

**EXHIBIT NO. ___(DWH-3)
DOCKET NO. UE-09___/UG-09___
2009 PSE GENERAL RATE CASE
WITNESS: DAVID W. HOFF**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**Docket No. UE-09___
Docket No. UG-09___**

**SECOND EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
DAVID W. HOFF
ON BEHALF OF PUGET SOUND ENERGY, INC.**

MAY 8, 2009

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement
Functional Rate Base

		System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Production											
2	Demand	\$ 351,796,487	\$ 224,152,805	\$ 38,427,414	\$ 40,304,418	\$ 24,089,334	\$ 12,496,633	\$ 6,364,271	\$ 4,810,360	\$ -	\$ 1,017,794	\$ 133,457
3	Energy	\$ 1,323,424,880	\$ 668,927,375	\$ 164,386,080	\$ 191,041,778	\$ 130,890,154	\$ 89,198,127	\$ 40,471,249	\$ 32,813,994	\$ -	\$ 5,246,127	\$ 449,996
4	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Sub-total	\$ 1,675,221,366	\$ 893,080,180	\$ 202,813,495	\$ 231,346,196	\$ 154,979,488	\$ 101,694,760	\$ 46,835,521	\$ 37,624,354	\$ -	\$ 6,263,921	\$ 583,452
9												
10	Transmission											
11	Demand	\$ 50,629,872	\$ 31,600,768	\$ 5,417,446	\$ 5,682,064	\$ 3,396,083	\$ 1,761,759	\$ 897,227	\$ 678,158	\$ 964,196	\$ 143,487	\$ 88,684
12	Energy	\$ 190,464,757	\$ 93,139,197	\$ 22,888,565	\$ 26,600,014	\$ 18,224,705	\$ 12,419,647	\$ 5,635,081	\$ 4,568,910	\$ 5,776,239	\$ 730,453	\$ 481,947
13	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Sub-total	\$ 241,094,629	\$ 124,739,965	\$ 28,306,011	\$ 32,282,078	\$ 21,620,787	\$ 14,181,406	\$ 6,532,307	\$ 5,247,068	\$ 6,740,435	\$ 873,940	\$ 570,631
18												
19	Distribution											
20	Demand	\$ 1,252,756,643	\$ 817,205,788	\$ 141,354,256	\$ 128,856,481	\$ 64,954,033	\$ 64,245,684	\$ 15,380,551	\$ 6,228,876	\$ 7,264,623	\$ 6,064,811	\$ 1,201,540
21	Energy	\$ 239,884,534	\$ 110,557,222	\$ 27,168,971	\$ 31,574,501	\$ 21,632,919	\$ 14,742,254	\$ 6,688,901	\$ 5,423,345	\$ 19,723,300	\$ 867,056	\$ 1,506,065
22	Customer	\$ 362,188,173	\$ 241,979,001	\$ 48,976,963	\$ 31,903,877	\$ 6,627,403	\$ 11,915,963	\$ 2,727,400	\$ 435,539	\$ 238,447	\$ 17,225,393	\$ 158,187
23	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Sub-total	\$ 1,854,829,350	\$ 1,169,742,011	\$ 217,500,190	\$ 192,334,859	\$ 93,214,355	\$ 90,903,901	\$ 24,796,852	\$ 12,087,761	\$ 27,226,369	\$ 24,157,259	\$ 2,865,793
27												
28	TOTAL											
29	Demand	\$ 1,655,183,003	\$ 1,072,959,361	\$ 185,199,117	\$ 174,842,963	\$ 92,439,450	\$ 78,504,077	\$ 22,642,049	\$ 11,717,395	\$ 8,228,819	\$ 7,226,091	\$ 1,423,681
30	Energy	\$ 1,753,774,171	\$ 872,623,794	\$ 214,443,616	\$ 249,216,294	\$ 170,747,777	\$ 116,360,028	\$ 52,795,231	\$ 42,806,249	\$ 25,499,539	\$ 6,843,636	\$ 2,438,007
31	Customer	\$ 362,188,173	\$ 241,979,001	\$ 48,976,963	\$ 31,903,877	\$ 6,627,403	\$ 11,915,963	\$ 2,727,400	\$ 435,539	\$ 238,447	\$ 17,225,393	\$ 158,187
32	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35		\$ 3,771,145,346	\$ 2,187,562,156	\$ 448,619,696	\$ 455,963,133	\$ 269,814,630	\$ 206,780,068	\$ 78,164,680	\$ 54,959,183	\$ 33,966,804	\$ 31,295,120	\$ 4,019,876
36												
37	TOTAL RATE BASE	\$ 3,771,145,346	\$ 2,187,562,156	\$ 448,619,696	\$ 455,963,133	\$ 269,814,630	\$ 206,780,068	\$ 78,164,680	\$ 54,959,183	\$ 33,966,804	\$ 31,295,120	\$ 4,019,876

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement
Functional Revenue Requirement

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract	
1 Production												
2 Demand	\$ 326,118,171	\$ 208,312,140	\$ 35,711,785	\$ 37,456,143	\$ 22,386,964	\$ 11,613,508	\$ 5,914,514	\$ 4,470,417	\$ (925,756)	\$ 945,867	\$ 232,589	
3 Energy	\$ 1,231,246,917	\$ 622,274,920	\$ 152,921,436	\$ 177,718,107	\$ 121,761,589	\$ 82,977,255	\$ 37,648,696	\$ 30,525,474	\$ 112,416	\$ 4,880,251	\$ 426,772	
4 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8 Sub-total	\$ 1,557,365,088	\$ 830,587,060	\$ 188,633,222	\$ 215,174,251	\$ 144,148,552	\$ 94,590,763	\$ 43,563,211	\$ 34,995,891	\$ (813,340)	\$ 5,826,118	\$ 659,361	
10 Transmission												
11 Demand	\$ 13,839,957	\$ 8,541,998	\$ 1,464,389	\$ 1,535,918	\$ 917,995	\$ 476,221	\$ 242,529	\$ 183,313	\$ 405,796	\$ 38,786	\$ 33,013	
12 Energy	\$ 51,471,744	\$ 25,180,261	\$ 6,187,943	\$ 7,191,337	\$ 4,927,064	\$ 3,357,662	\$ 1,523,449	\$ 1,235,209	\$ 1,542,437	\$ 197,479	\$ 128,903	
13 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
15 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
16 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
17 Sub-total	\$ 65,311,701	\$ 33,722,259	\$ 7,652,332	\$ 8,727,254	\$ 5,845,059	\$ 3,833,883	\$ 1,765,978	\$ 1,418,522	\$ 1,948,233	\$ 236,265	\$ 161,916	
19 Distribution												
20 Demand	\$ 305,373,580	\$ 199,734,954	\$ 34,479,610	\$ 31,353,551	\$ 15,698,026	\$ 15,681,289	\$ 3,477,761	\$ 1,415,645	\$ 1,801,178	\$ 1,439,649	\$ 291,917	
21 Energy	\$ 61,422,975	\$ 28,383,710	\$ 6,975,177	\$ 8,106,223	\$ 5,553,889	\$ 3,784,826	\$ 1,717,263	\$ 1,392,353	\$ 4,911,331	\$ 222,602	\$ 375,602	
22 Customer	\$ 160,189,042	\$ 115,228,592	\$ 20,438,604	\$ 8,408,465	\$ 1,825,326	\$ 3,856,468	\$ 1,042,846	\$ 339,973	\$ 191,706	\$ 8,800,590	\$ 56,472	
23 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
24 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
25 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
26 Sub-total	\$ 526,985,597	\$ 343,347,256	\$ 61,893,391	\$ 47,868,239	\$ 23,077,240	\$ 23,322,583	\$ 6,237,870	\$ 3,147,971	\$ 6,904,215	\$ 10,462,842	\$ 723,991	
28 TOTAL												
29 Demand	\$ 645,331,708	\$ 416,589,092	\$ 71,655,785	\$ 70,345,612	\$ 39,002,984	\$ 27,771,018	\$ 9,634,805	\$ 6,069,374	\$ 1,281,217	\$ 2,424,303	\$ 557,519	
30 Energy	\$ 1,344,141,635	\$ 675,838,891	\$ 166,084,556	\$ 193,015,667	\$ 132,242,542	\$ 90,119,743	\$ 40,889,408	\$ 33,153,036	\$ 6,566,185	\$ 5,300,331	\$ 931,277	
31 Customer	\$ 160,189,042	\$ 115,228,592	\$ 20,438,604	\$ 8,408,465	\$ 1,825,326	\$ 3,856,468	\$ 1,042,846	\$ 339,973	\$ 191,706	\$ 8,800,590	\$ 56,472	
32 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
33 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
35 TOTAL REVENUE REQUIREMENT	\$ 2,149,662,386	\$ 1,207,656,575	\$ 258,178,945	\$ 271,769,744	\$ 173,070,851	\$ 121,747,229	\$ 51,567,059	\$ 39,562,383	\$ 8,039,108	\$ 16,525,224	\$ 1,545,268	

