

**Exhibit No. KHB-3
Dockets UE-090704 and UG-090705
Witness: Kathryn H. Breda**

**BEFORE THE WASHINGTON STATE
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

DOCKET UE-090704

DOCKET UG-090705

EXHIBIT TO TESTIMONY OF

KATHRYN H. BREDA

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Gas Results of Operations and Revenue Requirement

**November 17, 2009
Revised December 11, 2009
Revised January 13, 2010
Revised February 2, 2010**

Puget Sound Energy - Gas
 Pro Forma Results of Operations
 For the Twelve Months Ended December 31, 2008

Line No.	Description	Actual Results of Operations (a)	Total Adjustments (b)	Adjusted Results of Operations (c)=(a)+(b)	Revenue Requirement Deficiency (d)	Achieved Results of Operations (e)
1	Operating Revenues:					
2	Sales to Customers	\$ 1,149,587,391	\$ 61,608,936	\$ 1,211,196,327	\$ 9,233,330	\$ 1,220,429,657
3	Municipal Additions	49,951,006	(49,951,006)	-	-	-
4	Other Operating Revenues	17,329,860	(738,826)	16,591,034	205,780	16,796,814
5	Total Operating Revenues	\$ 1,216,868,256	\$ 10,919,104	\$ 1,227,787,361	\$ 9,439,110	\$ 1,237,226,471
6						
7	Operating Revenue Deductions:					
8	Gas Costs:					
9	Purchased Gas	\$ 737,851,058	\$ 50,189,196	\$ 788,040,254	\$ -	\$ 788,040,254
10	Total Production Expenses	\$ 737,851,058	\$ 50,189,196	\$ 788,040,254	\$ -	\$ 788,040,254
11						
12	Other Energy Supply Expenses	1,873,117	23,917	1,897,034	-	1,897,034
13	Transmission Expense	394,280	7,095	401,375	-	401,375
14	Distribution Expense	51,612,729	1,286,245	52,898,974	-	52,898,974
15	Customer Accounts Expense	28,177,045	(353,524)	27,823,521	26,741	27,850,262
16	Customer Service Expense	4,829,560	(3,396,327)	1,433,233	-	1,433,233
17	Conservation Amortization	7,669,601	(7,669,601)	0	-	0
18	Administrative & General Expense	44,215,773	1,125,642	45,341,414	18,878	45,360,292
19	Depreciation	82,190,938	6,298,798	88,489,737	-	88,489,737
20	Amortization	15,618,788	0	15,618,788	-	15,618,788
21	Amortization Property Gain/Loss	-	-	-	-	-
22	Other Operating Expense	781,404	(932,759)	(151,355)	-	(151,355)
23	FAS 133	-	-	-	-	-
24	Taxes Other than Income Taxes	108,410,162	(48,436,197)	59,973,965	362,566	60,336,531
25	Income Taxes	(21,984,884)	15,743,933	(6,240,951)	3,160,828	(3,080,123)
26	Deferred Income Taxes	43,878,484	(1,827,805)	42,050,679	-	42,050,679
27	Total Operating Expense	\$ 1,105,518,056	\$ 12,058,614	\$ 1,117,576,670	\$ 3,569,013	\$ 1,121,145,683
28						
29	Net Operating Income:	\$ 111,350,201	\$ (1,139,510)	\$ 110,210,691	\$ 5,870,097	\$ 116,080,788
30						
31	Rate Base:					
32	Gross Utility Plant In Service	\$ 2,496,529,564	\$ 4,558,954	\$ 2,501,088,518	\$ -	\$ 2,501,088,518
33	Accum. Depreciation and Amortization	(837,320,044)	(3,439,375)	(840,759,619)	-	(840,759,619)
34	Deferred Taxes	(208,946,049)	(1,018,707)	(209,964,756)	-	(209,964,756)
35	Other	(27,028,861)	(8,796,188)	(35,825,049)	-	(35,825,049)
36	Total Net Investment	\$ 1,423,234,610	\$ (8,695,517)	\$ 1,414,539,093	\$ -	\$ 1,414,539,093
37	Allowance for Working Capital	\$ 52,980,352	\$ -	\$ 52,980,352	\$ -	\$ 52,980,352
38	Total Rate Base	\$ 1,476,214,962	\$ (8,695,517)	\$ 1,467,519,445	\$ -	\$ 1,467,519,445
39						
40	Rate of Return	7.54%		7.51%		7.91%

Puget Sound Energy - Gas
 Pro Forma Results of Operations
 For the Twelve Months Ended December 31, 2008
 Adjustment Detail (Page 1)

Line No.	Description	Actual Results of Operations (a)	Temperature Normalization Adj. 9.01 (b)	Revenues and Expenses Adj. 9.02 (c)	Net Interest to IRS Adj. 9.03 (d)	Federal Income Tax Adj. 9.04 (e)	Tax Benefit of Pro Forma Interest Adj. 9.05 (f)	Depreciation Study Adj. 9.06 (g)
1	Operating Revenues:							
2	Sales to Customers	\$ 1,149,587,391	\$ (55,696,079)	\$ 76,028,962	\$ -	\$ -	\$ -	\$ -
3	Municipal Additions	49,951,006		(1,203,189)				
4	Other Operating Revenues	17,329,860						
5	Total Operating Revenues	\$ 1,216,868,256	\$ (55,696,079)	\$ 74,825,773	\$ -	\$ -	\$ -	\$ -
6								
7	Operating Revenue Deductions:							
8	Gas Costs:							
9	Purchased Gas	\$ 737,851,058	\$ (39,777,834)	\$ 39,406,641	\$ -	\$ -	\$ -	\$ -
10	Total Production Expenses	\$ 737,851,058	\$ (39,777,834)	\$ 39,406,641	\$ -	\$ -	\$ -	\$ -
11								
12	Other Energy Supply Expenses	1,873,117	-	-	-	-	-	-
13	Transmission Expense	394,280						
14	Distribution Expense	51,612,729	(157,787)	211,981				
15	Customer Accounts Expense	28,177,045						
16	Customer Service Expense	4,829,560						
17	Conservation Amortization	7,669,601						
18	Administrative & General Expense	44,215,773	(111,392)	149,652				
19	Depreciation	82,190,938						6,218,349
20	Amortization	15,618,788						0
21	Amortization Property Gain/Loss	781,404						
22	Other Operating Expense	-						
23	FAS 133	-						
24	Taxes Other than Income Taxes	108,410,162	(2,139,342)	2,874,133				
25	Income Taxes	(21,984,884)	(4,728,403)	11,264,178		925,796	8,285,333	
26	Deferred Income Taxes	43,878,484				(1,953,835)		
27	Total Operating Expense	\$ 1,105,518,056	\$ (46,914,758)	\$ 53,906,584	\$ -	\$ (1,028,039)	\$ 8,285,333	\$ 6,218,349
28								
29	Net Operating Income:	\$ 111,350,201	\$ (8,781,321)	\$ 20,919,189	\$ -	\$ 1,028,039	\$ (8,285,333)	\$ (6,218,349)
30								
31	Rate Base:							
32	Gross Utility Plant In Service	\$ 2,496,529,564	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Accum. Depreciation and Amortization:	(837,320,044)						(3,109,174)
34	Deferred Taxes	(208,946,049)			(621,138)			
35	Other	(27,028,861)			(1,822,433)			
36	Total Net Investment	\$ 1,423,234,610	\$ -	\$ -	\$ (2,443,571)	\$ -	\$ -	\$ (3,109,174)
37	Allowance for Working Capital	\$ 52,980,352						
38	Total Rate Base	\$ 1,476,214,962	\$ -	\$ -	\$ (2,443,571)	\$ -	\$ -	\$ (3,109,174)

