					-	-	-	-	-
1292					-	-	-	-	-
1293	SCHMAP	Additions - Permanent							
1294		P	S		2,396,676	2,396,676	-	-	-
1295		P	SE		1,300,990	1,191,265	109,725	-	109,725
1296		LABOR	SNP		4,934,065	4,529,464	404,601	-	404,601
1297		SCHMAP-SO	SO		(824,986)	(756,279)	(68,707)	(141,746)	(210,453)
1298									
1299				B 6.2	7,806,745	7,361,126	445,619	(141,746)	303,872
1300									
1301	SCHMAT	Additions - Temporary							
1302		SCHMAT-SITLS			3,164,650	5,375,940	(2,211,290)	4,706,528	2,495,238
1303		P	SGCT		2,887,402	2,637,346	250,056	-	250,056
1304		DPW	CIAC		31,087,848	29,853,569	1,234,279	-	1,234,279
1305		SCHMAT-SNP	SNP		27,861,032	25,576,385	2,284,647	-	2,284,647
1306		P	TROJD		4,937,911	4,513,610	424,301	(424,309)	(8)
1307		P	SG		-	-	-	789,634	789,634
1308		SCHMAT-SE	SE		30,515,774	27,942,096	2,573,678	(62,191)	2,511,487
1309		P	SG		(7,285,393)	(6,656,861)	(628,532)	100,874	(527,658)
1310		SCHMAT-GPS	GPS		(44,487,743)	(40,782,703)	(3,705,040)	-	(3,705,040)
1311		SCHMAT-SO	SO		94,137,094	86,297,143	7,839,951	(1,751,803)	6,088,148
1312		SCHMAT-SNP	SNPD		18,551,405	17,192,745	1,358,660	-	1,358,660
1313		DPW	BADDEBT		-	-	-	-	-
1314		BOOKDEPR	SCHMDEXP		362,449,559	331,307,634	31,141,925	1,315,177	32,457,102
1315				B 6.3	523,819,539	483,256,904	40,562,635	4,673,910	45,236,545
1316									
1317		TOTAL SCHEDULE - M ADDITIONS			531,626,284	490,618,030	41,008,254	4,532,164	45,540,418
1318									
1319	SCHMDF	Deductions - Flow Through							
1320		SCHMDF	S		-	-	-	-	-
1321		SCHMDF	DGP		6,423	5,346	1,077	-	1,077
1322		SCHMDF	DGU		-	-	-	-	-
1323				B 6.3	6,423	5,346	1,077	-	1,077
1324									
1325									
1326									
1327	SCHMDP	Deductions - Permanent							
1328		SCHMDP	S		-	-	-	-	-
1329		P	SE		5,135,750	4,702,605	433,145	-	433,145
1330		PTD	SNP		330,075	303,008	27,067	-	27,067
1331		SCHMDP	IBT		-	-	-	-	-
1332		SCHMDP-SO	SO		18,871,508	17,299,846	1,571,662	-	1,571,662
1333				B 6.3	24,337,333	22,305,459	2,031,874	-	2,031,874
1334									
1335	SCHMDT	Deductions - Temporary							
1336		GP	S		104,074,088	106,205,382	(2,131,294)	(2,096,168)	(4,227,462)
1337		DPW	BADDEBT		(3,083,872)	(2,528,647)	(555,225)	-	(555,225)
1338		SCHMDT-SNF	SNP		37,997,588	34,881,728	3,115,860	-	3,115,860
1339		CUST	DGP		-	-	-	-	-
1340		P	SE		4,871,980	4,461,081	410,899	39,795	450,694
1341		SCHMDT-SG	SG		(891,594)	(814,674)	(76,920)	-	(76,920)
1342		SCHMDT-GPS	GPS		(1,123,649)	(1,030,069)	(93,580)	-	(93,580)
1343		SCHMDT-SO	SO		13,992,306	12,826,995	1,165,311	9,517,742	10,683,053
1344		TAXDEPR	TAXDEPR		566,213,512	518,040,066	48,173,446	6,567,244	54,740,689
1345		DPW	SNPD		9,103,220	8,436,522	666,698	-	666,698
1346				B 6.5	731,153,579	680,478,385	50,675,194	14,028,613	64,703,807
1347									
1348		TOTAL SCHEDULE - M DEDUCTIONS			755,497,335	702,789,190	52,708,145	14,028,613	66,736,758
1349									
1350		TOTAL SCHEDULE - M ADJUSTMENTS			(223,871,051)	(212,171,159)	(11,699,892)	(9,496,449)	(21,196,341)
1351									
1352	NOTE:	Positive Schedule M amounts increase taxable income and therefore increase tax expense.							
1353		Negative Schedule M amounts decrease taxable income and therefore decrease tax expense.							



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1356	1357	1358	1359	1360	1361	1362	1363	UNADJUSTED RESULTS			WASHINGTON	
								TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1356	FERC		BUSINESS		PITA							
1357	<u>ACCT</u>	<u>DESCRIPTION</u>	<u>FUNCTION</u>	<u>FACTOR</u>	<u>Ref</u>							
1358	40911	State Income Taxes										
1359			IBT		IBT		11,936,663	10,527,582	1,409,081		(635,716)	773,365
1360			IBT		IBT		-	-	-		-	-
1361			IBT		IBT		-	-	-		-	-
1362			IBT		IBT		-	-	-		-	-
1363		<b>TOTAL STATE TAXES</b>					<b>11,936,663</b>	<b>10,527,582</b>	<b>1,409,081</b>		<b>(635,716)</b>	<b>773,365</b>
1364												
1365												
1366	FERC											
1367	<u>ACCT</u>	<u>DESCRIPTION</u>			<u>FACTOR</u>	<u>Ref</u>	<u>TOTAL</u>	<u>OTHER</u>	<u>WASHINGTON</u>	<u>ADJUSTMENT</u>	<u>ADJ TOTAL</u>	
1368		Calculation of Taxable Income:										
1369		Operating Revenues					2,925,973,867	2,695,872,641	230,101,226		62,204,114	292,305,340
1370		Operating Deductions:										
1371		O & M Expenses					1,842,458,301	1,708,916,374	133,541,926		67,023,269	200,565,196
1372		Depreciation Expense					352,316,780	321,990,333	30,326,447		939,582	31,266,029
1373		Amortization Expense					67,093,741	62,002,686	5,091,055		(52,163)	5,038,891
1374		Taxes Other Than Income					82,162,226	76,821,747	5,340,479		137,434	5,477,913
1375		Interest & Dividends (AFUDC-Equity)					(12,011,222)	(11,399,523)	(611,699)		-	(611,699)
1376		Misc Revenue & Expense					(87,404,769)	(87,310,934)	(93,834)		(310,535)	(404,369)
1377		Total Operating Deductions					2,244,615,057	2,071,020,684	173,594,374		67,737,587	241,331,960
1378		Other Deductions:										
1379		Interest Deductions					252,369,067	231,674,418	20,694,649		(1,027,372)	19,667,277
1380		Interest on PCRBS					-	-	-		-	-
1381		Schedule M Adjustments					(223,871,051)	(212,171,159)	(11,699,892)		(9,496,449)	(21,196,341)
1382												
1383		Income Before State Taxes					205,118,692	181,006,380	24,112,312		(14,002,550)	10,109,762
1384												
1385		State Income Taxes					11,936,663	10,527,582	1,409,081		(635,716)	773,365
1386												
1387		Total Taxable Income					193,182,029	170,478,798	22,703,231		(13,366,834)	9,336,397
1388												
1389		Tax Rate					35.0%	35.0%	35.0%		35.0%	35.0%
1390												
1391		Federal Income Tax - Calculated					67,613,710	59,667,579	7,946,131		(4,678,392)	3,267,739
1392												
1393		Adjustments to Calculated Tax:										
1394	40910	Energy Credit	P		SE		-	-	-		(171,092)	(171,092)
1395	40910	DMD	P		SG		-	-	-		(182,751)	(182,751)
1396	FITOTH		NUTIL		OTH		-	-	-		-	-
1397	40910	IRS Settle	LABOR		S		-	-	-		387,625	387,625
1398		Federal Income Tax Per Books					67,613,710	59,667,579	7,946,131		(4,644,610)	3,301,521
1399												
1400		<b>TOTAL OPERATING EXPENSES</b>					<b>2,438,127,738</b>	<b>2,247,088,098</b>	<b>191,039,640</b>		<b>67,487,847</b>	<b>258,527,487</b>

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1403	FERC	BUSINESS	PITA	UNADJUSTED RESULTS			WASHINGTON			
1404	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1405	310	Land and Land Rights								
1406		P	SG			3,620,785	3,308,410	312,376	-	312,376
1407		P	SG			34,462,826	31,489,619	2,973,207	-	2,973,207
1408		P	SG			41,404,410	37,832,333	3,572,077	(9,190,090)	(5,618,012)
1409		P	S			-	-	-	(531,339)	(531,339)
1410		P	SSGCH			1,231,557	1,122,334	109,223	-	109,223
1411					B 8.4	80,719,578	73,752,696	6,966,883	(9,721,429)	(2,754,546)
1412										
1413	311	Structures and Improvements								
1414		P	SG			239,216,294	218,578,417	20,637,877	-	20,637,877
1415		P	SG			331,608,068	302,999,287	28,608,781	-	28,608,781
1416		P	SG			145,739,188	133,165,850	12,573,339	-	12,573,339
1417		P	SSGCH			45,633,022	41,585,981	4,047,040	-	4,047,040
1418					B 8.4	762,196,572	696,329,534	65,867,037	-	65,867,037
1419										
1420	312	Boiler Plant Equipment								
1421		P	SG			762,805,607	696,996,175	65,809,432	-	65,809,432
1422		P	SG			724,078,961	661,610,588	62,468,373	-	62,468,373
1423		P	SG			758,863,188	693,393,879	65,469,308	-	65,469,308
1424		P	SSGCH			219,107,908	199,675,960	19,431,948	-	19,431,948
1425					B 8.4	2,464,855,664	2,251,676,602	213,179,061	-	213,179,061
1426										
1427	314	Turbogenerator Units								
1428		P	SG			159,781,527	145,996,716	13,784,812	-	13,784,812
1429		P	SG			162,852,740	148,802,966	14,049,774	-	14,049,774
1430		P	SG			301,493,467	275,482,759	26,010,708	(2,017,209)	23,993,499
1431		P	SSGCH			51,194,654	46,654,371	4,540,283	395,518	4,935,800
1432					B 8.4	675,322,388	616,936,812	58,385,576	(1,621,691)	56,763,885
1433										
1434	315	Accessory Electric Equipment								
1435		P	SG			88,847,387	81,182,268	7,665,119	-	7,665,119
1436		P	SG			141,280,574	129,091,892	12,188,681	-	12,188,681
1437		P	SG			49,032,642	44,802,455	4,230,187	-	4,230,187
1438		P	SSGCH			45,897,738	41,827,221	4,070,517	-	4,070,517
1439					B 8.4	325,058,341	296,903,837	28,154,505	-	28,154,505
1440										
1441										
1442										
1443	316	Misc Power Plant Equipment								
1444		P	SG			5,942,552	5,429,871	512,681	-	512,681
1445		P	SG			11,257,809	10,286,565	971,244	-	971,244
1446		P	SG			9,269,090	8,469,419	799,671	-	799,671
1447		P	SSGCH			3,042,528	2,772,697	269,832	-	269,832
1448					B 8.4	29,511,979	26,958,552	2,553,427	-	2,553,427
1449										
1450	317	Steam Plant ARO								
1451		P	S			18,111,662	18,111,662	-	-	-
1452					B 8.4	18,111,662	18,111,662	-	-	-
1453										
1454	SP	Unclassified Steam Plant - Account 300								
1455		P	SG			-	-	-	-	-
1456						-	-	-	-	-
1457										
1458										
1459		<b>Total Steam Production Plant</b>			B 8.4	<b>4,355,776,183</b>	<b>3,980,669,694</b>	<b>375,106,489</b>	<b>(11,343,120)</b>	<b>363,763,369</b>
1460										
1461										
1462		Summary of Steam Production Plant by Factor								
1463		S				18,111,662	18,111,662	-	(531,339)	(531,339)
1464		DGP				-	-	-	-	-
1465		DGU				-	-	-	-	-
1466		SG				3,971,557,114	3,628,919,467	342,637,647	(11,207,299)	331,430,348
1467		SSGCH				366,107,407	333,638,565	32,468,842	395,518	32,864,360
1468		<b>Total Steam Production Plant by Factor</b>				<b>4,355,776,183</b>	<b>3,980,669,694</b>	<b>375,106,489</b>	<b>(11,343,120)</b>	<b>363,763,369</b>

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1471	FERC		BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON	
1472	<u>ACCT</u>	<u>DESCRIPTION</u>	<u>FUNCTION</u>	<u>FACTOR</u>	<u>Ref</u>	<u>TOTAL</u>	<u>OTHER</u>	<u>WASHINGTON</u>	<u>ADJUSTMENT</u>	<u>ADJ TOTAL</u>
1473	320	Land and Land Rights								
1474			P	SG		-	-	-	-	-
1475			P	SG		-	-	-	-	-
1476						-	-	-	-	-
1477										
1478	321	Structures and Improvements								
1479			P	SG		-	-	-	-	-
1480			P	SG		-	-	-	-	-
1481						-	-	-	-	-
1482										
1483	322	Reactor Plant Equipment								
1484			P	SG		-	-	-	-	-
1485			P	SG		-	-	-	-	-
1486						-	-	-	-	-
1487										
1488	323	Turbogenerator Units								
1489			P	SG		-	-	-	-	-
1490			P	SG		-	-	-	-	-
1491						-	-	-	-	-
1492										
1493	324	Land and Land Rights								
1494			P	SG		-	-	-	-	-
1495			P	SG		-	-	-	-	-
1496						-	-	-	-	-
1497										
1498	325	Misc. Power Plant Equipment								
1499			P	SG		-	-	-	-	-
1500			P	SG		-	-	-	-	-
1501						-	-	-	-	-
1502										
1503										
1504	NP	Unclassified Nuclear Plant - Acct 300								
1505			P	SG		-	-	-	-	-
1506						-	-	-	-	-
1507										
1508										
1509		<b>Total Nuclear Production Plant</b>				-	-	-	-	-
1510										
1511										
1512										
1513		Summary of Nuclear Production Plant by Factor								
1514		DGP				-	-	-	-	-
1515		DGU				-	-	-	-	-
1516		SG				-	-	-	-	-
1517										
1518		<b>Total Nuclear Plant by Factor</b>				-	-	-	-	-

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1521	FERC			UNADJUSTED RESULTS			WASHINGTON		
1522	ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1523									
1524	330	Land and Land Rights							
1525		P	SG		11,417,824	10,432,775	985,048	-	985,048
1526		P	SG		5,307,937	4,850,006	457,931	-	457,931
1527		P	SG		3,158,212	2,885,744	272,468	(73,892)	198,576
1528		P	SG		635,434	580,613	54,821	-	54,821
1529				B 8.5	20,519,406	18,749,138	1,770,268	(73,892)	1,696,376
1530									
1531	331	Structures and Improvements							
1532		P	SG		22,906,667	20,930,443	1,976,224	-	1,976,224
1533		P	SG		6,531,391	5,967,909	563,482	-	563,482
1534		P	SG		42,568,501	38,895,994	3,672,507	(113,221)	3,559,286
1535		P	SG		5,473,923	5,001,672	472,251	-	472,251
1536				B 8.5	77,480,483	70,796,019	6,684,464	(113,221)	6,571,243
1537									
1538	332	Reservoirs, Dams & Waterways							
1539		P	SG		164,287,824	150,114,241	14,173,583	-	14,173,583
1540		P	SG		23,114,484	21,120,331	1,994,153	-	1,994,153
1541		P	SG		50,963,055	46,566,326	4,396,729	3,080,433	7,477,162
1542		P	SG		34,552,991	31,572,005	2,980,986	83,722	3,064,708
1543				B 8.5	272,918,353	249,372,903	23,545,451	3,164,155	26,709,606
1544									
1545	333	Water Wheel, Turbines, & Generators							
1546		P	SG		32,502,264	29,698,200	2,804,064	-	2,804,064
1547		P	SG		10,229,674	9,347,130	882,543	-	882,543
1548		P	SG		29,598,672	27,045,110	2,553,563	(146,472)	2,407,090
1549		P	SG		5,779,470	5,280,858	498,611	-	498,611
1550				B 8.5	78,110,079	71,371,298	6,738,781	(146,472)	6,592,309
1551									
1552	334	Accessory Electric Equipment							
1553		P	SG		6,147,775	5,617,389	530,386	-	530,386
1554		P	SG		4,509,836	4,120,759	389,076	-	389,076
1555		P	SG		20,913,717	19,109,430	1,804,286	(34,442)	1,769,845
1556		P	SG		3,227,830	2,949,356	278,474	-	278,474
1557				B 8.5	34,799,158	31,796,934	3,002,223	(34,442)	2,967,782
1558									
1559									
1560									
1561	335	Misc. Power Plant Equipment							
1562		P	SG		1,714,130	1,566,247	147,883	-	147,883
1563		P	SG		246,081	224,851	21,230	-	21,230
1564		P	SG		1,074,947	982,208	92,739	(261)	92,478
1565		P	SG		109,665	100,204	9,461	-	9,461
1566				B 8.5	3,144,824	2,873,511	271,313	(261)	271,052
1567									
1568	336	Roads, Railroads & Bridges							
1569		P	SG		4,870,868	4,450,644	420,224	-	420,224
1570		P	SG		859,805	785,627	74,178	-	74,178
1571		P	SG		5,965,558	5,450,892	514,666	(17,215)	497,451
1572		P	SG		384,463	351,294	33,169	-	33,169
1573				B 8.5	12,080,694	11,038,458	1,042,236	(17,215)	1,025,021
1574									
1575	337	Hydro Plant ARO							
1576		P	S		5,934,446	5,934,446	-	-	-
1577					5,934,446	5,934,446	-	-	-
1578									
1579	HP	Unclassified Hydro Plant - Acct 300							
1580		P	S		(2,627,947)	(2,627,947)	-	-	-
1581		P	SG		-	-	-	-	-
1582		P	SG		(728,055)	(665,244)	(62,811)	-	(62,811)
1583		P	SG		-	-	-	-	-
1584					(3,356,002)	(3,293,190)	(62,811)	-	(62,811)
1585									
1586									
1587									
1588									
1589									
1590									
1591									
1592									
1593		<b>Total Hydraulic Plant</b>		B 8.5	<b>501,631,442</b>	<b>458,639,517</b>	<b>42,991,925</b>	<b>2,778,653</b>	<b>45,770,578</b>
1594									
1595		Summary of Hydraulic Plant by Factor							
1596		S			3,306,499	3,306,499	-	-	-
1597		SG			498,324,942	455,333,017	42,991,925	2,778,653	45,770,578
1598		DGP			-	-	-	-	-
1599		DGU			-	-	-	-	-
1600		<b>Total Hydraulic Plant by Factor</b>			<b>501,631,442</b>	<b>458,639,517</b>	<b>42,991,925</b>	<b>2,778,653</b>	<b>45,770,578</b>

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1606	340	Land and Land Rights							
1607		P	SG		842,245	769,582	72,663	-	72,663
1608		P	SG		635	580	55	-	55
1609		P	SSGCT		185,924	170,561	15,363	-	15,363
1610				B 8.6	1,028,804	940,723	88,081	-	88,081
1612	341	Structures and Improvements							
1613		P	SG		12,504,729	11,425,910	1,078,819	-	1,078,819
1614		P	SG		173,937	158,931	15,006	-	15,006
1615		P	SSGCT		3,665,992	3,363,062	302,931	-	302,931
1616				B 8.6	16,344,658	14,947,902	1,396,755	-	1,396,755
1618	342	Fuel Holders, Producers & Accessories							
1619		P	SG		3,088,744	2,822,269	266,475	15,547,670	15,814,145
1620		P	SG		121,339	110,871	10,468	-	10,468
1621		P	SSGCT		2,247,517	2,061,799	185,718	12,425,389	12,611,108
1622				B 8.6	5,457,599	4,994,938	462,661	27,973,059	28,435,721
1624	343	Prime Movers							
1625		P	S		-	-	-	-	-
1626		P	SG		818,416	747,809	70,607	-	70,607
1627		P	SG		125,484,085	114,658,212	10,825,873	-	10,825,873
1628		P	SSGCT		52,370,963	48,043,413	4,327,550	-	4,327,550
1629				B 8.6	178,673,464	163,449,434	15,224,030	-	15,224,030
1631	344	Generators							
1632		P	S		-	-	-	-	-
1633		P	SG		87,835	80,258	7,578	-	7,578
1634		P	SG		45,696,120	41,753,785	3,942,336	-	3,942,336
1635		P	SSGCT		15,813,095	14,506,418	1,306,678	-	1,306,678
1636				B 8.6	61,597,051	56,340,460	5,256,591	-	5,256,591
1638	345	Accessory Electric Plant							
1639		P	SG		11,325,572	10,348,483	977,090	-	977,090
1640		P	SG		158,692	145,001	13,691	-	13,691
1641		P	SSGCT		4,456,067	4,087,850	368,216	-	368,216
1642				B 8.6	15,940,331	14,581,334	1,358,997	-	1,358,997
1646	346	Misc. Power Plant Equipment							
1647		P	SG		497,343	454,436	42,907	-	42,907
1648		P	SG		37,440	34,210	3,230	-	3,230
1649				B 8.6	534,783	488,646	46,137	-	46,137
1651	347	Other Production ARO							
1652		P	S		674,204	674,204	-	-	-
1653					674,204	674,204	-	-	-
1655	OP	Unclassified Other Prod Plant-Acct 300							
1656		P	S		-	-	-	-	-
1657		P	SG		-	-	-	-	-
1659					-	-	-	-	-
1660				B 8.6	280,250,895	256,417,642	23,833,253	27,973,059	51,806,312
1662		Summary of Other Production Plant by Factor							
1663		S			674,204	674,204	-	-	-
1664		DGU			-	-	-	-	-
1665		SG			200,837,133	183,510,336	17,326,797	15,547,670	32,874,467
1666		SSGCT			78,739,558	72,233,102	6,506,456	12,425,389	18,931,846
1667		Total of Other Production Plant by Factor			280,250,895	256,417,642	23,833,253	27,973,059	51,806,312
1669		Experimental Plant							
1670	103	Experimental Plant							
1671		P	SG		-	-	-	-	-
1672		Total Experimental Plant			-	-	-	-	-
1673					-	-	-	-	-
1674		TOTAL PRODUCTION PLANT			5,137,658,520	4,695,726,853	441,931,667	19,408,592	461,340,259

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1679	350	Land and Land Rights							
1680		T	SG		21,353,566	19,511,332	1,842,233	-	1,842,233
1681		T	SG		49,571,286	45,294,629	4,276,657	-	4,276,657
1682		T	SG		17,673,182	16,148,466	1,524,716	-	1,524,716
1683				B 8.7	88,598,035	80,954,428	7,643,607	-	7,643,607
1684									
1685	352	Structures and Improvements							
1686		T	S		-	-	-	-	-
1687		T	SG		8,684,671	7,935,420	749,252	-	749,252
1688		T	SG		17,973,740	16,423,094	1,550,646	-	1,550,646
1689		T	SG		21,272,333	19,437,107	1,835,225	(590)	1,834,636
1690				B 8.7	47,930,744	43,795,621	4,135,123	(590)	4,134,533
1691									
1692	353	Station Equipment							
1693		T	SG		141,083,636	128,911,946	12,171,691	-	12,171,691
1694		T	SG		204,188,856	186,572,897	17,615,959	-	17,615,959
1695		T	SG		496,569,839	453,729,331	42,840,507	(2,155)	42,838,352
1696				B 8.7	841,842,331	769,214,174	72,628,157	(2,155)	72,626,002
1697									
1698	354	Towers and Fixtures							
1699		T	SG		156,414,449	142,920,125	13,494,324	-	13,494,324
1700		T	SG		127,295,492	116,313,344	10,982,148	-	10,982,148
1701		T	SG		75,164,081	68,679,460	6,484,621	-	6,484,621
1702				B 8.7	358,874,022	327,912,929	30,961,093	-	30,961,093
1703									
1704	355	Poles and Fixtures							
1705		T	SG		70,761,846	64,657,018	6,104,828	-	6,104,828
1706		T	SG		118,990,981	108,725,287	10,265,694	-	10,265,694
1707		T	SG		280,066,801	255,904,633	24,162,168	-	24,162,168
1708				B 8.7	469,819,628	429,286,938	40,532,690	-	40,532,690
1709									
1710	356	Clearing and Grading							
1711		T	SG		208,758,983	190,748,746	18,010,237	-	18,010,237
1712		T	SG		158,743,488	145,048,231	13,695,257	-	13,695,257
1713		T	SG		235,972,860	215,614,803	20,358,057	-	20,358,057
1714				B 8.7	603,475,332	551,411,780	52,063,551	-	52,063,551
1715									
1716	357	Underground Conduit							
1717		T	SG		6,371	5,821	550	-	550
1718		T	SG		162,746	148,706	14,041	-	14,041
1719		T	SG		2,195,563	2,006,146	189,418	-	189,418
1720				B 8.7	2,364,681	2,160,673	204,008	-	204,008
1721									
1722	358	Underground Conductors							
1723		T	SG		-	-	-	-	-
1724		T	SG		1,018,663	930,780	87,883	-	87,883
1725		T	SG		2,910,668	2,659,556	251,112	-	251,112
1726				B 8.7	3,929,330	3,590,336	338,995	-	338,995
1727									
1728	359	Roads and Trails							
1729		T	SG		1,942,448	1,774,868	167,581	-	167,581
1730		T	SG		501,203	457,963	43,240	-	43,240
1731		T	SG		8,902,755	8,134,689	768,066	-	768,066
1732				B 8.7	11,346,407	10,367,520	978,887	-	978,887
1733									
1734	TP	Unclassified Trans Plant - Acct 300							
1735		T	SG		426,193	389,424	36,769	-	36,769
1736				B 8.7	426,193	389,424	36,769	-	36,769
1737									
1738	TS0	Unclassified Trans Sub Plant - Acct 300							
1739		T	SG		-	-	-	-	-
1740					-	-	-	-	-
1741									
1742		<b>TOTAL TRANSMISSION PLANT</b>		B 8.7	<b>2,428,606,702</b>	<b>2,219,083,822</b>	<b>209,522,880</b>	<b>(2,745)</b>	<b>209,520,135</b>
1743		Summary of Transmission Plant by Factor							
1744		DGP			-	-	-	-	-
1745		DGU			-	-	-	-	-
1746		SG			2,428,606,702	2,219,083,822	209,522,880	(2,745)	209,520,135
1747		Total Transmission Plant by Factor			2,428,606,702	2,219,083,822	209,522,880	(2,745)	209,520,135

1751	FERC	BUSINESS	PITA	UNADJUSTED RESULTS			WASHINGTON			
1752	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1753	360	Land and Land Rights								
1754		DPW	S			29,891,946	28,933,237	958,709	-	958,709
1755					B 8.9	29,891,946	28,933,237	958,709	-	958,709
1756										
1757	361	Structures and Improvements								
1758		DPW	S			34,864,105	33,423,207	1,440,899	(1,500)	1,439,399
1759					B 8.9	34,864,105	33,423,207	1,440,899	(1,500)	1,439,399
1760										
1761	362	Station Equipment								
1762		DPW	S			588,886,598	547,789,129	41,097,469	(62,442)	41,035,027
1763					B 8.9	588,886,598	547,789,129	41,097,469	(62,442)	41,035,027
1764										
1765	364	Poles, Towers & Fixtures								
1766		DPW	S			722,394,639	651,727,035	70,667,604	-	70,667,604
1767					B 8.9	722,394,639	651,727,035	70,667,604	-	70,667,604
1768										
1769	365	Overhead Conductors								
1770		DPW	S			547,603,419	498,165,547	49,437,871	-	49,437,871
1771					B 8.9	547,603,419	498,165,547	49,437,871	-	49,437,871
1772										
1773	366	Underground Conduit								
1774		DPW	S			229,272,320	216,966,825	12,305,495	-	12,305,495
1775					B 8.9	229,272,320	216,966,825	12,305,495	-	12,305,495
1776										
1777										
1778										
1779										
1780	367	Underground Conductors								
1781		DPW	S			526,489,129	511,836,781	14,652,348	-	14,652,348
1782					B 8.9	526,489,129	511,836,781	14,652,348	-	14,652,348
1783										
1784	368	Line Transformers								
1785		DPW	S			821,309,977	746,564,171	74,745,806	-	74,745,806
1786					B 8.9	821,309,977	746,564,171	74,745,806	-	74,745,806
1787										
1788	369	Services								
1789		DPW	S			364,895,728	331,850,831	33,044,896	-	33,044,896
1790					B 8.9	364,895,728	331,850,831	33,044,896	-	33,044,896
1791										
1792	370	Meters								
1793		DPW	S			180,866,681	166,996,284	13,870,396	-	13,870,396
1794					B 8.10	180,866,681	166,996,284	13,870,396	-	13,870,396
1795										
1796	371	Installations on Customers' Premises								
1797		DPW	S			8,988,766	8,438,351	550,415	-	550,415
1798					B 8.10	8,988,766	8,438,351	550,415	-	550,415
1799										
1800	372	Leased Property								
1801		DPW	S			49,658	49,658	-	-	-
1802					B 8.10	49,658	49,658	-	-	-
1803										
1804	373	Street Lights								
1805		DPW	S			52,300,726	49,014,942	3,285,784	-	3,285,784
1806					B 8.10	52,300,726	49,014,942	3,285,784	-	3,285,784
1807										
1808	DP	Unclassified Dist Plant - Acct 300								
1809		DPW	S			3,417,371	3,268,562	148,809	-	148,809
1810					B 8.10	3,417,371	3,268,562	148,809	-	148,809
1811										
1812	DS0	Unclassified Dist Sub Plant - Acct 300								
1813		DPW	S			-	-	-	-	-
1814						-	-	-	-	-
1815										
1816										
1817		<b>TOTAL DISTRIBUTION PLANT</b>			B 8.10	<b>4,111,231,063</b>	<b>3,795,024,560</b>	<b>316,206,503</b>	<b>(63,942)</b>	<b>316,142,561</b>
1818										
1819		Summary of Distribution Plant by Factor								
1820		S				4,111,231,063	3,795,024,560	316,206,503	(63,942)	316,142,561
1821										
1822		Total Distribution Plant by Factor				4,111,231,063	3,795,024,560	316,206,503	(63,942)	316,142,561

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
1827	389	Land and Land Rights							
1828		G-SITUS	S		8,296,150	7,042,013	1,254,137	-	1,254,137
1829		CUST	CN		1,109,264	1,024,582	84,683	-	84,683
1830		G-DGU	SG		3,510	3,207	303	-	303
1831		G-SG	SG		1,228	1,122	106	-	106
1832		PTD	SO		5,598,055	5,131,836	466,219	-	466,219
1833				B 8.11	15,008,207	13,202,759	1,805,448	-	1,805,448
1834									
1835	390	Structures and Improvements							
1836		G-SITUS	S		93,577,951	80,549,551	13,028,399	-	13,028,399
1837		G-DGP	SG		385,673	352,400	33,273	-	33,273
1838		G-DGU	SG		1,685,189	1,539,803	145,386	-	145,386
1839		CUST	CN		11,358,887	10,491,735	867,151	-	867,151
1840		G-SG	SG		3,048,044	2,785,081	262,964	-	262,964
1841		PTD	SO		100,437,948	92,073,247	8,364,701	-	8,364,701
1842				B 8.11	210,493,692	187,791,818	22,701,874	-	22,701,874
1843									
1844	391	Office Furniture & Equipment							
1845		G-SITUS	S		15,102,579	13,621,313	1,481,266	-	1,481,266
1846		G-DGP	SG		457,207	417,762	39,445	-	39,445
1847		G-DGU	SG		642,720	587,271	55,449	-	55,449
1848		CUST	CN		4,836,291	4,467,083	369,208	-	369,208
1849		G-SG	SG		6,622,546	6,051,200	571,346	(46)	571,300
1850		P	SE		172,560	158,007	14,554	-	14,554
1851		PTD	SO		82,274,473	75,422,468	6,852,005	-	6,852,005
1852		G-SG	SSGCH		627,314	571,680	55,634	-	55,634
1853		G-SG	SSGCT		3,584	3,288	296	-	296
1854				B 8.12	110,739,275	101,300,071	9,439,204	(46)	9,439,158
1855									
1856	392	Transportation Equipment							
1857		G-SITUS	S		59,615,247	56,256,669	3,358,578	-	3,358,578
1858		PTD	SO		6,665,615	6,110,487	555,128	-	555,128
1859		G-SG	SG		9,340,510	8,534,677	805,833	(982)	804,851
1860		CUST	CN		18,362	16,960	1,402	-	1,402
1861		G-DGU	SG		1,186,753	1,084,368	102,385	-	102,385
1862		P	SE		729,602	668,068	61,534	-	61,534
1863		G-DGP	SG		219,556	200,614	18,942	-	18,942
1864		G-SG	SSGCH		368,468	335,790	32,678	-	32,678
1865		G-DGU	SSGCT		25,124	23,048	2,076	-	2,076
1866				B 8.14	78,169,237	73,230,683	4,938,554	(982)	4,937,573
1867									
1868	393	Stores Equipment							
1869		G-SITUS	S		7,619,767	7,146,823	472,945	-	472,945
1870		G-DGP	SG		331,732	303,113	28,619	-	28,619
1871		G-DGU	SG		1,003,558	916,978	86,580	-	86,580
1872		PTD	SO		695,003	637,121	57,881	-	57,881
1873		G-SG	SG		1,276,496	1,166,369	110,127	-	110,127
1874		G-DGU	SSGCT		23,319	21,392	1,927	-	1,927
1875				B 8.14	10,949,875	10,191,796	758,079	-	758,079
1876									
1877	394	Tools, Shop & Garage Equipment							
1878		G-SITUS	S		22,831,884	21,087,467	1,744,416	-	1,744,416
1879		G-DGP	SG		3,473,671	3,173,988	299,684	-	299,684
1880		G-SG	SG		12,803,831	11,699,208	1,104,623	(2,631)	1,101,993
1881		PTD	SO		4,000,941	3,667,734	333,207	-	333,207
1882		P	SE		104,140	95,357	8,783	-	8,783
1883		G-DGU	SG		5,043,724	4,608,587	435,137	-	435,137
1884		G-SG	SSGCH		2,125,985	1,937,439	188,547	-	188,547
1885		G-SG	SSGCT		13,484	12,370	1,114	-	1,114
1886				B 8.14	50,397,661	46,282,149	4,115,511	(2,631)	4,112,881
1887									
1888	395	Laboratory Equipment							
1889		G-SITUS	S		23,368,971	21,640,827	1,728,144	-	1,728,144
1890		G-DGP	SG		161,815	147,855	13,960	-	13,960
1891		G-DGU	SG		1,160,471	1,060,354	100,117	-	100,117
1892		PTD	SO		5,572,504	5,108,413	464,091	-	464,091
1893		P	SE		48,029	43,978	4,051	-	4,051
1894		G-SG	SG		3,560,803	3,253,602	307,201	(78)	307,122
1895		G-SG	SSGCH		64,450	58,734	5,716	-	5,716
1896		G-SG	SSGCT		35,759	32,804	2,955	-	2,955
1897				B 8.15	33,972,802	31,346,567	2,626,235	(78)	2,626,157
1898									
1899	396	Power Operated Equipment							
1900		G-SITUS	S		80,677,511	74,724,349	5,953,162	-	5,953,162
1901		G-DGP	SG		2,161,971	1,975,451	186,519	-	186,519
1902		G-SG	SG		16,203,168	14,805,274	1,397,894	-	1,397,894
1903		PTD	SO		5,649,611	5,179,098	470,512	-	470,512
1904		G-DGU	SG		1,418,566	1,296,182	122,384	-	122,384
1905		P	SE		113,460	103,890	9,569	-	9,569
1906		G-SG	SSGCH		966,743	881,006	85,737	-	85,737
1907				B 8.16	107,191,030	98,965,252	8,225,778	-	8,225,778



1909 **13 MONTH AVG**

1910	FERC	BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON		
1911	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1912	397	Communication Equipment								
1913		COM_EQ	S			99,204,577	89,893,187	9,311,390	-	9,311,390
1914		COM_EQ	SG			6,221,163	5,684,445	536,718	-	536,718
1915		COM_EQ	SG			10,260,766	9,375,540	885,226	-	885,226
1916		COM_EQ	SO			54,360,412	49,833,153	4,527,259	-	4,527,259
1917		COM_EQ	CN			5,464,772	5,047,585	417,187	-	417,187
1918		COM_EQ	SG			41,794,804	38,189,046	3,605,758	(633)	3,605,124
1919		COM_EQ	SE			6,215	5,691	524	-	524
1920		COM_EQ	SSGCH			868,563	791,533	77,030	-	77,030
1921		COM_EQ	SSGCT			66	61	5	-	5
1922					B 8.16	218,181,339	198,820,242	19,361,097	(633)	19,360,464
1923										
1924	398	Misc. Equipment								
1925		G-SITUS	S			955,237	868,655	86,582	-	86,582
1926		G-DGP	SG			55,641	50,841	4,800	-	4,800
1927		G-DGU	SG			516,005	471,487	44,517	-	44,517
1928		CUST	CN			159,666	147,477	12,189	-	12,189
1929		PTD	SO			3,022,287	2,770,584	251,703	-	251,703
1930		P	SE			4,207	3,852	355	-	355
1931		G-SG	SG			790,796	722,572	68,224	-	68,224
1932		G-SG	SSGCT			1,215	1,114	100	-	100
1933					B 8.17	5,505,054	5,036,582	468,471	-	468,471
1934										
1935	399	Coal Mine								
1936		P	SE			254,148,734	232,714,018	21,434,716	4,369,729	25,804,445
1937	MP	P	SE			-	-	-	-	-
1938					B 8.17	254,148,734	232,714,018	21,434,716	4,369,729	25,804,445
1939										
1940	399L	WIDCO Capital Lease								
1941		P	SE			-	-	-	-	-
1942						-	-	-	-	-
1943						-	-	-	-	-
1944		Remove Capital Leases				-	-	-	-	-
1945						-	-	-	-	-
1946						-	-	-	-	-
1947	1011390	General Capital Leases								
1948		G-SITUS	S			7,027,357	7,027,357	-	-	-
1949		PTD	SO			17,670,252	16,198,633	1,471,619	-	1,471,619
1950					B 9.1	24,697,610	23,225,991	1,471,619	-	1,471,619
1951										
1952		Remove Capital Leases				-	-	-	-	-
1953						24,697,610	23,225,991	1,471,619	-	1,471,619
1954										
1955	1011392	General Vehicles Capital Leases								
1956		LABOR	SO			-	-	-	-	-
1957						-	-	-	-	-
1958						-	-	-	-	-
1959		Remove Capital Leases				(24,697,610)	-	(1,471,619)	-	(1,471,619)
1960						(24,697,610)	-	(1,471,619)	-	(1,471,619)
1961										
1962	GP	Unclassified Gen Plant - Acct 300								
1963		G-SITUS	S			-	-	-	-	-
1964		PTD	SO			1,350,659	1,238,173	112,486	-	112,486
1965		CUST	CN			-	-	-	-	-
1966		G-SG	SG			-	-	-	-	-
1967		G-DGP	SG			-	-	-	-	-
1968		G-DGU	SG			-	-	-	-	-
1969						1,350,659	1,238,173	112,486	-	112,486
1970										
1971	399G	Unclassified Gen Plant - Acct 300								
1972		G-SITUS	S			-	-	-	-	-
1973		PTD	SO			-	-	-	-	-
1974		G-SG	SG			-	-	-	-	-
1975		G-DGP	SG			-	-	-	-	-
1976		G-DGU	SG			-	-	-	-	-
1977						-	-	-	-	-
1978						-	-	-	-	-
1979		<b>TOTAL GENERAL PLANT</b>			B 8.17	<b>1,096,107,562</b>	<b>1,023,346,100</b>	<b>95,987,453</b>	<b>4,365,359</b>	<b>100,352,812</b>
1980										
1981		Summary of General Plant by Factor								
1982		S				418,277,233	379,858,212	38,419,020	-	38,419,020
1983		DGP				-	-	-	-	-
1984		DGU				-	-	-	-	-
1985		SG				131,831,917	120,458,399	11,373,518	(4,370)	11,369,148
1986		SO				287,297,758	263,370,948	23,926,810	-	23,926,810
1987		SE				255,326,947	233,792,862	21,534,085	4,369,729	25,903,814
1988		CN				22,947,242	21,195,421	1,751,821	-	1,751,821
1989		DEU				-	-	-	-	-
1990		SSGCT				102,551	94,077	8,474	-	8,474
1991		SSGCH				5,021,523	4,576,181	445,342	-	445,342
1992		Less Capital Leases				(24,697,610)	(23,225,991)	(1,471,619)	-	(1,471,619)
1993		Total General Plant by Factor				1,096,107,562	1,000,120,110	95,987,453	4,365,359	100,352,812

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1998 301	Organization								
1999		I-SITUS	S		26,288,163	24,337,746	1,950,416	-	1,950,416
2000		PTD	SO		-	-	-	-	-
2001		I-SG	SG		-	-	-	-	-
2002				B 8.1	<u>26,288,163</u>	<u>24,337,746</u>	<u>1,950,416</u>	<u>-</u>	<u>1,950,416</u>
2003 302	Franchise & Consent								
2004		I-SITUS	S		1,016,984	1,016,930	54	-	54
2005		I-SG	SG		1,241,756	1,134,627	107,130	-	107,130
2006		I-SG	SG		48,758,571	44,552,029	4,206,542	(388,425)	3,818,118
2007		I-SG	SG		12,050,369	11,010,749	1,039,620	(381,964)	657,656
2008		I-DGP	SG		2,852,076	2,606,019	246,057	-	246,057
2009		I-DGU	SG		679,586	620,956	58,630	-	58,630
2010				B 8.1	<u>66,599,342</u>	<u>60,941,309</u>	<u>5,658,033</u>	<u>(770,388)</u>	<u>4,887,644</u>
2011									
2012 303	Miscellaneous Intangible Plant								
2013		I-SITUS	S		4,714,058	4,705,892	8,166	-	8,166
2014		I-SG	SG		33,204,281	30,339,652	2,864,629	(12,552)	2,852,076
2015		PTD	SO		358,966,364	329,070,830	29,895,535	-	29,895,535
2016		P	SE		1,143,302	1,046,877	96,425	-	96,425
2017		CUST	CN		97,579,381	90,130,051	7,449,330	-	7,449,330
2018		P	SSGCH		6,018	5,484	534	-	534
2019		I-DGP	SG		-	-	-	-	-
2020				B 8.3	<u>495,613,404</u>	<u>455,298,786</u>	<u>40,314,619</u>	<u>(12,552)</u>	<u>40,302,066</u>
2021 303	Less Non-Utility Plant								
2022		I-SITUS	S		-	-	-	-	-
2023					<u>495,613,404</u>	<u>455,298,786</u>	<u>40,314,619</u>	<u>(12,552)</u>	<u>40,302,066</u>
2024 IP	Unclassified Intangible Plant - Acct 300								
2025		I-SITUS	S		-	-	-	-	-
2026		I-SG	SG		-	-	-	-	-
2027		I-DGU	SG		-	-	-	-	-
2028		PTD	SO		-	-	-	-	-
2029					-	-	-	-	-
2030									
2031	<b>TOTAL INTANGIBLE PLANT</b>			B 8.3	<b><u>588,500,909</u></b>	<b><u>540,577,841</u></b>	<b><u>47,923,068</u></b>	<b><u>(782,941)</u></b>	<b><u>47,140,127</u></b>
2032									
2033	Summary of Intangible Plant by Factor								
2034	S				32,019,204	30,060,568	1,958,636	-	1,958,636
2035	DGP				-	-	-	-	-
2036	DGU				-	-	-	-	-
2037	SG				98,786,639	90,264,032	8,522,607	(782,941)	7,739,666
2038	SO				358,966,364	329,070,830	29,895,535	-	29,895,535
2039	CN				97,579,381	90,130,051	7,449,330	-	7,449,330
2040	DEU				6,018	5,484	534	(534)	-
2041	SE				1,143,302	1,046,877	96,425	-	96,425
2042	Total Intangible Plant by Factor				<u>588,500,909</u>	<u>540,577,841</u>	<u>47,923,068</u>	<u>(783,475)</u>	<u>47,139,593</u>
2043	Summary of Unclassified Plant (Account 106)								
2044	DP				3,417,371	3,268,562	148,809	-	148,809
2045	DSO				-	-	-	-	-
2046	GP				1,350,659	1,238,173	112,486	-	112,486
2047	HP				(3,356,002)	(3,293,190)	(62,811)	-	(62,811)
2048	NP				-	-	-	-	-
2049	OP				-	-	-	-	-
2050	TP				426,193	389,424	36,769	-	36,769
2051	TSO				-	-	-	-	-
2052	IP				-	-	-	-	-
2053	MP				-	-	-	-	-
2054	SP				-	-	-	-	-
2055	Total Unclassified Plant by Factor				<u>1,838,221</u>	<u>1,602,968</u>	<u>235,253</u>	<u>-</u>	<u>235,253</u>
2056									
2057	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>			B 8.17	<b><u>13,362,104,756</u></b>	<b><u>12,273,759,176</u></b>	<b><u>1,111,571,570</u></b>	<b><u>22,924,323</u></b>	<b><u>1,134,495,894</u></b>
2058	Summary of Electric Plant by Factor								
2059	S				4,583,619,865	4,227,035,705	356,584,160	(595,281)	355,988,879
2060	SE				256,470,249	234,839,739	21,630,511	4,369,729	26,000,240
2061	DGU				-	-	-	-	-
2062	DGP				-	-	-	-	-
2063	SG				7,329,944,448	6,697,569,074	632,375,375	6,328,968	638,704,343
2064	SO				646,264,122	592,441,777	53,822,345	-	53,822,345
2065	CN				120,526,624	111,325,473	9,201,151	-	9,201,151
2066	DEU				-	-	-	-	-
2067	SSGCH				371,134,949	338,220,230	32,914,718	395,518	33,310,236
2068	SSGCT				78,842,109	72,327,179	6,514,930	12,425,389	18,940,320
2069	Less Capital Leases				(24,697,610)	(23,225,991)	(1,471,619)	-	(1,471,619)
2070					<u>13,362,104,756</u>	<u>12,250,533,185</u>	<u>1,111,571,570</u>	<u>22,924,323</u>	<u>1,134,495,894</u>

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2073	FERC	BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON		
2074	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2075	105	Plant Held For Future Use								
2076		DPW	S			273,612	273,612	-	-	-
2077		P	SG			-	-	-	-	-
2078		T	SG			268,838	245,645	23,193	-	23,193
2079		P	SG			-	-	-	-	-
2080		P	SE			946,306	866,495	79,811	-	79,811
2081		G	SG			-	-	-	-	-
2082										
2083										
2084					B 10.1	1,488,756	1,385,752	103,004	-	103,004
2085										
2086	114	Electric Plant Acquisition Adjustments								
2087		P	S			-	-	-	-	-
2088		P	SG			142,633,069	130,327,704	12,305,365	-	12,305,365
2089		P	SG			14,560,711	13,304,516	1,256,194	-	1,256,194
2090					B 15.1	157,193,780	143,632,221	13,561,559	-	13,561,559
2091										
2092	115	Accum Provision for Asset Acquisition Adjustments								
2093		P	S			-	-	-	-	-
2094		P	SG			(56,400,068)	(51,534,272)	(4,865,796)	-	(4,865,796)
2095		P	SG			(8,420,526)	(7,694,063)	(726,463)	-	(726,463)
2096					B 15.1	(64,820,594)	(59,228,335)	(5,592,259)	-	(5,592,259)
2097										
2098	120	Nuclear Fuel								
2099		P	SE			-	-	-	-	-
2100						-	-	-	-	-
2101										
2102	124	Weatherization								
2103		DMSC	S			90,018,590	88,630,916	1,387,674	-	1,387,674
2104		DMSC	SO			(7,112,381)	(6,520,046)	(592,335)	-	(592,335)
2105					B 16.2	82,906,209	82,110,870	795,339	-	795,339
2106										
2107	182W	Weatherization								
2108		DMSC	S			38,082,836	38,082,836	-	-	-
2109		DMSC	SG			-	-	-	-	-
2110		DMSC	SGCT			-	-	-	-	-
2111		DMSC	SO			-	-	-	-	-
2112					B 16.2	38,082,836	38,082,836	-	-	-
2113										
2114	186W	Weatherization								
2115		DMSC	S			-	-	-	-	-
2116		DMSC	CN			-	-	-	-	-
2117		DMSC	CNP			-	-	-	-	-
2118		DMSC	SG			-	-	-	-	-
2119		DMSC	SO			-	-	-	-	-
2120						-	-	-	-	-
2121										
2122		Total Weatherization				120,989,045	120,193,706	795,339	-	795,339
2123										
2124	151	Fuel Stock								
2125		P	DEU			-	-	-	-	-
2126		P	SE			46,365,657	42,455,212	3,910,445	-	3,910,445
2127		P	SSECH			6,777,107	6,192,502	584,605	-	584,605
2128					B 13.1	53,142,764	48,647,714	4,495,050	-	4,495,050
2129										
2130	152	Fuel Stock - Undistributed								
2131		P	SE			-	-	-	-	-
2132						-	-	-	-	-
2133										
2134	25316	DG&T Working Capital Deposit								
2135		P	SE			(1,101,625)	(1,008,715)	(92,910)	-	(92,910)
2136					B 13.3	(1,101,625)	(1,008,715)	(92,910)	-	(92,910)
2137										
2138	25317	DG&T Working Capital Deposit								
2139		P	SE			(1,897,125)	(1,737,123)	(160,002)	-	(160,002)
2140					B 13.3	(1,897,125)	(1,737,123)	(160,002)	-	(160,002)
2141										
2142	25319	Provo Working Capital Deposit								
2143		P	SE			-	-	-	-	-
2144						-	-	-	-	-
2145										
2146		Total Fuel Stock				50,144,014	45,901,876	4,242,137	-	4,242,137

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2151	154	Materials and Supplies								
2152		MSS	S		37,511,029	34,853,086	2,657,943	-	2,657,943	
2153		MSS	SG		-	-	-	-	-	
2154		MSS	SE		2,303,105	2,108,863	194,242	-	194,242	
2155		MSS	SO		(5,921,070)	(5,427,950)	(493,120)	-	(493,120)	
2156		MSS	SNPPS		47,553,328	43,441,890	4,111,437	-	4,111,437	
2157		MSS	SNPPH		(13,500)	(12,336)	(1,165)	-	(1,165)	
2158		MSS	SNPD		220,482	204,335	16,148	-	16,148	
2159		MSS	SNPT		12,507,668	11,428,596	1,079,072	-	1,079,072	
2160		MSS	SG		-	-	-	-	-	
2161		MSS	SG		-	-	-	-	-	
2162		MSS	SNPP		-	-	-	-	-	
2163		MSS	SSGCH		(33,105)	(30,169)	(2,936)	-	(2,936)	
2164				B 13.3	94,127,936	86,566,314	7,561,622	-	7,561,622	
2165										
2166	163	Stores Expense Undistributed								
2167		MSS	SO		-	-	-	-	-	
2168										
2169										
2170										
2171	25318	Provo Working Capital Deposit								
2172		MSS	SNPPS		(273,000)	(249,397)	(23,603)	-	(23,603)	
2173										
2174				B 13.3	(273,000)	(249,397)	(23,603)	-	(23,603)	
2175										
2176		Total Materials & Supplies			93,854,936	86,316,918	7,538,018	-	7,538,018	
2177										
2178	165	Prepayments								
2179		DMSC	S		7,186,760	7,199,342	(12,583)	-	(12,583)	
2180		GP	GPS		4,038,545	3,702,206	336,339	-	336,339	
2181		PT	SG		717,027	655,167	61,860	-	61,860	
2182		P	SE		3,948,837	3,615,795	333,042	-	333,042	
2183		PTD	SO		15,654,978	14,351,196	1,303,782	-	1,303,782	
2184				B 15.2	31,546,147	29,523,706	2,022,441	-	2,022,441	
2185										
2186	182M	Misc Regulatory Assets								
2187		DDS2	S		1,396,352,964	1,396,767,490	(414,526)	5,937,500	5,522,974	
2188		DEFSG	SG		-	-	-	(57,761)	(57,761)	
2189		P	SSGCH		14,965,667	13,638,412	1,327,255	-	1,327,255	
2190		DEFSG	SG		-	-	-	-	-	
2191		DEFSG	SG		-	-	-	-	-	
2192		P	SE		18,242,447	16,703,892	1,538,554	(1,538,585)	(31)	
2193		DDSO2	SO		5,793,641	5,311,133	482,508	(475,236)	7,271	
2194				B 11.3	1,435,354,719	1,432,420,928	2,933,791	3,865,918	6,799,709	
2195										
2196	186M	Misc Deferred Debits								
2197		LABOR	S		49,118,819	46,728,609	2,390,210	(2,390,210)	(0)	
2198		P	SG		-	-	-	-	-	
2199		P	SG		-	-	-	-	-	
2200		DEFSG	SG		31,298,719	28,598,488	2,700,230	(457,720)	2,242,510	
2201		LABOR	SO		475,475	435,876	39,599	-	39,599	
2202		P	SE		13,194,530	12,081,713	1,112,817	-	1,112,817	
2203		P	SNPPS		-	-	-	-	-	
2204		GP	EXCTAX		-	-	-	-	-	
2205				B 11.4	94,087,542	87,844,686	6,242,856	(2,847,930)	3,394,926	
2206										
2207		Working Capital								
2208	CWC	Cash Working Capital								
2209		CWC	S		39,853,944	37,388,732	2,465,212	1,029,079	3,494,291	
2210		CWC	SO		-	-	-	-	-	
2211		CWC	SE		-	-	-	-	-	
2212					39,853,944	37,388,732	2,465,212	1,029,079	3,494,291	
2213										
2214	OWC	Other Working Capital								
2215	131	Cash	GP	SNP	B 14.1	13,730,202	12,604,305	1,125,898	-	1,125,898
2216	135	Working Funds	GP	SG	B 14.1	(49,731)	(45,440)	(4,290)	-	(4,290)
2217	143	Other Accounts Re	GP	SO	B 14.1	12,323,596	11,297,259	1,026,337	-	1,026,337
2218	232	Accounts Payable	PTD	S	B 15.6	(333,674,741)	(333,674,741)	-	-	
2219	232	Accounts Payable	PTD	SO	B 14.1	(6,853,313)	(6,282,553)	(570,759)	-	(570,759)
2220	232	Accounts Payable	P	SE	B 14.1	(842,629)	(771,563)	(71,067)	-	(71,067)
2221	253	Deferred Hedge	P	SE		-	-	-	-	
2222	2533	Other Deferred Cre	P	S	B 15.6	(18,383)	(18,383)	-	-	
2223	2533	Other Deferred Cre	P	SE	B 14.1	(4,807,256)	(4,401,816)	(405,440)	-	(405,440)
2224	230	Asset Retirement C	P	SE	B 14.1	(5,195,017)	(4,756,873)	(438,144)	270,089	(168,055)
2225	230	Asset Retirement C	P	S	B 15..4	(57,042,892)	(57,042,892)	-	-	
2226	254105	ARO Regulatory Li.	P	S	B 15.7	(384,852)	(384,852)	-	-	
2227	254105	ARO Regulatory Li.	P	SE	B 14.1	(148,068)	(135,580)	(12,488)	-	(12,488)
2228	2533	Cholla Reclamator	P	SSECH		-	-	-	-	
2229					(382,963,084)	(383,613,129)	650,046	270,089	920,134	
2230										
2231		Total Working Capital			(343,109,139)	(346,224,397)	3,115,258	1,299,168	4,414,425	

2232 13 MONTH AVG											
2233 FERC		BUSINESS	PITA	UNADJUSTED RESULTS			WASHINGTON				
2234 ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2235	Miscellaneous Rate Base										
2236	18221	Unrec Plant & Reg Study Costs									
2237		P	S		-	-	-	-	-		
2238											
2239					-	-	-	-	-		
2240											
2241	18222	Nuclear Plant - Trojan									
2242		P	S		(2,348,745)	(464,347)	(1,884,398)	1,884,398	0		
2243		P	TROJP		5,617,163	5,134,204	482,959	(482,959)	0		
2244		P	TROJD		8,176,477	7,473,895	702,582	(702,582)	0		
2245				B 15.2	11,444,896	12,143,752	(698,856)	698,857	0		
2246											
2247											
2248											
2249	1869	Misc Deferred Debits-Trojan									
2250		P	S		-	-	-	-	-		
2251		P	SNPPN		-	-	-	-	-		
2252					-	-	-	-	-		
2253											
2254	141	Impact Housing - Notes Receivable									
2255		P	SG		669,515	611,754	57,761	-	57,761		
2256											
2257				B 15.1	669,515	611,754	57,761	-	57,761		
2258											
2259		TOTAL MISCELLANEOUS RATE BASE			12,114,411	12,755,507	(641,095)	698,857	57,761		
2260											
2261		TOTAL RATE BASE ADDITIONS			1,588,843,617	1,554,522,569	34,321,048	3,016,012	37,337,061		

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2266	235	Customer Service Deposits								
2267		CUST	S		(10,913,681)	(10,085,115)	(828,566)	-	(828,566)	
2268		CUST	CN		(10,188,541)	(9,410,735)	(777,806)	-	(777,806)	
2269				B 15.6	(21,102,222)	(19,495,850)	(1,606,372)	-	(1,606,372)	
2270										
2271	2281	Prov for Property Ir	PTD	SO	B 15.2	(901,767)	(826,665)	(75,101)	-	(75,101)
2272	2282	Prov for Injuries &	IPTD	SO	B 15.2	(12,759,431)	(11,696,796)	(1,062,634)	-	(1,062,634)
2273	2283	Prov for Pensions ε	PTD	SO	B 15.3	(53,009,924)	(48,595,137)	(4,414,787)	140,746	(4,274,041)
2274	2283	Prov for Pensions ε	PTD	S	B 15.3	(341,971,375)	(341,971,375)	-	-	-
2275	254	Reg Liabilities - Ins	PTD	SO	B 15.7	(2,739,549)	(2,511,393)	(228,156)	-	(228,156)
2276					(411,382,046)	(405,601,368)	(5,780,678)	140,746	(5,639,932)	
2277										
2278	22844	Accum Hydro Relicensing	Obligation							
2279		P	S		(8,411,603)	(8,411,603)	-	-	-	
2280		P	SG		-	-	-	-	-	
2281				B 15.3	(8,411,603)	(8,411,603)	-	-	-	
2282										
2283	22842	Accum Misc Oper	f P	TROJD	B 15.3	(2,923,347)	(2,672,152)	(251,195)	251,195	(0)
2284	230	Asset Retirement C	P	TROJP	B 15.3	(3,177,465)	(2,904,269)	(273,196)	273,196	0
2285	254105	ARO Regulatory Li:	P	TROJP	B 15.7	(767,540)	(701,548)	(65,992)	65,992	(0)
2286	254		P	S	B 15.7	(2,141,567)	(2,141,567)	-	-	-
2287					(9,009,920)	(8,419,537)	(590,383)	590,383	(0)	
2288										
2289	252	Customer Advances for	Construction							
2290		DPW	S		5,995,465	6,005,288	(9,823)	(40,083)	(49,906)	
2291		DPW	SE		-	-	-	-	-	
2292		T	SG		-	-	-	(69,249)	(69,249)	
2293		DPW	SO		-	-	-	-	-	
2294		CUST	CN		(10,847,695)	(10,019,569)	(828,126)	826,773	(1,354)	
2295				B 20.3	(4,852,231)	(4,014,281)	(837,950)	717,441	(120,509)	
2296										
2297	25398	SO2 Emissions								
2298		P	SE		-	-	-	(3,465,137)	(3,465,137)	
2299					-	-	-	(3,465,137)	(3,465,137)	
2300										
2301	25399	Other Deferred Credits								
2302		P	S		(34,437,821)	(34,226,833)	(210,988)	-	(210,988)	
2303		GP	GPS		-	-	-	-	-	
2304		P	SG		(13,408,326)	(12,251,551)	(1,156,775)	-	(1,156,775)	
2305		P	SE		(5,110,767)	(4,679,728)	(431,038)	-	(431,038)	
2306				B 15.6	(52,956,913)	(51,158,112)	(1,798,801)	-	(1,798,801)	
2307										
2308	190	Accumulated Deferred	Income Taxes							
2309		P	S		60,422,775	57,611,650	2,811,125	(11,466,500)	(8,655,375)	
2310		P	DGU		-	-	-	-	-	
2311		LABOR	SO		(10,288,443)	(9,431,598)	(856,845)	-	(856,845)	
2312		P	DGP		-	-	-	1,949,492	1,949,492	
2313		CUST	BADDEBT		21,549,625	17,669,796	3,879,830	-	3,879,830	
2314		P	TROJD		(2,131,260)	(1,948,127)	(183,133)	-	(183,133)	
2315		P	SG		30,387,232	27,765,639	2,621,594	-	2,621,594	
2316		P	SE		52,677,973	48,235,151	4,442,821	1,267,166	5,709,987	
2317		PTD	SNP		3,551,655	3,260,414	291,241	-	291,241	
2318		DPW	SNPD		-	-	-	-	-	
2319										
2320				B 19.1	156,169,558	143,162,926	13,006,633	(8,249,843)	4,756,790	
2321										
2322	281	Accumulated Deferred	Income Taxes							
2323		P	S		-	-	-	288,000	288,000	
2324		PT	DGP		(1,720,939)	(1,432,376)	(288,563)	-	(288,563)	
2325		T	SNPT		-	-	-	-	-	
2326				B 19.1	(1,720,939)	(1,432,376)	(288,563)	288,000	(563)	
2327										
2328	282	Accumulated Deferred	Income Taxes							
2329		GP	S		(476,415,024)	(476,415,024)	-	1,168,000	1,168,000	
2330		ACCMDIT	DITBAL		(1,166,841,657)	(1,088,791,618)	(78,050,038)	(69,135)	(78,119,174)	
2331		PT	DGP		(205,244)	(170,829)	(34,415)	(913,575)	(947,990)	
2332		LABOR	SO		-	-	-	-	-	
2333		CUST	CN		-	-	-	-	-	
2334		P	SE		(5,918,830)	(5,419,640)	(499,190)	-	(499,190)	
2335		P	SG		(15,866,516)	(14,497,666)	(1,368,850)	-	(1,368,850)	
2336				B 19.2	(1,665,247,271)	(1,585,294,778)	(79,952,493)	185,289	(79,767,204)	
2337										
2338	283	Accumulated Deferred	Income Taxes							
2339		GP	S		(5,711,822)	(5,711,822)	-	1,950,719	1,950,719	
2340		P	SG		533,151	487,154	45,996	-	45,996	
2341		P	SE		412,877	378,056	34,822	-	34,822	
2342		LABOR	SO		(32,230,366)	(29,546,147)	(2,684,218)	(46,205)	(2,730,423)	
2343		GP	GPS		(2,833,401)	(2,597,429)	(235,972)	-	(235,972)	
2344		PTD	SNP		(16,796,832)	(15,419,466)	(1,377,366)	-	(1,377,366)	
2345		P	TROJD		54,833	50,122	4,712	-	4,712	
2346		PTD	SNPD		-	-	-	-	-	
2347		P	SGCT		-	-	-	-	-	
2348										
2349				B 19.2	(56,571,559)	(52,359,533)	(4,212,026)	1,904,514	(2,307,512)	
2350										
2351		TOTAL ACCUMULATED DEF	INCOME TAX	B 19.2	(1,567,370,210)	(1,495,923,761)	(71,446,449)	(5,872,039)	(77,318,488)	

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2355	Accumulated Investment Tax Credit								
2357		PTD	S		(63,685,615)	(63,685,615)	-	-	-
2358		PTD	ITC84		(4,799,663)	(4,119,071)	(680,592)	(137,642)	(818,234)
2359		PTD	ITC85		(6,607,585)	(5,724,812)	(882,773)	-	(882,773)
2360		PTD	ITC86		(2,774,535)	(2,410,350)	(364,185)	-	(364,185)
2361		PTD	ITC88		(377,793)	(321,275)	(56,518)	-	(56,518)
2362		PTD	ITC89		(796,039)	(674,493)	(121,546)	-	(121,546)
2363		PTD	ITC90		(466,980)	(448,706)	(18,274)	-	(18,274)
2364		PTD	DGU		-	-	-	-	-
2365				B 19.3	(79,508,210)	(77,384,322)	(2,123,888)	(137,642)	(2,261,530)
2366	<b>TOTAL RATE BASE DEDUCTIONS</b>				<b>(2,154,593,355)</b>	<b>(2,070,408,834)</b>	<b>(84,184,521)</b>	<b>(8,026,247)</b>	<b>(92,210,768)</b>

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2371	108SP	Steam Prod Plant Accumulated Depr							
2374		P	S		(2,333,348)	(2,333,348)	-	-	-
2375		P	SG		(757,405,462)	(692,061,916)	(65,343,546)	-	(65,343,546)
2376		P	SG		(855,862,921)	(782,025,167)	(73,837,754)	-	(73,837,754)
2377		P	SG		(321,737,905)	(293,980,651)	(27,757,254)	(251,084)	(28,008,338)
2378		P	SSGCH		(195,443,215)	(178,110,010)	(17,333,205)	(12,082)	(17,345,287)
2379				B 17.1	(2,132,782,851)	(1,948,511,092)	(184,271,759)	(263,166)	(184,534,926)
2380	108NP	Nuclear Prod Plant Accumulated Depr							
2382		P	SG		-	-	-	-	-
2383		P	SG		-	-	-	-	-
2384		P	SG		-	-	-	-	-
2385					-	-	-	-	-
2386					-	-	-	-	-
2387	108HP	Hydraulic Prod Plant Accum Depr							
2389		P	S		(793,365)	(793,365)	-	-	-
2390		P	SG		(148,574,423)	(135,756,480)	(12,817,942)	-	(12,817,942)
2391		P	SG		(29,039,529)	(26,534,206)	(2,505,324)	-	(2,505,324)
2392		P	SG		(31,676,073)	(28,943,287)	(2,732,786)	427,746	(2,305,040)
2393		P	SG		(10,583,888)	(9,670,786)	(913,102)	(155,276)	(1,068,379)
2394				B 17.2	(220,667,278)	(201,698,124)	(18,969,154)	272,469	(18,696,685)
2395	108OP	Other Production Plant - Accum Depr							
2397		P	S		(112,908)	(112,908)	-	-	-
2398		P	SG		(2,338,970)	(2,137,181)	(201,790)	-	(201,790)
2399		P	SG		-	-	-	-	-
2400		P	SG		(39,790,567)	(36,357,720)	(3,432,847)	(2,319,457)	(5,752,304)
2401		P	SSGCT		(4,842,902)	(4,442,720)	(400,182)	(428,279)	(828,461)
2402				B 17.3	(47,085,347)	(43,050,529)	(4,034,818)	(2,747,737)	(6,782,555)
2403	108EP	Experimental Plant - Accum Depr							
2405		P	SG		-	-	-	-	-
2406		P	SG		-	-	-	-	-
2407					-	-	-	-	-
2408					-	-	-	-	-
2409					-	-	-	-	-
2410					-	-	-	-	-
2411					-	-	-	-	-
2412					-	-	-	-	-
2413					-	-	-	-	-
2414					-	-	-	-	-
2415	<b>TOTAL PRODUCTION PLANT DEPRECIATION</b>				<b>(2,400,535,477)</b>	<b>(2,193,259,745)</b>	<b>(207,275,732)</b>	<b>(2,738,433)</b>	<b>(210,014,165)</b>

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2417	Summary of Prod Plant Depreciation by Factor								
2420		S			(3,239,620)	(3,239,620)	-	-	-
2421		DGP			-	-	-	-	-
2422		DGU			-	-	-	-	-
2423		SG			(2,197,009,739)	(2,007,467,395)	(189,542,345)	(2,298,072)	(191,840,417)
2424		SSGCH			(195,443,215)	(178,110,010)	(17,333,205)	(12,082)	(17,345,287)
2425		SSGCT			(4,842,902)	(4,442,720)	(400,182)	(428,279)	(828,461)
2426	Total of Prod Plant Depreciation by Factor				(2,400,535,477)	(2,193,259,745)	(207,275,732)	(2,738,433)	(210,014,165)

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2431	108TP	Transmission Plant Accumulated Depr							
2432		T	SG		(338,565,168)	(309,356,178)	(29,208,990)	-	(29,208,990)
2433		T	SG		(334,745,400)	(305,865,952)	(28,879,448)	-	(28,879,448)
2434		T	SG		(229,077,679)	(209,314,489)	(19,763,190)	1,469	(19,761,721)
2435	<b>TOTAL TRANS PLANT ACCUM DEPR</b>			B 17.4	<b>(902,388,246)</b>	<b>(824,536,618)</b>	<b>(77,851,628)</b>	<b>1,469</b>	<b>(77,850,159)</b>

FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2440	108360	Land and Land Rights							
2441		DPW	S		(3,846,933)	(3,681,713)	(165,220)	-	(165,220)
2442				B 17.4	(3,846,933)	(3,681,713)	(165,220)	-	(165,220)
2443									
2444	108361	Structures and Improvements							
2445		DPW	S		(12,368,236)	(11,907,630)	(460,606)	1,178	(459,428)
2446				B 17.4	(12,368,236)	(11,907,630)	(460,606)	1,178	(459,428)
2447									
2448	108362	Station Equipment							
2449		DPW	S		(147,667,077)	(132,865,207)	(14,801,870)	50,580	(14,751,290)
2450				B 17.4	(147,667,077)	(132,865,207)	(14,801,870)	50,580	(14,751,290)
2451									
2452	108364	Poles, Towers & Fixtures							
2453		DPW	S		(349,044,065)	(304,607,188)	(44,436,877)	-	(44,436,877)
2454				B 17.4	(349,044,065)	(304,607,188)	(44,436,877)	-	(44,436,877)
2455									
2456	108365	Overhead Conductors							
2457		DPW	S		(201,431,864)	(183,664,292)	(17,767,571)	-	(17,767,571)
2458				B 17.5	(201,431,864)	(183,664,292)	(17,767,571)	-	(17,767,571)
2459									
2460	108366	Underground Conduit							
2461		DPW	S		(92,137,125)	(89,138,640)	(2,998,485)	-	(2,998,485)
2462				B 17.5	(92,137,125)	(89,138,640)	(2,998,485)	-	(2,998,485)
2463									
2464	108367	Underground Conductors							
2465		DPW	S		(192,560,523)	(188,090,712)	(4,469,811)	-	(4,469,811)
2466				B 17.5	(192,560,523)	(188,090,712)	(4,469,811)	-	(4,469,811)
2467									
2468	108368	Line Transformers							
2469		DPW	S		(306,460,329)	(281,440,754)	(25,019,575)	-	(25,019,575)
2470				B 17.5	(306,460,329)	(281,440,754)	(25,019,575)	-	(25,019,575)
2471									
2472	108369	Services							
2473		DPW	S		(116,846,394)	(107,595,789)	(9,250,605)	-	(9,250,605)
2474				B 17.5	(116,846,394)	(107,595,789)	(9,250,605)	-	(9,250,605)
2475									
2476	108370	Meters							
2477		DPW	S		(85,470,324)	(79,268,506)	(6,201,818)	-	(6,201,818)
2478				B 17.5	(85,470,324)	(79,268,506)	(6,201,818)	-	(6,201,818)
2479									
2480									
2481									
2482	108371	Installations on Customers' Premises							
2483		DPW	S		(5,732,679)	(5,442,726)	(289,953)	-	(289,953)
2484				B 17.5	(5,732,679)	(5,442,726)	(289,953)	-	(289,953)
2485									
2486	108372	Leased Property							
2487		DPW	S		(43,986)	(43,986)	-	-	-
2488				B 17.6	(43,986)	(43,986)	-	-	-
2489									
2490	108373	Street Lights							
2491		DPW	S		(18,132,761)	(16,704,142)	(1,428,619)	-	(1,428,619)
2492				B 17.6	(18,132,761)	(16,704,142)	(1,428,619)	-	(1,428,619)
2493									
2494	108D00	Unclassified Dist Plant - Acct 300							
2495		DPW	S		-	-	-	-	-
2496					-	-	-	-	-
2497									
2498	108DS	Unclassified Dist Sub Plant - Acct 300							
2499		DPW	S		-	-	-	-	-
2500					-	-	-	-	-
2501									
2502	108DP	Unclassified Dist Sub Plant - Acct 300							
2503		DPW	S		-	-	-	-	-
2504					-	-	-	-	-
2505									
2506									
2507									
2508									
2509									
2510									
2511		Summary of Distribution Plant Depr by Factor							
2512		S			(1,531,742,295)	(1,404,451,284)	(127,291,011)	51,758	(127,239,253)
2513									
2514		Total Distribution Depreciation by Factor			(1,531,742,295)	(1,404,451,284)	(127,291,011)	51,758	(127,239,253)



