

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)	DOCKETS UE-220066, UG-220067, and
TRANSPORTATION COMMISSION,)	UG-210918 (<i>Consolidated</i>)
)	
Complainant,)	
)	
v.)	
)	
PUGET SOUND ENERGY,)	
)	
Respondent.)	
_____)	
)	
In the Matter of the Petition of)	
)	
PUGET SOUND ENERGY)	
)	
For an Order Authorizing Deferred Accounting)	
Treatment for Puget Sound Energy's Share of)	
Costs Associated with the Tacoma LNG)	
Facility.)	
_____)	

EXHIBIT NO. LDK-7
COST OF SERVICE MODEL

Puget Sound Energy
2022 Gas General Rate Case Filing
Gas Rate Spread & Design Work Paper
Rate Spread and Schedule 141R and 141N Allocation

Line No.	Description	Total	Total Check	Limited							Contracts
				Residential (16,23,53)	Comm. & Indus. (31,31T)	Large Volume (41,41T)	Interruptible (85, 85T)	Interruptible (86, 86T)	Non-Exclusive Interruptible (87, 87T)		
1	Total Rate Base	\$ 2,571,528,553	-	\$ 1,678,083,837	\$ 695,576,538	\$ 112,948,498	\$ 45,632,230	\$ 5,172,066	\$ 31,125,226	\$ 2,990,157	
2	Gas Service Revenue - Sales	\$ 503,531,281	-	\$ 371,522,164	\$ 111,008,800	\$ 16,528,624	\$ 2,003,374	\$ 1,143,200	\$ 1,325,119	\$ -	
3	Gas Service Revenue - Transport	\$ 17,056,866	-	\$ -	\$ 22,765	\$ 4,168,964	\$ 6,600,271	\$ 352,883	\$ 4,262,159	\$ 1,649,825	
4	Other Revenues	\$ 4,050,270	-	\$ 3,436,037	\$ 570,822	\$ 20,153	\$ 21,459	\$ 1,176	\$ 615	\$ 8	
5	Total Revenue	\$ 524,638,417	-	\$ 374,958,201	\$ 111,602,387	\$ 20,717,741	\$ 8,625,103	\$ 1,497,259	\$ 5,587,893	\$ 1,649,833	
6	Revenue to Cost Ratio Under Current Rates	0.91		0.97	0.76	0.83	0.85	1.16	0.83	2.42	
7	Parity Ratio	1.00		1.06	0.84	0.92	0.94	1.27	0.91	2.67	
8	Scenario A: Revenues at Equalized Rates of Return										
9	Margin Increase/(Decrease)	\$ 53,292,997	-	\$ 13,181,282	\$ 34,440,908	\$ 4,127,056	\$ 1,529,136	\$ (201,168)	\$ 1,184,029	\$ (968,247)	
10	Total Rate Margin at Equalized Rates of Return	\$ 573,881,144	-	\$ 384,703,446	\$ 145,472,473	\$ 24,824,644	\$ 10,132,781	\$ 1,294,915	\$ 6,771,307	\$ 681,578	
11	Miscellaneous Revenue Margin	\$ 4,050,270	-	\$ 3,436,037	\$ 570,822	\$ 20,153	\$ 21,459	\$ 1,176	\$ 615	\$ 8	
12	Margin Revenue at Equalized Rates of Return	\$ 577,931,414	-	\$ 388,139,484	\$ 146,043,296	\$ 24,844,797	\$ 10,154,239	\$ 1,296,090	\$ 6,771,923	\$ 681,586	
13	Percent Increase	10.16%		3.52%	30.86%	19.92%	17.73%	-13.44%	21.19%	-58.69%	
14	Current Parity Ratio	1.00		1.00	1.00	1.00	1.00	1.00	1.00	1.00	
15	Current Total Margin Excluding Contracts	\$ 522,988,584	-	\$ 374,958,201	\$ 111,602,387	\$ 20,717,741	\$ 8,625,103	\$ 1,497,259	\$ 5,587,893		
16	Scenario B: Equal Percentage Increase										
17	Margin Increase/(Decrease)	\$ 53,292,997	-	\$ 38,208,571	\$ 11,372,381	\$ 2,111,156	\$ 878,906	\$ 152,572	\$ 569,411	\$ -	
18	Total Rate Margin	\$ 573,881,144	-	\$ 409,730,735	\$ 122,403,946	\$ 22,808,744	\$ 9,482,550	\$ 1,648,655	\$ 6,156,689	\$ 1,649,825	
19	Miscellaneous Revenue Margin	\$ 4,050,270	-	\$ 3,436,037	\$ 570,822	\$ 20,153	\$ 21,459	\$ 1,176	\$ 615	\$ 8	
20	Total Margin at Equal Percentage Increase	\$ 577,931,414	-	\$ 413,166,772	\$ 122,974,769	\$ 22,828,897	\$ 9,504,009	\$ 1,649,831	\$ 6,157,305	\$ 1,649,833	
21	Percent Increase xcl. Contracts	10.19%		10.19%	10.19%	10.19%	10.19%	10.19%	10.19%	0.00%	
22	Parity Ratio	1.00		1.07	0.84	0.92	0.94	1.27	0.91	2.42	
23	Proposed Scenario C: Moderated based on Current Parity Ratio										
24	Multiple of System Increase			0.92	1.25	1.00	1.00	0.75	1.00	0.86	
25	Percent Increase			9.40%	12.74%	10.19%	10.19%	7.64%	10.19%	8.76%	
26	Margin Increase/(Decrease)	\$ 53,292,997	-	\$ 35,259,131	\$ 14,215,477	\$ 2,111,156	\$ 878,906	\$ 114,429	\$ 569,411	\$ 144,487	
27	Total Rate Margin	\$ 573,881,144	-	\$ 406,781,295	\$ 125,247,042	\$ 22,808,744	\$ 9,482,550	\$ 1,610,512	\$ 6,156,689	\$ 1,794,312	
28	Miscellaneous Revenue Margin	\$ 4,050,270	-	\$ 3,436,037	\$ 570,822	\$ 20,153	\$ 21,459	\$ 1,176	\$ 615	\$ 8	
29	Total Margin at Equal Percentage Increase	\$ 577,931,414	-	\$ 410,217,333	\$ 125,817,864	\$ 22,828,897	\$ 9,504,009	\$ 1,611,688	\$ 6,157,305	\$ 1,794,320	
30	Percent Increase	10.16%		9.40%	12.74%	10.19%	10.19%	7.64%	10.19%	8.76%	
31	Proposed Parity Ratio	1.00		1.06	0.86	0.92	0.94	1.24	0.91	2.63	
32	Current Parity Ratio	1.00		1.06	0.84	0.92	0.94	1.27	0.91	2.67	

