

**EXHIBIT NO. \_\_\_(WRG-4)  
DOCKET NOS. UE-111048/UG-111049  
2011 PSE GENERAL RATE CASE  
WITNESS: WAYNE R. GOULD**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-111048  
Docket No. UG-111049**

**THIRD EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED REBUTTAL TESTIMONY OF  
WAYNE R. GOULD  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**JANUARY 17, 2012**

	2007	2008	2009	2010	YTD 2011*
<b>Gas Combustion Turbine O&amp;M (including both Core O&amp;M and non-contract major maintenance):</b>					
Whitehorn	2,392,601	7,484,704	1,540,769	1,083,894	1,552,043
Encogen	3,913,443	3,628,208	5,905,591	4,188,153	5,134,966
Goldendale	4,270,374	6,822,241	6,981,769	6,563,400	6,793,680
Frederickson	2,049,064	1,301,487	1,251,281	6,909,823	8,628,219
Fredonia	9,379,059	6,426,897	6,355,187	3,579,096	2,308,192
Sumas	0	1,566,788	4,001,854	5,436,912	5,000,985
Mint Farm	0	31,475	5,527,761	7,970,116	6,132,378
<b>Total Gas Fired CT O&amp;M Expense</b>	<b>22,004,541</b>	<b>27,261,800</b>	<b>31,564,212</b>	<b>35,731,394</b>	<b>35,550,462</b>
<b>less:</b>					
Non Contract Major Maintenance	3,331,138	6,478,917	3,342,310	8,159,198	6,744,525
% change		94.50%	-48.41%	144.12%	-17.34%
<b>Core O&amp;M</b>	<b>18,673,403</b>	<b>20,782,882</b>	<b>28,221,902</b>	<b>27,572,196</b>	<b>28,805,937</b>
		11.30%	35.79%	-2.30%	-11.51%

\* includes 2011 charges through December pre-close.

Mint Farm purchased mid December, 2008; 2009 was first year of operation as a PSE facility.

Sumas Purchased July, 2008. One half year operations in 2008, full year operations in 2009.