2516 13 MONTH AVG

2517	FERC	BUSINESS	PITA		UNADJUSTED RESULTS			WASHINGTON			
2518	ACCT	DESCRIPTION	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2519	108GP	General Plant Accumulated Depr									
2520		G-SITUS	S			(136,183,967)	(124,293,213)	(11,890,754)	-	(11,890,754)	
2521		G-DGP	SG			(8,338,106)	(7,618,754)	(719,352)	-	(719,352)	
2522		G-DGU	SG			(15,726,295)	(14,369,542)	(1,356,753)	-	(1,356,753)	
2523		G-SG	SG			(30,860,092)	(28,197,704)	(2,662,389)	2,505	(2,659,884)	
2524		CUST	CN			(4,735,977)	(4,374,426)	(361,550)	-	(361,550)	
2525		PTD	SO			(89,024,746)	(81,610,563)	(7,414,183)	-	(7,414,183)	
2526		P	SE			(727,751)	(666,373)	(61,378)	-	(61,378)	
2527		G-SG	SSGCT			(4,195)	(3,848)	(347)	-	(347)	
2528		G-SG	SSGCH			(2,626,196)	(2,393,287)	(232,909)	-	(232,909)	
2529					B 17.12	(288,227,326)	(263,527,711)	(24,699,615)	2,505	(24,697,110)	
2530											
2531											
2532	108MP	Mining Plant Accumulated Depr.									
2533		P	S			-	-	-	-	-	
2534		P	SE			(157,611,352)	(144,318,528)	(13,292,825)	-	(13,292,825)	
2535					B 17.12	(157,611,352)	(144,318,528)	(13,292,825)	-	(13,292,825)	
2536	108MP	Less Centralia Situs Depreciation									
2537		P	S			-	-	-	-	-	
2538						(157,611,352)	(144,318,528)	(13,292,825)	-	(13,292,825)	
2539											
2540	1081390	Accum Depr - Capital Lease									
2541		PTD	SO			-	-	-	-	-	
2542						-	-	-	-	-	
2543											
2544		Remove Capital Leases									
2545						-	-	-	-	-	
2546						-	-	-	-	-	
2547	1081399	Accum Depr - Capital Lease									
2548		P	S			-	-	-	-	-	
2549		P	SE			-	-	-	-	-	
2550						-	-	-	-	-	
2551											
2552		Remove Capital Leases									
2553						-	-	-	-	-	
2554						-	-	-	-	-	
2555											
2556		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>					<b>(445,838,678)</b>	<b>(407,846,239)</b>	<b>(37,992,439)</b>	<b>2,505</b>	<b>(37,989,934)</b>
2557											
2558											
2559											
2560		Summary of General Depreciation by Factor									
2561		S				(136,183,967)	(124,293,213)	(11,890,754)	-	(11,890,754)	
2562		DGP				-	-	-	-	-	
2563		DGU				-	-	-	-	-	
2564		SE				(158,339,103)	(144,984,901)	(13,354,203)	-	(13,354,203)	
2565		SO				(89,024,746)	(81,610,563)	(7,414,183)	-	(7,414,183)	
2566		CN				(4,735,977)	(4,374,426)	(361,550)	-	(361,550)	
2567		SG				(54,924,493)	(50,186,000)	(4,738,494)	2,505	(4,735,989)	
2568		DEU				-	-	-	-	-	
2569		SSGCT				(4,195)	(3,848)	(347)	-	(347)	
2570		SSGCH				(2,626,196)	(2,393,287)	(232,909)	-	(232,909)	
2571		Remove Capital Leases									
2572						-	-	-	-	-	
2573		Total General Depreciation by Factor					(445,838,678)	(407,846,239)	(37,992,439)	2,505	(37,989,934)
2574											
2575		<b>TOTAL ACCUM DEPR - PLANT IN SERVICE</b>			B 17.12		<b>(5,280,504,695)</b>	<b>(4,830,093,885)</b>	<b>(450,410,809)</b>	<b>(2,682,702)</b>	<b>(453,093,511)</b>

2577 **13 MONTH AVG**

2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640
FERC		ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON																																																				
							TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL																																																			
111SP Accum Prov for Amort-Steam							-	-	-	-	-																																																			
P SG							-	-	-	-	-																																																			
P SG							-	-	-	-	-																																																			
111GP Accum Prov for Amort-General							(14,161,079)	(13,018,155)	(1,142,924)	-	(1,142,924)																																																			
G-SITUS S							(1,582,036)	(1,461,262)	(120,775)	-	(120,775)																																																			
CUST CN							-	-	-	-	-																																																			
I-SG SG							(6,872,969)	(6,300,573)	(572,396)	-	(572,396)																																																			
PTD SO							-	-	-	-	-																																																			
P SE							(22,616,084)	(20,779,989)	(1,836,095)	-	(1,836,095)																																																			
111HP Accum Prov for Amort-Hydro							-	-	-	-	-																																																			
P DGP							-	-	-	-	-																																																			
P DGU							(169,706)	(155,065)	(14,641)	-	(14,641)																																																			
P SG							-	-	-	-	-																																																			
P SG							(169,706)	(155,065)	(14,641)	-	(14,641)																																																			
111IP Accum Prov for Amort-Intangible Plant							(30,106,017)	(28,154,307)	(1,951,710)	-	(1,951,710)																																																			
I-SITUS S							(2,268,891)	(2,073,147)	(195,744)	-	(195,744)																																																			
I-DGP SG							(270,579)	(247,236)	(23,344)	-	(23,344)																																																			
I-DGU SG							(558,843)	(511,710)	(47,132)	-	(47,132)																																																			
P SE							(12,098,917)	(11,055,109)	(1,043,808)	77	(1,043,732)																																																			
I-SG SG							(4,271,494)	(3,902,980)	(368,514)	3,177	(365,337)																																																			
I-SG SG							(1,513,128)	(1,382,586)	(130,542)	2,331	(128,211)																																																			
CUST CN							(61,895,209)	(57,170,053)	(4,725,157)	-	(4,725,157)																																																			
P SSGCT							(908)	(833)	(75)	-	(75)																																																			
P SSGCH							(130)	(119)	(12)	-	(12)																																																			
PTD SO							(192,235,496)	(176,225,687)	(16,009,809)	-	(16,009,809)																																																			
111IP Less Non-Utility Plant							(305,219,613)	(280,723,766)	(24,495,847)	5,585	(24,490,262)																																																			
NUTIL OTH							-	-	-	-	-																																																			
111399 Accum Prov for Amort-Mining							-	-	-	-	-																																																			
P SE							-	-	-	-	-																																																			
<b>TOTAL ACCUM PROV FOR AMORTIZATION</b>							<b>(328,005,403)</b>	<b>(301,658,820)</b>	<b>(26,346,583)</b>	<b>5,585</b>	<b>(26,340,998)</b>																																																			
<b>13 MONTH AVG</b>																																																														
Summary of Amortization by Factor							(44,267,096)	(41,172,462)	(3,094,634)	-	(3,094,634)																																																			
S							-	-	-	-	-																																																			
DGP							-	-	-	-	-																																																			
DGU							(558,843)	(511,710)	(47,132)	-	(47,132)																																																			
SE							(199,108,465)	(182,526,259)	(16,582,205)	-	(16,582,205)																																																			
SO							(63,477,245)	(58,631,314)	(4,845,931)	-	(4,845,931)																																																			
CN							(908)	(833)	(75)	-	(75)																																																			
SSGCT							(130)	(119)	(12)	-	(12)																																																			
SSGCH							(20,592,716)	(18,816,123)	(1,776,593)	5,585	(1,771,008)																																																			
SG							(328,005,403)	(301,658,820)	(26,346,583)	5,585	(26,340,998)																																																			
Total Provision For Amortization by Factor																																																														

**PACIFICORP**  
**WASHINGTON**  
**Normalized Results of Operations - MSP Revised Protocol**  
**12 Months Ended 12 MTH END SEPTEMBER 2004**

	(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	220,279,183	31,636,665	251,915,848
3 Interdepartmental	0		
4 Special Sales	66,195,696		
5 Other Operating Revenues	5,830,462		
6 Total Operating Revenues	<u>292,305,340</u>		
7			
8 Operating Expenses:			
9 Steam Production	59,580,062		
10 Nuclear Production	-		
11 Hydro Production	3,311,553		
12 Other Power Supply	85,651,157		
13 Transmission	9,676,055		
14 Distribution	13,758,365		
15 Customer Accounting	7,952,082	112,947	8,065,029
16 Customer Service & Info	476,617		
17 Sales	4,662		
18 Administrative & General	20,154,641		
19 Total O&M Expenses	<u>200,565,196</u>		
20 Depreciation	31,266,029		
21 Amortization	5,038,891		
22 Taxes Other Than Income	5,477,913	1,285,398	6,763,310
23 Income Taxes - Federal	3,301,521	10,102,925	13,404,447
24 Income Taxes - State	773,365	1,372,820	2,146,185
25 Income Taxes - Def Net	12,508,941		
26 Investment Tax Credit Adj.	-		
27 Misc Revenue & Expense	(404,369)		
28 Total Operating Expenses:	<u>258,527,487</u>	12,874,090	271,401,576
29			
30 Operating Rev For Return:	<u>33,777,854</u>	<u>18,762,576</u>	<u>52,540,430</u>
31			
32 Rate Base:			
33 Electric Plant In Service	1,134,495,894		
34 Plant Held for Future Use	103,004		
35 Misc Deferred Debits	10,194,634		
36 Elec Plant Acq Adj	7,969,300		
37 Nuclear Fuel	-		
38 Prepayments	2,022,441		
39 Fuel Stock	4,242,137		
40 Material & Supplies	7,538,018		
41 Working Capital	4,414,425		
42 Weatherization Loans	795,339		
43 Misc Rate Base	57,761		
44 Total Electric Plant:	<u>1,171,832,954</u>	-	1,171,832,954
45			
46 Rate Base Deductions:			
47 Accum Prov For Deprec	(453,093,511)		
48 Accum Prov For Amort	(26,340,998)		
49 Accum Def Income Tax	(77,318,488)		
50 Unamortized ITC	(2,261,530)		
51 Customer Adv For Const	(120,509)		
52 Customer Service Deposits	(1,606,372)		
53 Misc Rate Base Deductions	(10,903,870)		
54			
55 Total Rate Base Deductions	<u>(571,645,277)</u>	-	(571,645,277)
56			
57 Total Rate Base:	<u>600,187,677</u>	-	<u>600,187,677</u>
58			
59 Return on Rate Base	5.628%		8.754%
60 Return on Equity	4.809%		11.124%
61			
62 TAX CALCULATION:			
63 Operating Revenue	50,361,681	30,238,321	80,600,002
64 Other Deductions			
65 Interest (AFUDC)			
66 Interest	19,667,277	-	19,667,277
67 Schedule "M" Additions	45,540,418	-	45,540,418
68 Schedule "M" Deductions	66,736,758	-	66,736,758
69 Income Before Tax	<u>9,498,063</u>	<u>30,238,321</u>	<u>39,736,384</u>
70			
71 State Income Taxes	773,365	1,372,820	2,146,185
72 Taxable Income	<u>8,724,698</u>	<u>28,865,501</u>	<u>37,590,200</u>
73			
74 Federal Income Taxes + Other	<u>3,301,521</u>	<u>10,102,925</u>	<u>13,404,447</u>

**PACIFICORP  
WASHINGTON**  
**Normalized Results of Operations - MSP Revised Protocol**  
**12 Months Ended 12 MTH END SEPTEMBER 2004**

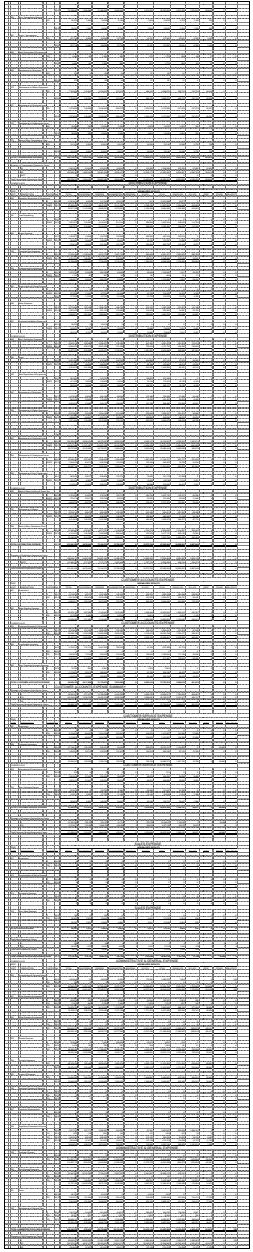
Net Rate Base - Oregon Jurisdiction	\$ 600,187,677	Ref. Page 1.0
Return on Rate Base Requested	<u>8.754%</u>	Ref. Page 2.1
Revenues Required to Earn Requested Return	52,540,430	
Less Current Operating Revenues	<u>(33,777,854)</u>	
Increase to Current Revenues	18,762,576	
Net to Gross Bump-up	<u>168.62%</u>	
Price Change Required for Requested Return	<u>\$ 31,636,665</u>	
Requested Price Change	\$ 31,636,665	
Uncollectible Percent	<u>0.357%</u>	Ref. Page 1.3
Increased Uncollectible Expense	<u>\$ 112,947</u>	
Requested Price Change	\$ 31,636,665	
Franchise Tax	0.000%	Ref. Page 1.3
Washington Revenue Tax	3.873%	Ref. Page 1.3
WUTC Fee	0.190%	Ref. Page 1.3
Resource Supplier	0.000%	Ref. Page 1.3
Increase Taxes Other Than Income	<u>\$ 1,285,398</u>	
Requested Price Change	\$ 31,636,665	
Uncollectible Expense	(112,947)	
Taxes Other Than Income	<u>(1,285,398)</u>	
Income Before Taxes	<u>\$ 30,238,321</u>	
State Effective Tax Rate	<u>4.540%</u>	Ref. Page 2.1
State Income Taxes	<u>\$ 1,372,820</u>	
Taxable Income	\$ 28,865,501	
Federal Income Tax Rate	<u>35.00%</u>	Ref. Page 2.1
Federal Income Taxes	<u>\$ 10,102,925</u>	
Operating Income	100.000%	
Net Operating Income	<u>59.306%</u>	Ref. Page 1.3
Net to Gross Bump-Up	<u>168.62%</u>	

**PACIFICORP**  
**WASHINGTON**  
**Normalized Results of Operations - MSP Revised Protocol**  
**12 Months Ended 12 MTH END SEPTEMBER 2004**

Operating Revenue	100.000%
Operating Deductions	
Uncollectable Accounts	0.357%
Taxes Other - Franchise Tax	0.000%
Taxes Other - Public Utility Tax	0.190%
Taxes Other - Gross Receipts Tax	3.873%
Taxes Other - Resource Supplier	<u>0.000%</u>
Sub-Total	95.580%
State Income Tax @ 4.54%	<u>4.339%</u>
Sub-Total	91.241%
Federal Income Tax @ 35.00%	<u>31.934%</u>
Net Operating Income	<u><u>59.306%</u></u>

The image shows a vertical sheet of graph paper. The grid is composed of small squares. A central column of text is printed vertically down the middle of the page. The text is too small and blurry to read accurately, but it appears to be a list or index of items, possibly related to a technical drawing or a catalog. The text is centered within the grid lines.

The image shows a vertical sheet of graph paper with a grid of small squares. A dashed horizontal line is drawn across the grid, approximately one-fifth of the way down from the top. A solid horizontal line is drawn across the grid, approximately one-fifth of the way up from the bottom. The grid is otherwise empty.



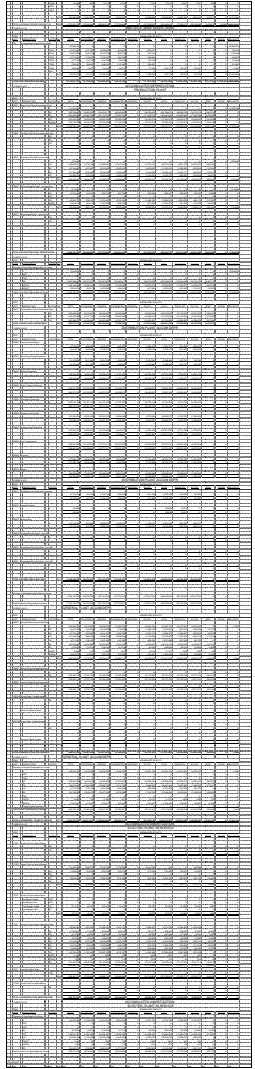


This image shows a vertical sheet of graph paper. It features a grid of small squares. On the left side, there is a vertical margin consisting of several columns of slightly larger squares, intended for writing. The rest of the page is filled with a standard grid of small squares. The grid is oriented vertically, with the margin on the left edge.

This image shows a vertical sheet of graph paper. The grid consists of small squares, with a wider margin on the left side. The grid is oriented vertically, with the margin on the left edge. The paper is otherwise blank.

This image shows a vertical sheet of graph paper. The grid consists of small squares, with a wider margin on the left side. The grid is oriented vertically, with the top of the page at the top of the image. The grid lines are thin and black, forming a consistent pattern of squares throughout the page.

The image shows a vertical sheet of graph paper. It features a central column of 10 larger rectangular cells, each containing a smaller grid of graph paper. The remaining space on either side of this central column is filled with a standard, dense grid of small squares. The entire sheet is oriented vertically on the page.



The image shows a vertical sheet of graph paper. At the top, there is a header section consisting of several rows of boxes, likely for writing a title or date. Below this header, the page is filled with a standard grid of small squares. The grid is oriented vertically, with the header at the top and the grid extending downwards. The grid lines are thin and black, creating a uniform pattern of squares. The paper is otherwise blank, with no text or drawings on it.

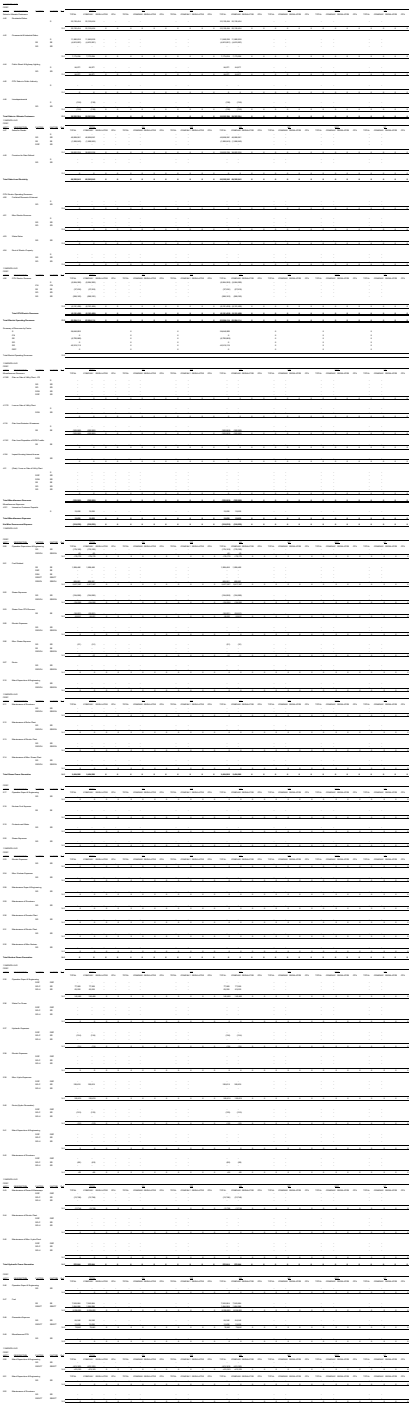


Table with multiple columns and rows, containing text and numerical data. The table is oriented vertically on the page.

1. The first part of the document is a preface, which is written in a very simple and direct style. It explains the purpose of the work and the author's motivation. The preface is divided into several sections, each with a heading. The headings are: "Introduction", "Scope of the work", "Methodology", "Structure of the work", and "Concluding remarks".

2. The second part of the document is the main body of the text. It is divided into several chapters, each with a heading. The headings are: "Chapter 1", "Chapter 2", "Chapter 3", "Chapter 4", "Chapter 5", "Chapter 6", "Chapter 7", "Chapter 8", "Chapter 9", "Chapter 10", "Chapter 11", "Chapter 12", "Chapter 13", "Chapter 14", "Chapter 15", "Chapter 16", "Chapter 17", "Chapter 18", "Chapter 19", "Chapter 20", "Chapter 21", "Chapter 22", "Chapter 23", "Chapter 24", "Chapter 25", "Chapter 26", "Chapter 27", "Chapter 28", "Chapter 29", "Chapter 30", "Chapter 31", "Chapter 32", "Chapter 33", "Chapter 34", "Chapter 35", "Chapter 36", "Chapter 37", "Chapter 38", "Chapter 39", "Chapter 40", "Chapter 41", "Chapter 42", "Chapter 43", "Chapter 44", "Chapter 45", "Chapter 46", "Chapter 47", "Chapter 48", "Chapter 49", "Chapter 50".

3. The third part of the document is a conclusion, which is written in a very simple and direct style. It summarizes the main findings of the work and provides some final thoughts. The conclusion is divided into several sections, each with a heading. The headings are: "Summary", "Conclusions", "Recommendations", and "References".

4. The fourth part of the document is a list of references, which is written in a very simple and direct style. It lists all the sources used in the work. The references are arranged in alphabetical order.

5. The fifth part of the document is an appendix, which is written in a very simple and direct style. It contains additional information that is not included in the main body of the text. The appendix is divided into several sections, each with a heading. The headings are: "Appendix A", "Appendix B", "Appendix C", "Appendix D", "Appendix E", "Appendix F", "Appendix G", "Appendix H", "Appendix I", "Appendix J", "Appendix K", "Appendix L", "Appendix M", "Appendix N", "Appendix O", "Appendix P", "Appendix Q", "Appendix R", "Appendix S", "Appendix T", "Appendix U", "Appendix V", "Appendix W", "Appendix X", "Appendix Y", "Appendix Z".





Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1880	200	180	220	210	230	240	250	260	270	280	290	300	3100
1881	210	190	230	220	240	250	260	270	280	290	300	310	3200
1882	220	200	240	230	250	260	270	280	290	300	310	320	3300
1883	230	210	250	240	260	270	280	290	300	310	320	330	3400
1884	240	220	260	250	270	280	290	300	310	320	330	340	3500
1885	250	230	270	260	280	290	300	310	320	330	340	350	3600
1886	260	240	280	270	290	300	310	320	330	340	350	360	3700
1887	270	250	290	280	300	310	320	330	340	350	360	370	3800
1888	280	260	300	290	310	320	330	340	350	360	370	380	3900
1889	290	270	310	300	320	330	340	350	360	370	380	390	4000
1890	300	280	320	310	330	340	350	360	370	380	390	400	4100
1891	310	290	330	320	340	350	360	370	380	390	400	410	4200
1892	320	300	340	330	350	360	370	380	390	400	410	420	4300
1893	330	310	350	340	360	370	380	390	400	410	420	430	4400
1894	340	320	360	350	370	380	390	400	410	420	430	440	4500
1895	350	330	370	360	380	390	400	410	420	430	440	450	4600
1896	360	340	380	370	390	400	410	420	430	440	450	460	4700
1897	370	350	390	380	400	410	420	430	440	450	460	470	4800
1898	380	360	400	390	410	420	430	440	450	460	470	480	4900
1899	390	370	410	400	420	430	440	450	460	470	480	490	5000
1900	400	380	420	410	430	440	450	460	470	480	490	500	5100
1901	410	390	430	420	440	450	460	470	480	490	500	510	5200
1902	420	400	440	430	450	460	470	480	490	500	510	520	5300
1903	430	410	450	440	460	470	480	490	500	510	520	530	5400
1904	440	420	460	450	470	480	490	500	510	520	530	540	5500
1905	450	430	470	460	480	490	500	510	520	530	540	550	5600
1906	460	440	480	470	490	500	510	520	530	540	550	560	5700
1907	470	450	490	480	500	510	520	530	540	550	560	570	5800
1908	480	460	500	490	510	520	530	540	550	560	570	580	5900
1909	490	470	510	500	520	530	540	550	560	570	580	590	6000
1910	500	480	520	510	530	540	550	560	570	580	590	600	6100
1911	510	490	530	520	540	550	560	570	580	590	600	610	6200
1912	520	500	540	530	550	560	570	580	590	600	610	620	6300
1913	530	510	550	540	560	570	580	590	600	610	620	630	6400
1914	540	520	560	550	570	580	590	600	610	620	630	640	6500
1915	550	530	570	560	580	590	600	610	620	630	640	650	6600
1916	560	540	580	570	590	600	610	620	630	640	650	660	6700
1917	570	550	590	580	600	610	620	630	640	650	660	670	6800
1918	580	560	600	590	610	620	630	640	650	660	670	680	6900
1919	590	570	610	600	620	630	640	650	660	670	680	690	7000
1920	600	580	620	610	630	640	650	660	670	680	690	700	7100
1921	610	590	630	620	640	650	660	670	680	690	700	710	7200
1922	620	600	640	630	650	660	670	680	690	700	710	720	7300
1923	630	610	650	640	660	670	680	690	700	710	720	730	7400
1924	640	620	660	650	670	680	690	700	710	720	730	740	7500
1925	650	630	670	660	680	690	700	710	720	730	740	750	7600
1926	660	640	680	670	690	700	710	720	730	740	750	760	7700
1927	670	650	690	680	700	710	720	730	740	750	760	770	7800
1928	680	660	700	690	710	720	730	740	750	760	770	780	7900
1929	690	670	710	700	720	730	740	750	760	770	780	790	8000
1930	700	680	720	710	730	740	750	760	770	780	790	800	8100
1931	710	690	730	720	740	750	760	770	780	790	800	810	8200
1932	720	700	740	730	750	760	770	780	790	800	810	820	8300
1933	730	710	750	740	760	770	780	790	800	810	820	830	8400
1934	740	720	760	750	770	780	790	800	810	820	830	840	8500
1935	750	730	770	760	780	790	800	810	820	830	840	850	8600
1936	760	740	780	770	790	800	810	820	830	840	850	860	8700
1937	770	750	790	780	800	810	820	830	840	850	860	870	8800
1938	780	760	800	790	810	820	830	840	850	860	870	880	8900
1939	790	770	810	800	820	830	840	850	860	870	880	890	9000
1940	800	780	820	810	830	840	850	860	870	880	890	900	9100
1941	810	790	830	820	840	850	860	870	880	890	900	910	9200
1942	820	800	840	830	850	860	870	880	890	900	910	920	9300
1943	830	810	850	840	860	870	880	890	900	910	920	930	9400
1944	840	820	860	850	870	880	890	900	910	920	930	940	9500
1945	850	830	870	860	880	890	900	910	920	930	940	950	9600
1946	860	840	880	870	890	900	910	920	930	940	950	960	9700
1947	870	850	890	880	900	910	920	930	940	950	960	970	9800
1948	880	860	900	890	910	920	930	940	950	960	970	980	9900
1949	890	870	910	900	920	930	940	950	960	970	980	990	10000
1950	900	880	920	910	930	940	950	960	970	980	990	1000	10100

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			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4194 Impact Housing Interest Income																			
DGU	SG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
421 (Gain) / Loss on Sale of Utility Plant																			
	S		(86,296,557)	0	(1,117)	0	0	(1,650)	(161,834)	0	0	0	0	0	0	0	0	0	(86,131,956)
DGP	SG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DGU	SG		(136,292)	(2,495)	(38,406)	(11,758)	0	(17,465)	(54,215)	(8,743)	(2,690)	(519)	0	0	0	0	0	0	0
SE	SE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SO	SO		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	SG		(54,308)	(994)	(15,304)	(4,685)	0	(6,959)	(21,603)	(3,484)	(1,072)	(207)	0	0	0	0	0	0	0
B1.1			(86,487,156)	(3,489)	(54,826)	(16,444)	0	(26,075)	(237,853)	(12,228)	(3,762)	(725)	0	0	0	0	0	0	(86,131,956)
<b>Total Miscellaneous Revenues</b>			<b>(87,404,769)</b>	<b>(19,774)</b>	<b>(301,011)</b>	<b>(93,834)</b>	<b>0</b>	<b>(152,378)</b>	<b>(602,874)</b>	<b>(74,735)</b>	<b>(24,196)</b>	<b>(4,011)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(86,131,956)</b>
Miscellaneous Expenses																			
4311 Interest on Customer Deposits																			
	S		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Miscellaneous Expenses</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Misc Revenue and Expense</b>			<b>(87,404,769)</b>	<b>(19,774)</b>	<b>(301,011)</b>	<b>(93,834)</b>	<b>0</b>	<b>(152,378)</b>	<b>(602,874)</b>	<b>(74,735)</b>	<b>(24,196)</b>	<b>(4,011)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(86,131,956)</b>

**PRODUCTION EXPENSE YEAR END**

**Steam Power Generation**

FERC

ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
500 Operation Supervision & Engineering															
SNPPS	SG			17,604,129	322,255	4,960,688	1,518,759	0	2,255,909	7,002,758	1,129,356	347,428	66,976	0	0
SSGCH	SSGCH			1,351,910	24,530	394,585	119,896	0	172,859	526,118	81,850	27,235	4,836	0	0
B2.1				18,956,040	346,785	5,355,273	1,638,655	0	2,428,769	7,528,876	1,211,205	374,663	71,813	0	0
501 Fuel Related															
SE	SE			379,444,778	6,733,998	101,800,732	32,002,091	0	52,228,104	151,023,782	25,847,670	8,449,765	1,358,636	0	0
DEP	SE			0	0	0	0	0	0	0	0	0	0	0	0
DEU	SE			0	0	0	0	0	0	0	0	0	0	0	0
SSECT	SSECT			0	0	0	0	0	0	0	0	0	0	0	0
SSECH	SSECH			35,227,394	604,518	9,664,969	3,038,774	0	4,887,021	13,847,549	2,268,147	793,897	122,520	0	0
B2.1				414,672,172	7,338,516	111,465,701	35,040,865	0	57,115,125	164,871,331	28,115,817	9,243,662	1,481,155	0	0
502 Steam Expenses															
SNPPS	SG			29,462,199	539,324	8,302,188	2,541,789	0	3,775,481	11,719,787	1,890,085	581,454	112,091	0	0
SSGCH	SSGCH			2,119,131	38,452	618,515	187,939	0	270,958	824,695	128,300	42,691	7,581	0	0
B2.1				31,581,329	577,776	8,920,702	2,729,727	0	4,046,439	12,544,482	2,018,385	624,145	119,673	0	0
503 Steam From Other Sources															
SE	SE			4,104,413	72,841	1,101,168	346,163	0	564,946	1,633,608	279,591	91,400	14,696	0	0
B2.1				4,104,413	72,841	1,101,168	346,163	0	564,946	1,633,608	279,591	91,400	14,696	0	0
505 Electric Expenses															
SNPPS	SG			1,688,471	30,909	475,796	145,669	0	216,372	671,658	108,320	33,323	6,424	0	0
SSGCH	SSGCH			1,068,398	19,386	311,835	94,753	0	136,609	415,785	64,685	21,523	3,822	0	0
B2.1				2,756,870	50,295	787,632	240,422	0	352,981	1,087,443	173,005	54,846	10,246	0	0
506 Misc. Steam Expense															
SNPPS	SG			40,477,533	740,967	11,406,211	3,492,113	0	5,187,058	16,101,584	2,596,750	798,849	154,000	0	0
SE	SE			0	0	0	0	0	0	0	0	0	0	0	0
SSGCH	SSGCH			907,047	16,458	264,741	80,443	0	115,978	352,992	54,916	18,273	3,245	0	0
B2.1				41,384,579	757,425	11,670,953	3,572,556	0	5,303,036	16,454,576	2,651,666	817,122	157,245	0	0
507 Rents															
SNPPS	SG			3,045,616	55,752	858,228	262,754	0	390,285	1,211,518	195,385	60,107	11,587	0	0

	SSGCH	SSGCH	26,561	482	7,752	2,356	0	3,396	10,337	1,608	535	95	0	0
		B2.2	3,072,177	56,234	865,980	265,110	0	393,682	1,221,854	196,993	60,642	11,682	0	0
510 Maint Supervision & Engineering														
	SNPPS	SG	5,277,205	96,603	1,487,070	455,280	0	676,256	2,099,223	338,548	104,149	20,078	0	0
	SSGCH	SSGCH	2,255,063	40,918	658,189	199,994	0	288,339	877,595	136,530	45,429	8,067	0	0
		B2.2	7,532,267	137,521	2,145,259	655,274	0	964,595	2,976,818	475,078	149,578	28,145	0	0

### Steam Power Generation Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJ/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
511 Maintenance of Structures															
	SNPPS	SG		17,374,505	318,051	4,895,982	1,498,948	0	2,226,484	6,911,416	1,114,624	342,896	66,103	0	0
	SSGCH	SSGCH		674,569	12,240	196,888	59,825	0	86,252	262,520	40,841	13,590	2,413	0	0
		B2.2		18,049,074	330,291	5,092,870	1,558,774	0	2,312,736	7,173,935	1,155,465	356,486	68,516	0	0
512 Maintenance of Boiler Plant															
	SNPPS	SG		79,966,372	1,463,834	22,533,818	6,898,929	0	10,247,419	31,809,875	5,130,073	1,578,185	304,239	0	0
	SSGCH	SSGCH		6,951,527	126,135	2,028,956	616,508	0	888,843	2,705,302	420,872	140,042	24,869	0	0
		B2.2		86,917,899	1,589,970	24,562,773	7,515,436	0	11,136,262	34,515,177	5,550,945	1,718,227	329,108	0	0
513 Maintenance of Electric Plant															
	SNPPS	SG		28,505,053	521,803	8,032,472	2,459,213	0	3,652,826	11,339,043	1,828,681	562,565	108,450	0	0
	SSGCH	SSGCH		2,636,318	47,836	769,467	233,806	0	337,088	1,025,967	159,613	53,110	9,431	0	0
		B2.2		31,141,370	569,639	8,801,939	2,693,019	0	3,989,913	12,365,010	1,988,294	615,674	117,881	0	0
514 Maintenance of Misc. Steam Plant															
	SNPPS	SG		7,930,366	145,170	2,234,707	684,175	0	1,016,249	3,154,625	508,756	156,511	30,172	0	0
	SSGCH	SSGCH		2,089,443	37,913	609,850	185,306	0	267,162	813,141	126,503	42,093	7,475	0	0
		B2.2		10,019,809	183,083	2,844,557	869,481	0	1,283,412	3,967,767	635,259	198,603	37,647	0	0
<b>Total Steam Power Generation</b>			B2.2	<b>670,188,000</b>	<b>12,010,375</b>	<b>183,614,808</b>	<b>57,125,483</b>	<b>0</b>	<b>89,891,896</b>	<b>266,340,877</b>	<b>44,451,704</b>	<b>14,305,050</b>	<b>2,447,808</b>	<b>0</b>	<b>0</b>

### Nuclear Power Generation Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJ/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
517 Operation Super & Engineering															
	SNPPN	SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
518 Nuclear Fuel Expense															
	SE	SE		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
519 Coolants and Water															
	SNPPN	SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
520 Steam Expenses															
	SNPPN	SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0

### Nuclear Power Generation Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJ/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
523 Electric Expenses															
	SNPPN	SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
524 Misc. Nuclear Expenses															
	SNPPN	SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0

528 Maintenance Super & Engineering





	SNPPH-P	SG	40,527	742	11,420	3,496	0	5,193	16,121	2,600	800	154	0	0
	SNPPH-U	SG	17,968	329	5,063	1,550	0	2,303	7,148	1,153	355	68	0	0
		B2.3	58,496	1,071	16,484	5,047	0	7,496	23,269	3,753	1,154	223	0	0
541 Maint Supervision & Engineering														
	DGP	DGP	0	0	0	0	0	0	0	0	0	0	0	0
	SNPPH-P	SG	0	0	0	0	0	0	0	0	0	0	0	0
	SNPPH-U	SG	0	0	0	0	0	0	0	0	0	0	0	0
		B2.3	0	0	0	0	0	0	0	0	0	0	0	0
542 Maintenance of Structures														
	DGP	DGP	0	0	0	0	0	0	0	0	0	0	0	0
	SNPPH-P	SG	1,129,681	20,680	318,334	97,461	0	144,765	449,377	72,472	22,295	4,298	0	0
	SNPPH-U	SG	109,051	1,996	30,730	9,408	0	13,975	43,380	6,996	2,152	415	0	0
		B2.3	1,238,732	22,676	349,064	106,869	0	158,739	492,756	79,468	24,447	4,713	0	0

### Hydraulic Power Generation Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOI/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
543 Maintenance of Dams & Waterways															
	DGP	DGP		0	0	0	0	0	0	0	0	0	0	0	0
	SNPPH-P	SG		1,119,945	20,501	315,591	96,621	0	143,517	445,504	71,848	22,103	4,261	0	0
	SNPPH-U	SG		1,401,434	25,654	394,912	120,906	0	179,589	557,477	89,906	27,658	5,332	0	0
		B2.3		2,521,379	46,155	710,502	217,527	0	323,106	1,002,981	161,754	49,761	9,593	0	0
544 Maintenance of Electric Plant															
	DGP	DGP		0	0	0	0	0	0	0	0	0	0	0	0
	SNPPH-P	SG		1,374,122	25,154	387,215	118,549	0	176,089	546,613	88,154	27,119	5,228	0	0
	SNPPH-U	SG		546,561	10,005	154,016	47,153	0	70,040	217,417	35,063	10,787	2,079	0	0
		B2.3		1,920,682	35,159	541,231	165,703	0	246,129	764,029	123,217	37,906	7,307	0	0
545 Maintenance of Misc. Hydro Plant															
	DGP	DGP		0	0	0	0	0	0	0	0	0	0	0	0
	SNPPH-P	SG		2,338,919	42,815	659,087	201,785	0	299,725	930,400	150,048	46,160	8,899	0	0
	SNPPH-U	SG		907,066	16,604	255,603	78,255	0	116,237	360,822	58,191	17,901	3,451	0	0
		B2.3		3,245,985	59,420	914,690	280,040	0	415,962	1,291,222	208,239	64,061	12,350	0	0
		B2.4		<b>35,683,397</b>	<b>653,207</b>	<b>10,055,266</b>	<b>3,078,509</b>	<b>0</b>	<b>4,572,706</b>	<b>14,194,522</b>	<b>2,289,193</b>	<b>704,234</b>	<b>135,761</b>	<b>0</b>	<b>0</b>

### Other Power Generation Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOI/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
546 Operation Super & Engineering															
	SNPPO	SG		130,513	2,389	36,777	11,260	0	16,725	51,917	8,373	2,576	497	0	0
		B2.5		130,513	2,389	36,777	11,260	0	16,725	51,917	8,373	2,576	497	0	0
547 Fuel															
	SE	SE		54,911,931	974,521	14,732,249	4,631,232	0	7,558,270	21,855,637	3,740,585	1,222,821	196,617	0	0
	SSECT	SSECT		12,534,106	236,322	3,193,354	1,025,093	0	1,673,989	5,151,987	943,063	262,560	47,739	0	0
		B2.5		67,446,037	1,210,842	17,925,603	5,656,324	0	9,232,259	27,007,625	4,683,648	1,485,380	244,356	0	0
548 Generation Expense															
	SNPPO	SG		7,151,164	130,907	2,015,135	616,951	0	916,397	2,844,666	458,768	141,133	27,207	0	0
	SSGCT	SSGCT		2,452,254	43,502	636,802	202,636	0	311,142	1,029,369	173,149	45,040	10,615	0	0
		B2.5		9,603,418	174,408	2,651,937	819,588	0	1,227,539	3,874,035	631,917	186,172	37,822	0	0

549 Miscellaneous Other

ACCT	DESCRIPTION	FACTOR	FACTOJ/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
SNPPO	SG			1,415,983	25,920	399,012	122,161	0	181,453	563,265	90,839	27,945	5,387	0	0
B2.5				1,415,983	25,920	399,012	122,161	0	181,453	563,265	90,839	27,945	5,387	0	0

Other Power Generation Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJ/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
550 Maint Supervision & Engineering															
SNPPO	SG			346,001	6,334	97,500	29,851	0	44,339	137,636	22,197	6,829	1,316	0	0
SSGCT	SSGCT			17,018,752	301,904	4,419,432	1,406,304	0	2,159,337	7,143,868	1,201,665	312,576	73,665	0	0
B2.5				17,364,753	308,238	4,516,932	1,436,155	0	2,203,676	7,281,504	1,223,862	319,405	74,982	0	0
551 Maint Supervision & Engineering															
SNPPO	SG			0	0	0	0	0	0	0	0	0	0	0	0
B2.5				0	0	0	0	0	0	0	0	0	0	0	0
552 Maintenance of Structures															
SNPPO	SG			61,854	1,132	17,430	5,336	0	7,926	24,605	3,968	1,221	235	0	0
SSGCT	SSGCT			32,372	574	8,406	2,675	0	4,107	13,589	2,286	595	140	0	0
B2.5				94,226	1,707	25,836	8,011	0	12,034	38,194	6,254	1,815	375	0	0
553 Maint of Generation & Electric Plant															
SNPPO	SG			94,839	1,736	26,725	8,182	0	12,153	37,726	6,084	1,872	361	0	0
SSGCT	SSGCT			264,075	4,685	68,575	21,821	0	33,506	110,849	18,646	4,850	1,143	0	0
B2.5				358,914	6,421	95,300	30,003	0	45,659	148,576	24,730	6,722	1,504	0	0
554 Maintenance of Misc. Other															
SNPPO	SG			81,775	1,497	23,043	7,055	0	10,479	32,529	5,246	1,614	311	0	0
SSGCT	SSGCT			62,568	1,110	16,248	5,170	0	7,939	26,264	4,418	1,149	271	0	0
B2.5				144,343	2,607	39,291	12,225	0	18,418	58,793	9,664	2,763	582	0	0
<b>Total Other Power Generation</b>			B2.5	<b>96,558,188</b>	<b>1,732,532</b>	<b>25,690,688</b>	<b>8,095,727</b>	<b>0</b>	<b>12,937,763</b>	<b>39,023,908</b>	<b>6,679,287</b>	<b>2,032,778</b>	<b>365,504</b>	<b>0</b>	<b>0</b>

Other Power Supply Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJ/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
555 Purchased Power															
S				(119,237,364)	0	(63,854,587)	(20,107,633)	0	0	0	(35,275,144)	0	0	0	0
SG	SG			373,638,016	6,839,678	105,287,896	32,234,826	0	47,880,443	148,629,709	23,969,954	7,373,974	1,421,538	0	0
SE	SE			98,567,274	1,749,271	26,444,482	8,313,091	0	13,567,144	39,231,012	6,714,375	2,194,971	352,929	0	0
SSGC	SSGC			0	0	0	0	0	0	0	0	0	0	0	0
DGP	DGP			0	0	0	0	0	0	0	0	0	0	0	0
B2.6				352,967,927	8,588,949	67,877,791	20,440,283	0	61,447,587	187,860,721	(4,590,815)	9,568,945	1,774,467	0	0
556 System Control & Load Dispatch															
SG	SG			3,236,366	59,244	911,979	279,211	0	414,729	1,287,396	207,622	63,872	12,313	0	0
B2.6				3,236,366	59,244	911,979	279,211	0	414,729	1,287,396	207,622	63,872	12,313	0	0

Other Power Supply Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJ/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
557 Other Expenses															
S				0	0	0	0	0	0	0	0	0	0	0	0
SG	SG			30,323,034	555,082	8,544,763	2,616,055	0	3,885,794	12,062,219	1,945,310	598,444	115,367	0	0
SGCT	SGCT			0	0	0	0	0	0	0	0	0	0	0	0
SE	SE			0	0	0	0	0	0	0	0	0	0	0	0
TROJP	TROJP			0	0	0	0	0	0	0	0	0	0	0	0
B2.6				30,323,034	555,082	8,544,763	2,616,055	0	3,885,794	12,062,219	1,945,310	598,444	115,367	0	0

ECD		Embedded Cost Differentials												
Company Owned Hydro	DGP	DGP	(44,909,207)	-1,597,794	-24,595,953	-7,530,270	0	-11,185,190	0	0	0	0	0	0
Company Owned Hydro	SG	SG	44,909,207	822,091	12,655,018	3,874,446	0	5,754,962	17,864,463	2,881,055	886,311	170,861	0	0
Mid-C Contract	MC	MC	(33,601,803)	-202,412	-22,428,179	-4,186,071	0	-1,416,965	-4,398,520	-709,362	-218,224	-42,069	0	0
Mid-C Contract	SG	SG	33,601,803	615,102	9,468,691	2,898,924	0	4,305,957	13,366,483	2,155,652	663,152	127,841	0	0
Existing QF Contracts	S	S	45,101,838	2,526,356	28,496,914	1,247,926	0	204,330	11,566,716	1,059,596	0	0	0	0
Existing QF Contracts	SG	SG	(45,101,838)	-825,617	-12,709,300	-3,891,065	0	-5,779,647	-17,941,089	-2,893,413	-890,112	-171,594	0	0
			0	1,337,725	(9,112,808)	(7,586,110)	0	(8,116,553)	20,458,052	2,493,529	441,126	85,039	0	0
<b>Total Other Power Supply</b>		B2.7	<b>386,527,327</b>	<b>10,541,000</b>	<b>68,221,725</b>	<b>15,749,439</b>	<b>0</b>	<b>57,631,557</b>	<b>221,668,389</b>	<b>55,645</b>	<b>10,672,386</b>	<b>1,987,186</b>	<b>0</b>	<b>0</b>
<b>TOTAL PRODUCTION EXPENSE</b>			<b>1,188,956,911</b>	<b>24,937,113</b>	<b>287,582,486</b>	<b>84,049,158</b>	<b>0</b>	<b>165,033,921</b>	<b>541,227,696</b>	<b>53,475,829</b>	<b>27,714,448</b>	<b>4,936,259</b>	<b>0</b>	<b>0</b>

## PRODUCTION EXPENSE SUMMARY

FERC															
ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
Summary of Production Expense by Factor															
S				(74,135,526)	2,526,356	(35,357,673)	(18,859,707)	-	204,330	11,566,716	(34,215,547)	-	-	-	-
SG				716,903,564	13,123,368	202,017,097	61,849,331	-	91,868,757	285,177,534	45,991,426	14,148,528	2,727,522	-	-
SE				537,028,396	9,530,631	144,078,630	45,292,577	-	73,918,463	213,744,039	36,582,221	11,958,957	1,922,878	-	-
SNPPH				-	-	-	-	-	-	-	-	-	-	-	-
TROJP				-	-	-	-	-	-	-	-	-	-	-	-
SGCT				-	-	-	-	-	-	-	-	-	-	-	-
DGP				(44,909,207)	(1,597,794)	(24,595,953)	(7,530,270)	-	(11,185,190)	-	-	-	-	-	-
DEU				-	-	-	-	-	-	-	-	-	-	-	-
DEP				-	-	-	-	-	-	-	-	-	-	-	-
SNPPS				-	-	-	-	-	-	-	-	-	-	-	-
SNPPO				-	-	-	-	-	-	-	-	-	-	-	-
DGU				-	-	-	-	-	-	-	-	-	-	-	-
MC				(33,601,803)	(202,412)	(22,428,179)	(4,186,071)	-	(1,416,965)	(4,398,520)	(709,362)	(218,224)	(42,069)	-	-
SSGCT				19,830,021	351,775	5,149,463	1,638,607	-	2,516,031	8,323,939	1,400,164	364,210	85,834	-	-
SSECT				12,534,106	236,322	3,193,354	1,025,093	-	1,673,989	5,151,987	943,063	262,560	47,739	-	-
SSGC				-	-	-	-	-	-	-	-	-	-	-	-
SSGCH				20,079,966	364,351	5,860,779	1,780,825	-	2,567,485	7,814,451	1,215,718	404,521	71,836	-	-
SSECH				35,227,394	604,518	9,664,969	3,038,774	-	4,887,021	13,847,549	2,268,147	793,897	122,520	-	-
<b>Total Production Expense by Factor</b>			<b>1,188,956,911</b>	<b>24,937,113</b>	<b>287,582,486</b>	<b>84,049,158</b>	<b>0</b>	<b>165,033,921</b>	<b>541,227,696</b>	<b>53,475,829</b>	<b>27,714,448</b>	<b>4,936,259</b>	<b>0</b>	<b>0</b>	

## TRANSMISSION EXPENSE

FERC															
ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
560 Operation Supervision & Engineering															
		SNPT	SG	4,829,098	88,400	1,360,797	416,620	0	618,833	1,920,970	309,801	95,305	18,373	0	0
			B2.8	4,829,098	88,400	1,360,797	416,620	0	618,833	1,920,970	309,801	95,305	18,373	0	0
561 Load Dispatching															
		SNPT	SG	5,064,678	92,712	1,427,182	436,944	0	649,021	2,014,682	324,914	99,955	19,269	0	0
			B2.8	5,064,678	92,712	1,427,182	436,944	0	649,021	2,014,682	324,914	99,955	19,269	0	0
562 Station Expense															
		SNPT	SG	1,119,602	20,495	315,494	96,591	0	143,473	445,367	71,826	22,096	4,260	0	0
			B2.8	1,119,602	20,495	315,494	96,591	0	143,473	445,367	71,826	22,096	4,260	0	0
563 Overhead Line Expense															
		SNPT	SG	2,443,660	44,733	688,602	210,822	0	313,147	972,065	156,768	48,227	9,297	0	0
			B2.8	2,443,660	44,733	688,602	210,822	0	313,147	972,065	156,768	48,227	9,297	0	0

564 Underground Line Expense	SNPT	SG	0	0	0	0	0	0	0	0	0	0	0	0
		B2.8	0	0	0	0	0	0	0	0	0	0	0	0
565 Transmission of Electricity by Others	SG	SG	73,362,264	1,342,942	20,672,838	6,329,173	0	9,401,125	29,182,823	4,706,400	1,447,849	279,113	0	0
	SE	SE	3,039,698	53,945	815,516	256,366	0	418,395	1,209,838	207,063	67,690	10,884	0	0
		B2.8	76,401,962	1,396,888	21,488,355	6,585,539	0	9,819,520	30,392,660	4,913,464	1,515,539	289,997	0	0
566 Misc. Transmission Expense	SNPT	SG	59,210	1,084	16,685	5,108	0	7,588	23,553	3,799	1,169	225	0	0
		B2.8	59,210	1,084	16,685	5,108	0	7,588	23,553	3,799	1,169	225	0	0
567 Rents - Transmission	SNPT	SG	321,746	5,890	90,665	27,758	0	41,231	127,987	20,641	6,350	1,224	0	0
		B2.9	321,746	5,890	90,665	27,758	0	41,231	127,987	20,641	6,350	1,224	0	0
568 Maint Supervision & Engineering	SNPT	SG	4,464	82	1,258	385	0	572	1,776	286	88	17	0	0
		B2.9	4,464	82	1,258	385	0	572	1,776	286	88	17	0	0
569 Maintenance of Structures	SNPT	SG	213	4	60	18	0	27	85	14	4	1	0	0
		B2.9	213	4	60	18	0	27	85	14	4	1	0	0
570 Maintenance of Station Equipment	SNPT	SG	7,789,458	142,591	2,195,001	672,019	0	998,193	3,098,574	499,716	153,730	29,636	0	0
		B2.9	7,789,458	142,591	2,195,001	672,019	0	998,193	3,098,574	499,716	153,730	29,636	0	0
571 Maintenance of Overhead Lines	SNPT	SG	7,978,982	146,060	2,248,407	688,370	0	1,022,479	3,173,965	511,875	157,470	30,357	0	0
		B2.9	7,978,982	146,060	2,248,407	688,370	0	1,022,479	3,173,965	511,875	157,470	30,357	0	0
572 Maintenance of Underground Lines	SNPT	SG	38,696	708	10,904	3,338	0	4,959	15,393	2,482	764	147	0	0
		B2.9	38,696	708	10,904	3,338	0	4,959	15,393	2,482	764	147	0	0
573 Maint of Misc. Transmission Plant	SNPT	SG	191,422	3,504	53,941	16,515	0	24,530	76,146	12,280	3,778	728	0	0
		B2.9	191,422	3,504	53,941	16,515	0	24,530	76,146	12,280	3,778	728	0	0
<b>TOTAL TRANSMISSION EXPENSE</b>		B2.9	<b>106,243,192</b>	<b>1,943,150</b>	<b>29,897,350</b>	<b>9,160,028</b>	<b>0</b>	<b>13,643,572</b>	<b>42,263,223</b>	<b>6,827,864</b>	<b>2,104,474</b>	<b>403,531</b>	<b>0</b>	<b>0</b>
Summary of Transmission Expense by Factor														
SE			3,039,698	53,945	815,516	256,366	0	418,395	1,209,838	207,063	67,690	10,884	0	0
SG			103,203,494	1,889,204	29,081,834	8,903,662	0	13,225,177	41,053,385	6,620,801	2,036,784	392,647	0	0
SNPT			0	0	0	0	0	0	0	0	0	0	0	0
Total Transmission Expense by Factor			106,243,192	1,943,150	29,897,350	9,160,028	0	13,643,572	42,263,223	6,827,864	2,104,474	403,531	0	0

## DISTRIBUTION EXPENSE

ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
580 Operation Supervision & Engineering															
		S	B2.10	(1,903,424)	8,529	141,344	(32,243)	0	181	(2,012,658)	(8,577)	0	0	0	0
	SNPD	SNPD	B2.10	27,773,130	1,112,343	8,699,149	2,009,412	0	2,185,746	12,110,001	1,237,518	418,962	0	0	0
				25,869,706	1,120,872	8,840,493	1,977,169	0	2,185,926	10,097,343	1,228,941	418,962	0	0	0
581 Load Dispatching															
		S	B2.10	0	0	0	0	0	0	0	0	0	0	0	0
	SNPD	SNPD	B2.10	7,609,134	304,754	2,383,346	550,528	0	598,839	3,317,833	339,049	114,785	0	0	0
				7,609,134	304,754	2,383,346	550,528	0	598,839	3,317,833	339,049	114,785	0	0	0
582 Station Expense															
		S	B2.10	1,384,439	13,488	393,798	116,321	0	250,302	481,018	129,512	0	0	0	0
	SNPD	SNPD	B2.10	402,823	16,133	126,173	29,145	0	31,702	175,644	17,949	6,077	0	0	0
				1,787,262	29,621	519,971	145,465	0	282,004	656,662	147,461	6,077	0	0	0
583 Overhead Line Expenses															
		S	B2.11	17,852,740	1,195,643	6,210,775	1,681,538	0	993,649	6,451,471	1,062,875	256,789	0	0	0
	SNPD	SNPD	B2.11	4,773,990	191,203	1,495,318	345,403	0	375,713	2,081,617	212,720	72,016	0	0	0
				22,626,730	1,386,846	7,706,093	2,026,940	0	1,369,362	8,533,088	1,275,595	328,806	0	0	0
584 Underground Line Expense															
		S	B2.11	1,877,835	32,996	560,392	22,974	0	60,648	1,169,892	1,541	29,393	0	0	0
	SNPD	SNPD	B2.11	1,138	46	356	82	0	90	496	51	17	0	0	0
				1,878,973	33,042	560,748	23,056	0	60,737	1,170,388	1,592	29,410	0	0	0
585 Street Lighting & Signal Systems															
		S		0	0	0	0	0	0	0	0	0	0	0	0
	SNPD	SNPD	B2.11	276,101	11,058	86,481	19,976	0	21,729	120,389	12,303	4,165	0	0	0
			B2.11	276,101	11,058	86,481	19,976	0	21,729	120,389	12,303	4,165	0	0	0
586 Meter Expenses															
		S	B2.12	3,739,093	187,248	1,355,370	446,922	0	231,612	1,185,126	271,617	61,198	0	0	0
	SNPD	SNPD	B2.12	1,576,594	63,144	493,824	114,068	0	124,078	687,447	70,250	23,783	0	0	0
				5,315,687	250,392	1,849,194	560,990	0	355,690	1,872,573	341,867	84,981	0	0	0
587 Customer Installation Expenses															
		S	B2.12	36,916	0	36,916	0	0	0	0	0	0	0	0	0
	SNPD	SNPD	B2.12	165,140	6,614	51,725	11,948	0	12,996	72,006	7,358	2,491	0	0	0
				202,056	6,614	88,641	11,948	0	12,996	72,006	7,358	2,491	0	0	0
<b>DISTRIBUTION EXPENSE</b>															
588 Misc. Distribution Expenses															
		S	B2.12	8,374,438	222,686	2,356,877	357,581	0	541,983	4,281,573	497,819	115,919	0	0	0
	SNPD	SNPD	B2.12	9,650,870	386,527	3,022,863	698,249	0	759,524	4,208,098	430,024	145,585	0	0	0
				18,025,308	609,213	5,379,739	1,055,830	0	1,301,507	8,489,671	927,843	261,504	0	0	0
589 Rents															
		S	B2.13	3,251,090	156,908	976,462	245,763	0	834,855	971,147	37,272	28,683	0	0	0
	SNPD	SNPD	B2.13	1,102,766	44,167	345,410	79,786	0	86,788	480,842	49,137	16,635	0	0	0
				4,353,857	201,075	1,321,872	325,549	0	921,643	1,451,990	86,409	45,319	0	0	0
590 Maint Supervision & Engineering															
		S	B2.13	581,631	0	223,723	0	0	136,653	221,255	0	0	0	0	0
	SNPD	SNPD	B2.13	407,975	16,340	127,787	29,517	0	32,108	177,891	18,179	6,154	0	0	0
				989,606	16,340	351,510	29,517	0	168,761	399,146	18,179	6,154	0	0	0
591 Maintenance of Structures															
		S	B2.13	1,470,095	24,884	364,198	88,694	0	137,495	725,099	97,286	32,439	0	0	0
	SNPD	SNPD	B2.13	562,943	22,546	176,326	40,729	0	44,304	245,462	25,084	8,492	0	0	0
				2,033,037	47,431	540,524	129,424	0	181,799	970,560	122,369	40,931	0	0	0
592 Maintenance of Station Equipment															
		S	B2.13	5,050,104	53,596	1,644,185	588,298	0	676,694	1,699,431	351,012	36,889	0	0	0

SNPD	SNPD	B2.13	1,980,070	79,304	620,201	143,260	0	155,832	863,376	88,228	29,870	0	0	0
			7,030,175	132,900	2,264,386	731,558	0	832,525	2,562,807	439,240	66,759	0	0	0

Ref

593 Maintenance of Overhead Lines

S	B2.14	102,374,810	5,058,243	38,279,261	5,072,539	0	6,000,127	42,162,602	4,760,024	1,042,014	0	0	0	
SNPD	SNPD	B2.14	(42,620,420)	-1,706,992	-13,349,644	-3,083,627	0	-3,354,228	-18,583,909	-1,899,085	-642,935	0	0	0
			59,754,390	3,351,251	24,929,617	1,988,912	0	2,645,899	23,578,693	2,860,939	399,078	0	0	0

594 Maintenance of Underground Lines

S	B2.14	23,303,971	557,697	7,489,030	1,290,128	0	1,561,876	11,140,121	827,177	437,943	0	0	0	
SNPD	SNPD	B2.14	1,592,711	63,790	498,872	115,234	0	125,346	694,474	70,968	24,026	0	0	0
			24,896,681	621,487	7,987,902	1,405,362	0	1,687,222	11,834,595	898,145	461,969	0	0	0

595 Maintenance of Line Transformers

S	B2.14	961,249	25,077	538,699	115,001	0	74,060	151,133	57,280	0	0	0	0	
SNPD	SNPD	B2.14	160,464	6,427	50,261	11,610	0	12,629	69,968	7,150	2,421	0	0	0
			1,121,713	31,504	588,960	126,611	0	86,688	221,100	64,430	2,421	0	0	0

DISTRIBUTION EXPENSE

596 Maint of Street Lighting & Signal Sys.

S	B2.15	3,782,974	54,853	679,391	140,095	0	260,794	2,457,133	125,312	65,396	0	0	0	
SNPD	SNPD	B2.15	732,236	29,327	229,352	52,978	0	57,627	319,279	32,627	11,046	0	0	0
			4,515,210	84,179	908,743	193,073	0	318,421	2,776,412	157,939	76,442	0	0	0

597 Maintenance of Meters

S	B2.15	2,686,775	40,874	829,032	250,867	0	341,009	934,611	227,347	63,035	0	0	0	
SNPD	SNPD	B2.15	1,600,175	64,089	501,210	115,774	0	125,934	697,729	71,301	24,139	0	0	0
			4,286,950	104,962	1,330,242	366,641	0	466,943	1,632,340	298,648	87,174	0	0	0

598 Maint of Misc. Distribution Plant

S	B2.15	14,424,105	420,507	3,977,751	1,126,708	0	1,704,716	5,620,006	1,214,991	359,426	0	0	0	
SNPD	SNPD	B2.15	4,706,205	188,488	1,474,086	340,498	0	370,378	2,052,061	209,700	70,994	0	0	0
			19,130,311	608,995	5,451,837	1,467,206	0	2,075,094	7,672,067	1,424,691	430,420	0	0	0

TOTAL DISTRIBUTION EXPENSE

	B2.16	211,702,886	8,952,536	73,090,299	13,135,755	0	15,573,786	87,429,664	10,652,997	2,867,848	0	0	0
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Summary of Distribution Expense by Factor

S	189,248,841	8,053,228	66,057,204	11,511,185	0	13,806,652	77,638,960	9,652,487	2,529,125	0	0	0
SNPD	22,454,044	899,308	7,033,096	1,624,571	0	1,767,134	9,790,704	1,000,510	338,723	0	0	0

Total Distribution Expense by Factor

	211,702,886	8,952,536	73,090,299	13,135,755	0	15,573,786	87,429,664	10,652,997	2,867,848	0	0	0
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CUSTOMER ACCOUNTS EXPENSE

FERC

ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
901	Supervision														
		S	B2.17	2,115,717	45,331	1,337,858	145,890	0	429,572	(209,184)	256,296	109,954	0	0	0
		CN	B2.17	6,796,446	186,834	2,235,398	518,849	0	472,832	3,053,631	268,701	60,202	0	0	0
				8,912,164	232,165	3,573,255	664,739	0	902,404	2,844,446	524,998	170,156	0	0	0

902 Meter Reading Expense

S	B2.17	23,422,744	567,588	7,100,647	1,823,062	0	1,946,094	10,593,558	1,098,410	293,387	0	0	0	
CN	CN	B2.17	127,105	3,494	41,806	9,703	0	8,843	57,108	5,025	1,126	0	0	0
			23,549,850	571,082	7,142,452	1,832,765	0	1,954,936	10,650,666	1,103,435	294,513	0	0	0

CUSTOMER ACCOUNTS EXPENSE

903 Customer Receipts & Collections

S	B2.19	6,161,565	221,593	1,859,599	488,660	0	188,519	2,994,041	347,613	61,540	0	0	0	
CN	CN	B2.19	45,085,399	1,239,395	14,828,895	3,441,875	0	3,136,610	20,256,786	1,782,477	399,361	0	0	0
			51,246,964	1,460,988	16,688,494	3,930,535	0	3,325,129	23,250,827	2,130,090	460,901	0	0	0

904 Uncollectible Accounts

	S	B2.21	2,740,133	137,115	2,451,632	786,422	0	41,155	(757,965)	81,774	0	0	0	0
SG	SG	B2.21	0	0	0	0	0	0	0	0	0	0	0	0
CN	CN	B2.21	2,826,257	77,694	929,575	215,760	0	196,624	1,269,832	111,738	25,035	0	0	0
			<u>5,566,390</u>	<u>214,809</u>	<u>3,381,207</u>	<u>1,002,182</u>	<u>0</u>	<u>237,779</u>	<u>511,867</u>	<u>193,512</u>	<u>25,035</u>	<u>0</u>	<u>0</u>	<u>0</u>

905 Misc. Customer Accounts Expense

	S	B2.23	16,160	250	6,962	0	0	1,385	7,563	0	0	0	0	0
CN	CN	B2.23	1,175,535	32,315	386,642	89,742	0	81,782	528,166	46,475	10,413	0	0	0
			<u>1,191,695</u>	<u>32,565</u>	<u>393,603</u>	<u>89,742</u>	<u>0</u>	<u>83,168</u>	<u>535,729</u>	<u>46,475</u>	<u>10,413</u>	<u>0</u>	<u>0</u>	<u>0</u>

TOTAL CUSTOMER ACCOUNTS EXPENSE

			<u>90,467,063</u>	<u>2,511,609</u>	<u>31,179,013</u>	<u>7,519,963</u>	<u>0</u>	<u>6,503,415</u>	<u>37,793,534</u>	<u>3,998,510</u>	<u>961,018</u>	<u>0</u>	<u>0</u>	<u>0</u>
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CUSCUSTOMER ACCOUNTS EXPENSE SUMMARY

Summary of Customer Accts Exp by Factor

S		34,456,319	971,877	12,756,698	3,244,034	0	2,606,725	12,628,012	1,784,093	464,881	0	0	0	0
CN		56,010,744	1,539,732	18,422,315	4,275,929	0	3,896,691	25,165,523	2,214,417	496,137	0	0	0	0
SG		0	0	0	0	0	0	0	0	0	0	0	0	0
Total Customer Accounts Expense by Factor		<u>90,467,063</u>	<u>2,511,609</u>	<u>31,179,013</u>	<u>7,519,963</u>	<u>0</u>	<u>6,503,415</u>	<u>37,793,534</u>	<u>3,998,510</u>	<u>961,018</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

CUSTOMER SERVICE EXPENSE

FERC

ACCT	DESCRIPTION	FACTOR	FACTQI Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
907 Supervision															
		S	B2.24	0	0	0	0	0	0	0	0	0	0	0	0
CN		CN	B2.24	3,146,145	86,487	1,034,788	240,181	0	218,879	1,413,557	124,385	27,868	0	0	0
				<u>3,146,145</u>	<u>86,487</u>	<u>1,034,788</u>	<u>240,181</u>	<u>0</u>	<u>218,879</u>	<u>1,413,557</u>	<u>124,385</u>	<u>27,868</u>	<u>0</u>	<u>0</u>	<u>0</u>
908 Customer Assistance															
		S	B2.24	23,325,956	155,783	920,912	2,221,945	0	625,670	18,216,101	1,144,659	0	0	40,886	0
CN		CN	B2.24	1,444,852	39,719	475,222	110,302	0	100,519	649,169	57,123	12,798	0	0	0
				<u>24,770,807</u>	<u>195,502</u>	<u>1,396,134</u>	<u>2,332,247</u>	<u>0</u>	<u>726,189</u>	<u>18,865,270</u>	<u>1,201,782</u>	<u>12,798</u>	<u>0</u>	<u>40,886</u>	<u>0</u>

CUSTOMER SERVICE EXPENSE

909 Informational & Instructional Adv

	S	B2.26	516	0	0	0	0	0	0	516	0	0	0	0	0
CN	CN	B2.26	1,000,053	27,491	328,924	76,345	0	69,574	449,322	39,538	8,858	0	0	0	0
			<u>1,000,569</u>	<u>27,491</u>	<u>328,924</u>	<u>76,345</u>	<u>0</u>	<u>69,574</u>	<u>449,838</u>	<u>39,538</u>	<u>8,858</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

910 Misc. Customer Service

	S	B2.26	223,315	0	60,766	7,296	0	50,088	81,461	23,705	0	0	0	0	0
CN	CN	B2.26	145,235	3,993	47,769	11,087	0	10,104	65,254	5,742	1,286	0	0	0	0
			<u>368,551</u>	<u>3,993</u>	<u>108,535</u>	<u>18,383</u>	<u>0</u>	<u>60,192</u>	<u>146,715</u>	<u>29,447</u>	<u>1,286</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

TOTAL CUSTOMER SERVICE EXPENSE

			<u>29,286,071</u>	<u>313,473</u>	<u>2,868,382</u>	<u>2,667,155</u>	<u>0</u>	<u>1,074,834</u>	<u>20,875,380</u>	<u>1,395,151</u>	<u>50,811</u>	<u>0</u>	<u>40,886</u>	<u>0</u>
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Summary of Customer Service Exp by Factor

S		23,549,787	155,783	981,679	2,229,240	0	675,758	18,298,078	1,168,363	0	0	0	40,886	0
CN		5,736,285	157,690	1,886,703	437,915	0	399,076	2,577,302	226,787	50,811	0	0	0	0
Total Customer Service Expense by Factor		<u>29,286,071</u>	<u>313,473</u>	<u>2,868,382</u>	<u>2,667,155</u>	<u>0</u>	<u>1,074,834</u>	<u>20,875,380</u>	<u>1,395,151</u>	<u>50,811</u>	<u>0</u>	<u>40,886</u>	<u>0</u>	<u>0</u>

SALES EXPENSE

FERC

ACCT	DESCRIPTION	FACTOR	FACTQI Ref	TOTAL	CA	OR	WA	MO	WYP	UT	IDU	WYU	FERC	INDEGO	OTH
911 Supervision															



	S	B2.27	0	0	0	0	0	0	0	0	0	0	0	0
CN	CN	B2.27	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0

912 Demonstration & Selling Expense

	S	B2.27	0	0	0	0	0	0	0	0	0	0	0	0
CN	CN	B2.27	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0

913 Advertising Expense

	S	B2.29	0	0	0	0	0	0	0	0	0	0	0	0
CN	CN	B2.29	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0

**SALES EXPENSE**

916 Misc. Sales Expense

	S	B2.29	(50)	0	(50)	0	0	0	0	0	0	0	0	0
CN	CN	B2.29	60,817	1,672	20,003	4,643	0	4,231	27,325	2,404	539	0	0	0
			60,767	1,672	19,953	4,643	0	4,231	27,325	2,404	539	0	0	0

<b>TOTAL SALES EXPENSE</b>			<b>60,767</b>	<b>1,672</b>	<b>19,953</b>	<b>4,643</b>	<b>0</b>	<b>4,231</b>	<b>27,325</b>	<b>2,404</b>	<b>539</b>	<b>0</b>	<b>0</b>	<b>0</b>
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Total Sales Expense by Factor

S			-50	0	-50	0	0	0	0	0	0	0	0	0
CN			60,817	1,672	20,003	4,643	0	4,231	27,325	2,404	539	0	0	0
Total Sales Expense by Factor			60,767	1,672	19,953	4,643	0	4,231	27,325	2,404	539	0	0	0

<b>Total Customer Service Exp Including Sales</b>	B2.30		<b>29,346,839</b>	<b>315,145</b>	<b>2,888,335</b>	<b>2,671,798</b>	<b>0</b>	<b>1,079,065</b>	<b>20,902,705</b>	<b>1,397,555</b>	<b>51,350</b>	<b>0</b>	<b>40,886</b>	<b>0</b>
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**ADMINISTRATIVE & GENERAL EXPENSE**

FERC

ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
920 Administrative & General Salaries															
	S	B2.31		1,260,714	12	80,028	850	0	172,291	1,000,279	7,284	0	0	0	(30)
CN	CN	B2.31		0	0	0	0	0	0	0	0	0	0	0	0
SO	SO	B2.31		93,063,137	2,451,474	27,727,073	7,727,027	0	10,500,651	37,184,653	5,526,113	1,723,659	222,487	0	0
				94,323,851	2,451,486	27,807,101	7,727,877	0	10,672,943	38,184,932	5,533,397	1,723,659	222,487	0	(30)
921 Office Supplies & expenses															
	S	B2.31		406,528	160	278,990	2,548	0	20,044	100,337	3,953	495	0	0	0
CN	CN	B2.31		17,619	484	5,795	1,345	0	1,226	7,916	697	156	0	0	0
SO	SO	B2.31		14,979,954	394,603	4,463,102	1,243,785	0	1,690,243	5,985,446	889,514	277,450	35,813	0	0
				15,404,102	395,247	4,747,887	1,247,678	0	1,711,513	6,093,699	894,163	278,101	35,813	0	0
922 Office Supplies & expenses															
	S	B2.31		0	0	0	0	0	0	0	0	0	0	0	0
CN	CN	B2.31		0	0	0	0	0	0	0	0	0	0	0	0
SO	SO	B2.31		(28,551,716)	(752,111)	(8,506,650)	(2,370,647)	-	(3,221,594)	(11,408,230)	(1,695,408)	(528,818)	(68,259)	-	-
				(28,551,716)	(752,111)	(8,506,650)	(2,370,647)	0	(3,221,594)	(11,408,230)	(1,695,408)	(528,818)	(68,259)	0	0
923 Outside Services															
	S	B2.31		33,706	0	7,432	0	0	22,212	3,955	108	0	0	0	0
CN	CN	B2.31		2,418	66	795	185	0	168	1,086	96	21	0	0	0
SO	SO	B2.31		39,198,250	1,032,563	11,678,660	3,254,628	0	4,422,881	15,662,199	2,327,602	726,006	93,712	0	0
				39,234,374	1,032,629	11,686,887	3,254,813	0	4,445,261	15,667,240	2,327,805	726,028	93,712	0	0
924 Property Insurance															
	SO	SO		28,822,246	759,237	8,587,251	2,393,109	0	3,252,119	11,516,324	1,711,473	533,828	68,906	0	0
		B2.32		28,822,246	759,237	8,587,251	2,393,109	0	3,252,119	11,516,324	1,711,473	533,828	68,906	0	0
925 Injuries & Damages															
	SO	SO		13,727,180	361,602	4,089,853	1,139,767	0	1,548,887	5,484,883	815,124	254,247	32,818	0	0
		B2.32		13,727,180	361,602	4,089,853	1,139,767	0	1,548,887	5,484,883	815,124	254,247	32,818	0	0

926 Employee Pensions & Benefits

S	B2.32	0	0	0	0	0	0	0	0	0	0	0	0	0
CN	CN	B2.32	0	0	0	0	0	0	0	0	0	0	0	0
SO	SO	B2.32	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0

927 Franchise Requirements

S	B2.32	0	0	0	0	0	0	0	0	0	0	0	0	0
SO	SO	B2.32	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0

928 Regulatory Commission Expense

S	B2.32	7,537,797	207,171	2,356,901	644,502	0	57,481	2,923,537	260,038	1,088,167	0	0	0	0
CN	CN	B2.32	(675)	-19	-222	-52	0	-47	-303	-27	-6	0	0	0
SO	SO	B2.32	1,002,820	26,416	298,778	83,264	0	113,152	400,690	59,548	18,574	2,397	0	0
SG	SG	B2.32	(289,900)	-5,307	-81,691	-25,011	0	-37,150	-115,319	-18,598	-5,721	-1,103	0	0
			8,250,042	228,262	2,573,766	702,704	0	133,436	3,208,604	300,961	1,101,014	1,294	0	0

ADMINISTRATIVE & GENERAL EXPENSE

929 Duplicate Charges (incl 922)

S	B2.33	0	0	0	0	0	0	0	0	0	0	0	0	0
SO	SO	B2.33	(14,882,791)	(392,043)	(4,434,154)	(1,235,717)	-	(1,679,279)	(5,946,623)	(883,744)	(275,650)	(35,580)	-	-
			(14,882,791)	(392,043)	(4,434,154)	(1,235,717)	0	(1,679,279)	(5,946,623)	(883,744)	(275,650)	(35,580)	0	0

930 Misc General Expenses

S	B2.33	23,725,691	(4,153,788)	7,755,219	1,685,887	0	2,401,097	15,058,176	979,101	0	0	0	0	0
CN	CN	B2.33	52	1	17	4	0	4	23	2	0	0	0	0
SO	SO	B2.33	6,084,503	160,278	1,812,807	505,196	-	686,537	2,431,147	361,299	112,693	14,546	-	-
			29,810,246	(3,993,509)	9,568,043	2,191,086	0	3,087,637	17,489,346	1,340,402	112,694	14,546	0	0

931 Rents

S	B2.33	85,723	0	81,642	0	0	4,246	(165)	0	0	0	0	0	0
SO	SO	B2.33	7,257,496	191,177	2,162,286	602,589	0	818,890	2,899,832	430,952	134,419	17,351	0	0
			7,343,219	191,177	2,243,928	602,589	0	823,135	2,899,667	430,952	134,419	17,351	0	0

935 Maintenance of General Plant

S	B2.34	1,407,366	24,426	461,008	64,870	0	306,032	394,700	149,430	6,901	0	0	0	0
CN	CN	B2.34	20,917	575	6,880	1,597	0	1,455	9,398	827	185	0	0	0
SO	SO	B2.34	20,832,375	548,768	6,206,762	1,729,711	0	2,350,592	8,323,861	1,237,032	385,845	49,804	0	0
			22,260,658	573,768	6,674,650	1,796,177	0	2,658,080	8,727,959	1,387,289	392,931	49,804	0	0

