

**EXHIBIT NO. RCS-5
DOCKET NOS. UE-170033/UG-170034
WITNESS: RALPH C. SMITH**

**BEFORE THE
WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**Docket No. UE-170033
Docket No. UG-170034**

THIRD EXHIBIT (NONCONFIDENTIAL) TO TESTIMONY OF

RALPH C. SMITH

ON BEHALF OF PUBLIC COUNSEL

Data Request Responses Regarding Plant Held for Future Use

JUNE 30, 2017

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Dockets UE-170033 and UG-170034
Puget Sound Energy
2017 General Rate Case**

PUBLIC COUNSEL DATA REQUEST NO. 297

PUBLIC COUNSEL DATA REQUEST NO. 297:

Re: Plant held for future use (PHFFU).

- (a) Has PSE included any amounts for Plant held for future use (1) in electric rate base or (2) in gas rate base?
- (b) If the response to part (a) is "yes" identify, quantify, and explain the anticipated use and the anticipated year of use in providing utility service for each item of PHFFU that PSE has included in rate base.
- (c) Refer to the Prefiled Direct Testimony of PSE witness Barnard, at page 58, line 36. Does the transfer of the "habitat mitigation" properties from account 182.2 into account 105 (PHFFU) have any impact on whether or not the costs are included in PSE's rate base?
 - i. If not, explain with particularity why not.
 - ii. If so, identify and explain the impact.

First Revised Response:

Attached as Attachment A to Puget Sound Energy's ("PSE") First Revised Response to Public Counsel Data Request No. 297 is an MS Excel spreadsheet that revises the attachment to reflect the September 30, 2016 balance, which is the end of the test year, rather than the December 31, 2016 balance as originally provided. There is one change to the gas property that is highlighted in brown in the First Revised Attachment A to Public Counsel Data Request No. 297. The table below shows the item and net change:

	12/31/2016	9/30/2016	
	Original Response	Revised Response	Net Change
LIMIT STATION FOR TACOMA LNG PIPELINE LAND	\$ 296,233.84	\$ 295,692.12	\$ (541.72)

Additionally, the Common Property Held For Future Use has been revised to reflect the balances as of September 30, 2016. Neither of the common properties originally reported had balances during the test year.

**ATTACHMENT A to PSE's First Revised
Response to PUBLIC COUNSEL Data
Request No. 297**

FUTURE USE PROPERTY AND STRUCTURES
FOR THE PERIOD ENDED 9/30/2016

PP ASSET NUMBER	Work Order Number	VINTAGE YEAR	FERC #	DESCRIPTION	#	9/30/2016 BALANCE		12/31/2015 BALANCE		VARIANCE	DATE IN FUTURE USE	SUPER NUMBER	TARGET FOLLOW UP DATE	NOTES
						\$	\$	\$	\$					
1597270	153002849	2013	G3741	TOLT HP GATE STATION LAND	62	\$ 611,314.14	\$ 611,314.14	\$ 611,314.14	\$ 611,314.14	\$ -	11/7/2013	DST-0000	2022	Tolt HP Gate Station (Land) - the property was purchased to install a new gate station along the William Pipeline on 216th Ave NE within Phase 2 of Tolt HP Project. The construction will begin in January 2022.
19956905	153002832	2014	G3740	LIMIT STATION FOR TACOMA LNG PIPELINE LAND	63	\$ 295,692.12	\$ 295,692.12	\$ 295,387.54	\$ 304.58	\$ -	12/1/2014	DST-0000	2017	Limit Station for Tacoma LNG Pipeline (Land) - Purchase property at 964 99th E, Tacoma Way for a limit station site. Pierce County parcel #03 1903-6001. The construction will be in the end of 2017.
20223242	153002848	2015	G3740	LIMIT STATION FOR TACOMA LNG PIPELINE LAND	64	\$ 529,222.46	\$ 529,222.46	\$ 529,222.46	\$ -	\$ -	1/7/2015	DST-0000		
8109495	153002028	2010	G3742	EASEMENT TOLT ROW (Northeast King County)	T3 OUT	\$ -	\$ -	\$ 4,702,851.11	\$ (4,702,851.11)	\$ -	6/30/2010	DST-0000	2022	Easement TOLT ROW owned by SPU (Northeast King County) - this easement was purchased to install 16" or 20" Pipe (TBD) on a 5.5 Mile easement on the SPU owned Tolt ROW in Northeast King County for capacity and growth. In addition to the pipeline a new gate station will be installed. Funding for construction was postponed causing an earliest construction date is 2014. Construction will be 2015 with preconstruction activities in 2014. The project has three phases. The construction of Phase 1 (2.8 miles) will be finished in December 31, 2015. Phase 2 construction will be around 2022. Phase 3 could be more than 20 years out. 12/29/2015. The Tolt Row easement was purchased to install 16 inches to 20 inches pipe on a 5.5 mile that owned by SPU. In addition to the pipeline, a new gate station will be installed. The construction of Phase 1 (2.8 miles) will be finished in December 31, 2015. Phase 2 construction will be around 2022, and Phase 3 could be more than 20 years out. PSE recorded the project cost in Future Use (WO 153002028).

