

EXHIBIT NO. ____ (DWH-4)
DOCKET NO. UE-07 ____
2007 PSE PCORC
WITNESS: DAVID W. HOFF

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-07 ____

**THIRD EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
DAVID W. HOFF
ON BEHALF OF PUGET SOUND ENERGY, INC.**

MARCH 20, 2007

Puget Sound Energy

Statement of Proforma and Proposed Revenues for Schedule 95

Line No.	CUSTOMER CLASS	SCHEDULE	a	b	c	d = b + (a * c / 100)	e = d - b	f = e / b
			Test Year kWh 1/06 to 12/06 (Note 1)	Revenue @ Rates Effective 1/13/07 (Note 2)	Proposed Schedule 95 ¢ / kWh	Proposed Revenue (Incl. Proposed Sch 95)	Increase / Decrease \$	Increase / Decrease %
1	Residential	7	10,655,573,251	\$ 949,588,396	0.3172 ¢	\$ 983,387,874	\$ 33,799,478	3.56%
2								
3	Sec Gen Svc - Small	24	2,593,785,581	\$ 215,364,180	0.3053 ¢	\$ 223,283,008	\$ 7,918,827	3.68%
4	Sec Gen Svc - Medium	25	3,012,271,475	\$ 245,569,053	0.3042 ¢	\$ 254,732,382	\$ 9,163,330	3.73%
5	Sec Gen Svc - Large	26	2,028,359,696	\$ 148,401,591	0.2850 ¢	\$ 154,182,416	\$ 5,780,825	3.90%
6	Sec Irrigation Svc	29	15,484,427	\$ 1,117,577	0.2506 ¢	\$ 1,156,381	\$ 38,804	3.47%
7	Secondary Service Total		7,649,901,179	\$ 610,452,400	0.2994 ¢	\$ 633,354,187	\$ 22,901,786	3.75%
8								
9	Pri Gen Svc	31	1,362,394,033	\$ 94,018,573	0.2992 ¢	\$ 98,094,856	\$ 4,076,283	4.34%
10	Pri Irrigation Svc	35	4,659,600	\$ 222,812	0.3018 ¢	\$ 236,874	\$ 14,063	6.31%
11	Pri Interruptible Svc	43	167,644,691	\$ 12,438,509	0.2523 ¢	\$ 12,861,476	\$ 422,968	3.40%
12	Primary Service Total		1,534,698,324	\$ 106,679,893	0.2941 ¢	\$ 111,193,207	\$ 4,513,313	4.23%
13								
14	Campus Schedule	40	555,302,027	\$ 34,674,241	0.2647 ¢	\$ 36,144,125	\$ 1,469,884	4.24%
15								
16	HV Interruptible Svc	46	48,947,000	\$ 2,596,391	0.2700 ¢	\$ 2,728,548	\$ 132,157	5.09%
17	HV Gen Svc	49	505,247,208	\$ 27,723,833	0.2394 ¢	\$ 28,933,395	\$ 1,209,562	4.36%
18	High Voltage Service Total		554,194,208	\$ 30,320,224	0.2421 ¢	\$ 31,661,943	\$ 1,341,719	4.43%
19								
20	Lights	50-59	80,632,206	\$ 14,520,210	0.3245 ¢	\$ 14,781,861	\$ 261,652	1.80%
21								
22	Small Firm Resale		7,467,925	\$ 505,530	0.3161 ¢	\$ 529,137	\$ 23,606	4.67%
23								
24	Subtotal		21,037,769,120	\$ 1,746,740,894	0.3057 ¢	\$ 1,811,052,332	\$ 64,311,439	3.68%
25								
26	Excluded Schedules							
27	Transportation Special Contract		148,418,633	\$ 1,504,499	0.0000 ¢	\$ 1,504,499	\$ -	0.00%
o. UE-07	Transportation	449 / 459	2,097,446,501	\$ 6,457,648	0.0000 ¢	\$ 6,457,648	\$ -	0.00%
#VALUE!	Subtotal		2,245,865,134	\$ 7,962,146	0.0000 ¢	\$ 7,962,146	\$ -	0.00%
#VALUE!								
#VALUE!	Total		23,283,634,254	\$ 1,754,703,040	0.2762 ¢	\$ 1,819,014,479	\$ 64,311,439	3.67%

Note 1 - Excludes unbilled kWh

Note 2 - Base Tariff Rates Only, excludes rider schedules 95, 95A 120, 129, 194 and unbilled revenue

Exhibit No. ____ (DWH-4)

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