TOTAL ADMINISTRATIVE & GEN EXPENSE

		<b>215,741,411</b>	<b>855,746</b>	<b>65,038,563</b>	<b>17,449,437</b>	<b>0</b>	<b>23,432,138</b>	<b>91,917,801</b>	<b>12,162,413</b>	<b>4,452,452</b>	<b>432,890</b>	<b>0</b>	<b>(30)</b>
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Summary of A&G Expense by Factor

S	34,457,525	-3,922,020	11,021,220	2,398,657	0	2,983,404	19,480,819	1,399,913	1,095,563	0	0	-30
SO	181,533,455	4,781,964	54,085,769	15,072,712	0	20,483,078	72,534,182	10,779,504	3,362,253	433,993	0	0
SG	(289,900)	-5,307	-81,691	-25,011	0	-37,150	-115,319	-18,598	-5,721	-1,103	0	0
CN	40,331	1,109	13,265	3,079	0	2,806	18,121	1,595	357	0	0	0
Total A&G Expense by Factor	215,741,411	855,746	65,038,563	17,449,437	0	23,432,138	91,917,801	12,162,413	4,452,452	432,890	0	(30)

TOTAL O&M EXPENSE	B2.35	<b>1,842,458,301</b>	<b>39,515,299</b>	<b>489,676,046</b>	<b>133,986,140</b>	<b>0</b>	<b>225,265,898</b>	<b>821,534,623</b>	<b>88,515,169</b>	<b>38,151,590</b>	<b>5,772,680</b>	<b>40,886</b>	<b>(30)</b>
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DEPRECIATION EXPENSE

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
403SP	Steam Depreciation														
		DGP	SG	39,219,878	717,944	11,051,816	3,383,612	0	5,025,894	15,601,301	2,516,068	774,028	149,215	0	0
		DGU	SG	42,499,005	777,971	11,975,844	3,666,511	0	5,446,103	16,905,707	2,726,433	838,744	161,691	0	0
		SG	SG	43,148,931	789,868	12,158,988	3,722,582	0	5,529,389	17,164,241	2,768,128	851,570	164,164	0	0
		SSGCH	SSGCH	8,794,298	159,573	2,566,809	779,937	0	1,124,466	3,422,447	532,440	177,166	31,462	0	0
		B3.2		133,662,111.62	2,445,355.96	37,753,456.66	11,552,642.06	0.00	17,125,851.92	53,093,695.34	8,543,069.83	2,641,507.79	506,532.06	0.00	0.00

403NP Nuclear Depreciation







B5.8	82,162,226	2,611,307	35,052,704	5,324,497	0	8,316,928	25,532,638	3,789,272	1,182,348	152,912	0	199,606
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### DEFERRED ITC

FERC

ACCT	DESCRIPTION	FACTOR	FACTOI/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
41140	Deferred Investment Tax Credit - Fed	DGU	DGU	(5,961,642)	0	0	0	0	0	(4,884,788)	(787,784)	(242,349)	(46,720)	0	0
B7.9				(5,961,642)	0	0	0	0	0	(4,884,788)	(787,784)	(242,349)	(46,720)	0	0
41141	Deferred Investment Tax Credit - Idaho	DGU	DGU	0	0	0	0	0	0	0	0	0	0	0	0
B7.9				0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEFERRED ITC			B7.9	(5,961,642)	0	0	0	0	0	(4,884,788)	(787,784)	(242,349)	(46,720)	0	0

### INTEREST

FERC

ACCT	DESCRIPTION	FACTOR	FACTOI/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
427	Interest on Long-Term Debt	S	S	0	0	0	0	0	0	0	0	0	0	0	0
		SNP	SNP	229,067,688	5,984,136	67,465,684	18,686,926	0	25,155,214	93,921,112	13,156,314	4,169,483	528,737	0	0
				229,067,688	5,984,136	67,465,684	18,686,926	0	25,155,214	93,921,112	13,156,314	4,169,483	528,737	0	0
428	Amortization of Debt Disc & Exp	SNP	SNP	11,952,038	312,234	3,520,149	975,026	0	1,312,521	4,900,511	686,455	217,551	27,588	0	0
				11,952,038	312,234	3,520,149	975,026	0	1,312,521	4,900,511	686,455	217,551	27,588	0	0
429	Amortization of Premium on Debt	SNP	SNP	(88,698)	-2,317	-26,124	-7,236	0	-9,740	-36,367	-5,094	-1,614	-205	0	0
				(88,698)	(2,317)	(26,124)	(7,236)	0	(9,740)	(36,367)	(5,094)	(1,614)	(205)	0	0
431	Other Interest Expense	OTH	OTH	0	0	0	0	0	0	0	0	0	0	0	0
		SO	SO	0	0	0	0	0	0	0	0	0	0	0	0
		SNP	SNP	17,570,033	458,997	5,174,777	1,433,331	0	1,929,464	7,203,971	1,009,120	319,809	40,555	0	0
				17,570,033	458,997	5,174,777	1,433,331	0	1,929,464	7,203,971	1,009,120	319,809	40,555	0	0
432	AFUDC - Borrowed	SNP	SNP	(6,131,994)	-160,191	-1,806,013	-500,237	0	-673,389	-2,514,207	-352,186	-111,614	-14,154	0	0
				(6,131,994)	(160,191)	(1,806,013)	(500,237)	0	(673,389)	(2,514,207)	(352,186)	(111,614)	(14,154)	0	0
Total Electric Interest Deductions for Tax			B6.1	252,369,067	6,592,859	74,328,474	20,587,810	0	27,714,070	103,475,019	14,494,609	4,593,614	582,522	0	0
Non-Utility Portion of Interest															
	427 NUTIL		NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
	428 NUTIL		NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
	429 NUTIL		NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
	431 NUTIL		NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-utility Interest				0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Deductions for Tax				252,369,067	6,592,859	74,328,474	20,587,810	0	27,714,070	103,475,019	14,494,609	4,593,614	582,522	0	0
419	Interest & Dividends	S	S	(4,551,617)	0	0	0	0	0	0	0	0	0	0	(4,551,617)
		SNP	SNP	(7,459,605)	-194,874	-2,197,025	-608,541	0	-819,181	-3,058,547	-428,436	-135,780	-17,218	0	0



BADDEBT	BADDEBT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GPS	GPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SO	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SE	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TROJP	TROJP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SG	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-

B7.8	(2,767,419)	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,767,419)
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TOTAL DEFERRED INCOME TAXES

B7.8	107,912,727	1,379,872	29,119,692	7,482,430	1,566,963	9,373,939	9,593,030	2,944,231	611,131	51,367	(1,212,148)	47,002,220
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SCHEDULE M ADJUSTMENTS

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
SCHMAF	Additions - Flow Through														
		S		-	0	0	0	0	0	0	0	0	0	0	0
		SNP	SNP	-	-	-	-	-	-	-	-	-	-	-	-
		SO	SO	-	-	-	-	-	-	-	-	-	-	-	-
		SE	SE	-	-	-	-	-	-	-	-	-	-	-	-
		TROJP	TROJP	-	-	-	-	-	-	-	-	-	-	-	-
		DGP	SG	-	-	-	-	-	-	-	-	-	-	-	-
B6.1				-	-	-	-	-	-	-	-	-	-	-	-

SCHMAP Additions - Permanent

		S		2,396,676	0	0	0	0	0	0	0	0	0	0	2,396,676
		SE	SE	1,300,990	23,089	349,041	109,725	-	179,073	517,810	88,623	28,971	4,658	-	-
		SNP	SNP	4,934,065	128,897	1,453,195	402,512	-	541,837	2,023,039	283,384	89,810	11,389	-	-
		SO	SO	(824,986)	(21,732)	(245,795)	(68,499)	-	(93,086)	(329,634)	(48,988)	(15,280)	(1,972)	-	-
B6.2				7,806,745	130,254	1,556,441	443,738	-	627,824	2,211,215	323,019	103,501	14,075	-	2,396,676

SCHMAT Additions - Temporary

		S		3,164,650	4,120,124	11,156,205	(2,211,290)	(3,991,701)	2,406,330	10,101,255	1,011,150	427,109	0	0	(19,854,532)
		SGCT	SGCT	2,887,402	53,058	816,752	250,056	-	371,424	1,152,968	185,943	57,202	-	-	-
		CIAC	CIAC	31,087,848	635,141	13,010,745	1,234,279	-	2,047,840	10,639,686	3,149,498	370,659	-	-	-
		SNP	SNP	27,861,032	727,838	8,205,712	2,272,852	-	3,059,577	11,423,432	1,600,175	507,126	64,309	-	-
		TROJD	TROJD	4,937,911	89,898	1,379,543	424,301	-	641,158	1,964,451	320,282	99,688	18,589	-	-
		DGP	SG	-	-	-	-	-	-	-	-	-	-	-	-
		SE	SE	30,515,774	541,563	8,187,036	2,573,678	-	4,200,298	12,145,661	2,078,726	679,548	109,264	-	-
		SG	SG	(7,285,393)	(133,364)	(2,052,959)	(628,532)	-	(933,598)	(2,898,061)	(467,379)	(143,782)	(27,718)	-	-
		GPS	GPS	(44,487,743)	(1,171,898)	(13,254,600)	(3,693,814)	-	(5,019,712)	(17,775,684)	(2,641,693)	(823,975)	(106,357)	-	-
		SO	SO	94,137,094	2,479,765	28,047,046	7,816,197	-	10,621,830	37,613,767	5,589,885	1,743,550	225,054	-	-
		SNPD	SNPD	18,551,405	743,003	5,810,704	1,342,211	-	1,459,996	8,089,025	826,615	279,851	-	-	-
		BADDEBT	BADDEBT	-	-	-	-	-	-	-	-	-	-	-	-
		SCHMDEXP	SCHMDEXP	362,449,559	9,950,807	111,001,989	31,137,391	-	41,102,900	140,282,446	21,353,410	6,749,836	870,204	575	-
B6.2				523,819,539	18,035,935	172,308,173	40,517,330	(3,991,701)	59,958,042	212,738,944	33,006,613	9,946,814	1,153,346	575	(19,854,532)

TOTAL SCHEDULE - M ADDITIONS

	531,626,284	18,166,188	173,864,614	40,961,068	(3,991,701)	60,585,866	214,950,159	33,329,632	10,050,315	1,167,421	575	(17,457,856)
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SCHMDF Deductions - Flow Through

		S		-	0	0	0	0	0	0	0	0	0	0	0
		DGP	DGP	6,423	229	3,518	1,077	-	1,600	-	-	-	-	-	-
		DGU	DGU	-	-	-	-	-	-	-	-	-	-	-	-
B6.3				6,423	229	3,518	1,077	-	1,600	-	-	-	-	-	-

SCHEDULE M ADJUSTMENTS

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
SCHMDP	Deductions - Permanent														
		S		-	0	0	0	0	0	0	0	0	0	0	0
		SE	SE	5,135,750	91,144	1,377,863	433,145	-	706,903	2,044,093	349,846	114,367	18,389	-	-
		SNP	SNP	330,075	8,623	97,215	26,927	-	36,247	135,336	18,958	6,008	762	-	-







Total Steam Production Plant	B8.3	4,402,289,504	80,072,040	1,237,327,593	378,565,807	0	560,852,267	1,738,075,061	279,469,907	86,546,416	16,569,055	0	24,811,358
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Summary of Steam Production Plant by Factor

S	24,811,358	0	0	0	0	0	0	0	0	0	0	0	24,811,358
DGP	0	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	4,001,228,329	73,244,987	1,127,510,831	345,197,468	0	512,743,822	1,591,651,216	256,690,310	78,966,675	15,223,020	0	0	0
SSGCH	376,249,817	6,827,054	109,816,762	33,368,339	0	48,108,445	146,423,844	22,779,598	7,579,741	1,346,035	0	0	0
<b>Total Steam Production Plant by Factor</b>	<b>4,402,289,504</b>	<b>80,072,040</b>	<b>1,237,327,593</b>	<b>378,565,807</b>	<b>0</b>	<b>560,852,267</b>	<b>1,738,075,061</b>	<b>279,469,907</b>	<b>86,546,416</b>	<b>16,569,055</b>	<b>0</b>	<b>24,811,358</b>	

Nuclear Production Plant Year End

FERC

ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL	
320 Land and Land Rights																
		DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0	
		SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	
<hr/>																
321 Structures and Improvements																
		DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0	
		SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	
<hr/>																
322 Reactor Plant Equipment																
		DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0	
		SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	
<hr/>																
323 Turbogenerator Units																
		DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0	
		SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	
<hr/>																
324 Land and Land Rights																
		DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0	
		SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	
<hr/>																
325 Misc. Power Plant Equipment																
		DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0	
		SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	
<hr/>																
NP	Unclassified Nuclear Plant - Acct 300															
		SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	
<hr/>																
<hr/>																
<b>Total Nuclear Production Plant</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Nuclear Production Plant Year End

	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	INDEGO	OTH
Summary of Nuclear Production Plant by Factor												
DGP	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>												
<b>Total Nuclear Plant by Factor</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Hydraulic Production Plant Year End





	SG	SG	497,343	9,104	140,147	42,907	0	63,733	197,838	31,906	9,815	1,892	0	0
	DGU	SG	37,440	685	10,550	3,230	0	4,798	14,893	2,402	739	142	0	0
			534,783	9,790	150,697	46,137	0	68,531	212,732	34,308	10,554	2,035	0	0
347 Other Production ARO		S	674,204	0	0	0	0	0	0	0	0	0	0	674,204
			674,204	0	0	0	0	0	0	0	0	0	0	674,204
OP Unclassified Other Prod Plant-Acct 300		S	0	0	0	0	0	0	0	0	0	0	0	0
	SG	SG	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Other Production Plant</b>	<b>B8.6</b>		<b>281,676,407</b>	<b>5,098,468</b>	<b>77,408,700</b>	<b>23,950,601</b>	<b>0</b>	<b>35,907,777</b>	<b>113,544,274</b>	<b>18,545,390</b>	<b>5,435,833</b>	<b>1,111,160</b>	<b>0</b>	<b>674,204</b>

Summary of Other Production Plant by Factor

S	674,204	0	0	0	0	0	0	0	0	0	0	0	0	674,204
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	200,714,678	3,674,208	56,559,625	17,316,232	0	25,720,904	79,842,422	12,876,424	3,961,226	763,636	0	0	0	0
SSGCT	80,287,525	1,424,261	20,849,075	6,634,369	0	10,186,872	33,701,851	5,668,966	1,474,607	347,523	0	0	0	0
Total of Other Production Plant by Factor	281,676,407	5,098,468	77,408,700	23,950,601	0	35,907,777	113,544,274	18,545,390	5,435,833	1,111,160	0	0	0	674,204

Experimental Plant

103 Experimental Plant	DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Experimental Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TOTAL PRODUCTION PLANT**

			<b>5,197,930,861</b>	<b>94,470,325</b>	<b>1,457,894,806</b>	<b>446,345,659</b>	<b>0</b>	<b>661,862,427</b>	<b>2,053,709,119</b>	<b>330,606,916</b>	<b>102,008,540</b>	<b>19,613,061</b>	<b>0</b>	<b>31,420,008</b>
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**TRANSMISSION PLANT YEAR END**

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
350	Land and Land Rights														
		DGP	SG	21,353,566	390,890	6,017,246	1,842,233	0	2,736,387	8,494,249	1,369,893	421,426	81,241	0	0
		DGU	SG	49,659,348	909,045	13,993,566	4,284,255	0	6,363,677	19,754,024	3,185,790	980,057	188,933	0	0
		SG	SG	17,627,218	322,677	4,967,195	1,520,751	0	2,258,868	7,011,943	1,130,837	347,884	67,064	0	0
				88,640,132	1,622,613	24,978,007	7,647,239	0	11,358,932	35,260,215	5,686,519	1,749,367	337,239	0	0
352	Structures and Improvements														
			S	0	0	0	0	0	0	0	0	0	0	0	0
		DGP	SG	8,669,092	158,693	2,442,874	747,908	0	1,110,915	3,448,484	556,147	171,090	32,982	0	0
		DGU	SG	17,978,522	329,108	5,066,189	1,551,059	0	2,303,887	7,151,688	1,153,374	354,817	68,401	0	0
		SG	SG	22,350,778	409,145	6,298,252	1,928,266	0	2,864,176	8,890,930	1,433,867	441,106	85,035	0	0
				48,998,392	896,946	13,807,314	4,227,232	0	6,278,978	19,491,102	3,143,388	967,013	186,419	0	0
353	Station Equipment														
		DGP	SG	139,311,373	2,550,182	39,256,715	12,018,793	0	17,852,279	55,416,762	8,937,225	2,749,395	530,022	0	0
		DGU	SG	202,484,874	3,706,612	57,058,451	17,468,952	0	25,947,749	80,546,590	12,989,987	3,996,162	770,371	0	0
		SG	SG	519,631,119	9,512,173	146,427,463	44,830,070	0	66,588,963	206,704,400	33,335,831	10,255,236	1,976,982	0	0
				861,427,367	15,768,967	242,742,630	74,317,815	0	110,388,992	342,667,752	55,263,044	17,000,793	3,277,375	0	0
354	Towers and Fixtures														
		DGP	SG	156,414,719	2,863,269	44,076,287	13,494,347	0	20,044,015	62,220,313	10,034,454	3,086,940	595,093	0	0
		DGU	SG	127,295,492	2,330,224	35,870,746	10,982,148	0	16,312,485	50,636,956	8,166,372	2,512,254	484,307	0	0
		SG	SG	76,663,609	1,403,375	21,603,128	6,613,990	0	9,824,181	30,496,067	4,918,191	1,513,003	291,673	0	0
				360,373,819	6,596,868	101,550,162	31,090,485	0	46,180,681	143,353,336	23,119,017	7,112,197	1,371,073	0	0
355	Poles and Fixtures														
		DGP	SG	70,442,202	1,289,489	19,849,991	6,077,251	0	9,026,929	28,021,249	4,519,070	1,390,220	268,003	0	0
		DGU	SG	119,087,341	2,179,968	33,557,762	10,274,007	0	15,260,638	47,371,831	7,639,796	2,350,261	453,078	0	0
		SG	SG	291,031,764	5,327,518	82,010,183	25,108,147	0	37,294,732	115,769,714	18,670,525	5,743,689	1,107,256	0	0
				480,561,307	8,796,975	135,417,935	41,459,405	0	61,582,299	191,162,794	30,829,391	9,484,170	1,828,337	0	0

**TRANSMISSION PLANT YEAR END**

356 Clearing and Grading		DGP	SG	208,639,435	3,819,275	58,792,751	17,999,924	0	26,736,435	82,994,816	13,384,820	4,117,626	793,787	0	0
		DGU	SG	158,778,170	2,906,534	44,742,287	13,698,249	0	20,346,883	63,160,471	10,186,076	3,133,584	604,085	0	0
		SG	SG	246,434,959	4,511,146	69,443,197	21,260,652	0	31,579,803	98,029,523	15,809,512	4,863,544	937,583	0	0
				<b>613,852,564</b>	<b>11,236,955</b>	<b>172,978,235</b>	<b>52,958,825</b>	<b>0</b>	<b>78,663,121</b>	<b>244,184,810</b>	<b>39,380,408</b>	<b>12,114,754</b>	<b>2,335,455</b>	<b>0</b>	<b>0</b>
357 Underground Conduit		DGP	SG	6,371	117	1,795	550	0	816	2,534	409	126	24	0	0
		DGU	SG	162,746	2,979	45,861	14,041	0	20,855	64,739	10,441	3,212	619	0	0
		SG	SG	2,197,145	40,220	619,136	189,554	0	281,557	874,004	140,953	43,362	8,359	0	0
				<b>2,366,263</b>	<b>43,316</b>	<b>666,792</b>	<b>204,144</b>	<b>0</b>	<b>303,229</b>	<b>941,277</b>	<b>151,803</b>	<b>46,700</b>	<b>9,003</b>	<b>0</b>	<b>0</b>
358 Underground Conductors		DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0
		DGU	SG	1,018,663	18,647	287,050	87,883	0	130,538	405,215	65,350	20,104	3,876	0	0
		SG	SG	2,923,475	53,516	823,809	252,217	0	374,633	1,162,931	187,549	57,697	11,123	0	0
				<b>3,942,138</b>	<b>72,163</b>	<b>1,110,860</b>	<b>340,100</b>	<b>0</b>	<b>505,172</b>	<b>1,568,146</b>	<b>252,899</b>	<b>77,800</b>	<b>14,998</b>	<b>0</b>	<b>0</b>
359 Roads and Trails		DGP	SG	1,942,448	35,558	547,365	167,581	0	248,918	772,688	124,614	38,335	7,390	0	0
		DGU	SG	501,203	9,175	141,235	43,240	0	64,228	199,374	32,154	9,892	1,907	0	0
		SG	SG	8,926,522	163,406	2,515,415	770,117	0	1,143,903	3,550,887	572,662	176,170	33,962	0	0
				<b>11,370,174</b>	<b>208,138</b>	<b>3,204,015</b>	<b>980,938</b>	<b>0</b>	<b>1,457,049</b>	<b>4,522,949</b>	<b>729,429</b>	<b>224,397</b>	<b>43,259</b>	<b>0</b>	<b>0</b>
TP	Unclassified Trans Plant - Acct 300	SG	SG	2,044,776	37,431	576,200	176,409	0	262,031	813,393	131,178	40,355	7,780	0	0
				<b>2,044,776</b>	<b>37,431</b>	<b>576,200</b>	<b>176,409</b>	<b>0</b>	<b>262,031</b>	<b>813,393</b>	<b>131,178</b>	<b>40,355</b>	<b>7,780</b>	<b>0</b>	<b>0</b>
TS0	Unclassified Trans Sub Plant - Acct 300	SG	SG	0	0	0	0	0	0	0	0	0	0	0	0
				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TRANSMISSION PLANT YEAR END**

<b>TOTAL TRANSMISSION PLANT</b>			<b>B8.8</b>	<b>2,473,576,930</b>	<b>45,280,372</b>	<b>697,032,149</b>	<b>213,402,591</b>	<b>0</b>	<b>316,980,483</b>	<b>983,965,774</b>	<b>158,687,077</b>	<b>48,817,545</b>	<b>9,410,938</b>	<b>0</b>	<b>0</b>
Summary of Transmission Plant by Factor															
	DGP			0	0	0	0	0	0	0	0	0	0	0	0
	DGU			0	0	0	0	0	0	0	0	0	0	0	0
	SG			2,473,576,930	45,280,372	697,032,149	213,402,591	0	316,980,483	983,965,774	158,687,077	48,817,545	9,410,938	0	0
Total Transmission Plant by Factor				<b>2,473,576,930</b>	<b>45,280,372</b>	<b>697,032,149</b>	<b>213,402,591</b>	<b>0</b>	<b>316,980,483</b>	<b>983,965,774</b>	<b>158,687,077</b>	<b>48,817,545</b>	<b>9,410,938</b>	<b>0</b>	<b>0</b>

**DISTRIBUTION PLANT YEAR END**

FERC															
ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
360 Land and Land Rights			S	30,417,487	1,029,975	6,795,227	956,737	0	2,406,493	16,695,579	1,149,294	1,384,182	0	0	0
				<b>30,417,487</b>	<b>1,029,975</b>	<b>6,795,227</b>	<b>956,737</b>	<b>0</b>	<b>2,406,493</b>	<b>16,695,579</b>	<b>1,149,294</b>	<b>1,384,182</b>	<b>0</b>	<b>0</b>	<b>0</b>
361 Structures and Improvements			S	35,853,808	1,462,178	10,933,126	1,443,364	0	5,049,771	16,013,844	773,572	177,952	0	0	0
				<b>35,853,808</b>	<b>1,462,178</b>	<b>10,933,126</b>	<b>1,443,364</b>	<b>0</b>	<b>5,049,771</b>	<b>16,013,844</b>	<b>773,572</b>	<b>177,952</b>	<b>0</b>	<b>0</b>	<b>0</b>
362 Station Equipment			S	612,785,007	13,012,252	151,763,372	41,367,732	0	88,944,808	294,064,632	18,960,075	4,672,137	0	0	0
				<b>612,785,007</b>	<b>13,012,252</b>	<b>151,763,372</b>	<b>41,367,732</b>	<b>0</b>	<b>88,944,808</b>	<b>294,064,632</b>	<b>18,960,075</b>	<b>4,672,137</b>	<b>0</b>	<b>0</b>	<b>0</b>
364 Poles, Towers & Fixtures			S	734,812,565	40,758,272	263,540,014	72,069,950	0	65,946,742	230,915,760	46,730,252	14,851,574	0	0	0
				<b>734,812,565</b>	<b>40,758,272</b>	<b>263,540,014</b>	<b>72,069,950</b>	<b>0</b>	<b>65,946,742</b>	<b>230,915,760</b>	<b>46,730,252</b>	<b>14,851,574</b>	<b>0</b>	<b>0</b>	<b>0</b>
365 Overhead Conductors			S	553,702,518	30,554,496	200,219,106	49,995,404	0	67,607,555	165,664,330	30,330,048	9,331,578	0	0	0

		553,702,518	30,554,496	200,219,106	49,995,404	0	67,607,555	165,664,330	30,330,048	9,331,578	0	0	0
366 Underground Conduit	S	232,651,443	14,001,696	68,261,037	12,405,855	0	8,111,117	121,044,895	5,722,674	3,104,170	0	0	0
		232,651,443	14,001,696	68,261,037	12,405,855	0	8,111,117	121,044,895	5,722,674	3,104,170	0	0	0

**DISTRIBUTION PLANT YEAR END**

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
367	Underground Conductors		S	541,541,214	14,893,416	118,973,976	15,125,731	0	19,296,393	339,866,101	19,280,537	14,105,060	0	0	0
				541,541,214	14,893,416	118,973,976	15,125,731	0	19,296,393	339,866,101	19,280,537	14,105,060	0	0	0
368	Line Transformers		S	836,612,334	39,304,075	318,397,222	75,864,017	0	55,079,507	286,367,557	53,062,207	8,537,748	0	0	0
				836,612,334	39,304,075	318,397,222	75,864,017	0	55,079,507	286,367,557	53,062,207	8,537,748	0	0	0
369	Services		S	380,071,993	17,211,147	154,841,510	34,013,489	0	21,677,697	129,807,635	18,043,184	4,477,330	0	0	0
				380,071,993	17,211,147	154,841,510	34,013,489	0	21,677,697	129,807,635	18,043,184	4,477,330	0	0	0
370	Meters		S	181,374,796	3,905,707	56,824,117	13,853,630	0	11,256,616	79,408,173	13,405,175	2,721,377	0	0	0
				181,374,796	3,905,707	56,824,117	13,853,630	0	11,256,616	79,408,173	13,405,175	2,721,377	0	0	0
371	Installations on Customers' Premises		S	8,995,619	265,007	2,455,743	548,050	0	743,150	4,681,031	156,018	146,620	0	0	0
				8,995,619	265,007	2,455,743	548,050	0	743,150	4,681,031	156,018	146,620	0	0	0
372	Leased Property		S	49,658	0	0	0	0	0	44,785	4,873	0	0	0	0
				49,658	0	0	0	0	0	44,785	4,873	0	0	0	0
373	Street Lights		S	53,217,860	656,857	17,471,763	3,341,156	0	5,579,633	23,641,607	513,682	2,013,161	0	0	0
				53,217,860	656,857	17,471,763	3,341,156	0	5,579,633	23,641,607	513,682	2,013,161	0	0	0
DP	Unclassified Dist Plant - Acct 300		S	17,475,583	373,114	3,933,237	1,079,197	0	1,424,682	9,734,106	931,247	0	0	0	0
				17,475,583	373,114	3,933,237	1,079,197	0	1,424,682	9,734,106	931,247	0	0	0	0
DS0	Unclassified Dist Sub Plant - Acct 300		S	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DISTRIBUTION PLANT</b>			<b>B8.12</b>	<b>4,219,561,885</b>	<b>177,428,194</b>	<b>1,374,409,450</b>	<b>322,064,313</b>	<b>0</b>	<b>353,124,166</b>	<b>1,717,950,035</b>	<b>209,062,840</b>	<b>65,522,889</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Summary of Distribution Plant by Factor</b>															
	S			4,219,561,885	177,428,194	1,374,409,450	322,064,313	0	353,124,166	1,717,950,035	209,062,840	65,522,889	0	0	0
<b>Total Distribution Plant by Factor</b>				<b>4,219,561,885</b>	<b>177,428,194</b>	<b>1,374,409,450</b>	<b>322,064,313</b>	<b>0</b>	<b>353,124,166</b>	<b>1,717,950,035</b>	<b>209,062,840</b>	<b>65,522,889</b>	<b>0</b>	<b>0</b>	<b>0</b>

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR\Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
389	Land and Land Rights		S	8,326,629	217,568	1,899,122	1,254,137	0	137,356	4,104,895	197,639	515,911	0	0	0
		CN	CN	1,109,264	30,494	364,845	84,683	0	77,172	498,390	43,855	9,826	0	0	0
		DGU	SG	3,510	64	989	303	0	450	1,396	225	69	13	0	0
		SG	SG	1,228	22	346	106	0	157	488	79	24	5	0	0
		SO	SO	5,998,055	147,464	1,667,875	464,806	0	631,649	2,236,780	332,414	103,684	13,383	0	0
				15,038,686	395,613	3,933,177	1,804,035	0	846,784	6,841,949	574,212	629,514	13,401	0	0



390 Structures and Improvements

	S	95,035,689	2,148,074	26,062,150	12,710,001	0	8,435,635	34,194,145	9,292,166	2,193,516	0	0	0
DGP	SG	385,673	7,060	108,679	33,273	0	49,423	153,417	24,742	7,612	1,467	0	0
DGU	SG	1,642,679	30,070	462,892	141,719	0	210,504	653,442	105,383	32,419	6,250	0	0
CN	CN	11,397,414	313,314	3,748,687	870,093	0	792,923	5,120,837	450,603	100,957	0	0	0
SG	SG	3,068,637	56,173	864,715	264,740	0	393,235	1,220,675	196,862	60,561	11,675	0	0
SO	SO	100,514,059	2,647,747	29,946,988	8,345,676	0	11,341,366	40,161,771	5,968,551	1,861,660	240,300	0	0
		212,044,152	5,202,439	61,194,112	22,365,502	0	21,223,086	81,504,288	16,038,307	4,256,726	259,692	0	0

391 Office Furniture & Equipment

	S	15,339,001	454,675	5,315,382	1,575,026	0	2,797,591	3,906,417	1,026,850	260,260	0	0	2,800
DGP	SG	456,250	8,352	128,567	39,362	0	58,467	181,492	29,270	9,004	1,736	0	0
DGU	SG	642,230	11,756	180,975	55,407	0	82,300	255,473	41,201	12,675	2,443	0	0
CN	CN	6,896,404	189,582	2,268,274	526,480	0	479,786	3,098,541	272,653	61,088	0	0	0
SG	SG	6,332,375	115,918	1,784,407	546,312	0	811,472	2,518,959	406,240	124,973	24,092	0	0
SE	SE	173,259	3,075	46,484	14,613	0	23,848	68,959	11,802	3,858	620	0	0
SO	SO	86,332,689	2,274,181	25,721,815	7,168,198	0	9,741,230	34,495,410	5,126,458	1,599,002	206,396	0	0
SSGCH	SSGCH	332,263	6,029	96,978	29,467	0	42,484	129,306	20,116	6,694	1,189	0	0
SSGCT	SSGCT	6,617	117	1,718	547	0	840	2,777	467	122	29	0	0
		116,511,088	3,063,685	35,544,600	9,955,411	0	14,038,017	44,657,335	6,935,058	2,077,675	236,505	0	2,800

GENERAL PLANT YEAR END

392 Transportation Equipment

	S	60,347,326	1,386,993	15,021,713	3,577,338	0	5,883,059	28,981,372	4,076,137	1,420,714	0	0	0
SO	SO	6,714,191	176,866	2,000,415	557,479	0	757,586	2,682,747	398,690	124,356	16,052	0	0
SG	SG	10,165,446	186,085	2,864,533	877,002	0	1,302,667	4,043,719	652,143	200,621	38,675	0	0
CN	CN	19,083	525	6,277	1,457	0	1,328	8,574	754	169	0	0	0
DGU	SG	1,256,207	22,996	353,988	108,377	0	160,979	499,707	80,589	24,792	4,779	0	0
SE	SE	812,943	14,427	218,103	68,563	0	111,896	323,561	55,377	18,103	2,911	0	0
DGP	SG	218,612	4,002	61,603	18,860	0	28,014	86,962	14,025	4,314	832	0	0
SSGCH	SSGCH	368,890	6,694	107,669	32,716	0	47,167	143,560	22,334	7,431	1,320	0	0
SSGCT	SSGCT	55,064	977	14,299	4,550	0	6,986	23,114	3,888	1,011	238	0	0
		79,957,760	1,799,563	20,648,598	5,246,341	0	8,299,684	36,793,316	5,303,938	1,801,513	64,807	0	0

393 Stores Equipment

	S	7,682,000	153,600	2,114,207	482,709	0	880,043	3,239,961	547,176	264,303	0	0	0
DGP	SG	331,732	6,073	93,479	28,619	0	42,510	131,960	21,282	6,547	1,262	0	0
DGU	SG	1,036,691	18,977	292,130	89,438	0	132,848	412,386	66,507	20,460	3,944	0	0
SO	SO	761,110	20,049	226,764	63,195	0	85,879	304,112	45,195	14,097	1,820	0	0
SG	SG	1,437,311	26,311	405,021	124,001	0	184,186	571,749	92,208	28,366	5,468	0	0
SSGCT	SSGCT	37,310	662	9,689	3,083	0	4,734	15,661	2,634	685	161	0	0
		11,286,153	225,672	3,141,290	791,045	0	1,330,201	4,675,829	775,002	334,458	12,656	0	0

394 Tools, Shop & Garage Equipment

	S	24,992,881	497,676	7,408,495	1,867,514	0	2,943,246	10,467,541	1,156,464	651,946	0	0	0
DGP	SG	3,469,509	63,512	977,677	299,325	0	444,606	1,380,138	222,579	68,473	13,200	0	0
SG	SG	13,512,421	247,353	3,807,681	1,165,755	0	1,731,571	5,375,115	866,861	266,676	51,409	0	0
SO	SO	4,348,785	114,556	1,295,670	361,079	0	490,689	1,737,617	258,232	80,546	10,397	0	0
SE	SE	118,479	2,103	31,787	9,992	0	16,308	47,156	8,071	2,638	424	0	0
DGU	SG	5,110,740	93,555	1,440,161	440,918	0	654,924	2,033,005	327,869	100,864	19,444	0	0
SSGCH	SSGCH	2,114,746	38,372	617,235	187,550	0	270,398	822,988	128,035	42,603	7,566	0	0
SSGCT	SSGCT	36,544	648	9,490	3,020	0	4,637	15,340	2,580	671	158	0	0
		53,704,105	1,057,775	15,588,196	4,335,153	0	6,556,378	21,878,899	2,970,690	1,214,416	102,598	0	0

395 Laboratory Equipment

	S	23,603,818	262,460	8,641,282	1,716,746	0	3,098,450	8,007,412	896,577	980,891	0	0	0
DGP	SG	161,610	2,958	45,540	13,943	0	20,710	64,287	10,368	3,189	615	0	0
DGU	SG	1,160,471	21,243	327,011	100,117	0	148,710	461,625	74,448	22,903	4,415	0	0
SO	SO	5,825,001	153,442	1,735,491	483,649	0	657,256	2,327,459	345,890	107,887	13,926	0	0
SE	SE	60,668	1,077	16,277	5,117	0	8,351	24,147	4,133	1,351	217	0	0
SG	SG	3,748,223	68,614	1,056,216	323,370	0	480,322	1,491,008	240,459	73,973	14,260	0	0
SSGCH	SSGCH	64,450	1,169	18,811	5,716	0	8,241	25,082	3,902	1,298	231	0	0
SSGCT	SSGCT	95,356	1,692	24,762	7,880	0	12,099	40,027	6,733	1,751	413	0	0

		34,719,597	512,655	11,865,390	2,656,537	0	4,434,138	12,441,047	1,582,509	1,193,244	34,077	0	0
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**GENERAL PLANT YEAR END**

396 Power Operated Equipment

	S	79,473,463	3,015,858	23,227,371	5,621,049	0	8,275,862	31,678,295	5,509,699	2,145,328	0	0	0
DGP	SG	2,143,283	39,234	603,958	184,907	0	274,654	852,578	137,498	42,299	8,154	0	0
SG	SG	17,149,251	313,928	4,832,507	1,479,515	0	2,197,618	6,821,812	1,100,174	338,451	65,246	0	0
SO	SO	4,605,423	121,316	1,372,132	382,388	0	519,647	1,840,160	273,471	85,299	11,010	0	0
DGU	SG	1,655,743	30,309	466,574	142,846	0	212,178	658,639	106,221	32,677	6,299	0	0
SE	SE	73,823	1,310	19,806	6,226	0	10,161	29,382	5,029	1,644	264	0	0
SSGCH	SSGCH	966,743	17,542	282,165	85,737	0	123,611	376,224	58,530	19,476	3,459	0	0
		106,067,727	3,539,497	30,804,513	7,902,668	0	11,613,731	42,257,090	7,190,622	2,665,174	94,433	0	0

Ref

397 Communication Equipment

	S	99,845,119	2,784,364	40,652,525	9,378,718	0	14,676,971	24,591,818	5,954,339	1,806,385	0	0	0
DGP	SG	6,197,464	113,448	1,746,391	534,673	0	794,184	2,465,293	397,585	122,311	23,579	0	0
DGU	SG	9,815,855	179,685	2,766,021	846,842	0	1,257,869	3,904,655	629,715	193,722	37,345	0	0
SO	SO	54,638,391	1,439,288	16,278,869	4,536,622	0	6,165,048	21,831,519	3,244,442	1,011,979	130,624	0	0
CN	CN	5,827,972	160,211	1,916,860	444,915	0	405,454	2,618,497	230,412	51,624	0	0	0
SG	SG	43,565,155	797,487	12,276,276	3,758,491	0	5,582,727	17,329,811	2,794,830	859,785	165,747	0	0
SE	SE	6,215	110	1,667	524	0	855	2,474	423	138	22	0	0
SSGCH	SSGCH	868,563	15,760	253,509	77,030	0	111,057	338,016	52,586	17,498	3,107	0	0
SSGCT	SSGCT	1,590	28	413	131	0	202	667	112	29	7	0	0
		220,766,325	5,490,382	75,892,532	19,577,947	0	28,994,367	73,082,750	13,304,445	4,063,470	360,432	0	0

398 Misc. Equipment

	S	949,866	15,098	357,622	86,380	0	128,770	296,686	43,128	22,182	0	0	0
DGP	SG	53,506	979	15,077	4,616	0	6,857	21,284	3,433	1,056	204	0	0
DGU	SG	497,559	9,108	140,208	42,926	0	63,761	197,924	31,920	9,820	1,893	0	0
CN	CN	159,666	4,389	52,515	12,189	0	11,108	71,738	6,313	1,414	0	0	0
SO	SO	3,047,650	80,281	908,012	253,046	0	343,877	1,217,730	180,970	56,447	7,286	0	0
SE	SE	4,207	75	1,129	355	0	579	1,674	287	94	15	0	0
SG	SG	805,895	14,752	227,094	69,527	0	103,273	320,578	51,701	15,905	3,066	0	0
SSGCT	SSGCT	2,650	47	688	219	0	336	1,112	187	49	11	0	0
		5,520,999	124,730	1,702,345	469,258	0	658,560	2,128,727	317,937	106,966	12,475	0	0

399 Coal Mine

MP

	SE	SE	267,196,892	4,741,937	71,685,897	22,535,188	0	36,777,913	106,347,715	18,201,376	5,950,144	956,722	0	0
	SE	SE	0	0	0	0	0	0	0	0	0	0	0	0
			267,196,892	4,741,937	71,685,897	22,535,188	0	36,777,913	106,347,715	18,201,376	5,950,144	956,722	0	0

**GENERAL PLANT YEAR END**

399L WIDCO Capital Lease

	SE	SE	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0

Remove Remaining Capital Leases

			0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0

1011390 General Capital Leases

	S	7,027,357	0	5,639,602	0	0	1,387,755	0	0	0	0	0	0
	SO	17,670,252	465,471	5,264,645	1,467,160	0	1,993,799	7,060,392	1,049,264	327,278	42,244	0	0
		24,697,610	465,471	10,904,247	1,467,160	0	3,381,554	7,060,392	1,049,264	327,278	42,244	0	0

Remove Capital Leases

			24,697,610	465,471	10,904,247	1,467,160	0	3,381,554	7,060,392	1,049,264	327,278	42,244	0	0
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1011392 General Vehicles Capital Leases

	SO	SO	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0

Remove Capital Leases

			(24,697,610)	(465,471)	(10,904,247)	(1,467,160)	0	(3,381,554)	(7,060,392)	(1,049,264)	(327,278)	(42,244)	0	0
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IP	Unclassified Intangible Plant - Acct 300		491,959,275	12,662,487	151,945,514	39,885,442	0	51,368,024	199,525,421	27,497,512	8,100,339	974,538	0	0
	S		0	0	0	0	0	0	0	0	0	0	0	0
	SG	SG	0	0	0	0	0	0	0	0	0	0	0	0
	DGU	SG	0	0	0	0	0	0	0	0	0	0	0	0
	SO	SO	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0

<b>TOTAL INTANGIBLE PLANT</b>	<b>B8.1</b>		<b>624,693,145</b>	<b>15,292,674</b>	<b>189,209,260</b>	<b>50,932,962</b>	<b>0</b>	<b>68,009,710</b>	<b>251,498,808</b>	<b>36,862,683</b>	<b>11,511,333</b>	<b>1,375,715</b>	<b>0</b>	<b>0</b>
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Summary of Intangible Plant by Factor

S	32,263,345	699,938	11,890,737	1,958,582	0	3,323,242	10,069,988	2,990,901	1,329,959	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	139,031,062	2,545,051	39,177,726	11,994,609	0	17,816,358	55,305,257	8,919,243	2,743,863	528,956	0	0	0
SO	352,384,187	9,282,524	104,988,746	29,258,438	0	39,760,786	140,799,935	20,924,665	6,526,646	842,447	0	0	0
CN	99,810,229	2,743,777	32,828,264	7,619,636	0	6,943,839	44,844,550	3,946,055	884,107	0	0	0	0
SSGCH	28,886	524	8,431	2,562	0	3,693	11,241	1,749	582	103	0	0	0
SE	1,175,435	20,860	315,356	99,135	0	161,791	467,838	80,070	26,175	4,209	0	0	0
Total Intangible Plant by Factor	624,693,145	15,292,674	189,209,260	50,932,962	0	68,009,710	251,498,808	36,862,683	11,511,333	1,375,715	0	0	0

Summary of Unclassified Plant (Account 106)

DP	17,475,583	373,114	3,933,237	1,079,197	0	1,424,682	9,734,106	931,247	0	0	0	0	0
DSO	0	0	0	0	0	0	0	0	0	0	0	0	0
GP	0	0	0	0	0	0	0	0	0	0	0	0	0
HP	(1,567,017)	(28,685)	(441,572)	(135,191)	0	(200,808)	(623,345)	(100,529)	(30,926)	(5,962)	0	0	0
NP	0	0	0	0	0	0	0	0	0	0	0	0	0
OP	0	0	0	0	0	0	0	0	0	0	0	0	0
TP	2,044,776	37,431	576,200	176,409	0	262,031	813,393	131,178	40,355	7,780	0	0	0
TSO	0	0	0	0	0	0	0	0	0	0	0	0	0
IP	0	0	0	0	0	0	0	0	0	0	0	0	0
MP	0	0	0	0	0	0	0	0	0	0	0	0	0
SP	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Unclassified Plant by Factor	17,953,341	381,860	4,067,865	1,120,414	0	1,485,905	9,924,154	961,896	9,429	1,818	0	0	0

<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		<b>13,638,576,306</b>	<b>358,625,514</b>	<b>4,050,546,314</b>	<b>1,130,384,612</b>	<b>0</b>	<b>1,534,749,645</b>	<b>5,439,732,681</b>	<b>808,413,612</b>	<b>252,153,607</b>	<b>32,547,512</b>	<b>0</b>	<b>31,422,808</b>
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Summary of Electric Plant by Factor

S	4,705,868,386	189,064,498	1,522,639,657	362,292,513	0	405,092,146	1,877,488,564	240,753,916	77,114,284	0	0	0	0
SE	269,621,921	4,784,974	72,336,504	22,739,713	0	37,111,702	107,312,907	18,366,568	6,004,146	965,405	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	7,458,606,769	136,534,461	2,101,769,563	643,475,443	0	955,795,128	2,966,964,032	478,491,084	147,200,141	28,376,916	0	0	0
SO	642,439,792	16,923,185	191,407,420	53,341,737	0	72,488,812	256,695,630	38,148,243	11,898,880	1,535,885	0	0	0
CN	125,220,033	3,442,291	41,185,722	9,559,452	0	8,711,610	56,261,127	4,950,646	1,109,185	0	0	0	0
DEU	0	0	0	0	0	0	0	0	0	0	0	0	0
SSGCH	380,994,358	6,913,143	111,201,560	33,789,116	0	48,715,096	148,270,261	23,066,850	7,675,322	1,363,009	0	0	0
SSGCT	80,522,655	1,428,432	20,910,134	6,653,798	0	10,216,705	33,800,551	5,685,568	1,478,926	348,541	0	0	0
Less Capital Leases	(24,697,610)	(465,471)	(10,904,247)	(1,467,160)	0	(3,381,554)	(7,060,392)	(1,049,264)	(327,278)	(42,244)	0	0	0
	13,638,576,306	358,625,514	4,050,546,314	1,130,384,612	0	1,534,749,645	5,439,732,681	808,413,612	252,153,607	32,547,512	0	0	0

MISC RATE BASE ADDITIONS YEAR END

FERC

ACCT	DESCRIPTION	FACTOR	FACTO Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
105	Plant Held For Future Use														
		S		273,612	0	0	0	0	0	273,612	0	0	0	0	0
		SNPPS	SG	0	0	0	0	0	0	0	0	0	0	0	0
		SNPT	SG	119,475	2,187	33,667	10,307	0	15,310	47,526	7,665	2,358	455	0	0
		SNPP	SG	0	0	0	0	0	0	0	0	0	0	0	0
		SE	SE	953,014	16,913	255,683	80,376	0	131,176	379,311	64,919	21,222	3,412	0	0
		SNPG	SG	0	0	0	0	0	0	0	0	0	0	0	0
B10.2				1,346,101	19,100	289,350	90,684	0	146,487	700,450	72,584	23,580	3,867	0	0

114 Electric Plant Acquisition Adjustments

S		0	0	0	0	0	0	0	0	0	0	0	0
SG	SG	142,633,069	2,610,988	40,192,740	12,305,365	0	18,277,943	56,738,101	9,150,322	2,814,950	542,660	0	0
DGP	SG	14,560,711	266,543	4,103,080	1,256,194	0	1,865,906	5,792,115	934,111	287,364	55,397	0	0
B15.1		157,193,780	2,877,530	44,295,820	13,561,559	0	20,143,849	62,530,216	10,084,433	3,102,315	598,057	0	0

115 Accum Provision for Asset Acquisition Adjustments

S		0	0	0	0	0	0	0	0	0	0	0	0
SG	SG	(58,808,819)	-1,076,532	-16,571,806	-5,073,606	0	-7,536,150	-23,393,598	-3,772,755	-1,160,628	-223,743	0	0
DGP	SG	(8,751,451)	-160,201	-2,466,082	-755,013	0	-1,121,469	-3,481,245	-561,431	-172,715	-33,296	0	0
B15.1		(67,560,270)	(1,236,733)	(19,037,888)	(5,828,619)	0	(8,657,619)	(26,874,844)	(4,334,186)	(1,333,343)	(257,039)	0	0

120 Nuclear Fuel

SE	SE	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0

124 Weatherization

S		93,122,070	298,339	0	1,197,576	0	69,891	4,402,920	17,155	12,485	0	13,403,913	73,719,790
SO	SO	(9,700,327)	-255,527	-2,890,099	-805,418	0	-1,094,523	-3,875,899	-576,008	-179,664	-23,191	0	0
B16.31		83,421,743	42,813	(2,890,099)	392,159	0	(1,024,632)	527,022	(558,853)	(167,179)	(23,191)	13,403,913	73,719,790

182W Weatherization

S		29,873,899	(254,591)	0	0	0	384,330	18,821,843	6,504,038	52,181	0	4,366,099	0
SG	SG	0	0	0	0	0	0	0	0	0	0	0	0
SGCT	SGCT	0	0	0	0	0	0	0	0	0	0	0	0
SO	SO	0	0	0	0	0	0	0	0	0	0	0	0
B16.1		29,873,899	(254,591)	0	0	0	384,330	18,821,843	6,504,038	52,181	0	4,366,099	0

MISC RATE BASE ADDITIONS YEAR END

186W Weatherization

S		0	0	0	0	0	0	0	0	0	0	0	0
CN	CN	0	0	0	0	0	0	0	0	0	0	0	0
CNP	CNP	0	0	0	0	0	0	0	0	0	0	0	0
SG	SG	0	0	0	0	0	0	0	0	0	0	0	0
SO	SO	0	0	0	0	0	0	0	0	0	0	0	0
B16.2		0	0	0	0	0	0	0	0	0	0	0	0

Total Weatherization

		113,295,642	(211,778)	(2,890,099)	392,159	0	(640,302)	19,348,865	5,945,184	(114,998)	(23,191)	17,770,012	73,719,790
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151 Fuel Stock

DEU	DEU	0	0	0	0	0	0	0	0	0	0	0	0
SE	SE	44,870,447	796,315	12,038,232	3,784,340	0	6,176,125	17,859,001	3,056,562	999,209	160,663	0	0
SSECH	SSECH	7,868,716	135,031	2,158,857	678,769	0	1,091,610	3,093,116	506,634	177,332	27,367	0	0
B13.1		52,739,164	931,345	14,197,089	4,463,109	0	7,267,735	20,952,117	3,563,196	1,176,541	188,030	0	0

152 Fuel Stock - Undistributed

SE	SE	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0

25316 DG&T Working Capital Deposit

SE	SE	(1,029,000)	-18,262	-276,069	-86,785	0	-141,635	-409,555	-70,095	-22,915	-3,684	0	0
B13.1		(1,029,000)	(18,262)	(276,069)	(86,785)	0	(141,635)	(409,555)	(70,095)	(22,915)	(3,684)	0	0

25317 DG&T Working Capital Deposit

SE	SE	(1,772,000)	-31,448	-475,408	-149,449	0	-243,904	-705,278	-120,708	-39,460	-6,345	0	0
B13.1		(1,772,000)	(31,448)	(475,408)	(149,449)	0	(243,904)	(705,278)	(120,708)	(39,460)	(6,345)	0	0

25319 Provo Working Capital Deposit

SE	SE	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0

Total Fuel Stock

		49,938,164	881,636	13,445,613	4,226,875	0	6,882,196	19,837,284	3,372,393	1,114,167	178,001	0	0
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MISC RATE BASE ADDITIONS YEAR END

FERC ACCT	DESCRIPTION	FACTOR	FACTOI/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTL
154 Materials and Supplies															
			S	39,904,487	758,404	11,368,613	2,889,403	0	3,685,296	18,502,424	2,312,776	387,571	0	0	0
	SG	SG		0	0	0	0	0	0	0	0	0	0	0	0
	SE	SE		2,462,384	43,700	660,630	207,676	0	338,931	980,060	167,737	54,834	8,817	0	0
	SO	SO		(5,265,299)	-138,699	-1,568,734	-437,177	0	-594,103	-2,103,822	-312,655	-97,521	-12,588	0	0
	SNPPS	SNPPS		48,245,843	882,552	13,634,030	4,171,593	0	6,181,450	19,158,571	3,081,227	953,738	182,682	0	0
	SNPPH	SNPPH		(29,016)	-531	-8,177	-2,503	0	-3,718	-11,542	-1,861	-573	-110	0	0
	SNPD	SNPD		254,698	10,201	79,777	18,428	0	20,045	111,057	11,349	3,842	0	0	0
	SNPT	SNPT		13,124,426	240,251	3,698,347	1,132,282	0	1,681,851	5,220,774	841,970	259,019	49,933	0	0
	DGU	SG		0	0	0	0	0	0	0	0	0	0	0	0
	DGP	SG		0	0	0	0	0	0	0	0	0	0	0	0
	SNPP	SNPP		0	0	0	0	0	0	0	0	0	0	0	0
	SSGCH	SSGCH		15,395	279	4,493	1,365	0	1,968	5,991	932	310	55	0	0
			B13.1	98,712,917	1,796,157	27,868,980	7,981,066	0	11,311,720	41,863,511	6,101,474	1,561,220	228,789	0	0
163 Stores Expense Undistributed															
	SO	SO		0	0	0	0	0	0	0	0	0	0	0	0
			B13.1	0	0	0	0	0	0	0	0	0	0	0	0
25318 Provo Working Capital Deposit															
	SNPPS	SNPPS		(273,000)	-4,994	-77,148	-23,605	0	-34,978	-108,409	-17,435	-5,397	-1,034	0	0
			B13.1	(273,000)	(4,994)	(77,148)	(23,605)	0	(34,978)	(108,409)	(17,435)	(5,397)	(1,034)	0	0
Total Materials & Supplies															
				98,439,917	1,791,163	27,791,832	7,957,461	0	11,276,742	41,755,102	6,084,038	1,555,824	227,755	0	0
165 Prepayments															
			S	39,241,565	0	1,445,401	0	0	133,961	2,194,747	76,821	92,118	0	0	35,298,518
	GPS	GPS		884,722	23,305	263,593	73,458	0	99,826	353,503	52,535	16,386	2,115	0	0
	SG	SG		1,889,100	34,581	532,332	162,978	0	242,082	751,466	121,191	37,283	7,187	0	0
	SE	SE		3,642,211	64,638	977,164	307,181	0	501,327	1,449,645	248,106	81,108	13,041	0	0
	SO	SO		17,295,561	455,601	5,153,010	1,436,049	0	1,951,521	6,910,679	1,027,015	320,338	41,349	0	0
			B15.3	62,953,158	578,125	8,371,499	1,979,667	0	2,928,716	11,660,040	1,525,668	547,232	63,692	0	35,298,518
182M Misc Regulatory Assets															
			S	1,201,663,149	1,387,936	34,203,230	(392,479)	0	2,267,699	22,939,713	506,161	401,261	0	59,317,120	1,081,032,508
	SG	SG		0	0	0	0	0	0	0	0	0	0	0	0
	SGCT	SSGCH		14,404,455	261,369	4,204,256	1,277,483	0	1,841,797	5,605,732	872,101	290,185	51,532	0	0
	SG-P	SG		0	0	0	0	0	0	0	0	0	0	0	0
	SG-U	SG		0	0	0	0	0	0	0	0	0	0	0	0
	SE	SE		13,488,139	239,374	3,618,715	1,137,580	0	1,856,555	5,368,448	918,808	300,364	48,295	0	0
	SO	SO		6,172,093	162,586	1,838,903	512,468	0	696,420	2,466,144	366,500	114,316	14,756	0	0
			B11.1	1,235,727,835	2,051,264	43,865,103	2,535,052	0	6,662,471	36,380,037	2,663,570	1,106,126	114,583	59,317,120	1,081,032,508
MISC RATE BASE ADDITIONS YEAR END															
186M Misc Deferred Debits															
			S	43,335,805	0	0	1,454,328	0	0	0	5,000	0	0	5,556,628	36,319,849
	DGP	SG		0	0	0	0	0	0	0	0	0	0	0	0
	DGU	SG		0	0	0	0	0	0	0	0	0	0	0	0
	SG	SG		28,909,656	529,209	8,146,486	2,494,119	0	3,704,674	11,499,991	1,854,638	570,550	109,989	0	0
	SO	SO		56,550	1,490	16,848	4,695	0	6,381	22,595	3,358	1,047	135	0	0
	SE	SE		7,668,001	136,084	2,057,238	646,714	0	1,055,450	3,051,961	522,342	170,757	27,456	0	0
	SNPPS	SNPPS		0	0	0	0	0	0	0	0	0	0	0	0
	EXCTAX	EXCTAX		0	0	0	0	0	0	0	0	0	0	0	0
			B11.2	79,970,013	666,783	10,220,572	4,599,856	0	4,766,505	14,574,547	2,385,338	742,354	137,580	5,556,628	36,319,849
Working Capital															
CWC Cash Working Capital															

	S		39,851,048	315,251	14,300,145	2,470,131	0	2,117,511	19,059,432	1,221,397	342,409	24,772	0	0	
SO	SO		0	0	0	0	0	0	0	0	0	0	0	0	
SE	SE		0	0	0	0	0	0	0	0	0	0	0	0	
	B14.1		<u>39,851,048</u>	<u>315,251</u>	<u>14,300,145</u>	<u>2,470,131</u>	<u>0</u>	<u>2,117,511</u>	<u>19,059,432</u>	<u>1,221,397</u>	<u>342,409</u>	<u>24,772</u>	<u>0</u>	<u>0</u>	
Other Working Capital															
131	Cash	SNP	SNP	13,778,178	359,939	4,057,989	1,123,999	0	1,513,059	5,649,255	791,338	250,790	31,803	0	
135	Working Funds	SG	SG	(39,143)	(717)	(11,030)	(3,377)	0	(5,016)	(15,571)	(2,511)	(773)	(149)	0	
143	Other Accounts Receivable	SO	SO	12,318,274	324,489	3,670,086	1,022,786	0	1,389,916	4,921,935	731,462	228,152	29,449	0	
232	Accounts Payable	S	S	(270,076,539)	0	0	0	0	0	0	0	0	0	(270,076,539)	
232	Accounts Payable	SO	SO	(6,702,701)	(176,563)	(1,996,991)	(556,525)	0	(756,290)	(2,678,156)	(398,008)	(124,143)	(16,024)	0	
232	Accounts Payable	SE	SE	(862,669)	(15,310)	(231,444)	(72,757)	0	(118,741)	(343,353)	(58,765)	(19,211)	(3,089)	0	
253	Deferred Hedge	SE	SE	0	0	0	0	0	0	0	0	0	0	0	
2533	Other Deferred Credits - Misc	S	S	0	0	0	0	0	0	0	0	0	0	0	
2533	Other Deferred Credits - Misc	SE	SE	(4,822,816)	(85,590)	(1,293,907)	(406,753)	0	(663,829)	(1,919,541)	(328,529)	(107,398)	(17,269)	0	
230	Asset Retirement Obligations	SE	SE	(4,850,229)	(86,077)	(1,301,261)	(409,065)	0	(667,602)	(1,930,452)	(330,396)	(108,009)	(17,367)	0	
230	Asset Retirement Obligations	S	S	(62,810,834)	0	0	0	0	0	0	0	0	0	(62,810,834)	
254105	ARO Regulatory Liability	S	S	(0)	0	0	0	0	0	0	0	0	0	(0)	
254105	ARO Regulatory Liability	SE	SE	(149,521)	(2,654)	(40,115)	(12,611)	0	(20,581)	(59,511)	(10,185)	(3,330)	(535)	0	
2533	Cholla Reclamation	SSECH	SSECH	0	0	0	0	0	0	0	0	0	0	0	
	B14.3			<u>(324,218,000)</u>	<u>317,518</u>	<u>2,853,326</u>	<u>685,698</u>	<u>0</u>	<u>670,916</u>	<u>3,624,606</u>	<u>394,406</u>	<u>116,079</u>	<u>6,820</u>	<u>0</u>	<u>(332,887,373)</u>
Total Working Capital				<u>(284,366,952)</u>	<u>632,769</u>	<u>17,153,471</u>	<u>3,155,829</u>	<u>0</u>	<u>2,788,427</u>	<u>22,684,038</u>	<u>1,615,803</u>	<u>458,488</u>	<u>31,592</u>	<u>0</u>	<u>(332,887,373)</u>

Miscellaneous Rate Base															
18221 Unrec Plant & Reg Study Costs															
	S			0	0	0	0	0	0	0	0	0	0	0	
				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
18222 Nuclear Plant - Trojan															
	S			(2,176,885)	0	(430,370)	(1,746,515)	0	0	0	0	0	0	0	
	TROJP	TROJP		5,206,151	94,860	1,456,369	447,620	0	674,661	2,071,134	337,127	104,750	19,630	0	
	TROJD	TROJD		7,578,199	137,967	2,117,180	651,174	0	983,984	3,014,837	491,536	152,992	28,529	0	
	B15.4			<u>10,607,464</u>	<u>232,827</u>	<u>3,143,179</u>	<u>(647,721)</u>	<u>0</u>	<u>1,658,645</u>	<u>5,085,971</u>	<u>828,663</u>	<u>257,741</u>	<u>48,159</u>	<u>0</u>	<u>0</u>

### MISC RATE BASE ADDITIONS YEAR END

FERC															
ACCT	DESCRIPTION	FACTOR	FACTOR	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
1869 Misc Deferred Debits-Trojan															
		S		0	0	0	0	0	0	0	0	0	0	0	0
		SNPPN	SNPPN	0	0	0	0	0	0	0	0	0	0	0	0
				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
141 Impact Housing - Notes Receivable															
	DGU	SG		448,278	8,206	126,321	38,674	0	57,445	178,321	28,758	8,847	1,706	0	0
	B15.1			<u>448,278</u>	<u>8,206</u>	<u>126,321</u>	<u>38,674</u>	<u>0</u>	<u>57,445</u>	<u>178,321</u>	<u>28,758</u>	<u>8,847</u>	<u>1,706</u>	<u>0</u>	<u>0</u>
TOTAL MISCELLANEOUS RATE BASE				<u>11,055,742</u>	<u>241,033</u>	<u>3,269,499</u>	<u>(609,046)</u>	<u>0</u>	<u>1,716,091</u>	<u>5,264,292</u>	<u>857,421</u>	<u>266,588</u>	<u>49,864</u>	<u>0</u>	<u>0</u>
TOTAL RATE BASE ADDITIONS				<u>1,457,993,130</u>	<u>8,290,894</u>	<u>146,774,772</u>	<u>32,061,476</u>	<u>0</u>	<u>48,013,563</u>	<u>207,860,026</u>	<u>30,272,247</u>	<u>7,468,333</u>	<u>1,124,762</u>	<u>82,643,760</u>	<u>893,483,292</u>

### MISC RATE BASE DEDUCTIONS YEAR END

FERC															
ACCT	DESCRIPTION	FACTOR	FACTOR/Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
235 Customer Service Deposits															
		S		(20,572,576)	(274,981)	(2,175,092)	(1,200,634)	0	(692,060)	(3,399,209)	(211,862)	(118,739)	0	0	(12,500,000)
		CN	CN	(10,507,299)	(288,845)	(3,455,922)	(802,140)	0	(730,997)	(4,720,910)	(415,412)	(93,072)	0	0	0
	B15.6			<u>(31,079,875)</u>	<u>(563,826)</u>	<u>(5,631,014)</u>	<u>(2,002,774)</u>	<u>0</u>	<u>(1,423,057)</u>	<u>(8,120,119)</u>	<u>(627,274)</u>	<u>(211,811)</u>	<u>0</u>	<u>0</u>	<u>(12,500,000)</u>

2281	Prov for Property Insurance	SO	SO	669,391	17,633	199,437	55,579	0	75,530	267,464	39,749	12,398	1,600	0	0
2282	Prov for Injuries & Damages	SO	SO	(10,119,098)	(266,558)	(3,014,867)	(840,188)	0	(1,141,775)	(4,043,224)	(600,875)	(187,420)	(24,192)	0	0
2283	Prov for Pensions and Benefits	SO	SO	(50,995,812)	(1,343,335)	(15,193,606)	(4,234,179)	0	(5,754,042)	(20,376,076)	(3,028,145)	(944,514)	(121,916)	0	0
2283	Prov for Pensions and Benefits		S	(323,147,806)	0	0	0	0	0	0	0	0	0	0	(323,147,806)
254	Reg Liabilities - Insurance Prov	SO	SO	(1,479,329)	(38,969)	(440,749)	(122,829)	0	(166,918)	(591,086)	(87,843)	(27,399)	(3,537)	0	0
			B15.5	<u>(385,072,654)</u>	<u>(1,631,228)</u>	<u>(18,449,784)</u>	<u>(5,141,616)</u>	<u>0</u>	<u>(6,987,205)</u>	<u>(24,742,922)</u>	<u>(3,677,114)</u>	<u>(1,146,935)</u>	<u>(148,044)</u>	<u>0</u>	<u>(323,147,806)</u>

22844 Accum Hydro Relicensing Obligation

			S	(25,493,506)	0	0	0	0	0	0	0	0	0	0	(25,493,506)
			SG	0	0	0	0	0	0	0	0	0	0	0	0
			B15.6	<u>(25,493,506)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(25,493,506)</u>

22842 Accum Misc Oper Prov-Trojan

230	Asset Retirement Obligations	TROJD	TROJD	(2,935,378)	(53,441)	(820,079)	(252,229)	0	(381,141)	(1,167,782)	(190,394)	(59,261)	(11,050)	0	0
254105	ARO Regulatory Liability	TROJP	TROJP	(2,865,549)	(52,212)	(801,609)	(246,377)	0	(371,344)	(1,139,985)	(185,560)	(57,656)	(10,805)	0	0
254			TROJP	(717,689)	(13,077)	(200,766)	(61,706)	0	(93,005)	(285,514)	(46,474)	(14,440)	(2,706)	0	0
			S	(800,985)	0	0	0	0	0	0	0	0	0	(800,985)	0
			B15.6	<u>(7,319,601)</u>	<u>(118,730)</u>	<u>(1,822,455)</u>	<u>(560,313)</u>	<u>0</u>	<u>(845,491)</u>	<u>(2,593,282)</u>	<u>(422,428)</u>	<u>(131,357)</u>	<u>(24,561)</u>	<u>(800,985)</u>	<u>0</u>

252 Customer Advances for Construction

			S	5,032,358	(228,760)	51,821	(344,061)	0	(2,236,504)	6,501,560	1,248,829	32,874	0	0	6,600
			SE	0	0	0	0	0	0	0	0	0	0	0	0
			SG	0	0	0	0	0	0	0	0	0	0	0	0
			SO	0	0	0	0	0	0	0	0	0	0	0	0
			CN	(11,150,817)	(306,535)	(3,667,580)	(851,267)	0	(775,767)	(5,010,041)	(440,854)	(98,773)	0	0	0
			B20.1	<u>(6,118,459)</u>	<u>(535,295)</u>	<u>(3,615,759)</u>	<u>(1,195,328)</u>	<u>0</u>	<u>(3,012,271)</u>	<u>1,491,518</u>	<u>807,975</u>	<u>(65,899)</u>	<u>0</u>	<u>0</u>	<u>6,600</u>

25398 SO2 Emissions

			SE	0	0	0	0	0	0	0	0	0	0	0	0
				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

25399 Other Deferred Credits

			S	(38,934,548)	(328,346)	(1,831,152)	(329,895)	0	(155,341)	(2,224,090)	(63,767)	(19,954)	0	(2,493,553)	(31,488,449)
			GPS	0	0	0	0	0	0	0	0	0	0	0	0
			SG	(11,544,554)	(211,330)	(3,253,153)	(995,982)	0	(1,479,395)	(4,592,316)	(740,616)	(227,839)	(43,922)	0	0
			SE	(3,226,194)	(57,255)	(865,551)	(272,095)	0	(444,065)	(1,284,066)	(219,767)	(71,843)	(11,552)	0	0
			B15.7	<u>(53,705,297)</u>	<u>(596,931)</u>	<u>(5,949,857)</u>	<u>(1,597,972)</u>	<u>0</u>	<u>(2,078,801)</u>	<u>(8,100,472)</u>	<u>(1,024,150)</u>	<u>(319,636)</u>	<u>(55,474)</u>	<u>(2,493,553)</u>	<u>(31,488,449)</u>

MISC RATE BASE DEDUCTIONS YEAR END

190 Accumulated Deferred Income Taxes

			S	60,422,775	0	0	2,811,125	0	1,166,592	(1)	0	0	0	0	56,445,059
			DGU	0	0	0	0	0	0	0	0	0	0	0	0
			SO	(10,288,443)	-271,019	-3,065,321	-854,249	0	-1,160,882	-4,110,888	-610,930	-190,556	-24,597	0	0
			DGP	0	0	0	0	0	0	0	0	0	0	0	0
			BADDEBT	21,549,625	831,606	13,089,947	3,879,830	0	920,533	1,981,632	749,158	96,919	0	0	0
			TROJD	(2,131,260)	-38,801	-595,427	-183,133	0	-276,731	-847,880	-138,238	-43,027	-8,023	0	0
			SG	30,387,232	556,257	8,562,854	2,621,594	0	3,894,021	12,087,757	1,949,428	599,711	115,611	0	0
			SE	52,677,973	934,875	14,132,903	4,442,821	0	7,250,780	20,966,494	3,588,408	1,173,073	188,618	0	0
			SNP	3,551,655	92,783	1,046,044	289,738	0	390,027	1,456,231	203,986	64,647	8,198	0	0
			SNPD	0	0	0	0	0	0	0	0	0	0	0	0
			B19.4	<u>156,169,558</u>	<u>2,105,702</u>	<u>33,171,000</u>	<u>13,007,725</u>	<u>0</u>	<u>12,184,340</u>	<u>31,533,345</u>	<u>5,741,813</u>	<u>1,700,767</u>	<u>279,807</u>	<u>0</u>	<u>56,445,059</u>

281 Accumulated Deferred Income Taxes

			S	0	0	0	0	0	0	0	0	0	0	0	0
			DGP	(1,720,939)	(61,228)	(942,527)	(288,563)	0	(428,621)	0	0	0	0	0	0
			SNPT	0	0	0	0	0	0	0	0	0	0	0	0
			B19.4	<u>(1,720,939)</u>	<u>(61,228)</u>	<u>(942,527)</u>	<u>(288,563)</u>	<u>0</u>	<u>(428,621)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

282 Accumulated Deferred Income Taxes

			S	(476,415,024)	0	(1,462,057)	0	0	429,107	0	0	0	(129,344)	0	(475,252,730)
			DITBAL	(1,166,841,657)	(27,881,681)	(305,315,788)	(78,050,038)	0	(104,917,734)	(544,308,296)	(78,738,475)	(26,430,130)	(2,485,373)	(54,842)	1,340,701
			DGP	(205,244)	(7,302)	(112,408)	(34,415)	0	(51,119)	0	0	0	0	0	0
			SO	0	0	0	0	0	0	0	0	0	0	0	0
			CN	0	0	0	0	0	0	0	0	0	0	0	0

M



SE	SE	(5,918,830)	(105,041)	(1,587,955)	(499,190)	0	(814,688)	(2,355,769)	(403,189)	(131,805)	(21,193)	0	0
SG	SG	(15,866,516)	(290,447)	(4,471,044)	(1,368,850)	0	(2,033,240)	(6,311,552)	(1,017,883)	(313,135)	(60,366)	0	0
B19.4		(1,665,247,271)	(28,284,471)	(312,949,252)	(79,952,493)	0	(107,387,675)	(552,975,616)	(80,159,547)	(26,875,071)	(2,696,275)	(54,842)	(473,912,029)

283 Accumulated Deferred Income Taxes

S	S	(5,711,822)	0	0	0	0	0	0	0	0	0	0	(5,711,822)
SG	SG	533,151	9,760	150,237	45,996	0	68,321	212,082	34,203	10,522	2,028	0	0
SE	SE	412,877	7,327	110,770	34,822	0	56,830	164,330	28,125	9,194	1,478	0	0
SO	SO	(32,230,366)	(849,014)	(9,602,660)	(2,676,085)	0	(3,636,669)	(12,878,085)	(1,913,848)	(596,951)	(77,053)	0	0
GPS	GPS	(2,833,401)	(74,638)	(844,178)	(235,257)	0	(319,703)	(1,132,124)	(168,248)	(52,479)	(6,774)	0	0
SNP	SNP	(16,796,832)	(438,798)	(4,947,052)	(1,370,255)	0	(1,844,555)	(6,886,948)	(964,712)	(305,735)	(38,771)	0	0
TROJD	TROJD	54,833	998	15,319	4,712	0	7,120	21,814	3,557	1,107	206	0	0
SNPD	SNPD	0	0	0	0	0	0	0	0	0	0	0	0
SGCT	SGCT	0	0	0	0	0	0	0	0	0	0	0	0
B19.7		(56,571,559)	(1,344,365)	(15,117,564)	(4,196,068)	0	(5,668,656)	(20,498,929)	(2,980,923)	(934,342)	(118,885)	0	(5,711,822)

TOTAL ACCUMULATED DEF INCOME TAX

B19.7		(1,567,370,210)	(27,584,363)	(295,838,343)	(71,429,398)	0	(101,300,611)	(541,941,200)	(77,398,656)	(26,108,646)	(2,535,353)	(54,842)	(423,178,792)
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MISC RATE BASE DEDUCTIONS YEAR END

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJRef	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
255 Accumulated Investment Tax Credit															
S			S	(63,685,615)	0	0	0	0	0	0	0	0	0	0	(63,685,615)
ITC84	ITC84			(4,799,663)	(157,765)	(3,406,609)	(680,592)	0	(525,371)	0	0	0	0	0	(29,326)
ITC85	ITC85			(6,607,585)	(358,131)	(4,472,674)	(882,773)	0	(767,141)	0	0	0	0	0	(126,866)
ITC86	ITC86			(2,774,535)	(132,872)	(1,792,572)	(364,185)	0	(430,053)	0	0	0	0	0	(54,853)
ITC88	ITC88			(377,793)	(16,132)	(231,209)	(56,518)	0	(63,129)	0	0	0	0	0	(10,805)
ITC89	ITC89			(796,039)	(38,851)	(448,614)	(121,546)	0	(164,602)	0	0	0	0	0	(22,426)
ITC90	ITC90			(466,980)	(7,027)	(74,416)	(18,274)	0	(17,769)	(219,179)	(65,291)	(63,222)	0	0	(1,803)
DGU	DGU			0	0	0	0	0	0	0	0	0	0	0	0
B19.8				(79,508,210)	(710,778)	(10,426,094)	(2,123,888)	0	(1,968,065)	(219,179)	(65,291)	(63,222)	0	0	(63,931,693)
<b>TOTAL RATE BASE DEDUCTIONS</b>				<b>(2,155,667,812)</b>	<b>(31,741,151)</b>	<b>(341,733,307)</b>	<b>(84,051,289)</b>	<b>0</b>	<b>(117,615,501)</b>	<b>(584,225,656)</b>	<b>(82,406,939)</b>	<b>(28,047,505)</b>	<b>(2,763,432)</b>	<b>(3,349,380)</b>	<b>(879,733,646)</b>

