BEFORE THE

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant, v. PUGET SOUND ENERGY, Respondent.	)	DOCKETS UE-220066, UG-220067, and UG-210918 (*Consolidated*)
In the Matter of the Petition of PUGET SOUND ENERGY For an Order Authorizing Deferred Accounting Treatment for Puget Sound Energy's Share of Costs Associated with the Tacoma LNG Facility.	)	

EXHIBIT NO. BGM-4

GAS REVENUE REQUIREMENT CALCULATIONS

Gas Revenue Requirement Summary ($000)

			PSE Filed @ AWEC RoR			AWEC Proposed			Impact of AWEC Adjustments				
Line	**Adj. No.**	**Description**	Net Oper. Income	Rate Base	Rev. Req. Def. / (Surpl.)	Net Oper. Income	Rate Base	Rev. Req. Def. / (Surpl.)	Pre-Tax Net Oper. Income	Net Oper. Income	Rate Base	Rev. Req. Def. / (Suf.)	AWEC Position
1		**Per Book Results (Y/E Dec. 2020)**	**148,876**	**2,470,297**	**38,401**	**$148,876**	**2,470,297**	**38,401**					
Restating Adjustments:													
2	11.01 R	REVENUES AND EXPENSES	4,268	-	(5,655)	4,268	-	(5,655)	-	-	-	-	
3	11.02 R	PASS-THROUGH REVENUE & EXPENSE	(612)	-	811	(612)	-	811	-	-	-	-	
4	11.03 R	TEMPERATURE NORMALIZATION	37	-	(48)	37	-	(48)	-	-	-	-	
5	11.04 R	FEDERAL INCOME TAX	4,083	-	(5,410)	4,083	-	(5,410)	-	-	-	-	
6	11.05 R	TAX BENEFIT OF INTEREST	13,470	-	(17,846)	13,470	-	(17,846)	-	-	-	-	
7	11.06 R	BAD DEBT EXPENSE	332	-	(440)	332	-	(440)	-	-	-	-	
8	11.07 R	RATE CASE EXPENSE	(31)	-	41	(31)	-	41	-	-	-	-	
9	11.08 R	EXCISE TAX	1	-	(1)	1	-	(1)	-	-	-	-	
10	11.09 R	EMPLOYEE INSURANCE	14	-	(18)	14	-	(18)	-	-	-	-	
11	11.10 R	INJURIES & DAMAGES	662	-	(877)	662	-	(877)	-	-	-	-	
12	11.11 R	INCENTIVE PAY	(2,218)	-	2,938	(2,218)	-	2,938	-	-	-	-	
13	11.12 R	INVESTMENT PLAN	(49)	-	65	(49)	-	65	-	-	-	-	
14	11.13 R	INTEREST ON CUSTOMER DEPOSITS	(4)	-	5	(4)	-	5	-	-	-	-	
15	11.14 R	PROPERTY AND LIAB INSURANCE	(238)	-	316	(238)	-	316	-	-	-	-	
16	11.15 R	DEFERRED GAINS AND LOSSES ON PROP	18	-	(24)	18	-	(24)	-	-	-	-	
17	11.16 R	D&O INSURANCE	48	-	(63)	48	-	(63)	-	-	-	-	
18	11.17 R	PENSION PLAN	630	-	(834)	630	-	(834)	-	-	-	-	
19	11.18 R	WAGE INCREASE	(940)	-	1,245	(940)	-	1,245	-	-	-	-	
20	11.19 R	AMA TO EOP RATE BASE	-	67,075	6,398	-	67,075	6,398	-	-	-	-	
21	11.20 R	AMA TO EOP DEPRECIATION	210	210	(258)	210	210	(258)	-	-	-	-	
22	11.21 R	WUTC FILING FEE	6	-	(9)	6	-	(9)	-	-	-	-	
23	11.22 R	PRO FORMA O&M	-	-	-	-	-	-	-	-	-	-	
24	11.23 R	AMR REGULATORY ASSET	-	-	-	-	-	-	-	-	-	-	
25	11.24 R	AMI PLANT AND DEFERRAL	-	(65,578)	(6,255)	-	(65,578)	(6,255)	-	-	-	-	
26	11.25 R	GTZ DEFERRAL	-	-	-	-	-	-	-	-	-	-	
27	11.26 R	ENVIRONMENTAL REMEDIATION	698	-	(925)	698	-	(925)	-	-	-	-	
28	11.27 R	COVID DEFERRAL	-	-	-	-	-	-	-	-	-	-	
29	11.45 R	OPEN 1A	-	-	-	-	-	-	-	-	-	-	
30	11.48 R	TACOMA LNG UPGRADE PLANT AND DE	-	(23,770)	(2,267)	-	(23,770)	(2,267)	-	-	-	-	
31	11.49 R	REGULATORY ASSETS & LIAB	-	-	-	-	-	-	-	-	-	-	
32	11.50 R	TACOMA LNG PLANT DEFERRAL	-	-	-	-	-	-	-	-	-	-	
		Restated Results	**169,263**	**2,448,235**	**9,288**	**169,263**	**2,448,235**	**9,288**	**-**	**-**	**-**	**-**	
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Line	Adj. No.	Description	PSE Filed @ AWEC RoR Net Oper. Income	PSE Filed @ AWEC RoR Rate Base	PSE Filed @ AWEC RoR Rev. Req. Def. / (Surpl.)	AWEC Proposed Net Oper. Income	AWEC Proposed Rate Base	AWEC Proposed Rev. Req. Def. / (Surpl.)	Impact of AWEC Adjustments Pre-Tax Net Oper. Income	Impact of AWEC Adjustments Net Oper. Income	Impact of AWEC Adjustments Rate Base	Impact of AWEC Adjustments Rev. Req. Def. / (Suf.)	AWEC Position
Pro Forma Adjustments:													
33	11.01 P	REVENUES AND EXPENSES	(29,613)	-	39,233	(29,613)	-	39,233	-	-	-	-	
34	11.02 P	PASS-THROUGH REVENUE & EXPENSE	-	-	-	-	-	-	-	-	-	-	
35	11.03 P	TEMPERATURE NORMALIZATION	9,814	-	(13,001)	9,814	-	(13,001)	-	-	-	-	
36	11.04 P	FEDERAL INCOME TAX	(490)	4,357	1,064	(490)	4,357	1,064	-	-	-	-	
37	11.05 P	TAX BENEFIT OF INTEREST	678	-	(899)	550	-	(728)	-	(129)	-	170	Update
38	11.06 P	BAD DEBT EXPENSE	-	-	-	-	-	-	-	-	-	-	
39	11.07 P	RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	
40	11.08 P	EXCISE TAX	-	-	-	-	-	-	-	-	-	-	
41	11.09 P	EMPLOYEE INSURANCE	(35)	-	47	(35)	-	47	-	-	-	-	
42	11.10 P	INJURIES & DAMAGES	-	-	-	-	-	-	-	-	-	-	
43	11.11 P	INCENTIVE PAY	919	-	(1,217)	919	-	(1,217)	-	-	-	-	
44	11.12 P	INVESTMENT PLAN	-	-	-	-	-	-	-	-	-	-	
45	11.13 P	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-	-	
46	11.14 P	PROPERTY AND LIAB INSURANCE	(446)	-	591	(446)	-	591	-	-	-	-	
47	11.15 P	DEFERRED GAINS AND LOSSES ON PROP	19	-	(25)	19	-	(25)	-	-	-	-	
48	11.16 P	D&O INSURANCE	-	-	-	-	-	-	-	-	-	-	
49	11.17 P	PENSION PLAN	(489)	-	648	(489)	-	648	-	-	-	-	
50	11.18 P	WAGE INCREASE	-	-	-	-	-	-	-	-	-	-	
51	11.19 P	AMA TO EOP RATE BASE	-	-	-	-	-	-	-	-	-	-	
52	11.20 P	AMA TO EOP DEPRECIATION	-	-	-	-	-	-	-	-	-	-	
53	11.21 P	WUTC FILING FEE	-	-	-	-	-	-	-	-	-	-	
54	11.22 P	PRO FORMA O&M	-	-	-	-	-	-	-	-	-	-	
55	11.23 P	AMR REGULATORY ASSET	-	-	-	-	-	-	-	-	-	-	
56	11.24 P	AMI PLANT AND DEFERRAL	(2,163)	65,578	9,121	(2,163)	65,578	9,121	-	-	-	-	
57	11.25 P	GTZ DEFERRAL	(4,621)	3,230	6,430	(4,621)	3,230	6,430	-	-	-	-	
58	11.26 P	ENVIRONMENTAL REMEDIATION	-	-	-	-	-	-	-	-	-	-	
59	11.27 P	COVID DEFERRAL	-	16	2	-	(336)	(32)	-	-	(352)	(34)	Contest
60	11.28 P	ESTIMATED PLANT RETIREMENTS RATE	-	-	-	-	-	-	-	-	-	-	
61	11.29 P	TEST YEAR PLANT ROLL FORWARD	1,654	(94,088)	(11,167)	1,654	(94,088)	(11,167)	-	-	-	-	
62	11.30 P	PROVISIONAL PROFORMA RETIREMENT	160	202	(192)	160	202	(192)	-	-	-	-	
63	11.31 P	PROGRAMMATIC PROVISIONAL PROFOR	(296)	44,676	4,653	(296)	44,676	4,653	-	-	-	-	
64	11.32 P	CUSTOMER DRIVEN PROGRAMMATIC PF	(308)	55,279	5,681	(308)	55,279	5,681	-	-	-	-	
65	11.33 P	SPECIFIC PROVISIONAL PROFORMA	(0)	3	0	(0)	3	0	-	-	-	-	
66	11.34 P	PROJECTED PROVISIONAL PROFORMA	(394)	22,125	2,633	(394)	22,125	2,633	-	-	-	-	
67	11.45 P	OPEN 1A	-	-	-	-	-	-	-	-	-	-	
68	11.48 P	TACOMA LNG UPGRADE PLANT AND DE	(424)	23,770	2,829	-	-	-	537	424	(23,770)	(2,829)	Contest
69	11.49 P	REGULATORY ASSETS & LIAB	(336)	(1,853)	268	(336)	(1,853)	268	-	-	-	-	
70	11.50 P	TACOMA LNG PLANT DEFERRAL	-	-	-	-	-	-	-	-	-	-	
71		**Pro Forma Results**	**142,892**	**2,571,529**	**55,985**	**143,188**	**2,547,406**	**53,293**	**537**	**295**	**(24,122)**	**(2,692)**	
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			PSE Filed @ AWEC RoR			AWEC Proposed			Impact of AWEC Adjustments				
Line	**Adj. No.**	**Description**	Net Oper. Income	Rate Base	Rev. Req. Def. / (Surpl.)	Net Oper. Income	Rate Base	Rev. Req. Def. / (Surpl.)	Pre-Tax Net Oper. Income	Net Oper. Income	Rate Base	Rev. Req. Def. / (Suf.)	AWEC Position
Gap Year Adjustments:													
72	11.01 GY	REVENUES AND EXPENSES	11,331	-	(15,012)	11,331	-	(15,012)	-	-	-	-	
73	11.02 GY	PASS-THROUGH REVENUE & EXPENSE	-	-	-	-	-	-	-	-	-	-	
74	11.03 GY	TEMPERATURE NORMALIZATION	-	-	-	-	-	-	-	-	-	-	
75	11.04 GY	FEDERAL INCOME TAX	253	5,370	177	253	5,370	177	-	-	-	-	
76	11.05 GY	TAX BENEFIT OF INTEREST	1,850	-	(2,450)	246	-	(326)	-	(1,604)	-	2,124	Update
77	11.06 GY	BAD DEBT EXPENSE	-	-	-	-	-	-	-	-	-	-	
78	11.07 GY	RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	
79	11.08 GY	EXCISE TAX	-	-	-	-	-	-	-	-	-	-	
80	11.09 GY	EMPLOYEE INSURANCE	-	-	-	-	-	-	-	-	-	-	
81	11.10 GY	INJURIES & DAMAGES	-	-	-	-	-	-	-	-	-	-	
82	11.11 GY	INCENTIVE PAY	(34)	-	45	(34)	-	45	-	-	-	-	
83	11.12 GY	INVESTMENT PLAN	-	-	-	-	-	-	-	-	-	-	
84	11.13 GY	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-	-	
85	11.14 GY	PROPERTY AND LIAB INSURANCE	-	-	-	-	-	-	-	-	-	-	
86	11.15 GY	DEFERRED GAINS AND LOSSES ON PROP	-	-	-	-	-	-	-	-	-	-	
87	11.16 GY	D&O INSURANCE	-	-	-	-	-	-	-	-	-	-	
88	11.17 GY	PENSION PLAN	-	-	-	-	-	-	-	-	-	-	
89	11.18 GY	WAGE INCREASE	-	-	-	-	-	-	-	-	-	-	
90	11.19 GY	AMA TO EOP RATE BASE	-	-	-	-	-	-	-	-	-	-	
91	11.20 GY	AMA TO EOP DEPRECIATION	-	-	-	-	-	-	-	-	-	-	
92	11.21 GY	WUTC FILING FEE	-	-	-	-	-	-	-	-	-	-	
93	11.22 GY	PRO FORMA O&M	-	-	-	-	-	-	-	-	-	-	
94	11.23 GY	AMR REGULATORY ASSET	-	-	-	-	-	-	-	-	-	-	
95	11.24 GY	AMI PLANT AND DEFERRAL	-	-	-	-	-	-	-	-	-	-	
96	11.25 GY	GTZ DEFERRAL	-	3,492	333	-	3,492	333	-	-	-	-	
97	11.26 GY	ENVIRONMENTAL REMEDIATION	-	-	-	-	-	-	-	-	-	-	
98	11.27 GY	COVID DEFERRAL	-	8	1	-	(168)	(16)	-	-	(176)	(17)	Contest
