

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G****SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS (Continued)**

32. **INTERCONNECTION WITH ELECTRIC GENERATORS:** All Customer-owned electric generators and electric generators whose electrical output is Customer-owned that are capable of being Interconnected (as defined below) with the Company's electric system can only be Interconnected under the provisions contained in this Section 32 and in applicable rules contained in WAC 480-108 and following execution of an agreement between the Interconnection Customer (as defined below) and the Company, except for electric generators of no more than twenty megawatts (20 MW) that are designed and used only to provide emergency service to the Customer when electricity is not available from the Company and operate in parallel with the Company's distribution and transmission system for less than one-half second both to and from emergency service. Customers with generation of no more than twenty megawatts (20 MW) for emergency service that will be Interconnected with the Company's electric system for one-half second or less can do so only upon notification to and following written approval by the Company. PURPA qualifying facilities ("QF") shall enter into an agreement under the provisions of Schedule 91 of this tariff or other agreement with the Company that includes provisions for Interconnection. Except as otherwise provided in the immediately succeeding sentence, any Interconnection Customer that will be selling the output of its Generating Facility into the wholesale market or will interconnect with the Company's transmission system shall enter into an interconnection agreement under the Company's open access transmission tariff. Any Interconnection customer that wishes to net meter under the provisions of Schedule 150 of this tariff, or that is eligible pursuant to Schedule 449 of this tariff to sell at retail to a Customer within the Company's service territory shall enter into the appropriate interconnection agreement attached to Schedule 80 or Schedule 150 of this tariff. An Interconnection Customer who executes Attachment A to Schedule 150 shall also agree to the terms and conditions of Attachment E to Schedule 80. All costs of Interconnection for purposes of emergency service, sales as a QF, net metering, and retail sales shall be paid by the Interconnection Customer. The Company may disconnect any Interconnection that is not authorized by the Company; such disconnection may be completed without notice as contemplated in WAC 480-100-128(3)<sup>(1)</sup> and may result in disconnection of Electric Service to the Customer.

- a. Definitions – The following terms, when used in this section 32 and in Attachments A through J to this Schedule 80, shall have the meanings given below, unless otherwise clearly indicated.
- (1) Generating Facility – the source of electricity owned or whose electrical output is owned by the Interconnection Customer that is located on the Interconnection Customer's side of the PCC including all facilities ancillary and appurtenant thereto, including Interconnection Facilities that are or will be Interconnected. (C)
- (2) Interconnection/Interconnected – the physical connection of an electric generator or Generating Facility to the Company's electric system so that parallel operation may occur. (D)

<sup>(1)</sup>See "Source of Information" on sheet 80-ii or request a copy of this document from the Company

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**PUGET SOUND ENERGY, INC.  
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GENERAL RULES AND PROVISIONS (Continued)**

- (3) Interconnection Agreement – means an agreement between the Company and the Interconnection Customer which outlines the Company’s Interconnection requirements, costs and billing agreements, the Company’s insurance requirements, and the requirements for ongoing inspection, maintenance, and operation by the Interconnection Customer. (N)
  - (4) Interconnection Customer – the person, corporation, partnership, government agency, or other entity that proposes an Interconnection or has executed an Interconnection Agreement with the Company that is or will be, or is applying to have a Generating Facility, Interconnected to the Company’s electric system. The Interconnection Customer must: (T)
    - (a) Own a Generating Facility Interconnected to the Company’s electric system; or (C)
    - (b) Be a Customer-Generator (as defined in the Company’s Schedule 150) of net-metered facilities (as defined in RCW 80-60-010(2)); or (N)
    - (c) Otherwise be authorized to Interconnect by law. (K)

The Interconnection Customer is responsible for the Generating Facility, and may assign to another party responsibility for compliance with the requirements of this Section 32 and of WAC 480-108 only with the express written permission of the Company. A net metered Interconnection Customer may lease a Generating Facility from, or purchase power from, a third-party owner of a Generating Facility located on the Interconnection Customer’s site. (K)

A Customer of the Company with a standby generator designed and used only to provide power during periods of interruption and that operates in parallel with the Company’s electric system for less than one half second both to and from emergency service is not an Interconnection Customer. (N)