ACCUMULATED DEPRECIATION PRODUCTION PLANT YEAR END

FERC

ACCT	DESCRIPTION	FACTOR	FACTOJRef	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
108SP Steam Prod Plant Accumulated Depr															
S			S	(6,429,334)	0	0	0	0	0	0	0	0	0	0	(6,429,334)
DGP	SG			(766,589,511)	(14,032,900)	(216,018,159)	(66,135,880)	0	(98,235,842)	(304,942,140)	(49,178,923)	(15,129,110)	(2,916,556)	0	0
DGU	SG			(869,006,804)	(15,907,713)	(244,878,448)	(74,971,715)	0	(111,360,271)	(345,682,781)	(55,749,287)	(17,150,378)	(3,306,212)	0	0
SG	SG			(331,283,672)	(6,064,355)	(93,352,815)	(28,580,795)	0	(42,452,878)	(131,781,547)	(21,252,801)	(6,538,085)	(1,260,397)	0	0
SSGCH	SSGCH			(199,995,377)	(3,628,917)	(58,373,038)	(17,736,922)	0	(25,572,016)	(77,831,511)	(12,108,482)	(4,029,007)	(715,484)	0	0
B17.2				(2,173,304,699)	(39,633,885)	(612,622,460)	(187,425,311)	0	(277,621,007)	(860,237,980)	(138,289,493)	(42,846,580)	(8,198,650)	0	(6,429,334)
108NP Nuclear Prod Plant Accumulated Depr															
DGP	SG			0	0	0	0	0	0	0	0	0	0	0	0
DGU	SG			0	0	0	0	0	0	0	0	0	0	0	0
SG	SG			0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
108HP Hydraulic Prod Plant Accum Depr															
S			S	(1,300,443)	0	0	0	0	0	0	0	0	0	0	(1,300,443)
DGP	SG			(149,353,426)	(2,734,008)	(42,086,477)	(12,885,149)	0	(19,139,134)	(59,411,396)	(9,581,452)	(2,947,581)	(568,228)	0	0
DGU	SG			(29,776,016)	(545,069)	(8,390,619)	(2,568,862)	0	(3,815,695)	(11,844,621)	(1,910,217)	(587,648)	(113,285)	0	0
SG-P	SG			(32,420,304)	(593,474)	(9,135,756)	(2,796,993)	0	(4,154,552)	(12,896,494)	(2,079,856)	(639,834)	(123,346)	0	0
SG-U	SG			(11,195,282)	(204,937)	(3,154,732)	(965,849)	0	(1,434,637)	(4,453,379)	(718,210)	(220,946)	(42,593)	0	0
B17.4				(224,045,472)	(4,077,487)	(62,767,583)	(19,216,854)	0	(28,544,019)	(88,605,890)	(14,289,734)	(4,396,009)	(847,453)	0	(1,300,443)

108OP	Other Production Plant - Accum Depr	S	(186,293)	0	0	0	0	0	0	0	0	0	0	0	0	(186,293)
	DGU	SG	(2,291,044)	(41,939)	(645,596)	(197,655)	0	(293,589)	(911,356)	(146,977)	(45,215)	(8,716)	0	0	0	0
	DGP	SG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	SG	SG	(42,831,850)	(784,064)	(12,069,637)	(3,695,227)	0	(5,488,756)	(17,038,109)	(2,747,786)	(845,313)	(162,957)	0	0	0	0
	SSGCT	SSGCT	(6,445,931)	(114,348)	(1,673,880)	(532,644)	0	(817,859)	(2,705,773)	(455,136)	(118,390)	(27,901)	0	0	0	0
	B17.6		(51,755,117)	(940,350)	(14,389,113)	(4,425,526)	0	(6,600,204)	(20,655,238)	(3,349,900)	(1,008,917)	(199,575)	0	0	0	(186,293)
108EP	Experimental Plant - Accum Depr	DGP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	SG	SG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0	0

**TOTAL PRODUCTION PLANT DEPRECIATION** (2,449,105,288) (44,651,722) (689,779,156) (211,067,691) 0 (312,765,231) (969,499,107) (155,929,127) (48,251,506) (9,245,678) 0 (7,916,071)

**ACCUMULATED DEPRECIATION**

ACCT	DESCRIPTION	FACTOR	FACTOJRef	TOTAL	CA	OR	WA	MO	WYP	UT	IDU	WYU	FERC	INDEGO	OTH	
Summary of Prod Plant Depreciation by Factor																
S				(7,916,071)	0	0	0	0	0	0	0	0	0	0	0	(7,916,071)
DGP				0	0	0	0	0	0	0	0	0	0	0	0	0
DGU				0	0	0	0	0	0	0	0	0	0	0	0	0
SG				(2,234,747,909)	(40,908,458)	(629,732,239)	(192,798,125)	0	(286,375,355)	(888,961,823)	(143,365,508)	(44,104,109)	(8,502,292)	0	0	
SSGCH				(199,995,377)	(3,628,917)	(58,373,038)	(17,736,922)	0	(25,572,016)	(77,831,511)	(12,108,482)	(4,029,007)	(715,484)	0	0	
SSGCT				(6,445,931)	(114,348)	(1,673,880)	(532,644)	0	(817,859)	(2,705,773)	(455,136)	(118,390)	(27,901)	0	0	
Total of Prod Plant Depreciation by Factor				(2,449,105,288)	(44,651,722)	(689,779,156)	(211,067,691)	0	(312,765,231)	(969,499,107)	(155,929,127)	(48,251,506)	(9,245,678)	0	(7,916,071)	

ACCT	DESCRIPTION	FACTOR	FACTOJRef	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL	
Summary of Trans Plant Accumulated Depr																
DGP				(342,080,449)	(6,261,997)	(96,395,252)	(29,512,263)	0	(43,836,448)	(136,076,404)	(21,945,445)	(6,751,166)	(1,301,475)	0	0	
DGU				(339,737,787)	(6,219,113)	(95,735,110)	(29,310,155)	0	(43,536,244)	(135,144,515)	(21,795,157)	(6,704,932)	(1,292,562)	0	0	
SG				(242,550,295)	(4,440,035)	(68,348,532)	(20,925,511)	0	(31,081,997)	(96,484,239)	(15,560,299)	(4,786,878)	(922,804)	0	0	
<b>TOTAL TRANS PLANT ACCUM DEPR</b>			<b>B17.8</b>	<b>(924,368,531)</b>	<b>(16,921,144)</b>	<b>(260,478,894)</b>	<b>(79,747,930)</b>	<b>0</b>	<b>(118,454,688)</b>	<b>(367,705,158)</b>	<b>(59,300,901)</b>	<b>(18,242,975)</b>	<b>(3,516,840)</b>	<b>0</b>	<b>0</b>	

**DISTRIBUTION PLANT ACCUM DEPR YEAR END**

ACCT	DESCRIPTION	FACTOR	FACTOJRef	TOTAL	CA	OR	WA	MO	WYP	UT	IDU	WYU	FERC	INDEGO	OTH	
108360 Land and Land Rights																
S				(4,525,854)	(387,790)	(1,433,023)	(167,969)	0	(1,045,123)	(1,075,268)	(169,741)	(246,939)	0	0	0	
				(4,525,854)	(387,790)	(1,433,023)	(167,969)	0	(1,045,123)	(1,075,268)	(169,741)	(246,939)	0	0	0	
108361 Structures and Improvements																
S				(12,804,552)	(503,579)	(3,422,309)	(471,227)	0	(2,167,602)	(5,638,596)	(514,503)	(86,736)	0	0	0	
				(12,804,552)	(503,579)	(3,422,309)	(471,227)	0	(2,167,602)	(5,638,596)	(514,503)	(86,736)	0	0	0	
108362 Station Equipment																
S				(150,965,140)	(4,469,926)	(37,013,387)	(15,214,530)	0	(26,706,768)	(58,697,026)	(7,271,991)	(1,591,512)	0	0	0	
				(150,965,140)	(4,469,926)	(37,013,387)	(15,214,530)	0	(26,706,768)	(58,697,026)	(7,271,991)	(1,591,512)	0	0	0	
108364 Poles, Towers & Fixtures																
S				(361,212,634)	(20,439,465)	(148,737,729)	(45,783,056)	0	(38,346,591)	(82,848,958)	(19,624,183)	(5,432,652)	0	0	0	
				(361,212,634)	(20,439,465)	(148,737,729)	(45,783,056)	0	(38,346,591)	(82,848,958)	(19,624,183)	(5,432,652)	0	0	0	
108365 Overhead Conductors																
S				(208,163,078)	(10,677,990)	(94,424,520)	(18,151,631)	0	(28,728,146)	(44,257,095)	(9,728,406)	(2,195,291)	0	0	0	
				(208,163,078)	(10,677,990)	(94,424,520)	(18,151,631)	0	(28,728,146)	(44,257,095)	(9,728,406)	(2,195,291)	0	0	0	

108366	Underground Conduit	S	(94,741,511)	(2,612,991)	(30,508,771)	(3,127,543)	0	(3,573,094)	(50,573,899)	(2,960,356)	(1,384,856)	0	0	0
			(94,741,511)	(2,612,991)	(30,508,771)	(3,127,543)	0	(3,573,094)	(50,573,899)	(2,960,356)	(1,384,856)	0	0	0
108367	Underground Conductors	S	(197,594,720)	(4,497,872)	(37,879,568)	(4,647,700)	0	(9,407,499)	(123,875,142)	(9,813,038)	(7,473,901)	0	0	0
			(197,594,720)	(4,497,872)	(37,879,568)	(4,647,700)	0	(9,407,499)	(123,875,142)	(9,813,038)	(7,473,901)	0	0	0
108368	Line Transformers	S	(314,426,877)	(21,869,700)	(117,558,475)	(25,572,797)	0	(20,939,800)	(98,732,215)	(25,696,825)	(4,057,064)	0	0	0
			(314,426,877)	(21,869,700)	(117,558,475)	(25,572,797)	0	(20,939,800)	(98,732,215)	(25,696,825)	(4,057,064)	0	0	0
108369	Services	S	(120,871,382)	(4,032,453)	(41,129,437)	(9,596,824)	0	(7,132,469)	(48,290,725)	(9,447,523)	(1,241,952)	0	0	0
			(120,871,382)	(4,032,453)	(41,129,437)	(9,596,824)	0	(7,132,469)	(48,290,725)	(9,447,523)	(1,241,952)	0	0	0
108370	Meters	S	(86,112,716)	(1,526,118)	(26,705,315)	(6,286,441)	0	(5,393,586)	(39,170,568)	(5,632,353)	(1,398,335)	0	0	0
			(86,112,716)	(1,526,118)	(26,705,315)	(6,286,441)	0	(5,393,586)	(39,170,568)	(5,632,353)	(1,398,335)	0	0	0

**DISTRIBUTION PLANT ACCUM DEPR YEAR END**

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
108371	Installations on Customers' Premises	S		(5,722,781)	(86,689)	(1,439,377)	(289,696)	0	(411,458)	(3,295,500)	(136,678)	(63,382)	0	0	0
				(5,722,781)	(86,689)	(1,439,377)	(289,696)	0	(411,458)	(3,295,500)	(136,678)	(63,382)	0	0	0
108372	Leased Property	S		(43,140)	0	0	0	0	0	(38,166)	(4,974)	0	0	0	0
				(43,140)	0	0	0	0	0	(38,166)	(4,974)	0	0	0	0
108373	Street Lights	S		(18,383,652)	(428,901)	(6,001,072)	(1,459,513)	0	(1,189,672)	(8,588,343)	(250,924)	(465,227)	0	0	0
				(18,383,652)	(428,901)	(6,001,072)	(1,459,513)	0	(1,189,672)	(8,588,343)	(250,924)	(465,227)	0	0	0
108D00	Unclassified Dist Plant - Acct 300	S		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
108DS	Unclassified Dist Sub Plant - Acct 300	S		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
108DP	Unclassified Dist Sub Plant - Acct 300	S		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DISTRIBUTION PLANT DEPR</b>		B17.13		<b>(1,575,568,036)</b>	<b>(71,533,474)</b>	<b>(546,252,982)</b>	<b>(130,768,927)</b>	<b>0</b>	<b>(145,041,810)</b>	<b>(565,081,501)</b>	<b>(91,251,495)</b>	<b>(25,637,847)</b>	<b>0</b>	<b>0</b>	<b>0</b>

Summary of Distribution Plant Depr by Factor

S	(1,575,568,036)	(71,533,474)	(546,252,982)	(130,768,927)	0	(145,041,810)	(565,081,501)	(91,251,495)	(25,637,847)	0	0	0
Total Distribution Depreciation by Factor	(1,575,568,036)	(71,533,474)	(546,252,982)	(130,768,927)	0	(145,041,810)	(565,081,501)	(91,251,495)	(25,637,847)	0	0	0

**GENERAL PLANT ACCUM DEPR YEAR END**

FERC

ACCT	DESCRIPTION	FACTOR	FACTOR\Ref	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
108GP	General Plant Accumulated Depr		S	(136,936,084)	(4,327,074)	(41,130,523)	(12,135,843)	0	(15,091,764)	(49,594,275)	(10,635,330)	(4,019,432)	0	0	(1,844)
		DGP	SG	(8,429,555)	(154,308)	(2,375,374)	(727,242)	0	(1,080,219)	(3,353,198)	(540,780)	(166,362)	(32,071)	0	0



0	0	0	0	0	0	0	0	0	0	0	0	0	0
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111GP Accum Prov for Amort-General

S	(13,917,011)	(567,502)	(6,759,719)	(1,154,149)	0	(5,414,795)	(257)	0	(20,588)	0	0	0
CN	(1,690,744)	(46,478)	(556,097)	(129,074)	0	(117,626)	(759,648)	(66,845)	(14,976)	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0	0
SO	(7,296,899)	(192,215)	(2,174,026)	(605,861)	0	(823,336)	(2,915,576)	(433,292)	(135,149)	(17,445)	0	0
SE	0	0	0	0	0	0	0	0	0	0	0	0
B18.1	(22,904,654)	(806,196)	(9,489,842)	(1,889,084)	0	(6,355,757)	(3,675,482)	(500,136)	(170,713)	(17,445)	0	0

111HP Accum Prov for Amort-Hydro

DGP	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0
SG	(183,974)	(3,368)	(51,842)	(15,872)	0	(23,576)	(73,183)	(11,802)	(3,631)	(700)	0	0
SG-U	0	0	0	0	0	0	0	0	0	0	0	0
B18.2	(183,974)	(3,368)	(51,842)	(15,872)	0	(23,576)	(73,183)	(11,802)	(3,631)	(700)	0	0

111IP Accum Prov for Amort-Intangible Plant

S	(30,922,736)	(642,394)	(12,810,644)	(1,956,447)	0	(2,956,401)	(9,241,038)	(2,095,304)	(1,220,509)	0	0	0
DGP	(2,401,711)	(43,965)	(676,781)	(207,202)	0	(307,771)	(955,378)	(154,077)	(47,399)	(9,138)	0	0
DGU	(279,769)	(5,121)	(78,837)	(24,137)	0	(35,852)	(111,290)	(17,948)	(5,521)	(1,064)	0	0
SE	(651,424)	(11,561)	(174,770)	(54,941)	0	(89,664)	(259,275)	(44,375)	(14,506)	(2,332)	0	0
SG	(13,009,546)	(238,148)	(3,665,975)	(1,122,371)	0	(1,667,129)	(5,175,076)	(834,600)	(256,751)	(49,496)	0	0
SG-P	(5,655,252)	(103,523)	(1,593,600)	(487,895)	0	(724,701)	(2,249,606)	(362,801)	(111,610)	(21,516)	0	0
SG-U	(1,838,204)	(33,649)	(517,990)	(158,587)	0	(235,560)	(731,220)	(117,926)	(36,278)	(6,994)	0	0
CN	(64,566,011)	(1,774,916)	(21,236,201)	(4,929,049)	0	(4,491,884)	(29,009,388)	(2,552,655)	(571,918)	0	0	0
SSGCT	(4,458)	(79)	(1,158)	(368)	0	(566)	(1,871)	(315)	(82)	(19)	0	0
SSGCH	(1,204)	(22)	(351)	(107)	0	(154)	(468)	(73)	(24)	(4)	0	0
SO	(187,950,942)	(4,951,014)	(55,997,784)	(15,605,555)	0	(21,207,186)	(75,098,377)	(11,160,576)	(3,481,113)	(449,336)	0	0
B18.1	(307,281,257)	(7,804,392)	(96,754,090)	(24,546,659)	0	(31,716,868)	(122,832,987)	(17,340,649)	(5,745,713)	(539,899)	0	0

111IP Less Non-Utility Plant

OTH	0	0	0	0	0	0	0	0	0	0	0	0
B18.2	(307,281,257)	(7,804,392)	(96,754,090)	(24,546,659)	0	(31,716,868)	(122,832,987)	(17,340,649)	(5,745,713)	(539,899)	0	0

111399 Accum Prov for Amort-Mining

SE	0	0	0	0	0	0	0	0	0	0	0	0
B18.1	0	0	0	0	0	0	0	0	0	0	0	0

TOTAL ACCUM PROV FOR AMORTIZATION

B18.1	(330,369,885)	(8,613,956)	(106,295,774)	(26,451,615)	0	(38,096,200)	(126,581,652)	(17,852,587)	(5,920,057)	(558,044)	0	0
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ACCUMULATED AMORTIZATION  
ELECTRIC PLANT IN SERVICE YEAR END

ACCT	DESCRIPTION	FACTOR	FACTOR	TOTAL	CA	OR	WA	MT	WYP	UT	IDU	WYU	FERC	OTHER	NUTIL
Summary of Amortization by Factor															
S				(44,839,747)	(1,209,896)	(19,570,363)	(3,110,596)	0	(8,371,196)	(9,241,295)	(2,095,304)	(1,241,097)	0	0	0
DGP				0	0	0	0	0	0	0	0	0	0	0	0
DGU				0	0	0	0	0	0	0	0	0	0	0	0
SE				(651,424)	(11,561)	(174,770)	(54,941)	0	(89,664)	(259,275)	(44,375)	(14,506)	(2,332)	0	0
SO				(195,247,841)	(5,143,230)	(58,171,810)	(16,211,416)	0	(22,030,522)	(78,013,953)	(11,593,868)	(3,616,262)	(466,780)	0	0
CN				(66,256,755)	(1,821,394)	(21,792,298)	(5,058,122)	0	(4,609,510)	(29,769,036)	(2,619,499)	(586,895)	0	0	0
SSGCT				(4,458)	(79)	(1,158)	(368)	0	(566)	(1,871)	(315)	(82)	(19)	0	0
SSGCH				(1,204)	(22)	(351)	(107)	0	(154)	(468)	(73)	(24)	(4)	0	0
SG				(23,368,456)	(427,774)	(6,585,025)	(2,016,064)	0	(2,994,588)	(9,295,753)	(1,499,154)	(461,191)	(88,907)	0	0
Total Provision For Amortization by Factor				(330,369,885)	(8,613,956)	(106,295,774)	(26,451,615)	0	(38,096,200)	(126,581,652)	(17,852,587)	(5,920,057)	(558,044)	0	0

END OF REPORT

end    end    end    end    end    end





SG	(54,308)	(994)	(15,304)	(4,685)	0	(6,959)	(21,603)	(3,484)	(1,072)	(207)	0	0
B.1.1	(86,487,156)	(3,489)	(54,826)	(16,444)	0	(26,075)	(237,653)	(12,228)	(3,762)	(725)	0	(86,131,956)
<b>Total Miscellaneous Revenues</b>	<b>(87,404,769)</b>	<b>(19,774)</b>	<b>(301,011)</b>	<b>(93,834)</b>	<b>0</b>	<b>(152,378)</b>	<b>(602,874)</b>	<b>(74,735)</b>	<b>(24,196)</b>	<b>(4,011)</b>	<b>0</b>	<b>(86,131,956)</b>
Miscellaneous Expenses												
4311 Interest on Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Miscellaneous Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Misc Revenue and Expense</b>	<b>(87,404,769)</b>	<b>(19,774)</b>	<b>(301,011)</b>	<b>(93,834)</b>	<b>0</b>	<b>(152,378)</b>	<b>(602,874)</b>	<b>(74,735)</b>	<b>(24,196)</b>	<b>(4,011)</b>	<b>0</b>	<b>(86,131,956)</b>

13 MONTH AVG

**PRODUCTION EXPENSE**

**Steam Power Generation**

UNADJUSTED RESULTS

ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
500	Operation Supervision & Engineering														
	SG			17,604,129	322,255	4,960,688	1,518,759	0	2,255,909	7,002,758	1,129,356	347,428	66,976	0	0
	SSGCH			1,351,910	24,530	394,585	119,896	0	172,859	526,118	81,850	27,235	4,836	0	0
	B.2.1			18,956,040	346,785	5,355,273	1,638,655	0	2,428,769	7,528,876	1,211,205	374,663	71,813	0	0
501	Fuel Related														
	SE			379,444,778	6,733,998	101,800,732	32,002,091	0	52,228,104	151,023,782	25,847,670	8,449,765	1,358,636	0	0
	DEP			0	0	0	0	0	0	0	0	0	0	0	0
	DEU			0	0	0	0	0	0	0	0	0	0	0	0
	SSECT			0	0	0	0	0	0	0	0	0	0	0	0
	SSECH			35,227,394	604,518	9,664,969	3,038,774	0	4,887,021	13,847,549	2,268,147	793,897	122,520	0	0
	B.2.1			414,672,172	7,338,516	111,465,701	35,040,865	0	57,115,125	164,871,331	28,115,817	9,243,662	1,481,155	0	0
502	Steam Expenses														
	SG			29,462,199	539,324	8,302,188	2,541,789	0	3,775,481	11,719,787	1,890,085	581,454	112,091	0	0
	SSGCH			2,119,131	38,452	618,515	187,939	0	270,958	824,695	128,300	42,691	7,581	0	0
	B.2.1			31,581,329	577,776	8,920,702	2,729,727	0	4,046,439	12,544,482	2,018,385	624,145	119,673	0	0
503	Steam From Other Sources														
	SE			4,104,413	72,841	1,101,168	346,163	0	564,946	1,633,608	279,591	91,400	14,696	0	0
	B.2.1			4,104,413	72,841	1,101,168	346,163	0	564,946	1,633,608	279,591	91,400	14,696	0	0
505	Electric Expenses														
	SG			1,688,471	30,909	475,796	145,669	0	216,372	671,658	108,320	33,323	6,424	0	0
	SSGCH			1,068,398	19,386	311,835	94,753	0	136,609	415,785	64,685	21,523	3,822	0	0
	B.2.1			2,756,870	30,909	475,796	145,669	0	216,372	671,658	108,320	33,323	6,424	0	0
506	Misc. Steam Expense														
	SG			40,477,533	740,967	11,406,211	3,492,113	0	5,187,058	16,101,584	2,596,750	798,849	154,000	0	0
	SE			0	0	0	0	0	0	0	0	0	0	0	0
	SSGCH			907,047	16,458	264,741	80,443	0	115,978	352,992	54,916	18,273	3,245	0	0
	B.2.1			41,384,579	757,425	11,670,953	3,572,556	0	5,303,036	16,454,576	2,651,666	817,122	157,245	0	0
507	Rents														
	SG			3,045,616	55,752	858,228	262,754	0	390,285	1,211,518	195,385	60,107	11,587	0	0
	SSGCH			26,561	482	7,752	2,356	0	3,396	10,337	1,608	535	95	0	0
	B.2.2			3,072,177	56,234	865,980	265,110	0	393,682	1,221,854	196,993	60,642	11,682	0	0
510	Maint Supervision & Engineering														
	SG			5,277,205	96,603	1,487,070	455,280	0	676,256	2,099,223	338,548	104,149	20,078	0	0
	SSGCH			2,255,063	40,918	658,189	199,994	0	288,339	877,595	136,530	45,429	8,067	0	0
	B.2.2			7,532,267	137,521	2,145,259	655,274	0	964,595	2,976,818	475,078	149,578	28,145	0	0

13 MONTH AVG

**Steam Power Generation**

UNADJUSTED RESULTS

ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
511	Maintenance of Structures														
	SG			17,374,505	318,051	4,895,982	1,498,948	0	2,226,484	6,911,416	1,114,624	342,896	66,103	0	0
	SSGCH			674,569	12,240	196,888	59,825	0	86,252	262,520	40,841	13,590	2,413	0	0
	B.2.2			18,049,074	330,291	5,092,870	1,558,774	0	2,312,736	7,173,935	1,155,465	356,486	68,516	0	0
512	Maintenance of Boiler Plant														
	SG			79,966,372	1,463,834	22,533,818	6,898,929	0	10,247,419	31,809,875	5,130,073	1,578,185	304,239	0	0
	SSGCH			6,951,527	126,135	2,028,956	616,508	0	888,843	2,705,302	420,872	140,042	24,869	0	0



B2.2		86,917,899	1,589,970	24,562,773	7,515,436	0	11,136,262	34,515,177	5,550,945	1,718,227	329,108	0	0
513	Maintenance of Electric Plant												
	SG	28,505,053	521,803	8,032,472	2,459,213	0	3,652,826	11,339,043	1,828,681	562,565	108,450	0	0
	SSGCH	2,636,318	47,836	769,467	233,806	0	337,088	1,025,967	159,613	53,110	9,431	0	0
B2.2		31,141,370	569,639	8,801,939	2,693,019	0	3,989,913	12,365,010	1,988,294	615,674	117,881	0	0
514	Maintenance of Misc. Steam Plant												
	SG	7,930,366	145,170	2,234,707	684,175	0	1,016,249	3,154,625	508,756	156,511	30,172	0	0
	SSGCH	2,089,443	37,913	609,850	185,306	0	267,162	813,141	126,503	42,093	7,475	0	0
B2.2		10,019,809	183,083	2,844,557	869,481	0	1,283,412	3,967,767	635,259	198,603	37,647	0	0
<b>Total Steam Power Generation</b>		<b>670,188,000</b>	<b>12,010,375</b>	<b>183,614,808</b>	<b>57,125,483</b>	<b>0</b>	<b>89,891,896</b>	<b>266,340,877</b>	<b>44,451,704</b>	<b>14,305,050</b>	<b>2,447,808</b>	<b>0</b>	<b>0</b>

### Nuclear Power Generation

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS												
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
517	Operation Super & Engineering	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
518	Nuclear Fuel Expense	SE		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
519	Coolants and Water	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
520	Steam Expenses	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0

### Nuclear Power Generation

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS												
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
523	Electric Expenses	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
524	Misc. Nuclear Expenses	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
528	Maintenance Super & Engineering	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
529	Maintenance of Structures	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
530	Maintenance of Reactor Plant	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
531	Maintenance of Electric Plant	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
532	Maintenance of Misc Nuclear	SG		0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Nuclear Power Generation</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

### Hydraulic Power Generation

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS									
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC

535	Operation Super & Engineering	DGP	0	0	0	0	0	0	0	0	0	0		
		SG	5,448,306	99,735	1,535,285	470,041	0	698,182	2,167,285	349,525	107,526	20,729	0	0
		SG	2,060,897	37,726	580,743	177,799	0	264,097	819,805	132,212	40,673	7,841	0	0
		B2.3	7,509,203	137,461	2,116,027	647,841	0	962,279	2,987,091	481,737	148,199	28,569	0	0
536	Water For Power	DGP	0	0	0	0	0	0	0	0	0	0	0	0
		SG	97,900	1,792	27,587	8,446	0	12,546	38,944	6,281	1,932	372	0	0
		SG	68,400	1,252	19,275	5,901	0	8,765	27,209	4,388	1,350	260	0	0
		B2.3	166,300	3,044	46,862	14,347	0	21,311	66,153	10,669	3,282	633	0	0
537	Hydraulic Expenses	DGP	0	0	0	0	0	0	0	0	0	0	0	0
		SG	3,695,677	67,652	1,041,409	318,837	0	473,588	1,470,106	237,088	72,936	14,061	0	0
		SG	569,197	10,420	160,395	49,106	0	72,941	226,421	36,516	11,233	2,166	0	0
		B2.3	4,264,874	78,071	1,201,804	367,943	0	546,529	1,696,527	273,604	84,170	16,226	0	0
538	Electric Expenses	DGP	0	0	0	0	0	0	0	0	0	0	0	0
		SG	379	7	107	33	0	49	151	24	7	1	0	0
		SG	6,000	110	1,691	518	0	769	2,387	385	118	23	0	0
		B2.3	6,379	117	1,797	550	0	817	2,537	409	126	24	0	0
539	Misc. Hydro Expenses	DGP	0	0	0	0	0	0	0	0	0	0	0	0
		SG	9,297,888	170,204	2,620,063	802,155	0	1,191,493	3,698,613	596,486	183,499	35,375	0	0
		SG	5,453,480	99,829	1,536,742	470,487	0	698,845	2,169,343	349,856	107,628	20,748	0	0
		B2.3	14,751,367	270,033	4,156,805	1,272,643	0	1,890,338	5,867,956	946,343	291,127	56,123	0	0
540	Rents (Hydro Generation)	DGP	0	0	0	0	0	0	0	0	0	0	0	0
		SG	40,527	742	11,420	3,496	0	5,193	16,121	2,600	800	154	0	0
		SG	17,968	329	5,063	1,550	0	2,303	7,148	1,153	355	68	0	0
		B2.3	58,496	1,071	16,484	5,047	0	7,496	23,269	3,753	1,154	223	0	0
541	Maint Supervision & Engineering	DGP	0	0	0	0	0	0	0	0	0	0	0	0
		SG	0	0	0	0	0	0	0	0	0	0	0	0
		SG	0	0	0	0	0	0	0	0	0	0	0	0
		B2.3	0	0	0	0	0	0	0	0	0	0	0	0
542	Maintenance of Structures	DGP	0	0	0	0	0	0	0	0	0	0	0	0
		SG	1,129,681	20,680	318,334	97,461	0	144,765	449,377	72,472	22,295	4,298	0	0
		SG	109,051	1,996	30,730	9,408	0	13,975	43,380	6,996	2,152	415	0	0
		B2.3	1,238,732	22,676	349,064	106,869	0	158,739	492,756	79,468	24,447	4,713	0	0

13 MONTH AVG

ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
543	Maintenance of Dams & Waterways	DGP		0	0	0	0	0	0	0	0	0	0	0	0
		SG		1,119,945	20,501	315,591	96,621	0	143,517	445,504	71,848	22,103	4,261	0	0
		SG		1,401,434	25,654	394,912	120,906	0	179,589	557,477	89,906	27,658	5,332	0	0
		B2.3		2,521,379	46,155	710,502	217,527	0	323,106	1,002,981	161,754	49,761	9,593	0	0

544	Maintenance of Electric Plant	DGP		0	0	0	0	0	0	0	0	0	0	0
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Hydraulic Power Generation

	SG	1,374,122	25,154	387,215	118,549	0	176,089	546,613	88,154	27,119	5,228	0	0
	SG	546,561	10,005	154,016	47,153	0	70,040	217,417	35,063	10,787	2,079	0	0
	B2.3	1,920,682	35,159	541,231	165,703	0	246,129	764,029	123,217	37,906	7,307	0	0
545	Maintenance of Misc. Hydro Plant												
	DGP	0	0	0	0	0	0	0	0	0	0	0	0
	SG	2,338,919	42,815	659,087	201,785	0	299,725	930,400	150,048	46,160	8,899	0	0
	SG	907,066	16,604	255,603	78,255	0	116,237	360,822	58,191	17,901	3,451	0	0
	B2.3	3,245,985	59,420	914,690	280,040	0	415,962	1,291,222	208,239	64,061	12,350	0	0
<b>Total Hydraulic Power Generation</b>	B2.4	<b>35,683,397</b>	<b>653,207</b>	<b>10,055,266</b>	<b>3,078,509</b>	<b>0</b>	<b>4,572,706</b>	<b>14,194,522</b>	<b>2,289,193</b>	<b>704,234</b>	<b>135,761</b>	<b>0</b>	<b>0</b>

### Other Power Generation

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
546	Operation Super & Engineering														
	SG			130,513	2,389	36,777	11,260	0	16,725	51,917	8,373	2,576	497	0	0
	B2.5			130,513	2,389	36,777	11,260	0	16,725	51,917	8,373	2,576	497	0	0
547	Fuel														
	SE			54,911,931	974,521	14,732,249	4,631,232	0	7,558,270	21,855,637	3,740,585	1,222,821	196,617	0	0
	SSECT			12,534,106	236,322	3,193,354	1,025,093	0	1,673,989	5,151,987	943,063	262,560	47,739	0	0
	B2.5			67,446,037	1,210,842	17,925,603	5,656,324	0	9,232,259	27,007,625	4,683,648	1,485,380	244,356	0	0
548	Generation Expense														
	SG			7,151,164	130,907	2,015,135	616,951	0	916,397	2,844,666	458,768	141,133	27,207	0	0
	SSGCT			2,452,254	43,502	636,802	202,636	0	311,142	1,029,369	173,149	45,040	10,615	0	0
	B2.5			9,603,418	174,408	2,651,937	819,588	0	1,227,539	3,874,035	631,917	186,172	37,822	0	0
549	Miscellaneous Other														
	SG			1,415,983	25,920	399,012	122,161	0	181,453	563,265	90,839	27,945	5,387	0	0
	B2.5			1,415,983	25,920	399,012	122,161	0	181,453	563,265	90,839	27,945	5,387	0	0

### Other Power Generation

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
550	Maint Supervision & Engineering														
	SG			346,001	6,334	97,500	29,851	0	44,339	137,636	22,197	6,829	1,316	0	0
	SSGCT			17,018,752	301,904	4,419,432	1,406,304	0	2,159,337	7,143,868	1,201,665	312,576	73,665	0	0
	B2.5			17,364,753	308,238	4,516,932	1,436,155	0	2,203,676	7,281,504	1,223,862	319,405	74,982	0	0
551	Maint Supervision & Engineering														
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	B2.5			0	0	0	0	0	0	0	0	0	0	0	0
552	Maintenance of Structures														
	SG			61,854	1,132	17,430	5,336	0	7,926	24,605	3,968	1,221	235	0	0
	SSGCT			32,372	574	8,406	2,675	0	4,107	13,589	2,286	595	140	0	0
	B2.5			94,226	1,707	25,836	8,011	0	12,034	38,194	6,254	1,815	375	0	0
553	Maint of Generation & Electric Plant														
	SG			94,839	1,736	26,725	8,182	0	12,153	37,726	6,084	1,872	361	0	0
	SSGCT			264,075	4,685	68,575	21,821	0	33,506	110,849	18,646	4,850	1,143	0	0
	B2.5			358,914	6,421	95,300	30,003	0	45,659	148,576	24,730	6,722	1,504	0	0
554	Maintenance of Misc. Other														
	SG			81,775	1,497	23,043	7,055	0	10,479	32,529	5,246	1,614	311	0	0
	SSGCT			62,568	1,110	16,248	5,170	0	7,939	26,264	4,418	1,149	271	0	0
	B2.5			144,343	2,607	39,291	12,225	0	18,418	58,793	9,664	2,763	582	0	0
<b>Total Other Power Generation</b>	B2.5			<b>96,558,188</b>	<b>1,732,532</b>	<b>25,690,688</b>	<b>8,095,727</b>	<b>0</b>	<b>12,937,763</b>	<b>39,023,908</b>	<b>6,679,287</b>	<b>2,032,778</b>	<b>365,504</b>	<b>0</b>	<b>0</b>

### Other Power Supply

FERC		UNADJUSTED RESULTS											
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ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
555	Purchased Power															
		S		(119,237,364)	0	(63,854,587)	(20,107,633)	0	0	0	(35,275,144)	0	0	0	0	0
		SG		373,638,016	6,839,678	105,287,896	32,234,826	0	47,880,443	148,629,709	23,969,954	7,373,974	1,421,538	0	0	0
		SE		98,567,274	1,749,271	26,444,482	8,313,091	0	13,567,144	39,231,012	6,714,375	2,194,971	352,929	0	0	0
		SSGC		0	0	0	0	0	0	0	0	0	0	0	0	0
		DGP		0	0	0	0	0	0	0	0	0	0	0	0	0
		B2.6		352,967,927	8,588,949	67,877,791	20,440,283	0	61,447,587	187,860,721	(4,590,815)	9,568,945	1,774,467	0	0	0

556	System Control & Load Dispatch															
		SG		3,236,366	59,244	911,979	279,211	0	414,729	1,287,396	207,622	63,872	12,313	0	0	0
		B2.6		3,236,366	59,244	911,979	279,211	0	414,729	1,287,396	207,622	63,872	12,313	0	0	0

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**Other Power Supply**  
 UNADJUSTED RESULTS

ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
557	Other Expenses															
		S		0	0	0	0	0	0	0	0	0	0	0	0	0
		SG		30,323,034	555,082	8,544,763	2,616,055	0	3,885,794	12,062,219	1,945,310	598,444	115,367	0	0	0
		SGCT		0	0	0	0	0	0	0	0	0	0	0	0	0
		SE		0	0	0	0	0	0	0	0	0	0	0	0	0
		TROJP		0	0	0	0	0	0	0	0	0	0	0	0	0
		B2.6		30,323,034	555,082	8,544,763	2,616,055	0	3,885,794	12,062,219	1,945,310	598,444	115,367	0	0	0

Embedded Cost Differentials

Company Owned Hydro	DGP	(49,586,727)	(1,819,408)	(28,007,411)	(8,574,718)	0	(11,185,190)	0	0	0	0	0	0	0	0	0
Company Owned Hydro	SG	50,216,968	936,115	14,410,269	4,411,832	0	5,754,962	20,342,263	3,280,657	886,311	194,559	0	0	0	0	0
Mid-C Contract	MC	(34,323,286)	(206,981)	(22,934,381)	(4,280,550)	0	(1,416,965)	(4,497,794)	(725,373)	(218,224)	(43,018)	0	0	0	0	0
Mid-C Contract	SG	34,248,040	628,985	9,682,399	2,964,353	0	4,305,957	13,668,163	2,204,305	663,152	130,726	0	0	0	0	0
Existing QF Contracts	S	44,733,650	2,510,720	28,352,093	1,241,908	0	204,330	11,397,910	1,026,688	0	0	0	0	0	0	0
Existing QF Contracts	SG	(44,783,789)	(818,785)	(12,604,123)	(3,858,864)	0	(5,779,647)	(17,792,616)	(2,869,468)	(890,112)	(170,174)	0	0	0	0	0
			504,856	1,230,646	(11,101,153)	(8,096,039)	0	(8,116,553)	23,117,926	2,916,810	441,126	112,094	0	0	0	0

<b>Total Other Power Supply</b>	B2.7	<b>387,032,183</b>	<b>10,433,921</b>	<b>66,233,380</b>	<b>15,239,510</b>	<b>0</b>	<b>57,631,557</b>	<b>224,328,262</b>	<b>478,927</b>	<b>10,672,386</b>	<b>2,014,240</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
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<b>TOTAL PRODUCTION EXPENSE</b>		<b>1,189,461,768</b>	<b>24,830,035</b>	<b>285,594,142</b>	<b>83,539,229</b>	<b>0</b>	<b>165,033,921</b>	<b>543,887,569</b>	<b>53,899,110</b>	<b>27,714,448</b>	<b>4,963,314</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
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**PRODUCTION EXPENSE SUMMARY**

ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
Summary of Production Expense by Factor																
		S		(74,503,714)	2,510,720	(35,502,494)	(18,865,725)	0	204,330	11,397,910	(34,248,456)	0	0	0	0	0
		SG		723,175,610	13,258,107	204,091,232	62,484,346	0	91,868,757	288,105,488	46,463,626	14,148,528	2,755,526	0	0	0
		SE		537,028,396	9,530,631	144,078,630	45,292,577	0	73,918,463	213,744,039	36,582,221	11,958,957	1,922,878	0	0	0
		SNPPH		0	0	0	0	0	0	0	0	0	0	0	0	0
		TROJP		0	0	0	0	0	0	0	0	0	0	0	0	0
		SGCT		0	0	0	0	0	0	0	0	0	0	0	0	0
		DGP		(49,586,727)	(1,819,408)	(28,007,411)	(8,574,718)	0	(11,185,190)	0	0	0	0	0	0	0
		DEU		0	0	0	0	0	0	0	0	0	0	0	0	0
		DEP		0	0	0	0	0	0	0	0	0	0	0	0	0
		SNPPS		0	0	0	0	0	0	0	0	0	0	0	0	0
		SNPPO		0	0	0	0	0	0	0	0	0	0	0	0	0
		DGU		0	0	0	0	0	0	0	0	0	0	0	0	0
		MC		(34,323,286)	(206,981)	(22,934,381)	(4,280,550)	0	(1,416,965)	(4,497,794)	(725,373)	(218,224)	(43,018)	0	0	0
		SSGCT		19,830,021	351,775	5,149,463	1,638,607	0	2,516,031	8,323,939	1,400,164	364,210	85,834	0	0	0
		SSECT		12,534,106	236,322	3,193,354	1,025,093	0	1,673,989	5,151,987	943,063	262,560	47,739	0	0	0
		SSGC		0	0	0	0	0	0	0	0	0	0	0	0	0
		SSGCH		20,079,966	364,351	5,860,779	1,780,825	0	2,567,485	7,814,451	1,215,718	404,521	71,836	0	0	0
		SSECH		35,227,394	604,518	9,664,969	3,038,774	0	4,887,021	13,847,549	2,268,147	793,897	122,520	0	0	0
		Total Production Expense by Factor		1,189,461,768	24,830,035	285,594,142	83,539,229	0	165,033,921	543,887,569	53,899,110	27,714,448	4,963,314	0	0	0

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**TRANSMISSION EXPENSE**

ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
560	Operation Supervision & Engineering															
		SG		4,829,098	88,400	1,360,797	416,620	0	618,833	1,920,970	309,801	95,305	18,373	0	0	0

		B2.8	4,829,098	88,400	1,360,797	416,620	0	618,833	1,920,970	309,801	95,305	18,373	0	0
561	Load Dispatching													
		SG	5,064,678	92,712	1,427,182	436,944	0	649,021	2,014,682	324,914	99,955	19,269	0	0
		B2.8	5,064,678	92,712	1,427,182	436,944	0	649,021	2,014,682	324,914	99,955	19,269	0	0
562	Station Expense													
		Ref												
		SG	1,119,602	20,495	315,494	96,591	0	143,473	445,367	71,826	22,096	4,260	0	0
		B2.8	1,119,602	20,495	315,494	96,591	0	143,473	445,367	71,826	22,096	4,260	0	0
563	Overhead Line Expense													
		SG	2,443,660	44,733	688,602	210,822	0	313,147	972,065	156,768	48,227	9,297	0	0
		B2.8	2,443,660	44,733	688,602	210,822	0	313,147	972,065	156,768	48,227	9,297	0	0
564	Underground Line Expense													
		SG	0	0	0	0	0	0	0	0	0	0	0	0
		B2.8	0	0	0	0	0	0	0	0	0	0	0	0
565	Transmission of Electricity by Others													
		SG	73,362,264	1,342,942	20,672,838	6,329,173	0	9,401,125	29,182,823	4,706,400	1,447,849	279,113	0	0
		SE	3,039,698	53,945	815,516	256,366	0	418,395	1,209,838	207,063	67,690	10,884	0	0
		B2.8	76,401,962	1,396,888	21,488,355	6,585,539	0	9,819,520	30,392,660	4,913,464	1,515,539	289,997	0	0
566	Misc. Transmission Expense													
		SG	59,210	1,084	16,685	5,108	0	7,588	23,553	3,799	1,169	225	0	0
		B2.8	59,210	1,084	16,685	5,108	0	7,588	23,553	3,799	1,169	225	0	0
567	Rents - Transmission													
		SG	321,746	5,890	90,665	27,758	0	41,231	127,987	20,641	6,350	1,224	0	0
		B2.9	321,746	5,890	90,665	27,758	0	41,231	127,987	20,641	6,350	1,224	0	0
568	Maint Supervision & Engineering													
		SG	4,464	82	1,258	385	0	572	1,776	286	88	17	0	0
		B2.9	4,464	82	1,258	385	0	572	1,776	286	88	17	0	0
569	Maintenance of Structures													
		SG	213	4	60	18	0	27	85	14	4	1	0	0
		B2.9	213	4	60	18	0	27	85	14	4	1	0	0
570	Maintenance of Station Equipment													
		SG	7,789,458	142,591	2,195,001	672,019	0	998,193	3,098,574	499,716	153,730	29,636	0	0
		B2.9	7,789,458	142,591	2,195,001	672,019	0	998,193	3,098,574	499,716	153,730	29,636	0	0
571	Maintenance of Overhead Lines													
		SG	7,978,982	146,060	2,248,407	688,370	0	1,022,479	3,173,965	511,875	157,470	30,357	0	0
		B2.9	7,978,982	146,060	2,248,407	688,370	0	1,022,479	3,173,965	511,875	157,470	30,357	0	0
572	Maintenance of Underground Lines													
		SG	38,696	708	10,904	3,338	0	4,959	15,393	2,482	764	147	0	0
		B2.9	38,696	708	10,904	3,338	0	4,959	15,393	2,482	764	147	0	0
573	Maint of Misc. Transmission Plant													
		SG	191,422	3,504	53,941	16,515	0	24,530	76,146	12,280	3,778	728	0	0

B2.9	191,422	3,504	53,941	16,515	0	24,530	76,146	12,280	3,778	728	0	0
<b>TOTAL TRANSMISSION EXPENSE</b>	<b>106,243,192</b>	<b>1,943,150</b>	<b>29,897,350</b>	<b>9,160,028</b>	<b>0</b>	<b>13,643,572</b>	<b>42,263,223</b>	<b>6,827,864</b>	<b>2,104,474</b>	<b>403,531</b>	<b>0</b>	<b>0</b>

Summary of Transmission Expense by Factor

SE	3,039,698	53,945	815,516	256,366	0	418,395	1,209,838	207,063	67,690	10,884	0	0
SG	103,203,494	1,889,204	29,081,834	8,903,662	0	13,225,177	41,053,385	6,620,801	2,036,784	392,647	0	0
SNPT	0	0	0	0	0	0	0	0	0	0	0	0
Total Transmission Expense by Factor	106,243,192	1,943,150	29,897,350	9,160,028	0	13,643,572	42,263,223	6,827,864	2,104,474	403,531	0	0

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DISTRIBUTION EXPENSE

ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS													
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY		
580	Operation Supervision & Engineering																
	S	B2.10		(1,903,424)	8,529	141,344	(32,243)	0	181	(2,012,658)	(8,577)	0	0	0	0	0	0
	SNPD	B2.10		27,743,406	1,134,739	8,827,878	2,034,037	0	2,185,746	11,907,504	1,234,542	418,962	0	0	0	0	0
				25,839,982	1,143,268	8,969,221	2,001,794	0	2,185,926	9,894,845	1,225,966	418,962	0	0	0	0	0

581	Load Dispatching																
	S	B2.10		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	SNPD	B2.10		7,600,990	310,890	2,418,615	557,274	0	598,839	3,262,354	338,233	114,785	0	0	0	0	0
				7,600,990	310,890	2,418,615	557,274	0	598,839	3,262,354	338,233	114,785	0	0	0	0	0

582	Station Expense																
	S	B2.10		1,384,439	13,488	393,798	116,321	0	250,302	481,018	129,512	0	0	0	0	0	0
	SNPD	B2.10		402,392	16,458	128,040	29,502	0	31,702	172,707	17,906	6,077	0	0	0	0	0
				1,786,831	29,946	521,838	145,823	0	282,004	653,725	147,418	6,077	0	0	0	0	0

583	Overhead Line Expenses																
	S	B2.11		17,852,740	1,195,643	6,210,775	1,681,538	0	993,649	6,451,471	1,062,875	256,789	0	0	0	0	0
	SNPD	B2.11		4,768,881	195,053	1,517,445	349,635	0	375,713	2,046,809	212,208	72,016	0	0	0	0	0
				22,621,620	1,390,696	7,728,220	2,031,173	0	1,369,362	8,498,280	1,275,083	328,806	0	0	0	0	0

584	Underground Line Expense																
	S	B2.11		1,877,835	32,996	560,392	22,974	0	60,648	1,169,892	1,541	29,393	0	0	0	0	0
	SNPD	B2.11		1,137	46	362	83	0	90	488	51	17	0	0	0	0	0
				1,878,972	33,043	560,754	23,057	0	60,737	1,170,380	1,592	29,410	0	0	0	0	0

585	Street Lighting & Signal Systems																
	S			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	SNPD	B2.11		275,805	11,281	87,761	20,221	0	21,729	118,376	12,273	4,165	0	0	0	0	0
		B2.11		0	0	0	0	0	0	0	0	0	0	0	0	0	0

586	Meter Expenses																
	S	B2.12		3,739,093	187,248	1,355,370	446,922	0	231,612	1,185,126	271,617	61,198	0	0	0	0	0
	SNPD	B2.12		1,574,907	64,416	501,131	115,466	0	124,078	675,952	70,081	23,783	0	0	0	0	0
				5,314,000	251,664	1,856,501	562,388	0	355,690	1,861,078	341,698	84,981	0	0	0	0	0

587	Customer Installation Expenses																
	S	B2.12		36,916	0	36,916	0	0	0	0	0	0	0	0	0	0	0
	SNPD	B2.12		164,963	6,747	52,491	12,094	0	12,996	70,802	7,341	2,491	0	0	0	0	0
				201,879	6,747	89,407	12,094	0	12,996	70,802	7,341	2,491	0	0	0	0	0

13 MONTH AVG

DISTRIBUTION EXPENSE

588	Misc. Distribution Expenses																
	S	B2.12		8,374,438	222,686	2,356,877	357,581	0	541,983	4,281,573	497,819	115,919	0	0	0	0	0
	SNPD	B2.12		9,640,542	394,310	3,067,595	706,806	0	759,524	4,137,732	428,990	145,585	0	0	0	0	0
				18,014,980	616,996	5,424,471	1,064,387	0	1,301,507	8,419,305	926,809	261,504	0	0	0	0	0

589	Rents																
	S	B2.13		3,251,090	156,908	976,462	245,763	0	834,855	971,147	37,272	28,683	0	0	0	0	0
	SNPD	B2.13		1,101,586	45,056	350,522	80,764	0	86,788	472,802	49,019	16,635	0	0	0	0	0
				4,352,676	201,964	1,326,983	326,527	0	921,643	1,443,950	86,291	45,319	0	0	0	0	0

590	Maint Supervision & Engineering																
	S	B2.13		581,631	0	223,723	0	0	136,653	221,255	0	0	0	0	0	0	0
	SNPD	B2.13		407,538	16,669	129,678	29,879	0	32,108	174,916	18,135	6,154	0	0	0	0	0
				989,170	16,669	353,401	29,879	0	168,761	396,171	18,135	6,154	0	0	0	0	0

591	Maintenance of Structures	S	B2.13	1,470,095	24,884	364,198	88,694	0	137,495	725,099	97,286	32,439	0	0	0
		SNPD	B2.13	562,340	23,000	178,935	41,229	0	44,304	241,357	25,023	8,492	0	0	0
				2,032,435	47,885	543,133	129,923	0	181,799	966,456	122,309	40,931	0	0	0
592	Maintenance of Station Equipment	S	B2.13	5,050,104	53,596	1,644,185	588,298	0	676,694	1,699,431	351,012	36,889	0	0	0
		SNPD	B2.13	1,977,951	80,901	629,379	145,016	0	155,832	848,939	88,016	29,870	0	0	0
				7,028,055	134,496	2,273,564	733,313	0	832,525	2,548,370	439,028	66,759	0	0	0
			Ref												
593	Maintenance of Overhead Lines	S	B2.14	102,374,810	5,058,243	38,279,261	5,072,539	0	6,000,127	42,162,602	4,760,024	1,042,014	0	0	0
		SNPD	B2.14	(42,574,806)	(1,741,361)	(13,547,189)	(3,121,416)	0	(3,354,228)	(18,273,158)	(1,894,518)	(642,935)	0	0	0
				59,800,004	3,316,882	24,732,072	1,951,123	0	2,645,899	23,889,444	2,865,506	399,078	0	0	0
594	Maintenance of Underground Lines	S	B2.14	23,303,971	557,697	7,489,030	1,290,128	0	1,561,876	11,140,121	827,177	437,943	0	0	0
		SNPD	B2.14	1,591,006	65,074	506,254	116,646	0	125,346	682,862	70,798	24,026	0	0	0
				24,894,977	622,771	7,995,284	1,406,774	0	1,687,222	11,822,983	897,974	461,969	0	0	0
595	Maintenance of Line Transformers	S	B2.14	961,249	25,077	538,699	115,001	0	74,060	151,133	57,280	0	0	0	0
		SNPD	B2.14	160,292	6,556	51,005	11,752	0	12,629	68,798	7,133	2,421	0	0	0
				1,121,542	31,633	589,704	126,753	0	86,688	219,930	64,413	2,421	0	0	0
13 MONTH AVG									DISTRIBUTION EXPENSE						
596	Maint of Street Lighting & Signal Sys.	S	B2.15	3,782,974	54,853	679,391	140,095	0	260,794	2,457,133	125,312	65,396	0	0	0
		SNPD	B2.15	731,452	29,917	232,746	53,627	0	57,627	313,940	32,549	11,046	0	0	0
				4,514,426	84,770	912,137	193,722	0	318,421	2,771,073	157,861	76,442	0	0	0
597	Maintenance of Meters	S	B2.15	2,686,775	40,874	829,032	250,867	0	341,009	934,611	227,347	63,035	0	0	0
		SNPD	B2.15	1,598,462	65,379	508,626	117,193	0	125,934	686,062	71,129	24,139	0	0	0
				4,285,237	106,253	1,337,659	368,060	0	466,943	1,620,673	298,477	87,174	0	0	0
598	Maint of Misc. Distribution Plant	S	B2.15	14,424,105	420,507	3,977,751	1,126,708	0	1,704,716	5,620,006	1,214,991	359,426	0	0	0
		SNPD	B2.15	4,701,169	192,283	1,495,899	344,671	0	370,378	2,017,747	209,195	70,994	0	0	0
				19,125,274	612,790	5,473,651	1,471,379	0	2,075,094	7,637,754	1,424,187	430,420	0	0	0
<b>TOTAL DISTRIBUTION EXPENSE</b>			B2.16	<b>211,678,854</b>	<b>8,970,642</b>	<b>73,194,374</b>	<b>13,155,664</b>	<b>0</b>	<b>15,573,786</b>	<b>87,265,949</b>	<b>10,650,591</b>	<b>2,867,848</b>	<b>0</b>	<b>0</b>	<b>0</b>
Summary of Distribution Expense by Factor															
S				189,248,841	8,053,228	66,057,204	11,511,185	0	13,806,652	77,638,960	9,652,487	2,529,125	0	0	0
SNPD				22,430,013	917,415	7,137,170	1,644,480	0	1,767,134	9,626,989	998,104	338,723	0	0	0
Total Distribution Expense by Factor				211,678,854	8,970,642	73,194,374	13,155,664	0	15,573,786	87,265,949	10,650,591	2,867,848	0	0	0

### CUSTOMER ACCOUNTS EXPENSE

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS										FERC	OTHER	NON-UTILITY
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL				
901	Supervision	S	B2.17	2,115,717	45,331	1,337,858	145,890	0	429,572	(209,184)	256,296	109,954	0	0	0	
		CN	B2.17	6,796,446	186,834	2,235,398	518,849	0	472,832	3,053,631	268,701	60,202	0	0	0	
				8,912,164	232,165	3,573,255	664,739	0	902,404	2,844,446	524,998	170,156	0	0	0	
902	Meter Reading Expense	S	B2.17	23,422,744	567,588	7,100,647	1,823,062	0	1,946,094	10,593,558	1,098,410	293,387	0	0	0	
		CN	B2.17	127,105	3,494	41,806	9,703	0	8,843	57,108	5,025	1,126	0	0	0	
				23,549,850	571,082	7,142,452	1,832,765	0	1,954,936	10,650,666	1,103,435	294,513	0	0	0	
13 MONTH AVG									CUSTOMER ACCOUNTS EXPENSE							
903	Customer Receipts & Collections	S	B2.19	6,161,565	221,593	1,859,599	488,660	0	188,519	2,994,041	347,613	61,540	0	0	0	
		CN	B2.19	45,085,399	1,239,395	14,828,895	3,441,875	0	3,136,610	20,256,786	1,782,477	399,361	0	0	0	









SG	12,478,868	228,433	3,516,435	1,076,588	0	1,599,125	4,963,977	800,555	246,278	47,477	0	0
SG	13,498,415	247,097	3,803,734	1,164,547	0	1,729,776	5,369,543	865,962	266,399	51,356	0	0
SG	25,035,731	458,295	7,054,848	2,159,905	0	3,208,244	9,958,980	1,606,114	494,095	95,251	0	0
B3.7	51,013,015	933,825	14,375,017	4,401,039	0	6,537,145	20,292,500	3,272,632	1,006,773	194,083	0	0

13 MONTH AVG

DEPRECIATION EXPENSE

FERC		UNADJUSTED RESULTS												
ACCT	DESCRIPTION	FACTOR	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
403	Distribution Depreciation													
	Land & Land Rights	360 S	268,982	14,185	60,446	5,524	0	35,451	111,611	17,469	24,295	0	0	0
	Structures	361 S	670,440	29,162	197,171	26,808	0	114,934	283,852	14,466	4,037	0	0	0
	Station Equipment	362 S	12,452,759	290,138	3,458,656	1,017,141	0	2,016,082	5,217,354	350,746	102,643	0	0	0
	Poles & Towers	364 S	30,848,920	1,492,847	11,430,950	3,754,660	0	2,828,297	8,907,997	1,794,394	639,776	0	0	0
	OH Conductors	365 S	15,473,270	767,130	6,153,619	1,222,004	0	1,715,842	4,546,606	830,735	237,335	0	0	0
	UG Conduit	366 S	5,773,966	354,178	1,890,708	216,507	0	205,614	2,891,649	136,044	79,265	0	0	0
	UG Conductor	367 S	11,942,836	319,958	2,669,814	361,827	0	479,058	7,346,442	412,443	353,295	0	0	0
	Line Trans	368 S	20,781,134	1,374,694	8,373,536	1,644,132	0	1,331,750	6,629,001	1,221,208	206,813	0	0	0
	Services	369 S	7,811,214	345,276	2,863,668	690,154	0	488,240	2,917,844	404,594	101,438	0	0	0
	Meters	370 S	6,261,284	138,208	2,053,356	494,062	0	371,172	2,660,778	453,323	90,385	0	0	0
	Inst Cust Prem	371 S	387,539	12,750	97,273	20,077	0	28,997	215,519	7,124	5,799	0	0	0
	Leased Property	372 S	1,293	0	0	0	0	0	1,166	127	0	0	0	0
	Street Lighting	373 S	2,210,047	27,317	486,549	105,326	0	152,579	1,353,770	29,573	54,934	0	0	0
B3.11			114,883,683	5,165,843	39,735,756	9,558,221	0	9,768,017	43,083,587	5,672,245	1,900,014	0	0	0

403GP General Depreciation

S	7,536,449	155,827	3,036,982	933,278	0	1,060,703	1,733,713	457,148	158,238	0	0	560		
SG	471,552	8,632	132,879	40,682	0	60,428	187,579	30,251	9,306	1,794	0	0		
SG	847,184	15,508	238,729	73,089	0	108,564	337,002	54,349	16,720	3,223	0	0		
SE	15,866	282	4,257	1,338	0	2,184	6,315	1,081	353	57	0	0		
CN	1,202,345	33,052	395,459	91,789	0	83,648	540,211	47,535	10,650	0	0	0		
SG	3,310,915	60,608	932,986	285,642	0	424,282	1,317,051	212,405	65,343	12,597	0	0		
SO	17,494,418	462,921	5,227,339	1,457,411	0	1,974,549	6,966,746	1,039,403	324,118	41,931	0	0		
SSGCT	3,942	70	1,024	326	0	500	1,655	278	72	17	0	0		
SSGCH	187,084	3,395	54,605	16,592	0	23,921	72,807	11,327	3,769	669	0	0		
B3.15			31,069,755	740,296	10,024,260	2,900,146	0	3,738,779	11,163,079	1,853,778	588,569	60,288	0	560

403GV0 General Vehicles

SG	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0

403MP Mining Depreciation

SE	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0

403EP Experimental Plant Depreciation

SG	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0

13 MONTH AVG

DEPRECIATION EXPENSE

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
4031	ARO Depreciation	S		(641,725)	0	0	0	0	0	0	0	0	0	0	(641,725)
				(641,725)	0	0	0	0	0	0	0	0	0	0	(641,725)

TOTAL DEPRECIATION EXPENSE

B3.15				352,311,549	9,692,181	108,108,830	30,326,447	0	40,026,585	136,583,551	20,794,522	6,573,086	847,512	0	(641,165)
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Summary

S	121,778,408	5,321,671	42,772,738	10,491,498	0	10,828,720	44,817,300	6,129,394	2,058,251	0	0	(641,165)
DGP	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0
SG	199,643,720	3,654,603	56,257,838	17,223,837	0	25,583,665	79,416,405	12,807,719	3,940,090	759,562	0	0
SO	17,494,418	462,921	5,227,339	1,457,411	0	1,974,549	6,966,746	1,039,403	324,118	41,931	0	0
CN	1,202,345	33,052	395,459	91,789	0	83,648	540,211	47,535	10,650	0	0	0
SE	15,866	282	4,257	1,338	0	2,184	6,315	1,081	353	57	0	0
SSGCH	8,981,382	162,967	2,621,413	796,529	0	1,148,387	3,495,254	543,767	180,934	32,131	0	0
SSGCT	3,195,410	56,685	829,785	264,045	0	405,433	1,341,320	225,623	58,689	13,831	0	0
Total Depreciation Expense By Factor	352,311,549	9,692,181	108,108,830	30,326,447	0	40,026,585	136,583,551	20,794,522	6,573,086	847,512	0	(641,165)

AMORTIZATION EXPENSE

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
404GP	Amort of LT Plant - Capital Lease Gen														
	S			371,314	13,264	201,172	37,624	0	117,923	257	0	1,072	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	SO			862,671	22,827	257,766	71,867	0	97,367	343,539	51,254	15,983	2,068	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	CN			211,840	5,823	69,676	16,172	0	14,738	95,179	8,375	1,876	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	B4.1			1,445,824	41,915	528,614	125,663	0	230,029	438,975	59,629	18,932	2,068	0	0
404SP	Amort of LT Plant - Cap Lease Steam														
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0

AMORTIZATION EXPENSE

13 MONTH AVG	FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
					TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
	404IP	Amort of LT Plant - Intangible Plant														
		S			2,028,692	46,708	848,567	33,715	0	208,822	683,565	118,652	88,664	0	0	0
		SE			80,314	1,425	21,547	6,774	0	11,055	31,966	5,471	1,789	288	0	0
		SG			1,954,588	35,780	550,786	168,628	0	250,474	777,517	125,392	38,575	7,436	0	0
		SO			38,846,675	1,027,925	11,607,401	3,236,207	0	4,384,522	15,469,788	2,308,013	719,710	93,109	0	0
		CN			6,726,428	184,909	2,212,368	513,504	0	467,960	3,022,171	265,933	59,582	0	0	0
		SG			2,265,802	41,477	638,483	195,477	0	290,355	901,315	145,358	44,717	8,620	0	0
		SG			512,980	9,390	144,553	44,256	0	65,737	204,059	32,909	10,124	1,952	0	0
		SG			279,580	5,118	78,783	24,120	0	35,827	111,214	17,936	5,518	1,064	0	0
		SSGCT			2,745	49	713	227	0	348	1,152	194	50	12	0	0
		SSGCH			1,204	22	351	107	0	154	468	73	24	4	0	0
		SG			18,380	336	5,179	1,586	0	2,355	7,311	1,179	363	70	0	0
	B4.9			52,717,389	1,353,140	16,108,732	4,224,601	0	5,717,609	21,210,527	3,021,110	969,115	112,554	0	0	
404MP	Amort of LT Plant - Mining Plant															
	SE			0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
404HP	Amortization of Other Electric Plant															
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			28,535	522	8,041	2,462	0	3,657	11,351	1,831	563	109	0	0	
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	B4.9			28,535	522	8,041	2,462	0	3,657	11,351	1,831	563	109	0	0	
	<b>Total Amortization of Limited Term Plant</b>			<b>54,191,748</b>	<b>1,395,577</b>	<b>16,645,388</b>	<b>4,352,725</b>	<b>0</b>	<b>5,951,294</b>	<b>21,660,854</b>	<b>3,082,570</b>	<b>988,610</b>	<b>114,731</b>	<b>0</b>	<b>0</b>	

405	Amortization of Other Electric Plant															
	S			0	0	0	0	0	0	0	0	0	0	0	0	0
	B4.10			0	0	0	0	0	0	0	0	0	0	0	0	0

406	Amortization of Plant Acquisition Adj															
	S			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			5,479,353	100,303	1,544,033	472,720	0	702,160	2,179,635	351,516	108,138	20,847	0	0	
	SO			0	0	0	0	0	0	0	0	0	0	0	0	0
	B4.11			5,479,353	100,303	1,544,033	472,720	0	702,160	2,179,635	351,516	108,138	20,847	0	0	

AMORTIZATION EXPENSE

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
407	Amort of Prop Losses, Unrec Plant, etc														
	S			2,727,544	0	(33,977)	(137,883)	0	0	0	0	0	0	2,243,466	655,937
	SO			0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	SE			0	0	0	0	0	0	0	0	0	0	0	0
	SG			2,836,499	51,924	799,300	244,713	0	363,488	1,128,333	181,970	55,980	10,792	0	0
	TROJP			1,846,722	33,649	516,602	158,780	0	239,315	734,671	119,585	37,157	6,963	0	0
	B4.14			7,410,765	85,573	1,281,926	265,610	0	602,803	1,863,004	301,555	93,137	17,755	2,243,466	655,937

<b>TOTAL AMORTIZATION EXPENSE</b>	<b>67,081,867</b>	<b>1,581,452</b>	<b>19,471,347</b>	<b>5,091,055</b>	<b>0</b>	<b>7,256,258</b>	<b>25,703,493</b>	<b>3,735,641</b>	<b>1,189,885</b>	<b>153,332</b>	<b>2,243,466</b>	<b>655,937</b>
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Summary of Amortization Expense by Factor

S	5,127,549	59,972	1,015,763	(66,543)	0	326,745	683,822	118,652	89,736	0	2,243,466	655,937
SE	80,314	1,425	21,547	6,774	0	11,055	31,966	5,471	1,789	288	0	0
TROJP	1,846,722	33,649	516,602	158,780	0	239,315	734,671	119,585	37,157	6,963	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0
SO	39,709,346	1,050,753	11,865,168	3,308,074	0	4,481,889	15,813,327	2,359,267	735,692	95,176	0	0
SSGCT	2,745	49	713	227	0	348	1,152	194	50	12	0	0
SSGCH	1,204	22	351	107	0	154	468	73	24	4	0	0
CN	6,938,267	190,733	2,282,043	529,676	0	482,698	3,117,351	274,308	61,458	0	0	0
SG	13,375,719	244,851	3,769,159	1,153,962	0	1,714,053	5,320,736	858,091	263,978	50,889	0	0
Total Amortization Expense by Factor	<b>67,081,867</b>	<b>1,581,452</b>	<b>19,471,347</b>	<b>5,091,055</b>	<b>0</b>	<b>7,256,258</b>	<b>25,703,493</b>	<b>3,735,641</b>	<b>1,189,885</b>	<b>153,332</b>	<b>2,243,466</b>	<b>655,937</b>

13 MONTH AVG

**TAXES OTHER THAN INCOME**

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
408	Taxes Other Than Income	S		18,410,475	935,572	16,071,095	30,643	0	1,113,149	60,409	0	0	0	0	199,606
		GPS		70,737,325	1,871,787	21,136,340	5,892,927	0	7,983,934	28,169,501	4,202,745	1,310,545	169,545	0	0
		SO		(7,425,260)	(196,480)	(2,218,671)	(618,577)	0	(838,070)	(2,956,938)	(441,160)	(137,567)	(17,797)	0	0
		SE		420,752	7,467	112,883	35,486	0	57,914	167,465	28,662	9,370	1,507	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		OPRV-ID		0	0	0	0	0	0	0	0	0	0	0	0
		EXCTAX		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
			B5.8	<b>82,143,292</b>	<b>2,618,345</b>	<b>35,101,648</b>	<b>5,340,479</b>	<b>0</b>	<b>8,316,928</b>	<b>25,440,437</b>	<b>3,790,247</b>	<b>1,182,348</b>	<b>153,254</b>	<b>0</b>	<b>199,606</b>

**DEFERRED ITC**

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
41140	Deferred Investment Tax Credit - Fed	DGU		(5,961,642)	0	0	0	0	0	(4,884,788)	(787,784)	(242,349)	(46,720)	0	0
			B7.9	<b>(5,961,642)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(4,884,788)</b>	<b>(787,784)</b>	<b>(242,349)</b>	<b>(46,720)</b>	<b>0</b>	<b>0</b>
41141	Deferred Investment Tax Credit - Idaho	DGU		0	0	0	0	0	0	0	0	0	0	0	0
			B7.9	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL DEFERRED ITC</b>		B7.9	<b>(5,961,642)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(4,884,788)</b>	<b>(787,784)</b>	<b>(242,349)</b>	<b>(46,720)</b>	<b>0</b>	<b>0</b>

**INTEREST**

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
427	Interest on Long-Term Debt	S		0	0	0	0	0	0	0	0	0	0	0	0
		SNP		228,971,362	6,034,057	67,825,491	18,783,900	0	25,155,214	93,320,034	13,153,127	4,169,483	530,055	0	0
				<b>228,971,362</b>											
428	Amortization of Debt Disc & Exp	SNP		11,947,012	314,838	3,538,923	980,085	0	1,312,521	4,869,148	686,289	217,551	27,657	0	0
				<b>11,947,012</b>	<b>314,838</b>	<b>3,538,923</b>	<b>980,085</b>	<b>0</b>	<b>1,312,521</b>	<b>4,869,148</b>	<b>686,289</b>	<b>217,551</b>	<b>27,657</b>	<b>0</b>	<b>0</b>
429	Amortization of Premium on Debt	SNP		(88,661)	(2,336)	(26,263)	(7,273)	0	(9,740)	(36,135)	(5,093)	(1,614)	(205)	0	0
				<b>(88,661)</b>	<b>(2,336)</b>	<b>(26,263)</b>	<b>(7,273)</b>	<b>0</b>	<b>(9,740)</b>	<b>(36,135)</b>	<b>(5,093)</b>	<b>(1,614)</b>	<b>(205)</b>	<b>0</b>	<b>0</b>

431 Other Interest Expense

OTH	0	0	0	0	0	0	0	0	0	0	0	0
SO	0	0	0	0	0	0	0	0	0	0	0	0
SNP	17,562,644	462,826	5,202,375	1,440,770	0	1,929,464	7,157,867	1,008,876	319,809	40,656	0	0
	17,562,644	462,826	5,202,375	1,440,770	0	1,929,464	7,157,867	1,008,876	319,809	40,656	0	0

432 AFUDC - Borrowed

SNP	(6,129,415)	(161,528)	(1,815,644)	(502,833)	0	(673,389)	(2,498,117)	(352,101)	(111,614)	(14,189)	0	0
	(6,129,415)	(161,528)	(1,815,644)	(502,833)	0	(673,389)	(2,498,117)	(352,101)	(111,614)	(14,189)	0	0

Total Electric Interest Deductions for Tax

B6.1	252,262,943	6,647,858	74,724,882	20,694,649	0	27,714,070	102,812,798	14,491,098	4,593,614	583,974	0	0
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Non-Utility Portion of Interest

427 NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
428 NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
429 NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
431 NUTIL	0	0	0	0	0	0	0	0	0	0	0	0

Total Non-utility Interest

	0	0	0	0	0	0	0	0	0	0	0	0
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Total Interest Deductions for Tax

	252,262,943	6,647,858	74,724,882	20,694,649	0	27,714,070	102,812,798	14,491,098	4,593,614	583,974	0	0
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419 Interest & Dividends

S	(4,551,617)	0	0	0	0	0	0	0	0	0	0	(4,551,617)
SNP	(7,456,468)	(196,499)	(2,208,742)	(611,699)	0	(819,181)	(3,038,973)	(428,332)	(135,780)	(17,261)	0	0
Total Operating Deductions for Tax	(12,008,085)	(196,499)	(2,208,742)	(611,699)	0	(819,181)	(3,038,973)	(428,332)	(135,780)	(17,261)	0	(4,551,617)

13 MONTH AVG

DEFERRED INCOME TAXES

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
41010	Deferred Income Tax - Federal-DR														
	S			300,464,846	2,907,458	40,172,454	7,660,157	1,570,844	9,876,837	41,316,611	7,329,623	1,773,949	201,807	13,065,755	174,589,351
	TROJD			334,631	6,092	93,488	28,754	0	43,450	133,126	21,705	6,756	1,260	0	0
	DGP			700,504	24,923	383,653	117,459	0	174,469	0	0	0	0	0	0
	SO			47,419,983	1,254,784	14,169,109	3,950,425	0	5,352,169	18,883,909	2,817,383	878,547	113,657	0	0
	SNP			3,919,766	103,297	1,161,106	321,562	0	430,633	1,597,548	225,169	71,377	9,074	0	0
	SE			15,383,809	273,016	4,127,302	1,297,459	0	2,117,481	6,122,949	1,047,941	342,578	55,083	0	0
	SG			8,902,478	162,965	2,508,640	768,042	0	1,140,822	3,541,323	571,120	175,696	33,870	0	0
	GPS			249,687	6,607	74,607	20,801	0	28,182	99,432	14,835	4,626	598	0	0
	DITEXP			220,478,739	6,709,829	75,941,476	20,499,452	0	26,912,296	72,833,829	12,046,076	2,883,641	533,118	(11,906)	2,130,927
	BADDEBT			0	0	0	0	0	0	0	0	0	0	0	0
	CN			0	0	0	0	0	0	0	0	0	0	0	0
	SGCT			1,176,589	21,620	332,819	101,895	0	151,352	469,824	75,770	23,309	0	0	0
	SNPD			4,192,250	17,146,086	133,962,873	307,359,190	0	330,283,652	179,931,978	186,549,188	63,308,479	0	0	0
B7.2				603,223,283	11,642,061	140,298,617	35,073,365	1,570,844	46,557,974	146,797,869	24,336,169	6,223,788	948,467	13,053,849	176,720,278

41020 Deferred Income Tax - Nonutility-DR

	S			1,649,934	0	0	0	0	0	0	0	0	0	0	1,649,934
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	SO			0	0	0	0	0	0	0	0	0	0	0	0
	SE			0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0
	GPS			0	0	0	0	0	0	0	0	0	0	0	0
	TROJP			0	0	0	0	0	0	0	0	0	0	0	0
	SNP			0	0	0	0	0	0	0	0	0	0	0	0
	BADDEBT			0	0	0	0	0	0	0	0	0	0	0	0
	DITEXP			0	0	0	0	0	0	0	0	0	0	0	0
	SGCT			0	0	0	0	0	0	0	0	0	0	0	0
	SNPD			0	0	0	0	0	0	0	0	0	0	0	0
B7.4				1,649,934	0	0	0	0	0	0	0	0	0	0	1,649,934