Puget Sound Energy - Gas
 Pro Forma Results of Operations
 For the Twelve Months Ended December 31, 2008
 Adjustment Detail (Page 3)

Line No.	Description	Rate Case Expenses Adj. 9.14 (o)	Deferred Gain/Loss on Property Sales Adj. 9.15 (p)	Property & Liability Insurance Adj. 9.16 (q)	Pension Plan Adj. 9.17 (r)	Wage Increase Adj. 9.18 (s)	Investment Plan Adj. 9.19 (t)	Employee Insurance Adj. 9.20 (u)
1	Operating Revenues:							
2	Sales to Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Municipal Additions							
4	Other Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6								
7	Operating Revenue Deductions:							
8	Gas Costs:							
9	Purchased Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Total Production Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11								
12	Other Energy Supply Expenses	\$ -	\$ -	\$ -	\$ -	\$ 49,263	\$ -	\$ -
13	Transmission Expense					7,686		
14	Distribution Expense					1,028,850		
15	Customer Accounts Expense					439,988		
16	Customer Service Expense					45,074		
17	Conservation Amortization							
18	Administrative & General Expense	(236,859)		(360,085)	2,277,375	326,558	94,674	643,303
19	Depreciation							
20	Amortization							
21	Amortization Property Gain/Loss		482,172					
22	Other Operating Expense							
23	FAS 133							
24	Taxes Other than Income Taxes	82,901	(168,760)	126,030	(797,081)	125,422	(33,136)	(225,156)
25	Income Taxes					(707,994)		
26	Deferred Income Taxes	(153,958)	313,412	(234,055)	1,480,293	1,314,847	61,538	418,147
27	Total Operating Expense	\$ (153,958)	\$ 313,412	\$ (234,055)	\$ 1,480,293	\$ 1,314,847	\$ 61,538	\$ 418,147
28								
29	Net Operating Income:	\$ 153,958	\$ (313,412)	\$ 234,055	\$ (1,480,293)	\$ (1,314,847)	\$ (61,538)	\$ (418,147)
30								
31	Rate Base:							
32	Gross Utility Plant In Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Accum. Depreciation and Amortization							
34	Deferred Taxes							
35	Other							
36	Total Net Investment							
37	Allowance for Working Capital							
38	Total Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	Deferred Taxes							
40	Allowance for Working Capital							
41	Other							
42	Total Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43								
44	Rate of Return							

Puget Sound Energy - Gas
 Pro Forma Results of Operations
 For the Twelve Months Ended December 31, 2008
 Adjustment Detail (Page 4)

Line No.	Description	Incentive Pay Adj. 9.21 (v)	Merger Savings Adj. 9.22 (w)	Fleet Vehicles Adj. 9.23 (x)	Jackson Prairie Plant Adjustment Adj. 9.24 (x)	Total Adjustment (y)	Adjusted Results of Operations (z)
1	Operating Revenues:						
2	Sales to Customers	\$ -	\$ -	\$ -	\$ -	\$ 61,608,936	\$ 1,211,196,327
3	Municipal Additions					(49,951,006)	-
4	Other Operating Revenues					(738,826)	16,591,034
5	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ 10,919,104	\$ 1,227,787,361
6							
7	Operating Revenue Deductions:						
8	Gas Costs:						
9	Purchased Gas	\$ -	\$ -	\$ -	\$ -	\$ 50,189,196	\$ 788,040,254
10	Total Production Expenses	\$ -	\$ -	\$ -	\$ -	\$ 50,189,196	\$ 788,040,254
11							
12	Other Energy Supply Expenses	(25,346)	-	-	-	23,917	1,897,034
13	Transmission Expense	(3,596)	-	-	-	7,095	401,375
14	Distribution Expense	(437,836)	-	-	-	1,286,245	52,898,974
15	Customer Accounts Expense	(154,061)	-	-	-	(353,524)	27,823,521
16	Customer Service Expense	(23,856)	-	-	-	(3,396,327)	1,433,233
17	Conservation Amortization					(7,669,601)	0
18	Administrative & General Expense	(232,356)	(478,634)	(1,512,141)	-	1,125,642	45,341,414
19	Depreciation			440,534	-	6,298,798	88,489,737
20	Amortization					0	15,618,788
21	Amortization Property Gain/Loss					-	-
22	Other Operating Expense					(932,759)	(151,355)
23	FAS 133					-	-
24	Taxes Other than Income Taxes	(70,311)				(48,436,197)	59,973,965
25	Income Taxes	331,577	167,522	375,062	-	15,743,933	(6,240,951)
26	Deferred Income Taxes					(1,827,805)	42,050,679
27	Total Operating Expense	\$ (615,785)	\$ (311,112)	\$ (696,545)	\$ -	\$ 12,058,614	\$ 1,117,576,670
28							
29	Net Operating Income:	\$ 615,785	\$ 311,112	\$ 696,545	\$ -	\$ (1,139,510)	\$ 110,210,691
30							
31	Rate Base:						
32	Gross Utility Plant In Service	\$ -	\$ -	\$ 4,805,828	\$ (246,875)	\$ 4,558,954	\$ 2,501,088,518
33	Accum. Depreciation and Amortization			(330,401)	-	(3,439,575)	(840,759,619)
34	Deferred Taxes			(397,569)	-	(1,018,707)	(209,964,756)
35	Other					(8,796,188)	(35,825,049)
36	Total Net Investment	\$ -	\$ -	\$ 4,077,858	\$ (246,875)	\$ (8,695,517)	\$ 1,414,539,093
37	Allowance for Working Capital					-	52,980,352
38	Total Rate Base	\$ -	\$ -	\$ 4,077,858	\$ (246,875)	\$ (8,695,517)	\$ 1,467,519,445