TOTAL GAS (FUTURE USE) - GL account 10500502 (POWERPLANT) \$ 1,436,228.72 \$ 6,138,775.25 \$ (4,702,546.53)
TOTAL GAS (FUTURE USE) - GL account 10500502 (SAP) \$ 1,436,228.72 \$ -

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VARIANCE

PP ASSET NUMBER	WO #	VINTAGE YEAR	FERC #	DESCRIPTION	ASSET REF #	9/30/2016 BALANCE		12/31/2015 BALANCE		CURRENT QUARTER CHARGES	DATE IN FUTURE USE	SUPER NUMBER	TARGET FOLLOW UP DATE	NOTES
						\$	\$	\$	\$					
28156105	143002527	2016	C3970	COMMEQ-FUTURE USE AMI NETWORK	65	\$ -	\$ -	\$ -	\$ -	\$ -	12/1/2016	COM-FAMI		
28676614	143002554	2016	C3970	COMMEQ-FUTURE USE AMI NETWORK	66	\$ -	\$ -	\$ -	\$ -	\$ -	9/7/2016	COM-FAMI	Q4 2017	Our plan is to begin mass meter/module deployment in Q1 2018. These work orders represent the network device currently being installed. We began q3 2016 and will be completed Q4 2018. We are in the process of hiring a deployment vendor, check back in September and we should have better idea of our deployment plan.
TOTAL COMMON (FUTURE USE) - GL account 10500503 (POWERPLANT)						\$ -	\$ -	\$ -	\$ -	\$ -				
TOTAL COMMON (FUTURE USE) - GL account 10500503 (SAP)						\$ -	\$ -	\$ -	\$ -	\$ -				

VARIANCE \$

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Dockets UE-170033 and UG-170034
Puget Sound Energy
2017 General Rate Case**

ICNU DATA REQUEST NO. 063

ICNU DATA REQUEST NO. 063:

Reference workpaper “5.06E TY Production Ratebase 17GRC.xlsx” of Ms. Barnard: On Excel Row 36, the Company details \$49.3 million under account 10500001, “Electric - Plant Held for Future Use.” Please provide additional data regarding the specific assets, which the Company proposes to reflect in rate base in this proceeding. Specifically, please list each discrete asset included in Electric - Plant Held for Future Use, and detail the gross plant, accumulated depreciation, allowance for deferred income taxes, and any other applicable category of rate base associated with each of the respective assets.

First Revised Response:

Attached as Attachment A to Puget Sound Energy’s (“PSE”) First Revised Response to ICNU Data Request No. 063 is an MS Excel spreadsheet that updates the balances included in the original Attachment A from January 31, 2016 to September 30, 2016. This update results in a change in one account balance, which is highlighted in brown in the First Revised Attachment A to ICNU Data Request No. 063. The table below shows the item and net change:

	1/31/2016 Balance	9/30/2016 Balance	
Description	Original Response	Revised Response	Net Change
ALDERTON-KRAIN CORNER TSM EASEMENT	\$ 2,349,980.72	\$ 2,340,228.21	\$ (9,752.51)

Also, two other assets were transferred from Electric Plant Held for Future Use to Electric Plant in Service between January 31, 2016 and September 30, 2016. These are the Maxwellton Substation Land, for completion of a substation, and Upper Baker Hydro Production Facility Land. Accordingly, these properties are no longer held in future use. These two properties are highlighted in brown in the First Revised Attachment A to ICNU Data Request No. 063.