  - (5) Interconnection Facilities – the electrical wires, switches and other equipment owned by the Company or by the Interconnection Customer and used to interconnect an electrical generator or Generating Facility to the Company’s existing electric system. Interconnection Facilities are located between the Generating Facility and the PCC. Interconnection Facilities do not include System Upgrades of the Company’s electric system but do include extension of the Company’s electric system to a PCC requested by the Interconnection Customer or required by the Company. (C)
  - (6) Parallel Operation or Operate in parallel means the synchronous operation of a Generating Facility while Interconnected with the Company’s electric system. (K)
- (1)See “Source of Information” on Sheet 80ii or request a copy of this document from the Company. (T)
- (K) Transferred to Sheet Nos. 80-bb.1 and 80-bb.1 respectively (K)

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GENERAL RULES AND PROVISIONS (Continued)**

- (8) PCC or Point of Common Coupling - is the point where the Interconnection Customer's local electric power system connects to the Company's electric system, such as at the Company's electric power revenue meter or at the location of the equipment designate to interrupt, separate or disconnect the connection between the Interconnection Customer's electric system and the Company's electric system. (M)
- (9) Standards - means the Company's Electric Design Standards and Electric Operating Standards and includes the applicable Technical Specifications And Operating Protocols And Procedures which are available on the Company's oasis web site, www.oatioasis.com/PSEI/ as well as other applicable standards. (M)
- (10) System Upgrades - means the additions, modifications and upgrades to the Company's electric system at or beyond the PCC that are necessary to interconnect the Generating Facility. System Upgrades do not include Interconnection Facilities. (N)
- b. Electric Generators Eligible for Tier 1 (M)(C)
  - (1) Tier 1 Eligibility/Applicability –
    - (a) The Generating Facility must meet the criteria listed in WAC 480-108-020(1)(a)<sup>(1)</sup>, and
    - (b) Interconnection Customer must enter into an Interconnection agreement in the form of either Attachment E to Schedule 80, or prior to March 1, 2008, have entered into an agreement in the form of either Attachment A or B to Schedule 150, Net Metering, (as those agreements existed prior to March 1, 2008) or Attachment A to Schedule 150, or other form acceptable to the Company prior to Interconnection. The Interconnection agreement may be modified to accommodate terms and conditions specific to individual Interconnections, subject to the conditions set forth herein and in WAC 480-108<sup>(1)</sup>. (C)
    - (c) The Interconnection Customer shall obtain all applicable permits, shall comply with all applicable codes for safe and reliable operation and Standards relating to power quality, and the Company's Standards for Interconnection, including Company standard 6325.4000<sup>(1)</sup>. Many of the codes and Standards are referred to in WAC 480-108-020(d)<sup>(1)</sup>. Following reasonable notice, the Company may verify compliance to all applicable codes and Standards at any time. (M)(N)

<sup>(1)</sup>See "Source of Information" on Sheet 80ii or request a copy of this document from the Company.  
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**PUGET SOUND ENERGY, INC.  
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**SCHEDULE 80  
GENERAL RULES AND PROVISIONS (Continued)**

- (2) Tier 1 Technical Requirements – The Generating Facility must comply with the technical requirements listed in WAC 480-108-020(2)(a)<sup>(1)</sup> (N)
- (a) Disconnect Switch – The Interconnection Customer, unless required by the Washington state Department of Labor and Industries, is not required to install a disconnect switch on the Interconnection Customer’s side of the PCC if the Interconnection Customer is operating an inverter-based UL<sup>®</sup> 1741 certified system Interconnected through a self-contained socket-based meter of 320 amps or less. The Interconnection Customer may choose to (i) install a UL<sup>®</sup> approved visible-break disconnect switch which meets Company standards and is capable of fully disconnecting the Generating Facility from the Company’s system, or (ii) agree that the Company has the right to disconnect electric service through other means if the Generating Facility must be physically disconnected for any reason, without liability to the Company. This agreement constitutes a waiver of the Customer’s rights of notice as provided in WAC 480-100-128(3)<sup>(1)</sup>. Disconnection through other means may involve removal of the Interconnection Customer’s electric service meter and loss of electrical service from the Company and wear and tear on the Interconnection Customer’s meter base. In addition, the outage for the Interconnection Customer and Customers served from the same transformer (if physical disconnection is made at the transformer) may be longer than it would otherwise would have been with a disconnect switch.
- (b) Application – If the Interconnection Customer desires to participate in the Company’s net metering and production metering programs, the Interconnection Customer shall complete Attachment A to Schedule 150, otherwise the Interconnection Customer must submit an application in the form of Attachment A to this Schedule 80 and an Interconnection Agreement in the form of Attachment E to this Schedule 80. (N)

<sup>(1)</sup>See "Source of Information" on Sheet 80ii or request a copy of this document from the Company.