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.01 TEMPERATURE NORMALIZATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	TEMPERATURE NORMALIZATION ADJUSTMENT:			
2		ACTUAL	TEMP ADJ	THERMS
3		<u>THERMS</u>	<u>THERMS</u>	<u>CHANGE</u>
4	Jan-08	168,295,469	154,988,222	(13,307,247)
5	Feb-08	138,172,032	140,517,165	2,345,133
6	Mar-08	131,490,969	115,895,730	(15,595,239)
7	Apr-08	109,964,622	95,180,930	(14,783,692)
8	May-08	76,590,248	76,738,761	148,513
9	Jun-08	57,746,204	52,990,507	(4,755,697)
10	Jul-08	44,469,072	44,469,072	0
11	Aug-08	44,755,273	44,755,273	-
12	Sep-08	52,251,636	52,894,735	643,099
13	Oct-08	82,272,893	79,217,192	(3,055,701)
14	Nov-08	104,695,969	121,277,545	16,581,576
15	Dec-08	157,188,316	141,383,989	(15,804,327)
16		1,167,892,703	1,120,309,121	(47,583,582)
17				
18	REVENUE ADJUSTMENT:			
19	Residential (23, 53)			(39,901,123)
20	Residential (16)			-
21	Commercial & industrial (31)			(12,695,194)
22	Large volume (41)			(1,068,987)
23	Compressed natural gas (50)			-
24	Interruptible (85)			(259,451)
25	Limited interruptible (86)			(892,487)
26	Non exclusive interruptible (87)			(834,177)
27	Transportation (57)			(30,254)
28	Contracts (99)			(14,406)
29				\$ (55,696,079)
30	OPERATING EXPENSES			
31	PURCHASED GAS COSTS			\$ (39,777,834)
32				\$ (39,777,834)
33				
34	UNCOLLECTIBLES @		0.00283	\$ (157,787)
35	ANNUAL FILING FEE @		0.00200	(111,392)
36	INCREASE (DECREASE) EXPENSES			(269,179)
37				
38	STATE UTILITY TAX @		0.03841	\$ (2,139,342)
39	INCREASE (DECREASE) TAXES OTHER			(2,139,342)
40				
41	INCREASE (DECREASE) INCOME			(13,509,724)
42				
43	INCREASE (DECREASE) FIT @		35%	(4,728,403)
44	INCREASE (DECREASE) NOI			\$ (8,781,321)

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.02 REVENUE AND EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ADJUSTMENT
1	SALES TO CUSTOMERS:	
2	ADD GRC INCREASE DOCKET UG-072301	\$ 38,581,189
3	RECLASS PENALTIES AND NEW CUSTOMER REVENUE TO	
4	OTHER OPERATING	(1,004,369)
5	OCTOBER 2007 PURCHASED GAS	
6	ADJUSTMENT, DOCKET UG-071775.	49,392,484
7	CONSERVATION ADJUSTMENT	-
8	TRUE UP CHANGE IN UNBILLED	(10,981,123)
9	OTHER ADJUSTMENTS	40,781
10	RESTATING ADJUSTMENTS SALES TO CUSTOMERS	<u>76,028,962</u>
11		
12	TOTAL INCREASE (DECREASE) SALES TO CUSTOMERS	76,028,962
13		
14	OTHER OPERATING REVENUES	
15	RENTALS:	
16	ADD GRC INCREASE DOCKET 060266	888,730
17	TRUE UP CHANGE IN UNBILLED	112,972
18	OTHER OPERATING REVENUES	
19	RECLASS PENALTIES AND NEW CUSTOMER REVENUE	
20	FROM SALES TO CUSTOMERS	1,004,369
21	REMOVE EVERETT DELTA LEASE REVENUES	<u>(3,209,260)</u>
22	TOTAL INCREASE (DECREASE) OTHER OPERATING REVENUE	<u>(1,203,189)</u>
23		
24	TOTAL INCREASE (DECREASE) REVENUES	74,825,773
25		
26	OPERATING EXPENSES:	
27	PURCHASED GAS COSTS	
28	2007 GRC INCREASE DOCKET UG-072301	\$ 14,999
29	RECLASS PENALTIES AND NEW CUSTOMER REVENUE TO	
30	OTHER OPERATING	\$ -
31	OCTOBER 2007 PURCHASED GAS ADJUSTMENT	
32	DOCKET UG-071775	\$ 47,259,204
33	CONSERVATION	\$ -
34	TRUE UP CHANGE IN UNBILLED	\$ (7,866,368)
35	OTHER ADJUSTMENTS	\$ <u>(1,194)</u>
36	TOTAL PURCHASE GAS COSTS	<u>\$ 39,406,641</u>
37		
38	UNCOLLECTIBLES @	0.00283 \$ 211,981
39	ANNUAL FILING FEE @	0.00200 <u>149,652</u>
40	INCREASE (DECREASE) EXPENSES	39,768,274
41		
42	STATE UTILITY TAX @	0.03841 \$ <u>2,874,133</u>
43		
44	INCREASE (DECREASE) TAXES OTHER	<u>2,874,133</u>
45		
46	INCREASE (DECREASE) INCOME	32,183,367
47	INCREASE (DECREASE) FIT @	35% <u>11,264,178</u>
48	INCREASE (DECREASE) NOI	<u>\$ 20,919,189</u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.03 NET INTEREST PAID TO IRS ON SSCM
FOR TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>DEFERRED SSCM NET INTEREST PAID TO IRS</u>			
2	GROSS DEFERRED BALANCE	\$ 1,822,433	\$ -	\$ (1,822,433)
3	ACCUM AMORTIZATION		-	-
4	DEFERRED FEDERAL INCOME TAX	621,138	-	(621,138)
5	NET DEFERRED INTEREST ADDITION TO F	<u>\$ 2,443,571</u>	<u>\$ -</u>	<u>\$ (2,443,571)</u>
6				
7	<u>AMORTIZATION OF DEFERRED SSCM NET INTEREST PAID TO IRS</u>			
8	AMORTIZATION EXPENSE		-	-
9	TOTAL OPERATING EXPENSES	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
10				
11	INCREASE (DECREASE) EXPENSE			\$ -
12				
13	INCREASE (DECREASE) FIT @		0	-
14	INCREASE (DECREASE) NOI			<u>-</u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.04 INCOME TAX
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE CASE**