ATTACHMENT A to PSE's First Revised Response to ICNU Data Request No. 063

FUTURE USE PROPERTY AND STRUCTURES FOR THE PERIOD ENDED 9/30/2016

PP ASSET NUMBER	WO #	VINTAGE YEAR	FERC #	DESCRIPTION	ASSET #100 REF #	9/30/2016 BALANCE	12/31/2015 BALANCE	Current Year Charges	DATE IN FUTURE USE	SUPER NUMBER	FOLLOW UP	NOTES
21646012	153002068	2015	E35016	ALDERTON-KRAIN CORNER TSM EASEMENT	1	\$ 2,340,228.21	\$ 2,337,825.90	\$ 2,402.31	6/1/2019	TLN-0242	2018	Alderton-Krain Corner Land - PSE purchased the land and structures. These structures lie directly beneath the future overhead corridor for two 115KV circuits. Demolition of the structures was completed in December 2014 under order 153002068 which was created to account for the demolition costs on land, order 153002069. The project team continues to work to acquire the remaining easements on the corridor under order 153002068 and the correct schedule is to start construction in 2016. Asset Id #14760884 and #14760887. All structures have been removed as stated above. This project was not funded for permitting/construction in 2017 so I would speculate that it may be funded in 2018 for final permitting and construction in as late as 2019 in that scenario.
14760887	153002629	2013	E3506	ALDERTON-KRAIN CORNER LAND	2.1	\$ 540,090.72	\$ 540,090.72	\$ -	6/1/2013	TLN-0242		
14760887	153002668	2014	E3506	ALDERTON-KRAIN CORNER LAND - DEMOLISH	2.2	\$ 67,066.03	\$ 67,066.03	\$ -	7/1/2014	TLN-0242		
14760884	153002629	2013	E3506	ALDERTON-KRAIN CORNER LAND	3	\$ 345,303.91	\$ 345,303.91	\$ -	6/1/2013	TLN-0242		
6168232	153001668	2009	E3600	BAINBRIDGE SUBSTATION LAND	4	\$ 618,392.85	\$ 618,392.85	\$ -	2/28/2009	SUB-BAI	2018	Bainbridge Substation Land - purchased for future Bainbridge Substation site, located at 7580 Finch rd NE, Bainbridge Island, WA 98110. Parcels 272502-2-073-2002 and 272502-2-073-2101 are in Kitsap County, WA. This project is on-hold until PSE team submits for permits (future). Project construction deferred to 2018.
5564716	153001550	2009	E3600	BUCKLEY SUBSTATION LAND	5	\$ 488,522.68	\$ 488,522.68	\$ -	1/5/2009	SUB-BUC	2019	Buckley Substation Land - purchase the property immediately adjacent north of the existing Buckley substation for future expansion of the substation. Property dimensions 100'x120' Parcel #2735000290. Address: 257 S 3rd Street, Buckley, WA 98321. Buckley distribution substation is planned for 2017 as part of the 115KV line upgrade. The Buckley substation has been deferred due to budget constraints until 2018. Funding is not available to complete until at least 2019.
5961695	153001488	2009	E3600	CARPENTER SUBSTATION LAND	6	\$ 185,456.70	\$ 185,456.70	\$ -	4/28/2008	SUB-CARP	2018	Carpenter Substation Land - The project has been deferred until 2018/2019.
83245467	153001488	2009	E3600	CARPENTER SUBSTATION LAND	7	\$ 855,963.00	\$ 855,963.00	\$ -	4/28/2008	SUB-CARP	2018	
9420658	CONV	1983	E3507	WHITE RIVER-ST CLAIR 115KV LAND	8	\$ 2,666.45	\$ 2,666.45	\$ -	3/31/2011	TLN-0199	2017	White River, St. Clair Land - In March 2011, Confirmed that the land are likely to be part of the Pierce County 230KV and/or White River-Electron Heights re-route to Alderton. 115KV projects. The assets were transferred from Electric Plant in Service account (10100601) to Future Use in March 2011. Construction Planned for 2016. Pierce 230 is now scheduled for 2017-18 construction.
9420655	CONV	1978	E3507	WHITE RIVER-ST CLAIR 115KV LAND	9	\$ 183.00	\$ 183.00	\$ -	3/31/2011	TLN-0199		
9420655	CONV	1978	E3507	WHITE RIVER-ST CLAIR 115KV LAND	10	\$ 78.00	\$ 78.00	\$ -	3/31/2011	TLN-0199		
9420661	CONV	1978	E3507	WHITE RIVER-ST CLAIR 115KV LAND	11	\$ 42.00	\$ 42.00	\$ -	3/31/2011	TLN-0199		
9420661	CONV	1978	E3507	WHITE RIVER-ST CLAIR 115KV LAND	12	\$ 485.00	\$ 485.00	\$ -	3/31/2011	TLN-0199		
