

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**Dockets UE-170033 and UG-170034  
Puget Sound Energy  
2017 General Rate Case**

**ICNU DATA REQUEST NO. 027**

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Reference the Direct Testimony of Mr. Spanos (Exh. No. JJS-1T): Please provide all confidential and non-confidential workpapers used to develop the depreciation rates proposed by Mr. Spanos. Please provide the workpapers in electronic format consistent with the requirements of WAC 480-07-510(3)(c). As this information was not provided in the Company's original filing, please expedite the Company's response to this request.

**Response:**

Attached as Attachment A to Puget Sound Energy's ("PSE") Response to ICNU Data Request No. 027, please find a CD Rom containing the requested information.

As requested, Attachment A to PSE's Response to ICNU Data Request No. 027 is provided in electronic format only.

**ATTACHMENT A to PSE's Response to  
ICNU Data Request No. 027 is provided  
in electronic format only**

## PUGET SOUND ENERGY

## CALCULATION OF TERMINAL NET SALVAGE FOR GENERATION PLANT

PLANT (1)	ARO (2)	TERMINAL NET SALVAGE COST/kW (3)	MW CAPACITY (4)	PSE SHARE (5)	PSE MW CAPACITY (6)=(4)x(5)	TERMINAL NET SALVAGE COST (2016 \$) (7)=(2)+(3)x(6)x1000	CURRENT YEAR (8)	RETIREMENT YEAR (9)	TERMINAL NET SALVAGE (10)=(7)x(1+2.5%) <sup>[(9)-(8)]</sup>
COLSTRIP 1-2	16,650,000.00	40.00	614	50%	307	28,930,000	2016	2022	33,549,930.59
COLSTRIP 3-4	21,575,000.00	40.00	1480	25%	370	36,375,000	2016	2035	58,150,900.50
LOWER BAKER	-	10.00	115	100%	115	1,150,000	2016	2058	3,244,144.47
UPPER BAKER	-	10.00	100	100%	100	1,000,000	2016	2058	2,820,995.20
SNOQUALMIE #1	-	10.00	14	100%	14	140,000	2016	2044	279,509.30
SNOQUALMIE #2	-	10.00	40	100%	40	400,000	2016	2044	798,598.01