LINE NO.	DESCRIPTION	AMOUNT
1	TAXABLE INCOME	\$ (60,168,822)
2		
3	FEDERAL INCOME TAX	
4	CURRENT FIT @ 35%	(21,059,088)
5	DEFERRED FIT - DEBIT	47,432,293
6	DEFERRED FIT - CREDIT	(4,870,567)
7	DEFERRED FIT - INV TAX CREDIT, NET OF AMORTIZATION	(637,077)
8	TOTAL RESTATED FIT	<u>\$ 20,865,562</u>
9		
10	FIT PER BOOKS:	
11	CURRENT FIT	\$ (21,984,884)
12	DEFERRED FIT - DEBIT	54,835,444
13	DEFERRED FIT - CREDIT	(10,319,883)
14	DEFERRED FIT - INV TAX CREDIT, NET OF AMORTIZATION	(637,077)
15		
16	TOTAL CHARGED TO EXPENSE	21,893,600
17		
18	INCREASE(DECREASE) FIT	925,796
19	INCREASE(DECREASE) DEFERRED FIT	(1,953,835)
20	INCREASE(DECREASE) ITC	-
21	INCREASE(DECREASE) NOI	<u><u>1,028,039</u></u>

This adjustment is updated to reflect the Public Counsel Tax adjustments accepted by the Company related to Section 162(m) limitation and the tax treatment of the reserve for injuries and damages. (MRM-4T Page 20-21)

