

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 271
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Commercial/Industrial Electric Demand Response Program**

1. AVAILABILITY:

Targeted Customers with average November through March and/or May through September monthly demands great than 350 kilowatts (kW) receiving retail, Electric Service under Schedules 26, 31, 35, 40, 49, 448, 458, 449 and 459 of Electric Tariff G of the Company. The Company will maintain and make available program details, which will enumerate eligibility requirements, service provided by the program, funding and facility potential to reduce electric demand during program event periods.

2. PURPOSE:

This voluntary program will acquire cost-effective capacity from targeted eligible Customers during periods of need identified by the Company by reducing the electricity Demand as described in the following section.

3. DESCRIPTION:

The program may employ a variety of methodologies and technologies. These may include both Company-owned and those owned, leased or maintained by a third-party service provider or by the Customer. Customers who participate in the program consent to make temporary, systematic reductions in discretionary end- use electric loads used in operation of buildings or production processes.

4. FUNDING:

The program offered under this schedule will be incentive-based where the Company provides Customer incentives for performance. Costs of program operation, administration, incentives or other remuneration may be recovered through, but not limited to: Schedule 120, Bonneville Power Administration (BPA) credits, other federal or state government programs, Company funds or other approved sources. Customers on Schedules 40, 49, 448, 458, 449 and 459 are not required to, but may, utilize their Schedule 258 allocation to participate in this program.

5. CUSTOMER OBLIGATIONS:

Customer or eligible parties must agree to be willing participants, meet requirements of the program, and understand and accept any risks or uncertainties associated with voluntary participation. Participants must agree to provide the Company with feedback in the form of release for use of electricity Demand and Energy-use data for incentive calculation and evaluation purposes, completed surveys or interviews related to participation. Customers or eligible parties are solely responsible for and assume all liabilities associated with contracting with the program's third-party Demand response service provider and hiring and paying independent contractors to enable facilities to allow participation.

At its option, the Company may elect to contract directly with large business or government-Customers for participation of certain facilities with large electric Demand.

(N)

(N)

Issued: November 1, 2011
Advice No.: 2011-

Effective: January 1, 2012

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Federal & State Regulatory Affairs



PUGET SOUND ENERGY

2011 Demand Response RFP • Exhibit H

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Original Sheet No.271-a

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(Continued)**

- 6. **SCHEDULE 83:** Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff, (N)
- 7. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (N)

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By: _____ **Tom DeBoer** **Title:** Director, Federal & State Regulatory Affairs