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**PUGET SOUND ENERGY, INC.**  
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**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS (Continued)**

- c. Electric Generators Eligible for Tier 2 (D)(N)
  - (1) Tier 2 Eligibility/Applicability | |
    - (a) The Generating Facility must meet the criteria listed in WAC 480-108-020(1)(b)<sup>(1)</sup>, and | |
    - (b) Interconnection Customer must enter into an Interconnection agreement in the form of | |
      - either Attachment E to Schedule 80, or prior to March 1, 2008, have entered into an | |
      - agreement in the form of either Attachment A or B to Schedule 150, Net Metering, (as | |
      - those agreements existed prior to March 1, 2008) or Attachment A to Schedule 150, or | |
      - other form acceptable to the Company prior to Interconnection. The Interconnection | |
      - agreement may be modified to accommodate terms and conditions specific to individual | |
      - Interconnections, subject to the conditions set forth herein and in WAC 480-108<sup>(1)</sup>. | |
    - (c) The Interconnection Customer shall obtain all applicable permits, shall comply with all | |
      - applicable codes for safe and reliable operation and Standards relating to power quality, and | |
      - the Company's Standards for Interconnection, including Company standard 6325.4000<sup>(1)</sup>. | |
      - Many of the codes and Standards are referred to in WAC 480-108-020(d)<sup>(1)</sup>. Following | |
      - reasonable notice, the Company may verify compliance to all applicable codes and | |
      - Standards at any time. | |
  - (2) Tier 2 Technical Requirements – The Generating Facility must comply with the technical requirements | (N)
    - listed in WAC 480-108-020(2)(b)<sup>(1)</sup>. (D)
      - (a) Disconnect Switch – The Interconnection Customer shall furnish and install on the (N)
        - Interconnection Customer's side of the PCC a UL®-approved visible-break disconnect switch (N)
          - which meets Company standards and is capable of fully disconnecting the Generating (T)
            - Facility from the Company's system. All visible-break disconnect switches must be located | |
            - adjacent to the Company's electric meter(s) or other location specified by the Company and | |
            - must be accessible to the Company at all times. Such visible-break disconnect switches (K)
              - must have the capability to be locked with a padlock installed by the Company. | |

<sup>(1)</sup>See "Source of Information" on sheet 80-ii or request a copy of this document from the Company.

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**SCHEDULE 80  
GENERAL RULES AND PROVISIONS (Continued)**

- (2) Tier 2 Technical Requirements – (Continued) (N)
- (a) Disconnect Switch – (Continued) (N)

The Company may waive this requirement for an inverter-based Generating Facility that meets the most current approved version of IEEE Standards 929 and 1547 and UL<sup>®</sup> Standard 1741 if:

- (i) the Interconnection Customer provides Interconnection Facilities that performs internal physical disconnection of the Generating Facility and can demonstrate to the satisfaction of the Company its effectiveness and the Interconnection Customer operates and maintains the inverter in accordance with WAC 480-108-020(2)(b)(ix)(D); and
- (ii) the Interconnection Customer agrees that Electric Service may be disconnected entirely if the Generating Facility must be physically disconnected for any reason. This agreement constitutes a waiver of the Customer's rights of notice as provided in WAC 480-100-128(3)<sup>(1)</sup>.

(b) Application – If the Interconnection Customer desires to participate in the Company's net metering and production metering programs, the Interconnection Customer shall complete Attachment A to Schedule 150, otherwise the Interconnection Customer must submit an Application in the form of Attachment B to this Schedule 80 and an Interconnection Agreement in the form of Attachment F to this Schedule 80.

c. General provisions applicable to Tier 1 and Tier 2 Interconnection Customers (N)


(1) Disconnection of Generating Facility – The Company shall have the right to disconnect any Generating Facility at the PCC under the following circumstances: (i) to maintain electrical operating conditions, (ii) if the Generating Facility does not meet required Standards or codes, (iii) if the Generating Facility at any time adversely affects or endangers any person, the property of any person, the Company's operation of its electric system or the quality of electric service to any other Customer, or (iv) the Interconnection Customer Interconnects with the Company's system without entering into an Interconnection agreement or without the Company's written approval. Disconnection may occur without notice. Where no disconnect switch is provided this will result in disconnection of Electric Service. (M) (T)