Puget Sound Energy
2022 Gas General Rate Case Filing
Gas Rate Spread & Design Work Paper
Rate Spread and Schedule 141R and 141N Allocation

Line No.	Description	Total	Total Check	Residential (16,23,53)	Comm. & Indus. (31,31T)	Large Volume (41,41T)	Interruptible (85, 85T)	Limited Interruptible (86, 86T)	Non-Exclusive Interruptible (87, 87T)	Contracts
33	Schedule 141R and 141N									
34	GCOS Ratebase excluding Contracts	\$ 576,137,094	-	\$ 410,217,333	\$ 125,817,864	\$ 22,828,897	\$ 9,504,009	\$ 1,611,688	\$ 6,157,305	
35	GCOS Ratebase %	100.00%	-	71.20%	21.84%	3.96%	1.65%	0.28%	1.068722%	
				0.716952936	0.213393544	0.039614135	0.016491953	0.00286289	0.010684542	
36	Non-Refundable									
37	MYRP 2023 Sch. 141N	\$ 10,663,543								
38	Margin Adj. for Load	\$ 2,049,313								
39	MYRP 2023 Sch. 141N after Adj. for Load	\$ 8,614,230	-	\$ 6,175,997	\$ 1,838,221	\$ 341,245	\$ 142,065	\$ 24,662	\$ 92,039	
40	MYRP 2024 Sch. 141N	\$ 23,794,780								
41	Margin Adj. for Load	\$ 2,452,602								
42	MYRP 2024 Sch. 141N after Adj. for Load	\$ 21,342,178	-	\$ 15,301,337	\$ 4,554,283	\$ 845,452	\$ 351,974	\$ 61,100	\$ 228,031	
43	MYRP 2025 Sch. 141N	\$ 38,754,098								
44	Margin Adj. for Load	\$ 2,520,781								
45	MYRP 2025 Sch. 141N after Adj. for Load	\$ 36,233,317	-	\$ 25,977,583	\$ 7,731,956	\$ 1,435,352	\$ 597,558	\$ 103,732	\$ 387,136	
46	Refundable									
47	MYRP 2023 Increase	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
48	MYRP 2024 Increase	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
49	MYRP 2025 Increase	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Puget Sound Energy
2022 Gas General Rate Case Filing
Gas Rate Spread & Design Work Paper
Summary of Proposed Rate Design

