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July 17, 2007

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Attention: Ms. Carole Washburn, Executive Secretary

RE: Docket No. UE-070804 and UG-070805

Avista Corporation hereby submits nineteen copies of replacement Exhibit No. ____ (CGK-3) for Avista witness Clint G. Kalich. The electronic version in the initial filing on April 26, 2007 was correct; therefore, just the hardcopy was in error. Please remove the hard copy exhibit from your copy of the initial filing and replace it with the enclosed exhibit.

Questions regarding this filing should be directed to Liz Andrews at (509) 495-8601.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
VP, State and Federal Regulation
Avista Corporation

Enclosure

c: See attached service list

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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that I have served Avista Corporation's replacement Exhibit No.____(CGK-3) in its Washington Electric and Gas General Rate Case Filing, Docket Nos. UE-070804 and UG-070805, mailing a copy thereof, postage prepaid to the following:

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Dated at Spokane, Washington this 17th day of July 2007.


Patty Olsness
Rates Coordinator

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-07_____

EXHIBIT NO.__(CGK-3)

CLINT G. KALICH

REPRESENTING AVISTA CORPORATION

Monthly Energy by Resource (in GWh)
07-09-2007

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	2,851.1	170.5	191.0	172.0	280.7	467.2	467.2	330.3	189.0	134.0	121.3	111.6	216.2
Cabinet Gorge	929.6	55.6	62.3	56.1	91.5	152.3	152.3	107.7	61.6	43.7	39.6	36.4	70.5
Noxon Rapids	1,921.5	114.9	128.7	115.9	189.1	314.9	314.9	222.6	127.4	90.3	81.8	75.2	145.7
TOTAL	2,851.1	170.5	191.0	172.0	280.7	467.2	467.2	330.3	189.0	134.0	121.3	111.6	216.2
Spokane River	1,137.7	103.8	105.2	123.0	122.3	126.5	114.9	76.7	40.5	60.8	74.1	89.8	100.1
Little Falls	228.7	20.9	21.1	24.7	24.6	25.4	23.1	15.4	8.1	12.2	14.9	18.0	20.1
Long Lake	455.4	41.6	42.1	49.2	49.0	50.6	46.0	30.7	16.2	24.3	29.7	35.9	40.1
Monroe Street	94.1	8.6	8.7	10.2	10.1	10.5	9.5	6.3	3.4	5.0	6.1	7.4	8.3
Nine Mile	180.4	16.5	16.7	19.5	19.4	20.1	18.2	12.2	6.4	9.6	11.8	14.2	15.9
Post Falls	114.3	10.4	10.6	12.4	12.3	12.7	11.5	7.7	4.1	6.1	7.4	9.0	10.1
Upper Falls	64.8	5.9	6.0	7.0	7.0	7.2	6.5	4.4	2.3	3.5	4.2	5.1	5.7
TOTAL	1,137.7	103.8	105.2	123.0	122.3	126.5	114.9	76.7	40.5	60.8	74.1	89.8	100.1
Mid-Columbia- Contracts	630.4	72.0	56.4	50.3	53.7	50.5	56.4	54.0	46.4	37.3	44.1	50.1	59.2
Priest Rapids	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rocky Reach	158.7	18.1	14.2	12.7	13.5	12.7	14.2	13.6	11.7	9.4	11.1	12.6	14.9
Wanapum	345.9	39.5	31.0	27.6	29.4	27.7	30.9	29.7	25.4	20.5	24.2	27.5	32.5
Wells	125.8	14.4	11.3	10.0	10.7	10.1	11.3	10.8	9.3	7.4	8.8	10.0	11.8
TOTAL	630.4	72.0	56.4	50.3	53.7	50.5	56.4	54.0	46.4	37.3	44.1	50.1	59.2
