Exh. SEM-7 Dockets UE-191024 *et. al.* Witness: Shelley E. McCoy

### **BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Respondent.

Dockets UE-191024, UE-190750, UE-190929, UE-190981, UE-180778 (*Consolidated*)

## PACIFICORP

## **EXHIBIT OF SHELLEY E. MCCOY**

Summary of Washington Results of Operations for the Test Period

### **Revenue Requirement Adjustment Summary**

The table below presents the Company's restating and pro forma ratemaking adjustments and their impact on net operating income (NOI), rate base, and the Washington revenue requirement.

	Α	В	C NOI	D Rate Base	E Rev. Req.	F Reference
		Unadjusted Washington Allocated Data (Per Books)	65,862,798	778,699,634	(7,891,177)	(SEM-8) Page 1.0
ne						
о.	Adj. No.					
1	3.1	Temperature Normalization	(5,106,556)	-	6,780,264	(SEM-8), Page 3.0 Total
2	3.2	Revenue Normalizing	23,163,903	-		(SEM-8), Page 3.0 Total
3	3.3	Wheeling Revenue	49,006	-		(SEM-8), Page 3.0 Total
4	3.4	Ancillary Revenue	360,723	-		(SEM-8), Page 3.0 Total
5		Tab 3 - Revenue - Subtotal	18,467,076	-	(24,519,785)	
6 7	4.1	Miscellaneous Expense & Revenue	166,706	-	(221 245)	(SEM-8), Page 4.0 Total
3	4.1	General Wage Increase (Annualizing)	(140,580)	-	186,657	(SEM-8), Page 4.0 Total
, )	4.2	General Wage Increase (Pro Forma)	(1,004,902)	-	1,334,266	(SEM-8), Page 4.0 Total
, 0	4.4	Insurance Expense	431,317	-		(SEM-8), Page 4.0 Total
1	4.5	Advertising	10,271			(SEM-8), Page 4.0 Total
2	4.6	Memberships & Subscriptions	(12,542)	-		(SEM-8), Page 4.0 Total
3	4.7	Revenue-Sensitive/ Uncollectible Expense	(49,185)	-		(SEM-8), Page 4.0.1 Total
4	4.8	Legal Expenses	(30,761)	_	40,843	(SEM-8), Page 4.0.1 Total
5	4.9	Payment Fees and Bill Credits	(1,031,460)	-	1,369,528	(SEM-8), Page 4.0.1 Total
5	4.10	Remove Non-Recurring Entries	(199,241)	_	264,544	(SEM-8), Page 4.0.1 Total
7	4.11	Environmental Remediation	(346,607)	(20,744)	458,091	(SEM-8), Page 4.0.1 Total
8	4.12	Credit Facility Fee Adjustment	(80,284)	(20,744)	106,598	(SEM-8), Page 4.0.1 Total
9	4.13	Amortization of Pension Settlement Adjustment	(116,542)	_	154,739	(SEM-8), Page 4.0.1 Total
, )	4.10	Tab 4 - O&M - Subtotal	(2,403,810)	(20,744)	3,189,556	(02/11/0), 1 ago 4.0.1 10/dl
1			(_,,	(20,144)	0,000	
2	5.1	Net Power Costs - Restating	4,483,749	-	(5.953 328)	(SEM-8), Page 5.0 Total
3	5.2	Net Power Costs - Pro Forma	2,581,727	-		(SEM-8), Page 5.0 Total
1	5.3	Colstrip #3 Removal	433,101	- (5,100,656)		(SEM-8), Page 5.0 Total
5	5.4	REC Purchase Adjustment	(126,400)	(0,100,000)	167,828	(SEM-8), Page 5.0 Total
5	5.5	Nodal Pricing Model Adjustment	(35,145)	286,535	75,939	(SEM-8), Page 5.0 Total
7	0.0	Tab 5 - NPC - Subtotal	7,337,032	(4,814,120)	(10,233,645)	(OEIN-O), Fuge 0.0 Fotal
3			1,001,002	(4,014,120)	(10,200,040)	
9	6.1	Pro Forma Depreciation & Amortization Expense	1,936,994	-	(2 571 857)	(SEM-8), Page 6.0 Total
)	6.2	Pro Forma Depreciation & Amortization Reserves	-	(55,137,271)		(SEM-8), Page 6.0 Total
1	6.3	End-of-Period Reserves	-	(19,123,220)		(SEM-8), Page 6.0/6.0.1 Total
2	6.4	Accelerated Depreciation on Jim Bridger & Colstrip	(53,801,050)	(22,940,110)	69,090,950	(SEM-8), Page 6.0.1 Total
3	6.5	Depreciation Study	(1,863,187)	(470,360)	2,425,803	(SEM-8), Page 6.0.1/6.0.2 To
4	0.0		(53,727,243)	(97,670,961)	61,357,811	(OEIN 0), 1 age 0.0. 110.0.2 10