Customer Class	Rate Schedule		Delivery Charge			Basic Charge			Minimum Bill		
			Current	Proposed	% Change	Current	Proposed	% Change	Current	Proposed	% Change
Residential	Schedule 23	Per therm	\$0.41964	\$0.45967	↑ 9.5%	\$11.52	\$12.60	↑ 9.4%			na
Residential	Schedule 53	Per therm	\$0.41964	\$0.45967	↑ 9.5%	\$11.52	\$12.60	↑ 9.4%			na
Residential	Schedule 16	Per Mantel	na	na	na	\$11.24	\$12.30	↑ 9.4%			na
Commercial & Industrial	Schedule 31 - Sales	Per therm	\$0.37956	\$0.42074	↑ 10.8%	\$33.84	\$38.15	↑ 12.7%			na
Commercial & Industrial	Schedule 31 - Transportation	Per therm	\$0.37956	\$0.42074	↑ 10.8%	\$364.04	\$364.04	⇒ 0.0%			na
Large Volume	Schedule 41 - Sales	First 900 therms	\$0.13758	\$0.14195	↑ 3.2%						
Large Volume	Schedule 41 - Sales	Next 4,100 therms	\$0.13758	\$0.14195	↑ 3.2%	\$113.40	\$124.96	↑ 10.2%	\$123.82	\$127.76	↑ 3.2%
Large Volume	Schedule 41 - Sales	All over 5,000 therms	\$0.11074	\$0.12202	↑ 10.2%						
Large Volume	Schedule 41 - Transportation	First 900 therms	\$0.13758	\$0.14195	↑ 3.2%						
Large Volume	Schedule 41 - Transportation	Next 4,100 therms	\$0.13758	\$0.14195	↑ 3.2%	\$422.79	\$422.79	⇒ 0.0%	\$123.82	\$127.76	↑ 3.2%
Large Volume	Schedule 41 - Transportation	All over 5,000 therms	\$0.11074	\$0.12202	↑ 10.2%						
Interruptible	Schedule 85 - Sales	First 25,000 Therms	\$0.10840	\$0.12206	↑ 12.6%						
Interruptible	Schedule 85 - Sales	Next 25,000 Therms	\$0.05365	\$0.05912	↑ 10.2%	\$595.08	\$655.72	↑ 10.2%			na
Interruptible	Schedule 85 - Sales	All over 50,000 Therms	\$0.05132	\$0.05655	↑ 10.2%						
Interruptible	Schedule 85 - Transportation	First 25,000 Therms	\$0.10840	\$0.12206	↑ 12.6%						
Interruptible	Schedule 85 - Transportation	Next 25,000 Therms	\$0.05365	\$0.05912	↑ 10.2%	\$903.09	\$903.09	⇒ 0.0%			na
Interruptible	Schedule 85 - Transportation	All over 50,000 Therms	\$0.05132	\$0.05655	↑ 10.2%						
Limited Interruptible	Schedule 86 - Sales	First 1,000 therms	\$0.18382	\$0.18382	⇒ 0.0%	\$148.82	\$148.82	⇒ 0.0%			na
Limited Interruptible	Schedule 86 - Sales	All over 1,000 therms	\$0.13031	\$0.13031	⇒ 0.0%						
Limited Interruptible	Schedule 86 - Transportation	First 1,000 therms	\$0.18382	\$0.18382	⇒ 0.0%	\$457.76	\$457.76	⇒ 0.0%			na
Limited Interruptible	Schedule 86 - Transportation	All over 1,000 therms	\$0.13031	\$0.13031	⇒ 0.0%						
Non-Exclusive Interruptible	Schedule 87 - Sales	First 25,000 Therms	\$0.17533	\$0.18711	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 25,000 Therms	\$0.10595	\$0.11304	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 50,000 Therms	\$0.06742	\$0.07193	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 100,000 therms	\$0.04323	\$0.04612	↑ 6.7%	\$606.50	\$2,300.00	↑ 279.2%			na
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 300,000 therms	\$0.03111	\$0.03319	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Sales	All over 500,000 therms	\$0.02399	\$0.02399	⇒ 0.0%						
Non-Exclusive Interruptible	Schedule 87 - Transportation	First 25,000 Therms	\$0.17533	\$0.18711	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 25,000 Therms	\$0.10595	\$0.11304	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 50,000 Therms	\$0.06742	\$0.07193	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 100,000 therms	\$0.04323	\$0.04612	↑ 6.7%	\$918.31	\$2,300.00	↑ 150.5%			na
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 300,000 therms	\$0.03111	\$0.03319	↑ 6.7%						
Non-Exclusive Interruptible	Schedule 87 - Transportation	All over 500,000 therms	\$0.02399	\$0.02399	⇒ 0.0%						