TOTAL	4,619.2	346.3	352.7	345.3	456.6	644.3	638.5	461.1	275.9	232.1	239.5	251.5	375.4
Thermals													
Boulder Park	4.6	0.3	0.3	0.2	0.3	0.3	0.1	0.8	1.0	0.8	0.1	0.3	0.1
Colstrip	1,676.1	150.0	142.0	146.5	120.6	100.4	121.8	149.4	151.8	146.9	150.6	146.9	149.3
Coyote Springs 2	1,199.3	89.7	95.8	89.0	62.9	44.1	42.5	97.5	129.4	144.5	138.4	147.7	117.8
Kettle Falls	327.8	31.7	31.3	33.3	31.2	2.4	0.0	30.3	33.5	32.8	34.3	33.2	34.0
Kettle Falls CT	4.5	0.3	0.4	0.3	0.3	0.3	0.1	0.5	0.7	0.7	0.3	0.5	0.2
Northeast	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0
Rathdrum	3.6	0.1	0.0	0.0	0.1	0.1	0.1	1.2	1.4	0.6	0.0	0.1	0.0
TOTAL	3,216.4	272.1	269.8	269.2	215.3	147.6	164.5	279.9	318.0	326.3	323.6	328.6	301.4
RESOURCE TOTAL	7,835.7	618.4	622.5	614.6	671.9	791.9	803.0	741.0	593.9	558.4	563.1	580.2	676.9
Contracts													
Black Creek	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	0.0
DOPD	33.1	1.8	1.8	2.1	3.4	4.7	5.1	3.9	3.0	1.7	2.0	1.8	1.8
Market Contract 1	219.6	18.6	17.4	18.6	18.0	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6
Can Ent Return	(35.8)	(3.1)	(2.9)	(3.0)	(3.0)	(3.1)	(2.9)	(3.1)	(3.0)	(3.0)	(3.1)	(2.9)	(3.1)
Grant County	130.5	14.9	11.7	10.4	11.1	10.5	11.7	11.2	9.6	7.7	9.1	10.4	12.2
Jim White	1.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1
Market Contract 2	658.8	55.8	52.2	55.8	54.0	55.8	54.0	55.8	55.8	54.0	55.8	54.0	55.8
Grant Displacement	194.5	12.9	12.2	13.2	18.9	23.7	22.8	20.5	14.7	13.7	13.9	13.8	14.3
Stimson Lumber	37.8	3.2	3.0	3.2	3.1	3.2	3.1	3.2	3.2	3.1	3.2	3.1	3.2
Jim Ford Creek	6.2	0.6	0.6	0.7	0.7	0.8	0.7	0.5	0.2	0.2	0.3	0.3	0.5
John Day Creek	4.0	0.4	0.4	0.5	0.5	0.5	0.4	0.3	0.2	0.1	0.2	0.2	0.3
Meyers Falls	5.2	0.5	0.5	0.6	0.6	0.7	0.6	0.4	0.2	0.2	0.2	0.3	0.4
Nichols Pumping	(70.3)	(6.0)	(5.6)	(6.0)	(5.8)	(6.0)	(5.8)	(6.0)	(6.0)	(5.8)	(6.0)	(5.8)	(6.0)
PGE CapExch	(2.1)	(3.6)	1.0	0.1	(1.0)	1.2	(0.9)	0.1	0.1	(0.7)	0.3	(0.6)	1.9
Phillips Ranch	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Potlatch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wind Contract	67.7	6.2	4.4	6.3	5.3	6.4	6.6	6.1	6.1	5.5	5.6	6.4	2.7
Reserves	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sheep Creek	5.6	0.1	0.1	0.3	1.3	0.8	1.2	0.9	0.3	0.1	0.1	0.1	0.1
Upriver	48.9	4.9	7.7	9.3	10.0	9.2	4.8	0.0	(2.0)	(0.5)	0.8	1.1	3.4
WNP3	321.6	66.0	61.7	32.6	31.6	0.0	0.0	0.0	0.0	0.0	0.0	63.8	66.0
Thompson River Co-Gen	97.9	8.5	7.9	8.5	8.2	8.5	6.0	8.5	8.5	8.2	8.5	8.2	8.5
TOTAL	1,732.6	182.0	174.3	153.4	157.0	135.6	125.6	121.1	109.6	102.8	117.9	172.5	180.8
Market Transactions													
Market Purchases	741.1	140.5	52.8	92.7	9.7	3.2	2.7	28.8	107.1	65.5	110.2	58.8	69.1
Market Sales	(957.4)	(13.0)	(29.7)	(24.9)	(134.2)	(231.9)	(242.5)	(128.1)	(19.5)	(31.2)	(21.6)	(51.1)	(29.7)
TOTAL	(216.3)	127.5	23.2	67.8	(124.5)	(228.7)	(239.8)	(99.3)	87.6	34.3	88.6	7.6	39.4
SYSTEM LOAD	9,352.0	927.8	819.9	835.7	704.4	698.8	688.8	762.8	791.0	695.5	769.6	760.3	897.1

