

WN U-74

Fifth Revision of Sheet No. 37.2
 Canceling Fourth Revision of Sheet No. 37.2

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
 STAMP

SCHEDULE 37
 COGENERATION AND SMALL POWER PRODUCTION
 (Continued)

- 6. The Company will purchase the entire output from the Seller's facility, or if the Seller wishes to reduce his net delivery and billing from the Company, the Company will purchase the net output from the Seller's facility. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement and/or Interconnection Agreement.
- 7. The Avoided Cost rates are fixed for five years. However, these rates are recalculated every year and applicable to any seller that enters into power purchase agreement with PacifiCorp in that year.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

AVOIDED COST RATES:

Deliveries During Calendar Year	Capacity Payment \$/kW - Month	Energy Payment \$/MWH
2010	\$1.81	45.70
2011	\$0.00	50.02
2012	\$1.88	50.62
2013	\$1.92	51.02
2014	\$1.95	51.79

No capacity payment is made in 2011 because the Company is capacity surplus during the winter peak 2011.

Issued February 17, 2010 Effective March 12, 2010

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title VP, Regulation

TF2 37-2.REV

Advice No. 09-06

(C)

 (C)