Puget Sound Energy
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Summary of Proposed Rate Design

Customer Class	Rate Schedule		Procurement Charge			Demand Change		
			Current	Proposed	% Change	Current	Proposed	% Change
Residential	Schedule 23	Per therm	na	na	na	na	na	na
Residential	Schedule 53	Per therm	na	na	na	na	na	na
Residential	Schedule 16	Per Mantel	na	na	na	na	na	na
Commercial & Industrial	Schedule 31 - Sales	Per therm	\$0.01371	\$0.02296	↑ 67.5%	na	na	na
Commercial & Industrial	Schedule 31 - Transportation	Per therm	na	na	na	na	na	na
Large Volume	Schedule 41 - Sales	First 900 therms	\$0.01005	\$0.01864	↑ 85.5%	\$1.25	\$1.38	↑ 10.4%
Large Volume	Schedule 41 - Sales	Next 4,100 therms						
Large Volume	Schedule 41 - Sales	All over 5,000 therms						
Large Volume	Schedule 41 - Transportation	First 900 therms	na	na	na	\$1.25	\$1.38	↑ 10.4%
Large Volume	Schedule 41 - Transportation	Next 4,100 therms						
Large Volume	Schedule 41 - Transportation	All over 5,000 therms						
Interruptible	Schedule 85 - Sales	First 25,000 Therms	\$0.00705	\$0.00777	↑ 10.2%	\$1.30	\$1.43	↑ 10.0%
Interruptible	Schedule 85 - Sales	Next 25,000 Therms						
Interruptible	Schedule 85 - Sales	All over 50,000 Therms						
Interruptible	Schedule 85 - Transportation	First 25,000 Therms	na	na	na	\$1.30	\$1.43	↑ 10.0%
Interruptible	Schedule 85 - Transportation	Next 25,000 Therms						
Interruptible	Schedule 85 - Transportation	All over 50,000 Therms						
Limited Interruptible	Schedule 86 - Sales	First 1,000 therms	\$0.01222	\$0.01222	⇒ 0.0%	\$1.35	\$1.35	⇒ 0.0%
Limited Interruptible	Schedule 86 - Sales	All over 1,000 therms						
Limited Interruptible	Schedule 86 - Transportation	First 1,000 therms	na	na	na	\$1.35	\$1.35	⇒ 0.0%
Limited Interruptible	Schedule 86 - Transportation	All over 1,000 therms						
Non-Exclusive Interruptible	Schedule 87 - Sales	First 25,000 Therms	\$0.00843	\$0.01527	↑ 81.1%	\$1.45	\$1.20	⇒ -17.2%
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 25,000 Therms						
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 50,000 Therms						
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 100,000 therms						
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 300,000 therms						
Non-Exclusive Interruptible	Schedule 87 - Sales	All over 500,000 therms						
Non-Exclusive Interruptible	Schedule 87 - Transportation	First 25,000 Therms	na	na	na	\$1.45	\$1.20	⇒ -17.2%
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 25,000 Therms						
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 50,000 Therms						
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 100,000 therms						
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 300,000 therms						
Non-Exclusive Interruptible	Schedule 87 - Transportation	All over 500,000 therms						

**Puget Sound Energy
2022 Gas General Rate Case Filing
Gas Rate Spread & Design Work Paper
Summary of Proposed Rate Design**