Monthly Energy by Resource (in \$000)
07-09-2007

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	0	0	0	0	0	0	0	0	0	0	0	0	0
Cabinet Gorge	0	0	0	0	0	0	0	0	0	0	0	0	0
Noxon Rapids	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Spokane River													
Little Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
Long Lake	0	0	0	0	0	0	0	0	0	0	0	0	0
Monroe Street	0	0	0	0	0	0	0	0	0	0	0	0	0
Nine Mile	0	0	0	0	0	0	0	0	0	0	0	0	0
Post Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
Upper Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia- Contracts													
Priest Rapids	6,962	580	580	580	580	580	580	580	580	580	580	580	580
Rocky Reach	0	0	0	0	0	0	0	0	0	0	0	0	0
Wanapum	2,013	168	168	168	168	168	168	168	168	168	168	168	168
Wells	3,713	309	309	309	309	309	309	309	309	309	309	309	309
TOTAL	1,237	103	103	103	103	103	103	103	103	103	103	103	103
TOTAL	6,962	580	580	580	580	580	580	580	580	580	580	580	580
Thermals													
Boulder Park	330	23	24	14	21	20	7	55	68	57	7	25	7
Colstrip	14,485	1,296	1,227	1,266	1,042	868	1,053	1,291	1,312	1,269	1,301	1,269	1,291
Coyote Springs 2	64,278	5,272	5,598	5,056	3,166	2,202	2,161	5,013	6,638	7,428	7,110	7,890	6,744
Kettle Falls	9,432	913	899	956	898	71	0	874	965	942	985	954	976
Kettle Falls CT	321	25	31	22	18	18	5	36	49	48	19	35	15
Northeast	42	0	0	0	0	0	0	15	23	3	0	0	0
Rathdrum	311	7	4	0	5	11	7	104	120	47	0	6	0
TOTAL	89,198	7,536	7,784	7,314	5,149	3,190	3,233	7,388	9,175	9,795	9,422	10,179	9,034
RESOURCE TOTAL	96,161	8,116	8,364	7,894	5,730	3,770	3,813	7,968	9,755	10,375	10,002	10,759	9,614
Contracts													
Black Creek	416	0	0	0	0	0	0	0	0	0	416	0	0
DOPD	704	41	40	46	71	98	107	82	62	36	43	38	38
Market Contract 1	7,576	642	600	642	621	642	621	642	642	621	642	621	642
Can Ent Return	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant County	6,257	759	628	532	476	383	368	491	491	412	482	570	666
Jim White	78	8	8	9	9	10	8	6	3	3	4	4	6
Market Contract 2	20,247	1,715	1,604	1,715	1,660	1,715	1,660	1,715	1,715	1,660	1,715	1,660	1,715
Grant Displacement	5,836	388	367	395	566	710	683	616	440	410	417	415	429
Stimson Lumber	2,048	188	175	145	141	146	140	188	187	182	188	181	188
Jim Ford Creek	370	53	54	30	31	32	28	27	14	13	17	28	42
John Day Creek	180	27	27	15	15	16	14	11	6	5	7	14	21
Meyers Falls	242	27	27	33	25	26	20	18	10	9	12	14	20
Nichols Pumping	(3,864)	(347)	(345)	(350)	(285)	(260)	(218)	(301)	(343)	(345)	(350)	(354)	(366)
PGE CapExch	0	0	0	0	0	0	0	0	0	0	0	0	0
Phillips Ranch	5	0	1	1	1	0	0	0	0	0	0	0	0
Potlatch	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind Contract	2,621	240	169	244	203	249	256	236	237	215	218	248	106
Reserves	0	0	0	0	0	0	0	0	0	0	0	0	0
Sheep Creek	158	5	4	9	30	3	34	36	11	6	6	6	6
Upriver	1,825	218	337	319	341	316	163	2	(87)	(21)	35	51	152
WNP3	11,478	2,354	2,202	1,164	1,126	0	0	0	0	0	0	2,278	2,354
Thompson River Co-Gen	5,436	471	440	471	456	471	334	471	471	456	471	456	471
TOTAL	61,612	6,788	6,339	5,420	5,488	4,555	4,220	4,240	3,860	3,662	4,322	6,229	6,489
Market Transactions													
Market Purchases	46,653	9,039	3,451	5,837	590	215	138	1,933	6,445	4,170	6,870	3,629	4,335
Market Sales	(41,619)	(692)	(1,728)	(1,258)	(5,821)	(9,242)	(8,789)	(5,541)	(1,090)	(1,658)	(1,102)	(2,968)	(1,730)
TOTAL	5,034	8,347	1,724	4,579	(5,230)	(9,027)	(8,651)	(3,608)	5,355	2,512	5,768	661	2,605
Fuel and Market Only	94,233	15,883	9,507	11,893	(81)	(5,837)	(5,418)	3,780	14,530	12,307	15,190	10,840	11,639