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.05 BENEFIT OF PRO FORMA INTEREST
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	AMOUNT
1	RATE BASE	\$ 1,467,519,445
2		
3	NET RATE BASE	<u>\$ 1,467,519,445</u>
4		
5	WEIGHTED COST OF DEBT	<u>3.41%</u>
6	PROFORMA INTEREST	\$ 50,042,413
7		
8		
9	<u>INTEREST EXPENSE ITEMS PER BOOKS:</u>	
10	INTEREST ON LONG TERM DEBT	\$ 64,633,838
11	AMORTIZATION OF DEBT DISCOUNT	
12	AND EXPENSE, NET OF PREMIUMS	1,199,627
13	INTEREST ON DEBT TO ASSOCIATED	
14	ASSOCIATED COMPANIES	288,111
15	OTHER INTEREST EXPENSE	7,623,489
16	LESS: INTEREST ON CUSTOMER DEPOSITS	<u>(30,273)</u>
17	CHARGED TO EXPENSE IN TEST YEAR	<u>73,714,792</u>
18		
19	INCREASE (DECREASE) INCOME	23,672,379
20		
21	INCREASE (DECREASE) FIT @	35% <u>8,285,333</u>
22	INCREASE (DECREASE) NOI	<u><u>(8,285,333)</u></u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.06 DEPRECIATION STUDY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	<u>ADJUSTMENT TO OPERATING EXPENSES</u>			
2	403 DEPRECIATION EXPENSE	\$ 76,528,830	\$ 81,276,393	\$ 4,747,564
3	403 GAS PORTION OF COMMON	2,951,555	4,422,340	1,470,785
4	403 DEPR. EXP. ON ASSETS NOT INCLUDED IN STUDY	1,147,453	1,147,453	-
5	SUBTOTAL DEPRECIATION EXPENSE 403	<u>\$ 80,627,838</u>	<u>\$ 86,846,187</u>	<u>\$ 6,218,349</u>
6				
7	403.1 DEPR. EXP- FAS 143 (RECOVERED IN RATES)	1,562,355	1,563,100	745
8	403.1 DEPR. EXP - FAS 143 (NOT RECOVERED IN RATES)	745	-	(745)
9	SUBTOTAL DEPRECIATION EXPENSE 403.1	<u>\$ 1,563,100</u>	<u>\$ 1,563,100</u>	<u>\$ (0)</u>
10				
11	TOTAL DEPRECIATION EXPENSE	<u>82,190,938</u>	<u>88,409,287</u>	<u>6,218,349</u>
12				
13	4111 ACCRETION EXP. - FAS 143 (RECOVERED IN RATES)	403,917	404,887	970
14	4111 ACCRETION EXP. - FAS 143 (NOT RECOVERED IN RATES)	970	-	(970)
15	SUBTOTAL ACCRETION EXPENSE 411.1	<u>404,887</u>	<u>404,887</u>	<u>0</u>
16				
17	FLEET DEPR. EXP. ON INC STMNT NOT RECORDED IN 403			-
18				
19	INCREASE(DECREASE) EXPENSE			6,218,349
20	INCREASE(DECREASE) FIT			-
21	INCREASE(DECREASE) DFIT			-
22	INCREASE(DECREASE) FIT @		35%	-
23	INCREASE(DECREASE) NOI			<u>(6,218,349)</u>
24				
25				
26	<u>ADJUSTMENT TO RATE BASE</u>			
27	ADJUST ACCUM DEPR FOR ADDITIONAL DEPR EXP (50% OF LINE 19)			\$ (3,109,174)
28	ADJUST ACCUMULATED DFIT FOR ADDITIONAL EXPENSE (50% OF LINE 21)			-
29	TOTAL ADJUSTMENT TO RATEBASE			<u>\$ (3,109,174)</u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.07 PASS THROUGH REVENUE AND EXPENSE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ADJUSTMENT
1	<u>REMOVE REVENUES ASSOCIATED WITH RIDERS:</u>	
2	REMOVE LOW INCOME - SCHEDULE 129	\$ 3,573,781
3	REMOVE CONSERVATION - SCHEDULE 120	8,020,557
4	REMOVE REVENUE ASSOC WITH PGA AMORTIZATION - SCHEDULE 106	(52,870,391)
5	REMOVE MUNICIPAL TAXES ASSOC WITH SALES TO CUSTOMERS	49,586,556
6	REMOVE MUNICIPAL TAXES ASSOC WITH OTHER OPRTG REV	364,449
7	TOTAL (INCREASE) DECREASE REVENUES	<u>\$ 8,674,952</u>
8		
9	<u>ADJUST REVENUE SENSITIVE ITEMS FOR REMOVAL OF REVENUE:</u>	
10	BAD DEBTS	0.283300% (24,576)
11	ANNUAL FILING FEE	0.200000% (17,350)
12	STATE UTILITY TAX	0 (333,214)
13	TOTAL INCREASE (DECREASE) EXPENSE	<u>0 (375,140)</u>
14		
15	<u>REMOVE EXPENSES ASSOCIATED WITH RIDERS</u>	
16	REMOVE LOW INCOME AMORTIZATION - SCHEDULE 129	(3,417,545)
17	REMOVE CONSERVATION AMORTIZATION - SCHEDULE 120	(7,669,601)
18	REMOVE PGA DEFERRAL AMORTIZATION EXP - SCHEDULE 106	50,560,390
19	REMOVE MUNICIPAL TAXES ASSOC WITH SALES TO CUSTOMERS	(48,300,625)
20	REMOVE MUNICIPAL TAXES ASSOC WITH OTHER OPRTG REV	<u>INCL. ABOVE</u>
21	TOTAL INCREASE (DECREASE) EXPENSE	<u>(8,827,381)</u>
22		
23	INCREASE (DECREASE) IN OPERATING INCOME BEFORE TAXES	527,569
24	INCREASE (DECREASE) FIT	184,649
25	INCREASE (DECREASE) NOI	<u>\$ 342,920</u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.08 BAD DEBTS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	NET WRITEOFFS	GROSS REVENUES	AMOUNT
1	12 MOS ENDED	DECEMBER	AUGUST	
2	2004	\$ 2,215,292	\$ 727,351,085	0.3046%
3	2005	\$ 2,918,686	\$ 1,224,844,682	0.2383%
4	2007	\$ 3,664,592	\$ 1,193,302,341	<u>0.3071%</u>
5	3-Yr Average of Net Write Off Rate			0.2833%
6				
7	Test Period Revenues		\$ 1,216,868,256	
8				
9	PROFORMA BAD DEBT RATE		<u>0.2833%</u>	
10	PROFORMA BAD DEBTS		\$ 3,447,388	
11				
12	UNCOLLECTIBLES CHARGED TO EXPENSE IN TEST YEAR		<u>4,146,730</u>	
13	INCREASE (DECREASE) EXPENSE			(699,342)
14				
15	INCREASE (DECREASE) FIT		35%	<u>244,770</u>
16	INCREASE (DECREASE) NOI			<u><u>454,572</u></u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.09 MISCELLANEOUS OPERATING EXPENS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	RESTATED / PROFORMA	ADJUSTMENT
1	<u>OPERATING REVENUES</u>			
2	Other Operating Revenues			
3	Amortization of Summit Buyout Purchase Option	92,873	557,235	464,363
4	Increase (Decrease) in Revenue	92,873	557,235	464,363
5				
6				
7	<u>OPERATING EXPENSES</u>			
8	Amort of Deferred Taxes of Indirect Overheads	1414931	0	(1,414,931)
9	Regulatory Asset (WUTC DOC # UG-051528)	60,713	63,718	3,005
10	<i>Increase in Service Contract O&M Baseline Charges, Transmission</i>	13,419,246	14,114,477	695,231
11	<i>Increase in Service Contract O&M Baseline Charges, Distribution</i>	(1,301)	0	1,301
12	Company Store- Net Purchase/Sales of Merchandise in A&G	106,062	277,205	171,143
13	Summit Building Contractual Rent 4th Floor-New			
14	Summit Building Contractual Rent Increases	888,289	1,233,184	344,895
15	Airport Parking	7,394	-	(7,394)
16	Athletic Events - Charged Above the Line	7,193		(7,193)
17	ADVERTISING EXPENSES-CHARGED BELOW THE LINE	1,003		(1,003)
18	Increase(Decrease) in Expense	15,903,530	15,688,584	(214,946)
19				
20	<i>Total Increase(Decrease) in Income</i>			<i>(679,309)</i>
21	<i>Increase(Decrease) FIT @ 35%</i>		35%	<i>237,758</i>
22				
23	<i>Increase(Decrease) NOI</i>			<i>(441,551)</i>

This adjustment is revised to adopt the Company's rebuttal presentation.

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.10 PROPERTY TAX
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

Staff

	DESCRIPTION		TOTAL
1	RESTATED PROPERTY TAX		10,736,517
2	CHARGED TO EXPENSE IN TY		10,262,423
3	INCREASE(DECREASE) OPERATING EXPENSE	\$	474,094
4			
5	TOTAL INCREASE(DECREASE) OPERATING EXPENSE (LINE 3)	\$	474,094
6	INCREASE(DECREASE) FIT @	35%	(165,933)
7	INCREASE(DECREASE) NOI	\$	(308,161)

This adjustment reflects the actual 2008 Property Tax payment made in 2009.

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.11 EXCISE TAX & FILING FEE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	AMOUNT
1	RESTATED EXCISE TAXES	\$ 45,358,667
2	CHARGED TO EXPENSE FOR TEST YEAR	<u>46,425,021</u>
3	INCREASE(DECREASE) EXCISE TAX	\$ (1,066,354)
4		
5	RESTATED WUTC FILING FEE	\$ 2,377,938
6	CHARGED TO EXPENSE FOR TEST YEAR	<u>2,377,938</u>
7	INCREASE(DECREASE) WUTC FILING FEE	\$ 0
8		
9	INCREASE(DECREASE) OPERATING EXPENSE	\$ (1,066,354)
10		
11	INCREASE(DECREASE) FIT 35%	<u>\$ 373,224</u>
12	INCREASE(DECREASE) NOI	<u><u>693,130</u></u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.12 D&O INSURANCE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

<u>Line No.</u>			<u>Company</u>	<u>Staff</u>
1				
2				
3				
4	Gas 9.12			
5				
6	Test Period D&O Insurance Expt	40.95%	433,404 ¹	433,404
7	Restated D&O Insurance Expense		<u>214,240 ²</u>	<u>154,467 ³</u>
8	Adjustment		(219,164)	(278,937)
9				
10	Income Taxes	35%	<u>76,707</u>	<u>97,628</u>
11				
12	Impact on Net Operating Income		<u>(142,457)</u>	<u>(181,309)</u>
13				
14	Revenue Requirement Impact	1	<u>(229,070)</u>	<u>(291,544)</u>

¹ Exhibit No. MJS-9, Page 9.12

² Exhibit No. AMCL-2

³ Id.

