

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND) DOCKETS UE-240004,
TRANSPORTATION COMMISSION,) UG-240005, and UE-230810
) (*Consolidated*)
Complainant,)
)
v.)
)
PUGET SOUND ENERGY,)
)
Respondent.)
_____)
)
In the Matter of the Petition of)
)
PUGET SOUND ENERGY)
)
Petitioner,)
)
For an Accounting Order Authorizing)
deferred accounting treatment of)
purchased power agreement expenses)
pursuant to RCW 80.28.410)
_____)

EXHIBIT LDK-5
TRACKER ALLOCATIONS

Puget Sound Energy
 2024 General Rate Case Docket No. UE-240004 and UG-240005
 Allocation of SCH 141DCARB Decarbonization Rate Adjustment Tracker Revenue Requirement to Rate Schedule

Presentational purpose ONLY, rates will only be set for 2025 in 2024 GRC

Line No.	Customer Class	Schedules	2024 GRC Customer Count Allocation (CUST_3)	Schedule 141DCARB MYRP 2025			Schedule 141DCARB MYRP 2026		
				Billing			Billing		
				Revenue Requirement	Determinants Source: F2023 January 2025 to December 2025	Proposed Rates Eff 1-1-2025	Revenue Requirement	Determinants Source: F2023 January 2026 to December 2026	Proposed Rates Eff 1-1-2026
a	b	c	d = c * Revenue Requirement	e	f = d / e	g = c * Revenue Requirement	h	i = g / h	
1	Residential (kWh Energy Charge)	7 (307) (317) (327)	86.7738%	\$ 6,658,545	11,278,205,851	\$ 0.000590	\$ 6,658,545	11,447,649,240	\$ 0.000582
2									
3	Sec Gen Svc - Small (kWh Energy Charge)	08 (24) (324)	10.3618%	\$ 795,110	2,762,635,966	\$ 0.000288	\$ 795,110	2,774,967,422	\$ 0.000287
4									
5	Sec Gen Svc - Medium (kWh Energy Charge)	7A (11) (25)	1.0068%	\$ 72,002	2,960,202,275	\$ 0.000024	\$ 72,095	2,968,720,175	\$ 0.000024
6									
7	Sec Gen Svc - Large (kWh Energy Charge)	12 (26) (26P)	0.4698%	\$ 36,047	2,013,891,731	\$ 0.000018	\$ 36,047	2,056,791,563	\$ 0.000018
8									
9	Sec Irrigation Svc (kWh Energy Charge)	29	included in 7A/11/25	\$ 5,255	14,930,060	\$ 0.000352	\$ 5,161	14,843,026	\$ 0.000348
10									
11	Pri Gen Svc (kWh Energy Charge)	10 (31)	0.3858%	\$ 29,607	1,423,586,019	\$ 0.000021	\$ 29,607	1,411,297,972	\$ 0.000021
12									
13	Pri Irrigation Svc (kWh Energy Charge)	35	0.0001%	\$ 9	4,407,260	\$ 0.000002	\$ 9	4,380,281	\$ 0.000002
14									
15	Pri Interruptible Svc (kWh Energy Charge)	43	0.0450%	\$ 3,452	122,267,425	\$ 0.000028	\$ 3,452	121,633,779	\$ 0.000028
16									
17	HV - Interruptible Svc (kWh Energy Charge)	46	0.2520%	\$ 5,045	96,933,187	\$ 0.000052	\$ 5,045	96,918,965	\$ 0.000052
18									
19	HV - General Svc (kWh Energy Charge)	49	included in 46	\$ 14,294	534,843,226	\$ 0.000027	\$ 14,294	534,899,243	\$ 0.000027
20									
21	Lights (kWh Energy Charge)	03, 50-59	0.7042%	\$ 54,037	67,255,418	\$ 0.000803	\$ 54,037	67,027,608	\$ 0.000806
22									
23	Firm Resale - Small (kWh Energy Charge)	5	0.0007%	\$ 50	6,714,960	\$ 0.000007	\$ 50	6,710,050	\$ 0.000007
24									
25	Subtotal		100.0000%	\$ 7,673,452			\$ 7,673,452		
26									
27	Special Contract (kWh Energy Charge)	Special Contract	0.0000%	\$ -	304,773,055	\$ -	\$ -	304,773,055	\$ -
28									
29	Transportation (kWh Energy Charge)	449 / 459	0.0000%	\$ -	1,967,511,960	\$ -	\$ -	1,964,993,566	\$ -
30									
31	Total		100%	\$ 7,673,452			\$ 7,673,452		
32									