Monthly Energy by Resource (in aMW)
07-09-2007

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	324.6	229.1	274.5	231.2	389.8	628.0	648.9	443.9	254.0	186.2	163.1	155.0	290.5
Cabinet Gorge	105.8	74.7	89.5	75.4	127.1	204.8	211.6	144.7	82.8	60.7	53.2	50.6	94.7
Noxon Rapids	218.7	154.4	185.0	155.8	262.7	423.2	437.3	299.2	171.2	125.5	109.9	104.5	195.8
TOTAL (aMW)	324.6	229.1	274.5	231.2	389.8	628.0	648.9	443.9	254.0	186.2	163.1	155.0	290.5
Spokane River													
Spokane River	129.5	139.6	151.2	165.3	169.8	170.1	159.5	103.1	54.5	84.4	99.6	124.7	134.6
Little Falls	26.0	28.0	30.4	33.2	34.1	34.2	32.1	20.7	10.9	17.0	20.0	25.1	27.0
Long Lake	51.8	55.9	60.5	66.2	68.0	68.1	63.9	41.3	21.8	33.8	39.9	49.9	53.9
Monroe Street	10.7	11.5	12.5	13.7	14.1	14.1	13.2	8.5	4.5	7.0	8.2	10.3	11.1
Nine Mile	20.5	22.1	24.0	26.2	26.9	27.0	25.3	16.4	8.6	13.4	15.8	19.8	21.3
Post Falls	13.0	14.0	15.2	16.6	17.1	17.1	16.0	10.4	5.5	8.5	10.0	12.5	13.5
Upper Falls	7.4	7.9	8.6	9.4	9.7	9.7	9.1	5.9	3.1	4.8	5.7	7.1	7.7
TOTAL (aMW)	129.5	139.6	151.2	165.3	169.8	170.1	159.5	103.1	54.5	84.4	99.6	124.7	134.6
Mid-Columbia- Contracts													
Mid-Columbia- Contracts	71.8	96.8	81.1	67.6	74.5	67.9	78.3	72.6	62.3	51.8	59.3	69.6	79.5
Priest Rapids	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rocky Reach	18.1	24.4	20.4	17.0	18.8	17.1	19.7	18.3	15.7	13.1	14.9	17.5	20.0
Wanapum	39.4	53.1	44.5	37.1	40.9	37.3	43.0	39.9	34.2	28.4	32.5	38.2	43.6
Wells	14.3	19.3	16.2	13.5	14.9	13.5	15.6	14.5	12.4	10.3	11.8	13.9	15.9
TOTAL (aMW)	71.8	96.8	81.1	67.6	74.5	67.9	78.3	72.6	62.3	51.8	59.3	69.6	79.5
TOTAL	525.9	465.4	506.7	464.2	634.2	866.0	886.8	619.7	370.8	322.4	322.0	349.4	504.6
Thermals													
Boulder Park	0.5	0.4	0.4	0.2	0.4	0.4	0.1	1.0	1.3	1.1	0.1	0.5	0.1
Colstrip	190.8	201.6	204.0	196.9	167.5	135.0	169.2	200.9	204.0	204.0	202.4	204.0	200.7
Coyote Springs 2	136.5	120.6	137.7	119.7	87.4	59.3	59.0	131.0	173.9	200.7	186.0	205.1	158.4
Kettle Falls	37.3	42.6	44.9	44.7	43.3	3.3	0.0	40.7	45.1	45.5	46.1	46.1	45.6
Kettle Falls CT	0.5	0.4	0.6	0.4	0.4	0.4	0.1	0.7	1.0	1.0	0.4	0.7	0.3
Northeast	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0
Rathdrum	0.4	0.1	0.1	0.0	0.1	0.2	0.1	1.6	1.9	0.8	0.0	0.1	0.0