99	11.28 GY	ESTIMATED PLANT RETIREMENTS RATE	-	-	-	-	-	-	-	-	-	-	
100	11.29 GY	TEST YEAR PLANT ROLL FORWARD	7,789	(165,330)	(26,090)	7,789	(165,330)	(26,090)	-	-	-	-	
101	11.30 GY	PROVISIONAL PROFORMA RETIREMENT	1,042	1,520	(1,235)	1,042	1,520	(1,235)	-	-	-	-	
102	11.31 GY	PROGRAMMATIC PROVISIONAL PROFOR	(4,030)	116,746	16,475	(4,030)	116,746	16,475	-	-	-	-	
103	11.32 GY	CUSTOMER DRIVEN PROGRAMMATIC PF	(2,050)	116,034	13,785	(263)	36,772	3,856	2,263	1,788	(79,262)	(9,929)	Contest
104	11.33 GY	SPECIFIC PROVISIONAL PROFORMA	(4,599)	235,469	28,554	(4,599)	235,469	28,554	-	-	-	-	Contest
105	11.33 GY	MOVE TACOMA LNG TO TRACKER	-	-	-	4,586	(222,818)	(27,330)	5,805	4,586	(222,818)	(27,330)	Contest
106	11.34 GY	PROJECTED PROVISIONAL PROFORMA	(2,805)	26,474	6,241	(2,805)	26,474	6,241	-	-	-	-	
107	11.48 GY	TACOMA LNG UPGRADE PLANT AND DE	-	-	-	-	-	-	-	-	-	-	
108	11.49 GY	REGULATORY ASSETS & LIAB	-	(3,607)	(344)	-	(3,607)	(344)	-	-	-	-	
109	11.50 GY	TACOMA LNG PLANT DEFERRAL	-	-	-	-	-	-	-	-	-	-	
110	A1 GY	CAPITAL PRIORITIZATION	-	-	-	(43)	1,636	213	(55)	(43)	1,636	213	Proposed
111		**Gap Year Results**	**151,639**	**2,907,704**	**76,465**	**156,661**	**2,582,961**	**38,835**	**8,550**	**5,022**	**(324,743)**	**(37,630)**	
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Line	Adj. No.	Description	PSE Filed @ AWEC RoR Net Oper. Income	PSE Filed @ AWEC RoR Rate Base	PSE Filed @ AWEC RoR Rev. Req. Def. / (Surpl.)	AWEC Proposed Net Oper. Income	AWEC Proposed Rate Base	AWEC Proposed Rev. Req. Def. / (Surpl.)	Impact of AWEC Adjustments Pre-Tax Net Oper. Income	Impact of AWEC Adjustments Net Oper. Income	Impact of AWEC Adjustments Rate Base	Impact of AWEC Adjustments Rev. Req. Def. / (Suf.)	AWEC Position
Rate Year 1 Adjustments:													
112	11.01 RY1	REVENUES AND EXPENSES	2,402	-	(3,183)	2,402	-	(3,183)	-	-	-	-	
113	11.02 RY1	PASS-THROUGH REVENUE & EXPENSE	-	-	-	-	-	-	-	-	-	-	
114	11.03 RY1	TEMPERATURE NORMALIZATION	-	-	-	-	-	-	-	-	-	-	
115	11.04 RY1	FEDERAL INCOME TAX	1,441	3,098	(1,614)	1,441	3,098	(1,614)	-	-	-	-	
116	11.05 RY1	TAX BENEFIT OF INTEREST	(190)	-	252	(788)	-	1,044	-	(598)	-	793	Update
117	11.06 RY1	BAD DEBT EXPENSE	-	-	-	-	-	-	-	-	-	-	
118	11.07 RY1	RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	
119	11.08 RY1	EXCISE TAX	-	-	-	-	-	-	-	-	-	-	
120	11.09 RY1	EMPLOYEE INSURANCE	-	-	-	-	-	-	-	-	-	-	
121	11.10 RY1	INJURIES & DAMAGES	-	-	-	-	-	-	-	-	-	-	
122	11.11 RY1	INCENTIVE PAY	(171)	-	226	(171)	-	226	-	-	-	-	
123	11.12 RY1	INVESTMENT PLAN	-	-	-	-	-	-	-	-	-	-	
124	11.13 RY1	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-	-	
125	11.14 RY1	PROPERTY AND LIAB INSURANCE	-	-	-	-	-	-	-	-	-	-	
126	11.15 RY1	DEFERRED GAINS AND LOSSES ON PROP	(1,507)	-	1,997	(1,507)	-	1,997	-	-	-	-	
127	11.16 RY1	D&O INSURANCE	-	-	-	-	-	-	-	-	-	-	
128	11.17 RY1	PENSION PLAN	-	-	-	-	-	-	-	-	-	-	
129	11.18 RY1	WAGE INCREASE	-	-	-	-	-	-	-	-	-	-	
130	11.19 RY1	AMA TO EOP RATE BASE	-	-	-	-	-	-	-	-	-	-	
131	11.20 RY1	AMA TO EOP DEPRECIATION	-	-	-	-	-	-	-	-	-	-	
132	11.21 RY1	WUTC FILING FEE	-	-	-	-	-	-	-	-	-	-	
133	11.22 RY1	PRO FORMA O&M	(28,584)	-	37,870	(4,615)	-	6,114	30,341	23,969	-	(31,755)	Contest
134	11.23 RY1	AMR REGULATORY ASSET	(122)	1,101	267	(122)	1,101	267	-	-	-	-	
135	11.24 RY1	AMI PLANT AND DEFERRAL	(2,765)	-	3,663	(2,765)	-	3,663	-	-	-	-	
136	11.25 RY1	GTZ DEFERRAL	(3,687)	(15)	4,884	(3,687)	(15)	4,884	-	-	-	-	
137	11.26 RY1	ENVIRONMENTAL REMEDIATION	(519)	-	687	(519)	-	687	-	-	-	-	
138	11.27 RY1	COVID DEFERRAL	(250)	(125)	319	325	162	(415)	727	575	287	(734)	Contest
139	11.28 RY1	ESTIMATED PLANT RETIREMENTS RATE	-	-	-	-	-	-	-	-	-	-	
140	11.29 RY1	TEST YEAR PLANT ROLL FORWARD	(6,449)	(84,599)	474	(6,449)	(84,599)	474	-	-	-	-	
141	11.30 RY1	PROVISIONAL PROFORMA RETIREMENT	1,144	1,406	(1,382)	1,144	1,406	(1,382)	-	-	-	-	
142	11.31 RY1	PROGRAMMATIC PROVISIONAL PROFOR	(5,589)	69,477	14,032	(5,589)	69,477	14,032	-	-	-	-	
143	11.32 RY1	CUSTOMER DRIVEN PROGRAMMATIC PF	(2,862)	47,074	8,282	(1,589)	(6,325)	1,502	1,611	1,273	(53,398)	(6,780)	Contest
144	11.33 RY1	SPECIFIC PROVISIONAL PROFORMA	544	(2,673)	(976)	544	(2,673)	(976)	-	-	-	-	Contest
145	11.33 RY1	MOVE TACOMA LNG TO TRACKER	-	-	-	(557)	(2,317)	517	(705)	(557)	(2,317)	517	Contest
146	11.34 RY1	PROJECTED PROVISIONAL PROFORMA	(3,755)	14,495	6,358	(3,755)	14,495	6,358	-	-	-	-	
147	11.48 RY1	TACOMA LNG UPGRADE PLANT AND DE	(1,659)	1,060	2,299	-	-	-	2,100	1,659	(1,060)	(2,299)	Contest
148	11.49 RY1	REGULATORY ASSETS & LIAB	1,153	(1,675)	(1,687)	1,153	(1,675)	(1,687)	-	-	-	-	
149	11.50 RY1	TACOMA LNG PLANT DEFERRAL	(6,106)	7,336	8,790	-	-	-	7,730	6,106	(7,336)	(8,790)	Contest
150	A1 RY1	CAPITAL PRIORITIZATION	-	-	-	1,275	(48,341)	(6,301)	1,615	1,275	(48,341)	(6,301)	Proposed
151	A2 RY1	DIRECTORS' FEES	-	-	-	203	-	(269)	257	203	-	(269)	Proposed
152		**Rate Year 1 Results**	**94,108**	**2,963,664**	**158,023**	**133,034**	**2,526,756**	**64,775**	**52,224**	**38,927**	**(436,908)**	**(93,248)**	
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Rate Year 2 Adjustments:													
153	11.01 RY2	REVENUES AND EXPENSES	3,086	-	(4,089)	3,086	-	(4,089)	-	-	-	-	
154	11.02 RY2	PASS-THROUGH REVENUE & EXPENSE	-	-	-	-	-	-	-	-	-	-	
155	11.03 RY2	TEMPERATURE NORMALIZATION	-	-	-	-	-	-	-	-	-	-	
156	11.04 RY2	FEDERAL INCOME TAX	528	6,798	(51)	528	6,798	(51)	-	-	-	-	
157	11.05 RY2	TAX BENEFIT OF INTEREST	905	-	(1,199)	424	-	(562)	-	(480)	-	637	Update
158	11.06 RY2	BAD DEBT EXPENSE	-	-	-	-	-	-	-	-	-	-	
159	11.07 RY2	RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	
160	11.08 RY2	EXCISE TAX	-	-	-	-	-	-	-	-	-	-	
161	11.09 RY2	EMPLOYEE INSURANCE	-	-	-	-	-	-	-	-	-	-	
162	11.10 RY2	INJURIES & DAMAGES	-	-	-	-	-	-	-	-	-	-	
163	11.11 RY2	INCENTIVE PAY	(525)	-	695	(525)	-	695	-	-	-	-	
164	11.12 RY2	INVESTMENT PLAN	-	-	-	-	-	-	-	-	-	-	
165	11.13 RY2	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-	-	
166	11.14 RY2	PROPERTY AND LIAB INSURANCE	-	-	-	-	-	-	-	-	-	-	
167	11.15 RY2	DEFERRED GAINS AND LOSSES ON PROP	-	-	-	-	-	-	-	-	-	-	
168	11.16 RY2	D&O INSURANCE	-	-	-	-	-	-	-	-	-	-	
169	11.17 RY2	PENSION PLAN	-	-	-	-	-	-	-	-	-	-	
170	11.18 RY2	WAGE INCREASE	-	-	-	-	-	-	-	-	-	-	
171	11.19 RY2	AMA TO EOP RATE BASE	-	-	-	-	-	-	-	-	-	-	
172	11.20 RY2	AMA TO EOP DEPRECIATION	-	-	-	-	-	-	-	-	-	-	
173	11.21 RY2	WUTC FILING FEE	-	-	-	-	-	-	-	-	-	-	
174	11.22 RY2	PRO FORMA O&M	(4,394)	-	5,821	(3,365)	-	4,458	1,302	1,029	-	(1,363)	Contest
175	11.23 RY2	AMR REGULATORY ASSET	(1,345)	(10,012)	827	(1,345)	(10,012)	827	-	-	-	-	
176	11.24 RY2	AMI PLANT AND DEFERRAL	-	-	-	-	-	-	-	-	-	-	
177	11.25 RY2	GTZ DEFERRAL	-	(3,527)	(336)	-	(3,527)	(336)	-	-	-	-	
178	11.26 RY2	ENVIRONMENTAL REMEDIATION	-	-	-	-	-	-	-	-	-	-	
179	11.27 RY2	COVID DEFERRAL	-	(250)	(24)	-	325	31	-	-	575	55	Contest
180	11.28 RY2	ESTIMATED PLANT RETIREMENTS RATE	-	-	-	-	-	-	-	-	-	-	
181	11.29 RY2	TEST YEAR PLANT ROLL FORWARD	6,419	(159,210)	(23,692)	6,419	(159,210)	(23,692)	-	-	-	-	
182	11.30 RY2	PROVISIONAL PROFORMA RETIREMENT	470	3,311	(307)	470	3,311	(307)	-	-	-	-	
183	11.31 RY2	PROGRAMMATIC PROVISIONAL PROFOR	(9,990)	217,591	33,991	(9,990)	217,591	33,991	-	-	-	-	
184	11.32 RY2	CUSTOMER DRIVEN PROGRAMMATIC PF	(2,039)	84,769	10,788	(944)	41,303	5,191	1,386	1,095	(43,467)	(5,597)	Contest
185	11.33 RY2	SPECIFIC PROVISIONAL PROFORMA	(160)	(3,427)	(114)	(160)	(3,427)	(114)	-	-	-	-	Contest
186	11.33 RY2	MOVE TACOMA LNG TO TRACKER	-	-	-	-	7,381	704	-	-	7,381	704	Contest
187	11.34 RY2	PROJECTED PROVISIONAL PROFORMA	(4,875)	37,191	10,006	(4,875)	37,191	10,006	-	-	-	-	
188	11.48 RY2	TACOMA LNG UPGRADE PLANT AND DE	-	(424)	(40)	-	-	-	-	-	424	40	Contest
189	11.49 RY2	REGULATORY ASSETS & LIAB	3,459	(1,110)	(4,688)	3,459	(1,110)	(4,688)	-	-	-	-	
190	11.50 RY2	TACOMA LNG PLANT DEFERRAL	-	(2,096)	(200)	-	-	-	-	-	2,096	200	Contest
191	A1 RY2	CAPITAL PRIORITIZATION	-	-	-	1,569	(57,081)	(7,524)	1,986	1,569	(57,081)	(7,524)	Proposed
192	A2 RY2	DIRECTORS' FEES	-	-	-	0	-	(0)	0	0	-	(0)	Proposed
193		**Rate Year 2 Results**	**85,647**	**3,133,269**	**185,410**	**127,787**	**2,606,289**	**79,314**	**56,899**	**42,139**	**(526,981)**	**(106,097)**	
							Check	(0)					