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.13 INTEREST ON CUSTOMER DEPOSITS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
2009 GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	AMOUNT
1	INTEREST EXPENSE FOR THE RESTATED TEST YEAR	\$ 30,273
2		
3	INCREASE (DECREASE) NOI	<u>\$ (30,273)</u>
4		
5	Decrease Operating Investment: Rate Base -Other	\$ (6,973,756)
6	Increase Allowance for Working Capital	-
7	DECREASE GAS NET RATE BASE	<u>\$ (6,973,756)</u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.14 RATE CASE EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	AMOUNT
1	EXPENSES TO BE NORMALIZED:	
2		
3	ESTIMATED 2006 and 2007 GRC EXPENSES TO BE NORM	\$ 1,139,000
4		
5	ANNUAL NORMALIZATION (LINE 3 / 2 YEARS)	569,500
6	LESS TEST YEAR EXPENSE: GRC DIRECT CHARGES	806,359
7		
8	INCREASE (DECREASE) EXPENSE	\$ (236,859)
9		
10		
11	TOTAL INCREASE (DECREASE) EXPENSE	(236,859)
12		
13	INCREASE(DECREASE) FIT @	35% 82,901
14	INCREASE(DECREASE) NOI	153,958

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.15 DEFERRED GAINS/LOSSES ON PROPERTY SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

	Amount
1 <i>DEFERRED GAIN RECORDED SINCE UE-072300, et al. at 03/31/2010</i>	\$ (618,994)
2 <i>DEFERRED LOSS RECORDED SINCE UE-072300, et al. at 03/31/2010</i>	164,927
3 <i>TOTAL DEFERRED NET (GAIN) LOSS TO AMORTIZE</i>	<u>\$ (454,067)</u>
4	
5 <i>AMORTIZATION OF DEFERRED NET (GAIN) LOSS FOR RATE YEAR (Line 3/3years)</i>	(151,356)
6	
7 <i>AMORTIZATION OF DEFERRED NET (GAIN) LOSS FOR TEST YEAR</i>	(633,528)
8	
9 <i>INCREASE (DECREASE) EXPENSE (Line 5 - Line 7)</i>	<u>\$ 482,172</u>
10	
11 <i>INCREASE (DECREASE) FIT @ 35%</i>	35% <u>(168,760)</u>
12	
13 <i>INCREASE (DECREASE) NOI</i>	<u><u>(313,412)</u></u>

This adjustment has been updated to include additional sales provided by the Company on rebuttal.

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.16 PROPERTY & LIABILITY INSURANCE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	PROFORMA	ADJUSTMENT
1	PROPERTY INSURANCE EXPENSE	\$ 954,479	\$ 521,578	\$ (432,901)
2	LIABILITY INSURANCE EXPENSE	749,653	822,470	72,817
3	INCREASE(DECREASE) EXPENSE	\$ 1,704,133	\$ 1,344,048	\$ (360,085)
4				
5				
6	INCREASE (DECREASE) FIT @	35%		126,030
7	INCREASE (DECREASE) NOI			<u>\$ 234,055</u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.17 PENSION PLAN
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	QUALIFIED RETIREMENT FUND	\$ (84,802)	\$ 1,994,055	\$ 2,078,857
2	SERP PLAN	956,338	1,154,856	198,518
3				
4	INCREASE(DECREASE) EXPENSE	\$ 871,537	\$ 3,148,911	\$ 2,277,375
5				
6				
7	INCREASE (DECREASE) FIT @	35%		(797,081)
8	INCREASE (DECREASE) NOI			<u>\$ (1,480,293)</u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 10.18 WAGE INCREASE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
2008 GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	TEST YEAR	RATE YEAR	ADJUSTMENT
1	WAGES:			
2	PRODUCTION MANUF. GAS	\$ 157,210	\$ 164,251	\$ 7,041
3	OTHER GAS SUPPLY	513,380	532,429	19,049
4	STORAGE, LNG T&G	517,951	541,124	23,173
5	TRANSMISSION	168,404	176,090	7,686
6	DISTRIBUTION	20,616,696	21,645,546	1,028,850
7	CUSTOMER ACCTS	7,375,878	7,815,866	439,988
8	CUSTOMER SERVICE	1,087,202	1,131,357	44,155
9	SALES	27,852	28,771	919
10	ADMIN. & GENERAL	10,569,517	10,896,075	326,558
11	TOTAL WAGE INCREASE	41,034,090	42,931,509	1,897,419
12				
13	PAYROLL TAXES	3,528,068	3,653,490	125,422
14	TOTAL WAGES & TAXES	44,562,158	46,584,999	2,022,841
15				
16	INCREASE (DECREASE) OPERATING EXPENSE			2,022,841
17	INCREASE (DECREASE) FIT @ 35%			(707,994)
18	INCREASE (DECREASE) NOI			<u>(1,314,847)</u>

This adjustment is updated to include the January 1, 2010 IBEW contractual wage increase.