9420662	CONV	1979	E3507	WHITE RIVER-ST CLAIR 115KV LAND	13	\$ 1,369.54	\$ 1,369.54	\$ -	3/31/2011	TLN-0199		
9420662	CONV	1979	E3507	WHITE RIVER-ST CLAIR 115KV LAND	14	\$ 13,679.80	\$ 13,679.80	\$ -	3/31/2011	TLN-0199		
9420663	CONV	1987	E3507	WHITE RIVER-ST CLAIR 115KV LAND	15	\$ 19,821.95	\$ 19,821.95	\$ -	3/31/2011	TLN-0199		
9420663	CONV	1987	E3507	WHITE RIVER-ST CLAIR 115KV LAND	16	\$ 1,322.00	\$ 1,322.00	\$ -	3/31/2011	TLN-0199		
9420659	CONV	1980	E3507	WHITE RIVER-ST CLAIR 115KV LAND	17	\$ 110.00	\$ 110.00	\$ -	3/31/2011	TLN-0199		
105681	CONV	1912	E3500	ELECTRON #1 - TRANS PLANT LAND RTS - parcel #0419121010	18	\$ 585.00	\$ 585.00	\$ -	11/22/2008	TLN-0212	2020	Electron # 1 & #2 - in 2010, The parcels held under Electron # 1 & 2 are transmission corridors that are slated for future use. Construction is planned between 2013 and 2015. About one mile of the transmission corridor has already been used for a new 115 kV transmission line as part of the White River - Electron Heights 115 kV Re-route to Alderton project which went into service in Oct 2014. The remaining transmission corridor will remain in future use beyond the current 5-year plan.
84983	CONV	1982	E3500	ELECTRON #1 - TRANS PLANT LAND RTS - parcel #0419244002	19	\$ 410.00	\$ 410.00	\$ -	11/22/2008	TLN-0212		
84980	CONV	1982	E3500	ELECTRON #1 - TRANS PLANT LAND RTS - parcel #519302021	20	\$ 2,421.59	\$ 2,421.59	\$ -	11/22/2008	TLN-0212		
90657	CONV	1982	E3500	ELECTRON #1 - TRANS PLANT LAND RTS - parcel #0419241010	21	\$ 286.11	\$ 290.00	\$ (3.89)	11/22/2008	TLN-0212		
84817	CONV	1982	E3500	ELECTRON #1 - TRANS PLANT LAND RTS - parcel #0419241010	22	\$ 476.76	\$ 476.76	\$ -	11/22/2008	TLN-0212		
84982	CONV	1982	E3500	ELECTRON #1 - TRANS PLANT LAND RTS - parcel #0419241009	23	\$ 325.00	\$ 325.00	\$ -	11/22/2008	TLN-0212		
84981	CONV	1982	E3500	ELECTRON #1 - TRANS PLANT LAND RTS - parcel #0419244006	24	\$ 240.00	\$ 240.00	\$ -	11/22/2008	TLN-0212		
84818	CONV	1912	E3500	ELECTRON #2 - TRANS PLANT LAND RTS - parcel #0519313002 & #0519314001	25	\$ 7,267.00	\$ 7,267.00	\$ -	11/22/2008	TLN-0213		
84819	CONV	1980	E3500	ELECTRON #2 - TRANS PLANT LAND RTS - parcel #0519313002 & #0519314001	26	\$ 160.00	\$ 160.00	\$ -	11/22/2008	TLN-0213		
84820	CONV	1980	E3500	ELECTRON #2 - TRANS PLANT LAND RTS - parcel #0419241011	27	\$ 110.00	\$ 110.00	\$ -	11/22/2008	TLN-0213		
84821	CONV	1982	E3500	ELECTRON #2 - TRANS PLANT LAND RTS - parcel #0518072001	28	\$ 973.15	\$ 973.15	\$ -	11/22/2008	TLN-0213		
39060	CONV	1982	E3500	BPA KITSAP NAVAL TRANS PLANT LAND RTS	29	\$ 147,139.47	\$ 147,139.47	\$ -	12/31/1992	TLN-0052	2019	Kitsap Naval Land, scheduled to be in service in 10/1/2019 per 10 year plan.
39061	CONV	1983	E3500	BPA KITSAP NAVAL TRANS PLANT LAND RTS	30	\$ 289,426.37	\$ 260,521.23	\$ 28,905.14	12/31/1992	TLN-0052		
24670055	153002688	2014	E3300	BPA KITSAP NAVAL YARD TRANS EASEMENT	31-T	\$ -	\$ -	\$ 460,720.30	12/1/2016	TLN-0052	2020	BPA Kitsap Trans Plant Easement - This property was in Future Use account (10500501) exceeding the 20 year limit. In December 2009, the easement was transferred from Future-Use to Non-Utility Account. The project is planned for 2022. Transferred to Future Use in January 2016.
10245904	153001708	2009	E3600	AUTUMN GLEN SUBSTATION LAND	32	\$ 770,620.20	\$ 770,620.20	\$ -	3/30/2009	SUB-AUT	2021	Autumn Glen Substation Land-22056115 (Kent). This is a new "greenfield" substation and feeder to consist of 115KV transmission line in and out, 25 MVA transformer with potential double bank, and controls buildings to support up to 10-12.4 KV circuits. Our most current 10 Year Distribution Substation Plan (from 11/2012) has pushed out Autumn Glen Hill 2021. We do need to update our substation study for the area to get a better estimate between 2015 and 202 when really expect our need for Autumn Glen to come.