Line	Adj. No.	Description	PSE Filed @ AWEC RoR Net Oper. Income	PSE Filed @ AWEC RoR Rate Base	PSE Filed @ AWEC RoR Rev. Req. Def. / (Surpl.)	AWEC Proposed Net Oper. Income	AWEC Proposed Rate Base	AWEC Proposed Rev. Req. Def. / (Surpl.)	Impact of AWEC Adjustments Pre-Tax Net Oper. Income	Impact of AWEC Adjustments Net Oper. Income	Impact of AWEC Adjustments Rate Base	Impact of AWEC Adjustments Rev. Req. Def. / (Suf.)	AWEC Position
Rate Year 3 Adjustments:													
194	11.01 RY3	REVENUES AND EXPENSES	645	-	(854)	645	-	(854)	-	-	-	-	
195	11.02 RY3	PASS-THROUGH REVENUE & EXPENSE	-	-	-	-	-	-	-	-	-	-	
196	11.03 RY3	TEMPERATURE NORMALIZATION	-	-	-	-	-	-	-	-	-	-	
197	11.04 RY3	FEDERAL INCOME TAX	696	7,262	(229)	696	7,262	(229)	-	-	-	-	
198	11.05 RY3	TAX BENEFIT OF INTEREST	501	-	(663)	262	-	(347)	-	(239)	-	316	Update
199	11.06 RY3	BAD DEBT EXPENSE	-	-	-	-	-	-	-	-	-	-	
200	11.07 RY3	RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	
201	11.08 RY3	EXCISE TAX	-	-	-	-	-	-	-	-	-	-	
202	11.09 RY3	EMPLOYEE INSURANCE	-	-	-	-	-	-	-	-	-	-	
203	11.10 RY3	INJURIES & DAMAGES	-	-	-	-	-	-	-	-	-	-	
204	11.11 RY3	INCENTIVE PAY	(792)	-	1,050	(792)	-	1,050	-	-	-	-	
205	11.12 RY3	INVESTMENT PLAN	-	-	-	-	-	-	-	-	-	-	
206	11.13 RY3	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-	-	
207	11.14 RY3	PROPERTY AND LIAB INSURANCE	-	-	-	-	-	-	-	-	-	-	
208	11.15 RY3	DEFERRED GAINS AND LOSSES ON PROP	-	-	-	-	-	-	-	-	-	-	
209	11.16 RY3	D&O INSURANCE	-	-	-	-	-	-	-	-	-	-	
210	11.17 RY3	PENSION PLAN	-	-	-	-	-	-	-	-	-	-	
211	11.18 RY3	WAGE INCREASE	-	-	-	-	-	-	-	-	-	-	
212	11.19 RY3	AMA TO EOP RATE BASE	-	-	-	-	-	-	-	-	-	-	
213	11.20 RY3	AMA TO EOP DEPRECIATION	-	-	-	-	-	-	-	-	-	-	
214	11.21 RY3	WUTC FILING FEE	-	-	-	-	-	-	-	-	-	-	
215	11.22 RY3	PRO FORMA O&M	(3,867)	-	5,123	(3,452)	-	4,573	526	415	-	(550)	Contest
216	11.23 RY3	AMR REGULATORY ASSET	-	(1,468)	(140)	-	(1,468)	(140)	-	-	-	-	
217	11.24 RY3	AMI PLANT AND DEFERRAL	-	-	-	-	-	-	-	-	-	-	
218	11.25 RY3	GTZ DEFERRAL	-	(3,527)	(336)	-	(3,527)	(336)	-	-	-	-	
219	11.26 RY3	ENVIRONMENTAL REMEDIATION	2,588	-	(3,428)	2,588	-	(3,428)	-	-	-	-	
220	11.27 RY3	COVID DEFERRAL	250	(125)	(343)	(325)	162	446	(727)	(575)	287	789	Contest
221	11.28 RY3	ESTIMATED PLANT RETIREMENTS RATE	-	-	-	-	-	-	-	-	-	-	
222	11.29 RY3	TEST YEAR PLANT ROLL FORWARD	2,418	(151,371)	(17,643)	2,418	(151,371)	(17,643)	-	-	-	-	
223	11.30 RY3	PROVISIONAL PROFORMA RETIREMENT	353	3,787	(107)	353	3,787	(107)	-	-	-	-	
224	11.31 RY3	PROGRAMMATIC PROVISIONAL PROFOR	(6,218)	135,475	21,161	(6,218)	135,475	21,161	-	-	-	-	
225	11.32 RY3	CUSTOMER DRIVEN PROGRAMMATIC PF	(1,838)	72,307	9,332	(920)	38,419	4,884	1,161	917	(33,887)	(4,448)	Contest
226	11.33 RY3	SPECIFIC PROVISIONAL PROFORMA	(1,051)	11,120	2,453	(1,051)	11,120	2,453	-	-	-	-	Contest
227	11.33 RY3	MOVE TACOMA LNG TO TRACKER	-	-	-	-	7,134	681	-	-	7,134	681	Contest
228	11.34 RY3	PROJECTED PROVISIONAL PROFORMA	(2,694)	22,939	5,757	(2,694)	22,939	5,757	-	-	-	-	
229	11.48 RY3	TACOMA LNG UPGRADE PLANT AND DE	-	(424)	(40)	-	-	-	-	-	424	40	Contest
230	11.49 RY3	REGULATORY ASSETS & LIAB	-	-	-	-	-	-	-	-	-	-	
231	11.50 RY3	TACOMA LNG PLANT DEFERRAL	-	(2,096)	(200)	-	-	-	-	-	2,096	200	Contest
232	A1 RY3	CAPITAL PRIORITIZATION	-	-	-	666	(20,781)	(2,864)	843	666	(20,781)	(2,864)	Proposed
233	A2 RY2	DIRECTORS' FEES	-	-	-	0	-	(0)	0	0	-	(0)	Proposed
234		**Rate Year 3 Results**	**76,638**	**3,227,147**	**206,301**	**119,963**	**2,655,440**	**94,368**	**58,702**	**43,325**	**(571,707)**	**(111,934)**	
							Check	(0)					

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	12ME JUNE 2021 TEST YEAR	11.01 R Jun-21 COMMON RESTATING REVENUES AND EXPENSES	11.02 R Jun-21 COMMON RESTATING PASS-THROUGH REVENUE & EXPENSE	11.03 R Jun-21 COMMON RESTATING TEMPERATURE NORMALIZATION	11.04 R Jun-21 COMMON RESTATING FEDERAL INCOME TAX	11.05 R Jun-21 COMMON RESTATING TAX BENEFIT OF INTEREST	11.06 R Jun-21 COMMON RESTATING BAD DEBT EXPENSE	11.07 R Jun-21 COMMON RESTATING RATE CASE EXPENSE	11.08 R Jun-21 COMMON RESTATING EXCISE TAX	11.09 R Jun-21 COMMON RESTATING EMPLOYEE INSURANCE	11.10 R Jun-21 COMMON RESTATING INJURIES & DAMAGES	11.11 R Jun-21 COMMON RESTATING INCENTIVE PAY	11.12 R Jun-21 COMMON RESTATING INVESTMENT PLAN
		0	0	0	0	0	0	0	0	0				
			11.01 R	11.02 R	11.03 R	11.04 R	11.05 R	11.06 R	11.07 R	11.08 R	11.09 R	11.10 R	11.11 R	11.12 R
		c	d	e	f	g	h	i	j	k	l	m	n	o
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS	$ 989,598,359	$ 9,517,874	$ (476,057,840)	$ 48,442									
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT	-												
15	SALES TO OTHER UTILITIES	-												
16	OTHER OPERATING REVENUES	30,704,362	(5,603,541)	5,477,236										
17	TOTAL OPERATING REVENUES	$ 1,020,302,722	3,914,333	(470,580,604)	48,442	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL	$ -												
23	PURCHASED AND INTERCHANGED	364,582,892	(1,662,725)	(362,845,945)										
24	WHEELING	-												
25	RESIDENTIAL EXCHANGE	-												
26	TOTAL PRODUCTION EXPENSES	$ 364,582,892	$ (1,662,725)	$ (362,845,945)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES	6,729,371											173,022	
29	TRANSMISSION EXPENSE	-											-	
30	DISTRIBUTION EXPENSE	60,208,849											1,292,051	
31	CUSTOMER ACCTS EXPENSES	26,440,966	16,432	(1,971,346)	203			(420,667)					280,511	
32	CUSTOMER SERVICE EXPENSES	8,116,949		(5,563,890)									67,501	
33	CONSERVATION AMORTIZATION	18,854,358		(18,854,358)										
34	ADMIN & GENERAL EXPENSE	59,502,158	7,829	(939,183)	97				38,757		(17,427)	(838,323)	760,047	62,124
35	DEPRECIATION	136,291,384												
36	AMORTIZATION	42,880,222												
37	AMORTIZ OF PROPERTY GAIN/LOSS	-												
38	OTHER OPERATING EXPENSES	5,027,875												
39	TAXES OTHER THAN INCOME TAXES	104,064,826	150,146	(79,631,403)	1,858					(1,204)			233,898	
40	INCOME TAXES	30,995,873	1,134,557	(162,641)	9,720	4,130,432	(13,470,187)	88,340	(8,139)	253	3,660	176,048	(589,476)	(13,046)
41	DEFERRED INCOME TAXES	7,730,963				(8,213,901)								
42	TOTAL OPERATING REV. DEDUCT.	$ 871,426,686	$ (353,762)	$ (469,968,766)	$ 11,878	$ (4,083,469)	$ (13,470,187)	$ (332,327)	$ 30,618	$ (951)	$ (13,767)	$ (662,275)	$ 2,217,553	$ 49,078
43														
44	NET OPERATING INCOME	$ 148,876,036	$ 4,268,095	$ (611,838)	$ 36,564	$ 4,083,469	$ 13,470,187	$ 332,327	$ (30,618)	$ 951	$ 13,767	$ 662,275	$ (2,217,553)	$ (49,078)
45														
46	RATE BASE	$ 2,470,296,822	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
47														
48	RATE OF RETURN	6.03%												
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE	$ 4,861,847,833												
52	LESS ACCUM DEPRECIATION & AMORT	(1,869,688,453)												
53	DEFFERRED DEBITS & CREDITS	15,021,856												
54	DEFERRED TAXES	(608,829,405)												
55	ALLOWANCE FOR WORKING CAPITAL	85,966,020												
56	CUSTOMER DEPOSITS/ADVANCES	(14,021,029)												
57	TOTAL RATE BASE	$ 2,470,296,822	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(28,985,335)	4,268,095	(611,838)	36,564	4,083,469	13,470,187	332,327	(30,618)	951	13,767	662,275	(2,217,553)	(49,078)
62	REVENUE REQUIREMENT OR (SURPLUS)	38,401,294	(5,654,596)	810,595	(48,442)	(5,409,994)	(17,846,011)	(440,285)	40,565	(1,260)	(18,240)	(877,417)	2,937,931	65,021
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.13 R Jun-21 COMMON RESTATING **11.13 R** **INTEREST ON CUSTOMER DEPOSITS** p	11.14 R Jun-21 COMMON RESTATING **11.14 R** **PROPERTY AND LIAB INSURANCE** q	11.15 R Jun-21 COMMON RESTATING **11.15 R** **DEFERRED GAINS AND LOSSES ON PROPERTY SALES** r	11.16 R Jun-21 COMMON RESTATING **11.16 R** **D&O INSURANCE** s	11.17 R Jun-21 COMMON RESTATING **11.17 R** **PENSION PLAN** t	11.18 R Jun-21 COMMON RESTATING **11.18 R** **WAGE INCREASE** u	11.19 R Jun-21 COMMON RESTATING **11.19 R** **AMA TO EOP RATE BASE** v	11.20 R Jun-21 COMMON RESTATING **11.20 R** **AMA TO EOP DEPRECIATION** w	11.21 R Jun-21 COMMON RESTATING **11.21 R** **WUTC FILING FEE** x	11.22 R Jun-21 COMMON RESTATING **11.22 R** **PRO FORMA O&M** y	11.23 R Jun-21 COMMON RESTATING **11.23 R** **AMR REGULATORY ASSET** z	11.24 R Jun-21 COMMON RESTATING **11.24 R** **AMI PLANT AND DEFERRAL** aa	11.25 R Jun-21 COMMON RESTATING **11.25 R** **GTZ DEFERRAL** ab
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES						61,668							
29	TRANSMISSION EXPENSE						-							
30	DISTRIBUTION EXPENSE						353,122							
31	CUSTOMER ACCTS EXPENSES	3,871					96,868							
32	CUSTOMER SERVICE EXPENSES						27,972							
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE		301,777		(60,190)	(797,229)	538,363			(8,210)				
35	DEPRECIATION								2,663,313					
36	AMORTIZATION								(2,929,263)					
37	AMORTIZ OF PROPERTY GAIN/LOSS													
38	OTHER OPERATING EXPENSES			(22,852)									-	
39	TAXES OTHER THAN INCOME TAXES						111,366							
40	INCOME TAXES		(63,373)	4,799	12,640	167,418	(249,765)		55,849	1,724			-	
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ 3,871	$ 238,404	$ (18,053)	$ (47,550)	$ (629,811)	$ 939,593	$ -	$ (210,100)	$ (6,486)	$ -	$ -	$ -	$ -
43														
44	NET OPERATING INCOME	$ (3,871)	$ (238,404)	$ 18,053	$ 47,550	$ 629,811	$ (939,593)	$ -	$ 210,100	$ 6,486	$ -	$ -	$ -	$ -
45														
46	RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ 67,075,381	$ 210,100	$ -	$ -	$ -	$ (65,577,644)	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE							$ 111,904,957					$ (86,720,157)	
52	LESS ACCUM DEPRECIATION & AMORT							(57,613,583)	265,950				$ 15,342,128	
53	DEFFERRED DEBITS & CREDITS							(771,865)						
54	DEFERRED TAXES							4,852,976	(55,849)				$ 5,800,386	
55	ALLOWANCE FOR WORKING CAPITAL							5,087,709						
56	CUSTOMER DEPOSITS/ADVANCES							3,615,187						
57	TOTAL RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ 67,075,381	$ 210,100	$ -	$ -	$ -	$ (65,577,644)	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(3,871)	(238,404)	18,053	47,550	629,811	(939,593)	(4,829,427)	194,973	6,486	-	-	4,721,590	-
62	REVENUE REQUIREMENT OR (SURPLUS)	5,128	315,850	(23,918)	(62,997)	(834,407)	1,244,823	6,398,279	(258,311)	(8,593)	-	-	(6,255,411)	-
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.26 R Jun-21 COMMON RESTATING **11.26 R** **ENVIRONMENTAL REMEDIATION** ac	11.27 R Jun-21 COMMON RESTATING **11.27 R** **COVID DEFERRAL** ad	11.45 R Jun-21 GAS RESTATING **11.45 R** **OPEN 1A** ae	11.48 R Jun-21 GAS RESTATING **11.48 R** **TACOMA LNG UPGRADE PLANT AND DEFERRAL** af	11.49 R Jun-21 GAS RESTATING **11.49 R** **REGULATORY ASSETS & LIAB** ag	11.50 R Jun-21 GAS RESTATING **11.50 R** **TACOMA LNG PLANT DEFERRAL** ah	**TOTAL RESTATING ADJUSTMENTS** ah = ∑ d thru ah	**RESTATED RESULTS OF OPERATIONS** aj = c + ah	11.01 P Dec-21 COMMON PROFORMA **11.01 P** **REVENUES AND EXPENSES** ak	11.02 P Dec-21 COMMON PROFORMA **11.02 P** **PASS-THROUGH REVENUE & EXPENSE** al	11.03 P Dec-21 COMMON PROFORMA **11.03 P** **TEMPERATURE NORMALIZATION** am	11.04 P Dec-21 COMMON PROFORMA reversing **11.04 P** **FEDERAL INCOME TAX** an
12	OPERATING REVENUES												
13	SALES TO CUSTOMERS							$ (466,491,524)	$ 523,106,836	$ (15,520,171)		$ 13,001,482	
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT							-	-				
15	SALES TO OTHER UTILITIES							-	-				
16	OTHER OPERATING REVENUES							(126,304)	30,578,058	(23,790,349)			
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	(466,617,828)	553,684,893	(39,310,520)	-	13,001,482	-
18													
19	OPERATING REVENUE DEDUCTIONS:												
20													
21	POWER COSTS:												
22	FUEL							$ -	$ -				
23	PURCHASED AND INTERCHANGED							(364,508,670)	74,222	$ (74,222)			
24	WHEELING							-	-				
25	RESIDENTIAL EXCHANGE							-	-				
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ (364,508,670)	$ 74,222	$ (74,222)	$ -	$ -	$ -
27													
28	OTHER POWER SUPPLY EXPENSES							234,691	$ 6,964,062				
29	TRANSMISSION EXPENSE							-	-				
30	DISTRIBUTION EXPENSE							1,645,172	61,854,021				
31	CUSTOMER ACCTS EXPENSES							(1,994,128)	24,446,838	(165,026)		54,580	
32	CUSTOMER SERVICE EXPENSES							(5,468,417)	2,648,532				
33	CONSERVATION AMORTIZATION							(18,854,358)	-				
34	ADMIN & GENERAL EXPENSE							(951,570)	58,550,588	(78,621)		26,003	
35	DEPRECIATION							2,663,313	138,954,697				
36	AMORTIZATION							(2,929,263)	39,950,959				
37	AMORTIZ OF PROPERTY GAIN/LOSS							-	-				
38	OTHER OPERATING EXPENSES	(883,360)				-		(906,212)	4,121,662				
39	TAXES OTHER THAN INCOME TAXES							(79,135,339)	24,929,487	(1,507,873)		498,711	
40	INCOME TAXES	185,506				-		(8,585,682)	22,410,192	(7,871,803)		2,608,660	-
41	DEFERRED INCOME TAXES							(8,213,901)	(482,938)				489,534
42	TOTAL OPERATING REV. DEDUCT.	$ (697,854)	$ -	$ -	$ -	$ -	$ -	$ (487,004,364)	$ 384,422,321	$ (9,697,545)	$ -	$ 3,187,954	$ 489,534
43													0
44	NET OPERATING INCOME	$ 697,854	$ -	$ -	$ -	$ -	$ -	$ 20,386,536	$ 169,262,572	$ (29,612,975)	$ -	$ 9,813,529	$ (489,534)
45													
46	RATE BASE	$ -	$ -	$ -	$ (23,770,012)	$ -	$ -	$ (22,062,174)	$ 2,448,234,648	$ -	$ -	$ -	$ 4,356,718
47													
48	RATE OF RETURN								6.91%				
49													
50	RATE BASE:												
51	GROSS UTILITY PLANT IN SERVICE				$ (34,154,269)			$ (8,969,469)	$ 4,852,878,364				
52	LESS ACCUM DEPRECIATION & AMORT				$ 3,153,363			(38,852,142)	(1,908,540,595)				
53	DEFFERRED DEBITS & CREDITS					-		(771,865)	14,249,991				
54	DEFERRED TAXES				$ 7,230,894	-		17,828,407	(591,000,998)				4,356,718
55	ALLOWANCE FOR WORKING CAPITAL							$5,087,708.51	91,053,729				
56	CUSTOMER DEPOSITS/ADVANCES							3,615,187	(10,405,842)				
57	TOTAL RATE BASE	$ -	$ -	$ -	$ (23,770,012)	$ -	$ -	$ (22,062,174)	$ 2,448,234,648	$ -	$ -	$ -	$ 4,356,718
58													
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	697,854	-	-	1,711,441	-	-	21,975,013	(7,010,323)	(29,612,975)	-	9,813,529	(803,218)
62	REVENUE REQUIREMENT OR (SURPLUS)	(924,554)	-	-	(2,267,407)	-	-	(29,113,651)	9,287,644	39,232,824	-	(13,001,478)	1,064,145
63	CHANGES TO OTHER PRICE SCHEDULES												
64	NET REVENUE CHANGE												