13 MONTH AVG

DEFERRED INCOME TAXES

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
41110	Deferred Income Tax - Federal-CR														
	S		(207,275,637)	(2,373,635)	(18,845,363)	(1,950,551)	(3,881)	(2,472,221)	(34,225,381)	(4,843,850)	(1,064,784)	(165,981)	(14,274,631)	(127,055,359)	
	SE		(29,058,662)	(515,703)	(7,796,110)	(2,450,786)	0	(3,999,736)	(11,565,712)	(1,979,468)	(647,100)	(104,047)	0	0	
	DGP		(235,549)	(8,380)	(129,006)	(39,496)	0	(58,666)	0	0	0	0	0	0	
	SNP		(980,656)	(25,843)	(290,488)	(80,449)	0	(107,737)	(399,678)	(56,333)	(17,857)	(2,270)	0	0	

SG	(8,816,142)	(161,385)	(2,484,311)	(760,594)	0	(1,129,759)	(3,506,979)	(565,581)	(173,992)	(33,542)	0	0
GPS	(654,641)	(17,323)	(195,607)	(54,536)	0	(73,888)	(260,696)	(38,894)	(12,128)	(1,569)	0	0
SO	(81,341,809)	(2,152,393)	(24,304,964)	(6,776,356)	0	(9,180,836)	(32,392,490)	(4,832,794)	(1,507,014)	(194,962)	0	0
SNPD	(423,351)	(17,316)	(134,709)	(31,038)	0	(33,353)	(181,703)	(18,839)	(6,393)	0	0	0
BADDEBT	(1,170,387)	(45,166)	(710,931)	(210,718)	0	(49,995)	(107,625)	(40,688)	(5,264)	0	0	0
DITEXP	(159,877,371)	(4,865,548)	(55,068,002)	(14,864,918)	0	(19,515,112)	(52,814,530)	(8,735,060)	(2,091,036)	(386,583)	8,633	(1,545,215)
TROJD	(2,208,601)	(40,209)	(617,034)	(189,779)	0	(286,774)	(878,648)	(143,254)	(44,588)	(8,314)	0	0
SGCT	(2,145,273)	(39,421)	(606,828)	(185,786)	0	(275,959)	(856,629)	(138,151)	(42,500)	0	0	0

B7.6	(494,188,080)	(10,262,321)	(111,183,353)	(27,595,009)	(3,881)	(37,184,035)	(137,190,072)	(21,392,911)	(5,612,658)	(897,269)	(14,265,998)	(128,600,574)
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41120 Deferred Income Tax - Nonutility-CR

S	(2,767,419)	0	0	0	0	0	0	0	0	0	0	(2,767,419)
SNP	0	0	0	0	0	0	0	0	0	0	0	0
DITEXP	0	0	0	0	0	0	0	0	0	0	0	0
SNPD	0	0	0	0	0	0	0	0	0	0	0	0
SGCT	0	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0	0
BADDEBT	0	0	0	0	0	0	0	0	0	0	0	0
GPS	0	0	0	0	0	0	0	0	0	0	0	0
SO	0	0	0	0	0	0	0	0	0	0	0	0
SE	0	0	0	0	0	0	0	0	0	0	0	0
TROJP	0	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0	0

B7.8	(2,767,419)	0	0	0	0	0	0	0	0	0	0	(2,767,419)
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TOTAL DEFERRED INCOME TAXES

B7.8	107,917,718	1,379,740	29,115,264	7,478,356	1,566,963	9,373,939	9,607,798	2,943,258	611,131	51,199	(1,212,148)	47,002,220
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13 MONTH AVG

SCHEDULE M ADJUSTMENTS

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
SCHMAF	Additions - Flow Through														
S				0	0	0	0	0	0	0	0	0	0	0	0
SNP				0	0	0	0	0	0	0	0	0	0	0	0
SO				0	0	0	0	0	0	0	0	0	0	0	0
SE				0	0	0	0	0	0	0	0	0	0	0	0
TROJP				0	0	0	0	0	0	0	0	0	0	0	0
SG				0	0	0	0	0	0	0	0	0	0	0	0
B6.1				0	0	0	0	0	0	0	0	0	0	0	0

SCHMAP Additions - Permanent

S	2,396,676	0	0	0	0	0	0	0	0	0	0	0	0	0	2,396,676
SE	1,300,990	23,089	349,041	109,725	0	179,073	517,810	88,623	28,971	4,658	0	0	0	0	
SNP	4,931,990	129,972	1,460,945	404,601	0	541,837	2,010,092	283,315	89,810	11,417	0	0	0	0	
SO	(824,739)	(21,824)	(246,432)	(68,707)	0	(93,086)	(328,433)	(49,001)	(15,280)	(1,977)	0	0	0	0	
B6.2	7,804,917	131,237	1,563,554	445,619	0	627,824	2,199,469	322,938	103,501	14,099	0	0	0	2,396,676	

SCHMAT Additions - Temporary

S	3,164,650	4,120,124	11,156,205	(2,211,290)	(3,991,701)	2,406,330	10,101,255	1,011,150	427,109	0	0	(19,854,532)
SGCT	2,887,402	53,058	816,752	250,056	0	371,424	1,152,968	185,943	57,202	0	0	0
CIAC	31,087,848	635,141	13,010,745	1,234,279	0	2,047,840	10,639,686	3,149,498	370,659	0	0	0
SNP	27,849,316	733,910	8,249,475	2,284,647	0	3,059,577	11,350,324	1,599,788	507,126	64,469	0	0
TROJD	4,937,911	89,898	1,379,543	424,301	0	641,158	1,964,451	320,282	99,688	18,589	0	0
SG	0	0	0	0	0	0	0	0	0	0	0	0
SE	30,515,774	541,563	8,187,036	2,573,678	0	4,200,298	12,145,661	2,078,726	679,548	109,264	0	0
SG	(7,285,393)	(133,364)	(2,052,959)	(628,532)	0	(933,598)	(2,898,061)	(467,379)	(143,782)	(27,718)	0	0
GPS	(44,474,443)	(1,176,842)	(13,288,981)	(3,705,040)	0	(5,019,712)	(17,710,917)	(2,642,378)	(823,975)	(106,597)	0	0
SO	94,108,953	2,490,225	28,119,791	7,839,951	0	10,621,830	37,476,709	5,591,333	1,743,550	225,562	0	0
SNPD	18,531,550	757,963	5,896,690	1,358,660	0	1,459,996	7,953,764	824,628	279,851	0	0	0
BADDEBT	0	0	0	0	0	0	0	0	0	0	0	0
SCHMDEXP	362,444,187	9,952,804	111,015,876	31,141,925	0	41,102,900	140,256,282	21,353,686	6,749,836	870,301	575	0
B6.2	523,767,755	18,064,480	172,490,172	40,562,635	(3,991,701)	59,958,042	212,432,122	33,005,277	9,946,814	1,153,872	575	(19,854,532)

TOTAL SCHEDULE - M ADDITIONS

	531,572,672	18,195,717	174,053,726	41,008,254	(3,991,701)	60,585,866	214,631,591	33,328,215	10,050,315	1,167,970	575	(17,457,856)
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<b>Total Steam Production Plant</b>	<b>B8.3</b>	<b>4,361,665,191</b>	<b>79,344,856</b>	<b>1,226,006,222</b>	<b>375,106,489</b>	<b>0</b>	<b>560,852,267</b>	<b>1,722,325,042</b>	<b>276,952,354</b>	<b>86,546,416</b>	<b>16,419,884</b>	<b>0</b>	<b>18,111,662</b>
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Summary of Steam Production Plant by Factor

S	18,111,662	0	0	0	0	0	0	0	0	0	0	0	18,111,662
DGP	0	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	3,975,944,959	72,701,836	1,119,149,745	342,637,647	0	512,743,822	1,579,848,285	254,786,816	78,966,675	15,110,133	0	0	0
SSGCH	367,608,571	6,643,020	106,856,477	32,468,842	0	48,108,445	142,476,757	22,165,538	7,579,741	1,309,751	0	0	0
<b>Total Steam Production Plant by Factor</b>	<b>4,361,665,191</b>	<b>79,344,856</b>	<b>1,226,006,222</b>	<b>375,106,489</b>	<b>0</b>	<b>560,852,267</b>	<b>1,722,325,042</b>	<b>276,952,354</b>	<b>86,546,416</b>	<b>16,419,884</b>	<b>0</b>	<b>0</b>	<b>18,111,662</b>

13 MONTH AVG

**Nuclear Production Plant**

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
320	Land and Land Rights	SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
321	Structures and Improvements	SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
322	Reactor Plant Equipment	SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
323	Turbogenerator Units	SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
324	Land and Land Rights	SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
325	Misc. Power Plant Equipment	SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
NP	Unclassified Nuclear Plant - Acct 300	SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Nuclear Production Plant</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Summary of Nuclear Production Plant by Factor

DGP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Nuclear Plant by Factor</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Hydraulic Production Plant**

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
330	Land and Land Rights	SG		11,417,132	209,010	3,217,442	985,048	0	1,462,556	4,541,904	732,486	225,245	43,440	0	0
		SG		5,307,896	97,165	1,495,730	457,931	0	680,159	2,111,448	340,519	104,750	20,195	0	0
		SG		3,157,639	57,813	889,956	272,468	0	404,218	1,256,307	202,608	62,253	12,016	0	0

	SG	635,473	11,632	179,060	54,821	0	81,463	252,770	40,765	12,546	2,418	0	0
		20,518,140	375,621	5,782,188	1,770,268	0	2,628,395	8,162,428	1,316,379	404,794	78,068	0	0
331	Structures and Improvements												
	SG	22,883,919	419,321	6,454,897	1,976,224	0	2,915,700	9,112,058	1,469,529	449,041	87,150	0	0
	SG	6,531,391	119,561	1,840,488	563,482	0	836,976	2,598,126	419,008	128,901	24,849	0	0
	SG	42,721,864	779,243	11,995,428	3,672,507	0	5,587,905	16,933,352	2,730,892	860,582	161,956	0	0
	SG	5,480,010	100,204	1,542,503	472,251	0	706,739	2,177,476	351,168	108,843	20,826	0	0
		77,617,184	1,416,329	21,833,316	6,684,464	0	10,047,318	30,821,012	4,970,596	1,547,368	294,781	0	0
332	Reservoirs, Dams & Waterways												
	SG	164,150,614	3,007,391	46,294,859	14,173,583	0	20,934,028	65,352,160	10,539,537	3,224,009	625,047	0	0
	SG	23,114,165	423,125	6,513,458	1,994,153	0	2,961,767	9,194,726	1,482,861	456,136	87,941	0	0
	SG	51,913,235	932,911	14,360,939	4,396,729	0	7,354,117	20,272,627	3,269,427	1,132,593	193,893	0	0
	SG	34,591,812	632,514	9,736,728	2,980,986	0	4,461,488	13,744,857	2,216,674	687,105	131,460	0	0
		273,769,826	4,995,941	76,905,983	23,545,451	0	35,711,400	108,564,369	17,508,498	5,499,843	1,038,342	0	0
333	Water Wheel, Turbines, & Generators												
	SG	32,475,369	594,974	9,158,851	2,804,064	0	4,141,749	12,929,097	2,085,114	637,863	123,658	0	0
	SG	10,229,674	187,261	2,882,632	882,543	0	1,310,898	4,069,269	656,263	201,889	38,920	0	0
	SG	29,753,189	541,822	8,340,645	2,553,563	0	3,926,865	11,774,075	1,898,840	604,769	112,611	0	0
	SG	5,782,310	105,797	1,628,604	498,611	0	743,081	2,299,019	370,770	114,440	21,988	0	0
		78,240,542	1,429,854	22,010,731	6,738,781	0	10,122,593	31,071,459	5,010,986	1,558,961	297,177	0	0
334	Accessory Electric Equipment												
	SG	6,140,186	112,539	1,732,389	530,386	0	781,240	2,445,527	394,397	120,317	23,390	0	0
	SG	4,509,261	82,555	1,270,832	389,076	0	577,422	1,793,970	289,319	88,928	17,158	0	0
	SG	21,258,752	382,839	5,893,301	1,804,286	0	2,979,011	8,319,281	1,341,675	458,792	79,568	0	0
	SG	3,280,986	59,087	909,574	278,474	0	459,697	1,284,001	207,075	70,797	12,281	0	0
		35,189,184	637,020	9,806,096	3,002,223	0	4,797,369	13,842,780	2,232,466	738,833	132,396	0	0

13 MONTH AVG

		Hydraulic Production Plant												
		UNADJUSTED RESULTS												
ACCT	DESCRIPTION	FACTOR	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
335	Misc. Power Plant Equipment													
		SG	1,714,060	31,378	483,027	147,883	0	219,599	681,865	109,966	33,820	6,522	0	0
		SG	246,081	4,505	69,344	21,230	0	31,534	97,889	15,787	4,857	936	0	0
		SG	1,078,394	19,678	302,911	92,739	0	140,738	427,604	68,961	21,675	4,090	0	0
		SG	109,665	2,007	30,903	9,461	0	14,053	43,624	7,035	2,164	417	0	0
			3,148,201	57,568	886,184	271,313	0	405,925	1,250,981	201,749	62,516	11,965	0	0
336	Roads, Railroads & Bridges													
		SG	4,869,442	89,164	1,372,568	420,224	0	622,949	1,937,586	312,480	95,939	18,532	0	0
		SG	858,586	15,739	242,285	74,178	0	109,124	342,022	55,159	16,806	3,271	0	0
		SG	5,994,221	109,203	1,681,042	514,666	0	789,304	2,373,043	382,708	121,559	22,696	0	0
		SG	407,020	7,038	108,338	33,169	0	68,815	152,936	24,664	10,598	1,463	0	0
			12,129,269	221,145	3,404,233	1,042,236	0	1,590,192	4,805,587	775,011	244,902	45,962	0	0
337	Hydro Plant ARO													
		S	5,934,446	0	0	0	0	0	0	0	0	0	0	5,934,446
			5,934,446	0	0	0	0	0	0	0	0	0	0	5,934,446
HP	Unclassified Hydro Plant - Acct 300													
		S	(2,627,947)	0	0	0	0	0	0	0	0	0	0	(2,627,947)
		SG	0	0	0	0	0	0	0	0	0	0	0	0
		SG	(852,123)	(13,328)	(205,159)	(62,811)	0	(200,808)	(289,613)	(46,707)	(30,926)	(2,770)	0	0
		SG	0	0	0	0	0	0	0	0	0	0	0	0
			(3,480,069)	(13,328)	(205,159)	(62,811)	0	(200,808)	(289,613)	(46,707)	(30,926)	(2,770)	0	(2,627,947)
<b>Total Hydraulic Plant</b>		<b>B8.5</b>	<b>503,066,722</b>	<b>9,122,150</b>	<b>140,423,571</b>	<b>42,991,925</b>	<b>0</b>	<b>65,102,384</b>	<b>198,229,003</b>	<b>31,968,979</b>	<b>10,026,291</b>	<b>1,895,920</b>	<b>0</b>	<b>3,306,499</b>

Summary of Hydraulic Plant by Factor

S	3,306,499	0	0	0	0	0	0	0	0	0	0	0	0	3,306,499
SG	499,760,222	9,122,150	140,423,571	42,991,925	0	65,102,384	198,229,003	31,968,979	10,026,291	1,895,920	0	0	0	0

DGP	0	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hydraulic Plant by Factor	503,066,722	9,122,150	140,423,571	42,991,925	0	65,102,384	198,229,003	31,968,979	10,026,291	1,895,920	0	3,306,499	

13 MONTH AVG

Other Production Plant

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
340	Land and Land Rights	SG		842,245	15,418	237,337	72,663	0	107,931	335,037	54,032	16,622	3,204	0	0
		SG		635	12	179	55	0	81	253	41	13	2	0	0
		SSGCT		233,957	3,298	48,281	15,363	0	65,549	78,044	13,128	9,489	805	0	0
				1,076,837	18,728	285,797	88,081	0	173,561	413,334	67,201	26,123	4,012	0	0
341	Structures and Improvements	SG		12,504,729	228,907	3,523,722	1,078,819	0	1,602,439	4,974,264	802,214	246,788	47,575	0	0
		SG		173,937	3,184	49,014	15,006	0	22,289	69,190	11,159	3,433	662	0	0
		SSGCT		3,749,663	65,033	951,985	302,931	0	538,231	1,538,853	258,850	77,912	15,968	0	0
				16,428,328	297,124	4,524,721	1,396,755	0	2,162,959	6,582,308	1,072,222	328,133	64,105	0	0
342	Fuel Holders, Producers & Accessories	SG		3,088,744	56,541	870,381	266,475	0	395,812	1,228,673	198,152	60,958	11,751	0	0
		SG		121,339	2,221	34,192	10,468	0	15,549	48,267	7,784	2,395	462	0	0
		SSGCT		2,252,636	39,870	583,635	185,718	0	289,637	943,428	158,693	41,927	9,728	0	0
				5,462,719	98,632	1,488,208	462,661	0	700,998	2,220,369	364,629	105,279	21,941	0	0
343	Prime Movers	S		0	0	0	0	0	0	0	0	0	0	0	0
		SG		818,416	14,982	230,623	70,607	0	104,877	325,558	52,504	16,152	3,114	0	0
		SG		125,483,983	2,297,065	35,360,308	10,825,873	0	16,080,271	49,916,396	8,050,165	2,476,491	477,415	0	0
		SSGCT		52,371,074	929,035	13,599,699	4,327,550	0	6,644,919	21,983,470	3,697,825	961,889	226,687	0	0
				178,673,473	3,241,081	49,190,629	15,224,030	0	22,830,067	72,225,424	11,800,494	3,454,532	707,216	0	0
344	Generators	S		0	0	0	0	0	0	0	0	0	0	0	0
		SG		87,835	1,608	24,751	7,578	0	11,256	34,940	5,635	1,733	334	0	0
		SG		45,677,757	836,496	12,876,763	3,942,336	0	5,839,890	18,177,489	2,931,538	899,390	173,855	0	0
		SSGCT		15,821,888	280,516	4,106,347	1,306,678	0	2,014,045	6,637,776	1,116,536	291,544	68,447	0	0
				61,587,481	1,118,620	17,007,861	5,256,591	0	7,865,191	24,850,205	4,053,708	1,192,668	242,636	0	0
345	Accessory Electric Plant	SG		11,326,080	207,322	3,191,446	977,090	0	1,451,773	4,505,207	726,568	223,585	43,089	0	0
		SG		158,541	2,905	44,718	13,691	0	20,205	63,126	10,181	3,112	604	0	0
		SSGCT		4,535,177	79,048	1,157,152	368,216	0	634,492	1,870,498	314,635	91,846	19,288	0	0
				16,019,797	289,275	4,393,316	1,358,997	0	2,106,470	6,438,832	1,051,384	318,543	62,981	0	0

13 MONTH AVG

Other Production Plant

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
346	Misc. Power Plant Equipment	SG		497,343	9,104	140,147	42,907	0	63,733	197,838	31,906	9,815	1,892	0	0
		SG		37,440	685	10,550	3,230	0	4,798	14,893	2,402	739	142	0	0
				534,783	9,790	150,697	46,137	0	68,531	212,732	34,308	10,554	2,035	0	0
347	Other Production ARO	S		674,204	0	0	0	0	0	0	0	0	0	0	674,204
				674,204	0	0	0	0	0	0	0	0	0	0	674,204
OP	Unclassified Other Prod Plant-Acct 300	S		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Other Production Plant</b>		<b>B8.6</b>		<b>280,457,623</b>	<b>5,073,250</b>	<b>77,041,231</b>	<b>23,833,253</b>	<b>0</b>	<b>35,907,777</b>	<b>112,943,204</b>	<b>18,443,947</b>	<b>5,435,833</b>	<b>1,104,925</b>	<b>0</b>	<b>674,204</b>

Summary of Other Production Plant by Factor

S	674,204	0	0	0	0	0	0	0	0	0	0	0	0	0	674,204
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SG	200,819,024	3,676,449	56,594,132	17,326,797	0	25,720,904	79,891,134	12,884,280	3,961,226	764,102	0	0	0	0	0
SSGCT	78,964,395	1,396,801	20,447,099	6,506,456	0	10,186,872	33,052,070	5,559,667	1,474,607	340,823	0	0	0	0	0

Total of Other Production Plant by Factor		280,457,623	5,073,250	77,041,231	23,833,253	0	35,907,777	112,943,204	18,443,947	5,435,833	1,104,925	0	674,204	
Experimental Plant														
103	Experimental Plant	SG	0	0	0	0	0	0	0	0	0	0	0	
<b>Total Experimental Plant</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL PRODUCTION PLANT</b>			<b>5,145,189,536</b>	<b>93,540,256</b>	<b>1,443,471,023</b>	<b>441,931,667</b>	<b>0</b>	<b>661,862,427</b>	<b>2,033,497,248</b>	<b>327,365,279</b>	<b>102,008,540</b>	<b>19,420,730</b>	<b>0</b>	<b>22,092,365</b>

**TRANSMISSION PLANT**

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
350	Land and Land Rights	SG		21,353,566	390,890	6,017,246	1,842,233	0	2,736,387	8,494,249	1,369,893	421,426	81,241	0	0
		SG		49,584,309	907,433	13,968,751	4,276,657	0	6,363,677	19,718,994	3,180,141	980,057	188,598	0	0
		SG		17,666,385	323,519	4,980,147	1,524,716	0	2,258,868	7,030,227	1,133,786	347,884	67,239	0	0
				<b>88,604,260</b>	<b>1,621,842</b>	<b>24,966,144</b>	<b>7,643,607</b>	<b>0</b>	<b>11,358,932</b>	<b>35,243,470</b>	<b>5,683,819</b>	<b>1,749,367</b>	<b>337,079</b>	<b>0</b>	<b>0</b>
352	Structures and Improvements	S		0	0	0	0	0	0	0	0	0	0	0	0
		SG		8,682,367	158,978	2,447,264	749,252	0	1,110,915	3,454,681	557,147	171,090	33,042	0	0
		SG		17,974,447	329,021	5,064,841	1,550,646	0	2,303,887	7,149,786	1,153,067	354,817	68,383	0	0
		SG		21,431,815	389,403	5,994,356	1,835,225	0	2,864,176	8,461,935	1,364,681	441,106	80,932	0	0
				<b>48,088,630</b>	<b>877,402</b>	<b>13,506,461</b>	<b>4,135,123</b>	<b>0</b>	<b>6,278,978</b>	<b>19,066,402</b>	<b>3,074,895</b>	<b>967,013</b>	<b>182,357</b>	<b>0</b>	<b>0</b>
353	Station Equipment	SG		140,821,550	2,582,624	39,756,124	12,171,691	0	17,852,279	56,121,751	9,050,921	2,749,395	536,765	0	0
		SG		203,936,868	3,737,805	57,538,618	17,615,959	0	25,947,749	81,224,418	13,099,303	3,996,162	776,854	0	0
		SG		499,980,192	9,090,021	139,928,998	42,840,507	0	66,588,963	197,530,839	31,856,384	10,255,236	1,889,243	0	0
				<b>844,738,610</b>	<b>15,410,450</b>	<b>237,223,739</b>	<b>72,628,157</b>	<b>0</b>	<b>110,388,992</b>	<b>334,877,008</b>	<b>54,006,608</b>	<b>17,000,793</b>	<b>3,202,862</b>	<b>0</b>	<b>0</b>
354	Towers and Fixtures	SG		156,414,489	2,863,264	44,076,211	13,494,324	0	20,044,015	62,220,205	10,034,437	3,086,940	595,092	0	0
		SG		127,295,492	2,330,224	35,870,746	10,982,148	0	16,312,485	50,636,956	8,166,372	2,512,254	484,307	0	0
		SG		75,385,835	1,375,926	21,180,575	6,484,621	0	9,824,181	29,899,569	4,821,992	1,513,003	285,968	0	0
				<b>359,095,815</b>	<b>6,569,413</b>	<b>101,127,532</b>	<b>30,961,093</b>	<b>0</b>	<b>46,180,681</b>	<b>142,756,730</b>	<b>23,022,801</b>	<b>7,112,197</b>	<b>1,365,967</b>	<b>0</b>	<b>0</b>
355	Poles and Fixtures	SG		70,714,577	1,295,340	19,940,064	6,104,828	0	9,026,929	28,148,401	4,539,576	1,390,220	269,220	0	0
		SG		119,005,231	2,178,204	33,530,608	10,265,694	0	15,260,638	47,333,499	7,633,614	2,350,261	452,712	0	0
		SG		281,688,324	5,126,798	78,920,353	24,162,168	0	37,294,732	111,407,955	17,967,091	5,743,689	1,065,538	0	0
				<b>471,408,131</b>	<b>8,600,342</b>	<b>132,391,025</b>	<b>40,532,690</b>	<b>0</b>	<b>61,582,299</b>	<b>186,889,855</b>	<b>30,140,281</b>	<b>9,484,170</b>	<b>1,787,470</b>	<b>0</b>	<b>0</b>

**TRANSMISSION PLANT**

13 MONTH AVG		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
356	Clearing and Grading	SG		208,741,304	3,821,464	58,826,439	18,010,237	0	26,736,435	83,042,372	13,392,489	4,117,626	794,242	0	0
		SG		158,748,617	2,905,899	44,732,514	13,695,257	0	20,346,883	63,146,675	10,183,852	3,133,584	603,953	0	0
		SG		237,520,018	4,319,631	66,495,069	20,358,057	0	31,579,803	93,867,797	15,138,338	4,863,544	897,779	0	0
				<b>605,009,940</b>	<b>11,046,993</b>	<b>170,054,023</b>	<b>52,063,551</b>	<b>0</b>	<b>78,663,121</b>	<b>240,056,844</b>	<b>38,714,679</b>	<b>12,114,754</b>	<b>2,295,974</b>	<b>0</b>	<b>0</b>
357	Underground Conduit	SG		6,371	117	1,795	550	0	816	2,534	409	126	24	0	0
		SG		162,746	2,979	45,861	14,041	0	20,855	64,739	10,441	3,212	619	0	0
		SG		2,195,797	40,191	618,690	189,418	0	281,557	873,375	140,852	43,362	8,353	0	0
				<b>2,364,915</b>	<b>43,287</b>	<b>666,346</b>	<b>204,008</b>	<b>0</b>	<b>303,229</b>	<b>940,648</b>	<b>151,701</b>	<b>46,700</b>	<b>8,997</b>	<b>0</b>	<b>0</b>
358	Underground Conductors	SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		1,018,663	18,647	287,050	87,883	0	130,538	405,215	65,350	20,104	3,876	0	0
		SG		2,912,562	53,282	820,200	251,112	0	374,633	1,157,836	186,728	57,697	11,074	0	0
				<b>3,931,224</b>	<b>71,929</b>	<b>1,107,251</b>	<b>338,995</b>	<b>0</b>	<b>505,172</b>	<b>1,563,051</b>	<b>252,078</b>	<b>77,800</b>	<b>14,949</b>	<b>0</b>	<b>0</b>
359	Roads and Trails	SG		1,942,448	35,558	547,365	167,581	0	248,918	772,688	124,614	38,335	7,390	0	0
		SG		501,203	9,175	141,235	43,240	0	64,228	199,374	32,154	9,892	1,907	0	0
		SG		8,906,270	162,971	2,508,718	768,066	0	1,143,903	3,541,433	571,137	176,170	33,871	0	0
				<b>11,349,922</b>	<b>207,703</b>	<b>3,197,317</b>	<b>978,887</b>	<b>0</b>	<b>1,457,049</b>	<b>4,513,495</b>	<b>727,905</b>	<b>224,397</b>	<b>43,168</b>	<b>0</b>	<b>0</b>
TP	Unclassified Trans Plant - Acct 300	SG		665,553	7,802	120,097	36,769	0	262,031	169,536	27,342	40,355	1,621	0	0



S		52,396,487	651,990	17,080,881	3,285,784	0	5,579,633	23,280,529	504,509	2,013,161	0	0	0
		52,396,487	651,990	17,080,881	3,285,784	0	5,579,633	23,280,529	504,509	2,013,161	0	0	0
DP	Unclassified Dist Plant - Acct 300												
S		4,517,627	59,459	663,715	148,809	0	1,424,682	2,033,095	187,866	0	0	0	0
		4,517,627	59,459	663,715	148,809	0	1,424,682	2,033,095	187,866	0	0	0	0
DS0	Unclassified Dist Sub Plant - Acct 300												
S		0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DISTRIBUTION PLANT</b>	<b>B8.12</b>	<b>4,118,930,437</b>	<b>174,966,616</b>	<b>1,351,352,774</b>	<b>316,206,503</b>	<b>0</b>	<b>353,124,166</b>	<b>1,653,944,683</b>	<b>203,812,807</b>	<b>65,522,889</b>	<b>0</b>	<b>0</b>	<b>0</b>
Summary of Distribution Plant by Factor													
S		4,118,930,437	174,966,616	1,351,352,774	316,206,503	0	353,124,166	1,653,944,683	203,812,807	65,522,889	0	0	0
Total Distribution Plant by Factor		4,118,930,437	174,966,616	1,351,352,774	316,206,503	0	353,124,166	1,653,944,683	203,812,807	65,522,889	0	0	0

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
389	Land and Land Rights														
S				8,295,663	217,568	1,868,083	1,254,137	0	137,356	4,104,967	197,639	515,911	0	0	0
CN				1,109,264	30,494	364,845	84,683	0	77,172	498,390	43,855	9,826	0	0	0
SG				3,510	64	989	303	0	450	1,396	225	69	13	0	0
SG				1,228	22	346	106	0	157	488	79	24	5	0	0
SO				5,596,381	148,086	1,672,201	466,219	0	631,649	2,228,629	332,500	103,684	13,414	0	0
				15,006,046	396,235	3,906,464	1,805,448	0	846,784	6,833,872	574,298	629,514	13,432	0	0
390	Structures and Improvements														
S				93,481,440	2,152,422	24,709,843	13,028,399	0	8,435,635	33,724,438	9,237,186	2,193,516	0	0	0
SG				385,673	7,060	108,679	33,273	0	49,423	153,417	24,742	7,612	1,467	0	0
SG				1,678,902	30,848	474,871	145,386	0	210,504	670,352	108,110	32,419	6,411	0	0
CN				11,361,908	312,255	3,736,015	867,151	0	792,923	5,103,527	449,080	100,957	0	0	0
SG				3,051,090	55,796	858,912	262,964	0	393,235	1,212,484	195,541	60,561	11,597	0	0
SO				100,417,921	2,656,903	30,001,926	8,364,701	0	11,341,366	39,985,128	5,965,576	1,861,660	240,660	0	0
				210,376,935	5,215,285	59,890,247	22,701,874	0	21,223,086	80,849,346	15,980,235	4,256,726	260,135	0	0
391	Office Furniture & Equipment														
S				15,411,431	394,028	5,332,399	1,481,266	0	2,797,591	4,183,119	959,968	260,260	0	0	2,800
SG				457,065	8,369	128,837	39,445	0	58,467	181,873	29,331	9,004	1,739	0	0
SG				642,648	11,765	181,113	55,449	0	82,300	255,668	41,232	12,675	2,445	0	0
CN				4,997,862	132,949	1,590,689	369,208	0	479,786	2,172,936	191,206	61,088	0	0	0
SG				6,579,635	121,230	1,866,175	571,346	0	811,472	2,634,387	424,855	124,973	25,196	0	0
SE				172,672	3,062	46,296	14,554	0	23,848	68,681	11,755	3,858	618	0	0
SO				82,782,945	2,176,421	24,576,295	6,852,005	0	9,741,230	32,754,108	4,886,745	1,599,002	197,138	0	0
SSGCH				583,644	11,383	183,095	55,634	0	42,484	244,130	37,980	6,694	2,244	0	0
SSGCT				4,025	64	931	296	0	840	1,504	253	122	16	0	0
				111,631,927	2,859,272	33,905,830	9,439,204	0	14,038,017	42,496,406	6,583,325	2,077,675	229,397	0	2,800

13 MONTH AVG		GENERAL PLANT													
392	Transportation Equipment														
S				59,631,456	1,233,311	14,648,967	3,358,578	0	5,883,059	29,107,100	3,979,728	1,420,714	0	0	0
SO				6,670,003	176,327	1,991,093	555,128	0	757,586	2,653,633	395,908	124,356	15,972	0	0
SG				9,462,503	170,984	2,632,073	805,833	0	1,302,667	3,715,567	599,221	200,621	35,537	0	0
CN				18,418	505	6,039	1,402	0	1,328	8,250	726	169	0	0	0
SG				1,197,024	21,724	334,417	102,385	0	160,979	472,079	76,134	24,792	4,515	0	0
SE				742,930	12,948	195,744	61,534	0	111,896	290,391	49,700	18,103	2,612	0	0
SG				219,417	4,019	61,869	18,942	0	28,014	87,337	14,085	4,314	835	0	0
SSGCH				368,530	6,686	107,545	32,678	0	47,167	143,395	22,308	7,431	1,318	0	0
SSGCT				29,473	446	6,524	2,076	0	6,986	10,546	1,774	1,011	109	0	0
				78,339,753	1,626,949	19,984,271	4,938,554	0	8,299,684	36,488,299	5,139,584	1,801,513	60,898	0	0
393	Stores Equipment														
S				7,629,772	153,600	2,102,736	472,945	0	880,043	3,215,013	541,133	264,303	0	0	0
SG				331,732	6,073	93,479	28,619	0	42,510	131,960	21,282	6,547	1,262	0	0
SG				1,008,458	18,371	282,794	86,580	0	132,848	399,206	64,381	20,460	3,818	0	0
SO				703,478	18,385	207,605	57,881	0	85,879	276,686	41,280	14,097	1,665	0	0
SG				1,300,278	23,367	359,705	110,127	0	184,186	507,778	81,891	28,366	4,857	0	0





Remove Remaining Capital Leases	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	
1011390 General Capital Leases													
S	7,027,357	0	5,639,602	0	0	1,387,755	0	0	0	0	0	0	
SO	17,664,970	467,434	5,278,300	1,471,619	0	1,993,799	7,034,665	1,049,536	327,278	42,340	0	0	
	24,692,327	467,434	10,917,902	1,471,619	0	3,381,554	7,034,665	1,049,536	327,278	42,340	0	0	
Remove Capital Leases	0	0	0	0	0	0	0	0	0	0	0	0	
	24,692,327	467,434	10,917,902	1,471,619	0	3,381,554	7,034,665	1,049,536	327,278	42,340	0	0	
1011392 General Vehicles Capital Leases													
SO	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	
Remove Capital Leases	(24,692,327)	(467,434)	(10,917,902)	(1,471,619)	0	(3,381,554)	(7,034,665)	(1,049,536)	(327,278)	(42,340)	0	0	
	(24,692,327)	(467,434)	(10,917,902)	(1,471,619)	0	(3,381,554)	(7,034,665)	(1,049,536)	(327,278)	(42,340)	0	0	
GP Unclassified Gen Plant - Acct 300													
S	0	0	0	0	0	0	0	0	0	0	0	0	
SO	1,172,839	35,729	403,457	112,486	0	0	537,708	80,223	0	3,236	0	0	
CN	0	0	0	0	0	0	0	0	0	0	0	0	
SG	0	0	0	0	0	0	0	0	0	0	0	0	
SG	0	0	0	0	0	0	0	0	0	0	0	0	
SG	0	0	0	0	0	0	0	0	0	0	0	0	
	1,172,839	35,729	403,457	112,486	0	0	537,708	80,223	0	3,236	0	0	
<b>GENERAL PLANT</b>													
399G Unclassified Gen Plant - Acct 300													
S	0	0	0	0	0	0	0	0	0	0	0	0	
SO	0	0	0	0	0	0	0	0	0	0	0	0	
SG	0	0	0	0	0	0	0	0	0	0	0	0	
SG	0	0	0	0	0	0	0	0	0	0	0	0	
SG	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	
<b>TOTAL GENERAL PLANT</b>	<b>B8.18</b>	<b>1,100,012,145</b>	<b>25,397,743</b>	<b>322,725,847</b>	<b>95,987,453</b>	<b>0</b>	<b>134,772,860</b>	<b>423,256,230</b>	<b>71,495,662</b>	<b>24,293,300</b>	<b>2,080,251</b>	<b>0</b>	<b>2,800</b>

Summary of General Plant by Factor												
S	419,014,945	10,596,937	133,134,558	38,419,020	0	48,644,738	149,543,181	28,412,272	10,261,437	0	0	2,800
DGP	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0
SG	132,452,039	2,413,266	37,149,071	11,373,518	0	17,431,176	52,441,504	8,457,397	2,684,541	501,566	0	0
SO	287,574,130	7,599,939	85,819,018	23,926,810	0	32,728,026	114,375,472	17,064,234	5,372,234	688,396	0	0
SE	257,424,922	4,531,282	68,501,325	21,534,085	0	36,949,911	101,623,328	17,392,799	5,977,971	914,221	0	0
CN	23,140,377	630,818	7,547,504	1,751,821	0	1,767,771	10,310,153	907,232	225,077	0	0	0
DEU	0	0	0	0	0	0	0	0	0	0	0	0
SSGCT	121,808	1,819	26,630	8,474	0	29,833	43,047	7,241	4,319	444	0	0
SSGCH	4,976,252	91,116	1,465,642	445,342	0	602,958	1,954,209	304,022	94,999	17,965	0	0
Less Capital Leases	(24,692,327)	(467,434)	(10,917,902)	(1,471,619)	0	(3,381,554)	(7,034,665)	(1,049,536)	(327,278)	(42,340)	0	0
Total General Plant by Factor	1,100,012,145	25,397,743	322,725,847	95,987,453	0	134,772,860	423,256,230	71,495,662	24,293,300	2,080,251	0	2,800

**INTANGIBLE PLANT**

FERC ACCT	DESCRIPTION	FACTOR	Ref	UNADJUSTED RESULTS											
				TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
301	Organization	S		26,288,163	699,938	7,550,077	1,950,416	0	3,129,177	10,028,071	1,600,526	1,329,959	0	0	0
		SO		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				26,288,163	699,938	7,550,077	1,950,416	0	3,129,177	10,028,071	1,600,526	1,329,959	0	0	0
302	Franchise & Consent	S		1,016,614	2,846	0	54	0	0	10,195	1,003,518	0	0	0	0
		SG		1,241,756	22,731	349,916	107,130	0	159,127	493,959	79,662	24,507	4,724	0	0
		SG		53,255,884	892,556	13,739,735	4,206,542	0	10,145,370	19,395,704	3,128,003	1,562,469	185,506	0	0
		SG		13,449,201	220,590	3,395,688	1,039,620	0	2,756,364	4,793,524	773,066	424,502	45,847	0	0
		SG		2,851,011	52,209	803,690	246,057	0	364,561	1,134,529	182,969	56,145	10,851	0	0
		SG		679,586	12,440	191,501	58,630	0	87,087	270,333	43,597	13,412	2,586	0	0
				72,494,052	1,203,372	18,480,530	5,658,033	0	13,512,509	26,098,244	5,210,815	2,081,035	249,514	0	0

303 Miscellaneous Intangible Plant



B10.2		1,467,741	21,715	329,639	103,004	0	146,487	757,195	81,709	23,580	4,411	0	0
114	Electric Plant Acquisition Adjustments												
	S	0	0	0	0	0	0	0	0	0	0	0	0
	SG	142,633,069	2,610,988	40,192,740	12,305,365	0	18,277,943	56,738,101	9,150,322	2,814,950	542,660	0	0
	SG	14,560,711	266,543	4,103,080	1,256,194	0	1,865,906	5,792,115	934,111	287,364	55,397	0	0
B15.1		157,193,780	2,877,530	44,295,820	13,561,559	0	20,143,849	62,530,216	10,084,433	3,102,315	598,057	0	0
115	Accum Provision for Asset Acquisition Adjustments												
	S	0	0	0	0	0	0	0	0	0	0	0	0
	SG	(56,756,279)	(1,032,439)	(15,893,041)	(4,865,796)	0	(7,536,150)	(22,435,420)	(3,618,227)	(1,160,628)	(214,579)	0	0
	SG	(8,469,464)	(154,143)	(2,372,830)	(726,463)	0	(1,121,469)	(3,349,606)	(540,201)	(172,715)	(32,037)	0	0
B15.1		(65,225,743)	(1,186,581)	(18,265,871)	(5,592,259)	0	(8,657,619)	(25,785,026)	(4,158,428)	(1,333,343)	(246,616)	0	0
120	Nuclear Fuel												
	SE	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0
124	Weatherization												
	S	90,011,594	315,934	0	1,387,674	0	69,891	4,429,247	44,930	12,485	0	12,411,676	71,339,757
	SO	(7,450,194)	(188,145)	(2,124,547)	(592,335)	0	(1,094,523)	(2,831,494)	(422,444)	(179,664)	(17,042)	0	0
B16.3		82,561,399	127,789	(2,124,547)	795,339	0	(1,024,632)	1,597,752	(377,515)	(167,179)	(17,042)	12,411,676	71,339,757
182W	Weatherization												
	S	38,029,911	(237,140)	0	0	0	384,330	10,218,008	6,589,018	52,181	0	21,023,514	0
	SG	0	0	0	0	0	0	0	0	0	0	0	0
	SGCT	0	0	0	0	0	0	0	0	0	0	0	0
	SO	0	0	0	0	0	0	0	0	0	0	0	0
B16.1		38,029,911	(237,140)	0	0	0	384,330	10,218,008	6,589,018	52,181	0	21,023,514	0
13 MONTH AVG													
186W	Weatherization												
	S	0	0	0	0	0	0	0	0	0	0	0	0
	CN	0	0	0	0	0	0	0	0	0	0	0	0
	CNP	0	0	0	0	0	0	0	0	0	0	0	0
	SG	0	0	0	0	0	0	0	0	0	0	0	0
	SO	0	0	0	0	0	0	0	0	0	0	0	0
B16.2		0	0	0	0	0	0	0	0	0	0	0	0
	Total Weatherization	120,591,310	(109,351)	(2,124,547)	795,339	0	(640,302)	11,815,760	6,211,504	(114,998)	(17,042)	33,435,190	71,339,757
151	Fuel Stock												
	DEU	0	0	0	0	0	0	0	0	0	0	0	0
	SE	46,126,554	822,850	12,439,380	3,910,445	0	6,176,125	18,454,113	3,158,415	999,209	166,016	0	0
	SSECH	6,953,145	116,298	1,859,364	584,605	0	1,091,610	2,664,015	436,350	177,332	23,571	0	0
B13.1		53,079,699	939,148	14,298,743	4,495,050	0	7,267,735	21,118,128	3,594,765	1,176,541	189,587	0	0
152	Fuel Stock - Undistributed												
	SE	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0
25316	DG&T Working Capital Deposit												
	SE	(1,090,011)	(19,551)	(295,553)	(92,910)	0	(141,635)	(438,461)	(75,042)	(22,915)	(3,944)	0	0
B13.1f		(1,090,011)	(19,551)	(295,553)	(92,910)	0	(141,635)	(438,461)	(75,042)	(22,915)	(3,944)	0	0
25317	DG&T Working Capital Deposit												
	SE	(1,877,116)	(33,668)	(508,977)	(160,002)	0	(243,904)	(755,080)	(129,232)	(39,460)	(6,793)	0	0
B13.1f		(1,877,116)	(33,668)	(508,977)	(160,002)	0	(243,904)	(755,080)	(129,232)	(39,460)	(6,793)	0	0
25319	Provo Working Capital Deposit												
	SE	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0
	Total Fuel Stock	50,112,571	885,930	13,494,213	4,242,137	0	6,882,196	19,924,588	3,390,491	1,114,167	178,850	0	0
13 MONTH AVG													
FERC													

MISC RATE BASE ADDITIONS

UNADJUSTED RESULTS

ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
154	Materials and Supplies														
		S		37,469,806	796,780	11,224,792	2,657,943	0	3,685,296	16,628,031	2,089,393	387,571	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SE		2,328,576	40,873	617,897	194,242	0	338,931	916,665	156,887	54,834	8,246	0	0
		SO		(5,833,161)	(156,631)	(1,768,689)	(493,120)	0	(594,103)	(2,357,224)	(351,686)	(97,521)	(14,188)	0	0
		SNPPS		47,655,760	869,903	13,437,174	4,111,437	0	6,181,450	18,884,559	3,037,413	953,738	180,086	0	0
		SNPPH		(15,795)	(247)	(3,804)	(1,165)	0	(3,718)	(5,370)	(866)	(573)	(51)	0	0
		SNPD		223,455	9,008	70,082	16,148	0	20,045	94,530	9,801	3,842	0	0	0
		SNPT		12,598,876	228,961	3,524,550	1,079,072	0	1,681,851	4,975,433	802,403	259,019	47,587	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SNPP		0	0	0	0	0	0	0	0	0	0	0	0
		SSGCH		(25,927)	(601)	(9,662)	(2,936)	0	1,968	(12,883)	(2,004)	310	(118)	0	0
		B13.1		94,401,589	1,788,046	27,092,339	7,561,622	0	11,311,720	39,123,740	5,741,340	1,561,220	221,561	0	0
163	Stores Expense Undistributed														
		SO		0	0	0	0	0	0	0	0	0	0	0	0
		B13.1		0	0	0	0	0	0	0	0	0	0	0	0
25318	Provo Working Capital Deposit														
		SNPPS		(273,000)	(4,994)	(77,142)	(23,603)	0	(34,978)	(108,415)	(17,438)	(5,397)	(1,034)	0	0
		B13.1		(273,000)	(4,994)	(77,142)	(23,603)	0	(34,978)	(108,415)	(17,438)	(5,397)	(1,034)	0	0
	Total Materials & Supplies			94,128,589	1,783,052	27,015,197	7,538,018	0	11,276,742	39,015,326	5,723,902	1,555,824	220,528	0	0
165	Prepayments														
		S		7,365,658	0	1,523,850	(12,583)	0	133,961	1,584,048	102,653	92,118	0	0	3,941,611
		GPS		3,623,067	106,832	1,206,358	336,339	0	99,826	1,607,776	239,872	16,386	9,677	0	0
		SG		890,356	13,126	202,052	61,860	0	242,082	285,227	45,999	37,283	2,728	0	0
		SE		3,899,804	70,080	1,059,428	333,042	0	501,327	1,571,687	268,994	81,108	14,139	0	0
		SO		15,865,797	414,124	4,676,315	1,303,782	0	1,951,521	6,232,369	929,837	320,338	37,511	0	0
		B15.3		31,644,682	604,162	8,668,004	2,022,441	0	2,928,716	11,281,106	1,587,355	547,232	64,055	0	3,941,611
182M	Misc Regulatory Assets														
		S		1,395,025,889	1,549,862	38,396,995	(414,526)	0	2,267,699	29,931,275	1,035,392	401,261	0	84,234,879	1,237,623,050
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SSGCH		14,882,603	271,552	4,368,058	1,327,255	0	1,841,797	5,824,137	906,079	290,185	53,540	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SE		17,482,174	323,748	4,894,242	1,538,554	0	1,856,555	7,260,723	1,242,670	300,364	65,319	0	0
		SO		5,841,621	153,260	1,730,625	482,508	0	696,420	2,306,494	344,117	114,316	13,882	0	0
		B11.1		1,433,232,287	2,298,423	49,389,920	2,933,791	0	6,662,471	45,322,628	3,528,258	1,106,126	132,741	84,234,879	1,237,623,050
13 MONTH AVG															
186M	Misc Deferred Debits														
		S		49,118,819	0	0	2,390,210	0	0	0	5,000	0	0	3,707,482	43,016,127
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		30,945,419	572,943	8,819,703	2,700,230	0	3,704,674	12,450,338	2,007,903	570,550	119,079	0	0
		SO		420,305	12,578	142,030	39,599	0	6,381	189,290	28,241	1,047	1,139	0	0
		SE		12,310,770	234,163	3,539,943	1,112,817	0	1,055,450	5,251,589	898,808	170,757	47,244	0	0
		SNPPS		0	0	0	0	0	0	0	0	0	0	0	0
		EXCTAX		0	0	0	0	0	0	0	0	0	0	0	0
		B11.2		92,795,313	819,683	12,501,675	6,242,856	0	4,766,505	17,891,216	2,939,952	742,354	167,462	3,707,482	43,016,127
Working Capital															
CWC	Cash Working Capital														
		S		39,856,345	314,878	14,271,363	2,465,212	0	2,117,511	19,095,027	1,225,100	342,409	24,844	0	0
		SO		0	0	0	0	0	0	0	0	0	0	0	0
		SE		0	0	0	0	0	0	0	0	0	0	0	0
		B14.1		39,856,345	314,878	14,271,363	2,465,212	0	2,117,511	19,095,027	1,225,100	342,409	24,844	0	0
OWC	Other Working Capital														
131	Cash	SNP		13,730,570	361,678	4,065,426	1,125,898	0	1,513,059	5,593,556	788,392	250,790	31,771	0	0
135	Working Funds	SG		(48,165)	(910)	(14,014)	(4,290)	0	(5,016)	(19,782)	(3,190)	(773)	(189)	0	0
143	Other Accounts Receivable	SO		12,319,213	325,998	3,681,194	1,026,337	0	1,389,916	4,906,119	731,968	228,152	29,529	0	0
232	Accounts Payable	S		(333,674,741)	0	0	0	0	0	0	0	0	0	0	(333,674,741)

MISC RATE BASE ADDITIONS

232	Accounts Payable	SO	(6,831,480)	(181,292)	(2,047,160)	(570,759)	0	(756,290)	(2,728,357)	(407,057)	(124,143)	(16,421)	0	0
232	Accounts Payable	SE	(845,834)	(14,954)	(226,068)	(71,067)	0	(118,741)	(335,377)	(57,400)	(19,211)	(3,017)	0	0
253	Deferred Hedge	SE	0	0	0	0	0	0	0	0	0	0	0	0
2533	Other Deferred Credits - Misc	S	(18,383)	0	0	0	0	0	0	0	0	0	0	(18,383)
2533	Other Deferred Credits - Misc	SE	(4,809,744)	(85,314)	(1,289,732)	(405,440)	0	(663,829)	(1,913,348)	(327,469)	(107,398)	(17,213)	0	0
230	Asset Retirement Obligations	SE	(5,139,881)	(92,196)	(1,393,764)	(438,144)	0	(667,602)	(2,067,682)	(353,883)	(108,009)	(18,601)	0	0
230	Asset Retirement Obligations	S	(57,042,892)	0	0	0	0	0	0	0	0	0	0	(57,042,892)
254105	ARO Regulatory Liability	S	(384,852)	0	0	0	0	0	0	0	0	0	0	(384,852)
254105	ARO Regulatory Liability	SE	(148,300)	(2,628)	(39,725)	(12,488)	0	(20,581)	(58,933)	(10,086)	(3,330)	(530)	0	0
2533	Cholla Reclamation	SSECH	0	0	0	0	0	0	0	0	0	0	0	0
B14.3			(382,894,490)	310,382	2,736,157	650,046	0	670,916	3,376,196	361,274	116,079	5,328	0	(391,120,868)
Total Working Capital			(343,038,145)	625,261	17,007,520	3,115,258	0	2,788,427	22,471,223	1,586,375	458,488	30,173	0	(391,120,868)

Miscellaneous Rate Base

18221	Unrec Plant & Reg Study Costs	S	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0
18222	Nuclear Plant - Trojan	S	(2,348,745)	0	(464,347)	(1,884,398)	0	0	0	0	0	0	0	0
		TROJP	5,555,631	102,349	1,571,345	482,959	0	674,661	2,234,644	363,742	104,750	21,180	0	0
		TROJD	8,086,716	148,859	2,284,326	702,582	0	983,984	3,252,851	530,342	152,992	30,781	0	0
B15.4			11,293,602	251,208	3,391,324	(698,856)	0	1,658,645	5,487,495	894,084	257,741	51,961	0	0

MISC RATE BASE ADDITIONS

			UNADJUSTED RESULTS											
ACCT	DESCRIPTION	FACTOR	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
1869	Misc Deferred Debits-Trojan	S	0	0	0	0	0	0	0	0	0	0	0	0
		SNPPN	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0
141	Impact Housing - Notes Receivable	SG	636,798	12,256	188,664	57,761	0	57,445	266,327	42,951	8,847	2,547	0	0
B15.1			636,798	12,256	188,664	57,761	0	57,445	266,327	42,951	8,847	2,547	0	0
TOTAL MISCELLANEOUS RATE BASE			11,930,401	263,464	3,579,988	(641,095)	0	1,716,091	5,753,822	937,035	266,588	54,508	0	0
<b>TOTAL RATE BASE ADDITIONS</b>			<b>1,584,832,786</b>	<b>8,883,288</b>	<b>155,891,558</b>	<b>34,321,048</b>	<b>0</b>	<b>48,013,563</b>	<b>210,978,053</b>	<b>31,912,587</b>	<b>7,468,333</b>	<b>1,187,126</b>	<b>121,377,552</b>	<b>964,799,678</b>

MISC RATE BASE DEDUCTIONS

			UNADJUSTED RESULTS												
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
235	Customer Service Deposits	S		(11,068,713)	(200,501)	(1,887,575)	(828,566)	0	(692,060)	(2,473,421)	(134,522)	(118,739)	0	0	(4,733,330)
		CN		(10,213,540)	(280,082)	(3,351,080)	(777,806)	0	(730,997)	(4,577,692)	(402,810)	(93,072)	0	0	0
B15.6				(21,282,254)	(480,583)	(5,238,656)	(1,606,372)	0	(1,423,057)	(7,051,113)	(537,332)	(211,811)	0	0	(4,733,330)
2281	Prov for Property Insurance	SO		(695,118)	(23,855)	(269,368)	(75,101)	0	75,530	(359,000)	(53,561)	12,398	(2,161)	0	0
2282	Prov for Injuries & Damages	SO		(12,408,796)	(337,528)	(3,811,383)	(1,062,634)	0	(1,141,775)	(5,079,629)	(757,855)	(187,420)	(30,573)	0	0
2283	Prov for Pensions and Benefits	SO		(52,729,514)	(1,402,281)	(15,834,651)	(4,414,787)	0	(5,754,042)	(21,103,663)	(3,148,558)	(944,514)	(127,017)	0	0
2283	Prov for Pensions and Benefits	S		(341,971,375)	0	0	0	0	0	0	0	0	0	0	(341,971,375)
254	Reg Liabilities - Insurance Provision	SO		(2,573,194)	(72,470)	(818,334)	(228,156)	0	(166,918)	(1,090,636)	(162,717)	(27,399)	(6,564)	0	0
B15.5				(410,377,996)	(1,836,133)	(20,733,735)	(5,780,678)	0	(6,987,205)	(27,632,928)	(4,122,691)	(1,146,935)	(166,315)	0	(341,971,375)
22844	Accum Hydro Relicensing Obligation	S		(8,411,603)	0	0	0	0	0	0	0	0	0	0	(8,411,603)
		SG		0	0	0	0	0	0	0	0	0	0	0	0
B15.6				(8,411,603)	0	0	0	0	0	0	0	0	0	0	(8,411,603)
22842	Accum Misc Oper Prov-Trojan	TROJD		(2,925,152)	(53,222)	(816,718)	(251,195)	0	(381,141)	(1,162,996)	(189,614)	(59,261)	(11,005)	0	0
230	Asset Retirement Obligations	TROJP		(3,130,768)	(57,896)	(888,864)	(273,196)	0	(371,344)	(1,264,073)	(205,758)	(57,656)	(11,981)	0	0
254105	ARO Regulatory Liability	TROJP		(760,077)	(13,985)	(214,712)	(65,992)	0	(93,005)	(305,346)	(49,702)	(14,440)	(2,894)	0	0
254		S		(2,141,567)	0	0	0	0	0	0	0	0	0	0	(2,141,567)
B15.6				(8,957,565)	(125,103)	(1,920,294)	(590,383)	0	(845,491)	(2,732,415)	(445,075)	(131,357)	(25,880)	0	(2,141,567)



S	(63,685,615)	0	0	0	0	0	0	0	0	0	0	0	(63,685,615)
ITC84	(4,799,663)	(157,765)	(3,406,609)	(680,592)	0	(525,371)	0	0	0	0	0	0	(29,326)
ITC85	(6,607,585)	(358,131)	(4,472,674)	(882,773)	0	(767,141)	0	0	0	0	0	0	(126,866)
ITC86	(2,774,535)	(132,872)	(1,792,572)	(364,185)	0	(430,053)	0	0	0	0	0	0	(54,853)
ITC88	(377,793)	(16,132)	(231,209)	(56,518)	0	(63,129)	0	0	0	0	0	0	(10,805)
ITC89	(796,039)	(38,851)	(448,614)	(121,546)	0	(164,602)	0	0	0	0	0	0	(22,426)
ITC90	(466,980)	(7,027)	(74,416)	(18,274)	0	(17,769)	(219,179)	(65,291)	(63,222)	0	0	0	(1,803)
DGU	0	0	0	0	0	0	0	0	0	0	0	0	0
B19.8	(79,508,210)	(710,778)	(10,426,094)	(2,123,888)	0	(1,968,065)	(219,179)	(65,291)	(63,222)	0	0	0	(63,931,693)

**TOTAL RATE BASE DEDUCTIONS**

	<b>(2,154,864,990)</b>	<b>(31,759,208)</b>	<b>(343,988,491)</b>	<b>(84,184,521)</b>	<b>0</b>	<b>(117,615,501)</b>	<b>(586,763,909)</b>	<b>(83,022,009)</b>	<b>(28,047,505)</b>	<b>(2,797,182)</b>	<b>(5,365,841)</b>	<b>(871,320,824)</b>
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13 MONTH AVG

**ACCUMULATED DEPRECIATION  
PRODUCTION PLANT**

FERC		UNADJUSTED RESULTS														
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
108SP	Steam Prod Plant Accumulated Depr															
	S			(2,333,348)	0	0	0	0	0	0	0	0	0	0	0	(2,333,348)
	SG			(758,763,620)	(13,864,781)	(213,430,175)	(65,343,546)	0	(98,235,842)	(301,288,811)	(48,589,740)	(15,129,110)	(2,881,615)	0	0	0
	SG			(857,806,668)	(15,667,106)	(241,174,618)	(73,837,754)	0	(111,360,271)	(340,454,267)	(54,906,069)	(17,150,378)	(3,256,205)	0	0	0
	SG			(323,149,554)	(5,889,614)	(90,662,902)	(27,757,254)	0	(42,452,878)	(127,984,330)	(20,640,412)	(6,538,085)	(1,224,080)	0	0	0
	SSGCH			(196,116,974)	(3,546,318)	(57,044,389)	(17,333,205)	0	(25,572,016)	(76,059,962)	(11,832,877)	(4,029,007)	(699,199)	0	0	0
	B17.2			(2,138,170,163)	(38,967,818)	(602,312,084)	(184,271,759)	0	(277,621,007)	(845,787,371)	(135,969,098)	(42,846,580)	(8,061,098)	0	0	(2,333,348)
108NP	Nuclear Prod Plant Accumulated Depr															
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
108HP	Hydraulic Prod Plant Accum Depr															
	S			(793,365)	0	0	0	0	0	0	0	0	0	0	0	(793,365)
	SG			(148,689,623)	(2,719,748)	(41,866,961)	(12,817,942)	0	(19,139,134)	(59,101,516)	(9,531,477)	(2,947,581)	(565,264)	0	0	0
	SG			(29,148,443)	(531,587)	(8,183,083)	(2,505,324)	0	(3,815,695)	(11,551,653)	(1,862,969)	(587,648)	(110,483)	0	0	0
	SG			(31,786,132)	(579,850)	(8,926,038)	(2,732,786)	0	(4,154,552)	(12,600,446)	(2,032,111)	(639,834)	(120,514)	0	0	0
	SG			(10,674,303)	(193,745)	(2,982,446)	(913,102)	0	(1,434,637)	(4,210,172)	(678,987)	(220,946)	(40,267)	0	0	0
	B17.4			(221,091,865)	(4,024,929)	(61,958,528)	(18,969,154)	0	(28,544,019)	(87,463,787)	(14,105,544)	(4,396,009)	(836,529)	0	0	(793,365)
108OP	Other Production Plant - Accum Depr															
	S			(112,908)	0	0	0	0	0	0	0	0	0	0	0	(112,908)
	SG			(2,331,883)	(42,816)	(659,101)	(201,790)	0	(293,589)	(930,421)	(150,052)	(45,215)	(8,899)	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			(40,240,319)	(728,391)	(11,212,631)	(3,432,847)	0	(5,488,756)	(15,828,315)	(2,552,679)	(845,313)	(151,387)	0	0	0
	SSGCT			(5,075,736)	(85,911)	(1,257,605)	(400,182)	0	(817,859)	(2,032,878)	(341,949)	(118,390)	(20,962)	0	0	0
	B17.6			(47,760,846)	(857,118)	(13,129,337)	(4,034,818)	0	(6,600,204)	(18,791,614)	(3,044,680)	(1,008,917)	(181,248)	0	0	(112,908)
108EP	Experimental Plant - Accum Depr															
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
	SG			0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0

**TOTAL PRODUCTION PLANT DEPRECIATION**

	<b>(2,407,022,874)</b>	<b>(43,849,865)</b>	<b>(677,399,950)</b>	<b>(207,275,732)</b>	<b>0</b>	<b>(312,765,231)</b>	<b>(952,042,772)</b>	<b>(153,119,322)</b>	<b>(48,251,506)</b>	<b>(9,078,875)</b>	<b>0</b>	<b>(3,239,620)</b>
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13 MONTH AVG

**ACCUMULATED DEPRECIATION**

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
Summary of Prod Plant Depreciation by Factor															
	S			(3,239,620)	0	0	0	0	0	0	0	0	0	0	(3,239,620)
	DGP			0	0	0	0	0	0	0	0	0	0	0	0
	DGU			0	0	0	0	0	0	0	0	0	0	0	0
	SG			(2,202,590,543)	(40,217,637)	(619,097,955)	(189,542,345)	0	(286,375,355)	(873,949,932)	(140,944,496)	(44,104,109)	(8,358,714)	0	0
	SSGCH			(196,116,974)	(3,546,318)	(57,044,389)	(17,333,205)	0	(25,572,016)	(76,059,962)	(11,832,877)	(4,029,007)	(699,199)	0	0
	SSGCT			(5,075,736)	(85,911)	(1,257,605)	(400,182)	0	(817,859)	(2,032,878)	(341,949)	(118,390)	(20,962)	0	0

Total of Prod Plant Depreciation by Factor	(2,407,022,874)	(43,849,865)	(677,399,950)	(207,275,732)	0	(312,765,231)	(952,042,772)	(153,119,322)	(48,251,506)	(9,078,875)	0	(3,239,620)
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FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
108TP	Transmission Plant Accumulated Depr														
	SG			(339,085,015)	(6,197,647)	(95,404,676)	(29,208,990)	0	(43,836,448)	(134,678,058)	(21,719,930)	(6,751,166)	(1,288,101)	0	0
	SG			(335,483,685)	(6,127,724)	(94,328,299)	(28,879,448)	0	(43,536,244)	(133,158,590)	(21,474,881)	(6,704,932)	(1,273,568)	0	0
	SG			(231,070,039)	(4,193,410)	(64,552,068)	(19,763,190)	0	(31,081,997)	(91,124,959)	(14,695,992)	(4,786,878)	(871,546)	0	0
	<b>TOTAL TRANS PLANT ACCUM DEPR</b>		<b>B17.8</b>	<b>(905,638,739)</b>	<b>(16,518,781)</b>	<b>(254,285,044)</b>	<b>(77,851,628)</b>	<b>0</b>	<b>(118,454,688)</b>	<b>(358,961,607)</b>	<b>(57,890,802)</b>	<b>(18,242,975)</b>	<b>(3,433,214)</b>	<b>0</b>	<b>0</b>

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DISTRIBUTION PLANT ACCUM DEPR

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
108360	Land and Land Rights														
	S			(4,358,570)	(380,698)	(1,340,273)	(165,220)	0	(1,045,123)	(1,019,311)	(161,006)	(246,939)	0	0	0
				(4,358,570)	(380,698)	(1,340,273)	(165,220)	0	(1,045,123)	(1,019,311)	(161,006)	(246,939)	0	0	0
108361	Structures and Improvements														
	S			(12,420,272)	(511,460)	(3,291,205)	(460,606)	0	(2,167,602)	(5,389,925)	(512,737)	(86,736)	0	0	0
				(12,420,272)	(511,460)	(3,291,205)	(460,606)	0	(2,167,602)	(5,389,925)	(512,737)	(86,736)	0	0	0
108362	Station Equipment														
	S			(148,296,263)	(4,484,820)	(36,288,331)	(14,801,870)	0	(26,706,768)	(57,107,392)	(7,315,571)	(1,591,512)	0	0	0
				(148,296,263)	(4,484,820)	(36,288,331)	(14,801,870)	0	(26,706,768)	(57,107,392)	(7,315,571)	(1,591,512)	0	0	0
108364	Poles, Towers & Fixtures														
	S			(350,271,925)	(20,789,356)	(144,672,226)	(44,436,877)	0	(38,346,591)	(78,067,269)	(18,526,954)	(5,432,652)	0	0	0
				(350,271,925)	(20,789,356)	(144,672,226)	(44,436,877)	0	(38,346,591)	(78,067,269)	(18,526,954)	(5,432,652)	0	0	0
108365	Overhead Conductors														
	S			(202,115,415)	(10,941,121)	(92,213,242)	(17,767,571)	0	(28,728,146)	(41,154,250)	(9,115,794)	(2,195,291)	0	0	0
				(202,115,415)	(10,941,121)	(92,213,242)	(17,767,571)	0	(28,728,146)	(41,154,250)	(9,115,794)	(2,195,291)	0	0	0
108366	Underground Conduit														
	S			(92,290,361)	(2,653,418)	(29,301,670)	(2,998,485)	0	(3,573,094)	(49,463,073)	(2,915,765)	(1,384,856)	0	0	0
				(92,290,361)	(2,653,418)	(29,301,670)	(2,998,485)	0	(3,573,094)	(49,463,073)	(2,915,765)	(1,384,856)	0	0	0
108367	Underground Conductors														
	S			(193,015,201)	(4,555,981)	(36,475,836)	(4,469,811)	0	(9,407,499)	(120,917,987)	(9,714,186)	(7,473,901)	0	0	0
				(193,015,201)	(4,555,981)	(36,475,836)	(4,469,811)	0	(9,407,499)	(120,917,987)	(9,714,186)	(7,473,901)	0	0	0
108368	Line Transformers														
	S			(306,841,848)	(19,106,624)	(114,774,717)	(25,019,575)	0	(20,939,800)	(97,321,697)	(25,622,369)	(4,057,064)	0	0	0
				(306,841,848)	(19,106,624)	(114,774,717)	(25,019,575)	0	(20,939,800)	(97,321,697)	(25,622,369)	(4,057,064)	0	0	0
108369	Services														
	S			(117,095,148)	(4,048,459)	(39,471,564)	(9,250,605)	0	(7,132,469)	(46,673,374)	(9,276,726)	(1,241,952)	0	0	0
				(117,095,148)	(4,048,459)	(39,471,564)	(9,250,605)	0	(7,132,469)	(46,673,374)	(9,276,726)	(1,241,952)	0	0	0
108370	Meters														
	S			(85,525,883)	(1,570,746)	(26,328,230)	(6,201,818)	0	(5,393,586)	(39,036,294)	(5,596,873)	(1,398,335)	0	0	0
				(85,525,883)	(1,570,746)	(26,328,230)	(6,201,818)	0	(5,393,586)	(39,036,294)	(5,596,873)	(1,398,335)	0	0	0

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DISTRIBUTION PLANT ACCUM DEPR

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
108371	Installations on Customers' Premises														
	S			(5,732,384)	(90,792)	(1,429,146)	(289,953)	0	(411,458)	(3,309,449)	(138,205)	(63,382)	0	0	0
				(5,732,384)	(90,792)	(1,429,146)	(289,953)	0	(411,458)	(3,309,449)	(138,205)	(63,382)	0	0	0
108372	Leased Property														
	S			(43,986)	0	0	0	0	0	(38,889)	(5,097)	0	0	0	0
				(43,986)	0	0	0	0	0	(38,889)	(5,097)	0	0	0	0
108373	Street Lights														
	S			(18,145,480)	(441,863)	(5,858,357)	(1,428,619)	0	(1,189,672)	(8,510,955)	(250,786)	(465,227)	0	0	0
				(18,145,480)	(441,863)	(5,858,357)	(1,428,619)	0	(1,189,672)	(8,510,955)	(250,786)	(465,227)	0	0	0

108D00 Unclassified Dist Plant - Acct 300





SE	(158,816,068)	(2,810,041)	(42,480,586)	(13,354,203)	0	(22,204,891)	(63,020,950)	(10,786,015)	(3,592,436)	(566,947)	0	0
SO	(88,910,642)	(2,354,988)	(26,592,676)	(7,414,183)	0	(9,969,831)	(35,441,444)	(5,287,682)	(1,636,526)	(213,313)	0	0
CN	(4,773,353)	(130,192)	(1,557,695)	(361,550)	0	(362,638)	(2,127,866)	(187,240)	(46,172)	0	0	0
SG	(55,110,760)	(1,005,427)	(15,477,238)	(4,738,494)	0	(7,199,796)	(21,848,450)	(3,523,564)	(1,108,826)	(208,965)	0	0
DEU	0	0	0	0	0	0	0	0	0	0	0	0
SSGCT	(5,960)	(74)	(1,089)	(347)	0	(2,074)	(1,761)	(296)	(300)	(18)	0	0
SSGCH	(2,603,819)	(47,652)	(766,513)	(232,909)	0	(316,462)	(1,022,028)	(159,000)	(49,860)	(9,395)	0	0
Remove Capital Leases	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total General Depreciation by Factor</b>	<b>(446,480,873)</b>	<b>(10,567,894)</b>	<b>(125,814,876)</b>	<b>(37,992,439)</b>	<b>0</b>	<b>(55,147,457)</b>	<b>(175,143,652)</b>	<b>(30,360,800)</b>	<b>(10,453,553)</b>	<b>(998,638)</b>	<b>0</b>	<b>(1,564)</b>

**TOTAL ACCUM DEPR - PLANT IN SERVICE** B17.2( **(5,295,295,222)** **(140,511,878)** **(1,588,944,665)** **(450,410,809)** **0** **(631,409,186)** **(2,034,157,897)** **(330,522,993)** **(102,585,881)** **(13,510,728)** **0** **(3,241,184)**)

13 MONTH AVG

**ACCUMULATED AMORTIZATION  
ELECTRIC PLANT IN SERVICE**

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	Ref	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY
111SP	Accum Prov for Amort-Steam														
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
111GP	Accum Prov for Amort-General														
		S		(14,220,893)	(609,127)	(7,033,376)	(1,142,924)	0	(5,414,795)	(82)	0	(20,588)	0	0	0
		CN		(1,590,562)	(43,490)	(520,343)	(120,775)	0	(117,626)	(710,806)	(62,547)	(14,976)	0	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
		SO		(6,926,600)	(181,812)	(2,053,032)	(572,396)	0	(823,336)	(2,736,182)	(408,224)	(135,149)	(16,468)	0	0
		SE		0	0	0	0	0	0	0	0	0	0	0	0
			B18.1	(22,738,054)	(834,429)	(9,606,751)	(1,836,095)	0	(6,355,757)	(3,447,070)	(470,771)	(170,713)	(16,468)	0	0
111HP	Accum Prov for Amort-Hydro														
		DGP		0	0	0	0	0	0	0	0	0	0	0	0
		DGU		0	0	0	0	0	0	0	0	0	0	0	0
		SG		(171,816)	(3,107)	(47,822)	(14,641)	0	(23,576)	(67,507)	(10,887)	(3,631)	(646)	0	0
		SG		0	0	0	0	0	0	0	0	0	0	0	0
			B18.2	0	0	0	0	0	0	0	0	0	0	0	0
111IP	Accum Prov for Amort-Intangible Plant														
		S		(30,280,689)	(621,420)	(12,380,264)	(1,951,710)	0	(2,956,401)	(9,112,023)	(2,038,362)	(1,220,509)	0	0	0
		SG		(2,288,533)	(41,533)	(639,354)	(195,744)	0	(307,771)	(902,544)	(145,556)	(47,399)	(8,632)	0	0
		SG		(271,938)	(4,953)	(76,247)	(23,344)	0	(35,852)	(107,634)	(17,358)	(5,521)	(1,029)	0	0
		SE		(573,648)	(9,918)	(149,931)	(47,132)	0	(89,664)	(222,426)	(38,068)	(14,506)	(2,001)	0	0
		SG		(12,233,583)	(221,478)	(3,409,368)	(1,043,808)	0	(1,667,129)	(4,812,836)	(776,180)	(256,751)	(46,031)	0	0
		SG		(4,476,127)	(78,192)	(1,203,669)	(368,514)	0	(724,701)	(1,699,160)	(274,029)	(111,610)	(16,251)	0	0
		SG		(1,561,201)	(27,699)	(426,386)	(130,542)	0	(235,560)	(601,908)	(97,072)	(36,278)	(5,757)	0	0
		CN		(62,104,676)	(1,701,496)	(20,357,756)	(4,725,157)	0	(4,491,884)	(27,809,402)	(2,447,063)	(571,918)	0	0	0
		SSGCT		(1,424)	(16)	(236)	(75)	0	(566)	(381)	(64)	(82)	(4)	0	0
		SSGCH		(289)	(2)	(38)	(12)	0	(154)	(51)	(8)	(24)	(0)	0	0
		SO		(191,615,231)	(5,085,240)	(57,422,869)	(16,009,809)	0	(21,207,186)	(76,530,446)	(11,417,950)	(3,481,113)	(460,616)	0	0
				(305,407,339)	(7,791,948)	(96,066,118)	(24,495,847)	0	(31,716,868)	(121,798,812)	(17,251,711)	(5,745,713)	(540,323)	0	0
111IP	Less Non-Utility Plant														
		OTH		0	0	0	0	0	0	0	0	0	0	0	0
			B18.2	(305,407,339)	(7,791,948)	(96,066,118)	(24,495,847)	0	(31,716,868)	(121,798,812)	(17,251,711)	(5,745,713)	(540,323)	0	0
111399	Accum Prov for Amort-Mining														
		SE		0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL ACCUM PROV FOR AMORTIZATION</b>			B18.1(	<b>(328,317,209)</b>	<b>(8,629,483)</b>	<b>(105,720,690)</b>	<b>(26,346,583)</b>	<b>0</b>	<b>(38,096,200)</b>	<b>(125,313,389)</b>	<b>(17,733,369)</b>	<b>(5,920,057)</b>	<b>(557,437)</b>	<b>0</b>	<b>0</b>

13 MONTH AVG

**ACCUMULATED AMORTIZATION  
ELECTRIC PLANT IN SERVICE**

FERC		UNADJUSTED RESULTS													
ACCT	DESCRIPTION	FACTOR	TOTAL	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-PPL	UTAH	IDAHO-UPL	WY-UPL	FERC	OTHER	NON-UTILITY	
	Summary of Amortization by Factor														
		S		(44,501,581)	(1,230,547)	(19,413,641)	(3,094,634)	0	(8,371,196)	(9,112,105)	(2,038,362)	(1,241,097)	0	0	0