FUTURE USE PROPERTY AND STRUCTURES FOR THE PERIOD ENDED 9/30/2016

PP ASSET NUMBER	WO #	VINTAGE YEAR	FERC #	DESCRIPTION	ASSET #100 REF #	BALANCE		CURRENT YEAR CHARGES	DATE IN FUTURE USE	SUPER NUMBER	FOLLOW UP	NOTES
						9/30/2016	12/31/2015					
1026991	153001748	2009	E3600	BEL-RED SUBSTATION LAND	33	\$ 2,184,108.54	\$ 2,184,108.54	\$ -	12/31/2009	SUB-BED	2020	Bel-Red Substation Land - the property located at 2400 140th ave NE, Bellevue, WA 98005-1821. It is very unlikely this substation will be built before 2015 because of the current economic slowdown. The first plan date was projecting 2014 as the earliest date for a construction. PSE is acquiring a new substation site called Verrell which PSE Planning expects will be the next constructed (2020) to serve the Spring District development and will push out the need for Bel-Red at least an additional 8 years and possibly more. Bel-Red will be suited to serve the anticipated loads around the east link light rail station on NE 16 ST and 130 AVE NE but to date no load applications have been received.
82860	CONV	2005	E3600	BETHEL SUBSTATION LAND	34	\$ 658,153.05	\$ 658,153.05	\$ -	12/31/2008	SUB-BET	2025	Bethel Substation Land- the plan to build a substation. It is listed in 10 year substation plan as being constructed in 2013. The substation will be postponed until 2025.
82997	CONV	2006	E3600	BETHEL SUBSTATION LAND	35	\$ 52,159.67	\$ 52,159.67	\$ -	1/6/2006	SUB-BET		
19306026	CONV	1985	E3890	CLYDE HILL SUBSTATION LAND	36	\$ 397,742.04	\$ 397,742.04	\$ -	10/1/2014	SUB-CLY	2020	Clyde Hill Substation (Land) Was in Future Use over 20 years and is not in a budgeted five year plan. We are now or do another substation at Clyde Hill and push Clyde Hill more into the future. We are providing updates in the current plan. We will rebuild and re-energize Clyde Hill in the 2020-2024 time frame. PA transferred the cost to Future Use account in October 2014 closing. We will rebuild Clyde Hill Substation in the 2020-2024 time frame.
19306044	CONV	1992	E3890	FERN HILL - SOUTHGATE 55KV LAND	37	\$ 3,248.00	\$ 3,248.00	\$ -	10/31/2014	TLN-0210	2019	Fern Hill Southgate (Land). These parcels were identified as a surplus. The parcels are APN 022036-3001 and 022036-4-063. We are going to maintain 30 feet across the western side of our existing property. The TLN for retained easement is TLN-0230 (Woodland-Gravelly Lake). However, as of October 2012, there are no future plans to retain easement. Therefore, in September 2012, both land parcels were transferred from Future Use account to account 121-Non Utility. PA transferred the cost to Future Use account in October 2014 closing. The construction is planned for 2019-2020.
19306035	CONV	1912	E3890	FERN HILL - SOUTHGATE 55KV LAND	38	\$ 3,032.74	\$ 3,032.74	\$ -	10/31/2014	TLN-0210		
73702	CONV	2002	E3601	GRAND RIDGE DISTR PLANT EASEMENT GRAND RIDGE	39	\$ 54,386.44	\$ 54,386.44	\$ -	8/26/2002	SUB-GDR	2018	Grand Ridge Substation Easement- (Total Energy System Planning) in June 2011 has confirmed that this project is in the 5 year plan. This project in the 5 year plan...-2015. A load study this summer. The recent construction of the new Swedish-Hanes Hospital up in the Issaquah Highlands has added substantial load to the existing distribution system. Issaquah Highlands is continuing to develop w/ some residential, apts, townhomes, etc so the need for the new Grand Ridge substation is still out there, not only for capacity but for reliability reasons. The project is still in planning with the expectation that design/permitting will occur in 2-3 years and construction will win 5 years. Grandridge distribution sub is planned to be energized in 2018, 12/29/2015 The Grand Ridge Substation easement was purchased along with the land to build the substation; the estimate date of construction is in 2018. PSE recorded the project cost in Future Use at inception (WO 153000011).
11988958	CONV	2005	E3500	HOFFMAN SWITCHING STATION DISTR LAND	40	\$ 347,712.60	\$ 347,712.60	\$ -	3/31/2005	SUB-HOFF	2020	Hoffman Switching Station Land - Scheduled to be in service in 2017 per 10 year plan for Southwest Area. In August 2012, identified primary usage of Hoffman as Transmission. Therefore, in August 2012 asset was transferred from Distribution to Transmission. The in-service date is deferred and now estimated to be beyond the current 5-year plan. At present, there is a PSE 115 kV transmission line crossing the Hoffman property, which will eventually be interconnected with Hoffman switching substation. The station will be used for dual purpose; both Transmission switching station and a distribution substation.
11988870	153001548	2009	E3500	HOFFMAN SWITCHING STATION LAND	41	\$ 366,950.29	\$ 366,950.29	\$ -	3/30/2008	SUB-HOFF		
7287112	153000688	2009	E3600	JENKINS CREEK SUBSTATION LAND	42	\$ 1,000,290.53	\$ 1,000,290.53	\$ -	10/30/2009	SUB-JEN	2019	Jenkins Creek Substation Land - The property was purchased to construct a new distribution substation due to an area load growth in Covington. The construction is planned to begin in 2019.
10911904	153002089	2012	E3600	LAKE HOLMS SUBSTATION LAND	43	\$ 912,413.27	\$ 912,413.27	\$ -	1/17/2012	SUB-LHO	2020	Lake Holm Substation - The purchase of Lake Holm Substation property is for future use and construction will start no earlier than 2014. Construction will start 2015 (12/19/12). Energization distribution substation planned for in service date 2017. Here is the last official update on the timing for Lake Holm - which is the need date of 2018 through 2021.
78020	CONV	1982	E3600	PIONEER DISTR PLANT LAND RTS	44	\$ 81,209.30	\$ 81,209.30	\$ -	2/15/2004	SUB-PIO	2022	Pioneer Distribution Plant Land & Rights - Pioneer is part of existing 115KV line corridor at intersection of two 115KV lines within a major load center. That the project is now planned to start in 2016 and be completed in 2018. Pioneer Substation is still in our 10 year plan with energization in 2022. The schedule may be removed up to serve the increasing load growth in the area. A substation study will be done in 2015-16 to confirm the date for construction of the substation. I responded to it. 2022 time frame is still reasonable.