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement
Unit Costs (per kWh)

		System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Production											
2	Demand	\$ 0.012731	\$ 0.017645	\$ 0.012309	\$ 0.011109	\$ 0.009691	\$ 0.007377	\$ 0.008281	\$ 0.007719	\$ (0.000440)	\$ 0.010216	\$ 0.001446
3	Energy	\$ 0.048066	\$ 0.052710	\$ 0.052710	\$ 0.052710	\$ 0.052710	\$ 0.052710	\$ 0.052710	\$ 0.052710	\$ 0.000053	\$ 0.052710	\$ 0.002654
4	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Total	\$ 0.060798	\$ 0.070355	\$ 0.065020	\$ 0.063819	\$ 0.062401	\$ 0.060087	\$ 0.060991	\$ 0.060430	\$ (0.000386)	\$ 0.062926	\$ 0.004100
9												
10	Transmission											
11	Demand	\$ 0.000540	\$ 0.000724	\$ 0.000505	\$ 0.000456	\$ 0.000397	\$ 0.000303	\$ 0.000340	\$ 0.000317	\$ 0.000193	\$ 0.000419	\$ 0.000205
12	Energy	\$ 0.002009	\$ 0.002133	\$ 0.002133	\$ 0.002133	\$ 0.002133	\$ 0.002133	\$ 0.002133	\$ 0.002133	\$ 0.000732	\$ 0.002133	\$ 0.000802
13	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Total	\$ 0.002550	\$ 0.002856	\$ 0.002638	\$ 0.002588	\$ 0.002530	\$ 0.002435	\$ 0.002472	\$ 0.002449	\$ 0.000925	\$ 0.002552	\$ 0.001007
18												
19	Distribution											
20	Demand	\$ 0.011921	\$ 0.016919	\$ 0.011885	\$ 0.009299	\$ 0.006796	\$ 0.009961	\$ 0.004869	\$ 0.002444	\$ 0.000855	\$ 0.015549	\$ 0.001815
21	Energy	\$ 0.002398	\$ 0.002404	\$ 0.002404	\$ 0.002404	\$ 0.002404	\$ 0.002404	\$ 0.002404	\$ 0.002404	\$ 0.002332	\$ 0.002404	\$ 0.002336
22	Customer	\$ 0.006254	\$ 0.009761	\$ 0.007045	\$ 0.002494	\$ 0.000790	\$ 0.002450	\$ 0.001460	\$ 0.000587	\$ 0.000091	\$ 0.095053	\$ 0.000351
23	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Total	\$ 0.020573	\$ 0.029083	\$ 0.021334	\$ 0.014197	\$ 0.009990	\$ 0.014815	\$ 0.008733	\$ 0.005436	\$ 0.003278	\$ 0.113006	\$ 0.004502
27												
28	TOTAL											
29	Demand	\$ 0.025193	\$ 0.035287	\$ 0.024699	\$ 0.020864	\$ 0.016884	\$ 0.017641	\$ 0.013489	\$ 0.010480	\$ 0.000608	\$ 0.026184	\$ 0.003467
30	Energy	\$ 0.052474	\$ 0.057247	\$ 0.057247	\$ 0.057247	\$ 0.057247	\$ 0.057247	\$ 0.057247	\$ 0.057247	\$ 0.003118	\$ 0.057247	\$ 0.005791
31	Customer	\$ 0.006254	\$ 0.009761	\$ 0.007045	\$ 0.002494	\$ 0.000790	\$ 0.002450	\$ 0.001460	\$ 0.000587	\$ 0.000091	\$ 0.095053	\$ 0.000351
32	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	Total	\$ 0.083920	\$ 0.102295	\$ 0.088991	\$ 0.080605	\$ 0.074922	\$ 0.077338	\$ 0.072197	\$ 0.068315	\$ 0.003817	\$ 0.178484	\$ 0.009609
36												
37	Delivered kWh	25,615,511,258	11,805,595,460	2,901,175,280	3,371,609,582	2,310,020,880	1,574,217,234	714,258,702	579,119,272	2,106,106,657	92,586,515	160,821,676