Puget Sound Energy
 2024 Gas General Rate Case (Dockets UE-240004 & UG-240005)
 Gas Rate Spread & Design
 Development of Schedule 141DCARB Decarbonization Rates

For Presentation Purpose Only*

		Sch. 141DCARB Proposed Rates Eff. January 2025						Sch. 141DCARB Proposed Rates Eff. January 2026				
Line No.	Rate Class	Schedules	Decarbonization (DECARB_ALLOC) Allocator ⁽¹⁾	Allocated Revenue Requirement	Jan. 2025 -	Proposed Rate Per Therm	Proposed Sch. 16 Rate Per Mantle	Allocated Revenue Requirement	Jan. 2026 -	Proposed Rate Per Therm	Proposed Sch. 16 Rate Per Mantle	
					Dec. 2025 Forecasted Therms				Dec. 2026 Forecasted Therms			
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Residential	16, 23, 53	81.94%	\$ 3,306,490	539,966,588	\$ 0.00612	\$ 0.12	\$ 3,306,490	534,329,348	\$ 0.00619	\$ 0.12	
2	Commercial & Industrial	31, 31T	14.89%	\$ 600,863	228,527,070	\$ 0.00263		\$ 600,863	228,425,254	\$ 0.00263		
3	Large Volume	41, 41T	2.18%	\$ 88,043	82,086,858	\$ 0.00107		\$ 88,043	81,627,418	\$ 0.00108		
4	Interruptible	85, 85T	0.84%	\$ 33,997	79,412,663	\$ 0.00043		\$ 33,997	78,188,044	\$ 0.00043		
5	Limited Interruptible	86, 86T	0.14%	\$ 5,722	5,861,046	\$ 0.00098		\$ 5,722	5,697,711	\$ 0.00100		
6	Non-exclusive Interruptible	87, 87T		\$ -	86,701,644	\$ -		\$ -	85,091,798	\$ -		
7	Exclusive interruptible	88T		\$ -	39,295,144	\$ -		\$ -	51,695,658	\$ -		
8	Contracts			\$ -	32,030,387	\$ -		\$ -	31,663,048	\$ -		
9	Total		100.00%	\$ 4,035,116	1,093,881,400			\$ 4,035,116	1,096,718,279			
10	Proposed Revenue Requirement			\$ 4,035,116				\$ 4,035,116				

Puget Sound Energy
2024 General Rate Case Docket No. UE-240004 and UG-240005

Allocation of SCH 141WFP – Wildfire Prevention Cost Recovery Adjustment Tracker Revenue Requirement to Rate Schedule