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	UPDATE												
		11.05 P	11.06 P	11.07 P	11.08 P	11.09 P	11.10 P	11.11 P	11.12 P	11.13 P	11.14 P	11.15 P	11.16 P	11.17 P
		Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		PROFORMA reversing	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA
		11.05 P	**11.06 P**	**11.07 P**	**11.08 P**	**11.09 P**	**11.10 P**	**11.11 P**	**11.12 P**	**11.13 P**	**11.14 P**	**11.15 P**	**11.16 P**	**11.17 P**
		TAX BENEFIT OF INTEREST	**BAD DEBT EXPENSE**	**RATE CASE EXPENSE**	**EXCISE TAX**	**EMPLOYEE INSURANCE**	**INJURIES & DAMAGES**	**INCENTIVE PAY**	**INVESTMENT PLAN**	**INTEREST ON CUSTOMER DEPOSITS**	**PROPERTY AND LIAB INSURANCE**	**DEFERRED GAINS AND LOSSES ON PROPERTY SALES**	**D&O INSURANCE**	**PENSION PLAN**
		ao	ap	aq	ar	as	at	au	av	aw	ax	ay	az	ba
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES							(71,768)						
29	TRANSMISSION EXPENSE							-						
30	DISTRIBUTION EXPENSE							(536,750)						
31	CUSTOMER ACCTS EXPENSES							(116,375)						
32	CUSTOMER SERVICE EXPENSES							(29,017)						
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE					44,739		(312,080)			564,221			619,368
35	DEPRECIATION													
36	AMORTIZATION													
37	AMORTIZ OF PROPERTY GAIN/LOSS													
38	OTHER OPERATING EXPENSES											(24,348)		
39	TAXES OTHER THAN INCOME TAXES							(96,899)						
40	INCOME TAXES	(549,694)				(9,395)		244,207			(118,486)	5,113		(130,067)
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ (549,694)	$ -	$ -	$ -	$ 35,344	$ -	$ (918,682)	$ -	$ -	$ 445,734	$ (19,235)	$ -	$ 489,301
43		0												
44	NET OPERATING INCOME	$ 549,694	$ -	$ -	$ -	$ (35,344)	$ -	$ 918,682	$ -	$ -	$ (445,734)	$ 19,235	$ -	$ (489,301)
45														
46	RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE													
52	LESS ACCUM DEPRECIATION & AMORT													
53	DEFFERRED DEBITS & CREDITS													
54	DEFERRED TAXES													
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	549,694	-	-	-	(35,344)	-	918,682	-	-	(445,734)	19,235	-	(489,301)
62	REVENUE REQUIREMENT OR (SURPLUS)	(728,264)	-	-	-	46,826	-	(1,217,119)	-	-	590,532	(25,483)	-	648,251
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.18 P	11.19 P	11.20 P	11.21 P	11.22 P	11.23 P	11.24 P	11.25 P	11.26 P	CONTEST 11.27 P	11.28 P	11.29 P	11.30 P
		Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21	Dec-21
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA	PROFORMA
		11.18 P	**11.19 P**	**11.20 P**	**11.21 P**	**11.22 P**	**11.23 P**	**11.24 P**	**11.25 P**	**11.26 P**	**11.27 P**	**11.28 R**	**11.29 P**	**11.30 P**
		WAGE INCREASE	**AMA TO EOP RATE BASE**	**AMA TO EOP DEPRECIATION**	**WUTC FILING FEE**	**PRO FORMA O&M**	**AMR REGULATORY ASSET**	**AMI PLANT AND DEFERRAL**	**GTZ DEFERRAL**	**ENVIRONMENTAL REMEDIATION**	**COVID DEFERRAL**	**ESTIMATED PLANT RETIREMENTS RATE BASE**	**TEST YEAR PLANT ROLL FORWARD**	**PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION**
		bb	bc	bd	be	bf	bg	bh	bi	bj	bk	bl	bm	bn
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES							(2,737,438)						
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	(2,737,438)	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES													
29	TRANSMISSION EXPENSE													
30	DISTRIBUTION EXPENSE													
31	CUSTOMER ACCTS EXPENSES													
32	CUSTOMER SERVICE EXPENSES													
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE													
35	DEPRECIATION												(146,203)	(201,938)
36	AMORTIZATION												(1,947,669)	-
37	AMORTIZ OF PROPERTY GAIN/LOSS													
38	OTHER OPERATING EXPENSES								5,849,175					
39	TAXES OTHER THAN INCOME TAXES													
40	INCOME TAXES							(574,862)	(1,228,327)				439,713	42,407
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ -	$ -	$ -	$ -	$ -	$ (574,862)	$ 4,620,848	$ -	$ -	$ -	$ (1,654,159)	$ (159,531)
43														
44	NET OPERATING INCOME	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,162,576)	$ (4,620,848)	$ -	$ -	$ -	$ 1,654,159	$ 159,531
45														
46	RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ 65,577,644	$ 3,230,272	$ -	$ (336,066)	$ -	$ (94,088,202)	$ 201,938
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE							$ 86,720,157				$ (25,910,756)		201,938
52	LESS ACCUM DEPRECIATION & AMORT							(15,342,128)			-	25,910,756	(89,435,458)	
53	DEFERRED DEBITS & CREDITS								3,883,664		(425,400)			
54	DEFERRED TAXES							(5,800,386)	(653,391)		89,334		(4,652,744)	-
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ 65,577,644	$ 3,230,272	$ -	$ (336,066)	$ -	$ (94,088,202)	$ 201,938
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	-	-	(6,884,167)	(4,853,428)	-	24,197	-	8,428,509	144,992
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	-	-	9,120,505	6,430,076	-	(32,057)	-	(11,166,532)	(192,092)
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.31 P Dec-21 COMMON PROFORMA	11.32 P Dec-21 COMMON PROFORMA	11.33 P Dec-21 COMMON PROFORMA	11.34 P Dec-21 COMMON PROFORMA	11.45 P Dec-21 GAS PROFORMA	CONTEST 11.48 P Dec-21 GAS PROFORMA	11.49 P Dec-21 GAS PROFORMA	11.50 P Dec-21 GAS PROFORMA			11.01 GY Dec-22 COMMON GAP YEAR	11.02 GY Dec-22 COMMON GAP YEAR
		11.31 P	**11.32 P**	**11.33 P**	**11.34 P**	**11.45 P**	**11.48 P**	**11.49 P**	**11.50 P**		**DEC 21**	**11.01 P**	**11.02 P**
		PROGRAMMATIC PROVISIONAL PROFORMA	**CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA**	**SPECIFIC PROVISIONAL PROFORMA**	**PROJECTED PROVISIONAL PROFORMA**	**OPEN 1A**	**TACOMA LNG UPGRADE PLANT AND DEFERRAL**	**REGULATORY ASSETS & LIAB**	**TACOMA LNG PLANT DEFERRAL**	**PROFORMA PERIOD ADJUSTMENTS**	**ADJUSTED RESULTS OF OPERATIONS**	**REVENUES AND EXPENSES**	**PASS-THROUGH REVENUE & EXPENSE**
		bo	bp	bq	br	bs	bt	bu	bv	bw = ∑ ak thru bv	bx = aj + bw	by	bz
12	OPERATING REVENUES												
13	SALES TO CUSTOMERS									$ (2,518,688)	$ 520,588,147	$ 15,012,199	
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT									-	-		
15	SALES TO OTHER UTILITIES									-	-		
16	OTHER OPERATING REVENUES									(26,527,788)	4,050,270		
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	(29,046,476)	524,638,417	15,012,199	-
18													
19	OPERATING REVENUE DEDUCTIONS:												
20													
21	POWER COSTS:												
22	FUEL									$ -	$ -		
23	PURCHASED AND INTERCHANGED									(74,222)	0		
24	WHEELING									-	-		
25	RESIDENTIAL EXCHANGE									-	-		
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (74,222)	$ 0	$ -	$ -
27													
28	OTHER POWER SUPPLY EXPENSES									(71,768)	$ 6,892,294		
29	TRANSMISSION EXPENSE									-	-		
30	DISTRIBUTION EXPENSE									(536,750)	61,317,271		
31	CUSTOMER ACCTS EXPENSES									(226,820)	24,220,018	63,021	
32	CUSTOMER SERVICE EXPENSES									(29,017)	2,619,515		
33	CONSERVATION AMORTIZATION									-	-		
34	ADMIN & GENERAL EXPENSE									863,630	59,414,218	30,024	
35	DEPRECIATION	286,937	389,990	24	176,626					505,436	139,460,133		
36	AMORTIZATION	87,222	-	3	322,398					(1,538,046)	38,412,913		
37	AMORTIZ OF PROPERTY GAIN/LOSS									-	-		
38	OTHER OPERATING EXPENSES						-	424,716		6,249,543	10,371,206		
39	TAXES OTHER THAN INCOME TAXES									(1,106,061)	23,823,426	575,838	
40	INCOME TAXES	(78,573)	(81,898)	(6)	(104,795)		-	(89,190)		(7,496,998)	14,913,193	3,012,096	
41	DEFERRED INCOME TAXES									489,534	6,596		
42	TOTAL OPERATING REV. DEDUCT.	$ 295,586	$ 308,092	$ 21	$ 394,229	$ -	$ -	$ 335,526	$ -	$ (2,971,539)	$ 381,450,782	$ 3,680,980	$ -
43													
44	NET OPERATING INCOME	$ (295,586)	$ (308,092)	$ (21)	$ (394,229)	$ -	$ -	$ (335,526)	$ -	$ (26,074,937)	$ 143,187,635	$ 11,331,219	$ -
45													
46	RATE BASE	$ 44,675,564	$ 55,278,786	$ 2,597	$ 22,124,981	$ -	$ -	$ (1,852,730)	$ -	$ 99,171,502	$ 2,547,406,150	$ -	$ -
47													
48	RATE OF RETURN										5.62%		
49													
50	RATE BASE:												
51	GROSS UTILITY PLANT IN SERVICE	45,362,555	56,057,560	2,640	22,843,985		$ -			$ 185,278,079	$ 5,038,156,443		
52	LESS ACCUM DEPRECIATION & AMORT	(374,159)	(389,990)	(27)	(499,024)		$ -			(80,130,029)	(1,988,670,624)		
53	DEFERRED DEBITS & CREDITS							(2,345,228)		1,113,036	15,363,027		
54	DEFERRED TAXES	(312,832)	(388,784)	(16)	(219,980)		-	492,498		(7,089,584)	(598,090,582)		
55	ALLOWANCE FOR WORKING CAPITAL									-	91,053,729		
56	CUSTOMER DEPOSITS/ADVANCES									-	(10,405,842)		
57	TOTAL RATE BASE	$ 44,675,564	$ 55,278,786	$ 2,597	$ 22,124,981	$ -	$ -	$ (1,852,730)	$ -	$ 99,171,502	$ 2,547,406,150	$ -	$ -
58													
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(3,512,226)	(4,288,165)	(208)	(1,987,228)	-	-	(202,129)	-	(33,215,285)	(40,225,607)	11,331,219	-
62	REVENUE REQUIREMENT OR (SURPLUS)	4,653,182	5,681,186	276	2,632,783	-	-	267,791	-	44,005,353	53,292,997	(15,012,195)	-
63	CHANGES TO OTHER PRICE SCHEDULES										(22,490,173)		
64	NET REVENUE CHANGE										30,802,824		