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY - ENERGY RELATED
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Expense											
2	Operation and Maintenance	\$ 989,380,442	\$ 499,097,675	\$ 122,651,148	\$ 142,539,401	\$ 97,659,288	\$ 66,552,184	\$ 30,196,262	\$ 24,483,058	\$ 1,819,387	\$ 3,914,221	\$ 467,816
3	Depreciation Expense	\$ 101,015,086	\$ 50,194,427	\$ 12,335,069	\$ 14,335,237	\$ 9,821,629	\$ 6,693,176	\$ 3,036,849	\$ 2,462,270	\$ 1,593,349	\$ 393,655	\$ 149,426
4	Taxes Other Than Income	\$ 71,266,548	\$ 35,750,603	\$ 8,785,560	\$ 10,210,165	\$ 6,995,381	\$ 4,767,164	\$ 2,162,973	\$ 1,753,733	\$ 500,231	\$ 280,378	\$ 60,361
5	Income Taxes	\$ 32,356,490	\$ 16,099,589	\$ 3,956,406	\$ 4,597,949	\$ 3,150,234	\$ 2,146,800	\$ 974,053	\$ 789,760	\$ 470,457	\$ 126,263	\$ 44,980
6	TOTAL EXPENSES	\$ 1,194,018,566	\$ 601,142,294	\$ 147,728,183	\$ 171,682,752	\$ 117,626,532	\$ 80,159,325	\$ 36,370,136	\$ 29,488,821	\$ 4,383,424	\$ 4,714,516	\$ 722,584
7												
8	Requested Return on Net Investment	\$ 150,123,069	\$ 74,696,597	\$ 18,356,374	\$ 21,332,915	\$ 14,616,010	\$ 9,960,418	\$ 4,519,272	\$ 3,664,215	\$ 2,182,761	\$ 585,815	\$ 208,693
9												
10	Total Cost of Service	\$ 1,344,141,635	\$ 675,838,891	\$ 166,084,556	\$ 193,015,667	\$ 132,242,542	\$ 90,119,743	\$ 40,889,408	\$ 33,153,036	\$ 6,566,185	\$ 5,300,331	\$ 931,277
11												
12	Rate Base											
13	Plant in Service	\$ 3,041,215,576	\$ 1,513,754,211	\$ 371,998,711	\$ 432,319,422	\$ 296,198,853	\$ 201,851,569	\$ 91,584,717	\$ 74,256,673	\$ 43,223,772	\$ 11,871,763	\$ 4,155,886
14	Accumulated Reserve	\$ (1,204,938,021)	\$ (600,556,586)	\$ (147,584,247)	\$ (171,515,477)	\$ (117,511,925)	\$ (80,081,223)	\$ (36,334,700)	\$ (29,460,089)	\$ (15,644,249)	\$ (4,709,923)	\$ (1,539,600)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 59,319,690	\$ 29,526,164	\$ 7,255,930	\$ 8,432,501	\$ 5,777,435	\$ 3,937,167	\$ 1,786,383	\$ 1,448,395	\$ 843,091	\$ 231,562	\$ 81,062
17	Other Items	\$ (141,823,075)	\$ (70,099,995)	\$ (17,226,778)	\$ (20,020,152)	\$ (13,716,585)	\$ (9,347,485)	\$ (4,241,170)	\$ (3,438,730)	\$ (2,923,075)	\$ (549,766)	\$ (259,340)
18	TOTAL RATE BASE	\$ 1,753,774,171	\$ 872,623,794	\$ 214,443,616	\$ 249,216,294	\$ 170,747,777	\$ 116,360,028	\$ 52,795,231	\$ 42,806,249	\$ 25,499,539	\$ 6,843,636	\$ 2,438,007

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY - DEMAND RELATED
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Expense											
2	Operation and Maintenance	\$ 332,286,876	\$ 213,737,667	\$ 36,649,665	\$ 37,249,524	\$ 21,475,876	\$ 13,026,108	\$ 5,289,202	\$ 3,782,757	\$ (286,132)	\$ 1,074,423	\$ 287,787
3	Depreciation Expense	\$ 100,329,519	\$ 65,036,631	\$ 11,228,345	\$ 10,543,993	\$ 5,534,262	\$ 4,772,442	\$ 1,397,603	\$ 716,865	\$ 575,025	\$ 437,620	\$ 86,732
4	Taxes Other Than Income	\$ 40,494,129	\$ 26,173,766	\$ 4,507,875	\$ 4,359,749	\$ 2,374,556	\$ 1,804,147	\$ 592,103	\$ 350,561	\$ 136,119	\$ 160,387	\$ 34,866
5	Income Taxes	\$ 30,537,520	\$ 19,795,707	\$ 3,416,856	\$ 3,225,789	\$ 1,705,474	\$ 1,448,371	\$ 417,737	\$ 216,182	\$ 151,819	\$ 133,319	\$ 26,266
6	TOTAL EXPENSES	\$ 503,648,043	\$ 324,743,771	\$ 55,802,740	\$ 55,379,054	\$ 31,090,167	\$ 21,051,069	\$ 7,696,646	\$ 5,066,365	\$ 576,831	\$ 1,805,749	\$ 435,652
7												
8	Requested Return on Net Investment	\$ 141,683,665	\$ 91,845,321	\$ 15,853,044	\$ 14,966,558	\$ 7,912,817	\$ 6,719,949	\$ 1,938,159	\$ 1,003,009	\$ 704,387	\$ 618,553	\$ 121,867
9												
10	Total Cost of Service	\$ 645,331,708	\$ 416,589,092	\$ 71,655,785	\$ 70,345,612	\$ 39,002,984	\$ 27,771,018	\$ 9,634,805	\$ 6,069,374	\$ 1,281,217	\$ 2,424,303	\$ 557,519
11												
12	Rate Base											
13	Plant in Service	\$ 2,834,657,775	\$ 1,836,840,779	\$ 317,071,497	\$ 298,562,816	\$ 157,275,520	\$ 134,024,232	\$ 39,772,144	\$ 20,699,266	\$ 15,737,729	\$ 12,264,873	\$ 2,408,919
14	Accumulated Reserve	\$ (1,057,860,225)	\$ (684,877,471)	\$ (118,221,439)	\$ (111,074,613)	\$ (58,319,735)	\$ (49,560,085)	\$ (15,496,045)	\$ (8,207,371)	\$ (6,742,428)	\$ (4,486,985)	\$ (874,055)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 55,290,727	\$ 35,828,051	\$ 6,184,561	\$ 5,823,544	\$ 3,067,699	\$ 2,614,177	\$ 775,766	\$ 403,744	\$ 306,968	\$ 239,229	\$ 46,987
17	Other Items	\$ (176,905,274)	\$ (114,831,998)	\$ (19,835,503)	\$ (18,468,785)	\$ (9,584,035)	\$ (8,574,247)	\$ (2,409,816)	\$ (1,178,244)	\$ (1,073,451)	\$ (791,026)	\$ (158,170)
18	TOTAL RATE BASE	\$ 1,655,183,003	\$ 1,072,959,361	\$ 185,199,117	\$ 174,842,963	\$ 92,439,450	\$ 78,504,077	\$ 22,642,049	\$ 11,717,395	\$ 8,228,819	\$ 7,226,091	\$ 1,423,681