TOTAL	366.2	365.7	387.6	361.9	299.1	198.5	228.5	376.2	427.4	453.2	434.9	456.4	405.1
RESOURCE TOTAL	892.0	831.1	894.4	826.0	933.3	1,064.4	1,115.3	995.9	798.2	775.6	756.9	805.8	909.8
Contracts													
Black Creek	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0
DOPD	3.8	2.4	2.6	2.8	4.7	6.3	7.1	5.3	4.0	2.4	2.7	2.5	2.4
Market Contract 1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Can Ent Return	(4.1)	(4.1)	(4.1)	(4.0)	(4.1)	(4.1)	(4.0)	(4.1)	(4.0)	(4.1)	(4.1)	(4.0)	(4.1)
Grant County	14.9	20.0	16.8	14.0	15.4	14.1	16.2	15.0	12.9	10.7	12.3	14.4	16.5
Jim White	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1
Market Contract 2	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Grant Displacement	22.1	17.4	17.6	17.7	26.2	31.8	31.6	27.6	19.7	19.0	18.7	19.2	19.2
Stimson Lumber	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3
Jim Ford Creek	0.7	0.8	0.9	1.0	1.0	1.0	0.9	0.6	0.3	0.3	0.4	0.5	0.7
John Day Creek	0.5	0.5	0.6	0.6	0.7	0.7	0.6	0.4	0.2	0.2	0.3	0.3	0.4
Meyers Falls	0.6	0.7	0.8	0.8	0.9	0.9	0.8	0.5	0.3	0.3	0.3	0.4	0.6
Nichols Pumping	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)
PGE CapExch	(0.2)	(4.8)	1.4	0.1	(1.4)	1.6	(1.2)	0.2	0.1	(1.0)	0.4	(0.8)	2.5
Phillips Ranch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pottlatch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wind Contract	7.7	8.3	6.3	8.5	7.3	8.6	9.2	8.2	8.2	7.7	7.5	8.9	3.7
Reserves	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sheep Creek	0.6	0.2	0.1	0.4	1.8	1.0	1.7	1.3	0.4	0.2	0.2	0.2	0.2
Upriver	5.6	6.7	11.0	12.5	13.9	12.4	6.6	0.1	(2.7)	(0.7)	1.1	1.6	4.6
WNP3	36.6	88.6	88.6	43.8	43.8	0.0	0.0	0.0	0.0	0.0	0.0	88.6	88.6
Thompson River Co-Gen	11.2	11.4	11.4	11.4	11.4	11.4	8.4	11.4	11.4	11.4	11.4	11.4	11.4
TOTAL	197.2	244.6	250.4	206.2	218.0	182.3	174.4	162.8	147.3	142.8	158.5	239.6	243.1
Market Transactions													
Market Purchases	84.4	188.8	75.9	124.6	13.5	4.3	3.8	38.8	143.9	91.0	148.1	81.6	92.9
Market Sales	(109.0)	(17.5)	(42.6)	(33.5)	(186.4)	(311.7)	(336.8)	(172.2)	(26.2)	(43.4)	(29.0)	(71.0)	(39.9)
TOTAL	(24.6)	171.3	33.3	91.1	(172.9)	(307.4)	(333.0)	(133.4)	117.7	47.6	119.1	10.6	53.0
System Load	1,064.7	1,247.1	1,178.1	1,123.3	978.4	939.3	956.7	1,025.3	1,063.2	966.0	1,034.4	1,056.0	1,205.8