

**PUGET SOUND ENERGY**  
**Base-Intermediate-Peak Classification**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Generating Unit	Fuel	Capacity (MW) 1/	Average Fuel Cost Per kWh 2/	Net MWH Produced 1/	Total Net Investment 1/	Capacity Factor	Designation	% Energy	% Demand	Net Investment	
										Energy	Demand
Colstrip 1&2	Coal	378	\$0.0195	1,958,039	\$240,143,847	58.97%	Base	100.00%	0.00%	\$240,143,847	\$0
Colstrip 3&4	Coal	434	\$0.0157	2,571,140	\$240,143,847	67.44%	Base	100.00%	0.00%	\$240,143,847	\$0
Goldendale	Gas	315	\$0.0267	1,004,047	\$129,086,392	36.29%	Intermediate	36.29%	63.71%	\$46,841,590	\$82,244,803
Mint Farm	Gas	319	\$0.0272	1,057,947	\$85,636,237	37.76%	Intermediate	37.76%	62.24%	\$32,332,440	\$53,303,797
Freddy 1	Gas	137	\$0.0231	417,525	\$51,175,055	34.70%	Intermediate	34.70%	65.30%	\$17,755,295	\$33,419,759
Sumas	Gas	145	\$0.0301	394,996	\$16,704,780	31.01%	Intermediate	31.01%	68.99%	\$5,180,517	\$11,524,263
Ferndale	Gas/Oil	280	\$0.0322	741,137	\$43,529,537	30.13%	Intermediate	30.13%	69.87%	\$13,116,930	\$30,412,608
Encogen	Gas/Oil	170	\$0.0312	212,390	\$37,425,756	14.22%	Intermediate	14.22%	85.78%	\$5,323,085	\$32,102,671
Fredonia 3&4	Gas/Oil	116	\$0.0405	136,853	\$19,776,646	13.43%	Intermediate	13.43%	86.57%	\$2,656,175	\$17,120,471
Fredrickson 1&2	Gas/Oil	176	\$0.1056	19,942	\$7,944,386	1.29%	Peak	0.00%	100.00%	\$0	\$7,944,386
Whitehorn	Gas/Oil	168	\$0.0905	33,783	\$3,943,924	2.29%	Peak	0.00%	100.00%	\$0	\$3,943,924
Fredonia 1&2	Gas/Oil	258	\$0.0581	108,950.5	\$19,776,646	4.81%	Peak	0.00%	100.00%	\$0	\$19,776,646
Crystal Mountain	Oil	3	\$0.2011	196	\$1,691,290	0.74%	Peak	0.00%	100.00%	\$0	\$1,691,290
Lower Baker 3&4	Hydro	115	\$0.0000	358,833	\$178,997,959	35.52%	Hydro	52.00%	48.00%	\$93,078,939	\$85,919,020
Upper Baker 1&2	Hydro	104	\$0.0000	369,105	\$79,962,972	40.40%	Hydro	52.00%	48.00%	\$41,580,745	\$38,382,226
Snoqualmie Plts 1&2	Hydro	54	\$0.0000	205,589	\$299,800,205	43.34%	Hydro	52.00%	48.00%	\$155,896,106	\$143,904,098
Hopkins Ridge	Wind	157	\$0.0000	415,069	\$112,486,443	30.10%	Wind	94.00%	6.00%	\$105,737,257	\$6,749,187
Lower Snake River	Wind	343	\$0.0000	865,024	\$565,159,319	28.71%	Wind	94.00%	6.00%	\$531,249,760	\$33,909,559
Wild Horse	Wind	273	\$0.0000	672,200	\$295,054,664	28.03%	Wind	94.00%	6.00%	\$277,351,384	\$17,703,280
<b>TOTAL</b>										\$1,808,387,917	\$620,051,987
<b>PERCENT OF TOTAL</b>										74.47%	25.53%

1/ Per PSE response to PC DR-306.

2/ Per PSE response to PC DR-308.