5			(00,: 1:,1:0)	(01,010,001)	01,001,011	
6	7.1	Interest True Up	350,880	-	(465 883)	(SEM-8), Page 7.0 Total
7	7.2	Property Tax Expense	(1,692,140)	-	2,246,750	(SEM-8), Page 7.0 Total
B	7.3	Production Tax Credit	14,008,795	-		(SEM-8), Page 7.0 Total
9	7.4	PowerTax ADIT Balance	-	7,638,008	780,364	
0	7.5	Permanent Schedule M Adjustment	115,265	-		(SEM-8), Page 7.0 Total
1	7.6	Remove Deferred State Tax Expense & Balance	(2,152,429)	25,563,147	5,469,651	(SEM-8), Page 7.0 Total
2	7.7	WA Public Utility Tax Adjustment	197,797			(SEM-8), Page 7.0.1 Total
3	7.8	AFUDC Equity	(970)	-		(SEM-8), Page 7.0.1 Total
1	7.9	WA Low Income Tax Credit	2,613	-		(SEM-8), Page 7.0.1 Total
5	7.10	Wyoming Wind Generation Tax	(142,526)	-	189,240	(SEM-8), Page 7.0.1 Total
5	7.11	Removal of TCJA Deferred Balances	4,996,016	13,617,936		(SEM-8), Page 7.0.1 Total
7	7.12	Depreciation Study Adjustment Tax Impacts	(2,877,084)	(344,082)	3,784,914	
3	7.12	- Tab 7 - Tax- Subtotal	12,806,216	46,475,008	(12,255,257)	(OLIN O), Tuge 7.0.1 Total
, )			12,000,210	40,473,000	(12,200,207)	
, )	8.1	Jim Bridger Mine Rate Base	-	11,495,811	1,174,510	(SEM-8), Page 8.0 Total
1	8.2	Regulatory Assets and Liabilities Amortization	- 13,462,898	(12,227,255)		(SEM-8), Page 8.0 Total
2	8.3	Customer Advances for Construction		(2,502,028)		(SEM-8), Page 8.0 Total
3	8.4	Pro Forma Major Plant Additions	(232,480)	70,839,343		(SEM-8), Page 8.0/8.0.1 Tota
, t	8.5	Miscellaneous Rate Base	(202,400)	(22,786,731)		(SEM-8), Page 8.0 Total
5	8.6	Removal of Colstrip #4 AFUDC	208,716	(119,616)		(SEM-8), Page 8.0.1 Total
5	8.7	Customer Service Deposits	(47,731)	(2,829,106)		(SEM-8), Page 8.0.1 Total
7	8.8	Investor Supplied Working Capital	(47,751)	23,459,505		(SEM-8), Page 8.0.1 Total
3	8.9	Removal of Bridger SCR	-	(41,383,476)		(SEM-8), Page 8.0.1 Total (SEM-8), Page 8.0.1 Total
9	8.10	End-of-Period Plant Balances	-	26,891,641	2,747,480	(SEM-8), Page 8.0.2 Total
5	8.11	Idaho Asset Exchange	-	6,343,966	648,154	(SEM-8), Page 8.0.2 Total
1	8.12	Repowering Project Capital Additions	- 207,428	86,363,975	8,548,266	(SEM-8), Page 8.0.3 Total
2	8.12	New Wind Generation and Associated Transmission Capital Additions	(2,412,364)	182,406,899	0,540,200 21,839,278	(SEM-8), Page 8.0.3 Total (SEM-8), Page 8.0.3 Total
2	8.13	Other Plant Closure Costs	(2,412,304) (9,816,674)	(4,908,337)	12,532,678	(SEM-8), Page 8.0.3 Total (SEM-8), Page 8.0.3 Total
	0.14	Tab 8 - Rate Base- Subtotal	1,369,792	(4,908,337) 321,044,592	30,981,904	(JEM-0), 1 age 0.0.3 10tal
1 5		Tab o - Rale Dase- Subtotal	1,303,/32	321,044,382	30,301,904	
5	9.1	Production Factor	1,847,944	(4 261 051)	(2 880 050)	(SEM-8), Page 9.0 Total
				(4,261,951) (56,434,564)		
7	9.2	System Non-Emitting Resources Adjustment	4,129,654	(56,434,564)		(SEM-8), Page 9.0 Total
8	9.3	System Transmission - New Adjustment	(128,220)	1,427,866	316,129	(SEM-8), Page 9.0 Total
9	9.4	System Transmission - Existing Adjustment	182,147	31,529,447	2,979,471	(SEM-8), Page 9.0 Total
) 1		Tab 9 - Other Adjustments - Subtotal	6,031,524	(27,739,201)	(10,842,471)	
1		Subtatel Normalising Adjustments	(40 440 440	007 074	97 070 115	
2 3		Subtotal Normalizing Adjustments	(10,119,414)	237,274,574	37,678,115	
		Total Adjusted Results	55,743,385	1,015,974,208	29,786,938	(SEM-8) Page 1.0