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.03 GY	11.04 GY	UPDATE 11.05 GY	11.06 GY	11.07 GY	11.08 GY	11.09 GY	11.10 GY	11.11 GY	11.12 GY	11.13 GY	11.14 GY	11.15 GY
		Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR reversing	Dec-22 COMMON GAP YEAR reversing	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR	Dec-22 COMMON GAP YEAR
		11.03 P	**11.04 P**	**11.05 P**	**11.06 P**	**11.07 P**	**11.08 P**	**11.09 P**	**11.10 P**	**11.11 P**	**11.12 P**	**11.13 P**	**11.14 P**	**11.15 P**
		TEMPERATURE NORMALIZATION	**FEDERAL INCOME TAX**	**TAX BENEFIT OF INTEREST**	**BAD DEBT EXPENSE**	**RATE CASE EXPENSE**	**EXCISE TAX**	**EMPLOYEE INSURANCE**	**INJURIES & DAMAGES**	**INCENTIVE PAY**	**INVESTMENT PLAN**	**INTEREST ON CUSTOMER DEPOSITS**	**PROPERTY AND LIAB INSURANCE**	**DEFERRED GAINS AND LOSSES ON PROPERTY SALES**
		ca	cb	cc	cd	ce	cf	cg	ch	ci	cj	ck	cl	cm
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES									$ 2,653				
29	TRANSMISSION EXPENSE													
30	DISTRIBUTION EXPENSE									19,844				
31	CUSTOMER ACCTS EXPENSES									4,302				
32	CUSTOMER SERVICE EXPENSES									1,034				
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE									11,578				
35	DEPRECIATION													
36	AMORTIZATION													
37	AMORTIZ OF PROPERTY GAIN/LOSS													
38	OTHER OPERATING EXPENSES													
39	TAXES OTHER THAN INCOME TAXES									3,582				
40	INCOME TAXES		-	(246,129)						(9,029)				
41	DEFERRED INCOME TAXES		(252,779)											
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ (252,779)	$ (246,129)	$ -	$ -	$ -	$ -	$ -	$ 33,965	$ -	$ -	$ -	$ -
43														
44	NET OPERATING INCOME	$ -	$ 252,779	$ 246,129	$ -	$ -	$ -	$ -	$ -	$ (33,965)	$ -	$ -	$ -	$ -
45														
46	RATE BASE	$ -	$ 5,370,043	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE													
52	LESS ACCUM DEPRECIATION & AMORT													
53	DEFFERRED DEBITS & CREDITS													
54	DEFERRED TAXES		5,370,043											
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ 5,370,043	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	(133,864)	246,129	-	-	-	-	-	(33,965)	-	-	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	177,350	(326,084)	-	-	-	-	-	44,999	-	-	-	-
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.16 GY	11.17 GY	11.18 GY	11.19 GY	11.20 GY	11.21 GY	11.22 GY	11.23 GY	11.24 GY	11.25 GY	11.26 GY	11.27 GY	11.28 GY
													CONTEST	
		Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR
		11.16 P	**11.17 P**	**11.18 P**	**11.19 P**	**11.20 P**	**11.21 P**	**11.22 P**	**11.23 P**	**11.24 P**	**11.25 P**	**11.26 P**	**11.27 P**	**11.28 P**
		D&O INSURANCE	**PENSION PLAN**	**WAGE INCREASE**	**AMA TO EOP RATE BASE**	**AMA TO EOP DEPRECIATION**	**WUTC FILING FEE**	**PRO FORMA O&M**	**AMR REGULATORY ASSET**	**AMI PLANT AND DEFERRAL**	**GTZ DEFERRAL**	**ENVIRONMENTAL REMEDIATION**	**COVID DEFERRAL**	**ESTIMATED PLANT RETIREMENTS RATE BASE**
		cn	co	cp	cq	cr	cs	ct	cu	cv	cw	cx	cy	cz
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES													
29	TRANSMISSION EXPENSE													
30	DISTRIBUTION EXPENSE													
31	CUSTOMER ACCTS EXPENSES													
32	CUSTOMER SERVICE EXPENSES													
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE													
35	DEPRECIATION													
36	AMORTIZATION													
37	AMORTIZ OF PROPERTY GAIN/LOSS													
38	OTHER OPERATING EXPENSES													
39	TAXES OTHER THAN INCOME TAXES													
40	INCOME TAXES													
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
43														
44	NET OPERATING INCOME	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45														
46	RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,492,136	$ -	$ (168,033)	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE									$ -				$ (60,515,171)
52	LESS ACCUM DEPRECIATION & AMORT									-			-	60,515,171
53	DEFERRED DEBITS & CREDITS										4,420,425		(212,700)	
54	DEFERRED TAXES									-	(928,289)		44,667	
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,492,136	$ -	$ (168,033)	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	-	-	-	-	-	(251,434)	-	12,098	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	-	-	-	-	-	333,113	-	(16,029)	-
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.29 GY	11.30 GY	11.31 GY	11.32 GY	11.33 GY	11.34 GY	11.48 GY	11.49 GY	A1 GY	11.50 GY	2022	2022
					CONTEST	CONTEST				PROPOSED			
		Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22	Dec-22		
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	GAS	GAS	GAS	GAS		
		GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR	GAP YEAR		
		11.29 P	**11.30 P**	**11.31 P**	**11.32 P**	**11.33 P**	**11.34 P**	**11.48 P**	**11.49 P**	**A1 GY**	**11.50 P**	**2022**	**2022**
		TEST YEAR PLANT ROLL FORWARD	**PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION**	**PROGRAMMATIC PROVISIONAL PROFORMA**	**CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA**	**SPECIFIC PROVISIONAL PROFORMA**	**PROJECTED PROVISIONAL PROFORMA**	**TACOMA LNG UPGRADE PLANT AND DEFERRAL**	**REGULATORY ASSETS & LIAB**	**CAPITAL PRIORITIZATION**	**TACOMA LNG PLANT DEFERRAL**	**GAP YEAR PROVISIONAL ADJUSTMENTS**	**ADJUSTED RESULTS START OF RATE YEAR 1**
		da	db	dc	dd	de	df	dg	dh	AWEC	di	dj = ∑ by thru di	dk = bx + dj
12	OPERATING REVENUES												
13	SALES TO CUSTOMERS											$ 15,012,199	$ 535,600,347
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT											-	-
15	SALES TO OTHER UTILITIES											-	-
16	OTHER OPERATING REVENUES											-	4,050,270
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	15,012,199	539,650,617
18													
19	OPERATING REVENUE DEDUCTIONS:												
20													
21	POWER COSTS:												
22	FUEL											$ -	$ -
23	PURCHASED AND INTERCHANGED											-	0
24	WHEELING											-	-
25	RESIDENTIAL EXCHANGE											-	-
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0
27													
28	OTHER POWER SUPPLY EXPENSES											2,653	$ 6,894,947
29	TRANSMISSION EXPENSE											-	-
30	DISTRIBUTION EXPENSE											19,844	61,337,114
31	CUSTOMER ACCTS EXPENSES											67,324	24,287,341
32	CUSTOMER SERVICE EXPENSES											1,034	2,620,549
33	CONSERVATION AMORTIZATION											-	-
34	ADMIN & GENERAL EXPENSE											41,602	59,455,820
35	DEPRECIATION	(146,128)	(1,316,868.12)	3,403,550	332,549.17	16,174.82	669,821.58			54,738		3,013,838	142,473,971
36	AMORTIZATION	(9,712,936)	(1,634)	1,697,582	-	6	2,880,314					(5,136,668)	33,276,244
37	AMORTIZ OF PROPERTY GAIN/LOSS								-	-		-	-
38	OTHER OPERATING EXPENSES											-	10,371,206
39	TAXES OTHER THAN INCOME TAXES											579,420	24,402,847
40	INCOME TAXES	2,070,403	276,885	(1,071,238)	(69,835)	(3,398)	(745,528)			(11,495)		3,202,733	18,115,927
41	DEFERRED INCOME TAXES											(252,779)	(246,183)
42	TOTAL OPERATING REV. DEDUCT.	$ (7,788,660)	$ (1,041,617)	$ 4,029,894	$ 262,714	$ 12,783	$ 2,804,607	$ -	$ -	$ 43,243	$ -	$ 1,539,002	$ 382,989,784
43													
44	NET OPERATING INCOME	$ 7,788,660	$ 1,041,617	$ (4,029,894)	$ (262,714)	$ (12,783)	$ (2,804,607)	$ -	$ -	$ (43,243)	$ -	$ 13,473,198	$ 156,660,833
45													
46	RATE BASE	$ (165,330,440)	$ 1,520,440	$ 116,745,700	$ 36,771,503	$ 12,650,903	$ 26,473,746	$ -	$ (3,607,095)	$ 1,636,241	$ -	$ 35,555,142	$ 2,582,961,292
47													
48	RATE OF RETURN												6.07%
49													
50	RATE BASE:												
51	GROSS UTILITY PLANT IN SERVICE		1,520,440	$ 123,742,113	$ 38,540,222	$ 11,231,914	$ 31,180,286			$ 1,694,680		$ 147,394,485	$ 5,185,550,928
52	LESS ACCUM DEPRECIATION & AMORT	(166,952,721)		(5,475,291)	(722,539)	(16,207)	(4,049,159)					(116,700,747)	(2,105,371,371)
53	DEFFERRED DEBITS & CREDITS								(4,565,943)	(54,738)		(412,956)	14,950,072
54	DEFERRED TAXES	1,622,280	-	(1,521,122)	(1,046,180)	1,435,196	(657,381)		958,848	-		5,278,061	(592,812,521)
55	ALLOWANCE FOR WORKING CAPITAL									(3,701)		(3,701)	91,050,027
56	CUSTOMER DEPOSITS/ADVANCES											-	(10,405,842)
57	TOTAL RATE BASE	$ (165,330,440)	$ 1,520,440	$ 116,745,700	$ 36,771,503	$ 12,650,903	$ 26,473,746	$ -	$ (3,607,095)	$ 1,636,241	$ -	$ 35,555,142	$ 2,582,961,292
58													
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	19,692,452	932,145	(12,435,585)	(2,910,262)	(923,648)	(4,710,717)	-	259,711	(161,052)	-	10,913,227	(29,312,380)
62	REVENUE REQUIREMENT OR (SURPLUS)	(26,089,594)	(1,234,955)	16,475,316	3,855,668	1,223,697	6,241,005	-	(344,079)	213,371	-	(14,458,417)	38,834,580
63	CHANGES TO OTHER PRICE SCHEDULES												(22,490,173)
64	NET REVENUE CHANGE												16,344,407