Customer Class	Rate Schedule		Schedule 141N			Schedule 141R		
			2023 Proposed	2024 Proposed	2025 Proposed	2023 Proposed	2024 Proposed	2025 Proposed
Residential	Schedule 23	Per therm	\$0.00970	\$0.02393	\$0.04070	\$0.00000	\$0.00000	\$0.00000
Residential	Schedule 53	Per therm	\$0.00970	\$0.02393	\$0.04070	\$0.00000	\$0.00000	\$0.00000
Residential	Schedule 16	Per Mantel	\$0.18	\$0.45	\$0.77	\$0.00	\$0.00	\$0.00
Commercial & Industrial	Schedule 31 - Sales	Per therm	\$0.00756	\$0.01852	\$0.03144	\$0.00000	\$0.00000	\$0.00000
Commercial & Industrial	Schedule 31 - Transportation	Per therm	\$0.00756	\$0.01852	\$0.03144	\$0.00000	\$0.00000	\$0.00000
Large Volume	Schedule 41 - Sales	First 900 therms	\$0.00369	\$0.00905	\$0.01535	\$0.00000	\$0.00000	\$0.00000
Large Volume	Schedule 41 - Sales	Next 4,100 therms	\$0.00369	\$0.00905	\$0.01535	\$0.00000	\$0.00000	\$0.00000
Large Volume	Schedule 41 - Sales	All over 5,000 therms	\$0.00369	\$0.00905	\$0.01535	\$0.00000	\$0.00000	\$0.00000
Large Volume	Schedule 41 - Transportation	First 900 therms	\$0.00369	\$0.00905	\$0.01535	\$0.00000	\$0.00000	\$0.00000
Large Volume	Schedule 41 - Transportation	Next 4,100 therms	\$0.00369	\$0.00905	\$0.01535	\$0.00000	\$0.00000	\$0.00000
Large Volume	Schedule 41 - Transportation	All over 5,000 therms	\$0.00369	\$0.00905	\$0.01535	\$0.00000	\$0.00000	\$0.00000
Interruptible	Schedule 85 - Sales	First 25,000 Therms	\$0.00192	\$0.00482	\$0.00832	\$0.00000	\$0.00000	\$0.00000
Interruptible	Schedule 85 - Sales	Next 25,000 Therms	\$0.00192	\$0.00482	\$0.00832	\$0.00000	\$0.00000	\$0.00000
Interruptible	Schedule 85 - Sales	All over 50,000 Therms	\$0.00192	\$0.00482	\$0.00832	\$0.00000	\$0.00000	\$0.00000
Interruptible	Schedule 85 - Transportation	First 25,000 Therms	\$0.00192	\$0.00482	\$0.00832	\$0.00000	\$0.00000	\$0.00000
Interruptible	Schedule 85 - Transportation	Next 25,000 Therms	\$0.00192	\$0.00482	\$0.00832	\$0.00000	\$0.00000	\$0.00000
Interruptible	Schedule 85 - Transportation	All over 50,000 Therms	\$0.00192	\$0.00482	\$0.00832	\$0.00000	\$0.00000	\$0.00000
Limited Interruptible	Schedule 86 - Sales	First 1,000 therms	\$0.00396	\$0.01007	\$0.01780	\$0.00000	\$0.00000	\$0.00000
Limited Interruptible	Schedule 86 - Sales	All over 1,000 therms	\$0.00396	\$0.01007	\$0.01780	\$0.00000	\$0.00000	\$0.00000
Limited Interruptible	Schedule 86 - Transportation	First 1,000 therms	\$0.00396	\$0.01007	\$0.01780	\$0.00000	\$0.00000	\$0.00000
Limited Interruptible	Schedule 86 - Transportation	All over 1,000 therms	\$0.00396	\$0.01007	\$0.01780	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Sales	First 25,000 Therms	\$0.00442	\$0.01095	\$0.01859	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 25,000 Therms	\$0.00267	\$0.00661	\$0.01123	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 50,000 Therms	\$0.00170	\$0.00421	\$0.00715	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 100,000 therms	\$0.00109	\$0.00270	\$0.00458	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Sales	Next 300,000 therms	\$0.00078	\$0.00194	\$0.00330	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Sales	All over 500,000 therms	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Transportation	First 25,000 Therms	\$0.00442	\$0.01095	\$0.01859	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 25,000 Therms	\$0.00267	\$0.00661	\$0.01123	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 50,000 Therms	\$0.00170	\$0.00421	\$0.00715	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 100,000 therms	\$0.00109	\$0.00270	\$0.00458	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Transportation	Next 300,000 therms	\$0.00078	\$0.00194	\$0.00330	\$0.00000	\$0.00000	\$0.00000
Non-Exclusive Interruptible	Schedule 87 - Transportation	All over 500,000 therms	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