76 Notes:

7 (1) The revenue requirement column is calculated using the Company's proposed return on rate base of 7.69% and the NOI conversion factor of 75.315%.
 78 The development of these percentages can be found in Exhibit No. SEM-8 on pages 2.1 and 1.3 respectively.

#### PacifiCorp Summary Washington General Rate Case - 2021 12 Months Ended June 2019

		Exhibit No. SEM-3						
		Tab 3	Tab 4	Tab 5	Tab 6	Tab 7	Tab 8	Tab 9
	Washington Allocated Actual Results June 2019	Revenue Adjustments	O&M Adjustments	Net Power Cost Adjustments	Depreciation & Amortization Adjustments	Tax Adjustments	Rate Base Adjustments	Other Adjustments
<ol> <li>Operating Revenues:</li> <li>2 General Business Revenues</li> </ol>	326,549,202	22,857,402	(252,204)		_	_	17,418,111	-
3 Interdepartmental	-	-	(202,204)	-	-	-	-	-
4 Special Sales	17,019,166	-	-	(14,800,953)	-	-	-	(65,386)
5 Other Operating Revenues	10,619,467	518,643	(427,912)		-	-	47,809	1,023,734
6 Total Operating Revenues	354,187,835	23,376,045	(680,116)	) (14,800,953)	-	-	17,465,921	958,348
7								
<ol> <li>Operating Expenses:</li> <li>9 Steam Production</li> </ol>	70.560.214		252,912	(5,348,848)	51,760		8,498,026	(500.004)
10 Nuclear Production	70,560,214	-	252,912	(5,346,646)	51,760	-	0,490,020 -	(529,291)
11 Hydro Production	6,841,672	-	162,288	-	17,855	-	-	(3,614,806)
12 Other Power Supply	63,424,679	-	294,554	(2,708,427)	15,624	-	1,657,311	(1,043,463)
13 Transmission	32,375,788	-	(211,865)	) (16,017,300)	9,962	-	-	(156,525)
14 Distribution	11,761,768	-	579,267	-	33,905	-	-	-
15 Customer Accounting	5,981,922	-	1,108,767	-	12,321	-	-	-
16 Customer Service & Info	1,003,435	-	31,872	-	2,407	-	-	-
17 Sales	9,015,080	-	- 364,523	(4,015)	- 14,076	-	-	-
18 Administrative & General 19 Total O&M Expenses	200,964,557		2,582,317	(24,078,589)	157,910	-	10,155,337	(5,344,086)
20 Depreciation	48,982,077	-	(485,149)		77,715,143	-	(378,804)	(864,714)
21 Amortization	5,113,848	-	-	738	(1,870,637)	-	5,092,170	(382,837)
22 Taxes Other Than Income	22,603,339	-	-	(37,469)		2,068,678	-	
23 Income Taxes - Federal	18,041,170	4,908,970	(640,598)	1,868,923	1,417,759	(22,077,623)	(3,462,307)	1,977,692
24 Income Taxes - State	-	-	-	-	-	-	-	-
25 Income Taxes - Def Net	(7,119,821)	-	1,975	108,414	(23,692,932)	7,202,730	4,629,313	(459,231)
26 Investment Tax Credit Adj.	(260 124)	-	-	-	-	-	- 60,420	-
27 Misc Revenue & Expense 28 Total Operating Expenses:	(260,134) 288,325,037	4,908,970	265,149 1,723,695	(22,137,984)	53,727,243	(12,806,216)	16,096,128	(5,073,176)
29	200,020,001	4,000,010	1,720,000	(22,101,004)	00,727,240	(12,000,210)	10,000,120	(0,070,170)
30 Operating Rev For Return:	65,862,798	18,467,076	(2,403,810)	7,337,032	(53,727,243)	12,806,216	1,369,792	6,031,524
