

Exhibit No. ___(MTW-3)
Docket No. UE-05_____
2005 PP&L Rate Case
Witness: Mark T. Widmer

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

vs.

PACIFICORP dba Pacific Power & Light
Company,

Respondent.

Docket No. UE-05_____

PACIFICORP

EXHIBIT OF MARK T. WIDMER

Major Sources of Future Peak Generation Capabilities

May 2005

PacifiCorp
Normalized Sources of Peak Capacity
12 Months Ending March 2007

Line No.	Description	Winter Peak	% of Total	Summer Peak	% of Total	Annual Energy	% of Total	Line No.
		December MW	Capacity	July MW	Capacity	GWH	Requirement	
<u>Company Owned Generation</u>								
1	Hydro	822	8.77%	609	6.23%	4,381	5.94%	1
2	Thermal /1, /2	5,578	59.50%	5,961	61.03%	50,282	68.12%	2
3	Wind	15	0.16%	9	0.09%	107	0.14%	3
4	<u>Total Company Owned Generation</u>	6,416	68.43%	6,579	67.36%	54,770	74.20%	4
<u>Purchased & Exchanges</u>								
5	Long Term Firm	1,093	11.66%	1,531	15.67%	11,222	15.20%	5
6	Mid Columbia	237	2.53%	252	2.58%	1,681	2.28%	6
7	Exchanges	1,097	11.71%	82	0.84%	(242)	-0.33%	7
8	Short Term Firm Purchases	-	0.00%	575	5.89%	1,607	2.18%	8
9	System Balancing	532	5.67%	748	7.66%	4,777	6.47%	9
10	<u>Total Purchased Power and Exchange</u>	2,960	31.57%	3,188	32.64%	19,044	25.80%	10
11	<u>Total Resources</u>	9,375	100.00%	9,767	100.00%	73,814	100.00%	11
12	<u>Special Sales</u>	1,270		973		16,575		12
13	<u>System Net of Special Sales</u>	8,105		8,793		57,239		13

/1 Includes James River and Blundell Geothermal
/2 After Derates, Maintenance and Reserves