FUTURE USE PROPERTY AND STRUCTURES FOR THE PERIOD ENDED 9/30/2016

PP ASSET NUMBER	WO #	VINTAGE YEAR	FERC #	DESCRIPTION	ASSET #100 REF #	9/30/2016		12/31/2015		Current Year Charges	DATE IN FUTURE USE	SUPER NUMBER	FOLLOW UP	NOTES
						BALANCE	BALANCE	BALANCE	BALANCE					
1857323	153002689	2014	E3600	GOODES CORNER SUBSTATION - LAND	45	\$	217,875.19	\$	217,875.19	-	1/17/2014	SUB-GOO	2019	Goode's Corner Sub Expansion Land - PSE purchased the property (adjacent parcel, south of the sub). Third bank is necessary for a future expansion. In the meantime, it can be used as an equipment/pole yard. 1702 Newport Way NW, Issaquah, WA 98027 (This is the sub address. Parcel's address will be clarified at closing). There is no specific date on the construction. The adjacent property was purchased to ensure that future double banking/expansion of the existing Goode's Corner Substation would not meet any opposition or City of Issaquah imposed property setback requirements. It all depends on when increased loads occur. Many of the surrounding old warehouse buildings are being redeveloped as office parks so the loads will be increasing. This time is 5-10 years before this property may be needed.
16556534	153002268	2014	E3500	HAZELWOOD SUBSTATION - LAND	46	\$	460,993.75	\$	460,993.75	-	1/31/2014	TLN-0261	2022	Hazelwood Substation Land - expansion of existing substation. Boundary line adjustment to purchase 26,350 sq ft, 5,067 sq ft for loop through project and future double banking of sub. PSE purchased the property from Renton School District, 7024 116th Ave SE, Newcastle, WA 98059. The construction is planned to occur in 2016 or 2017. This property will be utilized when the substation is expanded. This was planned to occur this year but is now deferred at least for 2 years.
7287115	153001908	2010	E3600	KENDALL SUBSTATION LAND	47	\$	353,720.31	\$	353,720.31	-	1/31/2014	SUB-KEN	2020	Kendall Substation Land - The property was purchased to replace the existing (aging infrastructure) Kendall Substation and to increase system reliability to the Kendall/Glacier/Nugent's Corner area. The property is located at 7614 Casey road, Deming, WA 98244 (next to the existing substation site). The 2014 10-Year Plan has the new Kendall Substation estimated completion date in 2020-2025.
6909074	103005205	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48	\$	468,444.26	\$	468,444.26	-	3/31/2014		2017 Q3	According to PSE's IRP, it is more likely than not that the LSR Wind Development rights will be used within the next twenty year.
6909062	103004619	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.1	\$	20.09	\$	20.09	-	3/31/2014			In the 2015 IRP, we model renewable resource needs to comply with RCW 19.285, Energy Independence Act (i.e., the Renewable Portfolio Standard). (In) Figure 1-6, in the Executive Summary, page 1-16. This chart shows the timing of PSE's renewable resource need to comply with RCW 19.285. The chart shows PSE will need additional renewable resources by 2023.
6909071	103005203	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.2	\$	6,874,894.62	\$	6,874,894.62	-	3/31/2014			Second is Figure 1-7, which shows the IRP's electric resource plan, on page 1-17. This shows additional wind of about 206 MW by 2023, ramping up to 337 MW by 2030. We haven't updated for the 2017 IRP yet. That will be completed by July of this year.
6909068	103005202	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.3	\$	574,889.60	\$	574,889.60	-	3/31/2014			
6909065	103005200	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.4	\$	2,031,573.19	\$	2,031,573.19	-	3/31/2014			
6909065	103005200	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.5	\$	575.70	\$	575.70	-	3/31/2014			