31		., . ,	( )	1	(		,,	.,
32 Rate Base:								
33 Electric Plant In Service	1,869,127,180	-	-	(27,315,182)	-	-	307,126,762	(54,526,035)
34 Plant Held for Future Use	34,943	-	-	-	-	-	-	-
35 Misc Deferred Debits	4,541,410	-	-	-	-	-	(3,860,838)	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	-	-
37 Nuclear Fuel	-	-	-	-	-	-	-	-
38 Prepayments	2,033,329	-	-	-	-	-	(2,033,329)	-
39 Fuel Stock	5,721,216	-	-	-	-	-	(5,721,216)	-
40 Material & Supplies 41 Working Capital	8,818,868 2,839,474	-	-	-	-	-	(8,818,868) 20,620,031	-
42 Weatherization	5,093	-	-	-	_	-	- 20,020,031	-
43 Misc Rate Base	-	-	-	-	-	-	-	-
44 Total Electric Plant:	1,893,121,513	-	-	(27,315,182)	-	-	307,312,541	(54,526,035)
45				· · ·				<u> </u>
46 Rate Base Deductions:								
47 Accum Prov For Deprec	(743,720,455)	-	-	20,667,243	(102,161,036)	-	41,265,364	24,744,509
48 Accum Prov For Amort	(61,553,794)	-	-	(400)	(5,683,079)	-	-	5,363,476
49 Accum Def Income Tax	(272,700,961)	-	(20,744)	) 1,834,218	10,173,155	43,404,315	(241,529)	(3,321,151)
50 Unamortized ITC 51 Customer Adv For Const	(19,597)	-	-	-	-	-	-	-
51 Customer Adv For Const 52 Customer Service Deposits	22,215	-	-	-	-	-	(2,502,028) (2,829,106)	-
53 Misc Rate Base Deductions	(36,449,286)	-	-	-	-	3,070,693	(21,960,651)	-
54	(,, 200)	-	-	-	-	-		-
55 Total Rate Base Deductions	(1,114,421,878)	-	(20,744)	22,501,062	(97,670,961)	46,475,008	13,732,050	26,786,834
56			( ., .,			,		
57 Total Rate Base:	778,699,634		(20,744)	(4,814,120)	(97,670,961)	46,475,008	321,044,592	(27,739,201)
58 59 Return on Equity	44.050/	1 5 4 5 4	0 5030	100/01	40 70 /0/	0.0470	1 1000	0.40000
60 Price Change	11.65% (7,891,177)	4.513%	-0.587% 3,189,556		-12.704% 61,357,811	2.047%	-4.462% 30,981,904	2.123%
61	(1,001,177)	(24,519,785)	5,109,000	(10,233,645)	51,557,011	(12,255,257)	55,501,904	(10,842,471)
62 TAX CALCULATION:								
63 Operating Revenue	76,784,147	23,376,045	(3,042,434)	9,314,368	(76,002,416)	(2,068,678)	2,536,798	7,549,985
64 Other Deductions	-	-	-	-	-	-	-	-
65 Interest (AFUDC)	(3,011,899)	-	-	-	-	(4,620)	-	-
66 Interest	22,042,471	-	-	-	-	1,670,855	-	-
67 Schedule "M" Additions	91,716,240	-	(133,728)		82,753,649	(16,168,842)	16,395,098	1,222,074
68 Schedule "M" Deductions	58,295,026	-	(125,696)		-	18,519,240	35,419,074	(645,521)
69 Income Before Tax	91,174,790	23,376,045	(3,050,467)	8,899,633	6,751,233	(38,422,994)	(16,487,178)	9,417,579
70 71 State Income Taxes	_	_	-	_	-	_	-	_
71 State Income Taxes 72 Taxable Income	91,174,790	23,376,045	(3,050,467)	8,899,633	6,751,233	(38,422,994)	(16,487,178)	9,417,579
73	. ,,	.,,	(.,,,,,		.,,		( .,,	.,,
74 Federal Income Taxes + Other	18,041,170	4,908,970	(640,598)	1,868,923	1,417,759	(22,077,623)	(3,462,307)	1,977,692
						, , ,, -,		