DGP	0	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0	0
SE	(573,648)	(9,918)	(149,931)	(47,132)	0	(89,664)	(222,426)	(38,068)	(14,506)	(2,001)	0	0
SO	(198,541,831)	(5,267,052)	(59,475,901)	(16,582,205)	0	(22,030,522)	(79,266,629)	(11,826,175)	(3,616,262)	(477,085)	0	0
CN	(63,695,238)	(1,744,986)	(20,878,098)	(4,845,931)	0	(4,609,510)	(28,520,208)	(2,509,610)	(586,895)	0	0	0
SSGCT	(1,424)	(16)	(236)	(75)	0	(566)	(381)	(64)	(82)	(4)	0	0
SSGCH	(289)	(2)	(38)	(12)	0	(154)	(51)	(8)	(24)	(0)	0	0
SG	(21,003,198)	(376,963)	(5,802,846)	(1,776,593)	0	(2,994,588)	(8,191,590)	(1,321,082)	(461,191)	(78,347)	0	0
Total Provision For Amortization by Factor	(328,317,209)	(8,629,483)	(105,720,690)	(26,346,583)	0	(38,096,200)	(125,313,389)	(17,733,369)	(5,920,057)	(557,437)	0	0

ND OF REPORT

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ANNUAL EMBEDDED COSTS  
12 MTH END SEPTEMBER 2004  
AVERAGE BALANCE

Company Owned Hydro - West

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
535 - 545	Hydro Operation & Maintenance Expense	26,511,795				Tab 2, Page 2.8, West only
403HP	Hydro Depreciation Expense	11,663,806				Tab 2, Page 2.16, West only
404IP	Hydro Relicensing Amortization	2,337,542				Tab 2, Page 2.17, West only
	<b>Total West Hydro Operating Expense</b>	<b>40,513,142</b>				
330 - 336	Hydro Electric Plant in Service	429,327,296				Tab 2, Page 2.24, West only
302	Hydro Relicensing	47,108,368				Tab 2, Page 2.30, West only
108HP	Hydro Accumulated Depreciation Reserve	(175,292,439)				Tab 2, Page 2.35, West only
111IP	Hydro Relicensing Accumulated Reserve	(4,234,672)				Tab 2, Page 2.38, West only
154	Materials and Supplies	(13,500)				Tab 2, Page 2.32, West only
	<b>West Hydro Net Rate Base</b>	<b>296,895,053</b>				
	Pre-tax Return	12.17%				
	<b>Rate Base Revenue Requirement</b>	<b>36,120,769</b>				
	<b>Annual Embedded Cost</b>					
	<b>West Hydro-Electric Resources</b>	<b>76,633,912</b>	3,917,609	19.56	(51,138,112)	MWh from GRID

Mid C Contracts

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Annual Mid-C Contracts Costs	22,560,283	1,745,235	12.93	(34,360,192)	Amount from GRID MWh from GRID

Qualified Facilities

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Utah Annual Qualified Facilities Costs	24,067,544	388,463	61.96	11,397,910	
555	Oregon Annual Qualified Facilities Costs	39,221,508	333,266	117.69	28,352,093	
555	Idaho Annual Qualified Facilities Costs	3,496,594	75,730	46.17	1,026,688	
555	WYU Annual Qualified Facilities Costs	-	-	-	-	
555	WYP Annual Qualified Facilities Costs	578,883	11,639	49.74	199,272	
555	California Annual Qualified Facilities Costs	3,684,232	35,981	102.39	2,510,720	
555	Washington Annual Qualified Facilities Costs	1,693,532	13,847	122.30	1,241,908	
	<b>Total Qualified Facilities Costs</b>	<b>72,742,292</b>	<b>858,926</b>	<b>84.69</b>	<b>44,728,592</b>	Amount from GRID MWh from GRID

All Other Generation Resources

(Excl. West Hydro, Mid C, and QF)

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
500 - 514	Steam Operation & Maintenance Expense	699,153,102				Tab 2, Page 2.6
535 - 545	East Hydro Operation & Maintenance Expense	11,872,848				Tab 2, Page 2.8, East only
546 - 554	Other Generation Operation & Maintenance Expense	202,495,441				Tab 2, Page 2.9
555	Other Purchased Power Contracts	762,427,156				Tab 2, Page 2.10, Less QF and Mid-C
4118	SO2 Emission Allowances	(4,777,847)				Tab 2, Page 2.5
403SP	Steam Depreciation Expense	134,189,794				Tab 2, Page 2.16
403HP	East Hydro Depreciation Expense	2,835,104				Tab 2, Page 2.16, East only
403OP	Other Generation Depreciation Expense	18,804,508				Tab 2, Page 2.16
403MP	Mining Depreciation Expense	0				Tab 2, Page 2.16
404IP	East Hydro Relicensing Amortization	376,784				Tab 2, Page 2.17, East only
406	Amortization of Plant Acquisition Costs	5,479,353				Tab 2, Page 2.17
	<b>Total All Other Operating Expenses</b>	<b>1,832,856,243</b>				
310 - 316	Steam Electric Plant in Service	4,211,687,660				Tab 2, Page 2.22
330 - 336	East Hydro Electric Plant in Service	101,933,421				Tab 2, Page 2.24, East only
302	East Hydro Relicensing	8,302,562				Tab 2, Page 2.30, East only
340 - 346	Other Electric Plant in Service	610,160,792				Tab 2, Page 2.25
399	Mining	305,960,063				Tab 2, Page 2.29
108SP	Steam Accumulated Depreciation Reserve	(2,133,496,085)				Tab 2, Page 2.35
108OP	Other Generation Accumulated Depreciation Reserve	(79,040,503)				Tab 2, Page 2.35
108MP	Other Accumulated Depreciation Reserve	(157,611,352)				Tab 2, Page 2.37
108HP	East Hydro Accumulated Depreciation Reserve	(41,423,246)				Tab 2, Page 2.35, East only
111IP	East Hydro Relicensing Accumulated Reserve	(1,486,107)				Tab 2, Page 2.38, East only
114	Electric Plant Acquisition Adjustment	157,193,780				Tab 2, Page 2.31
115	Accumulated Provision Acquisition Adjustment	(64,820,594)				Tab 2, Page 2.31
151	Fuel Stock	53,142,764				Tab 2, Page 2.31
253.16 - 253.19	Joint Owner WC Deposit	(3,271,750)				Tab 2, Page 2.31
253.99	SO2 Emission Allowances	(41,085,692)				
154	Materials & Supplies	48,245,843				Tab 2, Page 2.32
154	East Hydro Materials & Supplies					
	<b>Total Net Rate Base</b>	<b>2,974,391,556</b>				
	Pre-tax Return	12.17%				
	<b>Rate Base Revenue Requirement</b>	<b>361,869,658</b>				
	<b>Annual Embedded Cost</b>					
	<b>All Other Generation Resources</b>	<b>2,194,725,902</b>	67,292,342	32.61		MWh from GRID
<b>Total Annual Embedded Costs</b>		<b>2,366,662,388</b>	<b>73,814,113</b>	<b>32.06</b>		

Unadjusted Results Input Map Revised Protocol Year End Balance									Unadjusted Results Input Map Revised Protocol Beginning Ending Average Balance										
	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-EAST	UTAH	IDAHO	WY-WEST		CALIFORNIA	OREGON	WASHINGTON	MONTANA	WY-EAST	UTAH	IDAHO	WY-WEST		
1	Operating Revenues:									1	Operating Revenues:								
2	General Business Revenue	63,864,036	728,230,441	190,885,740	0	300,694,532	1,029,841,779	107,197,654	46,686,880	2	General Business Revenue	63,864,036	728,230,441	190,885,740	0	300,694,532	1,029,841,779	107,197,654	46,686,880
3	Interdepartmental	0	0	139	0	0	0	0	0	3	Interdepartmental	0	0	139	0	0	0	0	0
4	Special Sales	5,766,633	89,531,623	27,193,457	0	40,702,199	125,591,258	20,343,315	6,287,965	4	Special Sales	5,766,633	89,531,623	27,193,457	0	40,702,199	125,591,258	20,343,315	6,287,965
5	Other Operating Revenues	1,604,679	70,246,880	12,021,126	0	8,937,086	37,304,200	4,989,248	1,554,695	5	Other Operating Revenues	1,605,015	70,249,218	12,021,889	0	8,937,733	37,029,795	4,989,294	1,554,953
6	Total Operating Revenue	71,235,348	888,008,944	230,100,463	0	350,333,818	1,192,467,238	132,530,217	54,529,540	6	Total Operating Revenue	71,235,684	888,011,282	230,101,226	0	350,334,464	1,192,462,833	132,530,263	54,529,798
7	Operating Expenses:									7	Operating Expenses:								
8	Steam Production	12,010,375	183,614,808	57,125,483	0	89,891,896	266,340,877	44,451,704	14,305,050	8	Steam Production	12,010,375	183,614,808	57,125,483	0	89,891,896	266,340,877	44,451,704	14,305,050
10	Nuclear Production	0	0	0	0	0	0	0	0	10	Nuclear Production	0	0	0	0	0	0	0	0
11	Hydro Production	653,207	10,055,266	3,078,509	0	4,572,706	14,194,522	2,289,193	704,234	11	Hydro Production	653,207	10,055,266	3,078,509	0	4,572,706	14,194,522	2,289,193	704,234
12	Other Power Supply	12,273,532	93,912,412	23,845,167	0	70,569,320	260,692,297	6,734,933	12,705,164	12	Other Power Supply	12,166,463	91,924,068	23,335,237	0	69,924,124	263,352,171	7,158,214	12,845,504
13	Transmission	1,943,150	29,897,350	9,160,028	0	13,643,572	42,263,223	6,827,864	2,104,474	13	Transmission	1,943,150	29,897,350	9,160,028	0	13,643,572	42,263,223	6,827,864	2,104,474
14	Distribution	8,952,536	73,090,299	13,135,755	0	15,573,786	87,429,664	10,652,997	2,887,848	14	Distribution	8,970,642	73,194,374	13,155,664	0	15,592,747	87,265,949	10,650,591	2,872,919
15	Customer Accounting	2,511,609	31,179,013	7,519,963	0	6,503,415	37,793,534	3,998,510	961,018	15	Customer Accounting	2,511,609	31,179,013	7,519,963	0	6,503,415	37,793,534	3,998,510	961,018
16	Customer Service & Info	313,473	2,868,352	2,667,156	0	1,074,834	20,675,360	1,395,151	50,811	16	Customer Service & Info	313,473	2,868,352	2,667,156	0	1,074,834	20,675,360	1,395,151	50,811
17	Sales	1,672	19,953	4,643	0	4,231	27,325	2,404	539	17	Sales	1,672	19,953	4,643	0	4,231	27,325	2,404	539
18	Administrative & General	855,746	65,038,563	17,449,437	0	23,432,138	91,917,801	12,162,413	4,452,452	18	Administrative & General	875,919	65,178,845	17,495,244	0	23,470,919	91,653,500	12,165,205	4,467,939
19	Total O&M Expenses	39,515,299	489,676,046	133,986,140	0	225,265,898	821,534,623	88,515,169	38,151,590	19	Total O&M Expenses	39,446,500	487,932,058	133,541,926	0	224,678,444	823,766,480	88,938,836	38,312,487
21	Depreciation	9,690,237	108,095,307	30,322,031	0	40,026,585	136,609,029	20,794,252	6,573,086	21	Depreciation	9,692,181	108,108,830	30,326,447	0	40,030,323	136,583,551	20,794,522	6,574,579
23	Amortization	1,577,038	19,440,652	5,081,032	0	7,256,258	25,761,325	3,735,031	1,189,885	23	Amortization	1,581,452	19,471,347	5,091,055	0	7,264,744	25,703,493	3,735,641	1,193,274
24	Taxes Other Than Income	2,611,307	35,052,704	5,324,497	0	9,316,928	25,932,838	3,789,272	1,182,348	24	Taxes Other Than Income	2,618,345	35,101,648	5,340,479	0	9,330,459	25,440,437	3,790,247	1,187,751
25	Income Taxes - Federal	4,116,811	47,075,865	7,842,224	(1,318,933)	10,680,584	13,274,834	(2,451,448)	374,226	25	Income Taxes - Federal	4,120,090	47,508,170	7,946,181	(1,320,339)	10,842,321	12,783,646	(2,596,449)	308,439
26	Income Taxes - State	722,755	8,145,897	1,380,775	(220,464)	1,880,417	2,771,151	(332,967)	94,177	26	Income Taxes - State	725,489	8,241,176	1,400,081	(219,304)	1,919,864	2,779,803	(841,145)	87,292
27	Income Taxes - Def Net	1,379,872	23,119,692	7,482,430	1,566,963	9,373,939	9,993,030	2,944,231	611,131	27	Income Taxes - Def Net	1,379,740	23,115,264	7,478,356	1,566,963	9,007,685	9,007,798	2,943,258	609,395
28	Investment Tax Credit Adj.	(19,774)	(301,011)	(93,834)	0	(152,378)	(602,874)	(74,735)	(24,198)	28	Investment Tax Credit Adj.	0	0	0	0	0	0	0	0
29	Misc Revenue & Expense	(19,774)	(301,011)	(93,834)	0	(152,378)	(602,874)	(74,735)	(24,198)	29	Misc Revenue & Expense	(19,774)	(301,011)	(93,834)	0	(152,378)	(602,874)	(74,735)	(24,198)
30	Total Operating Expense	59,583,345	736,304,952	191,325,094	26,566	302,648,231	1,029,588,966	116,311,020	47,909,900	30	Total Operating Expense	59,544,023	735,177,490	191,039,640	27,320	302,284,461	1,031,132,345	116,402,391	48,006,671
32	Operating Rev For Return	11,642,003	151,703,992	38,775,368	(26,566)	47,695,588	162,878,271	16,398,197	6,619,640	32	Operating Rev For Return	11,691,661	152,833,792	39,061,596	(27,320)	48,050,003	161,330,488	16,127,873	6,523,127
34	Rate Base:									34	Rate Base:								
37	Electric Plant In Service	358,625,514	4,050,546,314	1,130,384,612	0	1,534,749,645	5,439,732,681	808,413,612	252,153,607	37	Electric Plant In Service	353,071,565	3,981,267,967	1,111,571,570	0	1,507,458,140	5,313,569,225	792,755,815	248,344,403
38	Plant Held For Future Use	19,100	289,350	90,684	0	146,487	700,450	72,584	23,580	38	Plant Held For Future Use	21,715	329,639	103,004	0	164,704	757,195	81,709	26,379
39	Misc Deferred Debits	2,718,047	54,085,675	7,134,908	0	11,428,976	50,584,584	5,048,908	1,848,480	39	Misc Deferred Debits	3,118,106	61,891,595	9,176,647	0	14,355,439	63,213,845	6,468,210	2,336,679
40	Elec Plant Acq Adj	1,640,797	25,257,932	7,732,940	0	11,486,230	35,655,372	5,750,248	1,768,972	40	Elec Plant Acq Adj	1,690,949	26,029,949	7,969,300	0	11,837,310	38,745,190	5,926,006	1,823,041
41	Nuclear Fuel	0	0	0	0	0	0	0	0	41	Nuclear Fuel	0	0	0	0	0	0	0	0
42	Prepayments	578,125	8,371,499	1,979,667	0	2,929,716	11,660,040	1,525,959	547,232	42	Prepayments	604,162	8,668,004	2,022,441	0	2,995,076	11,281,106	1,597,355	301,735
43	Fuel Stock	861,636	13,445,613	4,226,675	0	6,882,198	19,837,284	3,372,393	1,114,167	43	Fuel Stock	885,930	13,494,213	4,242,137	0	6,909,346	19,924,588	3,380,491	1,118,469
44	Material & Supplies	1,791,163	27,791,832	7,567,461	0	11,276,742	41,755,102	6,084,038	1,555,824	44	Material & Supplies	1,783,062	27,015,197	7,538,018	0	11,005,279	39,015,326	5,723,902	1,553,634
45	Working Capital	632,769	17,153,471	3,165,829	0	2,788,427	22,684,038	1,615,803	458,488	45	Working Capital	625,261	17,007,520	3,115,258	0	2,725,193	22,471,223	1,588,375	450,727
46	Weatherization	(211,778)	(2,890,099)	392,159	0	(640,302)	19,348,865	5,945,184	(114,998)	46	Weatherization	(109,351)	(2,124,547)	795,339	0	(301,393)	11,815,760	6,211,504	(56,172)
47	Misc Rate Base	241,033	3,269,499	(609,046)	0	1,716,091	5,264,292	857,421	266,588	47	Misc Rate Base	263,464	3,579,988	(641,095)	0	1,876,387	5,753,822	837,035	291,303
48	Total Electric Plant:	366,916,408	4,197,321,086	1,162,446,088	0	1,582,763,208	5,647,592,707	838,685,859	259,621,940	48	Total Electric Plant:	361,954,853	4,137,159,525	1,145,892,619	0	1,559,025,081	5,524,537,279	824,668,402	256,270,189
50	Rate Base Deductions:									50	Rate Base Deductions:								
51	Accum Prov For Deprec	(143,840,913)	(1,625,521,034)	(460,128,507)	0	(631,408,186)	(2,077,054,580)	(337,314,257)	(102,585,881)	51	Accum Prov For Deprec	(140,511,878)	(1,588,944,665)	(450,410,809)	0	(618,545,599)	(2,034,157,897)	(330,522,993)	(100,660,940)
53	Accum Prov For Amort	(8,613,956)	(106,295,774)	(26,451,615)	0	(38,096,200)	(126,581,652)	(17,852,587)	(5,920,957)	53	Accum Prov For Amort	(8,629,483)	(105,720,690)	(26,346,583)	0	(37,829,469)	(125,313,389)	(17,733,369)	(5,874,982)
54	Accum Def Income Tax	(27,584,363)	(295,838,343)	(71,429,398)	0	(101,300,611)	(541,941,200)	(77,396,656)	(26,108,646)	54	Accum Def Income Tax	(27,592,289)	(295,894,195)	(71,446,449)	0	(101,314,333)	(541,840,415)	(77,399,170)	(26,114,052)
55	Unamortized ITC	(710,778)	(10,426,094)	(2,123,888)	0	(1,968,065)	(219,179)	(65,291)	(63,222)	55	Unamortized ITC	(710,778)	(10,426,094)	(2,123,888)	0	(1,968,065)	(219,179)	(65,291)	(63,222)
56	Customer Adv For Const	(535,295)	(5,631,759)	(1,195,328)	0	(3,012,271)	1,491,518	807,975	(65,899)	56	Customer Adv For Const	(537,169)	(3,638,814)	(837,950)	0	(1,370,956)	794,330	793,677	(61,784)
57	Customer Service Deposits	(563,826)	(5,631,014)	(2,002,774)	0	(1,423,057)	(8,120,119)	(627,274)	(211,811)	57	Customer Service Deposits	(480,583)	(5,238,656)	(1,606,372)	0	(1,267,583)	(7,051,113)	(537,332)	(187,254)
58	Misc Rate Base Deductions	(2,348,889)	(26,222,096)	(7,299,901)	0	(9,911,497)	(35,436,676)	(5,123,692)	(1,597,927)	58	Misc Rate Base Deductions	(2,438,388)	(28,790,731)	(8,169,862)	0	(11,225,700)	(38,447,532)	(5,813,893)	(1,818,423)
59	Total Rate Base Deduct	(184,196,020)	(2,073,550,114)	(570,631,411)	0	(767,120,887)	(2,787,861,888)	(437,573,763)	(136,553,443)	59	Total Rate Base Deduct								

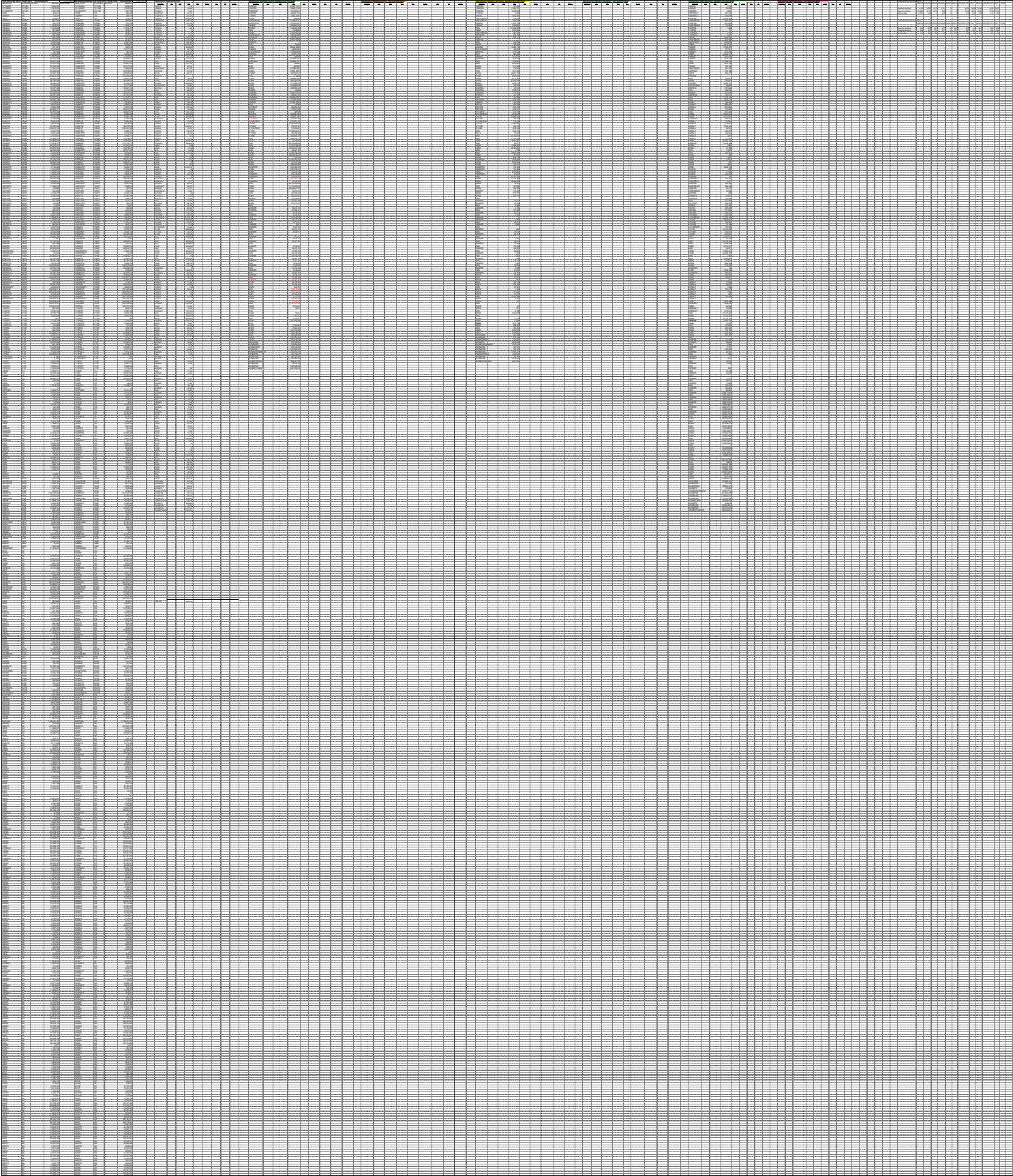
## Cash Working Capital

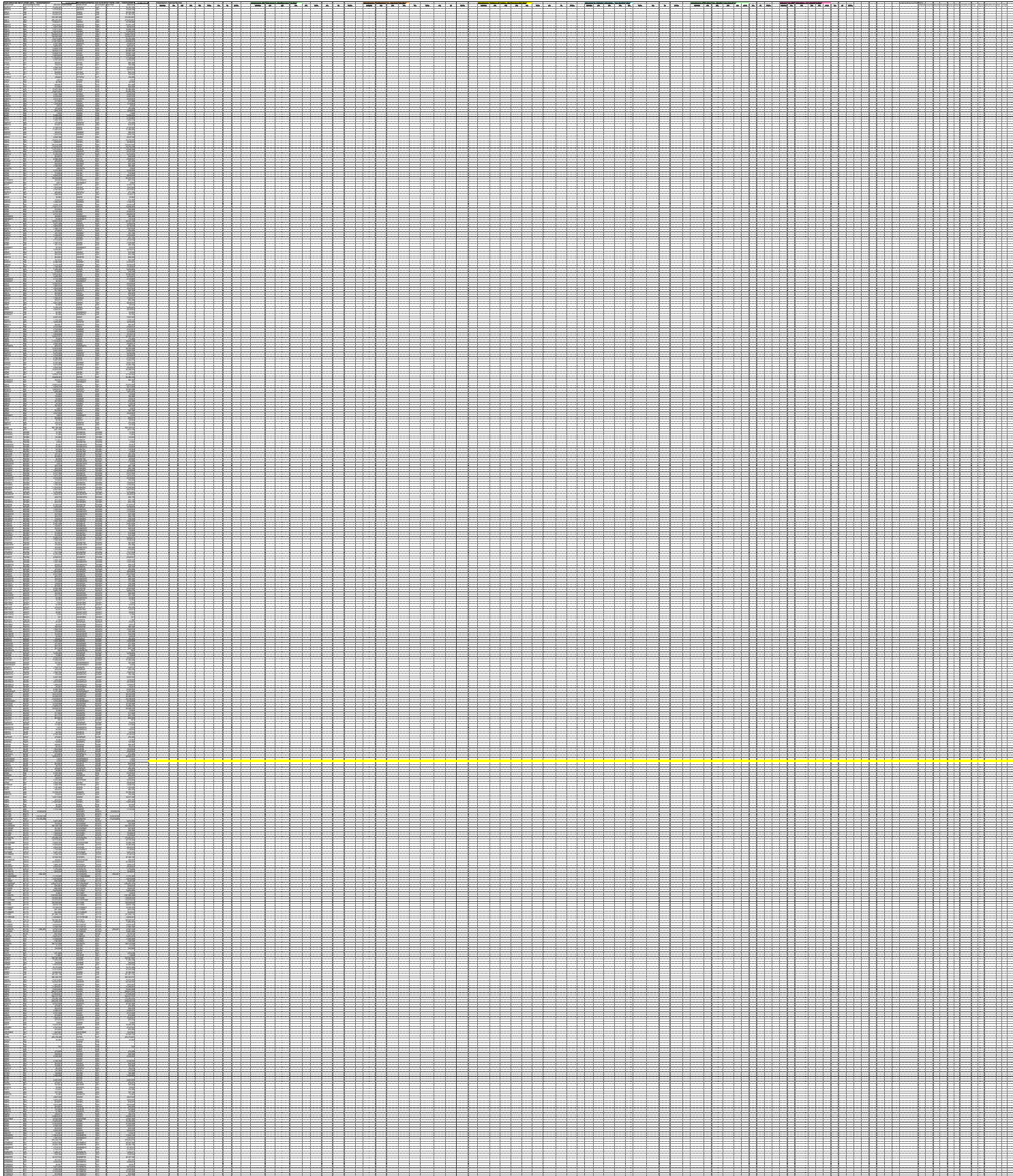
Allocation Method: Rolled-In  
Allocation Version 9 / 2003

Allocated - in Thousands  
Period Beginning 10 2001  
Period Ending 9 2002

2/3/2006  
12 Month Averaging Report

	<u>Total</u>	<u>Calif</u>	<u>Oregon</u>	<u>Wash</u>	<u>Id PPL</u>	<u>Mont</u>	<u>Wy-PPL</u>	<u>Utah</u>	<u>Id UPL</u>	<u>Wy-UPL</u>	<u>FERC</u>	<u>Other</u>	<u>Nutil</u>
Lead/Lag Study as of 03/03													
Revenue Lag Days		43.57	43.79	41.27	0.0	0.0	40.23	44.82	40.56	40.23	38.97		
Expense Lag Days		41.12	34.79	35.20	0.0	0.0	37.09	36.76	35.58	37.09	37.43		
Net Lag Days		2.45	9.00	6.07	0.0	0.0	3.14	8.06	4.98	3.14	1.54		
Daily Cost of Service	5,500	129	1,586	406			673	2,369	246	109	16	0	##
Cash Working Capital	39,854	315	14,271	2,465			2,114	19,095	1,225	343	25		







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Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1981												
1982												
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9	0.00
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Variables

<b>Factor Method:</b>		<b>Type of Average:</b>													
MSP Revised Protocol ▼	CALIFORNIA	BEGINNING/ENDING ▼													
	OREGON	BEGINNING/ENDING ▼													
	WASHINGTON	BEGINNING/ENDING ▼													
	MONTANA	BEGINNING/ENDING ▼													
<b>NON-UTILITY INTEREST:</b>	WY-PPL	YEAR END ▼													
0.0000%	UTAH	BEGINNING/ENDING ▼													
<b>Period Date:</b>	IDAHO-UPL	BEGINNING/ENDING ▼													
12TH END SEPTEMBER ▼	WY-UPL	YEAR END ▼													
	FERC	BEGINNING/ENDING ▼													
<b>FERC Method:</b>	INDEGO	BEGINNING/ENDING ▼													
Separate Jurisdiction ▼	OTHER	BEGINNING/ENDING ▼													
<b>COINCIDENT PEAKS:</b>		<b>Adjustments</b>													
12 Coincidental Peaks ▼	<input checked="" type="checkbox"/> Company														
	<input checked="" type="checkbox"/> Regulator														
	<input checked="" type="checkbox"/> Other														
<b>DEMAND PERCENTAGE:</b>		<b>STATE REPORT:</b>													
75% Demand ▼	WASHINGTON ▼														
<b>FUNCTIONALIZATION</b>															
WASHINGTON ▼															
Production	4.6574%														
Transmission	4.6574%														
	4.6574%														
Net to Gross Factor	59.30643%														
Uncollectible Rate	0.35701149%														
Franchise Tax	0.000%														
Public Utility Tax	0.190%														
Resource Supplier	0.000%														
Gross Receipts	3.873%														
				<b>CAP STRUCTURE</b>											
				CA	OR	WA	MT	WYP	UT	ID	WYU	FERC			
				DEBT%	49.40%	49.40%	49.40%	49.40%	49.40%	49.40%	49.40%	49.40%	49.40%	49.40%	49.40%
				PREFERRED %	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	
				COMMON %	49.50%	49.50%	49.50%	49.50%	49.50%	49.50%	49.50%	49.50%	49.50%	49.50%	
				<b>EMBEDDED CAPITAL COST</b>											
				L-T DEBT %	6.427%	6.427%	6.427%	6.427%	6.427%	6.427%	6.427%	6.427%	6.427%	6.427%	
				PREFERRED %	6.590%	6.590%	6.590%	6.590%	6.590%	6.590%	6.590%	6.590%	6.590%	6.590%	
				COMMON %	11.125%	11.125%	11.124%	11.125%	11.125%	11.125%	11.125%	11.125%	11.125%		
				<b>TAX RATE ASSUMPTIONS</b>											
				State Rate	8.84%	6.60%	0.00%	0.00%	0.00%	5.00%	8.00%	0.00%	5.00%		
				Federal Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%		
				Super Fund	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
				State Effective Rate	4.54%	4.54%	4.54%	4.54%	4.54%	4.54%	4.54%	4.54%	4.54%		
				Merged Effective Rate	37.950%	37.950%	37.950%	37.950%	37.950%	37.950%	37.950%	37.950%	37.950%		
				<b>Lead/Lag Study as of 3/03</b>											
				Revenue Lead Days	43.57	43.79	41.27	0.00	40.23	44.82	40.56	40.23	38.97	37.0	
				Expense Lag Days	41.12	34.79	35.20	0.00	37.09	36.76	35.58	37.09	37.43	32.8	
				Net Lag Days	2.45	9.00	6.07	0.00	3.14	8.06	4.98	3.14	1.54	4.3	
				<b>Pre-Merger DE</b>	51.25%									0.08754000	
				<b>Post-Merger DE</b>	48.75%										
				<b>Pre-Merger DG</b>	51.25%										
				<b>Post-Merger DG</b>	48.75%										
				<b>Hydro Adjustment Entry</b>											
				501 DEP	-									(36,225,971)	
				501 DEU	-									3,994,230	
				501 SE	-									32,231,742	
				Total	-									-	

**YEAR-END BALANCE  
CALCULATION OF INTERNAL FACTORS**

<u>DESCRIPTION OF FACTOR</u>		<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>
<b>STEAM :</b>											
STEAM PRODUCTION PLANT											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		4,001,228,329	73,244,987	1,127,510,831	345,197,468	0	512,743,822	1,591,651,216	256,690,310	78,966,675	15,223,020
SSGCH		376,249,817	6,827,054	109,816,762	33,368,339	0	48,108,445	146,423,844	22,779,598	7,579,741	1,346,035
		<u>4,377,478,146</u>	<u>80,072,040</u>	<u>1,237,327,593</u>	<u>378,565,807</u>	<u>0</u>	<u>560,852,267</u>	<u>1,738,075,061</u>	<u>279,469,907</u>	<u>86,546,416</u>	<u>16,569,055</u>
LESS ACCUMULATED DEPRECIATION											
DGP		(766,589,511)	(14,032,900)	(216,018,159)	(66,135,880)	0	(98,235,842)	(304,942,140)	(49,178,923)	(15,129,110)	(2,916,556)
DGU		(869,006,804)	(15,907,713)	(244,878,448)	(74,971,715)	0	(111,360,271)	(345,682,781)	(55,749,287)	(17,150,378)	(3,306,212)
SG		(331,283,672)	(6,064,355)	(93,352,815)	(28,580,795)	0	(42,452,878)	(131,781,547)	(21,252,801)	(6,538,085)	(1,260,397)
SSGCH		(199,995,377)	(3,628,917)	(58,373,038)	(17,736,922)	0	(25,572,016)	(77,831,511)	(12,108,482)	(4,029,007)	(715,484)
		<u>(2,166,875,365)</u>	<u>(39,633,885)</u>	<u>(612,622,460)</u>	<u>(187,425,311)</u>	<u>0</u>	<u>(277,621,007)</u>	<u>(860,237,980)</u>	<u>(138,289,493)</u>	<u>(42,846,580)</u>	<u>(8,198,650)</u>
TOTAL NET STEAM PLANT		2,210,602,781	40,438,156	624,705,133	191,140,495	0	283,231,259	877,837,081	141,180,415	43,699,836	8,370,406
SNPPS											
SYSTEM NET PLANT PRODUCTION STEAM		100.0000%	1.8293%	28.2595%	8.6465%	0.0000%	12.8124%	39.7103%	6.3865%	1.9768%	0.3786%
<b>NUCLEAR :</b>											
NUCLEAR PRODUCTION PLANT											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		0	0	0	0	0	0	0	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		0	0	0	0	0	0	0	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NUCLEAR PLANT		0	0	0	0	0	0	0	0	0	0
SNPPN											
SYSTEM NET PLANT PRODUCTION NUCLEAR		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>HYDRO :</b>											
HYDRO PRODUCTION PLANT											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		508,030,505	9,299,816	143,158,513	43,829,252	0	65,102,384	202,089,784	32,591,619	10,026,291	1,932,846
		<u>508,030,505</u>	<u>9,299,816</u>	<u>143,158,513</u>	<u>43,829,252</u>	<u>0</u>	<u>65,102,384</u>	<u>202,089,784</u>	<u>32,591,619</u>	<u>10,026,291</u>	<u>1,932,846</u>
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)											
DGP		(149,353,426)	(2,734,008)	(42,086,477)	(12,885,149)	0	(19,139,134)	(59,411,396)	(9,581,452)	(2,947,581)	(568,228)
DGU		(29,776,016)	(545,069)	(8,390,619)	(2,568,862)	0	(3,815,695)	(11,844,621)	(1,910,217)	(587,648)	(113,285)
SG		(43,799,560)	(801,778)	(12,342,329)	(3,778,714)	0	(5,612,765)	(17,423,055)	(2,809,868)	(864,411)	(166,639)
		<u>(222,929,002)</u>	<u>(4,080,855)</u>	<u>(62,819,425)</u>	<u>(19,232,726)</u>	<u>0</u>	<u>(28,567,594)</u>	<u>(88,679,072)</u>	<u>(14,301,537)</u>	<u>(4,399,639)</u>	<u>(848,153)</u>
TOTAL NET HYDRO PRODUCTION PLANT		285,101,503	5,218,961	80,339,087	24,596,526	0	36,534,789	113,410,712	18,290,082	5,626,652	1,084,693
SNPPH											
SYSTEM NET PLANT PRODUCTION HYDRO		100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%
<b>OTHER :</b>											
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)											
		<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	200,714,678	3,674,208	56,559,625	17,316,232	0	25,720,904	79,842,422	12,876,424	3,961,226	763,636
SSGCT	80,287,525	1,424,261	20,849,075	6,634,369	0	10,186,872	33,701,851	5,668,966	1,474,607	347,523
	281,002,203	5,098,468	77,408,700	23,950,601	0	35,907,777	113,544,274	18,545,390	5,435,833	1,111,160
LESS ACCUMULATED DEPRECIATION										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	(2,291,044)	(41,939)	(645,596)	(197,655)	0	(293,589)	(911,356)	(146,977)	(45,215)	(8,716)
SG	(42,831,850)	(784,064)	(12,069,637)	(3,695,227)	0	(5,488,756)	(17,038,109)	(2,747,786)	(845,313)	(162,952)
SSGCT	(6,445,931)	(114,348)	(1,673,880)	(532,644)	0	(817,859)	(2,705,773)	(455,136)	(118,390)	(27,901)
	(51,568,824)	(940,350)	(14,389,113)	(4,425,526)	0	(6,600,204)	(20,655,238)	(3,349,900)	(1,008,917)	(199,575)
TOTAL NET OTHER PRODUCTION PLANT	229,433,379	4,158,118	63,019,587	19,525,075	0	29,307,572	92,889,036	15,195,491	4,426,916	911,584
SNPPO										
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.8123%	27.4675%	8.5101%	0.0000%	12.7739%	40.4863%	6.6231%	1.9295%	0.3973%
<b>PRODUCTION :</b>										
	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
TOTAL PRODUCTION PLANT										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	4,709,973,511	86,219,010	1,327,228,969	406,342,952	0	603,567,110	1,873,583,423	302,158,353	92,954,192	17,919,503
SSGCH	376,249,817	6,827,054	109,816,762	33,368,339	0	48,108,445	146,423,844	22,779,598	7,579,741	1,346,035
SSGCT	80,287,525	1,424,261	20,849,075	6,634,369	0	10,186,872	33,701,851	5,668,966	1,474,607	347,523
	5,166,510,853	94,470,325	1,457,894,806	446,345,659	0	661,862,427	2,053,709,119	330,606,916	102,008,540	19,613,061
LESS ACCUMULATED DEPRECIATION										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	(2,234,931,882)	(40,911,826)	(629,784,081)	(192,813,997)	0	(286,398,931)	(889,035,006)	(143,377,311)	(44,107,740)	(8,502,992)
SSGCH	(199,995,377)	(3,628,917)	(58,373,038)	(17,736,922)	0	(25,572,016)	(77,831,511)	(12,108,482)	(4,029,007)	(715,484)
SSGCT	(6,445,931)	(114,348)	(1,673,880)	(532,644)	0	(817,859)	(2,705,773)	(455,136)	(118,390)	(27,901)
	(2,441,373,190)	(44,655,090)	(689,830,998)	(211,083,563)	0	(312,788,806)	(969,572,290)	(155,940,929)	(48,255,137)	(9,246,378)
TOTAL NET PRODUCTION PLANT	2,725,137,663	49,815,235	768,063,807	235,262,097	0	349,073,621	1,084,136,829	174,665,987	53,753,403	10,366,684
SNPP										
SYSTEM NET PRODUCTION PLANT	100.0000%	1.8280%	28.1844%	8.6330%	0.0000%	12.8094%	39.7828%	6.4094%	1.9725%	0.3804%
<b>TRANSMISSION :</b>										
	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
TRANSMISSION PLANT										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	2,473,576,930	45,280,372	697,032,149	213,402,591	0	316,980,483	983,965,774	158,687,077	48,817,545	9,410,938
	2,473,576,930	45,280,372	697,032,149	213,402,591	0	316,980,483	983,965,774	158,687,077	48,817,545	9,410,938
LESS ACCUMULATED DEPRECIATION										
DGP	(342,080,449)	(6,261,997)	(96,395,252)	(29,512,263)	0	(43,836,448)	(136,076,404)	(21,945,445)	(6,751,166)	(1,301,475)
DGU	(339,737,787)	(6,219,113)	(95,735,110)	(29,310,155)	0	(43,536,244)	(135,144,515)	(21,795,157)	(6,704,932)	(1,292,562)
SG	(242,550,295)	(4,440,035)	(68,348,532)	(20,925,511)	0	(31,081,997)	(96,484,239)	(15,560,299)	(4,786,878)	(922,804)
	(924,368,531)	(16,921,144)	(260,478,894)	(79,747,930)	0	(118,454,688)	(367,705,158)	(59,300,901)	(18,242,975)	(3,516,840)
TOTAL NET TRANSMISSION PLANT	1,549,208,400	28,359,228	436,553,255	133,654,661	0	198,525,795	616,260,616	99,386,176	30,574,570	5,894,098
SNPT										
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%
<b>DISTRIBUTION :</b>										
	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
DISTRIBUTION PLANT - PACIFIC										
S	2,227,026,122	177,428,194	1,374,409,450	322,064,313	0	353,124,166	0	0	0	0
LESS ACCUMULATED DEPRECIATION										
S	(893,597,194)	(71,533,474)	(546,252,982)	(130,768,927)	0	(145,041,810)	0	0	0	0
	1,333,428,929	105,894,720	828,156,467	191,295,386	0	208,082,355	0	0	0	0
DNPDP										
DIVISION NET PLANT DISTRIBUTION PACIFIC	100.0000%	7.9415%	62.1073%	14.3461%	0.0000%	15.6051%	0.0000%	0.0000%	0.0000%	0.0000%
DISTRIBUTION PLANT - UTAH										
S	1,992,535,763	0	0	0	0	0	1,717,950,035	209,062,840	65,522,889	0

LESS ACCUMULATED DEPRECIATION	S	(681,970,843)	0	0	0	0	0	(565,081,501)	(91,251,495)	(25,637,847)	0
		1,310,564,920	0	0	0	0	0	1,152,868,533	117,811,345	39,885,042	0
<b>DNPDU</b>											
<b>DIVISION NET PLANT DISTRIBUTION UTAH</b>		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9673%	8.9894%	3.0433%	0.0000%
TOTAL NET DISTRIBUTION PLANT		2,643,993,849	105,894,720	828,156,467	191,295,386	0	208,082,355	1,152,868,533	117,811,345	39,885,042	0
<b>DNPD &amp; SNPD</b>											
<b>SYSTEM NET PLANT DISTRIBUTION</b>		100.0000%	4.0051%	31.3222%	7.2351%	0.0000%	7.8700%	43.6033%	4.4558%	1.5085%	0.0000%
<b>GENERAL :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
GENERAL PLANT											
S		422,623,148	10,936,367	136,339,471	38,269,618	0	48,644,738	149,468,542	28,700,175	10,261,437	0
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SE		1,249,594	22,177	335,252	105,390	0	171,998	497,354	85,122	27,827	4,474
SG		136,025,265	2,490,028	38,330,719	11,735,291	0	17,431,176	54,109,578	8,726,412	2,684,541	517,520
SO		290,055,605	7,640,661	86,418,674	24,083,299	0	32,728,026	115,895,695	17,223,578	5,372,234	693,438
CN		25,409,804	698,514	8,357,458	1,939,816	0	1,767,771	11,416,577	1,004,591	225,077	0
DEU		0	0	0	0	0	0	0	0	0	0
SSGCT		235,131	4,171	61,059	19,429	0	29,833	98,700	16,602	4,319	1,018
SSGCH		4,715,655	85,566	1,376,367	418,216	0	602,958	1,835,175	285,504	94,999	16,870
		880,314,202	21,877,482	271,219,000	76,571,059	0	101,376,501	333,321,622	56,041,984	18,670,434	1,233,320
LESS ACCUMULATED DEPRECIATION											
S		(150,851,252)	(4,894,576)	(47,890,242)	(13,289,992)	0	(20,506,559)	(49,594,532)	(10,635,330)	(4,040,020)	0
DGP		(8,429,555)	(154,308)	(2,375,374)	(727,242)	0	(1,080,219)	(3,353,198)	(540,780)	(166,362)	(32,071)
DGU		(15,618,959)	(285,915)	(4,401,285)	(1,347,493)	0	(2,001,517)	(6,213,076)	(1,002,001)	(308,250)	(59,424)
SE		(685,048)	(12,158)	(183,791)	(57,776)	0	(94,292)	(272,658)	(46,665)	(15,255)	(2,453)
SG		(32,135,541)	(588,261)	(9,055,512)	(2,772,425)	0	(4,118,060)	(12,783,218)	(2,061,587)	(634,214)	(122,262)
SO		(95,655,582)	(2,519,765)	(28,499,462)	(7,942,277)	0	(10,793,166)	(38,220,500)	(5,680,053)	(1,771,675)	(228,684)
CN		(6,903,281)	(189,771)	(2,270,536)	(527,005)	0	(480,264)	(3,101,631)	(272,925)	(61,148)	0
SSGCT		(16,346)	(290)	(4,245)	(1,351)	0	(2,074)	(6,862)	(1,154)	(300)	(71)
SSGCH		(2,475,011)	(44,909)	(722,386)	(219,500)	0	(316,462)	(963,191)	(149,847)	(49,860)	(8,854)
		(312,770,574)	(8,689,952)	(95,402,832)	(26,885,061)	0	(39,392,614)	(114,508,865)	(20,390,343)	(7,047,086)	(453,820)
TOTAL NET GENERAL PLANT		567,543,627	13,187,530	175,816,168	49,685,997	0	61,983,886	218,812,756	35,651,641	11,623,348	779,501
<b>SNPG</b>											
<b>SYSTEM NET GENERAL PLANT</b>		99.9995%	2.3236%	30.9784%	8.7546%	0.0000%	10.9214%	38.5543%	6.2817%	2.0480%	0.1373%
<b>MINING :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
GENERAL MINING PLANT											
LESS ACCUMULATED DEPRECIATION	SE	267,196,892	4,741,937	71,685,897	22,535,188	0	36,777,913	106,347,715	18,201,376	5,950,144	956,722
	SE	(160,636,720)	(2,850,816)	(43,097,011)	(13,547,982)	0	(22,110,599)	(63,935,430)	(10,942,528)	(3,577,181)	(575,174)
		106,560,172	1,891,121	28,588,886	8,987,206	0	14,667,314	42,412,285	7,258,849	2,372,963	381,548
<b>SNPM</b>											
<b>SYSTEM NET PLANT MINING UTAH</b>		100.0000%	1.7747%	26.8289%	8.4339%	0.0000%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%
<b>INTANGIBLE :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
INTANGIBLE PLANT											
S		32,263,345	699,938	11,890,737	1,958,582	0	3,323,242	10,069,988	2,990,901	1,329,959	0
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SE		1,175,435	20,860	315,356	99,135	0	161,791	467,838	80,070	26,175	4,209
CN		99,810,229	2,743,777	32,828,264	7,619,636	0	6,943,839	44,844,550	3,946,055	884,107	0
SG		139,031,062	2,545,051	39,177,726	11,994,609	0	17,816,358	55,305,257	8,919,243	2,743,863	528,956
SO		352,384,187	9,282,524	104,988,746	29,258,438	0	39,760,786	140,799,935	20,924,665	6,526,646	842,447
DEU		28,886	524	8,431	2,562	0	3,693	11,241	1,749	582	103
		624,693,145	15,292,674	189,209,260	50,932,962	0	68,009,710	251,498,808	36,862,683	11,511,333	1,375,715



LESS ACCUMULATED AMORTIZATION

S	(30,922,736)	(642,394)	(12,810,644)	(1,956,447)	0	(2,956,401)	(9,241,038)	(2,095,304)	(1,220,509)	0
DGP	(2,401,711)	(43,965)	(676,781)	(207,202)	0	(307,771)	(955,378)	(154,077)	(47,399)	(9,138)
DGU	(279,769)	(5,121)	(78,837)	(24,137)	0	(35,852)	(111,290)	(17,948)	(5,521)	(1,064)
SE	(651,424)	(11,561)	(174,770)	(54,941)	0	(89,664)	(259,275)	(44,375)	(14,506)	(2,332)
CN	(64,566,011)	(1,774,916)	(21,236,201)	(4,929,049)	0	(4,491,884)	(29,009,388)	(2,552,655)	(571,918)	0
SG	(20,503,002)	(375,320)	(5,777,565)	(1,768,853)	0	(2,627,390)	(8,155,903)	(1,315,327)	(404,639)	(78,005)
SO	(187,950,942)	(4,951,014)	(55,997,784)	(15,605,555)	0	(21,207,186)	(75,098,377)	(11,160,576)	(3,481,113)	(449,336)
DGU	(4,458)	(79)	(1,158)	(368)	0	(566)	(1,871)	(315)	(82)	(19)
DEU	(1,204)	(22)	(351)	(107)	0	(154)	(468)	(73)	(24)	(4)
	(307,280,054)	(7,804,370)	(96,753,739)	(24,546,552)	0	(31,716,714)	(122,832,519)	(17,340,576)	(5,745,688)	(539,895)
TOTAL NET INTANGIBLE PLANT	317,413,091	7,488,304	92,455,521	26,386,410	0	36,292,995	128,666,289	19,522,107	5,765,644	835,820
SNPI										
SYSTEM NET INTANGIBLE PLANT	100.0000%	2.3592%	29.1278%	8.3130%	0.0000%	11.4340%	40.5359%	6.1504%	1.8164%	0.2633%

GROSS PLANT :

	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC
PRODUCTION PLANT	5,166,510,853	94,470,325	1,457,894,806	446,345,659	0	661,862,427	2,053,709,119	330,606,916	102,008,540	19,613,061
TRANSMISSION PLANT	2,473,576,930	45,280,372	697,032,149	213,402,591	0	316,980,483	983,965,774	158,687,077	48,817,545	9,410,938
DISTRIBUTION PLANT	4,219,561,885	177,428,194	1,374,409,450	322,064,313	0	353,124,166	1,717,950,035	209,062,840	65,522,889	0
GENERAL PLANT	1,147,511,094	26,619,419	342,904,897	99,106,247	0	138,154,413	439,669,337	74,243,360	24,620,578	2,190,042
INTANGIBLE PLANT	624,693,145	15,292,674	189,209,260	50,932,962	0	68,009,710	251,498,808	36,862,683	11,511,333	1,375,715
TOTAL GROSS PLANT	13,631,853,907	359,090,985	4,061,450,561	1,131,851,772	0	1,538,131,199	5,446,793,072	809,462,876	252,480,885	32,589,756
GPS										
GROSS PLANT-SYSTEM FACTOR	100.0000%	2.6342%	29.7938%	8.3030%	0.0000%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%

ACCUMULATED DEPRECIATION AND AMORTIZATION

PRODUCTION PLANT	(2,441,373,190)	(44,655,090)	(689,830,998)	(211,083,563)	0	(312,788,806)	(969,572,290)	(155,940,929)	(48,255,137)	(9,246,378)
TRANSMISSION PLANT	(924,368,531)	(16,921,144)	(260,478,894)	(79,747,930)	0	(118,454,688)	(367,705,158)	(59,300,901)	(18,242,975)	(3,516,840)
DISTRIBUTION PLANT	(1,575,568,036)	(71,533,474)	(546,252,982)	(130,768,927)	0	(145,041,810)	(565,081,501)	(91,251,495)	(25,637,847)	0
GENERAL PLANT	(473,407,294)	(11,540,769)	(138,499,843)	(40,433,043)	0	(61,503,213)	(178,444,295)	(31,332,871)	(10,624,267)	(1,028,994)
INTANGIBLE PLANT	(307,280,054)	(7,804,370)	(96,753,739)	(24,546,552)	0	(31,716,714)	(122,832,519)	(17,340,576)	(5,745,688)	(539,895)
	(5,721,997,105)	(152,454,847)	(1,731,816,456)	(486,580,015)	0	(669,505,232)	(2,203,635,764)	(355,166,771)	(108,505,914)	(14,332,106)

NET PLANT	7,909,856,802	206,636,138	2,329,634,105	645,271,757	0	868,625,967	3,243,157,309	454,296,105	143,974,971	18,257,650
SNP										
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	2.6124%	29.4523%	8.1578%	0.0000%	10.9816%	41.0015%	5.7434%	1.8202%	0.2308%

NON-UTILITY RELATED INTEREST PERCENTAGE

INT	0.0000%									
INTEREST FACTOR SNP - NON-UTILITY	100.0000%	2.6124%	29.4523%	8.1578%	0.0000%	10.9816%	41.0015%	5.7434%	1.8202%	0.2308%

TOTAL GROSS PLANT (LESS SO FACTOR)	12,989,411,314	342,167,800	3,870,043,141	1,078,510,035	0	1,465,642,387	5,190,097,442	771,314,633	240,582,004	31,053,871
SO										
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.6342%	29.7938%	8.3030%	0.0000%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%

TAXDEPR

(Modified Accord TAXDEPR starts on line 953)

Pacific Division

	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Production	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	0	0	0	0	0	0	0	0	0	0	0	0
General	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	0	0	0	0	0	0	0	0	0	0	0	0

Total Pacific Division

0	0	0	0	0	0	0	0	0	0	0	0	0
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Utah Division													
Production	\$	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	\$	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	\$	0	0	0	0	0	0	0	0	0	0	0	0
General	\$	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	\$	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Utah Division		0	0	0	0	0	0	0	0	0	0	0	0
PC (Post Merger)													
Production	\$	0	0	0	0	0	0	0	0	0	0	0	0
Hydro - P	\$	0	0	0	0	0	0	0	0	0	0	0	0
Hydro - U	\$	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	\$	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	\$	0	0	0	0	0	0	0	0	0	0	0	0
General	\$	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	\$	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total PC (Post Merger)		0	0	0	0	0	0	0	0	0	0	0	0
Tax Depreciation Expense													
Premerger PPL		-	-	-	-	-	-	-	-	-	-	-	-
Premerger UPL		-	-	-	-	-	-	-	-	-	-	-	-
Postmerger		-	-	-	-	-	-	-	-	-	-	-	-
Total Tax Depreciation Exp		-	-	-	-	-	-	-	-	-	-	-	-
Percentage of Total (TAXDEPR)		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

TAXDEPRL		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Pacific Division													
Production	\$	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	\$	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	\$	0	0	0	0	0	0	0	0	0	0	0	0
General	\$	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	\$	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Pacific Division		0	0	0	0	0	0	0	0	0	0	0	0
Utah Division													
Production	\$	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	\$	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	\$	0	0	0	0	0	0	0	0	0	0	0	0
General	\$	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	\$	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Utah Division		0	0	0	0	0	0	0	0	0	0	0	0
PC (Post Merger)													
Production	\$	0	0	0	0	0	0	0	0	0	0	0	0
Hydro - P	\$	0	0	0	0	0	0	0	0	0	0	0	0
Hydro - U	\$	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	\$	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	\$	0	0	0	0	0	0	0	0	0	0	0	0
General	\$	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	\$	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total PC (Post Merger)		0	0	0	0	0	0	0	0	0	0	0	0
Total TAX DEPRECIATION		0	0	0	0	0	0	0	0	0	0	0	0

Percentage of Total (TAXDEPR)	100.0000%	2.6316%	30.5405%	8.5080%	0.0000%	10.8330%	39.4338%	5.9854%	1.8141%	0.2536%	0.0000%	0.0000%
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<b>IBT</b>												
<b>INCOME BEFORE TAXES</b>	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>	<u>OTHER</u>	<u>NON-UTILITY</u>
INCOME BEFORE STATE TAXES	205,118,692	12,484,500	142,648,168	23,786,556	(3,991,701)	32,396,373	40,699,249	(7,337,105)	1,163,400	(144,304)	580,092	(37,166,423)
Interest Synchronization	11,413,530	596,726	4,703,038	1,189,520	-	1,633,738	9,621,791	1,331,113	550,486	39,003	(2,517,547)	(5,734,426)
	<u>216,532,221</u>	<u>13,081,226</u>	<u>147,351,206</u>	<u>24,976,076</u>	<u>(3,991,701)</u>	<u>34,030,111</u>	<u>50,321,040</u>	<u>(6,005,992)</u>	<u>1,713,886</u>	<u>(105,301)</u>	<u>(1,937,455)</u>	<u>(42,900,849)</u>
<b>INCOME BEFORE TAXES (FACTOR)</b>	100.0000%	6.0412%	68.0505%	11.5346%	-1.8435%	15.7160%	23.2395%	-2.7737%	0.7915%	-0.0486%	-0.8948%	-19.8127%

See Calculation of EXCTAX

<b>DITEXP :</b>												
(Modified Accord DITEXP starts on 861)	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>	<u>OTHER</u>	<u>NON-UTILITY</u>
Pacific Division												
Production	S	0										
Transmission	S	0										
Distribution	S	0										
General	S	0										
Mining Plant	S	0										
Non-Utility	NUTIL	0										
<b>Total Pacific Division</b>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Utah Division												
Production	S	0										
Transmission	S	0										
Distribution	S	0										
General	S	0										
Mining Plant	S	0										
Non-Utility	NUTIL	0										
<b>Total Utah Division</b>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
PC (Post Merger)												
Production	S	0										
Hydro - P	S	0										
Hydro - U	S	0										
Transmission	S	0										
Distribution	S	0										
General	S	0										
Mining Plant	S	0										
Non-Utility	NUTIL	0										
<b>Total PC (Post Merger)</b>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Total Deferred Taxes (Per Acufile)</b>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Acufile vrs Books True-up		60,601,368	0	0	0	0	0	0	0	0	0	0
<b>Total Booked DITEXP</b>		<u>60,601,368</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Percentage of Total (DITEXP)</b>		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

<b>DITEXP:</b>	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>	<u>OTHER</u>	<u>NON-UTILITY</u>
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Pacific Division													
Production	S	(749,785)	(46,582)	(641,374)	(145,257)	0	(231,203)	314,631	0	0	0	0	0
Transmission	S	68,520	(15,007)	(51,184)	(45,803)	0	(1,925)	182,439	0	0	0	0	0
Distribution	S	(2,429,398)	(187,558)	(1,492,370)	(298,820)	0	(450,650)	0	0	0	0	0	0
General	S	(975,593)	(50,357)	(549,580)	(109,578)	0	(195,619)	(59,423)	(7,787)	(2,863)	(386)	0	0
Mining Plant	S	(45,088)	(1,103)	(14,295)	(4,117)	0	(5,877)	(16,588)	(2,214)	(803)	(91)	0	0
Non-Utility	NUTIL	(1,155)	0	0	0	0	0	0	0	0	0	0	(1,155)
<b>Total Pacific Division</b>		<b>(4,132,499)</b>	<b>(300,607)</b>	<b>(2,748,803)</b>	<b>(603,575)</b>	<b>0</b>	<b>(885,274)</b>	<b>421,059</b>	<b>(10,001)</b>	<b>(3,666)</b>	<b>(477)</b>	<b>0</b>	<b>(1,155)</b>
Utah Division													
Production	S	(14,624,032)	0	0	0	0	0	(12,967,053)	(1,183,249)	(433,181)	(40,549)	0	0
Transmission	S	(4,815,226)	0	0	0	0	0	(4,289,771)	(374,564)	(138,282)	(12,609)	0	0
Distribution	S	(5,307,107)	0	0	0	0	0	(4,442,727)	(637,956)	(226,424)	0	0	0
General	S	(1,345,716)	(6,170)	(83,850)	(19,844)	0	(30,109)	(908,002)	(203,943)	(90,548)	(3,250)	0	0
Mining Plant	S	(45,012)	(1,018)	(13,658)	(4,025)	0	(5,996)	(16,887)	(2,481)	(838)	(109)	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Utah Division</b>		<b>(26,137,093)</b>	<b>(7,188)</b>	<b>(97,508)</b>	<b>(23,869)</b>	<b>0</b>	<b>(36,105)</b>	<b>(22,624,440)</b>	<b>(2,402,193)</b>	<b>(889,273)</b>	<b>(56,517)</b>	<b>0</b>	<b>0</b>
PC (Post Merger)													
Production	S	36,365,110	632,561	10,385,057	3,031,862	0	4,529,784	14,666,397	2,292,498	677,726	149,225	0	0
Hydro - P	S	4,397,064	77,720	1,264,936	367,459	0	547,190	1,766,100	274,854	81,032	17,773	0	0
Hydro - U	S	539,625	9,566	156,755	45,043	0	66,973	216,265	33,048	9,851	2,124	0	0
Transmission	S	28,434,912	539,614	7,963,668	2,122,039	0	3,359,555	12,010,424	1,854,832	480,854	103,926	0	0
Distribution	S	47,777,242	1,787,373	14,278,361	3,215,143	0	3,231,393	21,964,100	2,612,921	687,951	0	0	0
General	S	14,970,024	405,264	4,353,340	1,435,489	0	1,681,247	5,877,380	933,591	264,322	25,027	(5,636)	0
Mining Plant	S	217,302	3,470	70,421	27,278	0	130,528	(129,028)	61,598	44,017	9,018	0	0
Non-Utility	NUTIL	1,000,803	0	0	0	0	0	0	0	0	0	0	1,000,803
<b>Total PC (Post Merger)</b>		<b>133,702,082</b>	<b>3,455,568</b>	<b>38,472,538</b>	<b>10,244,313</b>	<b>0</b>	<b>13,546,670</b>	<b>56,371,638</b>	<b>8,063,342</b>	<b>2,245,753</b>	<b>307,093</b>	<b>(5,636)</b>	<b>1,000,803</b>
<b>Total Deferred Taxes</b>		<b>103,432,490</b>	<b>3,147,773</b>	<b>35,626,227</b>	<b>9,616,869</b>	<b>0</b>	<b>12,625,291</b>	<b>34,168,257</b>	<b>5,651,148</b>	<b>1,352,814</b>	<b>250,099</b>	<b>(5,636)</b>	<b>999,648</b>
<b>Percentage of Total (DITEXP)</b>		<b>100.0000%</b>	<b>3.0433%</b>	<b>34.4439%</b>	<b>9.2977%</b>	<b>0.0000%</b>	<b>12.2063%</b>	<b>33.0344%</b>	<b>5.4636%</b>	<b>1.3079%</b>	<b>0.2418%</b>	<b>-0.0054%</b>	<b>0.9665%</b>

(Modified Accord DITBAL starts on line 906)

<b>DITBAL :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Pacific Division													
Production	S	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Pacific Division</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Utah Division													
Production	S	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Utah Division</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
PACIFICORP													
Production	S	0	0	0	0	0	0	0	0	0	0	0	0
Hydro - P	S	0	0	0	0	0	0	0	0	0	0	0	0

Hydro - U	S	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0

Total PC (Post Merger) 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Total Deferred Taxes (Per Accufile) 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Percentage as Booked in ACUFILE

Accufile vrs Books True-up

Total Booked DITBAL

Percentage of Total (DITBAL) 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%

NON-UTILITY

<b>DITBAL :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Pacific Division													
Production	S	79,339,773	3,248,565	45,781,536	12,225,198	0	17,327,849	756,625	0	0	0	0	0
Transmission	S	11,357,833	433,227	6,015,596	1,647,317	0	2,767,757	493,936	0	0	0	0	0
Distribution	S	57,158,445	5,079,232	33,578,335	8,086,939	0	10,413,939	0	0	0	0	0	0
General	S	4,497,567	254,494	2,505,893	550,610	0	893,625	233,920	39,977	14,517	4,531	0	0
Mining Plant	S	5,292,995	135,383	1,720,203	489,225	0	681,679	1,924,177	241,231	91,785	9,312	0	0
Non-Utility Plant	NUTIL	155,311	0	0	0	0	0	0	0	0	0	0	155,311

Total Pacific Division 157,801,924 9,150,901 89,601,563 22,999,289 0 32,084,849 3,408,658 281,208 106,302 13,843 0 155,311

Utah Division													
Production	S	150,337,898	0	0	0	0	0	120,810,222	21,301,948	7,319,927	905,801	0	0
Transmission	S	63,798,629	0	0	0	0	0	54,066,106	7,016,506	2,407,648	308,369	0	0
Distribution	S	110,731,614	0	0	0	0	0	92,066,425	13,630,376	5,034,813	0	0	0
General	S	10,143,757	50,157	600,623	161,468	0	214,726	7,286,088	1,217,284	557,642	55,769	0	0
Mining Plant	S	1,726,819	44,032	560,219	159,470	0	222,597	628,291	79,139	30,003	3,068	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0

Total Utah Division 336,738,717 94,189 1,160,842 320,938 0 437,323 274,857,132 43,245,253 15,350,033 1,273,007 0 0

PACIFICORP													
Production	S	201,210,100	4,452,102	63,856,818	17,850,625	0	24,034,388	76,632,076	10,396,951	3,434,785	552,355	0	0
Hydro - P	S	23,842,022	514,185	7,810,408	2,014,392	0	2,832,817	9,128,426	1,089,045	394,197	58,552	0	0
Hydro - U	S	5,577,262	135,872	1,833,294	520,773	0	651,020	2,072,085	262,601	89,106	12,511	0	0
Transmission	S	137,435,109	3,131,943	43,690,059	12,068,619	0	16,180,661	52,722,743	7,025,476	2,261,463	354,145	0	0
Distribution	S	157,831,321	7,125,413	49,438,346	9,215,179	0	11,210,179	70,291,268	8,621,410	1,929,526	0	0	0
General	S	95,214,861	2,196,563	31,899,455	9,489,619	0	11,225,488	33,354,162	5,137,358	1,810,049	102,167	0	0
Mining Plant	S	28,909,532	512,706	9,810,590	1,981,493	0	4,125,709	10,763,288	1,076,884	516,151	68,470	54,241	0
Non-Utility Plant	NUTIL	(1,468,441)	0	0	0	0	0	0	0	0	0	0	(1,468,441)

Total PC (Post Merger) 648,551,766 18,068,784 208,338,970 53,140,700 0 70,260,262 254,964,048 33,609,725 10,435,277 1,148,200 54,241 (1,468,441)

Total Deferred Taxes	1,143,092,407	27,313,874	299,101,375	76,460,927	0	102,782,434	533,229,838	77,136,186	25,891,612	2,435,050	54,241	(1,313,130)
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Percentage of Total (DITBAL)	100.0000%	2.3895%	26.1660%	6.6890%	0.0000%	8.9916%	46.6480%	6.7480%	2.2651%	0.2130%	0.0047%	-0.1149%
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NON-UTILITY #DIV/0!