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY -CUSTOMER RELATED
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Expense											
2	Operation and Maintenance	\$ 77,030,496	\$ 57,194,131	\$ 9,291,096	\$ 2,349,826	\$ 561,014	\$ 1,644,875	\$ 496,709	\$ 235,278	\$ 133,707	\$ 5,097,401	\$ 26,459
3	Depreciation Expense	\$ 33,978,042	\$ 24,546,033	\$ 4,554,796	\$ 2,099,689	\$ 438,218	\$ 715,661	\$ 192,300	\$ 39,678	\$ 22,112	\$ 1,359,679	\$ 9,876
4	Taxes Other Than Income	\$ 11,494,957	\$ 8,310,601	\$ 1,496,677	\$ 639,363	\$ 136,515	\$ 256,081	\$ 70,052	\$ 19,699	\$ 11,076	\$ 551,215	\$ 3,677
5	Income Taxes	\$ 6,682,239	\$ 4,464,424	\$ 903,607	\$ 588,615	\$ 122,273	\$ 219,845	\$ 50,320	\$ 8,036	\$ 4,399	\$ 317,802	\$ 2,918
6	TOTAL EXPENSES	\$ 129,185,734	\$ 94,515,189	\$ 16,246,176	\$ 5,677,493	\$ 1,258,020	\$ 2,836,462	\$ 809,380	\$ 302,691	\$ 171,295	\$ 7,326,097	\$ 42,931
7												
8	Requested Return on Net Investment	\$ 31,003,308	\$ 20,713,402	\$ 4,192,428	\$ 2,730,972	\$ 567,306	\$ 1,020,006	\$ 233,465	\$ 37,282	\$ 20,411	\$ 1,474,494	\$ 13,541
9												
10	Total Cost of Service	\$ 160,189,042	\$ 115,228,592	\$ 20,438,604	\$ 8,408,465	\$ 1,825,326	\$ 3,856,468	\$ 1,042,846	\$ 339,973	\$ 191,706	\$ 8,800,590	\$ 56,472
11												
12	Rate Base											
13	Plant in Service	\$ 823,564,305	\$ 584,393,234	\$ 113,102,998	\$ 55,475,284	\$ 11,335,915	\$ 19,135,561	\$ 4,568,743	\$ 747,568	\$ 410,742	\$ 34,139,217	\$ 255,042
14	Accumulated Reserve	\$ (333,872,006)	\$ (246,309,648)	\$ (40,738,163)	\$ (19,166,753)	\$ (3,954,176)	\$ (6,259,308)	\$ (1,629,485)	\$ (281,345)	\$ (155,588)	\$ (15,292,928)	\$ (84,612)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 16,063,833	\$ 11,398,740	\$ 2,206,103	\$ 1,082,060	\$ 221,110	\$ 373,244	\$ 89,115	\$ 14,582	\$ 8,012	\$ 665,894	\$ 4,975
17	Other Items	\$ (143,567,960)	\$ (107,503,325)	\$ (25,593,975)	\$ (5,486,713)	\$ (975,447)	\$ (1,333,534)	\$ (300,972)	\$ (45,265)	\$ (24,719)	\$ (2,286,790)	\$ (17,218)
18	TOTAL RATE BASE	\$ 362,188,173	\$ 241,979,001	\$ 48,976,963	\$ 31,903,877	\$ 6,627,403	\$ 11,915,963	\$ 2,727,400	\$ 435,539	\$ 238,447	\$ 17,225,393	\$ 158,187

**Puget Sound Energy
ELECTRIC COST OF SERVICE
Revenue Detail**

Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		REVENUE												
2	447.00	Sales of Electricity - Firm Revenue	PROFORMA_RETAIL	1,988,754,542	1,081,641,002	250,486,838	273,510,957	166,975,815	119,679,391	44,722,580	35,238,622	-	16,499,336	-
3	447.01	Sales of Electricity - Transportation Revenue - Retail	DIR_449	6,224,378	-	-	-	-	-	-	-	6,224,378	-	-
4	447.02	Sales of Electricity - Small Firm Resale	DIR_RESALE_SMALL	349,279	-	-	-	-	-	-	-	-	-	349,279
5	447.03	Sales of Electricity - Unbilled Revenue	UNBILLED	7,465,624	4,368,283	893,777	979,551	582,605	419,937	148,770	111,846	(39,145)	-	-
6	447.04	Other Elect Revenue - OATT - Sch 449	DIR_449_OATT	(24,143)	-	-	-	-	-	-	-	(24,143)	-	-
7	447.05	Other Elect Revenue - Special Contract Revenue	DIR_SPEC_CONT	974,594	-	-	-	-	-	-	-	-	-	974,594
8		SALES REVENUE		2,003,744,274	1,086,009,285	251,380,615	274,490,508	167,558,420	120,099,328	44,871,350	35,350,468	6,161,090	16,499,336	1,323,873
9		NON FIRM REVENUE												
10	447.07	Sales of Electricity - Non Firm Revenue		14,813,966	7,897,499	1,793,478	2,045,792	1,370,482	899,286	414,166	332,712	-	55,392	5,159
12		TOTAL NON FIRM REVENUE		14,813,966	7,897,499	1,793,478	2,045,792	1,370,482	899,286	414,166	332,712	-	55,392	5,159
13		OTHER OPERATING REVENUE												
15	450.01	Late Payment Revenue - Interest	DIR450.01	3,802,761	3,160,004	376,045	164,402	55,978	38,116	1,531	2,230	2,740	1,714	-
16	450.02	Late Payment Revenue - Field Call	DIR450.02	311,584	276,525	32,914	1,664	41	41	-	-	-	399	-
17	451.01	Misc Service Revenue - Temporary Service	CUST_2	606,414	537,483	63,771	4,701	459	-	-	-	-	-	-
18	451.02	Misc Service Revenue - Seas Svc Charge	DIR451.02	207	207	-	-	-	-	-	-	-	-	-
19	451.03	Misc Service Revenue - Reconnection Charge	DIR451.03	991,908	962,976	26,888	1,174	36	516	-	-	-	318	-
20	451.04	Misc Service Revenue - Modified Service Charge	CUST_2	469,867	416,457	49,411	3,643	356	-	-	-	-	-	-
21	451.05	Misc Service Revenue - Water Heater Rental	DIR451.05	(10,660)	(8,984)	(1,676)	-	-	-	-	-	-	-	-
22	451.06	Misc Service Revenue - Billing Initiation Charge	DIR451.06	1,158,735	1,071,026	83,404	3,862	275	155	12	-	-	-	-
23	451.07	Misc Service Revenue - NSF Handling Chg	DIR451.07	325,272	313,706	10,322	670	-	-	-	-	-	574	-
24	451.08	Misc Service Revenue - Deferred FIT CIAC	CUST_2	7,202,919	6,384,159	757,463	55,840	5,457	-	-	-	-	-	-
25	451.09	Misc Service Revenue - Energy Diversion	CUST_2	(30,012)	(26,601)	(3,156)	(233)	(23)	-	-	-	-	-	-
26	454.01	Rental Revenue - Steam Plant	PP.T	48,486	25,848	5,870	6,696	4,486	2,943	1,356	1,089	-	181	17
27	454.02	Rental Revenue - Distribution Pole Contacts	D364.T	5,743,376	3,604,400	660,135	601,108	300,365	302,711	54,738	39,226	144,528	21,443	14,724
28	454.03	Rental Revenue - Personal Cell Site	D364.T	3,269,463	2,051,833	375,787	342,185	170,985	172,321	31,160	22,330	82,274	12,206	8,381
29	454.04	Rental Revenue - Land & Bldg	PTDP.T	485,486	284,698	58,185	57,262	33,741	25,896	9,831	6,895	4,308	4,174	497
30	454.05	Rental Revenue - Reserve of Power Capacity	DIR_40	21,948	-	-	-	-	-	21,948	-	-	-	-
31	454.06	Rental Revenue - Transf & Equip	DIR454.06	3,077,916	-	-	-	-	451,674	71,620	1,449,736	1,101,478	-	3,408
32	454.07	Rental Revenue - Pole Rental	DIR373.00	52,009	-	-	-	-	-	-	-	-	52,009	-
33	456.01	Other Elect Revenue - Wheeling	PC3	9,099,849	4,851,236	1,101,689	1,256,679	841,853	552,409	254,412	204,377	-	34,026	3,169
34	456.02	Other Elect Revenue - Jobbing Revenue	DPT	31,855	20,370	3,793	3,153	1,517	1,480	411	201	460	423	46
35	456.03	Other Elect Revenue - Dist O&M	LINE.T	137,430	90,234	15,221	13,912	6,819	6,585	1,802	515	1,477	669	197
36	456.04	Other Elect Revenue - Omat NW Settlement	PP.T	600,000	319,867	72,640	82,859	55,508	36,423	16,775	13,476	-	2,243	209
37	456.05	Other Elect Revenue - Summit Buyout	GP.T	1,019,155	616,930	120,445	109,913	66,544	48,615	20,319	14,714	9,901	10,731	1,042
38	456.06	Other Elect Revenue - PCS	D364.T	247,290	155,193	28,423	25,882	12,933	13,034	2,357	1,689	6,223	923	634
39	456.07	Other Elect Revenue - Non-Core Gas Sales	PP.T	214,376	114,286	25,954	29,605	19,833	13,014	5,993	4,815	-	802	75
40	456.08	Other Elect Revenue - Green Energy Option	PC3	-	-	-	-	-	-	-	-	-	-	-
41	456.09	Other Elect Revenue - Sumas Water Sale	PP.T	4,737	2,525	573	654	438	288	132	106	-	18	2
42	456.10	Other Elect Revenue - Small Generator Application Fee	PP.T	500	267	61	69	46	30	14	11	-	2	0
43	456.11	Other Elect Revenue - CLX Reconciliation Adjustment	CUST_3	(19)	(15)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
44	456.12	Other Elect Revenue - Intolight	DIR373.00	(2,221)	-	-	-	-	-	-	-	-	(2,221)	-
45	456.13	Other Elect Revenue - AG Settlement	CUST_2	958	849	101	7	1	-	-	-	-	-	-
46		TOTAL OTHER OPERATING INCOME		38,881,589	25,225,480	3,864,259	2,765,708	1,577,648	1,666,249	494,411	1,761,410	1,353,389	140,635	32,401
47		TOTAL REVENUE		2,057,439,829	1,119,132,264	257,038,352	279,302,009	170,506,550	122,664,863	45,779,927	37,444,590	7,514,479	16,695,362	1,361,434