6909086	103005211	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.6	\$	368,188.51	\$	368,188.51	-	3/31/2014			
6909083	103005209	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.7	\$	7,641,818.35	\$	7,641,818.35	-	3/31/2014			
6909077	103005206	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.8	\$	3,947,658.74	\$	3,947,658.74	-	3/31/2014			
6909080	103005208	2014	E303	LOWER SNAKE RIVER WIND DEVELOPMENT RIGHTS	48.9	\$	335,482.93	\$	335,482.93	-	3/31/2014			
4971519	153001590	2008	E3600	MAXWELTON SUBSTATION LAND	T1 OUT	\$		\$	651,297.29	-(651,297.29)	9/15/2008	SUB-MAX	Transferred to 101 in 2016	Maxwellton Substation Land - The property was purchased for a new distribution Substation. Transmission and distribution lines will also utilize the property. The property is located at the intersection of SR 525 and Coles Rd near Langley, WA, Island County, Tax Parcel No. R32916 313-4. The land was originally purchased under "Useless Bay" name. The 115 kV Langley tap will be rebuilt in 2014. The substation will be completed by November 2015. The Substation is probably more than 1/2 constructed and it has the most expensive equipment on site (transformer and MPAC). Construction of the substation will finish in the 1st half of 2016. 12 kV feeder work will probably be finished by end of the summer, early fall 2016. The 115 kV Langley tap rebuild will probably finish in the 4th quarter of 2016. No "surplus" land at Maxwellton -- all has either been developed, or has been dedicated greenspace as mitigation for the development. No non-utility land. Land costs should have gone to WOV# 101045666, "Maxwellton Substation" (CAP) in 2016.
16696748	153002728	2014	E3600	PLUM STREET SUBSTATION LAND	49	\$	305,608.60	\$	305,608.60	-	2/28/2014	SUB-PLUM	2025	Plum Street Substation (Land). Purchase land from Canary, LLC. Property purchased for environmental remediation and future expansion of substation. The project is estimate to complete in 2025.
16579831	1111014719	2010	E3557	SAINT CLAIR - PLEASANT GLADE #2 - TRANSMISSION LINE @ Carpenter Substation	50	\$	1,314,040.02	\$	1,314,040.02	-	1/31/2014	TLN-0285	2018	Saint Clair - Pleasant Glade #2 (Transmission Line) - Carpenter Substation. The construction of the Carpenter Substation has been deferred for five years with the project to start-up within the next 2-3 years. The estimate date on the construction would be in 2018. The project is in the 5 year budget funding and it doesn't start until 2018.
16579820	1111014719	2010	E3567	SAINT CLAIR - PLEASANT GLADE #2 - TRANSMISSION LINE @ Carpenter Substation	51	\$	556,598.62	\$	556,598.62	-	1/31/2014	TLN-0285		
23137463	CONV	1933	E3500	SHINE CABLE STATION, SUB SH	52	\$	280.78	\$	280.78	-	9/30/2015		2025	Shine Cable Substation- the Shine cable station is for future use! The current cable crossing is 12KV cable energized to only light the sign stating "cable crossing" at the Shine cable sub. The properties are for future use, beyond our 10-year plans. Hence, the target date is beyond 2025.
23137490	CONV	1933	E3500	SHINE CABLE STATION, SUB SH	53	\$	329.00	\$	329.00	-	9/30/2015			
23137472	CONV	1982	E3500	SHINE HEIGHTS CABLE STATION, SUB SH	54	\$	78,063.70	\$	78,063.70	-	9/30/2015			
23137461	CONV	1982	E3500	SHINE HEIGHTS CABLE STATION, SUB SH	55	\$	9,010.34	\$	9,010.34	-	9/30/2015			
7611552	153002069	2010	E3507	SO. BREMERTON-BANGOR LAND	56	\$	152,594.74	\$	152,594.74	-	3/31/2010	TLN-0278	2020	(1) So. Bremerton - Bangor Land - purchase of property needed to construct Electric Transmission Line Corridor. Tax parcel #082501-4-006-2004. Record Deed #200706200056. The plan for the property is to construct and operate a 115kV line, to eventually be converted to 230kV line in the future. (2) Tax id # 082501-4-007-2003. This is a total fee acquisition for the