Presentational purpose ONLY, rates will only be set for 2025 in 2024 GRC

Line No.	Customer Class	Schedules	2024 GRC Renewable Peak Credit Demand Component	Schedule 141WFP MYRP 2025			Schedule 141WFP MYRP 2026			
				Revenue Requirement	Billing Determinants Source: F2023		Revenue Requirement	Billing Determinants Source: F2023		Proposed Rates
					January 2025 to December 2025	Proposed Rates Eff 1-1-2025		January 2026 to December 2026	Proposed Rates Eff 1-1-2026	
a	b	c	d = c * Revenue Requirement	e	f = d / e	g = c * Revenue Requirement	h	i = g / h		
1	Residential (kWh Energy Charge)	7 (307) (317) (327)	60.10%	\$ 16,555,793	11,278,205,851	\$ 0.001468	\$ 20,670,518	11,447,649,240	\$ 0.001806	
2										
3	Sec Gen Svc - Small (kWh Energy Charge)	08 (24) (324)	12.86%	\$ 3,542,018	2,762,635,966	\$ 0.001282	\$ 4,422,341	2,774,967,422	\$ 0.001594	
4										
5	Sec Gen Svc - Medium (kWh Energy Charge)	7A (11) (25)	0.98%	\$ 36,337	2,960,202,275	\$ 0.000012	\$ 45,368	2,968,720,175	\$ 0.000015	
6	Sec Gen Svc - Medium (KW Demand Charge)	7A (11) (25)	99.02%	\$ 3,662,538	4,517,887	\$ 0.81	\$ 4,572,814	4,515,509	\$ 1.01	
7	Sec Gen Svc - Medium (Total)	7A (11) (25)	13.43%	\$ 3,698,875			\$ 4,618,182			
8										
9	Sec Gen Svc - Large (kWh Energy Charge)	12 (26) (26P)	1.10%	\$ 21,905	2,013,891,731	\$ 0.000011	\$ 27,349	2,056,791,563	\$ 0.000013	
10	Sec Gen Svc - Large (KW Demand Charge)	12 (26) (26P)	98.90%	\$ 1,963,593	4,944,273	\$ 0.40	\$ 2,451,619	5,032,131	\$ 0.49	
11	Sec Gen Svc - Large (Total)	12 (26) (26P)	7.21%	\$ 1,985,498			\$ 2,478,967			
12										
13	Sec Irrigation Svc (kWh Energy Charge)	29	0.98%	\$ 183	14,930,060	\$ 0.000012	\$ 229	14,843,026	\$ 0.000015	
14	Sec Irrigation Svc (kW Demand Charge)	29	99.02%	\$ 18,472	6,359	\$ 2.90	\$ 23,063	6,313	\$ 3.65	
15	Sec Irrigation Svc (Total)	29	0.07%	\$ 18,656			\$ 23,292			
16										
17	Pri Gen Svc (kWh Energy Charge)	10 (31)	1.13%	\$ 15,759	1,423,586,019	\$ 0.000011	\$ 19,676	1,411,297,972	\$ 0.000014	
18	Pri Gen Svc (KW Demand Charge)	10 (31)	98.87%	\$ 1,380,308	3,383,993	\$ 0.41	\$ 1,723,365	3,344,757	\$ 0.52	
19	Pri Gen Svc (Total)	10 (31)	5.07%	\$ 1,396,067			\$ 1,743,042			
20										
21	Pri Irrigation Svc (kWh Energy Charge)	35	0.28%	\$ 60	4,407,260	\$ 0.000014	\$ 75	4,380,281	\$ 0.000017	
22	Pri Irrigation Svc (KW Demand Charge)	35	99.72%	\$ 20,934	8,196	\$ 2.55	\$ 26,136	8,146	\$ 3.21	
23	Pri Irrigation Svc (Total)	35	0.08%	\$ 20,993			\$ 26,211			
24										
25	Pri Interruptible Svc (kWh Energy Charge)	43	0.90%	\$ 1,425	122,267,425	\$ 0.000012	\$ 1,780	121,633,779	\$ 0.000015	
26	Pri Interruptible Svc (KW Demand Charge)	43	99.10%	\$ 156,909	579,231	\$ 0.27	\$ 195,906	573,967	\$ 0.34	
27	Pri Interruptible Svc (Total)	43	0.57%	\$ 158,334			\$ 197,686			
28										
29	HV - Interruptible Svc (kWh Energy Charge)	46	2.89%	\$ -	96,933,187	\$ -	\$ -	96,918,965	\$ -	
30	HV - Interruptible Svc (kVa Demand Charge)	46	97.11%	\$ -	454,914	\$ -	\$ -	453,902	\$ -	
31	HV - Interruptible Svc (Total)	46	0.00%	\$ -			\$ -			
32										
33	HV - General Svc (kWh Energy Charge)	49	2.89%	\$ -	534,843,226	\$ -	\$ -	534,899,243	\$ -	
34	HV - General Svc (kVa Demand Charge)	49	97.11%	\$ -	1,325,043	\$ -	\$ -	1,321,250	\$ -	
35	HV - General Svc (Total)	49	0.00%	\$ -			\$ -			
36										
37	Lights	03, 50-59	0.59%	\$ 162,332	67,255,418	\$ 0.002414	\$ 202,678	67,027,608	\$ 0.003024	
38										
39	Firm Resale - Small	5	0.03%	\$ 8,034	6,714,960	\$ 0.001196	\$ 10,031	6,710,050	\$ 0.001495	
40										
41	Subtotal			\$ 27,546,601			\$ 34,392,948			
42										
43	Special Contract	Special Contract	0.00%	\$ -	304,773,055	\$ -	\$ -	304,773,055	\$ -	
44										
45	Transportation	449 / 459	0.00%	\$ -	1,967,511,960	\$ -	\$ -	1,964,993,566	\$ -	
46										
47	Total			\$ 27,546,601			\$ 34,392,948			