Puget Sound Energy
ELECTRIC COST OF SERVICE
Expense Detail
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	EXPENSES													
2														
3	O & M Expenses													
4														
5	Production - O&M - Fuel													
6	FUEL.ST	Steam Prod O&M - Fuel	PP.T	79,675,682	42,476,042	9,646,071	11,003,123	7,371,024	4,836,734	2,227,558	1,789,463	-	297,920	27,750
7	FUEL.OT	Other Prod O&M - Fuel	PP.T	190,930,835	101,787,470	23,115,363	26,367,335	17,663,554	11,590,507	5,338,008	4,288,179	-	713,921	66,498
8		Sub-total		270,606,517	144,263,512	32,761,434	37,370,457	25,034,578	16,427,241	7,565,566	6,077,642	-	1,011,841	94,248
9														
10	Production - O&M - Purchase Power													
11	555.00	Purch Pwr - Other	PC3	689,216,707	367,429,519	83,441,181	95,180,056	63,761,396	41,839,084	19,268,990	15,479,347	-	2,577,092	240,043
12	555.01	Purch Pwr - Res Exchange	BPAX	-	-	-	-	-	-	-	-	-	-	-
13	555.02	Purch Pwr - Transp Ancillary	ANCIL	467,751	-	-	-	-	-	-	-	439,929	-	27,822
14	555.03	Purch Pwr - Transp Imbalance	IMBAL	(1,252,926)	-	-	-	-	-	-	-	(1,329,354)	-	76,428
15	557.00	Regulation & Frequency Response	ENERGY_2	8,779,587	4,680,501	1,062,915	1,212,451	812,225	532,967	245,458	197,184	-	32,828	3,058
16		Sub-total		697,211,119	372,110,020	84,504,096	96,392,507	64,573,620	42,372,051	19,514,448	15,676,531	(889,425)	2,609,920	347,351
17														
18	Production - O&M - Wheeling													
19	565.00	Wheeling by Others - Wheeling	PP.T	81,943,498	43,685,041	9,920,628	11,316,305	7,580,826	4,974,402	2,290,961	1,840,396	-	306,400	28,540
20		Sub-total		81,943,498	43,685,041	9,920,628	11,316,305	7,580,826	4,974,402	2,290,961	1,840,396	-	306,400	28,540
21														
22	Production - O&M - Other													
23	500.00	Steam Prod O&M	PP.T	38,898,746	20,737,378	4,709,342	5,371,873	3,598,633	2,361,359	1,087,524	873,640	-	145,449	13,548
24	535.00	Hydro Prod O&M - O&M	PP.T	17,192,589	9,165,571	2,081,450	2,374,277	1,590,535	1,043,681	480,667	386,134	-	64,286	5,988
25	545.00	Other Prod O&M - O&M	PP.T	45,818,610	24,426,439	5,547,107	6,327,499	4,238,810	2,781,431	1,280,988	1,029,055	-	171,323	15,958
26	556.00	System Control & Load Dispatch	ENERGY_1	1,078,449	497,032	122,144	141,949	97,255	66,277	30,071	24,382	88,670	3,898	6,771
27		Sub-total		102,988,394	54,826,420	12,460,043	14,215,599	9,525,234	6,252,747	2,879,250	2,313,211	88,670	384,956	42,264
28														
29	Transmission - O&M													
30	565.01	Transmission O&M	TP.T	9,153,986	4,739,023	1,075,396	1,226,459	821,420	538,786	248,178	199,349	250,871	33,203	21,301
31	565.02	Transmission O&M - Direct Assigned	DIR565.02	126,265	0	-	-	-	-	-	-	118,838	-	7,427
32		Sub-total		9,280,251	4,739,023	1,075,396	1,226,459	821,420	538,786	248,178	199,349	369,709	33,203	28,728
33														
34	Distribution Expense - Operating													
35	581.00	Dist O&M - Load Dispatch	DEM_12NCP1	5,524,405	3,430,054	604,909	687,499	442,142	336,496	-	-	-	21,243	2,063
36	582.00	Dist O&M - Station	D362.T	1,979,161	988,432	239,210	250,472	165,784	137,783	43,880	46,870	93,337	7,370	6,022
37	583.00	Dist O&M - OVHD Lines	D364.T	2,645,201	1,660,062	304,035	276,849	138,338	139,418	25,210	18,066	66,565	9,876	6,781
38	584.00	Dist O&M - UNGD Lines	D366.T	2,526,429	1,707,955	272,725	249,951	120,808	112,928	39,184	4,244	2,723	14,207	1,705
39	585.00	Dist O&M - Street Lighting	DIR373.00	1,297,759	-	-	-	-	-	-	-	-	1,297,759	-
40	586.00	Dist O&M - Meter	D370.T	2,001,308	1,104,914	436,401	150,568	16,483	264,860	12,483	7,943	4,281	-	3,374
41	587.00	Dist O&M - Cust Installations - Meters	D370.T	3,742,029	2,065,959	815,979	281,531	30,820	495,233	23,341	14,851	8,005	-	6,309
42	589.00	Dist O&M - Rents	DEM_12NCP1	575,019	357,024	62,963	71,560	46,021	35,025	-	-	-	2,211	215
43	580.00	Dist O&M - Supr & Eng	DES1.T	2,480,577	1,383,165	334,498	240,637	117,407	186,030	17,616	11,244	21,383	165,361	3,236
44	588.00	Dist O&M - Miscellaneous	DES1.T	2,665,759	1,486,423	359,470	258,601	126,172	199,918	18,931	12,083	22,979	177,706	3,477
45		Sub-total		25,437,647	14,183,988	3,430,192	2,467,668	1,203,975	1,907,690	180,645	115,301	219,273	1,695,732	33,182
46														
47	Customer Accounts Expense													
48	901.00	CAE - Suprv	CAES1.T	30,421	25,347	3,481	723	229	184	228	107	62	55	5
49	902.00	CAE - Meter Reading	CUST_4	16,953,311	14,131,978	2,117,498	501,242	66,181	59,109	6,147	35,324	33,464	-	2,368
50	903.00	CAE - Records & Collections	CUST_3	17,868,394	14,552,140	2,209,104	242,764	178,581	148,113	309,578	104,279	52,139	66,658	5,038
51	904.00	CAE - Uncollect Accts	DIR904.00	7,455,741	6,544,398	510,606	260,428	73,566	47,710	-	9,532	-	9,502	-
52	905.00	CAE - Miscellaneous	CUST_1	(62,561)	(55,240)	(6,554)	(483)	(47)	(39)	(4)	(1)	(1)	(191)	(1)
53		Sub-total		42,245,306	35,198,623	4,834,135	1,004,674	318,510	255,076	315,949	149,241	85,664	76,024	7,410