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.19 INVESTMENT PLAN
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
2009 GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION		AMOUNT
1	NON-UNION (EXCLUDING EXECUTIVES)		
2	INVESTMENT PLAN APPLICABLE TO MANAGEMENT		\$2,765,561
3	RATE YEAR MANAGEMENT WAGE INCREASE	3.28%	<u>90,710</u>
4	TOTAL COMPANY CONTRIBUTION FOR MANAGEMENT		2,856,272
5			
6	NON-UNION (EXECUTIVES)		
7	INVESTMENT PLAN APPLICABLE TO IBEW		63,068
8	RATE YEAR IBEW WAGE INCREASE	0.00%	<u>0</u>
9	TOTAL COMPANY CONTRIBUTION FOR IBEW		63,068
10			
11	IBEW		
12	INVESTMENT PLAN APPLICABLE TO IBEW		608,253
13	RATE YEAR IBEW WAGE INCREASE		<u>0 43,855</u>
14	TOTAL COMPANY CONTRIBUTION FOR IBEW		652,108
15			
16	UA		
17	INVESTMENT PLAN APPLICABLE TO UA		466,526
18	RATE YEAR UA WAGE INCREASE		<u>0 24,819</u>
19	TOTAL COMPANY CONTRIBUTION FOR UA		491,346
20			
21	TOTAL		
22	TOTAL PROFORMA COSTS (LN 4 + LN 9 + LN 14 + LN 19)		<u>4,062,793</u>
23	PRO FORMA COSTS APPLICABLE TO OPERATIONS	1	<u>2,413,299</u>
24	CHARGED TO EXPENSE FOR YEAR ENDED 12/31/08		<u>2,318,625</u>
25	INCREASE (DECREASE) EXPENSE		<u>94,674</u>
26			
27	INCREASE (DECREASE) FIT @	35%	<u>(33,136)</u>
28	INCREASE (DECREASE) NOI		<u>(561,538)</u>

This adjustment is updated to include the effects of the January 1, 2010 IBEW contractual wage increase.

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.20 EMPLOYEE INSURANCE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	AMOUNT
1	<u>BENEFIT CONTRIBUTION:</u>	
2	SALARIED EMPLOYEES	\$ 5,483,273
3	UNION EMPLOYEES	4,886,197
4	PRO FORMA INSURANCE COSTS	<u>10,369,470</u>
5		
6	APPLICABLE TO OPERATIONS @ 59.40%	6,159,465
7	CHARGED TO EXPENSE 12 MONTH ENDING DECEMBER 2008	<u>5,516,162</u>
8	INCREASE(DECREASE) OPERATING EXPENSE	643,303
9		
10	INCREASE(DECREASE) FIT @ 35%	(225,156)
11		
12	INCREASE(DECREASE) NOI	<u><u>(418,147)</u></u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.21 INCENTIVE PAY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	PROFORMA RESTATED	ADJUSTMENT
1	INCENTIVE/MERIT PAY			
2	PRODUCTION MANUF. GAS	\$ 13,951	\$ 10,619	\$ (3,332)
3	OTHER GAS SUPPLY	45,892	34,929	(10,963)
4	STORAGE, LNG T&G	46,260	35,209	(11,051)
5	TRANSMISSION	15,053	11,457	(3,596)
6	DISTRIBUTION	1,844,509	1,406,673	(437,836)
7	CUSTOMER ACCTS	660,117	506,056	(154,061)
8	CUSTOMER SERVICE	97,292	74,050	(23,242)
9	SALES	2,570	1,956	(614)
10	ADMIN. & GENERAL	945,752	713,396	(232,356)
11	TOTAL INCENTIVE PAY	<u>3,671,396</u>	<u>2,794,345</u>	<u>(877,051)</u>
12				
13	PAYROLL TAXES ASSOC WITH MERIT PAY	<u>294,328</u>	<u>224,017</u>	<u>(70,311)</u>
14	INCREASE(DECREASE) EXPENSE	3,965,724	3,018,362	(947,362)
15				
16	INCREASE (DECREASE) OPERATING EXPENSE			(947,362)
17				
18	INCREASE(DECREASE) FIT @		35%	<u>331,577</u>
19	INCREASE(DECREASE) NOI			<u><u>615,785</u></u>

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.22 MERGER SAVINGS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	PROFORMA RESTATED	ADJUSTMENT
1				
2	OPERATING EXPENSES			
3	MEGER COSTS	478,634	-	(478,634)
4	TOTAL INCREASE (DECREASE) EXPENSES			(478,634)
5				
6	INCREASE (DECREASE) INCOME			478,634
7				
8	INCREASE (DECREASE) FIT @		35%	\$ 167,522
9	INCREASE (DECREASE) NOI			\$ 311,112

**PUGET SOUND ENERGY-GAS
ADJUSTMENT 9.23 FLEET VEHICLES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	ACTUAL	PROFORMA RESTATED	ADJUSTMENT
1	<u>RATEBASE</u>			
2	FLEET BALANCE	\$ -	\$ 4,805,828	\$ 4,805,828
3	ACCUMULATED DEPRECIATION	-	(330,401)	(330,401)
4	DEFERRED FIT	-	(397,569)	(397,569)
5	<u>NET FLEET RATEBASE</u>	<u>\$ -</u>	<u>\$ 4,077,858</u>	<u>\$ 4,077,858</u>
6				
7				
8	<u>FLEET OPERATING EXPENSES</u>			
9	LEASE PAYMENT	\$ 1,512,141	\$ -	\$ (1,512,141)
10	DEPRECIATION EXPENSE		\$ 440,534	440,534
11	INCREASE (DECREASE) EXPENSE	\$ 1,512,141	\$ 440,534	\$ (1,071,607)
12				
13	INCREASE (DECREASE) EXPENSE	1,512,141	440,534	(1,071,607)
14				
15			35%	
16	INCREASE (DECREASE) FIT @	(529,249)	(154,187)	375,062
17	INCREASE (DECREASE) NOI	<u>(982,892)</u>	<u>(286,347)</u>	<u>696,545</u>

**PUGET SOUND ENERGY - GAS
ADJUSTMENT 9.24 JACKSON PRAIRIE PLANT
FOR TWELVE MONTHS ENDING DECEMBER 31, 2008
GENERAL RATE INCREASE**

Line No.	Description (a)	Amount (b)	Source (c)
	[Begin Confidential]		
1	Reduce gas plant in service for refund of sales		Response
2	taxes related to an expansion project at		to Public
3	Jackson Prairie. Taxes originally paid were		Counsel
4	capitalized into the project costs.	\$ (740,624)	DR No. 409
5	[End Confidential]		
6	PSE's portion - per PSE rebuttal	<u>33.33%</u>	
7			
8	Plant Adjustment	<u>\$ (246,875)</u>	
9			
10	This adjustment reflects Public Counsel's proposed adjustment as modified by the Company per		
11	Exhibit No. MRM-4T page 4 through page 5.		