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.01 RY1	11.02 RY1	11.03 RY1	11.04 RY1	11.05 RY1	11.06 RY1	11.07 RY1	11.08 RY1	11.09 RY1	11.10 RY1	11.11 RY1	11.12 RY1	11.13 RY1
						UPDATE								
		Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1 reversing	RATE YEAR 1 reversing	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1
		11.01 P	**11.02 P**	**11.03 P**	**11.04 P**	**11.05 P**	**11.06 P**	**11.07 P**	**11.08 P**	**11.09 P**	**11.10 P**	**11.11 P**	**11.12 P**	**11.13 P**
		REVENUES AND EXPENSES	**PASS-THROUGH REVENUE & EXPENSE**	**TEMPERATURE NORMALIZATION**	**FEDERAL INCOME TAX**	**TAX BENEFIT OF INTEREST**	**BAD DEBT EXPENSE**	**RATE CASE EXPENSE**	**EXCISE TAX**	**EMPLOYEE INSURANCE**	**INJURIES & DAMAGES**	**INCENTIVE PAY**	**INVESTMENT PLAN**	**INTEREST ON CUSTOMER DEPOSITS**
		dl	dm	dn	do	dp	dq	dr	ds	dt	du	dv	dw	dx
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS	$ 3,182,641												
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													
17	TOTAL OPERATING REVENUES	3,182,641	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES											$ 13,344		
29	TRANSMISSION EXPENSE													
30	DISTRIBUTION EXPENSE											99,798		
31	CUSTOMER ACCTS EXPENSES	13,361										21,638		
32	CUSTOMER SERVICE EXPENSES											5,200		
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE	6,365										58,229		
35	DEPRECIATION													
36	AMORTIZATION													
37	AMORTIZ OF PROPERTY GAIN/LOSS													
38	OTHER OPERATING EXPENSES													
39	TAXES OTHER THAN INCOME TAXES	122,080										18,017		
40	INCOME TAXES	638,575			-	788,293						(45,407)		
41	DEFERRED INCOME TAXES				(1,441,248)									
42	TOTAL OPERATING REV. DEDUCT.	$ 780,381	$ -	$ -	$ (1,441,248)	$ 788,293	$ -	$ -	$ -	$ -	$ -	$ 170,819	$ -	$ -
43														
44	NET OPERATING INCOME	$ 2,402,260	$ -	$ -	$ 1,441,248	$ (788,293)	$ -	$ -	$ -	$ -	$ -	$ (170,819)	$ -	$ -
45														
46	RATE BASE	$ -	$ -	$ -	$ 3,098,448	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE													
52	LESS ACCUM DEPRECIATION & AMORT													
53	DEFFERRED DEBITS & CREDITS													
54	DEFERRED TAXES				3,098,448									
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ -	$ -	$ 3,098,448	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	2,402,260	-	-	1,218,160	(788,293)	-	-	-	-	-	(170,819)	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	(3,182,640)	-	-	(1,613,882)	1,044,372	-	-	-	-	-	226,309	-	-
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.14 RY1	11.15 RY1	11.16 RY1	11.17 RY1	11.18 RY1	11.19 RY1	11.20 RY1	11.21 RY1	CONTEST 11.22 RY1	11.23 RY1	11.24 RY1	11.25 RY1	11.26 RY1
		Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1
		11.14 P	**11.15 P**	**11.16 P**	**11.17 P**	**11.18 P**	**11.19 P**	**11.20 P**	**11.21 P**	**11.22 P**	**11.23 P**	**11.24 P**	**11.25 P**	**11.26 P**
		PROPERTY AND LIAB INSURANCE	**DEFERRED GAINS AND LOSSES ON PROPERTY SALES**	**D&O INSURANCE**	**PENSION PLAN**	**WAGE INCREASE**	**AMA TO EOP RATE BASE**	**AMA TO EOP DEPRECIATION**	**WUTC FILING FEE**	**PRO FORMA O&M**	**AMR REGULATORY ASSET**	**AMI PLANT AND DEFERRAL**	**GTZ DEFERRAL**	**ENVIRONMENTAL REMEDIATION**
		dy	dz	ea	eb	ec	ed	ee	ef	eg	eh	ei	ej	ek
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES											(3,499,802)		
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	(3,499,802)	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES									228,664				
29	TRANSMISSION EXPENSE									-				
30	DISTRIBUTION EXPENSE									2,033,562				
31	CUSTOMER ACCTS EXPENSES									805,069				
32	CUSTOMER SERVICE EXPENSES									86,912				
33	CONSERVATION AMORTIZATION									-				
34	ADMIN & GENERAL EXPENSE									1,970,126				
35	DEPRECIATION													
36	AMORTIZATION													
37	AMORTIZ OF PROPERTY GAIN/LOSS										154,805			
38	OTHER OPERATING EXPENSES		1,908,181										4,667,403	656,555
39	TAXES OTHER THAN INCOME TAXES									717,292				
40	INCOME TAXES		(400,718)							(1,226,741)	(32,509)	(734,959)	(980,155)	(137,877)
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ 1,507,463	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,614,884	$ 122,296	$ (734,959)	$ 3,687,248	$ 518,679
43														
44	NET OPERATING INCOME	$ -	$ (1,507,463)	$ -	$ -	$ -	$ -	$ -	$ -	$ (4,614,884)	$ (122,296)	$ (2,764,844)	$ (3,687,248)	$ (518,679)
45														
46	RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,101,189	$ -	$ (15,204)	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE										$ -			
52	LESS ACCUM DEPRECIATION & AMORT										(116,672)			
53	DEFFERRED DEBITS & CREDITS										1,541,596	-	(19,245)	
54	DEFERRED TAXES										(323,735)	-	4,042	
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,101,189	$ -	$ (15,204)	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	(1,507,463)	-	-	-	-	-	-	(4,614,884)	(201,581)	(2,764,844)	(3,686,154)	(518,679)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	1,997,166	-	-	-	-	-	-	6,114,041	267,065	3,663,010	4,883,610	687,173
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
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2022 GENERAL RATE CASE

LINE	DESCRIPTION	CONTEST					CONTEST	CONTEST		CONTEST		PROPOSED	PROPOSED	CONTEST
		11.27 RY1	11.28 RY1	11.29 RY1	11.30 RY1	11.31 RY1	11.32 RY1	11.33 RY1	11.34 RY1	11.48 RY1	11.49 RY1	A1 RY1	A2 RY1	11.50 RY1
		Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23	Dec-23
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	GAS	GAS	GAS	GAS	GAS
		RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1	RATE YEAR 1
		11.27 P	**11.28 P**	**11.29 P**	**11.30 P**	**11.31 P**	**11.32 P**	**11.33 P**	**11.34 P**	**11.48 P**	**11.49 P**	**A1 RY1**	**A2 RY1**	**11.50 P**
		COVID DEFERRAL	**ESTIMATED PLANT RETIREMENTS RATE BASE**	**TEST YEAR PLANT ROLL FORWARD**	**PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION**	**PROGRAMMATIC PROVISIONAL PROFORMA**	**CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA**	**SPECIFIC PROVISIONAL PROFORMA**	**PROJECTED PROVISIONAL PROFORMA**	**TACOMA LNG UPGRADE PLANT AND DEFERRAL**	**REGULATORY ASSETS & LIAB**	**CAPITAL PRIORITIZATION**	**DIRECTORS' FEES**	**TACOMA LNG PLANT DEFERRAL**
		el	em	en	eo	ep	eq	er	es	et	eu	AWEC	AWEC	ev
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES									-				-
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES													
29	TRANSMISSION EXPENSE													
30	DISTRIBUTION EXPENSE													
31	CUSTOMER ACCTS EXPENSES													
32	CUSTOMER SERVICE EXPENSES													
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE												(257,279)	
35	DEPRECIATION			17,017,589	(1,446,296)	5,089,925	2,011,857	16,624	841,803			(1,614,520)	-	
36	AMORTIZATION			(8,854,121)	(1,827)	1,984,763	-	-	3,911,512					
37	AMORTIZ OF PROPERTY GAIN/LOSS											-	-	
38	OTHER OPERATING EXPENSES	(411,014)								-	(1,459,486)			-
39	TAXES OTHER THAN INCOME TAXES													
40	INCOME TAXES	86,313		(1,714,328)	304,106	(1,485,685)	(422,490)	(3,491)	(998,196)	-	306,492	339,049	54,029	-
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ (324,701)	$ -	$ 6,449,140	$ (1,144,017)	$ 5,589,004	$ 1,589,367	$ 13,133	$ 3,755,119	$ -	$ (1,152,994)	$ (1,275,471)	$ (203,250)	$ -
43														
44	NET OPERATING INCOME	$ 324,701	$ -	$ (6,449,140)	$ 1,144,017	$ (5,589,004)	$ (1,589,367)	$ (13,133)	$ (3,755,119)	$ -	$ 1,152,994	$ 1,275,471	$ 203,250	$ -
45														
46	RATE BASE	$ 162,350	$ -	$ (84,598,857)	$ 1,405,862	$ 69,476,611	$ (6,324,778)	$ (4,990,356)	$ 14,495,452	$ -	$ (1,675,069)	$ (48,340,874)	$ -	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE	$ -	$ (35,231,709)		1,405,862	$ 78,211,647	$ (7,011,298)	$ (9,975,548)	$ 19,159,081			$ (49,985,132)	$ -	
52	LESS ACCUM DEPRECIATION & AMORT		35,231,709	(88,688,574)		(5,589,345)	794,110	2,533,334	(4,006,189)			1,559,782	-	
53	DEFERRED DEBITS & CREDITS	205,507								$ -	(2,120,340)	-	-	-
54	DEFERRED TAXES	(43,156)		4,089,717	-	(3,145,691)	(107,591)	2,451,857	(657,440)	-	445,271	84,476	-	-
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ 162,350	$ -	$ (84,598,857)	$ 1,405,862	$ 69,476,611	$ (6,324,778)	$ (4,990,356)	$ 14,495,452	$ -	$ (1,675,069)	$ (48,340,874)	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	313,011	-	(358,023)	1,042,795	(10,591,320)	(1,133,983)	346,173	(4,798,792)	-	1,273,599	4,756,014	203,250	-
62	REVENUE REQUIREMENT OR (SURPLUS)	(414,694)	-	474,327	(1,381,550)	14,031,936	1,502,360	(458,628)	6,357,691	-	(1,687,330)	(6,301,017)	(269,277)	-
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
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2022 GENERAL RATE CASE