**Puget Sound Energy
ELECTRIC COST OF SERVICE**

Expense Detail

Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW< 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
54														
55		Customer Service & Information Expense												
56	908.01	Cust Svc Exp - Cust Assistance	DIR908.01	540,660	485,098	49,739	3,667	358	250	79	9	8	1,448	4
57	908.02	Cust Svc Exp - Weatherization	PC3	1,010	538	122	139	93	61	28	23	-	4	0
58	909.00	Cust Svc Exp - Info & Instruct	CUST_1	1,320,056	1,165,572	138,292	10,195	996	826	91	24	22	4,027	11
59	911.00	Cust Svc Exp - Demonstration	DIR373.00	2,633	-	-	-	-	-	-	-	-	2,633	-
60	912.00	Cust Svc Exp - Demonstration & Selling	CUST_1	280,914	248,039	29,429	2,170	212	176	19	5	5	857	2
61	913.00	Cust Svc Exp - Advertising	CUST_1	-	-	-	-	-	-	-	-	-	-	-
62	916.00	Cust Svc Exp - Misc Selling	CUST_1	109,818	96,966	11,505	848	83	69	8	2	2	335	1
63		Sub-total		2,255,091	1,996,213	229,087	17,019	1,743	1,382	224	62	37	9,305	19
64														
65		General Expenses												
66	920.00	A&G Exp - Salaries	ADJPTDCE.T	21,375,825	12,920,379	2,534,901	2,230,563	1,349,528	1,064,083	393,736	292,375	155,819	415,264	19,176
67	921.00	A&G Exp - Office Supplies	ADJPTDCE.T	12,414,241	7,503,650	1,472,171	1,295,424	783,753	617,978	228,666	169,800	90,494	241,169	11,136
68	922.00	A&G Exp - Transf (credit)	ADJPTDCE.T	(149,062)	(90,099)	(17,677)	(15,555)	(9,411)	(7,420)	(2,746)	(2,039)	(1,087)	(2,896)	(134)
69	923.00	A&G Exp - Outside Svcs	ADJPTDCE.T	9,453,322	5,713,955	1,121,044	986,452	596,820	470,584	174,127	129,301	68,910	183,648	8,480
70	924.00	A&G Exp - Prop Insurance - Other	PTDGP.T	6,267,961	3,680,898	750,744	736,484	434,455	332,775	126,836	89,079	55,848	54,426	6,415
71	925.00	A&G Exp - Injuries & Damages - Other	SW.T	6,340,796	3,864,449	748,592	673,620	406,461	297,608	124,535	89,838	60,250	69,082	6,359
72	926.00	A&G Exp - Pensions & Benefits	SW.T	24,206,996	14,753,147	2,857,871	2,571,653	1,551,731	1,136,167	475,434	342,970	230,015	263,731	24,278
73	928.00	A&G Exp - Reg Comm Exp	PTDP.T	6,175,018	3,621,143	740,067	728,326	429,163	329,383	125,041	87,694	54,790	53,091	6,320
74	930.00	A&G Exp - Miscellaneous	ADJPTDCE.T	2,637,803	1,594,391	312,810	275,254	166,533	131,309	48,588	36,079	19,228	51,244	2,366
75	931.00	A&G Exp - Rents	ADJPTDCE.T	2,333,435	1,410,419	276,716	243,494	147,318	116,158	42,981	31,916	17,010	45,331	2,093
76		Sub-total		91,056,335	54,972,331	10,797,239	9,725,716	5,856,353	4,488,625	1,737,199	1,267,014	751,276	1,374,091	86,491
77														
78		TOTAL OPERATING EXPENSES		1,323,024,158	725,975,170	160,012,249	173,736,404	114,916,257	77,218,002	34,732,419	27,638,747	625,205	7,501,471	668,232
79														
80		Distribution Expense - Maintenance												
81	591.00	Dist O&M - Structure	D361.T	(4,740)	(2,179)	(580)	(619)	(478)	(358)	(112)	(160)	(223)	(18)	(14)
82	592.00	Dist O&M - Station Eqpt	D362.T	4,018,148	2,006,743	485,652	508,516	336,580	279,732	89,087	95,156	189,495	14,962	12,226
83	593.00	Dist O&M - OVHD Lines	D364.T	31,625,118	19,847,135	3,634,943	3,309,917	1,653,917	1,666,835	301,407	215,995	795,824	118,071	81,073
84	594.00	Dist O&M - UNGD Lines	D366.T	12,170,524	8,227,701	1,313,792	1,204,084	581,967	544,004	188,760	20,446	13,120	68,439	8,212
85	595.00	Dist O&M - Lines Transformers	D368.T	315,694	214,627	55,391	34,319	7,665	939	2,570	-	-	167	16
86	596.00	Dist O&M - Street Lighting	DIR373.00	2,263,517	-	-	-	-	-	-	-	-	2,263,517	-
87	597.00	Dist O&M - Meters	D370.T	433,208	239,172	94,464	32,592	3,568	57,332	2,702	1,719	927	-	730
88	590.00	Dist O&M - Supr & Eng	DES2.T	12,257	7,364	1,347	1,227	623	615	141	80	241	595	25
89		Sub-total		50,833,726	30,540,563	5,585,010	5,090,036	2,583,841	2,549,099	584,555	333,237	999,384	2,465,732	102,267
90														
91		General Expense - Maintenance & Other												
92	935.00	A&G Exp - Maint of Gen Plant	GP.T	4,423,072	2,677,441	522,724	477,016	288,798	210,985	88,185	63,859	42,971	46,570	4,524
93	411.00	Regulatory Debit / Credit - Production	PP.T	20,888,623	11,135,970	2,528,916	2,884,695	1,932,466	1,268,049	584,000	469,145	-	78,106	7,275
94	411.01	Regulatory Debit / Credit - Distribution	DP.T	(2,270,969)	(1,452,217)	(270,395)	(224,770)	(108,155)	(105,477)	(29,325)	(14,347)	(32,784)	(30,186)	(3,312)
95	411.02	Regulatory Debit / Credit - T&D	TDP.T	2,048,627	1,285,515	243,602	209,813	106,046	97,650	29,313	16,055	32,186	25,284	3,163
96	411.03	FAS 133 Gain / Loss - Production	PP.T	-	-	-	-	-	-	-	-	-	-	-
97	414.00	Other Utility Income	PP.T	(249,423)	(132,970)	(30,197)	(34,445)	(23,075)	(15,141)	(6,973)	(5,602)	-	(933)	(87)
97		Sub-total		24,839,930	13,513,739	2,994,650	3,312,310	2,196,079	1,456,066	665,199	529,110	42,373	118,842	11,563
98														
99		TOTAL MAINTENANCE EXPENSES		75,673,656	44,054,302	8,579,660	8,402,346	4,779,920	4,005,165	1,249,755	862,347	1,041,757	2,584,574	113,831
100														
101		TOTAL O & M EXPENSES		1,398,697,814	770,029,473	168,591,909	182,138,751	119,696,178	81,223,167	35,982,174	28,501,094	1,666,962	10,086,045	782,063