<sup>(1)</sup>See "Source of Information" on sheet 80-ii or request a copy of this document from the Company. (M)  
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**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS (Continued)**

- (2) Company Inspection of Generation Facility – The Company shall have the right to inspect the Generation Facility prior to Interconnection. (T)
  - (a) Inverter-based Generating Facility must meet the most current approved version of IEEE Standards 929 and 1547 and UL® Standard 1741.
  - (b) Noninverter-based Generating Facility must meet the most current approved version of IEEE Standard 1547 and ANSI Standard C37.90 and may be required to submit a power factor mitigation plan for the Company's review and approval. In addition, the Company may bill the Interconnection Customer the cost of the Company review, needed testing and approval of the Generating Facility.
  
- (3) Metering – All metering installed by the Company shall be owned and maintained by the Company. All meter sockets and disconnected switches must be labeled in accordance with NEC (National Electric Code) requirements and be approved by the Company. (T)
  - (a) Net Metering – where Interconnection is under the terms of Schedule 150 of this tariff the meter(s) for measuring the bi-directional flow shall be provided by the Company at no cost to the Interconnection Customer. The Interconnection Customer shall provide space for metering equipment, the meter socket(s) and any required enclosure(s). The Interconnection Customer must submit drawings and equipment specifications for Company approval.
  - (b) Production Metering – The Company may require separate metering for the metering of production by the Generating Facility. All costs associated with the installation of production metering will be paid by the Interconnection Customer, including the Company's costs of production metering.
  
- (4) Charges – (T)
  - (a) Application Fee – Each application for Interconnection shall be accompanied by payment of a non-refundable application fee.

Generating Facilities or additions to Generating Facilities of:		
0 kW to 25 kW	\$100.00	
Greater than 25 kW to 500 kW	\$500.00	(C)
Greater than 500 kW to 20 MW	\$1000.00	
Inverter-based 0 kW to 100 kW – Net Metered	\$0.00	(C)

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**GENERAL RULES AND PROVISIONS (Continued)**

- (b) Other – work requested by the Customer or where required by the Company or applicable rules or permits the Interconnection Customer shall reimburse the Company its costs and pay costs related to the installation of transformers, production meters, and needed Company testing of the Generating Facility, qualification and testing of non-UL@ 1741 listed equipment. The Interconnection Customer shall pay all costs of future upgrades or modifications of the Generating Facility and/or Interconnection facilities required due to changes in the Company's electric system. The Interconnection Customer shall also be responsible for all costs incurred by the Company to study the proposed Interconnection and to design, construct, operate and maintain any required Interconnection Facilities or system upgrades to provide Interconnection, as well as the costs to review and approve any future modification or expansion of the Generating Facilities and upgrades to the Interconnection Facilities and system upgrades related to such modification or expansion.
- (5) General Terms – (T)
- (a) Rules – The Interconnection Customer is responsible for conforming to the rules and regulations (including the rules contained in this Schedule 80) that are in effect and on file with the Washington Utilities and Transportation Commission and all other applicable federal, state, and local laws and regulations.
- (b) Interconnection Application – The Interconnection Customer must fill out and submit a signed application to the Company. The application must be complete and approved by the Company prior to installing the Generating Facility. The application shall be in the form of the Interconnection Application attached to Schedule 80 as Attachment A or B as applicable, or if eligible, Attachment A to Schedule 150.
- (c) Certificate of Completion – Prior to Interconnection of the Generating Facility the Interconnection Customer must execute and submit to the Company a Certificate of Completion in the form of Attachment D to Schedule 80, or if eligible, as provided in Attachment A to Schedule 150. Prior to Interconnection, the Interconnection Customer must execute other agreements including the Interconnection Agreement described in this Section 32 of Schedule 80, or Attachment A to Schedule 150, and any other agreements required for the disposition of the Generating Facility's electric power output or required by this tariff.