OPRV-WY

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

OPRV-ID

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale			
Montana Power	0	0	0
Portland General Electric	0	0	0
Puget Sound Power & Light	0	0	0
Washington Water Power Co.	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

BADDEBT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER
Account 904 Balance	5,566,390	214,809	3,381,207	1,002,182	0	237,779	511,867	193,512	25,035	0	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	3.8590%	60.7433%	18.0042%	0.0000%	4.2717%	9.1957%	3.4764%	0.4497%	0.0000%	0.0000%

Customer Factors

	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Total Electric Customers	1,583,561	43,532	520,844	120,891	0	110,169	711,491	62,607	14,027	0	0	0
CN												
Customer System factor - CN		2.7490%	32.8907%	7.6341%	0.0000%	6.9570%	44.9298%	3.9536%	0.8858%	0.0000%	0.0000%	0.0000%
Pacific Division Customers	795,436	43,532	520,844	120,891	0	110,169	0	0	0	0	0	0
CNP												
Customer Service Pacific factor - CNP		5.47%	65.48%	15.20%	0.00%	13.85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Utah Division Customers	788,125	0	0	0	0	0	711,491	62,607	14,027	0	0	0
<b>CNU</b>												
<b>Customer Service Utah factor - CNU</b>		0.00%	0.00%	0.00%	0.00%	0.00%	90.28%	7.94%	1.78%	0.00%	0.00%	0.00%

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CIAC	Customer Adv.	
	Received	Factor %
Contributions in Aid of Construction		
Oregon	(10,413,394)	41.8515%
Washington - Other	(987,878)	3.9703%
Washington - SWIFT	-	0.0000%
Idaho - PPL	-	0.0000%
Idaho - UPL	(2,520,760)	10.1310%
Montana	-	0.0000%
Wyoming PPL	(1,639,027)	6.5873%
Wyoming UPL	(296,664)	1.1923%
California	(508,347)	2.0431%
Utah	(8,515,672)	34.2246%
<b>Total</b>	<b>(24,881,743)</b>	<b>100.0000%</b>

IDSIT		Total Company			
		Idaho - PPL	Idaho - UPL	Idaho Total	
Idaho State Income Tax Allocation	Payroll	0	0	0	0
		0.00%	0.00%	0.00%	
	Property	0	0	0	0
		0.00%	0.00%	0.00%	
Sales		0	0	0	0
		0.00%	0.00%	0.00%	
Average		0.00%	0.00%		
	Idaho - PPL Factor	0.00%	0.00%		
	Idaho - UPL Factor	0.00%	0.00%		
		0.00%	0.00%		

EXCTAX	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
<b>Excise Tax (Superfund)</b>												
Total Taxable Income	193,159,504	11,761,745	134,502,471	22,405,782	(3,771,237)	30,515,956	37,928,098	(7,004,138)	1,069,222	(138,395)	687,099	(34,796,987)
Less Other Electric Items:												
419 OTH	0	0	0	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0	0	0	0
SCHMDT OTH	0	0	0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam) OTH												
Total Taxable Income Excluding Other	193,159,504	11,761,745	134,502,471	22,405,782	(3,771,237)	30,515,956	37,928,098	(7,004,138)	1,069,222	(138,395)	687,099	(34,796,987)
<b>Excise Tax (Superfund) Factor - EXCTAX</b>	100.0000%	6.0891%	69.6329%	11.5996%	-1.9524%	15.7983%	19.6356%	-3.6261%	0.5535%	-0.0716%	0.3557%	-18.0146%

Trojan Allocators			<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>	<u>OTHER</u>	<u>NON-UTILITY</u>	
Premerger			16,918,976												
Dec 1991 Plant			17,094,202												
Dec 1992 Plant			17,006,589	311,316	4,792,307	1,467,207	0	2,179,337	6,765,062	1,091,022	335,635	64,703	0	0	
Average															
Dec 1991 Reserve			(7,851,432)												
Dec 1992 Reserve			(8,434,030)												
Average			(8,142,731)	(149,058)	(2,294,550)	(702,497)	0	(1,043,463)	(3,239,102)	(522,380)	(160,702)	(30,980)	0	0	
Postmerger															
Dec 1991 Plant			4,284,960												
Dec 1992 Plant			3,485,613												
Average			3,885,287	71,123	1,094,840	335,195	0	497,886	1,545,531	249,252	76,679	14,782	0	0	
Dec 1991 Reserve			(129,394)												
Dec 1992 Reserve			(240,609)												
Average			(185,002)	(3,387)	(52,132)	(15,961)	0	(23,707)	(73,592)	(11,868)	(3,651)	(704)	0	0	
Net Plant			12,564,143	229,994	3,540,465	1,083,945	0	1,610,052	4,997,899	806,026	247,961	47,801	0	0	
<b>Division Net Plant Nuclear Pacific</b>			<b>DNPPNP</b>	100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%
<b>Division Net Plant Nuclear Utah</b>			<b>DNPPNP</b>	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<b>System Net Nuclear Plant</b>			<b>SNNP</b>	100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%

Account 182.22			<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>	<u>OTHER</u>	<u>NON-UTILITY</u>
Pre-merger			17,094,202	312,920	4,816,995	1,474,766	0	2,190,564	6,799,914	1,096,642	337,364	65,036	0	0
(101) SG			(8,434,030)	(154,390)	(2,376,635)	(727,628)	0	(1,080,792)	(3,354,978)	(541,067)	(166,451)	(32,088)	0	0
(108) SG			3,485,613	63,806	982,215	300,714	0	446,669	1,386,544	223,612	68,791	13,261	0	0
Post-merger			(240,609)	(4,404)	(67,801)	(20,758)	0	(30,833)	(95,712)	(15,436)	(4,749)	(915)	0	0
(101) SG			3,485,613	63,806	982,215	300,714	0	446,669	1,386,544	223,612	68,791	13,261	0	0
(108) SG			(240,609)	(4,404)	(67,801)	(20,758)	0	(30,833)	(95,712)	(15,436)	(4,749)	(915)	0	0
(107) SG			1,778,549	32,557	501,179	153,441	0	227,915	707,490	114,099	35,101	6,767	0	0
(120) SE			1,975,759	35,064	530,074	166,634	0	271,950	786,377	134,588	43,998	7,074	0	0
(228) SG			7,220,849	132,182	2,034,772	622,963	0	925,327	2,872,386	463,238	142,508	27,472	27,472	0
(228) SG			1,472,376	26,953	414,903	127,026	0	188,680	585,697	94,457	29,058	5,602	0	0
(228) SNNP			3,531,000	64,637	995,005	304,630	0	452,486	1,404,599	226,524	69,686	13,434	0	0
(228) SE			1,743,025	30,933	467,634	147,005	0	239,916	693,746	118,734	38,815	6,241	0	0
Total Acct 182.22			29,626,734	540,258	8,298,339	2,548,793	0	3,831,882	11,786,063	1,915,392	594,122	111,884	27,472	0
Revised Study			112,680	2,063	31,752	9,721	0	14,440	44,823	7,229	2,224	429	0	0
(228) SE			941,950	16,717	252,715	79,443	0	129,653	374,908	64,165	20,976	3,373	0	0
December 1993 Adj.			1,054,630	18,779	284,467	89,165	0	144,093	419,731	71,394	23,200	3,801	0	0
Adjusted Acct 182.22			30,681,364	559,038	8,582,806	2,637,957	0	3,975,975	12,205,794	1,986,786	617,322	115,686	27,472	0
<b>TROJP</b>			100.0000%	1.8221%	27.9740%	8.5979%	0.0000%	12.9589%	39.7824%	6.4755%	2.0120%	0.3771%	0.0895%	0.0000%
Trojan Plant Allocator														

Account 228.42			<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>	<u>OTHER</u>	<u>NON-UTILITY</u>
Plant - Premerger			7,220,849	132,182	2,034,772	622,963	0	925,327	2,872,386	463,238	142,508	27,472	27,472	0
- Postmerger			1,472,376	26,953	414,903	127,026	0	188,680	585,697	94,457	29,058	5,602	0	0
Storage Facility			1,743,025	30,933	467,634	147,005	0	239,916	693,746	118,734	38,815	6,241	0	0
Transition Costs			3,531,000	64,637	995,005	304,630	0	452,486	1,404,599	226,524	69,686	13,434	0	0
Total Acct 228.42			13,967,250	254,706	3,912,313	1,201,624	0	1,806,409	5,556,428	902,954	280,068	52,749	27,472	0
Transition Costs			112,680	2,063	31,752	9,721	0	14,440	44,823	7,229	2,224	429	0	0
Storage Facility			941,950	16,717	252,715	79,443	0	129,653	374,908	64,165	20,976	3,373	0	0
December 1993 Adj.			1,054,630	18,779	284,467	89,165	0	144,093	419,731	71,394	23,200	3,801	0	0
Adjusted Acct 228.42			15,021,880	273,485	4,196,779	1,290,789	0	1,950,502	5,976,159	974,348	303,267	56,551	27,472	0
<b>TROJD</b>			100.0000%	1.8206%	27.9378%	8.5927%	0.0000%	12.9844%	39.7830%	6.4862%	2.0188%	0.3765%	0.1829%	0.0000%
Trojan Decommissioning Allocator														



<b>SCHMA</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Amortization Expense :													
Amortization of Limited Term Plant	Acct 404	54,203,623	1,391,163	16,614,693	4,342,702	0	5,951,294	21,718,685	3,081,959	988,610	114,516	0	0
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions	Acct 406	5,479,353	100,303	1,544,033	472,720	0	702,160	2,179,635	351,516	108,138	20,847	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407	7,410,765	85,573	1,281,926	265,610	0	602,803	1,863,004	301,555	93,137	17,755	2,243,466	655,937
Total Amortization Expense :		67,093,741	1,577,038	19,440,652	5,081,032	0	7,256,258	25,761,325	3,735,031	1,189,885	153,118	2,243,466	655,937
<b>Schedule M Amortization Factor</b>		100.0000%	2.3505%	28.9754%	7.5730%	0.0000%	10.8151%	38.3960%	5.5669%	1.7735%	0.2282%	3.3438%	0.9776%
<b>SCHMD</b>													
		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Depreciation Expense :													
Steam	Acct 403.1	133,662,112	2,445,356	37,753,457	11,552,642	0	17,125,852	53,093,695	8,543,070	2,641,508	506,532	0	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	12,647,040	231,512	3,563,824	1,091,097	0	1,620,675	5,030,874	811,344	249,597	48,117	0	0
Other	Acct 403.4	9,677,669	175,349	2,656,515	823,303	0	1,236,118	3,919,815	641,453	186,625	38,492	0	0
Transmission	Acct 403.5	51,013,015	933,825	14,375,017	4,401,039	0	6,537,145	20,292,500	3,272,632	1,006,773	194,083	0	0
Distribution	Acct 403.6	114,883,683	5,165,843	39,735,756	9,558,221	0	9,768,017	43,083,587	5,672,245	1,900,014	0	0	0
General	Acct 403.7&8	31,074,987	738,351	10,010,737	2,895,730	0	3,738,779	11,188,557	1,853,509	588,569	60,194	560	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0	0	0
Postmerger Hydro Step I Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :		352,958,505	9,690,237	108,095,307	30,322,031	0	40,026,585	136,609,029	20,794,252	6,573,086	847,417	560	0
<b>Schedule M Depreciation Factor</b>		100.0000%	2.7454%	30.6255%	8.5908%	0.0000%	11.3403%	38.7040%	5.8914%	1.8623%	0.2401%	0.0002%	0.0000%
<b>DITEXPMA :</b>													
		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Pacific Division													
Production	S	(1,108,779)	(65,088)	(811,288)	(215,593)	0	(302,284)	285,474	0	0	0	0	0
Transmission	S	56,504	(14,909)	(70,805)	(43,888)	0	(5,829)	191,935	0	0	0	0	0
Distribution	S	(3,431,043)	(285,353)	(2,089,666)	(453,431)	0	(602,593)	0	0	0	0	0	0
General	S	(1,061,431)	(54,255)	(598,538)	(118,157)	0	(213,221)	(65,321)	(8,390)	(3,158)	(391)	0	0
Mining Plant	S	(120,033)	(3,459)	(40,821)	(11,429)	0	(15,244)	(42,800)	(4,408)	(1,752)	(120)	0	0
Non-Utility	NUTIL	(12,614)	0	(1,261)	(11,353)	0	0	0	0	0	0	0	0
Total Pacific Division		(5,677,396)	(423,064)	(3,612,379)	(853,851)	0	(1,139,171)	369,288	(12,798)	(4,910)	(511)	0	0
Utah Division													
Production	S	(13,903,472)	0	0	0	0	0	(12,242,282)	(1,200,659)	(418,090)	(42,441)	0	0
Transmission	S	(4,606,859)	0	0	0	0	0	(4,147,438)	(332,542)	(116,463)	(10,416)	0	0
Distribution	S	(6,206,525)	0	0	0	0	0	(5,104,333)	(808,907)	(293,285)	0	0	0
General	S	(1,789,984)	(8,062)	(107,968)	(25,951)	0	(38,633)	(1,198,398)	(268,464)	(122,265)	(20,243)	0	0
Mining Plant	S	(85,625)	(2,204)	(27,929)	(7,928)	0	(11,007)	(31,073)	(3,857)	(1,479)	(148)	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Utah Division		(26,592,465)	(10,266)	(135,897)	(33,879)	0	(49,640)	(22,723,524)	(2,614,429)	(951,582)	(73,248)	0	0
PC (Post Merger)													
Production	S	35,706,210	602,476	10,560,819	2,988,909	0	4,393,117	14,004,739	2,228,283	784,872	142,995	0	0
Hydro - P	S	1,941,558	32,128	565,327	164,820	0	243,893	753,164	128,847	44,794	8,585	0	0
Hydro - U	S	352,767	5,841	104,441	30,096	0	43,402	137,471	22,404	7,703	1,409	0	0
Transmission	S	20,626,914	322,247	6,239,680	1,603,160	0	2,545,475	8,208,049	1,199,929	429,159	79,215	0	0
Distribution	S	29,592,406	1,343,622	8,155,931	1,822,106	0	1,813,231	14,143,815	1,928,259	385,442	0	0	0
General	S	7,435,801	182,917	2,421,825	651,273	0	903,278	2,665,885	428,967	171,153	14,349	(3,846)	0
Mining Plant	S	(745,127)	(9,084)	(302,621)	(17,673)	0	(98,926)	(341,838)	15,338	8,869	808	0	0
Non-Utility	NUTIL	1,259,172	0	0	0	0	0	0	0	35,536	0	1,223,636	
Total PC (Post Merger)		96,169,701	2,480,147	27,745,402	7,242,691	0	9,843,470	39,571,285	5,952,027	1,831,992	282,897	(3,846)	1,223,636
Total Deferred Taxes		63,899,840	2,046,817	23,997,126	6,354,961	0	8,654,659	17,217,049	3,324,800	875,500	209,138	(3,846)	1,223,636

Acufire vrs Books True-up	(3,298,472)	(107,758)	(1,263,363)	(334,566)	0	(455,637)	(906,416)	(175,039)	(46,092)	(11,010)	0	0
Total Booked DITEXP	60,601,368	1,939,059	22,733,763	6,020,395	0	8,199,022	16,310,633	3,149,761	829,408	198,128	(3,846)	1,223,636
Percentage of Total (DITEXPMA)	100.0000%	5.8323%	25.6504%	9.8006%	0.0000%	6.1209%	43.9571%	6.2923%	2.0935%	0.2529%	-0.0063%	0.0000%

<b>DITBALMA :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
<b>Pacific Division</b>													
Production	S	80,312,265	3,295,839	46,528,562	12,381,091	0	17,595,975	510,798	0	0	0	0	0
Transmission	S	11,274,753	447,135	6,067,367	1,691,343	0	2,763,062	305,846	0	0	0	0	0
Distribution	S	59,726,694	5,266,958	35,180,059	8,386,145	0	10,893,532	0	0	0	0	0	0
General	S	5,475,774	304,431	3,057,491	659,215	0	1,089,987	294,667	47,700	17,367	4,916	0	0
Mining Plant	S	5,115,652	131,283	1,666,590	473,256	0	657,627	1,857,930	231,407	88,654	8,905	0	0
Non-Utility Plant	NUTIL	145,771	0	14,577	131,194	0	0	0	0	0	0	0	0
<b>Total Pacific Division</b>		<b>162,050,909</b>	<b>9,445,646</b>	<b>92,514,646</b>	<b>23,722,244</b>	<b>0</b>	<b>33,000,183</b>	<b>2,969,241</b>	<b>279,107</b>	<b>106,021</b>	<b>13,821</b>	<b>0</b>	<b>0</b>
<b>Utah Division</b>													
Production	S	165,963,248	0	0	0	0	0	134,675,216	22,544,096	7,795,037	948,899	0	0
Transmission	S	68,597,426	0	0	0	0	0	58,341,273	7,383,002	2,551,931	321,220	0	0
Distribution	S	116,179,151	0	0	0	0	0	96,612,746	14,295,562	5,270,843	0	0	0
General	S	11,482,152	56,296	683,472	181,219	0	244,561	8,212,197	1,415,751	644,713	43,943	0	0
Mining Plant	S	1,641,067	42,243	535,288	151,953	0	210,951	595,531	73,930	28,343	2,828	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Utah Division</b>		<b>363,863,044</b>	<b>98,539</b>	<b>1,218,760</b>	<b>333,172</b>	<b>0</b>	<b>455,512</b>	<b>298,436,963</b>	<b>45,712,341</b>	<b>16,290,867</b>	<b>1,316,890</b>	<b>0</b>	<b>0</b>
<b>PACIFICORP</b>													
Production	S	167,378,138	3,763,753	54,718,962	14,864,680	0	19,811,950	62,611,000	8,221,478	2,956,257	430,058	0	0
Hydro - P	S	19,848,502	437,284	6,699,962	1,670,500	0	2,341,459	7,488,234	836,631	330,823	43,609	0	0
Hydro - U	S	5,064,657	126,627	1,680,775	480,186	0	583,926	1,868,410	233,618	80,574	10,541	0	0
Transmission	S	111,090,735	2,575,007	36,622,398	10,024,708	0	13,088,073	41,339,607	5,272,414	1,901,057	267,471	0	0
Distribution	S	118,003,136	5,357,513	39,176,795	6,642,229	0	8,864,010	50,458,544	6,066,789	1,437,256	0	0	0
General	S	76,517,670	1,668,912	26,557,727	7,618,070	0	9,145,908	25,925,794	3,975,406	1,492,297	73,763	59,793	0
Mining Plant	S	27,473,245	468,787	9,505,726	1,796,160	0	3,852,044	10,448,385	897,205	448,748	56,190	0	0
Non-Utility Plant	NUTIL	(3,044,181)	0	0	0	0	0	0	0	0	49,388	0	(3,093,569)
<b>Total PC (Post Merger)</b>		<b>522,331,902</b>	<b>14,397,883</b>	<b>174,962,345</b>	<b>43,096,533</b>	<b>0</b>	<b>57,687,370</b>	<b>200,139,974</b>	<b>25,503,541</b>	<b>8,647,012</b>	<b>931,020</b>	<b>59,793</b>	<b>(3,093,569)</b>
<b>Total Deferred Taxes</b>		<b>1,048,245,855</b>	<b>23,942,068</b>	<b>268,695,751</b>	<b>67,151,949</b>	<b>0</b>	<b>91,143,065</b>	<b>501,546,178</b>	<b>71,494,989</b>	<b>25,043,900</b>	<b>2,261,731</b>	<b>59,793</b>	<b>(3,093,569)</b>
<b>Percentage</b>		<b>100.0000%</b>	<b>2.2840%</b>	<b>25.6329%</b>	<b>6.4061%</b>	<b>0.0000%</b>	<b>8.6948%</b>	<b>47.8462%</b>	<b>6.8204%</b>	<b>2.3891%</b>	<b>0.2158%</b>	<b>0.0057%</b>	<b>-0.2951%</b>
<b>Total vrs Books True-up</b>		<b>118,595,802</b>	<b>2,701,274</b>	<b>30,315,713</b>	<b>7,576,447</b>	<b>0</b>	<b>10,283,255</b>	<b>56,587,162</b>	<b>8,066,453</b>	<b>2,825,589</b>	<b>255,181</b>	<b>6,746</b>	<b>0</b>
<b>Total Booked DITBAL</b>		<b>1,166,841,657</b>	<b>26,643,342</b>	<b>299,011,464</b>	<b>74,728,396</b>	<b>0</b>	<b>101,426,320</b>	<b>558,133,340</b>	<b>79,561,442</b>	<b>27,869,489</b>	<b>2,516,912</b>	<b>66,539</b>	<b>(3,093,569)</b>
<b>Percentage of Total (DITBALMA)</b>		<b>100.0000%</b>	<b>2.2834%</b>	<b>25.6257%</b>	<b>6.4043%</b>	<b>0.0000%</b>	<b>8.6924%</b>	<b>47.8328%</b>	<b>6.8185%</b>	<b>2.3885%</b>	<b>0.2157%</b>	<b>0.0057%</b>	<b>-0.2651%</b>
<b>NON-UTILITY</b>		<b>-0.2484%</b>											

<b>TAXDEPRMA</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
<b>Pacific Division</b>													
Production	S	14,131,397	510,624	7,799,288	2,378,766	0	3,442,719	0	0	0	0	0	0
Transmission	S	4,243,375	153,329	2,341,970	714,296	0	1,033,780	0	0	0	0	0	0
Distribution	S	8,519,383	679,012	5,331,864	1,201,131	0	1,307,376	0	0	0	0	0	0
General	S	334,273	8,878	99,616	27,562	0	36,848	134,114	20316	6136	803	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Pacific Division</b>		<b>27,228,428</b>	<b>1,351,843</b>	<b>15,572,738</b>	<b>4,321,755</b>	<b>0</b>	<b>5,820,723</b>	<b>134,114</b>	<b>20,316</b>	<b>6,136</b>	<b>803</b>	<b>0</b>	<b>0</b>
<b>Utah Division</b>													
Production	S	2,224,121	0	0	0	0	0	1,826,824	295,664	84,683	16,950	0	0

Transmission	S	1,923,747	0	0	0	0	0	1,580,106	255,733	73,247	14,661	0	0
Distribution	S	4,158,443	0	0	0	0	0	3,626,457	387,588	144,398	-	0	0
General	S	706,932	18776	210671	58289	0	77927	283,629	42,966	12,977	1,697	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	-	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Utah Division		9,013,243	18,776	210,671	58,289	0	77,927	7,317,016	981,951	315,305	33,308	0	0
PC (Post Merger)													
Production	S	133,700,623	2,518,251	38,463,664	11,731,294	0	16,978,508	52,574,962	8,508,975	2,437,095	487,874	0	0
Hydro - P	S	9,339,044	175,901	2,686,703	819,436	0	1,185,956	3,672,383	594,355	170,232	34,078	0	0
Hydro - U	S	2,574,038	48482	740512	225854	0	326874	1012186	163,817	46,920	9,393	0	0
Transmission	S	72,334,137	1,362,413	20,809,446	6,346,814	0	9,185,640	28,443,881	4,603,489	1,318,507	263,947	0	0
Distribution	S	186,102,124	7,896,499	62,006,250	13,968,453	0	15,203,985	75,893,750	8,111,261	3,021,926	0	0	0
General	S	52,468,110	1,393,553	15,635,864	4,326,206	0	5,783,665	21,050,730	3,188,907	963,157	126,028	0	0
Mining Plant	S	5,858,549	107,663	1,597,175	498,732	0	817,186	2,295,883	402,646	119,591	19,673	0	0
Non-Utility	NUTIL	16,212	0	0	0	0	0	0	0	0	0	16,212	0
Total PC (Post Merger)		462,392,837	13,502,762	141,939,614	37,916,789	0	49,481,814	184,943,775	25,573,450	8,077,428	940,993	16,212	0
Total TAX DEPRECIATION		498,634,508	14,873,381	157,723,023	42,296,833	0	55,380,464	192,394,905	26,575,717	8,398,869	975,104	16,212	0
Total vrs Books True-up		67,579,004	2,015,827	21,376,602	5,732,597	0	7,505,855	26,075,770	3,601,874	1,138,320	132,158	0	0
Total Booked TAXDEPR		566,213,512	16,889,208	179,099,625	48,029,430	0	62,886,319	218,470,675	30,177,591	9,537,189	1,107,262	16,212	0
Percentage of Total (TAXDEPRMA)		100.0000%	2.9828%	31.6311%	8.4826%	0.0000%	11.1065%	38.5845%	5.3297%	1.6844%	0.1956%	0.0029%	0.0000%

1 YEAR-END FACTORS	MSP Revised Protocol											
2 DESCRIPTION	FACTOR	California	Oregon	Washington	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC-UP&L	OTHER	NON-UTILITY	
3 Situs	S									0.0000%	0.0000%	
4 System Generation	SG	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
5 System Generation (Pacfic Costs on SG)	SG-P	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
6 System Generation (Utah Costs on SG)	SG-U	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
7 Divisional Generation - Pacific	DGP	3.5578%	54.7682%	16.7678%	24.9062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
8 Divisional Generation - Utah	DGU	0.0000%	0.0000%	0.0000%	0.0000%	81.9370%	13.2142%	4.0651%	0.7837%	0.0000%	0.0000%	
9 System Capacity	SC	1.8492%	28.6292%	8.6917%	12.4981%	39.7717%	6.2831%	1.8891%	0.3879%	0.0000%	0.0000%	
10 System Energy	SE	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%	0.0000%	
11 System Energy (Pacfic Costs on SE)	SE-P	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%	0.0000%	
12 System Energy (Utah Costs on SE)	SE-U	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%	0.0000%	
13 Divisional Energy - Pacific	DEP	3.4934%	52.8108%	16.6016%	27.0942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
14 Divisional Energy - Utah	DEU	0.0000%	0.0000%	0.0000%	0.0000%	80.8999%	13.8460%	4.5263%	0.7278%	0.0000%	0.0000%	
15 System Overhead	SO	2.6342%	29.7938%	8.3030%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%	0.0000%	0.0000%	
16 System Overhead (Pacfic Costs on SO)	SO-P	2.6342%	29.7938%	8.3030%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%	0.0000%	0.0000%	
17 System Overhead (Utah Costs on SO)	SO-U	2.6342%	29.7938%	8.3030%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%	0.0000%	0.0000%	
18 Divisional Overhead - Pacific	DOP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
19 Divisional Overhead - Utah	DOU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
20 Gross Plant-System	GPS	2.6342%	29.7938%	8.3030%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%	0.0000%	0.0000%	
21 System Gross Plant - Pacific	SGPP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
22 System Gross Plant - Utah	SGPU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
23 System Net Plant	SNP	2.6124%	29.4523%	8.1578%	10.9816%	41.0015%	5.7434%	1.8202%	0.2308%	0.0000%	0.0000%	
24 Seasonal System Capacity Combustion Turbine	SSCCT	1.7368%	26.1316%	8.2915%	12.4655%	42.2673%	6.9065%	1.7506%	0.4502%	0.0000%	0.0000%	
25 Seasonal System Energy Combustion Turbine	SSECT	1.8854%	25.4773%	8.1784%	13.3555%	41.1037%	7.5240%	2.0948%	0.3809%	0.0000%	0.0000%	
26 Seasonal System Capacity Cholla	SSCCH	1.8473%	29.7709%	8.9495%	12.4241%	38.7859%	5.9263%	1.9349%	0.3611%	0.0000%	0.0000%	
27 Seasonal System Energy Cholla	SSECH	1.7160%	27.4359%	8.6262%	13.8728%	39.3090%	6.4386%	2.2536%	0.3478%	0.0000%	0.0000%	
28 Seasonal System Generation Cholla	SSGCH	1.8145%	29.1872%	8.8687%	12.7863%	38.9167%	6.0544%	2.0146%	0.3578%	0.0000%	0.0000%	
29 Seasonal System Capacity Purchases	SSCP	1.6786%	25.4074%	8.2134%	12.3561%	43.1844%	6.9753%	1.7116%	0.4731%	0.0000%	0.0000%	
30 Seasonal System Energy Purchases	SSEP	1.9068%	25.2321%	8.2108%	13.1654%	41.4546%	7.5865%	2.0573%	0.3864%	0.0000%	0.0000%	
31 Seasonal System Generation Contracts	SSGC	1.7356%	25.3636%	8.2127%	12.5585%	42.7520%	7.1281%	1.7980%	0.4514%	0.0000%	0.0000%	
32 Seasonal System Generation Combustion Turbine	SSGCT	1.7740%	25.9680%	8.2633%	12.6880%	41.9764%	7.0608%	1.8367%	0.4328%	0.0000%	0.0000%	
33 Mid-Columbia	MC	0.6024%	66.7470%	12.4579%	4.2169%	13.0901%	2.1111%	0.6494%	0.1252%	0.0000%	0.0000%	
34 Division Net Plant Distribution	SNPD	4.0051%	31.3222%	7.2351%	7.8700%	43.6033%	4.4558%	1.5085%	0.0000%	0.0000%	0.0000%	
35 Divisional Generation - Huntington	DGUH	0.0000%	0.0000%	0.0000%	0.0000%	81.9370%	13.2142%	4.0651%	0.7837%	0.0000%	0.0000%	
36 Divisional Energy - Huntington	DEUH	0.0000%	0.0000%	0.0000%	0.0000%	80.8999%	13.8460%	4.5263%	0.7278%	0.0000%	0.0000%	
37 Division Net Plant General-Mine - Pacific	DNPGMP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
38 Division Net Plant General-Mine - Utah	DNPGMU	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%	0.0000%	
39 Division Net Plant Intangible - Pacific	DNPIP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
40 Division Net Plant Intangible - Utah	DNPIU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
41 Division Net Plant Steam - Pacific	DNPPSP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
42 Division Net Plant Steam - Utah	DNPPSU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
43 Division Net Plant Hydro - Pacific	DNPPHP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
44 Division Net Plant Hydro - Utah	DNPPHU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
45 System Net Hydro Plant-Pacific	SNPPH-P	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
46 System Net Hydro Plant-Utah	SNPPH-U	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
47 Customer - System	CN	2.7490%	32.8907%	7.6341%	6.9570%	44.9298%	3.9536%	0.8858%	0.0000%	0.0000%	0.0000%	
48 Customer - Pacific	CNP	5.4727%	65.4791%	15.1981%	13.8501%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
49 Customer - Utah	CNU	0.0000%	0.0000%	0.0000%	0.0000%	90.2764%	7.9438%	1.7798%	0.0000%	0.0000%	0.0000%	
50 Washington Business Tax	WB TAX	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
51 Operating Revenue - Idaho	OPRV-ID	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
52 Operating Revenue - Wyoming	OPRVWY	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
53 Excise Tax - superfund	EXCTAX	6.0891%	69.6329%	11.5996%	15.7983%	19.6356%	-3.6261%	0.5535%	-0.0716%	0.3557%	-18.0146%	
54 Interest	INT	2.6124%	29.4523%	8.1578%	10.9816%	41.0015%	5.7434%	1.8202%	0.2308%	0.0000%	0.0000%	
55 CIAC	CIAC	2.0431%	41.8515%	3.9703%	6.5873%	34.2246%	10.1310%	1.1923%	0.0000%	0.0000%	0.0000%	
56 Idaho State Income Tax	IDSIT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

57 Bad Debt Expense	BADDEBT	3.8590%	60.7433%	18.0042%	4.2717%	9.1957%	3.4764%	0.4497%	0.0000%	0.0000%	0.0000%
58 Accumulated Investment Tax Credit 1984	ITC84	3.2870%	70.9760%	14.1800%	10.9460%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.6110%
59 Accumulated Investment Tax Credit 1985	ITC85	5.4200%	67.6900%	13.3600%	11.6100%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.9200%
60 Accumulated Investment Tax Credit 1986	ITC86	4.7890%	64.6080%	13.1260%	15.5000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.9770%
61 Accumulated Investment Tax Credit 1988	ITC88	4.2700%	61.2000%	14.9600%	16.7100%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.8600%
62 Accumulated Investment Tax Credit 1989	ITC89	4.8806%	56.3558%	15.2688%	20.6776%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.8172%
63 Accumulated Investment Tax Credit 1990	ITC90	1.5047%	15.9356%	3.9132%	3.8051%	46.9355%	13.9815%	13.5384%	0.0000%	0.0000%	0.3860%
64 Other Electric	OTHER	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
65 Non-Utility	NUTIL	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
66 System Net Steam Plant	SNPPS	1.8293%	28.2595%	8.6465%	12.8124%	39.7103%	6.3865%	1.9768%	0.3786%	0.0000%	0.0000%
67 System Net Transmission Plant	SNPT	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%
68 System Net Production Plant	SNPP	1.8280%	28.1844%	8.6330%	12.8094%	39.7828%	6.4094%	1.9725%	0.3804%	0.0000%	0.0000%
69 System Net Hydro Plant	SNPPH	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%
70 System Net Nuclear Plant	SNPPN	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%
71 System Net Other Production Plant	SNPPO	1.8123%	27.4675%	8.5101%	12.7739%	40.4863%	6.6231%	1.9295%	0.3973%	0.0000%	0.0000%
72 System Net General Plant	SNPG	2.3236%	30.9784%	8.7546%	10.9214%	38.5543%	6.2817%	2.0480%	0.1373%	0.0000%	0.0000%
73 System Net Intangible Plant	SNPI	2.3592%	29.1278%	8.3130%	11.4340%	40.5359%	6.1504%	1.8164%	0.2633%	0.0000%	0.0000%
74 Trojan Plant Allocator	TROJP	1.8221%	27.9740%	8.5979%	12.9589%	39.7824%	6.4755%	2.0120%	0.3771%	0.0000%	0.0000%
75 Trojan Decommissioning Allocator	TROJD	1.8206%	27.9378%	8.5927%	12.9844%	39.7830%	6.4862%	2.0188%	0.3765%	0.0000%	0.0000%
76 Income Before Taxes	IBT	6.0412%	68.0505%	11.5346%	15.7160%	23.2395%	-2.7737%	0.7915%	-0.0486%	-0.8948%	-19.8127%
77 DIT Expense	DITEXP	3.0433%	34.4439%	9.2977%	12.2063%	33.0344%	5.4636%	1.3079%	0.2418%	-0.0054%	0.9665%
78 DIT Balance	DITBAL	2.3895%	26.1660%	6.6890%	8.9916%	46.6480%	6.7480%	2.2651%	0.2130%	0.0047%	-0.1149%
79 Tax Depreciation	TAXDEPR	2.6316%	30.5405%	8.5080%	10.8330%	39.4338%	5.9854%	1.8141%	0.2536%	0.0000%	0.0000%
80 SCHMAT Depreciation Expense	SCHMDEXP	2.7454%	30.6255%	8.5908%	11.3403%	38.7040%	5.8914%	1.8623%	0.2401%	0.0002%	0.0000%
81 SCHMDT Amortization Expense	SCHMAEXP	2.3505%	28.9754%	7.5730%	10.8151%	38.3960%	5.5669%	1.7735%	0.2282%	3.3438%	0.9776%
82 System Generation Cholla Transaction	SGCT	1.8376%	28.2867%	8.6602%	12.8636%	39.9310%	6.4398%	1.9811%	0.0000%	0.0000%	0.0000%

1 BEGINNING/ENDING AVERAGE FACTORS		MSP Revised Protocol									
2 DESCRIPTION	FACTOR	California	Oregon	Washington	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC-UP&L	OTHER	NON-UTILITY
3	Situs	S								0.0000%	0.0000%
4	System Generation	SG	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%
5	System Generation (Pacific Costs on SG)	SG-P	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%
6	System Generation (Utah Costs on SG)	SG-U	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%
7	Divisional Generation - Pacific	DGP	3.5578%	54.7682%	16.7678%	24.9062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	Divisional Generation - Utah	DGU	0.0000%	0.0000%	0.0000%	0.0000%	81.9370%	13.2142%	4.0651%	0.7837%	0.0000%
9	System Capacity	SC	1.8492%	28.6292%	8.6917%	12.4981%	39.7717%	6.2831%	1.8891%	0.3879%	0.0000%
10	System Energy	SE	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%
11	System Energy (Pacific Costs on SE)	SE-P	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%
12	System Energy (Utah Costs on SE)	SE-U	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%
13	Divisional Energy - Pacific	DEP	3.4934%	52.8108%	16.6016%	27.0942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	Divisional Energy - Utah	DEU	0.0000%	0.0000%	0.0000%	0.0000%	80.8999%	13.8460%	4.5263%	0.7278%	0.0000%
15	System Overhead	SO	2.6453%	29.8711%	8.3282%	11.3047%	39.8108%	5.9396%	1.8607%	0.2396%	0.0000%
16	System Overhead (Pacific Costs on SO)	SO-P	2.6453%	29.8711%	8.3282%	11.3047%	39.8108%	5.9396%	1.8607%	0.2396%	0.0000%
17	System Overhead (Utah Costs on SO)	SO-U	2.6453%	29.8711%	8.3282%	11.3047%	39.8108%	5.9396%	1.8607%	0.2396%	0.0000%
18	Divisional Overhead - Pacific	DOP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	Divisional Overhead - Utah	DOU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	Gross Plant-System	GPS	2.6453%	29.8711%	8.3282%	11.3047%	39.8108%	5.9396%	1.8607%	0.2396%	0.0000%
21	System Gross Plant - Pacific	SGPP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	System Gross Plant - Utah	SGPU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	System Net Plant	SNP	2.6342%	29.6094%	8.2002%	11.0120%	40.7391%	5.7420%	1.8318%	0.2314%	0.0000%
24	Seasonal System Capacity Combustion Turbine	SSCCT	1.7368%	26.1316%	8.2915%	12.4655%	42.2673%	6.9065%	1.7506%	0.4502%	0.0000%
25	Seasonal System Energy Combustion Turbine	SSECT	1.8854%	25.4773%	8.1784%	13.3555%	41.1037%	7.5240%	2.0948%	0.3809%	0.0000%
26	Seasonal System Capacity Cholla	SSCCH	1.8473%	29.7709%	8.9495%	12.4241%	38.7859%	5.9263%	1.9349%	0.3611%	0.0000%
27	Seasonal System Energy Cholla	SSECH	1.7160%	27.4359%	8.6262%	13.8728%	39.3090%	6.4386%	2.2536%	0.3478%	0.0000%
28	Seasonal System Generation Cholla	SSGCH	1.8145%	29.1872%	8.8687%	12.7863%	38.9167%	6.0544%	2.0146%	0.3578%	0.0000%
29	Seasonal System Capacity Purchases	SSCP	1.6786%	25.4074%	8.2134%	12.3561%	43.1844%	6.9753%	1.7116%	0.4731%	0.0000%
30	Seasonal System Energy Purchases	SSEP	1.9068%	25.2321%	8.2108%	13.1654%	41.4546%	7.5865%	2.0573%	0.3864%	0.0000%
31	Seasonal System Generation Contracts	SSGC	1.7356%	25.3636%	8.2127%	12.5585%	42.7520%	7.1281%	1.7980%	0.4514%	0.0000%
32	Seasonal System Generation Combustion Turbine	SSGCT	1.7740%	25.9680%	8.2633%	12.6880%	41.9764%	7.0608%	1.8367%	0.4328%	0.0000%
33	Mid-Columbia	MC	0.6024%	66.7470%	12.4579%	4.2169%	13.0901%	2.1111%	0.6494%	0.1252%	0.0000%
34	Division Net Plant Distribution	SNPD	4.0857%	31.7857%	7.3238%	7.9544%	42.8742%	4.4451%	1.5311%	0.0000%	0.0000%
35	Divisional Generation - Huntington	DGUH	0.0000%	0.0000%	0.0000%	0.0000%	81.9370%	13.2142%	4.0651%	0.7837%	0.0000%
36	Divisional Energy - Huntington	DEUH	0.0000%	0.0000%	0.0000%	0.0000%	80.8999%	13.8460%	4.5263%	0.7278%	0.0000%
37	Division Net Plant General-Mine - Pacific	DNPGMP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
38	Division Net Plant General-Mine - Utah	DNPGMU	1.7747%	26.8289%	8.4339%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%	0.0000%
39	Division Net Plant Intangible - Pacific	DNPIP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	Division Net Plant Intangible - Utah	DNPIU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	Division Net Plant Steam - Pacific	DNPPSP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	Division Net Plant Steam - Utah	DNPPSU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	Division Net Plant Hydro - Pacific	DNPPHP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	Division Net Plant Hydro - Utah	DNPPHU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	System Net Hydro Plant-Pacific	SNPPH-P	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%
46	System Net Hydro Plant-Utah	SNPPH-U	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%
47	Customer - System	CN	2.7490%	32.8907%	7.6341%	6.9570%	44.9298%	3.9536%	0.8858%	0.0000%	0.0000%
48	Customer - Pacific	CNP	0.0000%	69.2700%	16.0780%	14.6520%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	Customer - Utah	CNU	0.0000%	0.0000%	0.0000%	0.0000%	90.2764%	7.9438%	1.7798%	0.0000%	0.0000%

50 Washington Business Tax	WB TAX	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
51 Operating Revenue - Idaho	OPRV-ID	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
52 Operating Revenue - Wyoming	OPRVWY	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
53 Excise Tax - superfund	EXCTAX	6.0936%	70.2641%	11.7522%	16.0357%	18.8403%	-3.8401%	0.4562%	-0.0866%	0.3885%	-15.7245%	
54 Interest	INT	2.6342%	29.6094%	8.2002%	11.0120%	40.7391%	5.7420%	1.8318%	0.2314%	0.0000%	0.0000%	
55 CIAC	CIAC	2.0431%	41.8515%	3.9703%	6.5873%	34.2246%	10.1310%	1.1923%	0.0000%	0.0000%	0.0000%	
56 Idaho State Income Tax	IDSIT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
57 Bad Debt Expense	BADDEBT	3.8590%	60.7433%	18.0042%	4.2717%	9.1957%	3.4764%	0.4497%	0.0000%	0.0000%	0.0000%	
58 Accumulated Investment Tax Credit 1984	ITC84	3.2870%	70.9760%	14.1800%	10.9460%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.6110%	
59 Accumulated Investment Tax Credit 1985	ITC85	5.4200%	67.6900%	13.3600%	11.6100%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.9200%	
60 Accumulated Investment Tax Credit 1986	ITC86	4.7890%	64.6080%	13.1260%	15.5000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.9770%	
61 Accumulated Investment Tax Credit 1988	ITC88	4.2700%	61.2000%	14.9600%	16.7100%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.8600%	
62 Accumulated Investment Tax Credit 1989	ITC89	4.8806%	56.3558%	15.2688%	20.6776%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.8172%	
63 Accumulated Investment Tax Credit 1990	ITC90	1.5047%	15.9356%	3.9132%	3.8051%	46.9355%	13.9815%	13.5384%	0.0000%	0.0000%	0.3860%	
64 Other Electric	OTHER	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
65 Non-Utility	NUTIL	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
66 System Net Steam Plant	SNPPS	1.8293%	28.2571%	8.6460%	12.8125%	39.7124%	6.3874%	1.9767%	0.3787%	0.0000%	0.0000%	
67 System Net Transmission Plant	SNPT	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
68 System Net Production Plant	SNPP	1.8280%	28.1823%	8.6325%	12.8094%	39.7847%	6.4102%	1.9724%	0.3805%	0.0000%	0.0000%	
69 System Net Hydro Plant	SNPPH	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
70 System Net Nuclear Plant	SNPPN	1.8306%	28.1791%	8.6273%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%	
71 System Net Other Production Plant	SNPPO	1.8126%	27.4767%	8.5116%	12.7744%	40.4772%	6.6204%	1.9301%	0.3971%	0.0000%	0.0000%	
72 System Net General Plant	SNPG	2.2939%	31.0037%	8.9038%	10.8754%	38.3722%	6.3218%	2.0921%	0.1371%	0.0000%	0.0000%	
73 System Net Intangible Plant	SNPI	2.4420%	29.4027%	8.2699%	11.2252%	40.5905%	6.0111%	1.8116%	0.2470%	0.0000%	0.0000%	
74 Trojan Plant Allocator	TROJP	1.8221%	27.9740%	8.5979%	12.9589%	39.7824%	6.4755%	2.0120%	0.3771%	0.0000%	0.0000%	
75 Trojan Decommissioning Allocator	TROJD	1.8206%	27.9378%	8.5927%	12.9844%	39.7830%	6.4862%	2.0188%	0.3765%	0.0000%	0.0000%	
76 Income Before Taxes	IBT	6.0756%	68.9791%	11.7935%	16.0761%	23.3538%	-2.8475%	0.7353%	-0.0576%	-1.4283%	-18.7479%	
77 DIT Expense	DITEXP	3.0433%	34.4439%	9.2977%	12.2063%	33.0344%	5.4636%	1.3079%	0.2418%	-0.0054%	0.9665%	
78 DIT Balance	DITBAL	2.3895%	26.1660%	6.6890%	8.9916%	46.6480%	6.7480%	2.2651%	0.2130%	0.0047%	-0.1149%	
79 Tax Depreciation	TAXDEPR	2.6316%	30.5405%	8.5080%	10.8330%	39.4338%	5.9854%	1.8141%	0.2536%	0.0000%	0.0000%	
80 SCHMAT Depreciation Expense	SCHMDEXP	2.7460%	30.6293%	8.5921%	11.3414%	38.6968%	5.8915%	1.8627%	0.2401%	0.0002%	0.0000%	
81 SCHMDT Amortization Expense	SCHMAEXP	2.3571%	29.0211%	7.5880%	10.8278%	38.3098%	5.5678%	1.7785%	0.2285%	3.3438%	0.9776%	
82 System Generation Cholla Transaction	SGCT	1.8376%	28.2867%	8.6602%	12.8636%	39.9310%	6.4398%	1.9811%	0.0000%	0.0000%	0.0000%	

YEAR-END BALANCE  
CALCULATION OF INTERNAL FACTORS

DESCRIPTION OF FACTOR	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC
<b>STEAM:</b>										
STEAM PRODUCTION PLANT										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	4,001,228,329	73,244,987	1,127,510,831	345,197,468	0	512,743,822	1,591,651,216	256,690,310	78,966,675	15,223,020
SSGCH	376,249,817	6,827,054	109,816,762	33,368,339	0	48,108,445	146,423,844	22,779,598	7,579,741	1,346,035
	4,377,478,146	80,072,040	1,237,327,593	378,565,807	0	560,852,267	1,738,075,061	279,469,907	86,546,416	16,569,055
LESS ACCUMULATED DEPRECIATION										
DGP	(766,589,511)	(14,032,900)	(216,018,159)	(66,135,880)	0	(98,235,842)	(304,942,140)	(49,178,923)	(15,129,110)	(2,916,556)
DGU	(869,006,804)	(15,907,713)	(244,878,448)	(74,971,715)	0	(111,360,271)	(345,682,781)	(55,749,287)	(17,150,378)	(3,306,212)
SG	(331,283,672)	(6,064,355)	(93,352,815)	(28,580,795)	0	(42,452,878)	(131,781,547)	(21,252,801)	(6,538,085)	(1,260,397)
SSGCH	(199,995,377)	(3,628,917)	(58,373,038)	(17,736,922)	0	(25,572,016)	(77,831,511)	(12,108,482)	(4,029,007)	(715,484)
	(2,166,875,365)	(39,633,885)	(612,622,460)	(187,425,311)	0	(277,621,007)	(860,237,980)	(138,289,493)	(42,846,580)	(8,198,650)
TOTAL NET STEAM PLANT	2,210,602,781	40,438,156	624,705,133	191,140,495	0	283,231,259	877,837,081	141,180,415	43,699,836	8,370,406
SNPPS										
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.8293%	28.2595%	8.6465%	0.0000%	12.8124%	39.7103%	6.3865%	1.9768%	0.3786%
<b>NUCLEAR:</b>										
NUCLEAR PRODUCTION PLANT										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0
LESS ACCUMULATED DEPRECIATION										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0
TOTAL NUCLEAR PLANT	0	0	0	0	0	0	0	0	0	0
SNPPN										
SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%



<b>HYDRO :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
HYDRO PRODUCTION PLANT											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		508,030,505	9,299,816	143,158,513	43,829,252	0	65,102,384	202,089,784	32,591,619	10,026,291	1,932,846
		<u>508,030,505</u>	<u>9,299,816</u>	<u>143,158,513</u>	<u>43,829,252</u>	<u>0</u>	<u>65,102,384</u>	<u>202,089,784</u>	<u>32,591,619</u>	<u>10,026,291</u>	<u>1,932,846</u>
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)											
DGP		(149,353,426)	(2,734,008)	(42,086,477)	(12,885,149)	0	(19,139,134)	(59,411,396)	(9,581,452)	(2,947,581)	(568,228)
DGU		(29,776,016)	(545,069)	(8,390,619)	(2,568,862)	0	(3,815,695)	(11,844,621)	(1,910,217)	(587,648)	(113,285)
SG		(43,799,560)	(801,778)	(12,342,329)	(3,778,714)	0	(5,612,765)	(17,423,055)	(2,809,868)	(864,411)	(166,639)
		<u>(222,929,002)</u>	<u>(4,080,855)</u>	<u>(62,819,425)</u>	<u>(19,232,726)</u>	<u>0</u>	<u>(28,567,594)</u>	<u>(88,679,072)</u>	<u>(14,301,537)</u>	<u>(4,399,639)</u>	<u>(848,153)</u>
TOTAL NET HYDRO PRODUCTION PLANT		285,101,503	5,218,961	80,339,087	24,596,526	0	36,534,789	113,410,712	18,290,082	5,626,652	1,084,693
<b>SNPPH</b>											
<b>SYSTEM NET PLANT PRODUCTION HYDRO</b>		100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%
<b>OTHER :</b>											
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		200,714,678	3,674,208	56,559,625	17,316,232	0	25,720,904	79,842,422	12,876,424	3,961,226	763,636
SSGCT		80,287,525	1,424,261	20,849,075	6,634,369	0	10,186,872	33,701,851	5,668,966	1,474,607	347,523
		<u>281,002,203</u>	<u>5,098,468</u>	<u>77,408,700</u>	<u>23,950,601</u>	<u>0</u>	<u>35,907,777</u>	<u>113,544,274</u>	<u>18,545,390</u>	<u>5,435,833</u>	<u>1,111,160</u>
LESS ACCUMULATED DEPRECIATION											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		(2,291,044)	(41,939)	(645,596)	(197,655)	0	(293,589)	(911,356)	(146,977)	(45,215)	(8,716)
SG		(42,831,850)	(784,064)	(12,069,637)	(3,695,227)	0	(5,488,756)	(17,038,109)	(2,747,786)	(845,313)	(162,957)
SSGCT		(6,445,931)	(114,348)	(1,673,880)	(532,644)	0	(817,859)	(2,705,773)	(455,136)	(118,390)	(27,901)
		<u>(51,568,824)</u>	<u>(940,350)</u>	<u>(14,389,113)</u>	<u>(4,425,526)</u>	<u>0</u>	<u>(6,600,204)</u>	<u>(20,655,238)</u>	<u>(3,349,900)</u>	<u>(1,008,917)</u>	<u>(199,575)</u>
TOTAL NET OTHER PRODUCTION PLANT		229,433,379	4,158,118	63,019,587	19,525,075	0	29,307,572	92,889,036	15,195,491	4,426,916	911,584
<b>SNPPO</b>											
<b>SYSTEM NET PLANT PRODUCTION OTHER</b>		100.0000%	1.8123%	27.4675%	8.5101%	0.0000%	12.7739%	40.4863%	6.6231%	1.9295%	0.3973%
<b>PRODUCTION :</b>											
TOTAL PRODUCTION PLANT											
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		4,709,973,511	86,219,010	1,327,228,969	406,342,952	0	603,567,110	1,873,583,423	302,158,353	92,954,192	17,919,503
SSGCH		376,249,817	6,827,054	109,816,762	33,368,339	0	48,108,445	146,423,844	22,779,598	7,579,741	1,346,035
SSGCT		80,287,525	1,424,261	20,849,075	6,634,369	0	10,186,872	33,701,851	5,668,966	1,474,607	347,523
		<u>5,166,510,853</u>	<u>94,470,325</u>	<u>1,457,894,806</u>	<u>446,345,659</u>	<u>0</u>	<u>661,862,427</u>	<u>2,053,709,119</u>	<u>330,606,916</u>	<u>102,008,540</u>	<u>19,613,061</u>

LESS ACCUMULATED DEPRECIATION										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	(2,234,931,882)	(40,911,826)	(629,784,081)	(192,813,997)	0	(286,398,931)	(889,035,006)	(143,377,311)	(44,107,740)	(8,502,992)
SSGCH	(199,995,377)	(3,628,917)	(58,373,038)	(17,736,922)	0	(25,572,016)	(77,831,511)	(12,108,482)	(4,029,007)	(715,484)
SSGCT	(6,445,931)	(114,348)	(1,673,880)	(532,644)	0	(817,859)	(2,705,773)	(455,136)	(118,390)	(27,901)
	<u>(2,441,373,190)</u>	<u>(44,655,090)</u>	<u>(689,830,998)</u>	<u>(211,083,563)</u>	<u>0</u>	<u>(312,788,806)</u>	<u>(969,572,290)</u>	<u>(155,940,929)</u>	<u>(48,255,137)</u>	<u>(9,246,378)</u>
TOTAL NET PRODUCTION PLANT	2,725,137,663	49,815,235	768,063,807	235,262,097	0	349,073,621	1,084,136,829	174,665,987	53,753,403	10,366,684
SNPP										
SYSTEM NET PRODUCTION PLANT	100.0000%	1.8280%	28.1844%	8.6330%	0.0000%	12.8094%	39.7828%	6.4094%	1.9725%	0.3804%
<b>TRANSMISSION :</b>										
<b>TRANSMISSION PLANT</b>										
	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	2,473,576,930	45,280,372	697,032,149	213,402,591	0	316,980,483	983,965,774	158,687,077	48,817,545	9,410,938
	<u>2,473,576,930</u>	<u>45,280,372</u>	<u>697,032,149</u>	<u>213,402,591</u>	<u>0</u>	<u>316,980,483</u>	<u>983,965,774</u>	<u>158,687,077</u>	<u>48,817,545</u>	<u>9,410,938</u>
LESS ACCUMULATED DEPRECIATION										
DGP	(342,080,449)	(6,261,997)	(96,395,252)	(29,512,263)	0	(43,836,448)	(136,076,404)	(21,945,445)	(6,751,166)	(1,301,475)
DGU	(339,737,787)	(6,219,113)	(95,735,110)	(29,310,155)	0	(43,536,244)	(135,144,515)	(21,795,157)	(6,704,932)	(1,292,562)
SG	(242,550,295)	(4,440,035)	(68,348,532)	(20,925,511)	0	(31,081,997)	(96,484,239)	(15,560,299)	(4,786,878)	(922,804)
	<u>(924,368,531)</u>	<u>(16,921,144)</u>	<u>(260,478,894)</u>	<u>(79,747,930)</u>	<u>0</u>	<u>(118,454,688)</u>	<u>(367,705,158)</u>	<u>(59,300,901)</u>	<u>(18,242,975)</u>	<u>(3,516,840)</u>
TOTAL NET TRANSMISSION PLANT	1,549,208,400	28,359,228	436,553,255	133,654,661	0	198,525,795	616,260,616	99,386,176	30,574,570	5,894,098
SNPT										
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%
<b>DISTRIBUTION :</b>										
<b>DISTRIBUTION PLANT - PACIFIC</b>										
S	2,227,026,122	177,428,194	1,374,409,450	322,064,313	0	353,124,166	0	0	0	0
LESS ACCUMULATED DEPRECIATION										
S	(893,597,194)	(71,533,474)	(546,252,982)	(130,768,927)	0	(145,041,810)	0	0	0	0
	<u>1,333,428,929</u>	<u>105,894,720</u>	<u>828,156,467</u>	<u>191,295,386</u>	<u>0</u>	<u>208,082,355</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
DNPDP										
DIVISION NET PLANT DISTRIBUTION PACIFIC	100.0000%	7.9415%	62.1073%	14.3461%	0.0000%	15.6051%	0.0000%	0.0000%	0.0000%	0.0000%

DISTRIBUTION PLANT - UTAH

S	1,992,535,763	0	0	0	0	0	1,717,950,035	209,062,840	65,522,889	0
LESS ACCUMULATED DEPRECIATION										
S	(681,970,843)	0	0	0	0	0	(565,081,501)	(91,251,495)	(25,637,847)	0
	1,310,564,920	0	0	0	0	0	1,152,868,533	117,811,345	39,885,042	0
<b>DNPDU</b>										
<b>DIVISION NET PLANT DISTRIBUTION UTAH</b>	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9673%	8.9894%	3.0433%	0.0000%
TOTAL NET DISTRIBUTION PLANT	2,643,993,849	105,894,720	828,156,467	191,295,386	0	208,082,355	1,152,868,533	117,811,345	39,885,042	0
<b>DNPD &amp; SNPD</b>										
<b>SYSTEM NET PLANT DISTRIBUTION</b>	100.0000%	4.0051%	31.3222%	7.2351%	0.0000%	7.8700%	43.6033%	4.4558%	1.5085%	0.0000%

**GENERAL :**  
GENERAL PLANT

	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
S	422,623,148	10,936,367	136,339,471	38,269,618	0	48,644,738	149,468,542	28,700,175	10,261,437	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SE	1,249,594	22,177	335,252	105,390	0	171,998	497,354	85,122	27,827	4,474
SG	136,025,265	2,490,028	38,330,719	11,735,291	0	17,431,176	54,109,578	8,726,412	2,684,541	517,520
SO	290,055,605	7,640,661	86,418,674	24,083,299	0	32,728,026	115,895,695	17,223,578	5,372,234	693,438
CN	25,409,804	698,514	8,357,458	1,939,816	0	1,767,771	11,416,577	1,004,591	225,077	0
DEU	0	0	0	0	0	0	0	0	0	0
SSGCT	235,131	4,171	61,059	19,429	0	29,833	98,700	16,602	4,319	1,018
SSGCH	4,715,655	85,566	1,376,367	418,216	0	602,958	1,835,175	285,504	94,999	16,870
	880,314,202	21,877,482	271,219,000	76,571,059	0	101,376,501	333,321,622	56,041,984	18,670,434	1,233,320
LESS ACCUMULATED DEPRECIATION										
S	(150,851,252)	(4,894,576)	(47,890,242)	(13,289,992)	0	(20,506,559)	(49,594,532)	(10,635,330)	(4,040,020)	0
DGP	(8,429,555)	(154,308)	(2,375,374)	(727,242)	0	(1,080,219)	(3,353,198)	(540,780)	(166,362)	(32,071)
DGU	(15,618,959)	(285,915)	(4,401,285)	(1,347,493)	0	(2,001,517)	(6,213,076)	(1,002,001)	(308,250)	(59,424)
SE	(685,048)	(12,158)	(183,791)	(57,776)	0	(94,292)	(272,658)	(46,665)	(15,255)	(2,453)
SG	(32,135,541)	(588,261)	(9,055,512)	(2,772,425)	0	(4,118,060)	(12,783,218)	(2,061,587)	(634,214)	(122,262)
SO	(95,655,582)	(2,519,765)	(28,499,462)	(7,942,277)	0	(10,793,166)	(38,220,500)	(5,680,053)	(1,771,675)	(228,684)
CN	(6,903,281)	(189,771)	(2,270,536)	(527,005)	0	(480,264)	(3,101,631)	(272,925)	(61,148)	0
SSGCT	(16,346)	(290)	(4,245)	(1,351)	0	(2,074)	(6,862)	(1,154)	(300)	(71)
SSGCH	(2,475,011)	(44,909)	(722,386)	(219,500)	0	(316,462)	(963,191)	(149,847)	(49,860)	(8,854)
	(312,770,574)	(8,689,952)	(95,402,832)	(26,885,061)	0	(39,392,614)	(114,508,865)	(20,390,343)	(7,047,086)	(453,820)
TOTAL NET GENERAL PLANT	567,543,627	13,187,530	175,816,168	49,685,997	0	61,983,886	218,812,756	35,651,641	11,623,348	779,501
<b>SNPG</b>										
<b>SYSTEM NET GENERAL PLANT</b>	99.9995%	2.3236%	30.9784%	8.7546%	0.0000%	10.9214%	38.5543%	6.2817%	2.0480%	0.1373%

**MINING :**  
GENERAL MINING PLANT

	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
LESS ACCUMULATED DEPRECIATION										
SE	267,196,892	4,741,937	71,685,897	22,535,188	0	36,777,913	106,347,715	18,201,376	5,950,144	956,722
	(160,636,720)	(2,850,816)	(43,097,011)	(13,547,982)	0	(22,110,599)	(63,935,430)	(10,942,528)	(3,577,181)	(575,174)
	106,560,172	1,891,121	28,588,886	8,987,206	0	14,667,314	42,412,285	7,258,849	2,372,963	381,548
<b>SNPM</b>										
<b>SYSTEM NET PLANT MINING UTAH</b>	100.0000%	1.7747%	26.8289%	8.4339%	0.0000%	13.7643%	39.8013%	6.8120%	2.2269%	0.3581%

<b>INTANGIBLE :</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
INTANGIBLE PLANT										
S	32,263,345	699,938	11,890,737	1,958,582	0	3,323,242	10,069,988	2,990,901	1,329,959	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SE	1,175,435	20,860	315,356	99,135	0	161,791	467,838	80,070	26,175	4,209
CN	99,810,229	2,743,777	32,828,264	7,619,636	0	6,943,839	44,844,550	3,946,055	884,107	0
SG	139,031,062	2,545,051	39,177,726	11,994,609	0	17,816,358	55,305,257	8,919,243	2,743,863	528,956
SO	352,384,187	9,282,524	104,988,746	29,258,438	0	39,760,786	140,799,935	20,924,665	6,526,646	842,447
DEU	28,886	524	8,431	2,562	0	3,693	11,241	1,749	582	103
	<b>624,693,145</b>	<b>15,292,674</b>	<b>189,209,260</b>	<b>50,932,962</b>	<b>0</b>	<b>68,009,710</b>	<b>251,498,808</b>	<b>36,862,683</b>	<b>11,511,333</b>	<b>1,375,715</b>
LESS ACCUMULATED AMORTIZATION										
S	(30,922,736)	(642,394)	(12,810,644)	(1,956,447)	0	(2,956,401)	(9,241,038)	(2,095,304)	(1,220,509)	0
DGP	(2,401,711)	(43,965)	(676,781)	(207,202)	0	(307,771)	(955,378)	(154,077)	(47,399)	(9,138)
DGU	(279,769)	(5,121)	(78,837)	(24,137)	0	(35,852)	(111,290)	(17,948)	(5,521)	(1,064)
SE	(651,424)	(11,561)	(174,770)	(54,941)	0	(89,664)	(259,275)	(44,375)	(14,506)	(2,332)
CN	(64,566,011)	(1,774,916)	(21,236,201)	(4,929,049)	0	(4,491,884)	(29,009,388)	(2,552,655)	(571,918)	0
SG	(20,503,002)	(375,320)	(5,777,565)	(1,768,853)	0	(2,627,390)	(8,155,903)	(1,315,327)	(404,639)	(78,005)
SO	(187,950,942)	(4,951,014)	(55,997,784)	(15,605,555)	0	(21,207,186)	(75,098,377)	(11,160,576)	(3,481,113)	(449,336)
DGU	(4,458)	(79)	(1,158)	(368)	0	(566)	(1,871)	(315)	(82)	(19)
DEU	(1,204)	(22)	(351)	(107)	0	(154)	(468)	(73)	(24)	(4)
	<b>(307,280,054)</b>	<b>(7,804,370)</b>	<b>(96,753,739)</b>	<b>(24,546,552)</b>	<b>0</b>	<b>(31,716,714)</b>	<b>(122,832,519)</b>	<b>(17,340,576)</b>	<b>(5,745,688)</b>	<b>(539,895)</b>
TOTAL NET INTANGIBLE PLANT	317,413,091	7,488,304	92,455,521	26,386,410	0	36,292,995	128,666,289	19,522,107	5,765,644	835,820
SNPI										
SYSTEM NET INTANGIBLE PLANT	100.0000%	2.3592%	29.1278%	8.3130%	0.0000%	11.4340%	40.5359%	6.1504%	1.8164%	0.2633%
<b>GROSS PLANT :</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>
PRODUCTION PLANT	5,166,510,853	94,470,325	1,457,894,806	446,345,659	0	661,862,427	2,053,709,119	330,606,916	102,008,540	19,613,061
TRANSMISSION PLANT	2,473,576,930	45,280,372	697,032,149	213,402,591	0	316,980,483	983,965,774	158,687,077	48,817,545	9,410,938
DISTRIBUTION PLANT	4,219,561,885	177,428,194	1,374,409,450	322,064,313	0	353,124,166	1,717,950,035	209,062,840	65,522,889	0
GENERAL PLANT	1,147,511,094	26,619,419	342,904,897	99,106,247	0	138,154,413	439,669,337	74,243,360	24,620,578	2,190,042
INTANGIBLE PLANT	624,693,145	15,292,674	189,209,260	50,932,962	0	68,009,710	251,498,808	36,862,683	11,511,333	1,375,715
TOTAL GROSS PLANT	13,631,853,907	359,090,985	4,061,450,561	1,131,851,772	0	1,538,131,199	5,446,793,072	809,462,876	252,480,885	32,589,756
GPS										
GROSS PLANT-SYSTEM FACTOR	100.0000%	2.6342%	29.7938%	8.3030%	0.0000%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%
ACCUMULATED DEPRECIATION AND AMORTIZATION										
PRODUCTION PLANT	(2,441,373,190)	(44,655,090)	(689,830,998)	(211,083,563)	0	(312,788,806)	(969,572,290)	(155,940,929)	(48,255,137)	(9,246,378)
TRANSMISSION PLANT	(924,368,531)	(16,921,144)	(260,478,894)	(79,747,930)	0	(118,454,688)	(367,705,158)	(59,300,901)	(18,242,975)	(3,516,840)
DISTRIBUTION PLANT	(1,575,568,036)	(71,533,474)	(546,252,982)	(130,768,927)	0	(145,041,810)	(565,081,501)	(91,251,495)	(25,637,847)	0
GENERAL PLANT	(473,407,294)	(11,540,769)	(138,499,843)	(40,433,043)	0	(61,503,213)	(178,444,295)	(31,332,871)	(10,624,267)	(1,028,994)
INTANGIBLE PLANT	(307,280,054)	(7,804,370)	(96,753,739)	(24,546,552)	0	(31,716,714)	(122,832,519)	(17,340,576)	(5,745,688)	(539,895)
	<b>(5,721,997,105)</b>	<b>(152,454,847)</b>	<b>(1,731,816,456)</b>	<b>(486,580,015)</b>	<b>0</b>	<b>(669,505,232)</b>	<b>(2,203,635,764)</b>	<b>(355,166,771)</b>	<b>(108,505,914)</b>	<b>(14,332,106)</b>
NET PLANT	7,909,856,802	206,636,138	2,329,634,105	645,271,757	0	868,625,967	3,243,157,309	454,296,105	143,974,971	18,257,650
SNP										
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	2.6124%	29.4523%	8.1578%	0.0000%	10.9816%	41.0015%	5.7434%	1.8202%	0.2308%
NON-UTILITY RELATED INTEREST PERCENTAGE	0.0000%									
INT										
INTEREST FACTOR SNP - NON-UTILITY	100.0000%	2.6124%	29.4523%	8.1578%	0.0000%	10.9816%	41.0015%	5.7434%	1.8202%	0.2308%
TOTAL GROSS PLANT (LESS SO FACTOR)	12,989,411,314	342,167,800	3,870,043,141	1,078,510,035	0	1,465,642,387	5,190,097,442	771,314,633	240,582,004	31,053,871
SO										
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.6342%	29.7938%	8.3030%	0.0000%	11.2834%	39.9564%	5.9380%	1.8521%	0.2391%



Production	S	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0

Total Utah Division 0 0 0 0 0 0 0 0 0 0 0 0 0 0

PACIFICORP													
Production	S	0	0	0	0	0	0	0	0	0	0	0	0
Hydro - P	S	0	0	0	0	0	0	0	0	0	0	0	0
Hydro - U	S	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0

Total PC (Post Merger) 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Total Deferred Taxes (Per Accufile) 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Percentage as Booked in ACUFILE

Accufile vrs Books True-up

Total Booked DITBAL

Percentage of Total (DITBAL) 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%

NON-UTILITY

<b>DITBAL :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Pacific Division													
Production	S	79,339,773	3,248,565	45,781,536	12,225,198	0	17,327,849	756,625	0	0	0	0	0
Transmission	S	11,357,833	433,227	6,015,596	1,647,317	0	2,767,757	493,936	0	0	0	0	0
Distribution	S	57,158,445	5,079,232	33,578,335	8,086,939	0	10,413,939	0	0	0	0	0	0
General	S	4,497,567	254,494	2,505,893	550,610	0	893,625	233,920	39,977	14,517	4,531	0	0
Mining Plant	S	5,292,995	135,383	1,720,203	489,225	0	681,679	1,924,177	241,231	91,785	9,312	0	0
Non-Utility Plant	NUTIL	155,311	0	0	0	0	0	0	0	0	0	0	155,311

Total Pacific Division 157,801,924 9,150,901 89,601,563 22,999,289 0 32,084,849 3,408,658 281,208 106,302 13,843 0 155,311

Utah Division													
Production	S	150,337,898	0	0	0	0	0	120,810,222	21,301,948	7,319,927	905,801	0	0
Transmission	S	63,798,629	0	0	0	0	0	54,066,106	7,016,506	2,407,648	308,369	0	0
Distribution	S	110,731,614	0	0	0	0	0	92,066,425	13,630,376	5,034,813	0	0	0
General	S	10,143,757	50,157	600,623	161,468	0	214,726	7,286,088	1,217,284	557,642	55,769	0	0
Mining Plant	S	1,726,819	44,032	560,219	159,470	0	222,597	628,291	79,139	30,003	3,068	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0

Total Utah Division 336,738,717 94,189 1,160,842 320,938 0 437,323 274,857,132 43,245,253 15,350,033 1,273,007 0 0

PACIFICORP													
Production	S	201,210,100	4,452,102	63,856,818	17,850,625	0	24,034,388	76,632,076	10,396,951	3,434,785	552,355	0	0
Hydro - P	S	23,842,022	514,185	7,810,408	2,014,392	0	2,832,817	9,128,426	1,089,045	394,197	58,552	0	0
Hydro - U	S	5,577,262	135,872	1,833,294	520,773	0	651,020	2,072,085	262,601	89,106	12,511	0	0
Transmission	S	137,435,109	3,131,943	43,690,059	12,068,619	0	16,180,661	52,722,743	7,025,476	2,261,463	354,145	0	0
Distribution	S	157,831,321	7,125,413	49,438,346	9,215,179	0	11,210,179	70,291,268	8,621,410	1,929,526	0	0	0
General	S	95,214,861	2,196,563	31,899,455	9,489,619	0	11,225,488	33,354,162	5,137,358	1,810,049	102,167	0	0
Mining Plant	S	28,909,532	512,706	9,810,590	1,981,493	0	4,125,709	10,763,288	1,076,884	516,151	68,470	54,241	0
Non-Utility Plant	NUTIL	(1,468,441)	0	0	0	0	0	0	0	0	0	0	(1,468,441)

Total PC (Post Merger) 648,551,766 18,068,784 208,338,970 53,140,700 0 70,260,262 254,964,048 33,609,725 10,435,277 1,148,200 54,241 (1,468,441)

Total Deferred Taxes 1,143,092,407 27,313,874 299,101,375 76,460,927 0 102,782,434 533,229,838 77,136,186 25,891,612 2,435,050 54,241 (1,313,130)

Percentage of Total (DITBAL)	100.0000%	2.3895%	26.1660%	6.6890%	0.0000%	8.9916%	46.6480%	6.7480%	2.2651%	0.2130%	0.0047%	-0.1149%
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NON-UTILITY #DIV/0!

OPRV-WY

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>
	0.0000%	0.0000%	0.0000%

OPRV-ID

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale			
Montana Power	0	0	0
Portland General Electric	0	0	0
Puget Sound Power & Light	0	0	0
Washington Water Power Co.	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>
	0.0000%	0.0000%	0.0000%

BADDEBT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	
Account 904 Balance	5,566,390	214,809	3,381,207	1,002,182	0	237,779	511,867	193,512	25,035	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	3.8590%	60.7433%	18.0042%	0.0000%	4.2717%	9.1957%	3.4764%	0.4497%	0.0000%	0.0000%	0.0000%

Customer Factors

	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Total Electric Customers	1,583,561	43,532	520,844	120,891	0	110,169	711,491	62,607	14,027	0	0	0
<b>CN</b>												
<b>Customer System factor - CN</b>		2.7490%	32.8907%	7.6341%	0.0000%	6.9570%	44.9298%	3.9536%	0.8858%	0.0000%	0.0000%	0.0000%
Pacific Division Customers	795,436	43,532	520,844	120,891	0	110,169	0	0	0	0	0	0
<b>CNP</b>												
<b>Customer Service Pacific factor - CNP</b>		5.47%	65.48%	15.20%	0.00%	13.85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Utah Division Customers	788,125	0	0	0	0	0	711,491	62,607	14,027	0	0	0
<b>CNU</b>												
<b>Customer Service Utah factor - CNU</b>		0.00%	0.00%	0.00%	0.00%	0.00%	90.28%	7.94%	1.78%	0.00%	0.00%	0.00%

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CIAC

Contributions in Aid of Construction	Customer Adv.
	Received      Factor %
Oregon	(10,413,394)      41.8515%
Washington - Other	(987,878)      3.9703%
Washington - SWIFT	-      0.0000%
Idaho - PPL	-      0.0000%
Idaho - UPL	(2,520,760)      10.1310%
Montana	-      0.0000%
Wyoming PPL	(1,639,027)      6.5873%
Wyoming UPL	10.175 (296,664)      1.1923%
California	(508,347)      2.0431%
Utah	(8,515,672)      34.2246%

Total (24,881,743) 100.0000%

<b>IDSIT</b>		Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
Idaho State Income Tax Allocation	Payroll	0	0	0	0
			0.00%	0.00%	0.00%
	Property	0	0	0	0
			0.00%	0.00%	0.00%
	Sales	0	0	0	0
			0.00%	0.00%	0.00%
	Average		0.00%	0.00%	
	Idaho - PPL Factor		0.00%	0.00%	
	Idaho - UPL Factor		0.00%	0.00%	
			0.00%	0.00%	

<b>EXCTAX</b>		<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyo-PP&amp;L</u>	<u>Utah</u>	<u>Idaho-UP&amp;L</u>	<u>Wyo-UP&amp;L</u>	<u>FERC</u>	<u>OTHER</u>	<u>NON-UTILITY</u>
<b>Excise Tax (Superfund)</b>													
Total Taxable Income		193,159,504	11,761,745	134,502,471	22,405,782	(3,771,237)	30,515,956	37,928,098	(7,004,138)	1,069,222	(138,395)	687,099	(34,796,987)
Less Other Electric Items:													
	419 OTH	0	0	0	0	0	0	0	0	0	0	0	0
	432 OTH	0	0	0	0	0	0	0	0	0	0	0	0



40910 OTH	0	0	0	0	0	0	0	0	0	0	0	0
SCHMDT OTH	0	0	0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam) OTH												

Total Taxable Income Excluding Other		<u>193,159,504</u>	<u>11,761,745</u>	<u>134,502,471</u>	<u>22,405,782</u>	<u>(3,771,237)</u>	<u>30,515,956</u>	<u>37,928,098</u>	<u>(7,004,138)</u>	<u>1,069,222</u>	<u>(138,395)</u>	<u>687,099</u>	<u>(34,796,987)</u>
<b>Excise Tax (Superfund) Factor - EXCTAX</b>		100.0000%	6.0891%	69.6329%	11.5996%	-1.9524%	15.7983%	19.6356%	-3.6261%	0.5535%	-0.0716%	0.3557%	-18.0146%
<b>Trojan Allocators</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Premerger													
Dec 1991 Plant		16,918,976											
Dec 1992 Plant		17,094,202											
Average	SG	17,006,589	311,316	4,792,307	1,467,207	0	2,179,337	6,765,062	1,091,022	335,635	64,703	0	0
Dec 1991 Reserve		(7,851,432)											
Dec 1992 Reserve		(8,434,030)											
Average	SG	(8,142,731)	(149,058)	(2,294,550)	(702,497)	0	(1,043,463)	(3,239,102)	(522,380)	(160,702)	(30,980)	0	0
Postmerger													
Dec 1991 Plant		4,284,960											
Dec 1992 Plant		3,485,613											
Average	SG	3,885,287	71,123	1,094,840	335,195	0	497,886	1,545,531	249,252	76,679	14,782	0	0
Dec 1991 Reserve		(129,394)											
Dec 1992 Reserve		(240,609)											
Average	SG	(185,002)	(3,387)	(52,132)	(15,961)	0	(23,707)	(73,592)	(11,868)	(3,651)	(704)	0	0
Net Plant		12,564,143	229,994	3,540,465	1,083,945	0	1,610,052	4,997,899	806,026	247,961	47,801	0	0
<b>Division Net Plant Nuclear Pacific</b>	<b>DNPPNP</b>	100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%
<b>Division Net Plant Nuclear Utah</b>	<b>DNPPNP</b>	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<b>System Net Nuclear Plant</b>	<b>SNNP</b>	100.0000%	1.8306%	28.1791%	8.6273%	0.0000%	12.8147%	39.7791%	6.4153%	1.9736%	0.3805%	0.0000%	0.0000%
<b>Account 182.22</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>

Pre-merger	(101)	SG	17,094,202	312,920	4,816,995	1,474,766	0	2,190,564	6,799,914	1,096,642	337,364	65,036	0	0
		(108) SG	(8,434,030)	(154,390)	(2,376,635)	(727,628)	0	(1,080,792)	(3,354,978)	(541,067)	(166,451)	(32,088)	0	0
Post-merger	(101)	SG	3,485,613	63,806	982,215	300,714	0	446,669	1,386,544	223,612	68,791	13,261	0	0
		(108) SG	(240,609)	(4,404)	(67,801)	(20,758)	0	(30,833)	(95,712)	(15,436)	(4,749)	(915)	0	0
		(107) SG	1,778,549	32,557	501,179	153,441	0	227,915	707,490	114,099	35,101	6,767	0	0
		(120) SE	1,975,759	35,064	530,074	166,634	0	271,950	786,377	134,588	43,998	7,074	0	0
		(228) SG	7,220,849	132,182	2,034,772	622,963	0	925,327	2,872,386	463,238	142,508	27,472	27,472	0
		(228) SG	1,472,376	26,953	414,903	127,026	0	188,680	585,697	94,457	29,058	5,602	0	0
		(228) SNNP	3,531,000	64,637	995,005	304,630	0	452,486	1,404,599	226,524	69,686	13,434	0	0
		(228) SE	1,743,025	30,933	467,634	147,005	0	239,916	693,746	118,734	38,815	6,241	0	0
Total Acct 182.22			29,626,734	540,258	8,298,339	2,548,793	0	3,831,882	11,786,063	1,915,392	594,122	111,884	27,472	0
Revised Study	(228)	SNNP	112,680	2,063	31,752	9,721	0	14,440	44,823	7,229	2,224	429	0	0
		(228) SE	941,950	16,717	252,715	79,443	0	129,653	374,908	64,165	20,976	3,373	0	0
December 1993 Adj.			1,054,630	18,779	284,467	89,165	0	144,093	419,731	71,394	23,200	3,801	0	0
Adjusted Acct 182.22			30,681,364	559,038	8,582,806	2,637,957	0	3,975,975	12,205,794	1,986,786	617,322	115,686	27,472	0
<b>TROJP</b>			100.0000%	1.8221%	27.9740%	8.5979%	0.0000%	12.9589%	39.7824%	6.4755%	2.0120%	0.3771%	0.0895%	0.0000%
Trojan Plant Allocator														
<b>Account 228.42</b>			<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wvo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Plant - Premerger		SG	7,220,849	132,182	2,034,772	622,963	0	925,327	2,872,386	463,238	142,508	27,472	27,472	0
- Postmerger		SG	1,472,376	26,953	414,903	127,026	0	188,680	585,697	94,457	29,058	5,602	0	0
Storage Facility		SE	1,743,025	30,933	467,634	147,005	0	239,916	693,746	118,734	38,815	6,241	0	0
Transition Costs		SNNP	3,531,000	64,637	995,005	304,630	0	452,486	1,404,599	226,524	69,686	13,434	0	0
Total Acct 228.42			13,967,250	254,706	3,912,313	1,201,624	0	1,806,409	5,556,428	902,964	280,068	52,749	27,472	0
Transition Costs		SNNP	112,680	2,063	31,752	9,721	0	14,440	44,823	7,229	2,224	429	0	0
Storage Facility		SE	941,950	16,717	252,715	79,443	0	129,653	374,908	64,165	20,976	3,373	0	0
December 1993 Adj.			1,054,630	18,779	284,467	89,165	0	144,093	419,731	71,394	23,200	3,801	0	0
Adjusted Acct 228.42			15,021,880	273,485	4,196,779	1,290,789	0	1,950,502	5,976,159	974,348	303,267	56,551	27,472	0
<b>TROJD</b>			100.0000%	1.8206%	27.9378%	8.5927%	0.0000%	12.9844%	39.7830%	6.4862%	2.0188%	0.3765%	0.1829%	0.0000%
Trojan Decommissioning Allocator														
<b>SCHMA</b>			<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wvo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Amortization Expense :														
Amortization of Limited Term Plant		Acct 404	54,203,623	1,391,163	16,614,693	4,342,702	0	5,951,294	21,718,685	3,081,959	988,610	114,516	0	0
Amortization of Other Electric Plant		Acct 405	0	0	0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions		Acct 406	5,479,353	100,303	1,544,033	472,720	0	702,160	2,179,635	351,516	108,138	20,847	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.		Acct 407	7,410,765	85,573	1,281,926	265,610	0	602,803	1,863,004	301,555	93,137	17,755	2,243,466	655,937

Total Amortization Expense :	67,093,741	1,577,038	19,440,652	5,081,032	0	7,256,258	25,761,325	3,735,031	1,189,885	153,118	2,243,466	655,937
<b>Schedule M Amortization Factor</b>	100.0000%	2.3505%	28.9754%	7.5730%	0.0000%	10.8151%	38.3960%	5.5669%	1.7735%	0.2282%	3.3438%	0.9776%

<b>SCHMD</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Depreciation Expense :													
Steam	Acct 403.1	133,662,112	2,445,356	37,753,457	11,552,642	0	17,125,852	53,093,695	8,543,070	2,641,508	506,532	0	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	12,647,040	231,512	3,563,824	1,091,097	0	1,620,675	5,030,874	811,344	249,597	48,117	0	0
Other	Acct 403.4	9,677,669	175,349	2,656,515	823,303	0	1,236,118	3,919,815	641,453	186,625	38,492	0	0
Transmission	Acct 403.5	51,013,015	933,825	14,375,017	4,401,039	0	6,537,145	20,292,500	3,272,632	1,006,773	194,083	0	0
Distribution	Acct 403.6	114,883,683	5,165,843	39,735,756	9,558,221	0	9,768,017	43,083,587	5,672,245	1,900,014	0	0	0
General	Acct 403.7&8	31,074,987	738,351	10,010,737	2,895,730	0	3,738,779	11,188,557	1,853,509	588,569	60,194	560	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0	0	0
Postmerger Hydro Step 1 Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :		352,958,505	9,690,237	108,095,307	30,322,031	0	40,026,585	136,609,029	20,794,252	6,573,086	847,417	560	0
<b>Schedule M Depreciation Factor</b>		100.0000%	2.7454%	30.6255%	8.5908%	0.0000%	11.3403%	38.7040%	5.8914%	1.8623%	0.2401%	0.0002%	0.0000%