FUTURE USE PROPERTY AND STRUCTURES FOR THE PERIOD ENDED 9/30/2016

PP ASSET NUMBER	WO #	VINTAGE YEAR	FERC #	DESCRIPTION	ASSET #	9/30/2016		12/31/2015		Current Year Charges	DATE IN FUTURE USE	SUPER NUMBER	FOLLOW UP	NOTES
						BALANCE	BALANCE	BALANCE	BALANCE					
7811555	153002069	2010	E3507	SO. BREMERTON-BANGOR LAND	57	\$ 152,594.69	\$ 152,594.69	\$ -	\$ -	\$ -	3/31/2010	TLN-0278		South Bremerton to Bangor 115kv corridor. The proposed corridor bisects the subject improvements. The improvements will eventually be demolished, in the interim, the dwelling will be rented. Scheduled for construction in 2015. The plan for the property is to construct and operate a 115kv line, to eventually be converted to a 230kv line in the future. (3) So. Bremerton Bangor Land - Parcels #072401-4-128-2009 and #071401-4-130-2005 were purchased for a future construction of a 125 foot power corridor. Sec.07, Township 24, N Range 1, E. W.M. In February 2012 confirmed that "2016 is the construction for both 115 and 230 lines as they both intend to use the same transmission corridor". Confirmed that "2020 is the construction for both 115 and 230 lines as they both intend to use the same transmission corridor".
3199476	153001408	2008	E3507	SO. BREMERTON - BANGOR LAND	58	\$ 252,796.82	\$ 252,796.82	\$ -	\$ -	\$ -	1/25/2008	TLN-0278		
6813553	153001390	2007	E3507	SO. BREMERTON - BANGOR LAND	59	\$ 447,344.54	\$ 447,344.54	\$ -	\$ -	\$ -	9/4/2007	TLN-0278		
145311056	153002528	2013	E3506	VERNELL SUBSTATION LAND	60	\$ 7,361,843.75	\$ 7,361,843.75	\$ -	\$ -	\$ -	2/28/2013	SUB-VER	2018	Land - Vernell Substation which will be a transmission switching and distribution substation 2423 118th Ave. Bellevue. The estimated in-service date was pushed out to 2019 during 2013 year's budget process. Structure-the building might be used for an office. There are three long term options for the building: 1) use it for a PSE office; 2) sub-lease it in the short term and hold it for future use; 3) after the substation is designed, make a determination if we can use it for the substation. (control house) or if we need the space for the substation and tear it down. So for now we are holding (for future use" (07/17/2013). No decision has been made. We can only commit to leasing the building for two years, and George is going to see if there is any takers for the time frame. At the end of next year, we should know what the scope of work will be at the site and the timing and a determination for long time lease will be made at the time.
145311061	153002528	2013	E3526	VERNELL SUBSTATION STRUCTURE	61	\$ 1,875,043.47	\$ 1,875,043.47	\$ -	\$ -	\$ -	2/28/2013	SUB-VER		
18132701	153002688	2014	E3300	UPPER BAKER HYDRO PROD FACILITY LAND	T2 OUT	\$ -	\$ -	\$ (738,597.91)	\$ (738,597.91)	\$ -	6/7/2014	GNR-BRU	Transferred to 101 in 1/2016	Upper Baker Hydro Prod Facility (Land). Purchase 240 acres land at Upper Baker. It contains 80% of West Pass Dike; most of depression lake, staging area for FSC and protect from future development. Address: XX Baker Lake Road, Concrete, WA 98237. It sounds like this parcel should be classified as operating property The parcel includes the west dike and Depression lake, which are used to maintain dam safety. There are also monitoring devices there to support dam safety. Another portion of the parcel is used as a repository/laydown area for woody debris that is removed from the lake. Transferred to 101 in 1/2016.

TOTAL ELECTRIC (FUTURE USE) - GL account 10500501 (POWERPLANT) \$ 49,005,655.83 \$ 49,903,527.17 \$ (897,871.34)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Dockets UE-170033 and UG-170034
Puget Sound Energy
2017 General Rate Case**

ICNU DATA REQUEST NO. 065

ICNU DATA REQUEST NO. 065:

For each discrete asset listed in response to ICNU Data Request 0063, please identify, and quantify (if possible), any benefits that the Company believes may accrue to ratepayers in connection with the Company's ownership of such asset.

Response:

Please refer to pages 89-91 of the Eleventh Supplemental Order in WUTC Dockets UE-920433, UE-920499 and UE-921262, which provide the authority for Puget Sound Energy ("PSE") to include Plant Held for Future Use in rate base.

Also, refer to Attachment A to PSE's Response to ICNU's Data Request No. 063, the column titled "Notes," for existing plans for the properties.

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Dockets UE-170033 and UG-170034
Puget Sound Energy
2017 General Rate Case**

ICNU DATA REQUEST NO. 067

ICNU DATA REQUEST NO. 067:

For each discrete asset listed in response to ICNU Data Request 0063, please state the specific date on which the asset was originally acquired by the Company, its affiliates, and/or predecessors.

Response:

Please refer to Attachment A to Puget Sound Energy's Response to ICNU Data Request No. 063, the column titled "Vintage Year" for the year the asset was originally acquired. Please also see the column titled "Date In Future Use," for the date when the asset was originally recorded in Plant Held for Future. Included in the column titled "Notes" is information on subsequent dates the property was transferred between plant accounts.