# PacifiCorp Summary

Washington General Rate Case - 20 12 Months Ended June 2019

		Total	
		Tabs 3-9	
		Normalizing Adjustments	Washington Normalized Results
	Operating Revenues: General Business Revenues	40,023,309	366,572,511
	Interdepartmental Special Sales	(14,866,339)	2,152,828
5 6 7	Other Operating Revenues Total Operating Revenues	1,162,275 26,319,246	11,781,742 380,507,081
8	Operating Expenses:		
	Steam Production	2,924,560	73,484,774
	Nuclear Production Hydro Production	(3,434,664)	3,407,008
	Other Power Supply	(1,784,401)	61,640,278
	Transmission Distribution	(16,375,728) 613,172	16,000,060 12,374,940
	Customer Accounting	1,121,088	7,103,010
	Customer Service & Info Sales	34,279	1,037,714
	Administrative & General	374,584	9,389,664
19	Total O&M Expenses Depreciation	(16,527,110) 75,986,475	184,437,447 124,968,552
	Amortization	2,839,434	7,953,282
22	Taxes Other Than Income	2,031,209	24,634,548
	Income Taxes - Federal	(16,007,186)	2,033,984
25	Income Taxes - State Income Taxes - Def Net Investment Tax Credit Adj.	(12,209,732)	(19,329,553)
	Misc Revenue & Expense	325,569	65,435
28 29	Total Operating Expenses:	36,438,659	324,763,696
30 31	Operating Rev For Return:	(10,119,414)	55,743,385
32	Rate Base:		
	Electric Plant In Service	225,285,545	2,094,412,724
	Plant Held for Future Use Misc Deferred Debits	- (3,860,838)	34,943 680,572
	Elec Plant Acq Adj	(3,000,030)	
	Nuclear Fuel	-	-
	Prepayments	(2,033,329)	-
	Fuel Stock Material & Supplies	(5,721,216) (8,818,868)	- 0
	Working Capital	20,620,031	23,459,505
	Weatherization	-	5,093
43 44	Misc Rate Base Total Electric Plant:	225,471,324	2,118,592,837
45		223,471,324	2,110,332,037
	Rate Base Deductions: Accum Prov For Deprec	(15,483,920)	(759,204,375)
	Accum Prov For Amort	(320,002)	(61,873,797)
	Accum Def Income Tax	51,828,264	(220,872,697)
	Unamortized ITC Customer Adv For Const	-	(19,597)
	Customer Service Deposits	(2,502,028) (2,829,106)	(2,479,813) (2,829,106)
53	Misc Rate Base Deductions	(18,889,958)	(55,339,244)
54 55	Total Rate Base Deductions	11,803,249	(1,102,618,629)
56 57 58	Total Rate Base:	237,274,574	1,015,974,208
59	Return on Equity Price Change	37,678,115	6.00% 29,786,938
	TAX CALCULATION: Operating Revenue	(38,336,331)	38,447,816
	Other Deductions	(4.000)	(0.040.500)
	Interest (AFUDC) Interest	(4,620) 1,670,855	(3,016,520) 23,713,326
	Schedule "M" Additions	84,016,801	175,733,041
68	Schedule "M" Deductions	53,530,382	111,825,408
69 70	Income Before Tax	(9,516,147)	81,658,643
	State Income Taxes		-
72 73	Taxable Income	(9,516,147)	81,658,643
	Federal Income Taxes + Other	(16,007,186)	2,033,984