**Puget Sound Energy
ELECTRIC COST OF SERVICE
Expense Detail**

Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
102														
103		Depreciation Expense												
104	403.01	Depr Exp - Production Steam Baseload	PP.T	17,488,620	9,323,389	2,117,289	2,415,159	1,617,922	1,061,651	488,944	392,783	-	65,393	6,091
105	403.02	Depr Exp - Production Hydro	PP.T	6,376,707	3,399,497	772,007	880,616	589,927	387,100	178,279	143,217	-	23,844	2,221
106	403.03	Depr Exp - Production Other	PP.T	38,349,039	20,444,323	4,642,791	5,295,959	3,547,779	2,327,989	1,072,155	861,294	-	143,393	13,356
107	403.04	Depr Exp - Transmission	TP.T	6,721,461	3,479,703	789,627	900,547	603,141	395,613	182,228	146,375	184,206	24,380	15,641
108	403.05	Depr Exp - Distribution	DP.T	85,267,758	54,526,203	10,152,485	8,439,425	4,060,887	3,960,331	1,101,072	538,680	1,230,931	1,133,384	124,360
109	403.06	Depr Exp - General	GP.T	15,181,137	9,189,677	1,794,124	1,637,245	991,229	724,155	302,672	219,179	147,487	159,840	15,528
110	403.07	Depr Exp - FAS 143	PP.T	108,699	57,949	13,160	15,011	10,056	6,599	3,039	2,441	-	406	38
111	403.08	Depr Exp - VROW	DP.T	4,342,358	2,776,809	517,027	429,787	206,805	201,684	56,073	27,433	62,687	57,719	6,333
112	404.00	Amort Exp - Limited Term Plant - Hydro Prod	PP.T	1,211,305	645,761	146,649	167,280	112,061	73,533	33,865	27,205	-	4,529	422
113	404.01	Amort Exp - Limited Term Plant - Other Prod	PP.T	6,739,649	3,592,986	815,947	930,738	623,504	409,132	188,426	151,368	-	25,201	2,347
114	404.02	Amort Exp - Limited Term Plant - General	GP.T	29,401,936	17,798,028	3,474,755	3,170,920	1,919,753	1,402,500	586,198	424,493	285,644	309,570	30,074
115	404.03	Amort Exp - FAS 143	PP.T	968,936	516,551	117,306	133,809	89,639	58,820	27,089	21,762	-	3,623	337
116	405.00	Amort Exp - WUTC AFUDC - Non Project	PTD.P.T	1,559,450	914,490	186,898	183,933	108,382	83,183	31,578	22,146	13,837	13,408	1,596
117	406.00	Amort Exp - Acq Adjustment - Transmission	PC4	25,800	12,655	2,867	3,269	2,189	1,434	661	531	1,956	88	150
118	406.01	Amort Exp - Acq Adjustment - Distribution	DP.T	11,200	7,162	1,334	1,109	533	520	145	71	162	149	16
119	406.02	Amort Exp - FERC Colstrip - General	GP.T	715,283	432,986	84,533	77,141	46,703	34,120	14,261	10,327	6,949	7,531	732
120	406.03	Amort Exp - Acq Adjustment - Encogen	PP.T	3,022,730	1,611,453	365,952	417,436	279,641	183,496	84,509	67,888	-	11,302	1,053
121	407.00	Amort Exp - Property Losses - Production	PP.T	1,496,258	797,673	181,147	206,632	138,423	90,831	41,832	33,605	-	5,595	521
122	407.01	Amort Exp - Storm T&D	TDP.T	16,334,321	10,249,797	1,942,312	1,672,904	845,534	778,590	233,724	128,015	256,628	201,599	25,217
123		TOTAL DEPRECIATION EXPENSES		235,322,647	139,777,092	28,118,210	26,978,920	15,794,108	12,181,279	4,626,751	3,218,813	2,190,487	2,190,953	246,034
124														
125		Taxes (Other Than Income)												
126	236.00	Property Taxes	PTDGP.T	34,881,204	20,484,198	4,177,888	4,098,535	2,417,743	1,851,894	705,843	495,727	310,796	302,880	35,699
127	236.11	Payroll Taxes	SW.T	6,112,130	3,725,086	721,596	649,328	391,803	286,876	120,044	86,598	58,077	66,591	6,130
128	236.21	Other Taxes - Wash Excise - Allocated	REVFAC1.T	80,658,081	45,219,505	9,691,018	10,228,352	6,536,732	4,579,600	1,949,639	1,501,368	278,845	616,462	56,560
129	236.23	Other Taxes - Muni	REVFAC1.T	-	-	-	-	-	-	-	-	-	-	-
130	236.24	Other Taxes - MT Corp Lic	REVFAC1.T	(84,717)	(47,495)	(10,179)	(10,743)	(6,866)	(4,810)	(2,048)	(1,577)	(293)	(647)	(59)
131	236.25	Other Taxes - MT Elec Energy Lic	ENERGY_2	1,688,936	853,676	209,787	243,805	167,040	113,833	51,649	41,877	-	6,695	574
132		TOTAL TAXES OTHER THAN INCOME		123,255,634	70,234,970	14,790,111	15,209,277	9,506,452	6,827,393	2,825,128	2,123,993	647,426	991,980	98,904
133														
134		INCOME TAXES												
135	409.10	Current Federal Income Tax @ Rate	RB.T	19,561,022	11,346,938	2,327,001	2,365,092	1,399,535	1,072,573	405,442	285,075	176,187	162,329	20,851
136	410.10	Provision for Def Inc Tax	RB.T	114,916,376	66,660,575	13,670,581	13,894,355	8,221,937	6,301,114	2,381,876	1,674,746	1,035,055	953,642	122,496
137	411.10	Prov for Def Income Tax (Credit)	RB.T	(64,901,149)	(37,647,792)	(7,720,714)	(7,847,094)	(4,643,491)	(3,558,671)	(1,345,209)	(945,844)	(584,566)	(538,587)	(69,182)
138		TOTAL FIT		69,576,249	40,359,720	8,276,869	8,412,353	4,977,981	3,815,016	1,442,110	1,013,977	626,675	577,383	74,165
139														
140		TOTAL OPERATING EXPENSES		1,826,852,344	1,020,401,254	219,777,099	232,739,299	149,974,719	104,046,855	44,876,162	34,857,877	5,131,550	13,846,362	1,201,166