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**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS (Continued)**

- (d) Notification of Sale or Transfer of Generating Facility – Prior to the sale or transfer of any part or the entire Generating Facility or the Premises where the Generating Facility is located the Interconnection Customer shall notify the Company. The Interconnection Customer shall not assign its rights or obligations under any agreement with the Company regarding the Generating Facility without the prior written consent of the Company, which consent shall not be unreasonably withheld.
- (e) Purchase or Delivery of Power – The provisions of this Section 32 or the attached agreements do not govern the settlement, purchase or delivery of any power generated by the Generating Facility. A separate agreement(s) regarding the settlement, purchase or delivery of power shall be executed prior to Interconnection of the Generating Facility.
- (f) Modification – Prior to any modification or expansion of the Generating Facility, the Interconnection Customer shall obtain review and approval from the Company. The Company reserves the right, following written notification, to require the Customer Generator to provide corrections or additions to the existing Generating Facility in order to meet current government, industry or Company regulations or Standards.
- (g) Insurance – Except for Generating Facilities that are considered qualifying generation under Chapter 80.60 RCW (e.g., solar, wind, hydro or fuel cells) the Company may require additional insurance, limitations of liability and indemnification prior to Interconnection.
- (h) Point of Contact – The Company contact for information regarding Interconnection matters is located on the Company's web site at:  
[www.pse.com/SiteCollectionDocuments/rates/elec\\_sch\\_080\\_interconnection\\_contacts.pdf](http://www.pse.com/SiteCollectionDocuments/rates/elec_sch_080_interconnection_contacts.pdf).
- (6) Timing for review and Acceptance of Application and Agreements – The Company and the Interconnection Customer shall comply with timing for review, agreement, execution, payment and return of documents as provided for in Attachment C of this Schedule 80 and also in Part 1 of WAC 480-108<sup>(1)</sup>. The Company may terminate an application process if the applicant does not return completed agreements or required deposits within the time frames specified in Part 1 of WAC 480-108<sup>(1)</sup>. (T)

<sup>(1)</sup>See "Source of Information" on sheet 80-ii or request a copy of this document from the Company.

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**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS (Continued)**

- (7) System Upgrades by Company – The Company from time to time upgrades or otherwise modifies its electric system. Such upgrades or modifications may require changes to the Generating Facility or the Interconnection Facilities, the costs of which shall be paid by the Interconnection Customer. (T)
- e. Electric Generators that do not qualify for Tier 1 or Tier 2 fall in Tier 3 – Interconnection shall be accomplished only under the terms of an Interconnection agreement acceptable with the Company. (C)
- (1) Tier 3 Eligibility/Applicability – Interconnection of a Generating Facility that does not qualify for Tier 1 or Tier 2 Eligibility/Applicability will use these Tier 3 process and technical requirements. (N)
- (a) The provisions of this section 32 of Schedule 80 do not apply to Interconnection Customers who enter into Interconnection agreements subject to FERC jurisdiction or to Interconnection Customers that operate PURPA qualifying facilities subject to the provisions of chapter 480-107 WAC and enter into agreements with the Company regarding Interconnection. (N)
- (b) In all procedural and technical respects the Interconnection of service shall be equivalent to the Interconnection of generators provided for in the Company's open access transmission tariff. These are reflected in the "Technical Specifications And Operating Protocols and Procedures For Small Generation Interconnections" and can be requested from the Company or found at [www.oatiaoasis.com/psei](http://www.oatiaoasis.com/psei).
- (c) The Interconnection Customer shall obtain all applicable permits, shall comply with all applicable codes for safe and reliable operation and Standards relating to power quality, and the Company's Standards for Interconnection, including Company Standards 6325.4000<sup>(1)</sup>. Many of the codes and Standards are referred to in WAC 480-108-020(d) and in the technical specifications mentioned in c.(1)(b) above. Following reasonable notice, the Company may verify compliance to all applicable codes and Standards at any time.
- (d) Interconnection Customers must submit an applicable Application (Attachment B), a Certificate of Completion (Attachment D) and execute the following Agreements, as deemed necessary in the sole judgment of the Company: Feasibility Study Agreement (Attachment G), System Impact Study Agreement (Attachment I), Facilities Study Agreement (Attachment J), Construction Agreement (Attachment H), and an applicable Interconnection Agreement (Attachment F). All documents and agreements shall be in the form of the attachments to this Schedule 80. However, the agreements may be modified to accommodate terms and conditions specific to individual projects, subject to the terms and conditions set forth herein and in WAC 480-108<sup>(1)</sup>. (C)

<sup>(1)</sup>See "Source of Information" on sheet 80-ii or request a copy of this document from the Company.