<b>DITEXPMA :</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Pacific Division													
Production	S	(1,108,779)	(65,088)	(811,288)	(215,593)	0	(302,284)	285,474	0	0	0	0	0
Transmission	S	56,504	(14,909)	(70,805)	(43,888)	0	(5,829)	191,935	0	0	0	0	0
Distribution	S	(3,431,043)	(285,353)	(2,089,666)	(453,431)	0	(602,593)	0	0	0	0	0	0
General	S	(1,061,431)	(54,255)	(598,538)	(118,157)	0	(213,221)	(65,321)	(8,390)	(3,158)	(391)	0	0
Mining Plant	S	(120,033)	(3,459)	(40,821)	(11,429)	0	(15,244)	(42,800)	(4,408)	(1,752)	(120)	0	0
Non-Utility	NUTIL	(12,614)	0	(1,261)	(11,353)	0	0	0	0	0	0	0	0
Total Pacific Division		(5,677,396)	(423,064)	(3,612,379)	(853,851)	0	(1,139,171)	369,288	(12,798)	(4,910)	(511)	0	0
Utah Division													
Production	S	(13,903,472)	0	0	0	0	0	(12,242,282)	(1,200,659)	(418,090)	(42,441)	0	0
Transmission	S	(4,606,859)	0	0	0	0	0	(4,147,438)	(332,542)	(116,463)	(10,416)	0	0
Distribution	S	(6,206,525)	0	0	0	0	0	(5,104,333)	(808,907)	(293,285)	0	0	0
General	S	(1,789,984)	(8,062)	(107,968)	(25,951)	0	(38,633)	(1,198,398)	(268,464)	(122,265)	(20,243)	0	0
Mining Plant	S	(85,625)	(2,204)	(27,929)	(7,928)	0	(11,007)	(31,073)	(3,857)	(1,479)	(148)	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Utah Division		(26,592,465)	(10,266)	(135,897)	(33,879)	0	(49,640)	(22,723,524)	(2,614,429)	(951,582)	(73,248)	0	0

PC (Post Merger)													
Production	S	35,706,210	602,476	10,560,819	2,988,909	0	4,393,117	14,004,739	2,228,283	784,872	142,995	0	0
Hydro - P	S	1,941,558	32,128	565,327	164,820	0	243,893	753,164	128,847	44,794	8,585	0	0
Hydro - U	S	352,767	5,841	104,441	30,096	0	43,402	137,471	22,404	7,703	1,409	0	0
Transmission	S	20,626,914	322,247	6,239,680	1,603,160	0	2,545,475	8,208,049	1,199,929	429,159	79,215	0	0
Distribution	S	29,592,406	1,343,622	8,155,931	1,822,106	0	1,813,231	14,143,815	1,928,259	385,442	0	0	0
General	S	7,435,801	182,917	2,421,825	651,273	0	903,278	2,665,885	428,967	171,153	14,349	(3,846)	0
Mining Plant	S	(745,127)	(9,084)	(302,621)	(17,673)	0	(98,926)	(341,838)	15,338	8,869	808	0	0
Non-Utility	NUTIL	1,259,172	0	0	0	0	0	0	0	0	35,536	0	1,223,636
Total PC (Post Merger)		96,169,701	2,480,147	27,745,402	7,242,691	0	9,843,470	39,571,285	5,952,027	1,831,992	282,897	(3,846)	1,223,636
Total Deferred Taxes		63,899,840	2,046,817	23,997,126	6,354,961	0	8,654,659	17,217,049	3,324,800	875,500	209,138	(3,846)	1,223,636
Acufile vrs Books True-up		(3,298,472)	(107,758)	(1,263,363)	(334,566)	0	(455,637)	(906,416)	(175,039)	(46,092)	(11,010)	0	0
Total Booked DITEXP		60,601,368	1,939,059	22,733,763	6,020,395	0	8,199,022	16,310,633	3,149,761	829,408	198,128	(3,846)	1,223,636
Percentage of Total (DITEXPMA)		100.0000%	5.8323%	25.6504%	9.8006%	0.0000%	6.1209%	43.9571%	6.2923%	2.0935%	0.2529%	-0.0063%	0.0000%
<b>DITBALMA:</b>													
		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Pacific Division													
Production	S	80,312,265	3,295,839	46,528,562	12,381,091	0	17,595,975	510,798	0	0	0	0	0
Transmission	S	11,274,753	447,135	6,067,367	1,691,343	0	2,763,062	305,846	0	0	0	0	0
Distribution	S	59,726,694	5,266,958	35,180,059	8,386,145	0	10,893,532	0	0	0	0	0	0
General	S	5,475,774	304,431	3,057,491	659,215	0	1,089,987	294,667	47,700	17,367	4,916	0	0
Mining Plant	S	5,115,652	131,283	1,666,590	473,256	0	657,627	1,857,930	231,407	88,654	8,905	0	0
Non-Utility Plant	NUTIL	145,771	0	14,577	131,194	0	0	0	0	0	0	0	0
Total Pacific Division		162,050,909	9,445,646	92,514,646	23,722,244	0	33,000,183	2,969,241	279,107	106,021	13,821	0	0
Utah Division													
Production	S	165,963,248	0	0	0	0	0	134,675,216	22,544,096	7,795,037	948,899	0	0
Transmission	S	68,597,426	0	0	0	0	0	58,341,273	7,383,002	2,551,931	321,220	0	0
Distribution	S	116,179,151	0	0	0	0	0	96,612,746	14,295,562	5,270,843	0	0	0
General	S	11,482,152	56,296	683,472	181,219	0	244,561	8,212,197	1,415,751	644,713	43,943	0	0
Mining Plant	S	1,641,067	42,243	535,288	151,953	0	210,951	595,531	73,930	28,343	2,828	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Utah Division		363,863,044	98,539	1,218,760	333,172	0	455,512	298,436,963	45,712,341	16,290,867	1,316,890	0	0
PACIFICORP													
Production	S	167,378,138	3,763,753	54,718,962	14,864,680	0	19,811,950	62,611,000	8,221,478	2,956,257	430,058	0	0
Hydro - P	S	19,848,502	437,284	6,699,962	1,670,500	0	2,341,459	7,488,234	836,631	330,823	43,609	0	0
Hydro - U	S	5,064,657	126,627	1,680,775	480,186	0	583,926	1,868,410	233,618	80,574	10,541	0	0

Transmission	S	111,090,735	2,575,007	36,622,398	10,024,708	0	13,088,073	41,339,607	5,272,414	1,901,057	267,471	0	0
Distribution	S	118,003,136	5,357,513	39,176,795	6,642,229	0	8,864,010	50,458,544	6,066,789	1,437,256	0	0	0
General	S	76,517,670	1,668,912	26,557,727	7,618,070	0	9,145,908	25,925,794	3,975,406	1,492,297	73,763	59,793	0
Mining Plant	S	27,473,245	468,787	9,505,726	1,796,160	0	3,852,044	10,448,385	897,205	448,748	56,190	0	0
Non-Utility Plant	NUTIL	(3,044,181)	0	0	0	0	0	0	0	0	49,388	0	(3,093,569)
Total PC (Post Merger)		522,331,902	14,397,883	174,962,345	43,096,533	0	57,687,370	200,139,974	25,503,541	8,647,012	931,020	59,793	(3,093,569)
Total Deferred Taxes		1,048,245,855	23,942,068	268,695,751	67,151,949	0	91,143,065	501,546,178	71,494,989	25,043,900	2,261,731	59,793	(3,093,569)
Percentage		100.0000%	2.2840%	25.6329%	6.4061%	0.0000%	8.6948%	47.8462%	6.8204%	2.3891%	0.2158%	0.0057%	-0.2951%
Total vrs Books True-up		118,595,802	2,701,274	30,315,713	7,576,447	0	10,283,255	56,587,162	8,066,453	2,825,589	255,181	6,746	0
Total Booked DITBAL		1,166,841,657	26,643,342	299,011,464	74,728,396	0	101,426,320	558,133,340	79,561,442	27,869,489	2,516,912	66,539	(3,093,569)
Percentage of Total (DITBALMA)		100.0000%	2.2834%	25.6257%	6.4043%	0.0000%	8.6924%	47.8328%	6.8185%	2.3885%	0.2157%	0.0057%	-0.2651%
NON-UTILITY		-0.2484%											
<b>TAXDEPRMA</b>		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho-UP&amp;L</b>	<b>Wyo-UP&amp;L</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Pacific Division													
Production	S	14,131,397	510,624	7,799,288	2,378,766	0	3,442,719	0	0	0	0	0	0
Transmission	S	4,243,375	153,329	2,341,970	714,296	0	1,033,780	0	0	0	0	0	0
Distribution	S	8,519,383	679,012	5,331,864	1,201,131	0	1,307,376	0	0	0	0	0	0
General	S	334,273	8,878	99,616	27,562	0	36,848	134,114	20316	6136	803	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0	0	0

Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Pacific Division		27,228,428	1,351,843	15,572,738	4,321,755	0	5,820,723	134,114	20,316	6,136	803	0	0
Utah Division													
Production	S	2,224,121	0	0	0	0	0	1,826,824	295,664	84,683	16,950	0	0
Transmission	S	1,923,747	0	0	0	0	0	1,580,106	255,733	73,247	14,661	0	0
Distribution	S	4,158,443	0	0	0	0	0	3,626,457	387,588	144,398	-	0	0
General	S	706,932	18776	210671	58289	0	77927	283,629	42,966	12,977	1,697	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	-	0	0
Non-Utility	NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Utah Division		9,013,243	18,776	210,671	58,289	0	77,927	7,317,016	981,951	315,305	33,308	0	0
PC (Post Merger)													
Production	S	133,700,623	2,518,251	38,463,664	11,731,294	0	16,978,508	52,574,962	8,508,975	2,437,095	487,874	0	0
Hydro - P	S	9,339,044	175,901	2,686,703	819,436	0	1,185,956	3,672,383	594,355	170,232	34,078	0	0
Hydro - U	S	2,574,038	48482	740512	225854	0	326874	1012186	163,817	46,920	9,393	0	0
Transmission	S	72,334,137	1,362,413	20,809,446	6,346,814	0	9,185,640	28,443,881	4,603,489	1,318,507	263,947	0	0
Distribution	S	186,102,124	7,896,499	62,006,250	13,968,453	0	15,203,985	75,893,750	8,111,261	3,021,926	0	0	0
General	S	52,468,110	1,393,553	15,635,864	4,326,206	0	5,783,665	21,050,730	3,188,907	963,157	126,028	0	0
Mining Plant	S	5,858,549	107,663	1,597,175	498,732	0	817,186	2,295,883	402,646	119,591	19,673	0	0
Non-Utility	NUTIL	16,212	0	0	0	0	0	0	0	0	0	16,212	0
Total PC (Post Merger)		462,392,837	13,502,762	141,939,614	37,916,789	0	49,481,814	184,943,775	25,573,450	8,077,428	940,993	16,212	0
Total TAX DEPRECIATION		498,634,508	14,873,381	157,723,023	42,296,833	0	55,380,464	192,394,905	26,575,717	8,398,869	975,104	16,212	0
Total vrs Books True-up		67,579,004	2,015,827	21,376,602	5,732,597	0	7,505,855	26,075,770	3,601,874	1,138,320	132,158	0	0
Total Booked TAXDEPR		566,213,512	16,889,208	179,099,625	48,029,430	0	62,886,319	218,470,675	30,177,591	9,537,189	1,107,262	16,212	0
Percentage of Total (TAXDEPRMA)		100.0000%	2.9828%	31.6311%	8.4826%	0.0000%	11.1065%	38.5845%	5.3297%	1.6844%	0.1956%	0.0029%	0.0000%

1 12 MTH END SEPTEMBER 2004

2 CP ALLOCATION FACTOR

3  
 4 75.00% Demand Percentage  
 5 25.00% Energy Percentage  
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 7

9 MONTH	PACIFIC CALIFORNIA	PACIFIC OREGON	PACIFIC WASHINGTON	PACIFIC MONTANA	PACIFIC WYOMING	UTAH UTAH	UTAH IDAHO	UTAH WYOMING	UTAH FERC
10 Oct-03	109.8	2,150.2	638.8	0.0	833.2	2,529.6	381.4	122.0	21.2
11 Nov-03	125.0	2,147.0	670.1	0.0	915.4	2,935.1	415.5	146.6	26.1
12 Dec-03	131.3	2,320.2	676.5	0.0	934.2	2,906.4	420.0	151.4	24.3
13 Jan-04	145.7	2,524.2	775.8	0.0	900.5	2,893.0	422.5	156.8	26.2
14 Feb-04	164.1	2,354.4	701.9	0.0	911.1	2,748.7	414.7	145.1	22.6
15 Mar-04	130.9	2,112.0	603.1	0.0	899.5	2,506.2	392.6	144.9	21.5
16 Apr-04	136.9	1,995.6	524.9	0.0	853.9	2,463.8	397.1	136.5	24.3
17 May-04	156.6	1,645.8	503.4	0.0	891.0	2,596.7	476.0	122.7	29.1
18 Jun-04	129.3	1,908.6	597.5	0.0	933.6	3,256.4	600.2	133.8	33.3
19 Jul-04	112.2	2,035.2	620.2	0.0	1,013.2	3,480.2	657.7	135.0	38.2
20 Aug-04	140.7	1,925.3	653.2	0.0	924.4	3,481.8	488.7	137.1	36.8
21 Sep-04	137.2	1,957.0	647.3	0.0	936.7	3,037.0	436.7	122.8	36.0
22 Load Curtailm	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23 Total	1,619.6	25,075.4	7,612.8	0.0	10,946.7	34,834.7	5,503.1	1,654.6	339.8
24									
25 Juris % by Div	3.5790%	55.4097%	16.8222%	0.0000%	24.1891%	82.2889%	12.9999%	3.9087%	0.8026%
26									
27 Total Hydro A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28									
29 Off-System Si	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30 Subtotal	1,619.6	25,075.4	7,612.8	0.0	10,946.7	34,834.7	5,503.1	1,654.6	339.8
31 System Capa	1.8492%	28.6292%	8.6917%	0.0000%	12.4981%	39.7717%	6.2831%	1.8891%	0.3879%
32									
33									
34									

35 ENERGY ALLOCATION NOTE

37 MONTH	PACIFIC CALIFORNIA	PACIFIC OREGON	PACIFIC WASHINGTON	PACIFIC MONTANA	PACIFIC WYOMING	UTAH UTAH	UTAH IDAHO	UTAH WYOMING	UTAH FERC
39 Oct-03	63,892	1,118,437	360,955	0	586,194	1,676,763	277,789	84,946	14,861
40 Nov-03	74,171	1,197,797	368,780	0	595,398	1,692,620	259,926	97,261	14,436
41 Dec-03	81,707	1,365,427	438,886	0	661,537	1,851,753	281,722	108,316	15,853
42 Jan-04	77,756	1,360,604	443,884	0	646,080	1,815,100	283,393	108,113	15,438
43 Feb-04	68,500	1,197,688	368,599	0	593,794	1,652,894	255,881	99,222	13,932
44 Mar-04	70,619	1,218,724	363,283	0	632,524	1,665,324	261,088	107,296	14,170
45 Apr-04	67,012	1,096,141	323,034	0	580,377	1,548,248	261,043	97,650	14,989
46 May-04	86,736	1,068,163	310,079	0	587,214	1,664,206	317,217	99,218	15,915
47 Jun-04	89,324	1,094,991	350,616	0	592,855	1,807,304	391,292	94,217	16,739
48 Jul-04	91,955	1,204,548	389,220	0	627,071	2,075,830	428,334	97,314	18,794
49 Aug-04	90,624	1,183,028	385,661	0	608,905	1,971,226	318,131	94,145	18,436
50 Sep-04	76,065	1,080,048	356,388	0	565,864	1,623,396	265,972	89,749	15,758
51 Load Curtailm	0	0	0	0	0	0	0	0	0
52 Total	938,360	14,185,595	4,459,386	0	7,277,814	21,044,665	3,601,787	1,177,447	189,321
53									
54 Juris % by Div	3.4934%	52.8108%	16.6016%	0.0000%	27.0942%	80.8999%	13.8460%	4.5263%	0.7278%

1 12 MTH END SEPTEMBER 2004

2 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND FACTOR

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7 Jurisdictional Contribution to Firm System Retail Coincidental Peaks.

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10		Pac	Pac	Pac	Pac	Pac	Utah	Utah	Utah	Utah	MT Border	Pacific	Utah	Utah	FERC	
11	MONTH	CAL	ORE	WASH	MON	WYO	UTAH	IDAHO	WYO	FERC	Loads	Division	Division	Juris Input	Juris Input	
12	1/0/1900															
13	Oct-03	115.5	2,233.7	677.8	0.0	847.4	2,558.7	395.7	121.1	21.2	0.0	3,874.4	3,096.7	2,579.9	21.2	
14	Nov-03	126.0	2,160.5	657.5	0.0	919.8	2,972.7	418.1	148.1	26.1	0.0	3,863.7	3,565.1	2,998.8	26.1	
15	Dec-03	132.9	2,343.2	719.3	0.0	931.5	2,883.2	417.4	151.1	24.3	0.0	4,126.9	3,476.2	2,907.6	24.3	
16	Jan-04	145.9	2,525.1	886.2	0.0	935.8	2,929.6	437.7	157.4	26.2	0.0	4,493.0	3,550.9	2,965.8	26.2	
17	Feb-04	163.7	2,407.2	702.9	0.0	930.6	2,808.3	416.3	147.7	22.6	0.0	4,204.3	3,394.9	2,831.0	22.6	
18	Mar-04	137.2	2,238.7	623.8	0.0	920.8	2,531.7	390.2	145.8	21.5	0.0	3,920.6	3,089.2	2,553.2	21.5	
19	Apr-04	136.1	1,983.3	523.3	0.0	846.4	2,474.1	394.4	136.2	24.3	0.0	3,489.1	3,029.0	2,498.4	24.3	
20	May-04	158.1	1,656.4	501.5	0.0	856.6	3,011.1	513.1	130.2	29.1	0.0	3,172.5	3,683.5	3,040.2	29.1	
21	Jun-04	130.4	1,967.4	749.6	0.0	899.2	3,398.4	618.7	133.5	33.3	0.0	3,746.5	4,183.9	3,431.7	33.3	
22	Jul-04	120.1	2,201.8	740.2	0.0	956.3	3,735.5	674.1	137.4	38.2	0.0	4,018.3	4,585.1	3,773.7	38.2	
23	Aug-04	156.3	2,261.0	773.9	0.0	899.9	3,616.1	501.0	135.2	36.8	0.0	4,091.1	4,289.1	3,652.9	36.8	
24	Sep-04	134.7	1,905.4	600.9	0.0	884.6	3,401.8	450.2	126.9	36.0	0.0	3,525.6	4,014.9	3,437.8	36.0	
25	<b>Total Coin. P</b>	1,656.8	25,883.7	8,156.7	0.0	10,828.8	36,321.1	5,626.9	1,670.6	339.8	0.0	46,526.0	43,958.4	36,660.9	339.8	
26																
27	Load Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



28

29 Coincidental System Peaks Temperature Adjustment

30		Pac	Pac	Pac	Pac	Pac	Utah	Utah	Utah	Utah		Pacific	Utah	Utah	FERC	
31	MONTH	CAL	ORE	WASH	MON	WYO	UTAH	IDA	WYO	FERC	INDEGO	Division	Division	Juris Input	Juris Input	
32																
33	Oct-03	-6	-84	-39	0	-14	-29	-14	1	0.0		-142.4809749	-42.48	-29	0	
34	Nov-03	-1	-14	13	0	-4	-38	-3	-2	0.0		-6.24903407	-41.79	-38	0	
35	Dec-03	-2	-23	-43	0	3	23	3	0	0.0		-64.68539943	25.99	23	0	
36	Jan-04	0	-1	-110	0	-35	-37	-15	-1	0.0		-146.7167559	-52.36	-37	0	
37	Feb-04	0	-53	-1	0	-19	-60	-2	-3	0.0		-72.8242303	-63.77	-60	0	
38	Mar-04	-6	-127	-21	0	-21	-25	2	-1	0.0		-175.0927272	-23.93	-25	0	
39	Apr-04	1	12	2	0	7	-10	3	0	0.0		22.2082133	-7.15	-10	0	
40	May-04	-1	-11	2	0	34	-414	-37	-8	0.0		24.30828089	-459.04	-414	0	
41	Jun-04	-1	-59	-152	0	34	-142	-19	0	0.0		-177.5322261	-160.32	-142	0	
42	Jul-04	-8	-167	-120	0	57	-255	-16	-2	0.0		-237.4808044	-274.08	-255	0	
43	Aug-04	-16	-336	-121	0	24	-134	-12	2	0.0		-447.5070748	-144.82	-134	0	
44	Sep-04	2	52	46	0	52	-365	-13	-4	0.0		152.5909016	-382.44	-365	0	
45	Total Adj.	-37.2	-808.3	-543.9	0.0	117.9	-1,486.4	-123.8	-16.0	0.0		-1271.461831	-1626.192679	-1486.391095	0	
46	Net Coin. Pei	1,619.6	25,075.4	7,612.8	0.0	10,946.7	34,834.7	5,503.1	1,654.6	339.8						

47 Input Range for Expected Owned

Input Range for Firm Off-system

48 Hydro Peak at time of system peak

sales for resale peak at system

49

peak

Hydro Data Input

Firm Off-system Data

50

Rolled-In

## 12 MTH END SEPTEMBER 2004

## THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF THE COMBUSTION TURBINES

##	MONTH	MWH	Total	Proportion	PACIFIC CALIFORNIA	PACIFIC OREGON	PACIFIC WASHINGTON	PACIFIC MONTANA	PACIFIC WYOMING	UTAH UTAH	UTAH IDAHO	UTAH WYOMING	UTAH FERC		
##	Oct-06	-	38,816	9.71%	10.7	208.8	62.0	0.0	80.9	245.7	37.0	11.9	2.1		
##	Nov-06	-	7,880	1.97%	2.5	42.3	13.2	0.0	18.0	57.9	8.2	2.9	0.5		
##	Dec-06	-	2,400	0.60%	0.8	13.9	4.1	0.0	5.6	17.5	2.5	0.9	0.1		
##	Jan-07	-	2,720	0.68%	1.0	17.2	5.3	0.0	6.1	19.7	2.9	1.1	0.2		
##	Feb-07	-	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
##	Mar-07	-	1,560	0.39%	0.5	8.2	2.4	0.0	3.5	9.8	1.5	0.6	0.1		
##	Apr-06	-	2,006	0.50%	0.7	10.0	2.6	0.0	4.3	12.4	2.0	0.7	0.1		
##	May-06	-	38,733	9.69%	15.2	159.5	48.8	0.0	86.3	251.6	46.1	11.9	2.8		
##	Jun-06	-	52,541	13.15%	17.0	250.9	78.5	0.0	122.7	428.1	78.9	17.6	4.4		
##	Jul-06	-	90,738	22.70%	25.5	462.0	140.8	0.0	230.0	790.1	149.3	30.7	8.7		
##	Aug-06	-	94,075	23.54%	33.1	453.2	153.7	0.0	217.6	819.5	115.0	32.3	8.7		
##	Sep-06	-	68,226	17.07%	23.4	334.1	110.5	0.0	159.9	518.4	74.5	21.0	6.2		
##		-	399,695	100.00%	130	1,960	622	-	935	3,170	518	131	34		
##	SSCCT Facto	0	0	0	0	1.74%	26.13%	8.29%	0.00%	12.47%	42.27%	6.91%	1.75%	0.45%	100.00%
##	SSGCT Facto	0	0	0	0	1.77%	25.97%	8.26%	0.00%	12.69%	41.98%	7.06%	1.84%	0.43%	100.00%

1 12 MTH END SEPTEMBER 2004

2 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA IV/APS

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6 MONTH	MWH				Proportion	PACIFIC	PACIFIC	PACIFIC	PACIFIC	PACIFIC	UTAH	UTAH	UTAH	UTAH	
	Cholla IV	APS	Total			CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	FERC	
7 Oct-06	234,924	77,940	312,864		11.86%	13.0	254.9	75.7	0.0	98.8	299.9	45.2	14.5	2.5	
8 Nov-06	223,469	137,790	361,259		13.69%	17.1	293.9	91.7	0.0	125.3	401.8	56.9	20.1	3.6	
9 Dec-06	230,336	142,530	372,866		14.13%	18.5	327.8	95.6	0.0	132.0	410.6	59.3	21.4	3.4	
10 Jan-07	219,037	142,410	361,447		13.70%	20.0	345.7	106.3	0.0	123.3	396.2	57.9	21.5	3.6	
11 Feb-07	142,024	68,675	210,699		7.98%	13.1	188.0	56.0	0.0	72.7	219.5	33.1	11.6	1.8	
12 Mar-07	221,833	-	221,833		8.41%	11.0	177.5	50.7	0.0	75.6	210.7	33.0	12.2	1.8	
13 Apr-06	222,853	-	222,853		8.44%	11.6	168.5	44.3	0.0	72.1	208.1	33.5	11.5	2.1	
14 May-06	230,656	(77,920)	152,736		5.79%	9.1	95.3	29.1	0.0	51.6	150.3	27.6	7.1	1.7	
15 Jun-06	222,607	(138,010)	84,597		3.21%	4.1	61.2	19.2	0.0	29.9	104.4	19.2	4.3	1.1	
16 Jul-06	232,524	(142,530)	89,994		3.41%	3.8	69.4	21.2	0.0	34.6	118.7	22.4	4.6	1.3	
17 Aug-06	232,600	(142,500)	90,100		3.41%	4.8	65.7	22.3	0.0	31.6	118.9	16.7	4.7	1.3	
18 Sep-06	226,400	(68,700)	157,700		5.98%	8.2	116.9	38.7	0.0	56.0	181.5	26.1	7.3	2.2	
19															
20	2,639,264	(315)	2,638,949		100.00%	134	2,165	651	-	903	2,821	431	141	26	
21															
22 SSCCH Factor						1.85%	29.77%	8.95%	0.00%	12.42%	38.79%	5.93%	1.93%	0.36%	100.00%
23															
24 SSGCH Factor						1.81%	29.19%	8.87%	0.00%	12.79%	38.92%	6.05%	2.01%	0.36%	100.00%
25															
26															
27															
28															
29															

30 12 MTH END SEPTEMBER 2004

31 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

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35 MONTH	Total	Proportion	PACIFIC CALIFORNIA	PACIFIC OREGON	PACIFIC WASHINGTON	PACIFIC MONTANA	PACIFIC WYOMING	UTAH UTAH	UTAH IDAHO	UTAH WYOMING	UTAH FERRELL		
36 Oct-06	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
37 Nov-06	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
38 Dec-06	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
39 Jan-07	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
40 Feb-07	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
41 Mar-07	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
42 Apr-06	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
43 May-06	-	-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
44 Jun-06	-	-	56,800	12%	15.1	223.1	69.8	0.0	109.1	380.6	70.1	15.6	3.9
45 Jul-06	-	-	147,200	30%	34.0	616.4	187.8	0.0	306.9	1054.1	199.2	40.9	11.6
46 Aug-06	-	-	156,000	32%	45.2	618.0	209.7	0.0	296.7	1117.6	156.9	44.0	11.8
47 Sep-06	-	-	126,000	26%	35.6	507.4	167.8	0.0	242.8	787.4	113.2	31.8	9.3
48													
49	-	-	486,000	100%	130	1,965	635	-	956	3,340	539	132	37
50													
51 SSGC Factor			1.68%	25.41%	8.21%	0.00%	12.36%	43.18%	6.98%	1.71%	0.47%	100.00%	
52													
53 SSGC Factor			1.74%	25.36%	8.21%	0.00%	12.56%	42.75%	7.13%	1.80%	0.45%	100.00%	
54													
55													
56													

57 12 MTH END SEPTEMBER 2004

58 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE MID COLUMBIA CONTRACTS

59 Contract	Pac CAL	Pac ORE	Pac WASH	Pac MON	Pac WYO	Utah UTAH	Utah IDAHO	Utah WYO	FERC-UP&L	OTHER
61 Douglas - We	4,733	72,851	22,304	-	33,130	102,840	16,585	5,102	984	-
62 Chelan - Rock	5,780	88,983	27,243	-	40,466	125,613	20,258	6,232	1,201	-
63 Grant - Wana	-	548,317	167,872	-	-	-	-	-	-	-
64 Grant - Priest	-	-	-	-	-	-	-	-	-	-
65 Grant Displac	-	419,712	-	-	-	-	-	-	-	-
66 Grant Surplus	-	35,028	-	-	-	-	-	-	-	-
67 0	-	-	-	-	-	-	-	-	-	-
68 Total	10,513	1,164,891	217,419	-	73,595	228,454	36,843	11,334	2,185	-
69 Jan-00										1,745,235
70 MC Factor	0.6024%	66.7470%	12.4579%	0.0000%	4.2169%	13.0901%	2.1111%	0.6494%	0.1252%	0.0000%
71										100.0000%

72 12 MTH END SEPTEMBER 2004

73 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY FACTORS

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79 Jurisdictional Contribution to Firm System Retail Peak,(Input level).

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81

82	MONTH	CAL	ORE	WASH	MON	WYO	UTAH	IDA	WYO	FERC	Loads	Division	Division	Input	Input
83															
84	Oct-03	63,368	1,120,860	361,434	0	587,997	1,623,399	277,789	84,946	14,861	0	2,133,659	2,000,995	1,638,260	14,861
85	Nov-03	67,982	1,237,461	393,441	0	614,323	1,715,116	261,941	100,228	14,436	0	2,313,208	2,091,721	1,729,552	14,436
86	Dec-03	79,365	1,328,680	437,755	0	647,056	1,833,114	278,765	105,218	15,853	0	2,492,855	2,232,949	1,848,966	15,853
87	Jan-04	78,376	1,366,898	454,880	0	636,828	1,865,633	284,885	108,017	15,438	0	2,536,982	2,273,973	1,881,071	15,438
88	Feb-04	70,821	1,218,112	375,434	0	603,546	1,704,984	257,978	99,037	13,932	0	2,267,913	2,075,931	1,718,916	13,932
89	Mar-04	68,112	1,178,547	344,338	0	615,621	1,637,999	259,264	101,435	14,170	0	2,206,618	2,012,868	1,652,169	14,170
90	Apr-04	67,305	1,086,378	316,112	0	576,898	1,535,387	260,072	94,911	14,989	0	2,046,693	1,905,359	1,550,376	14,989
91	May-04	88,314	1,059,450	313,236	0	588,958	1,677,566	317,690	96,376	15,915	0	2,049,958	2,107,547	1,693,481	15,915
92	Jun-04	88,850	1,107,384	357,830	0	592,730	1,824,908	391,292	93,871	16,739	0	2,146,794	2,326,810	1,841,647	16,739
93	Jul-04	91,606	1,245,159	402,880	0	630,436	2,088,236	428,521	96,943	18,794	0	2,370,081	2,632,494	2,107,030	18,794
94	Aug-04	90,174	1,228,153	402,209	0	610,865	1,968,274	318,231	93,936	18,436	0	2,331,401	2,398,878	1,986,710	18,436
95	Sep-04	74,386	1,077,332	356,308	0	564,375	1,664,388	265,972	89,690	15,758	0	2,072,401	2,035,808	1,680,146	15,758
96	<b>Total Input</b>	928,658	14,254,413	4,515,858	0	7,269,634	21,139,002	3,602,401	1,164,608	189,321	0	26,968,563	26,095,333	21,328,324	189,321

1	Load Curtailment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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2

3 Temperature Adjustment

4

5	MONTH	CAL	ORE	WASH	MON	WYO	UTAH	IDA	WYO	FERC	Division	Division	Input	Input		
6																
7	Oct-03	524	-2,423	-480	0	-1,804	53,364	0	0	0			-4,183	53,364	53,364	0
8	Nov-03	6,189	-39,664	-24,661	0	-18,926	-22,496	-2,015	-2,967	0			-77,061	-27,478	-22,496	0
9	Dec-03	2,342	36,747	1,131	0	14,481	18,639	2,957	3,098	0			54,702	24,694	18,639	0
10	Jan-04	-620	-6,294	-10,996	0	9,252	-50,534	-1,492	96	0			-8,658	-51,930	-50,534	0
11	Feb-04	-2,321	-20,424	-6,835	0	-9,752	-52,090	-2,097	185	0			-39,332	-54,002	-52,090	0
12	Mar-04	2,507	40,177	18,945	0	16,903	27,326	1,825	5,861	0			78,533	35,012	27,326	0
13	Apr-04	-293	9,763	6,922	0	3,479	12,862	971	2,739	0			19,871	16,572	12,862	0
14	May-04	-1,578	8,713	-3,157	0	-1,744	-13,360	-474	2,842	0			2,234	-10,993	-13,360	0
15	Jun-04	474	-12,393	-7,214	0	125	-17,603	0	346	0			-19,008	-17,257	-17,603	0
16	Jul-04	349	-40,611	-13,660	0	-3,365	-12,406	-187	371	0			-57,286	-12,221	-12,406	0
17	Aug-04	450	-45,125	-16,548	0	-1,960	2,952	-101	209	0			-63,183	3,060	2,952	0
18	Sep-04	1,679	2,716	80	0	1,489	-40,992	0	59	0			5,964	-40,933	-40,992	0
19	<b>Total Adj.</b>	9,702	-68,818	-56,472	0	8,180	-94,338	-614	12,839	0			-107,408	-82,112	-94,338	0
20	<b>Net Energy</b>	938,360	14,185,595	4,459,386	0	7,277,814	21,044,665	3,601,787	1,177,447	189,321			26,861,155	26,013,221	21,233,986	189,321

21 Input Range for Expected Owned

Input Range for Firm Off-system

22 Hydro Peak at time of system peak

sales for resale peak at system

23

24															
25	MONTH	Pacific	Utah	0	MONTH	Pacific	Utah	Data Input	Pacific	Utah	Pacific	Utah Act	100% LF	Months	
26															
27	Jan-04	0	0	0	1-Jan	0	0	0	0	0	0	0	0	31	
28	Feb-04	0	0	0	1-Feb	0	0	0	0	0	0	0	0	28	
29	Mar-04	0	0	0	1-Mar	0	0	0	0	0	0	0	0	31	
30	Apr-03	0	0	0	1-Apr	0	0	0	0	0	0	0	0	30	
31	May-03	0	0	0	1-May	0	0	0	0	0	0	0	0	31	
32	Jun-03	0	0	0	1-Jun	0	0	0	0	0	0	0	0	30	
33	Jul-03	0	0	0	1-Jul	0	0	0	0	0	0	0	0	31	
34	Aug-03	0	0	0	1-Aug	0	0	0	0	0	0	0	0	31	
35	Sep-03	0	0	0	1-Sep	0	0	0	0	0	0	0	0	30	
36	Oct-03	0	0	0	1-Oct	0	0	0	0	0	0	0	0	31	
37	Nov-03	0	0	0	1-Nov	0	0	0	0	0	0	0	0	30	
38	Dec-03	0	0	0	1-Dec	0	0	0	0	0	0	0	0	31	

39														
40	Total Pk	0	0	0	Total Pk	0	0	0	0	0	0	0	0	0

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42  
43  
44  
45

46 12 MTH END SEPTEMBER 2004

47 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY OF THE COMBUSTION TURBINES

48														
49														
50														
51	MONTH		Total	Proportion		CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	FERC
52	Oct-06	-	38,816	9.71%		6,205	108,615	35,053	-	56,927	162,836	26,977	8,249	1,443
53	Nov-06	-	7,880	1.97%		1,462	23,615	7,271	-	11,738	33,370	5,124	1,918	285
54	Dec-06	-	2,400	0.60%		491	8,199	2,635	-	3,972	11,119	1,692	650	95
55	Jan-07	-	2,720	0.68%		529	9,259	3,021	-	4,397	12,352	1,929	736	105
56	Feb-07	-	-	0.00%		-	-	-	-	-	-	-	-	-
57	Mar-07	-	1,560	0.39%		276	4,757	1,418	-	2,469	6,500	1,019	419	55
58	Apr-06	-	2,006	0.50%		336	5,500	1,621	-	2,912	7,769	1,310	490	75
59	May-06	-	38,733	9.69%		8,405	103,512	30,049	-	56,905	161,272	30,740	9,615	1,542
60	Jun-06	-	52,541	13.15%		11,742	143,940	46,090	-	77,933	237,576	51,436	12,385	2,200
61	Jul-06	-	90,738	22.70%		20,876	273,455	88,360	-	142,357	471,253	97,240	22,092	4,267
62	Aug-06	-	94,075	23.54%		21,330	278,446	90,772	-	143,316	463,962	74,878	22,159	4,339

63	Sep-06	-	-	68,226	17.07%	12,984	184,360	60,834	-	96,591	277,107	45,400	15,320	2,690	
64															
65															
66															
67	SSECT Facto	0	0	0	0	1.89%	25.48%	8.18%	0.00%	13.36%	41.10%	7.52%	2.09%	0.38%	100.00%
68															
69															
70															
71															
72															
73	12 MTH END SEPTEMBER 2004														
74	THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA IV/AP5														
75															
76															
77															
78	MONTH	Cholla IV	APS	Total	Proportion	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	FERC	
79	Oct-06	234,924	77,940	312,864	11.86%	7,575	132,598	42,793	-	69,497	198,791	32,934	10,071	1,762	
80	Nov-06	223,469	137,790	361,259	13.69%	10,154	163,972	50,484	-	81,507	231,711	35,583	13,315	1,976	
81	Dec-06	230,336	142,530	372,866	14.13%	11,545	192,926	62,012	-	93,471	261,641	39,805	15,304	2,240	
82	Jan-07	219,037	142,410	361,447	13.70%	10,650	186,357	60,797	-	88,491	248,608	38,815	14,808	2,114	
83	Feb-07	142,024	68,675	210,699	7.98%	5,469	95,626	29,430	-	47,410	131,971	20,430	7,922	1,112	
84	Mar-07	221,833	-	221,833	8.41%	5,936	102,448	30,538	-	53,171	139,989	21,947	9,019	1,191	
85	Apr-06	222,853	-	222,853	8.44%	5,659	92,567	27,279	-	49,011	130,746	22,044	8,246	1,266	
86	May-06	230,656	(77,920)	152,736	5.79%	5,020	61,823	17,947	-	33,986	96,320	18,360	5,742	921	
87	Jun-06	222,607	(138,010)	84,597	3.21%	2,863	35,102	11,240	-	19,005	57,937	12,544	3,020	537	
88	Jul-06	232,524	(142,530)	89,994	3.41%	3,136	41,078	13,273	-	21,384	70,790	14,607	3,319	641	
89	Aug-06	232,600	(142,500)	90,100	3.41%	3,094	40,391	13,167	-	20,789	67,302	10,862	3,214	629	
90	Sep-06	226,400	(68,700)	157,700	5.98%	4,546	64,542	21,297	-	33,815	97,012	15,894	5,363	942	
91															
92															
93															
94	SSECH Facto	0	0	0	0	1.72%	27.44%	8.63%	0.00%	13.87%	39.31%	6.44%	2.25%	0.35%	100.00%

1 12 MTH END SEPTEMBER 2004

2 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

3															
4															
5															
6	MONTH			Total	Proportion	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	FERC	
7	Oct-06	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8	Nov-06	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9	Dec-06	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
10	Jan-07	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
11	Feb-07	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
12	Mar-07	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
13	Apr-06	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
14	May-06	-	-	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
15	Jun-06	-	-	56,800	12%	10439.5	127974.2	40977.3	0.0	69288.4	211224.0	45731.2	11011.4	1956.4	
16	Jul-06	-	-	147,200	30%	27851.5	364834.3	117887.3	0.0	189927.7	628728.8	129734.2	29474.5	5692.4	
17	Aug-06	-	-	156,000	32%	29089.3	379737.3	123792.4	0.0	195450.9	632739.2	102116.1	30219.3	5917.8	

18	Sep-06	-	-	-	126,000	26%	19720.6	280012.4	92396.8	0.0	146705.6	420880.5	68955.7	23268.2	4085.3	
19																
20																
21																
22	SSEC Factor	0	0	0	0	0	1.91%	25.23%	8.21%	0.00%	13.17%	41.45%	7.59%	2.06%	0.39%	100.00%
23																

24 12 MTH END SEPTEMBER 2004  
 25 SPECIAL CONTRACTS - DEMAND  
 26 MW

	Pac CAL	Pac ORE	Pac WASH	Pac MON	Pac WYO	Utah UTAH	Utah IDA	Utah WYO	Utah FERC	Switch
33 Customer 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
34 Customer 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
35 Customer 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
36 Customer 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
37 Customer 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
38 Customer 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
39 Customer 7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
40 Customer 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
41 Customer 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
42 Customer 10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
43 Customer 11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
44 Customer 12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
45 Customer 13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
46 Customer 14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
47 Customer 15	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
48 Customer 16	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
49 Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
51 Total Revenue	0	31,461,489.93	11,765,886.47	0	11,318,354.32	68,187,144.24	24,583,449.50	14,533,129.10	0	

56 12 MTH END SEPTEMBER 2004  
 57 MSP Seasonal Resources  
 58 ENERGY - MWH

	Gadsby CT**	West Valley CT**	Currant Creek**	Total	0 Cholla IV****	APS Exchange****	APS p167566	APS p172318	APS p205692	Morgan Stanley p196538	Morgan Stanley p206006	UBS p223199	UBS Summer Purchase
61 Oct-06	2,200	36,616	-	38,816	234,924	77,940	-	-	-	-	-	-	-
62 Nov-06	-	7,880	-	7,880	223,469	137,790	-	-	-	-	-	-	-
63 Dec-06	-	2,400	-	2,400	230,336	142,530	-	-	-	-	-	-	-
64 Jan-07	-	2,720	-	2,720	219,037	142,410	-	-	-	-	-	-	-
65 Feb-07	-	-	-	-	142,024	68,675	-	-	-	-	-	-	-
66 Mar-07	-	1,560	-	1,560	221,833	-	-	-	-	-	-	-	-
67 Apr-06	-	2,006	-	2,006	222,853	-	-	-	-	-	-	-	-
68 May-06	12,220	26,513	-	38,733	230,656	(77,920)	-	-	-	-	-	-	-
69 Jun-06	16,247	36,294	-	52,541	222,607	(138,010)	24,000	12,000	20,800	-	-	-	-
70 Jul-06	27,920	62,819	-	90,738	232,524	(142,530)	24,800	12,400	20,000	40,000	20,000	20,000	10,000
71 Aug-06	29,627	64,448	-	94,075	232,600	(142,500)	24,800	12,400	21,600	43,200	21,600	21,600	10,800
72 Sep-06	21,336	46,891	-	68,226	226,400	(68,700)	24,000	12,000	20,000	40,000	-	20,000	10,000

74 \*\*Source: Separate GRID run with off-system sales turned off

75  
 76



77

78 12 MTH END SEPTEMBER 2004

79 MSP Existing QF Contracts\*\*\*\*

80 ENERGY - MWH

81		Oregon	Oregon	Utah	Utah	Idaho	Utah	WYU	California	Oregon	Washington	WYP	WYP	
82		QF Biomass	QF D.R. Johnson	QF Sunnyside	QF US Mag	Summary	Other	Summary	Summary	Other	Summary	Summary	SF Phosphates	Total
83	Oct-06	14,863	5,809	26,865	-	5,554	332	-	452	5,741	1,046	782	-	61,444
84	Nov-06	14,384	5,614	33,581	-	5,601	323	-	705	6,647	1,161	159	-	68,173
85	Dec-06	14,863	5,801	34,700	-	5,497	264	-	1,928	10,235	1,063	155	-	74,507

86	Jan-07	14,863	-	34,700	-	5,422	325	-	3,454	11,616	1,182	160	-	71,722
87	Feb-07	13,425	-	31,342	-	4,945	300	-	4,087	11,336	1,080	148	-	66,663
88	Mar-07	14,863	-	19,029	-	6,148	342	-	4,599	12,155	1,139	149	-	58,423
89	Apr-06	14,384	3,735	33,581	-	6,922	306	-	6,534	13,209	1,162	636	-	80,467
90	May-06	14,863	5,801	34,700	-	8,667	306	-	6,523	11,935	1,306	1,907	-	86,008
91	Jun-06	14,384	5,614	33,581	-	9,363	254	-	4,937	8,922	1,182	1,855	-	80,091
92	Jul-06	14,863	5,801	34,700	-	7,215	225	-	1,620	6,062	1,251	1,965	-	73,703
93	Aug-06	14,863	5,801	34,700	-	5,309	169	-	661	5,233	1,152	1,960	-	69,848
94	Sep-06	14,384	5,614	33,581	-	5,088	256	-	482	5,586	1,122	1,765	-	67,877
95	0	175,000	49,589	385,060	-	75,730	3,403	-	35,981	108,677	13,847	11,639	-	858,926
96	Total Cost -- \$	23,808,597 \$	4,729,526 \$	23,915,008 \$	- \$	3,496,594 \$	152,535 \$	- \$	3,684,232	\$ 10,683,386 \$	1,693,532 \$	578,883 \$	- \$	72,742,292

1 12 MTH END SEPTEMBER 2004

2 MSP Mid-C Contracts\*\*\*\*

3 ENERGY - MWH

	Douglas - Wells	Chelan - Rocky Reach	Grant - Wanapum	Grant - Priest Rapids	Grant Displacement	Grant Surplus	0	Total
6	13,038	17,045	41,964	-	31,769	2,238	-	106,054
7	17,244	22,225	55,467	-	31,536	2,873	-	129,345
8	19,578	25,078	62,783	-	32,587	3,315	-	143,340
9	23,520	29,896	73,617	-	29,611	3,762	-	160,408
10	18,115	23,060	57,528	-	26,880	2,985	-	128,568
11	22,528	28,484	71,852	-	29,983	3,647	-	156,495
12	24,643	29,889	65,859	-	38,088	2,972	-	161,451
13	30,602	33,032	65,405	-	49,774	2,298	-	181,110
14	28,959	33,766	65,608	-	48,744	2,864	-	179,941
15	27,082	31,160	58,704	-	43,822	2,953	-	163,720
16	19,927	25,045	55,071	-	30,206	2,858	-	133,108
17	13,293	17,097	42,332	-	26,712	2,261	-	101,695
18	258,529	315,777	716,189	-	419,712	35,028	-	1,745,235

Total Cost of Mid C Projects

\$ 22,560,283

21 12 MTH END SEPTEMBER 2004

22 Total Generation - Embedded Cost Calculation\*\*\*\*

23 ENERGY - MWH

	West Hydro	East Hydro	Other Generation	Gas Generation	Coal Generation	Total Resources	All Other
26	193,075	32,022	23,811	412,880	3,607,951	5,917,458	5,556,886
27	306,421	32,628	24,535	448,505	3,814,851	6,164,931	5,660,992
28	455,798	34,731	27,170	459,777	3,978,342	6,600,749	5,927,104
29	491,736	33,974	27,170	427,594	3,885,025	6,572,739	5,848,874
30	442,120	31,165	24,541	363,951	3,441,445	5,786,923	5,149,572
31	425,020	41,345	27,170	413,797	3,650,703	6,096,741	5,456,803
32	355,761	45,179	24,535	314,791	3,479,555	5,590,246	4,992,567
33	332,479	50,779	25,353	409,121	3,662,114	5,910,148	5,310,551
34	287,173	45,746	21,753	416,735	3,716,179	6,045,598	5,498,393
35	203,123	42,963	22,478	527,620	3,932,073	6,630,514	6,189,967
36	195,001	40,097	22,478	552,715	3,908,436	6,505,641	6,107,685
37	229,902	32,739	17,643	501,206	3,567,250	5,992,424	5,592,949
38	3,917,609	463,368	288,635	5,248,692	44,643,926	73,814,113	67,292,342

41 \*\*\*\*Source: GRID run included in case for normalized NPC

42

43 12 MTH END SEPTEMBER 2004  
 44 SPECIAL CONTRACTS - ENERGY  
 45 MWH  
 46  
 47  
 48

	Pac CAL	Pac ORE	Pac WASH	Pac MON	Pac WYO	Utah UTAH	Utah IDA	Utah WYO	Utah FERC	Switch	Contract Revenues
51											
52 Customer 1	0	0	0	0	0	0	0	0	0	0	24,583,449.50
53 Customer 2	0	0	0	0	0	0	0	0	0	0	31,461,489.93
54 Customer 3	0	0	0	0	0	0	0	0	0	0	8,335,652.73
55 Customer 4	0	0	0	0	0	0	0	0	0	0	14,729,432.81
56 Customer 5	0	0	0	0	0	0	0	0	0	0	15,356,257.10
57 Customer 6	0	0	0	0	0	0	0	0	0	0	9,702,836.72
58 Customer 7	0	0	0	0	0	0	0	0	0	0	11,765,886.47
59 Customer 8	0	0	0	0	0	0	0	0	0	0	295,099.20

60	Customer 9	0	0	0	0	0	0	0	0	0	0	11,786,128.55
61	Customer 10	0	0	0	0	0	0	0	0	0	0	338,934.55
62	Customer 11	0	0	0	0	0	0	0	0	0	0	559,093.77
63	Customer 12	0	0	0	0	0	0	0	0	0	0	10,420,326.00
64	Customer 13	0	0	0	0	0	0	0	0	0	0	-
65	Customer 14	0	0	0	0	0	0	0	0	0	0	2,597,332.84
66	Customer 15	0	0	0	0	0	0	0	0	0	0	17,465,632.04
67	Customer 16	0	0	0	0	0	0	0	0	0	0	2,451,901.35
68												
69	<b>Total</b>	0	0	0	0	0	0	0	0	0	0	0 161,849,453.56







































Total
<u>Seas. Pur.</u>
-
-
-
-
-
-
-
56,800
147,200
156,000
<u>126,000</u>
486,000





























FERC ACCT	DESCRIPTION	PERIOD-ENDING AMOUNT		BEG-END AMOUNT	
440	Residential Sales	888,799,995	x	888,799,995	x
442	Commercial & Industrial Sales	1,543,764,089	x	1,543,764,089	x
444	Public Street & Highway Lighting	15,811,512	x	15,811,512	x
445	Other Sales to Public Authority	19,229,758	x	19,229,758	x
448	Interdepartmental	139	x	139	x
<i>Total Sales to Ultimate Customers</i>		<i>2,467,605,493</i>		<i>2,467,605,493</i>	
447	Sales for Resale	324,247,924	x	324,247,924	x
449	Provision for Rate Refund	-	x	-	x
<i>Total Sales from Electricity</i>		<i>324,247,924</i>		<i>324,247,924</i>	
450	Forfeited Discounts & Interest	5,392,522	x	5,392,522	x
451	Misc Electric Revenue	6,555,378	x	6,555,378	x
453	Water Sales	-	x	-	x
454	Rent of Electric Property	13,626,983	x	13,626,983	x
456	Other Electric Revenue	108,545,568	x	108,545,568	x
<i>Total Other Electric Revenues</i>		<i>134,120,450</i>		<i>134,120,450</i>	
<b>Total Electric Operating Revenues</b>		<b>2,925,973,867</b>		<b>2,925,973,867</b>	
41160	Gain on Sale of Utility Plant - CR	-	x	-	x
41170	Loss on Sale of Utility Plant	-	x	-	x
4118	Gain from Emission Allowances	(917,613)	x	(917,613)	x
41181	Gain from Disposition of NOX Credits	-	x	-	x
4194	Impact Housing Interest Income	-	x	-	x
421	(Gain) / Loss on Sale of Utility Plant	(86,487,156)	?	(86,487,156)	?
<i>Total Miscellaneous Revenues</i>		<i>(87,404,769)</i>		<i>(87,404,769)</i>	
4311	Interest on Customer Deposits	-	?	-	?
<i>Total Miscellaneous Expenses</i>		<i>-</i>		<i>-</i>	
<b>Net Misc Revenue and Expense</b>		<b>(87,404,769)</b>		<b>(87,404,769)</b>	
500	Operation Supervision & Engineering	18,956,040	x	18,956,040	x
501	Fuel Related	414,672,172	x	414,672,172	x
502	Steam Expenses	31,581,329	x	31,581,329	x
503	Steam From Other Sources	4,104,413	x	4,104,413	x
505	Electric Expenses	2,756,870	x	2,756,870	x
506	Misc. Steam Expense	41,384,579	x	41,384,579	x
507	Rents	3,072,177	x	3,072,177	x
510	Maint Supervision & Engineering	7,532,267	x	7,532,267	x
511	Maintenance of Structures	18,049,074	x	18,049,074	x
512	Maintenance of Boiler Plant	86,917,899	x	86,917,899	x
513	Maintenance of Electric Plant	31,141,370	x	31,141,370	x
514	Maintenance of Misc. Steam Plant	10,019,809	x	10,019,809	x
<i>Total Steam Power Generation</i>		<i>670,188,000</i>		<i>670,188,000</i>	
517	Operation Super & Engineering	-	x	-	x
518	Nuclear Fuel Expense	-	x	-	x
519	Coolants and Water	-	x	-	x
520	Steam Expenses	-	x	-	x
523	Electric Expenses	-	x	-	x
524	Misc. Nuclear Expenses	-	x	-	x
528	Maintenance Super & Engineering	-	x	-	x
529	Maintenance of Structures	-	x	-	x
530	Maintenance of Reactor Plant	-	x	-	x
531	Maintenance of Electric Plant	-	x	-	x
532	Maintenance of Misc Nuclear	-	x	-	x
<i>Total Nuclear Power Generation</i>		<i>-</i>		<i>-</i>	
535	Operation Super & Engineering	7,509,203	x	7,509,203	x
536	Water For Power	166,300	x	166,300	x
537	Hydraulic Expenses	4,264,874	x	4,264,874	x
538	Electric Expenses	6,379	x	6,379	x
539	Misc. Hydro Expenses	14,751,367	x	14,751,367	x
540	Rents (Hydro Generation)	58,496	x	58,496	x

541	Maint Supervision & Engineering	-	x	-	x
542	Maintenance of Structures	1,238,732	x	1,238,732	x
543	Maintenance of Dams & Waterways	2,521,379	x	2,521,379	x
544	Maintenance of Electric Plant	1,920,682	x	1,920,682	x
545	Maintenance of Misc. Hydro Plant	3,245,985	x	3,245,985	x
	<i>Total Hydraulic Power Generation</i>	<i>35,683,397</i>		<i>35,683,397</i>	
546	Operation Super & Engineering	130,513	x	130,513	x
547	Fuel	67,446,037	x	67,446,037	x
548	Generation Expense	9,603,418	x	9,603,418	x
549	Miscellaneous Other	1,415,983	x	1,415,983	x
551	Maint Supervision & Engineering	-	x	-	x
552	Maintenance of Structures	94,226	x	94,226	x
553	Maint of Generation & Electric Plant	358,914	x	358,914	x
554	Maintenance of Misc. Other	144,343	x	144,343	x
	<i>Total Other Power Generation</i>	<i>79,193,435</i>		<i>79,193,435</i>	
555	Purchased Power	352,967,927	x	352,967,927	x
556	System Control & Load Dispatch	3,236,366	x	3,236,366	x
557	Other Expenses	-	x	-	x
	<i>Total Other Power Supply</i>	<i>356,204,293</i>		<i>356,204,293</i>	
	<b>TOTAL PRODUCTION EXPENSE</b>	<b>1,141,269,124</b>		<b>1,141,269,124</b>	
560	Operation Supervision & Engineering	4,829,098	x	4,829,098	x
561	Load Dispatching	5,064,678	x	5,064,678	x
562	Station Expense	1,119,602	x	1,119,602	x
563	Overhead Line Expense	2,443,660	x	2,443,660	x
564	Underground Line Expense	-	x	-	x
565	Transmission of Electricity by Others	76,401,962	x	76,401,962	x
566	Misc. Transmission Expense	59,210	x	59,210	x
567	Rents - Transmission	321,746	x	321,746	x
568	Maint Supervision & Engineering	4,464	x	4,464	x
569	Maintenance of Structures	213	x	213	x
570	Maintenance of Station Equipment	7,789,458	x	7,789,458	x
571	Maintenance of Overhead Lines	7,978,982	x	7,978,982	x
572	Maintenance of Underground Lines	38,696	x	38,696	x
573	Maint of Misc. Transmission Plant	191,422	x	191,422	x
	<b>TOTAL TRANSMISSION EXPENSE</b>	<b>106,243,192</b>		<b>106,243,192</b>	
580	Operation Supervision & Engineering	25,869,706	x	25,869,706	x
581	Load Dispatching	7,609,134	x	7,609,134	x
582	Station Expense	1,787,262	x	1,787,262	x
583	Overhead Line Expenses	22,626,730	x	22,626,730	x
584	Underground Line Expense	1,878,973	x	1,878,973	x
585	Street Lighting & Signal Systems	276,101	x	276,101	x
586	Meter Expenses	5,315,687	x	5,315,687	x
587	Customer Installation Expenses	202,056	x	202,056	x
588	Misc. Distribution Expenses	18,025,308	x	18,025,308	x
589	Rents	4,353,857	x	4,353,857	x
590	Maint Supervision & Engineering	989,606	x	989,606	x
591	Maintenance of Structures	2,033,037	x	2,033,037	x
592	Maintenance of Station Equipment	7,030,175	x	7,030,175	x
593	Maintenance of Overhead Lines	59,754,390	x	59,754,390	x
594	Maintenance of Underground Lines	24,896,681	x	24,896,681	x
595	Maintenance of Line Transformers	1,121,713	x	1,121,713	x
596	Maint of Street Lighting & Signal Sys.	4,515,210	x	4,515,210	x
597	Maintenance of Meters	4,286,950	x	4,286,950	x
598	Maint of Misc. Distribution Plant	19,130,311	x	19,130,311	x
	<b>TOTAL DISTRIBUTION EXPENSE</b>	<b>211,702,886</b>		<b>211,702,886</b>	
901	Supervision	8,912,164	x	8,912,164	x
902	Meter Reading Expense	23,549,850	x	23,549,850	x
903	Customer Receipts & Collections	51,246,964	x	51,246,964	x
904	Uncollectible Accounts	5,566,390	x	5,566,390	x

905	Misc. Customer Accounts Expense	1,191,695	x	1,191,695	x	
	<b>TOTAL CUSTOMER ACCOUNTS EXPENSE</b>	<b>90,467,063</b>		<b>90,467,063</b>		
907	Supervision	3,146,145	x	3,146,145	x	
908	Customer Assistance	24,770,807	x	-	x	
909	Informational & Instructional Adv	1,000,569	x	1,000,569	x	
910	Misc. Customer Service	368,551	x	-	x	
	<b>TOTAL CUSTOMER SERVICE EXPENSE</b>	<b>29,286,071</b>		<b>4,146,713</b>		
911	Supervision	-	x	-	x	
912	Demonstration & Selling Expense	-	x	-	x	
913	Advertising Expense	-	x	-	x	
916	Misc. Sales Expense	60,767	x	60,767	x	
	<b>TOTAL SALES EXPENSE</b>	<b>60,767</b>		<b>60,767</b>		
	<b>Total Customer Service Exp Including Sales</b>	<b>29,346,839</b>		<b>4,207,481</b>		
920	Administrative & General Salaries	94,323,851	x	94,323,851	x	
921	Office Supplies & expenses	15,404,102	x	15,404,102	x	
923	Outside Services	39,234,374	x	39,234,374	x	
924	Property Insurance	28,822,246	x	28,822,246	x	
925	Injuries & Damages	13,727,180	x	13,727,180	x	
926	Employee Pensions & Benefits	-	x	-	x	
927	Franchise Requirements	-	x	-	x	
928	Regulatory Commission Expense	8,250,042	x	8,250,042	x	
929	Duplicate Charges (incl 922)	(14,882,791)	x	(14,882,791)	x	
930	Misc General Expenses	29,810,246	x	29,810,246	x	
931	Rents	7,343,219	x	7,343,219	x	
935	Maintenance of General Plant	22,260,658	x	22,260,658	x	
	<b>TOTAL ADMINISTRATIVE &amp; GEN EXPENSE</b>	<b>244,293,127</b>		<b>244,293,127</b>		
	<b>TOTAL O&amp;M EXPENSE</b>	<b>1,842,458,301</b>		<b>1,842,458,301</b>		
	<b>TOTAL DEPRECIATION EXPENSE (403)</b>	<b>352,316,780</b>	x	<b>352,316,780</b>	x	
	<b>Total Amortization of Limited Term Plant (404)</b>	<b>54,203,623</b>	x	<b>54,203,623</b>	x	
405	Amortization of Other Electric Plant	-	x	-	x	
406	Amortization of Plant Acquisition Adj	5,479,353	x	5,479,353	x	
407	Amort of Prop Losses, Unrec Plant, etc	7,410,765	x	7,410,765	x	
	<b>TOTAL AMORTIZATION EXPENSE</b>	<b>67,093,741</b>		<b>67,093,741</b>		
408	Taxes Other Than Income	82,162,226	x	82,162,226	x	
41140	Deferred Investment Tax Credit - Fed	(5,961,642)	x	(5,961,642)	x	
41141	Deferred Investment Tax Credit - Idaho	-	x	-	x	
	<b>TOTAL DEFERRED ITC</b>	<b>76,200,585</b>		<b>76,200,585</b>		
427	Interest on Long-Term Debt	229,067,688	x	229,067,688	x	
428	Amortization of Debt Disc & Exp	11,952,038	x	11,952,038	x	
429	Amortization of Premium on Debt	(88,698)	x	(88,698)	x	
431	Other Interest Expense	17,570,033	x	17,570,033	x	
432	AFUDC - Borrowed	(6,131,994)	x	(6,131,994)	x	
	<i>Total Electric Interest Deductions for Tax</i>	<i>252,369,067</i>		<i>252,369,067</i>		
427	Interest on Long-Term Debt	-	x	-	x	229,067,688 x
428	Amortization of Debt Disc & Exp	-	x	-	x	11,952,038 x
429	Amortization of Premium on Debt	-	x	-	x	(88,698) x
431	Other Interest Expense	-	x	-	x	17,570,033 x
	<i>Total Non-utility Interest</i>	<i>-</i>		<i>-</i>		
	<b>Total Interest Deductions for Tax</b>	<b>252,369,067</b>		<b>252,369,067</b>		
419	Interest & Dividends	(7,459,605)		(7,459,605)		
41010	Deferred Income Tax - Federal-DR	603,243,678	x	603,243,678	x	
41020	Deferred Income Tax - Nonutility-DR	1,649,934	x	1,649,934	x	
41110	Deferred Income Tax - Federal-CR	(494,213,466)	x	(494,213,466)	x	
41120	Deferred Income Tax - Nonutility-CR	(2,767,419)	x	(2,767,419)	x	
	<b>TOTAL DEFERRED INCOME TAXES</b>	<b>857,560,324</b>		<b>857,560,324</b>		
	<b>TOTAL SCHEDULE - M ADJUSTMENTS</b>	<b>(223,871,051)</b>		<b>(223,871,051)</b>		
40911	State Income Taxes	11,959,188	x	11,936,663	x	
	<b>TOTAL STATE TAXES</b>	<b>11,959,188</b>		<b>11,936,663</b>		
310	Land and Land Rights	80,727,077	x	80,719,578		23001.64 1253640.51

311	Structures and Improvements	765,501,220	x	762,196,572	596165419.1	154811445.8
312	Boiler Plant Equipment	2,489,863,693	x	2,464,855,664	1639475653	653200579.9
314	Turbogenerator Units	685,856,691	x	675,322,388	401256540.3	235059072
315	Accessory Electric Equipment	326,068,955	x	325,058,341	240667058.8	82565405.55
316	Misc Power Plant Equipment	29,460,510	x	29,511,979	19049575.67	11657064.62
SP	Unclassified Steam Plant - Account 300	-	X	-		
	<i>Total Steam Production Plant</i>	<i>4,377,478,146</i>		<i>4,337,664,521</i>		
320	Land and Land Rights	-		-		
321	Structures and Improvements	-		-		
322	Reactor Plant Equipment	-		-		
323	Turbogenerator Units	-		-		
324	Land and Land Rights	-		-		
325	Misc. Power Plant Equipment	-		-		
NP	Unclassified Nuclear Plant - Acct 300	-		-		
	<i>Total Nuclear Production Plant</i>	<i>-</i>		<i>-</i>		
330	Land and Land Rights	20,510,844		20,519,406		
331	Structures and Improvements	78,404,873		77,480,483		
332	Reservoirs, Dams & Waterways	278,676,130		272,918,353		
333	Water Wheel, Turbines, & Generators	78,992,285		78,110,079		
334	Accessory Electric Equipment	37,436,571		34,799,158		
335	Misc. Power Plant Equipment	3,167,659		3,144,824		
336	Roads, Railroads & Bridges	12,409,161		12,080,694		
HP	Unclassified Hydro Plant - Acct 300	(1,567,017)		(3,356,002)		
	<i>Total Hydraulic Plant</i>	<i>508,030,505</i>		<i>495,696,996</i>		
340	Land and Land Rights	1,359,504		1,028,804		
341	Structures and Improvements	16,920,718		16,344,658		
342	Fuel Holders, Producers & Accessories	5,492,844		5,457,599		
343	Prime Movers	178,673,539		178,673,464		
344	Generators	61,533,418		61,597,051		
345	Accessory Electric Plant	16,487,398		15,940,331		
346	Misc. Power Plant Equipment	534,783		534,783		
OP	Unclassified Other Prod Plant-Acct 300	-		-		
	<i>Total Other Production Plant</i>	<i>281,002,203</i>		<i>279,576,691</i>		
103	Experimental Plant	-	x	-		x
	<i>Total Experimental Plant</i>	<i>-</i>		<i>-</i>		
	<b>TOTAL PRODUCTION PLANT</b>	<b>5,166,510,853</b>		<b>5,112,938,208</b>		
350	Land and Land Rights	88,640,132		88,598,035		
352	Structures and Improvements	48,998,392		47,930,744		
353	Station Equipment	861,427,367		841,842,331		
354	Towers and Fixtures	360,373,819		358,874,022		
355	Poles and Fixtures	480,561,307		469,819,628		
356	Clearing and Grading	613,852,564		603,475,332		
357	Underground Conduit	2,366,263		2,364,681		
358	Underground Conductors	3,942,138		3,929,330		
359	Roads and Trails	11,370,174		11,346,407		
TP	Unclassified Trans Plant - Acct 300	2,044,776		426,193		
TS0	Unclassified Trans Sub Plant - Acct 300	-		-		
	<b>TOTAL TRANSMISSION PLANT</b>	<b>2,473,576,930</b>		<b>2,428,606,702</b>		
360	Land and Land Rights	30,417,487		29,891,946		
361	Structures and Improvements	35,853,808		34,864,105		
362	Station Equipment	612,785,007		588,886,598		
364	Poles, Towers & Fixtures	734,812,565		722,394,639		
365	Overhead Conductors	553,702,518		547,603,419		
366	Underground Conduit	232,651,443		229,272,320		
367	Underground Conductors	541,541,214		526,489,129		
368	Line Transformers	836,612,334		821,309,977		
369	Services	380,071,993		364,895,728		
370	Meters	181,374,796		180,866,681		
371	Installations on Customers' Premises	8,995,619		8,988,766		

372	Leased Property	49,658		49,658	
373	Street Lights	53,217,860		52,300,726	
DP	Unclassified Dist Plant - Acct 300	17,475,583		3,417,371	
DS0	Unclassified Dist Sub Plant - Acct 300	-		-	
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>4,219,561,885</b>		<b>4,111,231,063</b>	
389	Land and Land Rights	15,038,686		15,008,207	
390	Structures and Improvements	212,044,152		210,493,692	
391	Office Furniture & Equipment	116,511,088		110,739,275	
392	Transportation Equipment	79,957,760		78,169,237	
393	Stores Equipment	11,286,153		10,949,875	
394	Tools, Shop & Garage Equipment	53,704,105		50,397,661	
395	Laboratory Equipment	34,719,597		33,972,802	
396	Power Operated Equipment	106,067,727		107,191,030	
397	Communication Equipment	220,766,325		218,181,339	
398	Misc. Equipment	5,520,999		5,505,054	
399	Coal Mine	267,196,892		254,148,734	
399L	WIDCO Capital Lease	-		-	
1E+06	General Capital Leases	24,697,610		24,697,610	
1E+06	General Vehicles Capital Leases	(24,697,610)		(24,697,610)	
GP	Unclassified Gen Plant - Acct 300	-		1,350,659	
399G	Unclassified Gen Plant - Acct 300	-		-	
	<b>TOTAL GENERAL PLANT</b>	<b>1,122,813,484</b>		<b>1,096,107,562</b>	
301	Organization	26,288,163		26,288,163	
302	Franchise & Consent	106,445,707		66,599,342	
303	Miscellaneous Intangible Plant	491,959,275		495,613,404	
IP	Unclassified Intangible Plant - Acct 300	-		-	
	<b>TOTAL INTANGIBLE PLANT</b>	<b>624,693,145</b>		<b>588,500,909</b>	
	<b>TOTAL PLANT IN SERVICE</b>	<b>13,607,156,298</b>	<b>X</b>	<b>13,337,384,444</b>	(Accounts 101, 102, 106)
105	Plant Held For Future Use	1,346,101	x	1,488,756	x
114	Electric Plant Acquisition Adjustments	157,193,780	?	157,193,780	?
115	Accum Provision for Asset Acquisition <i>A</i>	(67,560,270)	?	(64,820,594)	?
120	Nuclear Fuel	-	x	-	x
124	Weatherization	83,421,743		82,906,209	
182W	Weatherization	29,873,899		38,082,836	
186W	Weatherization	-		-	
	<i>Total Weatherization</i>	113,295,642		120,989,045	
151	Fuel Stock	52,739,164	x	53,142,764	x
152	Fuel Stock - Undistributed	-		-	
25316	DG&T Working Capital Deposit	(1,029,000)	x	(1,101,625)	x
25317	DG&T Working Capital Deposit	(1,772,000)	x	(1,897,125)	x
25319	Provo Working Capital Deposit	-	x	-	x
	<i>Total Fuel Stock</i>	49,938,164		50,144,014	
154	Materials and Supplies	98,712,917	x	94,127,936	x
163	Stores Expense Undistributed	-	x	-	x
25318	Provo Working Capital Deposit	(273,000)	x	(273,000)	x
	<i>Total Materials &amp; Supplies</i>	98,439,917		93,854,936	
165	Prepayments	62,953,158	x	31,546,147	x
182M	Misc Regulatory Assets	1,235,727,835		1,435,354,719	
186M	Misc Deferred Debits	79,970,013		94,087,542	
CWC	Cash Working Capital	39,851,048		39,853,944	
131	Cash	13,778,178	x	13,730,202	x
135	Working Funds	(39,143)	x	(49,731)	x
143	Other Accounts Receivable	12,318,274	x	12,323,596	x
232	Accounts Payable	(6,702,701)	x	(6,853,313)	x
232	Other Deferred Credits - Misc	(862,669)	x	(842,629)	x
	<i>Total Other Working Capital</i>	18,491,939		18,308,126	
	<b>Total Working Capital</b>	<b>58,342,987</b>		<b>58,162,070</b>	
18221	Unrec Plant & Reg Study Costs	-	x	-	x
18222	Nuclear Plant - Trojan	10,607,464	x	11,444,896	x

1869	Misc Deferred Debits-Trojan	-	x	-	x
141	Impact Housing - Notes Receivable	448,278	x	669,515	x
<b>TOTAL MISCELLANEOUS RATE BASE</b>		<b>11,055,742</b>		<b>12,114,411</b>	
<b>TOTAL RATE BASE ADDITIONS</b>		<b>1,800,703,069</b>		<b>1,990,114,826</b>	
235	Customer Service Deposits	(31,079,875)		(21,102,222)	
2281	Prov for Property Insurance	(385,072,654)	x	(411,382,046)	x
22844	Accum Hydro Relicensing Obligation	(25,493,506)	x	(8,411,603)	x
#REF!	#REF!	(7,319,601)	x	(9,009,920)	x
252	Customer Advances for Construction	(6,118,459)	x	(4,852,231)	x
25399	Other Deferred Credits	(53,705,297)	x	(52,956,913)	x
190	Accumulated Deferred Income Taxes	156,169,558	x	156,169,558	x
281	Accumulated Deferred Income Taxes	(1,720,939)	x	(1,720,939)	x
282	Accumulated Deferred Income Taxes	(1,665,247,271)	x	(1,665,247,271)	x
283	Accumulated Deferred Income Taxes	(56,571,559)	x	(56,571,559)	
<b>TOTAL ACCUMULATED DEF INCOME TAX</b>		<b>(1,567,370,210)</b>		<b>(1,567,370,210)</b>	
255	Accumulated Investment Tax Credit	(79,508,210)	x	(79,508,210)	x
<b>TOTAL RATE BASE DEDUCTIONS</b>		<b>(2,155,667,812)</b>		<b>(2,154,593,355)</b>	
<b>TOTAL PRODUCTION PLANT DEPRECIATION</b>		<b>(2,449,105,288)</b>	x	<b>(2,400,535,477)</b>	
<b>TOTAL TRANS PLANT ACCUM DEPR</b>		<b>(924,368,531)</b>	x	<b>(902,388,246)</b>	
<b>TOTAL DISTRIBUTION PLANT DEPR</b>		<b>(1,575,568,036)</b>	x	<b>(1,531,742,295)</b>	
<b>TOTAL GENERAL PLANT ACCUM DEPR</b>		<b>(450,504,484)</b>	x	<b>(445,838,678)</b>	
<b>TOTAL ACCUM DEPR - PLANT IN SERVICE</b>		<b>(5,399,546,339)</b>	x	<b>(5,280,504,695)</b>	x
<b>TOTAL ACCUM PROV FOR AMORTIZATION</b>		<b>(330,369,885)</b>	X	<b>(328,005,403)</b>	





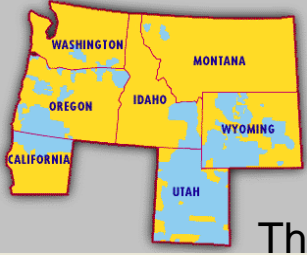




750,976,865  
2,292,676,233  
636,315,612  
323,232,464  
30,706,640

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Welcome



**Welcome to the  
Jurisdictional Allocation Mode**

This model is used for the purpose of allocating jurisdiction, adjusting these costs, and performing sensitivities on the cost data. This model produces "Results of Operations" report for individual states.

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