**PUGET SOUND ENERGY-GAS
GENERAL RATE INCREASE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	
1	RATE BASE	\$ 1,467,519,445
2	RATE OF RETURN	<u>7.91%</u>
3		
4	OPERATING INCOME REQUIREMENT	116,080,788
5		
6	PRO FORMA OPERATING INCOME	<u>110,210,691</u>
7	OPERATING INCOME DEFICIENCY	<u>5,870,097</u>
8		
9	CONVERSION FACTOR	<u>0.6218910</u>
10	REVENUE REQUIREMENT DEFICIENCY	<u>9,439,110</u>
11	OTHER OPERATING REVENUES	205,780
12		
13	REVENUE REQUIREMENT DEFICIENCY	<u><u>9,233,330</u></u>

**PUGET SOUND ENERGY-ELECTRIC
PRO FORMA COST OF CAPITAL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION	PRO FORMA CAPITAL %	COST %	COST OF CAPITAL
1	SHORT TERM DEBT	3.95%	2.47%	0.10%
2	<i>LONG TERM DEBT</i>	51.05%	6.48%	3.31%
3	PREFERRED	0.00%	0.00%	0.00%
4	EQUITY	45.00%	10.00%	4.50%
5	TOTAL	100.00%		7.91%
6				
7	AFTER TAX SHORT TERM DEBT ((LINE 1)* 65%)	3.95%	1.61%	0.07%
8	<i>AFTER TAX LONG TERM DEBT ((LINE 2)* 65%)</i>	51.05%	4.21%	2.15%
9	PREFERRED	0.00%	0.00%	0.00%
10	EQUITY	45.00%	10.00%	4.50%
11	TOTAL AFTER TAX COST OF CAPITAL	100.00%		6.72%

**PUGET SOUND ENERGY-ELECTRIC
CONVERSION FACTOR
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
GENERAL RATE INCREASE**

LINE NO.	DESCRIPTION		RATE
1	BAD DEBTS		0.002833
2	ANNUAL FILING FEE		0.002000
3	STATE UTILITY TAX (3.852% - (LINE 1 * 3.852%))	3.852%	<u>0.038411</u>
4			
5	SUM OF TAXES OTHER		0.043244
6			
7	CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX (1 - LINE)		0.956756
8	FEDERAL INCOME TAX (LINE 7 * 35%)	35%	0.334865
9	CONVERSION FACTOR INCL FEDERAL INCOME TAX (LINE 7 - LINE 8)		0.621891

Adj. No. (a)	Description (b)	Staff			Company Rebuttal			Difference		
		NOI (f)	Rate Base (g)	Rev Req (h)	NOI (c)	Rate Base (d)	Rev Req (e)	NOI (i)	Rate Base (j)	Rev Req (k)
	Actual Results of Operations	\$ 111,350,201	\$ 1,476,214,962	\$ 8,712,785	111,350,201	1,476,214,962	\$ 22,717,922	\$ -	\$ -	\$ (14,005,136)
9.01	Temperature Normalization	(8,781,321)	-	14,120,354	(8,781,321)	-	14,120,354	0	-	(0)
9.02	Revenues & Expenses	20,919,189	-	(33,638,031)	20,539,623	-	(33,061,129)	379,566	-	(576,902)
9.03	Net Interest Paid to IRS	-	(2,443,571)	(310,804)	(1,018,402)	(915,968)	1,513,926	1,018,402	(1,527,603)	(1,824,730)
9.04	Federal Income Tax	1,028,039	-	(1,653,085)	1,028,039	-	(1,654,759)	(0)	-	1,674
9.05	Tax Benefits of Pro Forma Interest	(8,285,333)	-	13,322,805	(8,726,982)	-	14,047,185	441,649	(0)	(724,379)
9.06	Depreciation Study	(6,218,349)	(3,109,174)	9,603,633	(6,218,349)	(3,109,174)	9,583,830	0	(0)	19,803
9.07	Pass-Through Revenue & Expense	342,920	-	(551,414)	342,920	-	(551,973)	(0)	-	559
9.08	Bad Debt	454,572	-	(730,951)	454,572	-	(731,691)	-	-	740
9.09	Miscellaneous Operating Expense	441,551	-	(710,013)	441,551	-	(710,732)	(0)	-	719
9.10	Property Tax	(308,161)	-	495,523	(1,053,408)	-	1,695,594	745,247	-	(1,200,071)
9.11	Excise Tax & Filing Fee	693,130	-	(1,114,552)	693,130	-	(1,115,681)	0	-	1,128
9.12	D&O Insurance	181,309	-	(291,544)	142,454	-	(229,298)	38,855	-	(62,247)
9.13	Interest on Customer Deposits	(30,273)	(6,973,756)	(838,332)	(30,273)	(6,973,756)	(905,409)	(0)	0	67,077
9.14	Rate Case Expense	153,958	-	(247,565)	153,958	-	(247,815)	0	-	250
9.15	Deferred G/L on Property Sales	(313,412)	-	503,966	(313,412)	-	504,476	(0)	-	(510)
9.16	Property & Liability Insurance	234,055	-	(376,360)	234,055	-	(376,741)	0	-	381
9.17	Pension Plan	(1,480,293)	-	2,380,310	(1,480,293)	-	2,382,719	(0)	-	(2,409)
9.18	Wage Increase	(1,314,847)	-	2,114,272	(1,314,847)	-	2,574,861	284,816	-	(460,589)
9.19	Investment Plan	(61,538)	-	98,954	(88,119)	-	141,839	26,581	-	(42,885)
9.20	Employee Insurance	(418,147)	-	672,380	(505,317)	-	813,372	87,170	-	(140,992)
9.21	Incentive Pay	615,785	-	(990,182)	615,785	-	(991,184)	-	-	1,003
9.22	Merger Savings	311,112	-	(500,268)	311,112	-	(500,774)	0	-	506
9.23	Fleet Vehicles	696,545	4,077,858	(601,370)	696,545	4,077,858	(563,252)	(0)	0	(38,118)
9.24	Jackson Prairie Plant	-	(246,875)	(31,401)	-	-	-	-	(246,875)	(31,401)
	Total Adjustment	\$ (1,139,510)	\$ (8,695,517)	\$ 726,324	\$ (4,161,795)	\$ (6,921,040)	\$ 5,737,716	\$ 3,022,285	\$ (1,774,477)	\$ (5,011,392)
	Adjusted Results of Operations	\$ 110,210,691	\$ 1,467,519,445	\$ 9,439,110	\$ 107,188,406	\$ 1,469,293,922	\$ 28,464,116	\$ 3,022,285	\$ (1,774,477)	\$ (19,016,528)