Exh. RMM-30 Dockets UE-191024 *et. al.* Witness: Etta Lockey

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

Dockets UE-191024, UE-190750, UE-190929, UE-190981, UE-180778 (*Consolidated*)

PACIFICORP

EXHIBIT OF ROBERT M. MEREDITH

Updated Calculation of Schedule 40 Irrigation Time of Use Pilot Prices

PACIFIC POWER & LIGHT COMPANY Page 1 of 1 **CALCULATION OF PROPOSED SCHEDULE 40 TIME OF USE PILOT PRICES STATE OF WASHINGTON 12 MONTHS ENDED JUNE 2019**

	Units	Proposed		Proposed	
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 40			_		
Agricultural Pumping Service-Gran	d Combined				
Annual Load Size Charge					
Single Phase Bills	1,004	\$0.00	\$0	\$0.00	\$0
Three Phase Bills				\$0.00	
< 51 kW	3,685	\$0.00	\$0	\$0.00	\$0
< 301 kW	434	\$465.00	\$201,960	\$465.00	\$201,960
> 300 kW	12	\$1,890.00	\$23,250	\$1,890.00	\$23,250
Total Bills	5,136				
Monthly Bills	29,199				
Customer Count	20,744				
Annual Load Size kW Charge					
Single Phase kW	3,761	\$32.70	\$122,993	\$32.70	\$122,993
Three Phase kW					
< 51 kW	53,906	\$32.70	\$1,762,713	\$32.70	\$1,762,713
< 301 kW	42,010	\$22.75	\$955,732	\$22.75	\$955,732
> 300 kW	4,740	\$17.79	\$84,322	\$17.79	\$84,322
Single Phase Minimum Bills	526	\$98.10	\$51,565	\$98.10	\$51,565
Three Phase <51kW Minimum Bi	989	\$196.20	\$194,060	\$196.20	\$194,060
KW in Minimum					
Single Phase kW	499	(\$32.70)	(\$16,319)	(\$32.70)	(\$16,319)
Three Phase <51kW, kW	1,532	(\$32.70)	(\$50,081)	(\$32.70)	(\$50,081)
Time of Use Metering Fee				\$2.00	
Energy Charges					
All kWh	156,050,798	7.221 ¢	\$11,268,428	7.221 ¢	\$11,268,428
On Peak kWh	40,963,996	0.000 ¢	\$0	10.881 ¢	\$4,457,292
Off Peak kWh	115,086,801	0.000 ¢	\$0	5.790 ¢	\$6,663,347
Excess Kvar	66,643	61.00 ¢	\$40,652	61.00 ¢	\$40,652
Discounts	_	-1.0%	**	-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase		40.00	4.0	40.00	4.0
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$465.00	\$0	\$465.00	\$0
> 300 kW	0	\$1,890.00	\$0	\$1,890.00	\$0
Single Phase	0	\$32.70	\$0	\$32.70	\$0
Three Phase	20	¢22.70	(012)	¢22.70	(0.1.2)
< 51 kW	39	\$32.70	(\$13)	\$32.70	(\$13)
< 301 kW	0	\$22.75	\$0 \$0	\$22.75	\$0 \$0
> 300 kW Single Phase Min	0	\$17.79 \$98.10	\$0 \$0	\$17.79 \$98.10	\$0 \$0
Three Phase <51kW Min	0		\$0 \$0	\$98.10 \$196.20	\$0 \$0
KW in Minimum	U	\$196.20	\$0	\$190.20	\$0
Single Phase kW	0	(\$32.70)	\$0	(\$32.70)	\$0
Three Phase <51kW, kW	0	(\$32.70)	\$0 \$0	(\$32.70)	\$0 \$0
Energy Charges	U	(\$32.70)	ΦU	(\$32.70)	\$0
All kWh	9,458	7.221 ¢	(\$7)	7.221 ¢	(\$7)
On Peak kWh	2,483	0.000 ¢	\$0	10.881 ¢	(\$3)
Off Peak kWh	6,975	0.000 ¢	\$0 \$0	5.790 ¢	(\$4)
Excess Kvar	0,973	61.00 ¢	\$0 \$0	61.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	468	(30.00) ¢	(\$140)	(30.00) ¢	(\$140)
Subtotal	156,050,798	(30.00) \$	\$14,639,836	(30.00) ¢	\$14,492,047
Unbilled	8,745,000		\$1,173,000		\$1,173,000
Total	164,795,798	_	\$15,812,836	-	\$15,665,047
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