**Puget Sound Energy
ELECTRIC COST OF SERVICE
Ratebase Detail**

Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
116														
117		General Plant												
118	108.06	Accum Depreciation General Plant	GP.T	(238,409,255)	(144,317,526)	(28,175,484)	(25,711,797)	(15,566,559)	(11,372,346)	(4,753,261)	(3,442,058)	(2,316,184)	(2,510,184)	(243,858)
119	108.07	RWIP	PTDGP.T	(339,865)	(199,588)	(40,707)	(39,934)	(23,557)	(18,044)	(6,877)	(4,830)	(3,028)	(2,951)	(348)
120		Sub-total		(238,749,120)	(144,517,113)	(28,216,191)	(25,751,731)	(15,590,116)	(11,390,390)	(4,760,138)	(3,446,888)	(2,319,212)	(2,513,135)	(244,206)
121														
122		TOTAL ACCUMULATED RESERVE FOR DEPRECIATION		(2,596,670,252)	(1,531,743,705)	(306,543,849)	(301,756,843)	(179,785,836)	(135,900,616)	(53,460,230)	(37,948,805)	(22,542,266)	(24,489,835)	(2,498,267)
123														
124		Rate Base Adjustments and Working Capital												
125		Working Capital Assets												
126	WC	Working Capital	EPIS.T	130,674,250	76,752,955	15,646,594	15,338,105	9,066,244	6,924,588	2,651,264	1,866,721	1,158,071	1,136,685	133,023
127		Sub-total		130,674,250	76,752,955	15,646,594	15,338,105	9,066,244	6,924,588	2,651,264	1,866,721	1,158,071	1,136,685	133,023
128														
129		Other Items												
130	182.01	Misc Def Debits - Production	PC3	136,695,788	72,874,130	16,549,306	18,877,535	12,646,116	8,298,154	3,821,715	3,070,096	-	511,127	47,609
131	182.02	Misc Def Debits - Transmission	PC3	6,017,545	3,208,024	728,524	831,016	556,700	365,297	168,237	135,150	-	22,501	2,096
132	182.03	Misc Def Debits - WUTC AFUDC Non Project	PTDGP.T	35,858,600	21,058,180	4,294,956	4,213,379	2,485,489	1,903,785	725,622	509,618	319,505	311,367	36,699
133	282.00	Accum Deferred Income Tax - Prod	PP.T	(63,728,155)	(33,974,228)	(7,715,356)	(8,800,787)	(5,895,673)	(3,868,635)	(1,781,700)	(1,431,292)	-	(238,290)	(22,195)
134	282.01	Accum Deferred Income Tax - Trans/Dist	TDP.T	292,792	183,727	34,816	29,987	15,156	13,956	4,189	2,295	4,600	3,614	452
135	282.02	Accum Deferred Income Tax - Other	PTDGP.T	(487,686,201)	(286,396,675)	(58,412,506)	(57,303,041)	(33,803,297)	(25,891,966)	(9,868,642)	(6,930,931)	(4,345,349)	(4,234,672)	(499,122)
136	235.00	Customer Deposits	DIR235.00	(15,143,164)	(13,116,053)	(1,415,009)	(492,282)	(90,016)	(29,434)	-	-	-	(370)	-
137	252.00	Customer Advances	DIR252.00	(73,838,784)	(55,864,736)	(16,628,404)	(1,225,849)	(119,795)	-	-	-	-	-	-
138	253.00	Non-Core Gas Capacity	PC3	(764,730)	(407,687)	(92,583)	(105,608)	(70,747)	(46,423)	(21,380)	(17,175)	-	(2,859)	(266)
139		Sub-total		(462,296,309)	(292,435,318)	(62,656,256)	(43,975,650)	(24,276,066)	(19,255,266)	(6,951,958)	(4,662,240)	(4,021,244)	(3,627,583)	(434,727)
140														
141		TOTAL OTHER RATE BASE		(331,622,059)	(215,682,364)	(47,009,662)	(28,637,545)	(15,209,823)	(12,330,678)	(4,300,694)	(2,795,518)	(2,863,174)	(2,490,897)	(301,704)
142														
143		TOTAL RATE BASE		3,771,145,346	2,187,562,156	448,619,696	455,963,133	269,814,630	206,780,068	78,164,680	54,959,183	33,966,804	31,295,120	4,019,876

Puget Sound Energy
ELECTRIC COST OF SERVICE
Schedule 40 Feeder Overhead

Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	Account Description	Total	FERC 366 & 367	
			% to Total	UG Lines
	(a)	(b)	(c)	(d)
1	Distribution Ratebase			
2	Direct Ratebase	\$ 3,136,327,552	36.08%	\$ 1,131,611,642
3	Direct Accumulated Depreciation	\$ (1,127,842,049)	33.12%	\$ (373,489,545)
4	Indirect Ratebase	\$ (153,656,153)	37.75%	\$ (57,998,987)
5	General / Other Ratebase	\$ -	37.75%	\$ -
6	Total Distribution Ratebase	\$ 1,854,829,350		\$ 700,123,110
7				
8	Rate of Return		8.56%	8.56%
9	Return on Distribution Ratebase	\$ 158,773,392		\$ 59,930,538
10				
11	Distribution Expense			
12	Total Distribution Expense	\$ 367,537,393		
13	Less:			
14	Depreciation	\$ (85,267,758)		
15	Property Tax	\$ (17,685,672)		
16	FIT	\$ (34,220,921)		
17	Subtotal Distribution Expense	\$ 230,363,041		
18				
19	Direct Expense	\$ 76,271,373	19.27%	\$ 14,696,953
20	Indirect Expense	\$ 77,820,295	19.27%	\$ 14,995,419
21	Total Distribution Expense	\$ 154,091,668		\$ 29,692,372
22				
23	Total Distribution Cost of Service	\$ 312,865,061		\$ 89,622,911
24				
25	% Expense to Distribution Plant		8.31%	4.24%

Puget Sound Energy
ELECTRIC COST OF SERVICE
Schedule 40 Substation O&M Overhead
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	Account Description (a)	Substation O&M % (b)
1	A&G - Operating Expense	91,056,335
2	A&G - Maintenance Expense	4,423,072
3	Total A&G	95,479,407
4		
5	Plant In Service	6,699,437,657
6	Intangible Plant	255,204,005
7	Total Plant In Service	6,954,641,662
8		
9	% A&G to Total Plant	1.37%
10		
11	Distribution Operating Expense	25,437,647
12	Distribution Maintenance Expense	50,833,726
13	Total Distribution O&M Expense	76,271,373
14		
15	Distribution Plant in Service	3,136,327,552
16		
17	% Dist O&M Expense to Plant	2.43%
18		
19	Total O&M and A&G	3.80%
20		
21	Revenue Sensitive Factor	95.5788%
22		
23	After Tax Rate	3.9808%

Puget Sound Energy
ELECTRIC COST OF SERVICE
Schedule 40 Substation Admin & General Overhead
Adjusted Test Year Twelve Months ended December 2008 @ Proforma Rev Requirement

Line No.	Account Description	Substation A&G %	
	(a)		(b)
1	O&M Expense		
2	Production O&M	\$	1,070,806,030
3	Transmission O&M	\$	91,223,749
4	Distribution O&M	\$	76,271,373
5	Customer Accounting	\$	42,245,306
6	Customer Service / Sales	\$	44,500,397
7	Less:		
8	Fuel	\$	(270,606,517)
9	Purchased Power	\$	(689,216,707)
10	Other Purchase Power	\$	(7,994,412)
11	Wheeling	\$	(81,943,498)
12	Conservation Amortization	\$	(1,010)
13	Total O&M for A&G Calculation	\$	275,284,711
14			
15	Total A&G	\$	95,479,407
16			
17	A&G % to Total		35%