Puget Sound Energy
2022 Gas General Rate Case Filing
Gas Rate Spread & Design Work Paper
Multi-Year Rate Projected Revenues
Rate Spread and Schedule 141R and 141N Allocation

Line No.	Description	YE 2021		2023			
		Proforma Base	Proposed Base	Proforma Base	Proposed Base	Sch 141N	Sch 141R
a	b	c	d	e	f	g	
1							
2	Residential (16,23,53)	\$ 371,522,164	\$ 406,779,971	381,408,518	\$ 417,603,869	\$ 6,172,868	\$ -
3	Comm. & Indus. (31,31T)	\$ 111,031,565	\$ 125,247,496	119,685,870	\$ 135,011,248	\$ 1,838,793	\$ -
4	Large Volume (41,41T)	\$ 20,697,588	\$ 22,808,680	21,705,020	\$ 23,913,748	\$ 340,910	\$ -
5	Interruptible (85, 85T)	\$ 8,603,645	\$ 9,482,620	7,448,585	\$ 8,195,819	\$ 141,911	\$ -
6	Limited Interruptible (86, 86T)	\$ 1,496,083	\$ 1,496,083	1,247,670	\$ 1,247,670	\$ 24,686	\$ -
7	Non-Exclusive Interruptible (87, 87T)	\$ 5,587,278	\$ 6,156,706	6,484,149	\$ 7,090,006	\$ 92,039	\$ -
8	Contracts	\$ 1,649,825	\$ 1,794,312	1,621,277	\$ 1,765,764		
9	Total	<u>\$ 520,588,147</u>	<u>\$ 573,765,869</u>	<u>\$ 539,601,089</u>	<u>\$ 594,828,124</u>	<u>\$ 8,611,208</u>	<u>\$ -</u>
10	Proforma Base - load adjusted			\$ 19,012,942			
11	Proposed Base				\$ 21,062,255		
12	Delta				\$ 2,049,313		

Puget Sound Energy
2022 Gas General Rate Case Filing
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Multi-Year Rate Projected Revenues
Rate Spread and Schedule 141R and 141

Line No.	Description	2024				2025			
		Proforma Base	Proposed Base	Sch 141N	Sch 141R	Proforma Base	Proposed Base	Sch 141N	Sch 141R
a		h	i	j	k	l	m	n	o
1									
2	Residential (16,23,53)	\$ 384,032,148	\$ 420,475,596	\$ 15,302,598	\$ -	\$ 384,836,230	\$ 421,354,236	\$ 25,977,855	\$ -
3	Comm. & Indus. (31,31T)	\$ 120,892,478	\$ 136,372,476	\$ 4,555,366	\$ -	\$ 120,958,822	\$ 136,447,254	\$ 7,731,348	\$ -
4	Large Volume (41,41T)	\$ 21,813,071	\$ 24,030,213	\$ 845,277	\$ -	\$ 21,817,309	\$ 24,030,658	\$ 1,435,627	\$ -
5	Interruptible (85, 85T)	\$ 7,380,545	\$ 8,119,937	\$ 352,025	\$ -	\$ 7,284,888	\$ 8,013,261	\$ 597,318	\$ -
6	Limited Interruptible (86, 86T)	\$ 1,211,986	\$ 1,211,986	\$ 61,106	\$ -	\$ 1,164,986	\$ 1,164,986	\$ 103,734	\$ -
7	Non-Exclusive Interruptible (87, 87T)	\$ 6,797,352	\$ 7,403,209	\$ 228,031	\$ -	\$ 7,004,958	\$ 7,610,814	\$ 387,136	\$ -
8	Contracts	\$ 1,618,683	\$ 1,763,170			\$ 1,611,644	\$ 1,756,131		
9	Total	\$ 543,746,262	\$ 599,376,586	\$ 21,344,404	\$ -	\$ 544,678,837	\$ 600,377,340	\$ 36,233,019	\$ -
10	Proforma Base - load adjusted	\$ 23,158,115				\$ 24,090,690			
11	Proposed Base		\$ 25,610,717				\$ 26,611,471		
12	Delta		\$ 2,452,602				\$ 2,520,781		