LINE	DESCRIPTION	2023 RATE YEAR 1 PROVISIONAL ADJUSTMENTS	2023 ADJUSTED RESULTS END OF RATE YEAR 1	11.01 RY2 Dec-24 COMMON RATE YEAR 2 REVENUES AND EXPENSES	11.02 RY2 Dec-24 COMMON RATE YEAR 2 PASS-THROUGH REVENUE & EXPENSE	11.03 RY2 Dec-24 COMMON RATE YEAR 2 TEMPERATURE NORMALIZATION	11.04 RY2 Dec-24 COMMON RATE YEAR 2 reversing FEDERAL INCOME TAX	UPDATE 11.05 RY2 Dec-24 COMMON RATE YEAR 2 TAX BENEFIT OF INTEREST	11.06 RY2 Dec-24 COMMON RATE YEAR 2 BAD DEBT EXPENSE	11.07 RY2 Dec-24 COMMON RATE YEAR 2 RATE CASE EXPENSE	11.08 RY2 Dec-24 COMMON RATE YEAR 2 EXCISE TAX	11.09 RY2 Dec-24 COMMON RATE YEAR 2 EMPLOYEE INSURANCE	11.10 RY2 Dec-24 COMMON RATE YEAR 2 INJURIES & DAMAGES	11.11 RY2 Dec-24 COMMON RATE YEAR 2 INCENTIVE PAY
				11.01 P	11.02 P	11.03 P	11.04 P	11.05 P	11.06 P	11.07 P	11.08 P	11.09 P	11.10 P	11.11 P
		ew = ∑ dl thru ev	ex = dk + ew	ey	ez	fa	fb	fc	fd	fe	ff	fg	fh	fi
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS	$ 3,182,641	$ 538,782,987	$ 4,088,504										
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT	-	-											
15	SALES TO OTHER UTILITIES	-	-											
16	OTHER OPERATING REVENUES	(3,499,802)	550,468											
17	TOTAL OPERATING REVENUES	(317,162)	539,333,455	4,088,504	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL	$ -	$ -											
23	PURCHASED AND INTERCHANGED	-	0											
24	WHEELING	-	-											
25	RESIDENTIAL EXCHANGE	-	-											
26	TOTAL PRODUCTION EXPENSES	$ -	$ 0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES	242,008	$ 7,136,955											$ 40,975
29	TRANSMISSION EXPENSE	-	-											
30	DISTRIBUTION EXPENSE	2,133,360	63,470,474											306,448
31	CUSTOMER ACCTS EXPENSES	840,068	25,127,409	17,164										66,442
32	CUSTOMER SERVICE EXPENSES	92,113	2,712,662											15,969
33	CONSERVATION AMORTIZATION	-	-											
34	ADMIN & GENERAL EXPENSE	1,777,441	61,233,261	8,177										178,802
35	DEPRECIATION	21,916,982	164,390,954											
36	AMORTIZATION	(2,959,672)	30,316,573											
37	AMORTIZ OF PROPERTY GAIN/LOSS	154,805	154,805											
38	OTHER OPERATING EXPENSES	5,361,640	15,732,846											
39	TAXES OTHER THAN INCOME TAXES	857,389	25,260,235	156,827										55,325
40	INCOME TAXES	(5,665,699)	12,450,228	820,331			-	(424,227)						(139,432)
41	DEFERRED INCOME TAXES	(1,441,248)	(1,687,431)				(527,843)							
42	TOTAL OPERATING REV. DEDUCT.	$ 23,309,187	$ 406,298,970	$ 1,002,498	$ -	$ -	$ (527,843)	$ (424,227)	$ -	$ -	$ -	$ -	$ -	$ 524,530
43														
44	NET OPERATING INCOME	$ (23,626,348)	$ 133,034,485	$ 3,086,006	$ -	$ -	$ 527,843	$ 424,227	$ -	$ -	$ -	$ -	$ -	$ (524,530)
45														
46	RATE BASE	$ (56,205,227)	$ 2,526,756,066	$ -	$ -	$ -	$ 6,797,605	$ -	$ -	$ -	$ -	$ -	$ -	$ -
47														
48	RATE OF RETURN		5.27%											
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE	$ (3,427,096)	$ 5,182,123,832											
52	LESS ACCUM DEPRECIATION & AMORT	(58,281,845)	(2,163,653,216)											
53	DEFFERRED DEBITS & CREDITS	(392,483)	14,557,589											
54	DEFERRED TAXES	5,896,197	(586,916,324)				6,797,605							
55	ALLOWANCE FOR WORKING CAPITAL	-	91,050,027											
56	CUSTOMER DEPOSITS/ADVANCES	-	(10,405,842)											
57	TOTAL RATE BASE	$ (56,205,227)	$ 2,526,756,066	$ -	$ -	$ -	$ 6,797,605	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	(19,579,572)	(48,891,952)	3,086,006	-	-	38,415	424,227	-	-	-	-	-	(524,530)
62	REVENUE REQUIREMENT OR (SURPLUS)	25,940,045	64,774,625	(4,088,502)	-	-	(50,894)	(562,038)	-	-	-	-	-	694,924
63	CHANGES TO OTHER PRICE SCHEDULES		(22,490,173)											
64	NET REVENUE CHANGE		42,284,453											

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LINE	DESCRIPTION	11.12 RY2	11.13 RY2	11.14 RY2	11.15 RY2	11.16 RY2	11.17 RY2	11.18 RY2	11.19 RY2	11.20 RY2	11.21 RY2	CONTEST 11.22 RY2	11.23 RY2	11.24 RY2
		Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2
		11.12 P	**11.13 P**	**11.14 P**	**11.15 P**	**11.16 P**	**11.17 P**	**11.18 P**	**11.19 P**	**11.20 P**	**11.21 P**	**11.22 P**	**11.23 P**	**11.24 P**
		INVESTMENT PLAN	**INTEREST ON CUSTOMER DEPOSITS**	**PROPERTY AND LIAB INSURANCE**	**DEFERRED GAINS AND LOSSES ON PROPERTY SALES**	**D&O INSURANCE**	**PENSION PLAN**	**WAGE INCREASE**	**AMA TO EOP RATE BASE**	**AMA TO EOP DEPRECIATION**	**WUTC FILING FEE**	**PRO FORMA O&M**	**AMR REGULATORY ASSET**	**AMI PLANT AND DEFERRAL**
		fj	fk	fl	fm	fn	fo	fp	fq	fr	fs	ft	fu	fv
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													-
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES											182,706		
29	TRANSMISSION EXPENSE											-		
30	DISTRIBUTION EXPENSE											1,624,844		
31	CUSTOMER ACCTS EXPENSES											643,262		
32	CUSTOMER SERVICE EXPENSES											69,444		
33	CONSERVATION AMORTIZATION											-		
34	ADMIN & GENERAL EXPENSE											1,574,158		
35	DEPRECIATION													
36	AMORTIZATION													
37	AMORTIZ OF PROPERTY GAIN/LOSS												1,702,851	
38	OTHER OPERATING EXPENSES													
39	TAXES OTHER THAN INCOME TAXES											164,934		
40	INCOME TAXES											(894,463)	(357,599)	-
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,364,885	$ 1,345,253	$ -
43														
44	NET OPERATING INCOME	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,364,885)	$ (1,345,253)	$ -
45														
46	RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (10,011,818)	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE												$ -	
52	LESS ACCUM DEPRECIATION & AMORT												(37,288,851)	
53	DEFFERRED DEBITS & CREDITS												34,527,890	-
54	DEFERRED TAXES												(7,250,857)	-
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (10,011,818)	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	-	-	-	-	-	-	-	-	-	(3,364,885)	(624,402)	-
62	REVENUE REQUIREMENT OR (SURPLUS)	-	-	-	-	-	-	-	-	-	-	4,457,976	827,240	-
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
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LINE	DESCRIPTION	11.25 RY2	11.26 RY2	11.27 RY2	11.28 RY2	11.29 RY2	11.30 RY2	11.31 RY2	11.32 RY2	11.33 RY2	11.34 RY2	11.48 RY2	11.49 RY2	A1 RY2
				CONTEST					CONTEST	CONTEST		CONTEST		PROPOSED
		Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24	Dec-24
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	GAS	GAS	GAS
		RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2	RATE YEAR 2
		11.25 P	**11.26 P**	**11.27 P**	**11.28 P**	**11.29 P**	**11.30 P**	**11.31 P**	**11.32 P**	**11.33 P**	**11.34 P**	**11.48 P**	**11.49 P**	**A1 RY2**
		GTZ DEFERRAL	**ENVIRONMENTAL REMEDIATION**	**COVID DEFERRAL**	**ESTIMATED PLANT RETIREMENTS RATE BASE**	**TEST YEAR PLANT ROLL FORWARD**	**PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION**	**PROGRAMMATIC PROVISIONAL PROFORMA**	**CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA**	**SPECIFIC PROVISIONAL PROFORMA**	**PROJECTED PROVISIONAL PROFORMA**	**TACOMA LNG UPGRADE PLANT AND DEFERRAL**	**REGULATORY ASSETS & LIAB**	**CAPITAL PRIORITIZATION**
		fw	fx	fy	fz	ga	gb	gc	gd	ge	gf	gg	gh	AWEC
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES													
29	TRANSMISSION EXPENSE													
30	DISTRIBUTION EXPENSE													
31	CUSTOMER ACCTS EXPENSES													
32	CUSTOMER SERVICE EXPENSES													
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE													
35	DEPRECIATION					(4,652,212)	(593,219)	10,412,129	1,195,415	4,270	748,479			(1,986,101)
36	AMORTIZATION					(3,473,612)	(1,827)	2,232,823	-	198,825	5,421,906			
37	AMORTIZ OF PROPERTY GAIN/LOSS													-
38	OTHER OPERATING EXPENSES			-									(4,378,457)	
39	TAXES OTHER THAN INCOME TAXES													
40	INCOME TAXES			-		1,706,423	124,960	(2,655,440)	(251,037)	(42,650)	(1,295,781)		919,476	417,081
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ -	$ -	$ -	$ (6,419,401)	$ (470,087)	$ 9,989,513	$ 944,378	$ 160,445	$ 4,874,605	$ -	$ (3,458,981)	$ (1,569,020)
43														
44	NET OPERATING INCOME	$ -	$ -	$ -	$ -	$ 6,419,401	$ 470,087	$ (9,989,513)	$ (944,378)	$ (160,445)	$ (4,874,605)	$ -	$ 3,458,981	$ 1,569,020
45														
46	RATE BASE	$ (3,527,375)	$ -	$ 324,701	$ -	$ (159,209,516)	$ 3,310,957	$ 217,591,261	$ 41,302,511	$ 3,953,203	$ 37,191,156	$ -	$ (1,109,560)	$ (57,080,534)
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE				$ (35,435,776)		3,310,957	244,231,585	44,999,161	2,055,930	50,813,220			$ (61,489,210)
52	LESS ACCUM DEPRECIATION & AMORT				35,435,776	(170,073,353)		(18,911,726)	(2,660,877)	(91,315)	(12,016,622)			3,545,883
53	DEFERRED DEBITS & CREDITS	(4,465,031)		411,014								-	(1,404,507)	-
54	DEFERRED TAXES	937,657		(86,313)		10,863,837	-	(7,728,598)	(1,035,772)	1,988,588	(1,605,442)	-	294,946	862,794
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ (3,527,375)	$ -	$ 324,701	$ -	$ (159,209,516)	$ 3,310,957	$ 217,591,261	$ 41,302,511	$ 3,953,203	$ 37,191,156	$ -	$ (1,109,560)	$ (57,080,534)
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	253,971	-	(23,378)	-	17,882,487	231,698	(25,656,083)	(3,918,159)	(445,076)	(7,552,368)	-	3,538,869	5,678,819
62	REVENUE REQUIREMENT OR (SURPLUS)	(336,474)	-	30,973	-	(23,691,657)	(306,965)	33,990,527	5,190,983	589,660	10,005,773	-	(4,688,480)	(7,523,597)
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	PROPOSED	CONTEST							UPDATE				
		A2 RY2	11.50 RY2			11.01 RY3	11.02 RY3	11.03 RY3	11.04 RY3	11.05 RY3	11.06 RY3	11.07 RY3	11.08 RY3	11.09 RY3
		Dec-24	Dec-24			Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25
		GAS	GAS			COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 2	RATE YEAR 2			RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3 reversing	RATE YEAR 3 reversing	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3
		A2 RY2	**11.50 P**	**2024**	**2024**	**11.01 P**	**11.02 P**	**11.03 P**	**11.04 P**	**11.05 P**	**11.06 P**	**11.07 P**	**11.08 P**	**11.09 P**
		DIRECTORS' FEES	**TACOMA LNG PLANT DEFERRAL**	**RATE YEAR 2 PROVISIONAL ADJUSTMENTS**	**ADJUSTED RESULTS END OF RATE YEAR 2**	**REVENUES AND EXPENSES**	**PASS-THROUGH REVENUE & EXPENSE**	**TEMPERATURE NORMALIZATION**	**FEDERAL INCOME TAX**	**TAX BENEFIT OF INTEREST**	**BAD DEBT EXPENSE**	**RATE CASE EXPENSE**	**EXCISE TAX**	**EMPLOYEE INSURANCE**
		AWEC	gi	gj = ∑ ey thru gi	gk = ex + gj	gl	gm	gn	go	gp	gq	gr	gs	gt
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS			$ 4,088,504	$ 542,871,491	$ 854,215								
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT			-	-									
15	SALES TO OTHER UTILITIES			-	-									
16	OTHER OPERATING REVENUES			-	550,468									
17	TOTAL OPERATING REVENUES	-	-	4,088,504	543,421,959	854,215	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL			$ -	$ -									
23	PURCHASED AND INTERCHANGED			-	0									
24	WHEELING			-	-									
25	RESIDENTIAL EXCHANGE			-	-									
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ 0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES			223,681	$ 7,360,636									
29	TRANSMISSION EXPENSE			-	-									
30	DISTRIBUTION EXPENSE			1,931,293	65,401,767									
31	CUSTOMER ACCTS EXPENSES			726,868	25,854,277	3,586								
32	CUSTOMER SERVICE EXPENSES			85,413	2,798,074									
33	CONSERVATION AMORTIZATION			-	-									
34	ADMIN & GENERAL EXPENSE	(248)		1,760,889	62,994,150	1,708								
35	DEPRECIATION	-		5,128,760	169,519,714									
36	AMORTIZATION			4,378,116	34,694,688									
37	AMORTIZ OF PROPERTY GAIN/LOSS	-		1,702,851	1,857,656									
38	OTHER OPERATING EXPENSES			(4,378,457)	11,354,389									
39	TAXES OTHER THAN INCOME TAXES			377,086	25,637,321	32,766								
40	INCOME TAXES	52		(2,072,306)	10,377,922	171,393			-	(262,173)				
41	DEFERRED INCOME TAXES			(527,843)	(2,215,273)				(695,731)					
42	TOTAL OPERATING REV. DEDUCT.	$ (196)	$ -	$ 9,336,351	$ 415,635,321	$ 209,453	$ -	$ -	$ (695,731)	$ (262,173)	$ -	$ -	$ -	$ -
43														
44	NET OPERATING INCOME	$ 196	$ -	$ (5,247,847)	$ 127,786,637	$ 644,762	$ -	$ -	$ 695,731	$ 262,173	$ -	$ -	$ -	$ -
45														
46	RATE BASE	$ -	$ -	$ 79,532,591	$ 2,606,288,657	$ -	$ -	$ -	$ 7,261,899	$ -	$ -	$ -	$ -	$ -
47														
48	RATE OF RETURN				4.90%									
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE	$ -		$ 248,485,866	$ 5,430,609,698									
52	LESS ACCUM DEPRECIATION & AMORT	-		(202,061,087)	(2,365,714,303)									
53	DEFFERRED DEBITS & CREDITS	-	-	29,069,366	43,626,955									
54	DEFERRED TAXES	-	-	4,038,445	(582,877,879)				7,261,899					
55	ALLOWANCE FOR WORKING CAPITAL			-	91,050,027									
56	CUSTOMER DEPOSITS/ADVANCES			-	(10,405,842)									
57	TOTAL RATE BASE	$ -	$ -	$ 79,532,591	$ 2,606,288,657	$ -	$ -	$ -	$ 7,261,899	$ -	$ -	$ -	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	196	-	(10,974,194)	(59,866,146)	644,762	-	-	172,874	262,173	-	-	-	-
62	REVENUE REQUIREMENT OR (SURPLUS)	(260)	-	14,539,188	79,313,814	(854,215)	-	-	(229,032)	(347,340)	-	-	-	-
63	CHANGES TO OTHER PRICE SCHEDULES				(22,490,173)									
64	NET REVENUE CHANGE				56,823,641									