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**PUGET SOUND ENERGY, INC.**  
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**GENERAL RULES AND PROVISIONS (Continued)**

- (2) Disconnection –
- (a) Disconnection Of Generating Facility by Company – The Company shall have the right to disconnect and Generating Facility under the following circumstances: (i) to maintain electrical operating conditions, (ii) if the Generating Facility does not meet required Standards or codes, (iii) if the Generating Facility at any time adversely affects or endangers any person, the property of any person, the Company's operation of its electric system or the quality of electric service to any other Customer, or (iv) the Interconnection Customer Interconnects with the Company's system without entering into an Interconnection agreement or without the Company's written approval. Where no point of disconnection is provided for the Generating Facility and the Interconnection Customer is also a Customer, disconnection will result in disconnection of Electric Service. Disconnection may occur without notice and is not subject to notice as provided in WAC 480-100-128(3)<sup>(1)</sup>.
- (b) Disconnection Of Generating Facility by Interconnection Customer – The Interconnection Customer may disconnect the Generating facility at any time after providing reasonable advance notice to the Company. This provision does not apply to any agreements for the sale or transmission of power.
- (3) Charges – The Interconnection Customer is responsible for all costs incurred by the Company to study the proposed Interconnection and to design, construct, operate and maintain any required Interconnection facilities or system upgrades. Charges related to the application or the work required of the Company under any agreement shall be cost based and stated in the application or applicable agreement.
- (4) General Terms – The Generating Facility must comply with the technical requirements listed in WAC 480-108-020(2)(c). (N)  
(N)
- (a) Rules – The Interconnection Customer is responsible for conforming to the rules and regulations (including the rules contained in this Schedule 80) that are in effect and on file with the Washington Utilities and Transportation Commission and all other applicable federal, state, and local laws and regulations.
- (b) Interconnection Application – The Interconnection Customer must fill out and submit a sign application to the Company. The application must be complete and approved by the Company prior to installing the Generating Facility. The application shall be in the form of the Interconnection Application attached to Schedule 80 as Attachment B.

<sup>(1)</sup>See "Source of Information" on sheet 80-ii or request a copy of this document from the Company.

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- (c) Certificate of Completion – Prior to Interconnection of the Generating Facility the Interconnection Customer must execute and submit to the Company a Certificate of Completion in the form of Attachment D to Schedule 80, except Interconnection Customers that have completed Attachment A to Schedule 150 in a manner acceptable to the Company. Prior to Interconnection, the Interconnection Customer must execute other agreements including the Interconnection Agreement described in this Section 32 of Schedule 80 and any other agreements required for the disposition of the Generating Facility's electric power output.
- (d) Notification of Sale or Transfer of Generating Facility – Prior to the sale or transfer of any part or the entire Generating Facility or the Premises where the Generating Facility is located the Interconnection Customer shall notify the Company. The Interconnection Customer shall not assign its rights or obligation under any agreement with the Company regarding the Generating Facility without the prior written consent of the Company, which consent shall not be unreasonably withheld.
- (e) Purchase or Delivery of Power – The provisions of this Section 32 or the attached agreements do not govern the settlement, purchase or delivery of any power generated by the Generating Facility. A separate agreement(s) regarding the settlement, purchase or delivery of power shall be executed prior to Interconnection of the Generating Facility.
- (f) Modification – Prior to any modification or expansion of the Generating Facility, the Interconnection Customer shall obtain review and approval from the Company. The Company reserves the right, following written notification, to require the Customer Generator to provide corrections or additions to the existing Generating Facility in order to meet current government, industry or Company regulations or Standards.
- (g) Insurance – Except for Generating Facilities that are considered qualifying generation under Chapter 80.60 RCW (e.g., solar, wind, hydro or fuel cells) the Company may require additional insurance, limitations of liability and indemnification prior to Interconnection.
- (h) Point of Contact – The Company contact for information regarding Interconnection matters is located on the Company's web site at:  
[www.pse.com/SiteCollectionDocuments/rates/elec\\_sch\\_080\\_interconnection\\_contacts.pdf](http://www.pse.com/SiteCollectionDocuments/rates/elec_sch_080_interconnection_contacts.pdf).
- (i) Source of Information – Information referred to in this Section 32 can be requested from the Company or obtained through the internet links listed below: WAC or RCW references:  
<http://search.leg.wa.gov/pub/textsearch/default.asp>  
PSE Standard 6325.4000: See Attachment B to Attachment E of Schedule 80
- (j) Incorporation of Rules and Attachments – The Attachments A through J of this Schedule 80 and WAC 480-108 are hereby incorporated into this Section 32 in their entirety. (N)  
(N)

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By:



Ken Johnson

**Title:** Director, State Regulatory Affairs