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.10 RY3	11.11 RY3	11.12 RY3	11.13 RY3	11.14 RY3	11.15 RY3	11.16 RY3	11.17 RY3	11.18 RY3	11.19 RY3	11.20 RY3	11.21 RY3	CONTEST 11.22 RY3
		Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON
		RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3
		11.10 P	**11.11 P**	**11.12 P**	**11.13 P**	**11.14 P**	**11.15 P**	**11.16 P**	**11.17 P**	**11.18 P**	**11.19 P**	**11.20 P**	**11.21 P**	**11.22 P**
		INJURIES & DAMAGES	**INCENTIVE PAY**	**INVESTMENT PLAN**	**INTEREST ON CUSTOMER DEPOSITS**	**PROPERTY AND LIAB INSURANCE**	**DEFERRED GAINS AND LOSSES ON PROPERTY SALES**	**D&O INSURANCE**	**PENSION PLAN**	**WAGE INCREASE**	**AMA TO EOP RATE BASE**	**AMA TO EOP DEPRECIATION**	**WUTC FILING FEE**	**PRO FORMA O&M**
		gu	gv	gw	gx	gy	gz	ha	hb	hc	hd	he	hf	hg
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES													
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES		$ 61,884											187,383
29	TRANSMISSION EXPENSE													-
30	DISTRIBUTION EXPENSE		462,825											1,666,440
31	CUSTOMER ACCTS EXPENSES		100,347											659,729
32	CUSTOMER SERVICE EXPENSES		24,117											71,222
33	CONSERVATION AMORTIZATION													-
34	ADMIN & GENERAL EXPENSE		270,043											1,614,456
35	DEPRECIATION													
36	AMORTIZATION													
37	AMORTIZ OF PROPERTY GAIN/LOSS													
38	OTHER OPERATING EXPENSES						-							
39	TAXES OTHER THAN INCOME TAXES		83,557											170,000
40	INCOME TAXES		(210,582)				-							(917,539)
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ 792,190	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,451,693
43														
44	NET OPERATING INCOME	$ -	$ (792,190)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,451,693)
45														
46	RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE													
52	LESS ACCUM DEPRECIATION & AMORT													
53	DEFFERRED DEBITS & CREDITS													
54	DEFERRED TAXES													
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	(792,190)	-	-	-	-	-	-	-	-	-	-	(3,451,693)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	1,049,535	-	-	-	-	-	-	-	-	-	-	4,572,983
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.23 RY3	11.24 RY3	11.25 RY3	11.26 RY3	11.27 RY3	11.28 RY3	11.29 RY3	11.30 RY3	11.31 RY3	11.32 RY3	11.33 RY3	11.34 RY3	11.48 RY3
						CONTEST					CONTEST	CONTEST		CONTEST
		Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25	Dec-25
		COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	COMMON	GAS
		RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3	RATE YEAR 3
		11.23 P	**11.24 P**	**11.25 P**	**11.26 P**	**11.27 P**	**11.28 P**	**11.29 P**	**11.30 P**	**11.31 P**	**11.32 P**	**11.33 P**	**11.34 P**	**11.48 P**
		AMR REGULATORY ASSET	**AMI PLANT AND DEFERRAL**	**GTZ DEFERRAL**	**ENVIRONMENTAL REMEDIATION**	**COVID DEFERRAL**	**ESTIMATED PLANT RETIREMENTS RATE BASE**	**TEST YEAR PLANT ROLL FORWARD**	**PROVISIONAL PROFORMA RETIREMENTS DEPRECIATION**	**PROGRAMMATIC PROVISIONAL PROFORMA**	**CUSTOMER DRIVEN PROGRAMMATIC PROVISIONAL PROFORMA**	**SPECIFIC PROVISIONAL PROFORMA**	**PROJECTED PROVISIONAL PROFORMA**	**TACOMA LNG UPGRADE PLANT AND DEFERRAL**
		hh	hi	hj	hk	hl	hm	hn	ho	hp	hq	hr	hs	ht
12	OPERATING REVENUES													
13	SALES TO CUSTOMERS													
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT													
15	SALES TO OTHER UTILITIES													
16	OTHER OPERATING REVENUES		-											
17	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
18														
19	OPERATING REVENUE DEDUCTIONS:													
20														
21	POWER COSTS:													
22	FUEL													
23	PURCHASED AND INTERCHANGED													
24	WHEELING													
25	RESIDENTIAL EXCHANGE													
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27														
28	OTHER POWER SUPPLY EXPENSES													
29	TRANSMISSION EXPENSE													
30	DISTRIBUTION EXPENSE													
31	CUSTOMER ACCTS EXPENSES													
32	CUSTOMER SERVICE EXPENSES													
33	CONSERVATION AMORTIZATION													
34	ADMIN & GENERAL EXPENSE													
35	DEPRECIATION							(8,256)	(445,268)	5,579,374	1,164,701	262,000	863,580	
36	AMORTIZATION							(3,052,847)	(1,827)	2,291,395	-	1,068,637	2,546,113	
37	AMORTIZ OF PROPERTY GAIN/LOSS	-												
38	OTHER OPERATING EXPENSES				(3,275,462)	411,014								
39	TAXES OTHER THAN INCOME TAXES													
40	INCOME TAXES	-	-		687,847	(86,313)		642,832	93,890	(1,652,862)	(244,587)	(279,434)	(716,035)	
41	DEFERRED INCOME TAXES													
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ -	$ -	$ (2,587,615)	$ 324,701	$ -	$ (2,418,272)	$ (353,205)	$ 6,217,908	$ 920,114	$ 1,051,204	$ 2,693,657	$ -
43														
44	NET OPERATING INCOME	$ -	$ -	$ -	$ 2,587,615	$ (324,701)	$ -	$ 2,418,272	$ 353,205	$ (6,217,908)	$ (920,114)	$ (1,051,204)	$ (2,693,657)	$ -
45														
46	RATE BASE	$ (1,467,548)	$ -	$ (3,527,375)	$ -	$ 162,350	$ -	$ (151,371,216)	$ 3,787,157	$ 135,474,933	$ 38,419,193	$ 18,254,060	$ 22,938,717	$ -
47														
48	RATE OF RETURN													
49														
50	RATE BASE:													
51	GROSS UTILITY PLANT IN SERVICE	$ -	$ -				$ (30,805,083)		3,787,157	173,511,167	43,724,934	17,586,544	41,843,356	
52	LESS ACCUM DEPRECIATION & AMORT	-					30,805,083	(165,713,815)		(29,109,480)	(3,953,200)	(841,020)	(16,696,738)	
53	DEFFERRED DEBITS & CREDITS	(1,857,656)	-	(4,465,031)		205,507								-
54	DEFERRED TAXES	390,108	-	937,657		(43,156)		14,342,598	-	(8,926,753)	(1,352,542)	1,508,536	(2,207,900)	-
55	ALLOWANCE FOR WORKING CAPITAL													
56	CUSTOMER DEPOSITS/ADVANCES													
57	TOTAL RATE BASE	$ (1,467,548)	$ -	$ (3,527,375)	$ -	$ 162,350	$ -	$ (151,371,216)	$ 3,787,157	$ 135,474,933	$ 38,419,193	$ 18,254,060	$ 22,938,717	$ -
58														
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	105,663	-	253,971	2,587,615	(336,390)	-	13,316,999	80,529	(15,972,103)	(3,686,296)	(2,365,496)	(4,345,245)	-
62	REVENUE REQUIREMENT OR (SURPLUS)	(139,989)	-	(336,474)	(3,428,208)	445,667	-	(17,643,060)	(106,690)	21,160,681	4,883,799	3,133,933	5,756,809	-
63	CHANGES TO OTHER PRICE SCHEDULES													
64	NET REVENUE CHANGE													

PUGET SOUND ENERGY (AWEC PROPOSED)
GAS STATEMENT OF OPERATING INCOME
AND ADJUSTMENTS
2022 GENERAL RATE CASE

LINE	DESCRIPTION	11.49 RY3 Dec-25 GAS RATE YEAR 3	PROPOSED A1 RY3 Dec-25 GAS RATE YEAR 3	PROPOSED A2 RY3 Dec-25 GAS RATE YEAR 3	11.50 RY3 Dec-25 GAS RATE YEAR 3	2025 RATE YEAR 3 PROVISIONAL ADJUSTMENTS	2025 ADJUSTED RESULTS END OF RATE YEAR 3
		11.49 P	A1 RY3	A2 RY3	11.50 P		
		REGULATORY ASSETS & LIAB	CAPITAL PRIORITIZATION	DIRECTORS' FEES	TACOMA LNG PLANT DEFERRAL		
		hu	AWEC	AWEC	hv	hw = ∑ gl thru hv	hx = gk + hw
12	OPERATING REVENUES						
13	SALES TO CUSTOMERS					$ 854,215	$ 543,725,706
14	SALES FROM RESALE-FIRM/SPECIAL CONTRACT					-	-
15	SALES TO OTHER UTILITIES					-	-
16	OTHER OPERATING REVENUES					-	550,468
17	TOTAL OPERATING REVENUES	-	-	-	-	854,215	544,276,174
18							
19	OPERATING REVENUE DEDUCTIONS:						
20							
21	POWER COSTS:						
22	FUEL					$ -	$ -
23	PURCHASED AND INTERCHANGED					-	0
24	WHEELING					-	-
25	RESIDENTIAL EXCHANGE					-	-
26	TOTAL PRODUCTION EXPENSES	$ -	$ -	$ -	$ -	$ -	$ 0
27							
28	OTHER POWER SUPPLY EXPENSES					249,267	$ 7,609,903
29	TRANSMISSION EXPENSE					-	-
30	DISTRIBUTION EXPENSE					2,129,265	67,531,032
31	CUSTOMER ACCTS EXPENSES					763,662	26,617,939
32	CUSTOMER SERVICE EXPENSES					95,339	2,893,413
33	CONSERVATION AMORTIZATION					-	-
34	ADMIN & GENERAL EXPENSE			(252)		1,885,955	64,880,106
35	DEPRECIATION		(842,857)	-		6,573,275	176,092,989
36	AMORTIZATION					2,851,471	37,546,159
37	AMORTIZ OF PROPERTY GAIN/LOSS		-	-		-	1,857,656
38	OTHER OPERATING EXPENSES					(2,864,448)	8,489,941
39	TAXES OTHER THAN INCOME TAXES					286,323	25,923,644
40	INCOME TAXES		177,000	53		(2,596,510)	7,781,411
41	DEFERRED INCOME TAXES					(695,731)	(2,911,004)
42	TOTAL OPERATING REV. DEDUCT.	$ -	$ (665,857)	$ (199)	$ -	$ 8,677,869	$ 424,313,190
43							
44	NET OPERATING INCOME	$ -	$ 665,857	$ 199	$ -	$ (7,823,653)	$ 119,962,984
45							
46	RATE BASE	$ -	$ (20,780,939)	$ -	$ -	$ 49,151,231	$ 2,655,439,888
47							
48	RATE OF RETURN						4.52%
49							
50	RATE BASE:						
51	GROSS UTILITY PLANT IN SERVICE		$ (26,094,634)			$ 223,553,441	$ 5,654,163,139
52	LESS ACCUM DEPRECIATION & AMORT		4,388,740			(181,120,430)	(2,546,834,733)
53	DEFFERRED DEBITS & CREDITS		-		-	(6,117,180)	37,509,775
54	DEFERRED TAXES		924,955		-	12,835,400	(570,042,478)
55	ALLOWANCE FOR WORKING CAPITAL					-	91,050,027
56	CUSTOMER DEPOSITS/ADVANCES					-	(10,405,842)
57	TOTAL RATE BASE	$ -	$ (20,780,939)	$ -	$ -	$ 49,151,231	$ 2,655,439,888
58							
59	REQUESTED RATE OF RETURN	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
60	CONVERSION FACTOR	0.754801	0.754801	0.754801	0.754801	0.754801	0.754801
61	SURPLUS / (DEFICIENCY)	-	2,162,084	199	-	(11,362,542)	(71,228,688)
62	REVENUE REQUIREMENT OR (SURPLUS)	-	(2,864,443)	(264)	-	15,053,692	94,367,506
63	CHANGES TO OTHER PRICE SCHEDULES						(22,490,173)
64	NET REVENUE CHANGE						71,877,333