

May 2, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: Docket UE-100749—Annual Report of Proceeds from the Sale of Renewable Energy Credits

In compliance with the Washington Utilities and Transportation Commission's orders in Docket UE-100749, Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submits for filing its annual report of proceeds from the sale of Renewable Energy Credits (RECs).¹ The Commission's orders require that this report include:

- Actual REC sales proceeds attributable to Washington that Pacific Power received during the prior calendar year;
- The total amount of Schedule 95 credits the Company provided to its customers during that calendar year;
- A forecast of the REC sales proceeds attributable to Washington that Pacific Power reasonably anticipates receiving during the upcoming calendar year; and
- Any proposed revision to the credit rate in Schedule 95 to be in effect during the upcoming calendar year.²

Beginning in 2016, the Washington renewable portfolio standard (RPS) compliance requirement increases to nine percent of average Washington retail load. At this level, the Company's Washington-allocated RECs will be insufficient to meet the compliance requirement.³ Because Washington's entire allocated share of 2015 RECs will be used to satisfy the Company's Washington RPS requirement, there are no REC revenues attributable to Washington customers for 2015.⁴ Similarly, the Company does not anticipate REC revenues attributable to Washington customers for calendar year 2016, as Washington's share of RECs will be used to meet the

¹ Order 16 at 31: "Pacific Power and Light Company must continue to make the compliance report and true-up filings required in Order 13 by May 1 of each year until relieved of this obligation."

² Order 13 at 3.

³ PacifiCorp addresses the variance between Washington's System Generation (SG) share of west control area resources (approximately 8 percent) and Washington's Control Area Generation West (CAGW) share (approximately 23 percent) by providing Washington RECs from other Washington-eligible resources. Actual RECs used to fulfill Washington's CAGW share may include RECs from resources located in any of PacifiCorp's jurisdictions or include unbundled REC purchases, but the total will equal Washington's CAGW share of west control area resources.

⁴ RCW 19.285.040(2)(e) states that the requirements of the Energy conservation and renewable energy targets "may be met for any given year with renewable energy credits produced during that year, the preceding year, or the subsequent year[.]"

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ongoing RPS requirement. Confidential Attachment A provides a summary, in a format consistent with the Company's previous reports, demonstrating that Washington's allocated share of RECs is being used to satisfy Washington's RPS requirement. It also demonstrates that there are no REC revenues attributable to Washington for non-RPS eligible resources for calendar year 2015, or projected revenues for calendar year 2016.

Due to these circumstances, a revision to Schedule 95 rates is unnecessary at this time. Page 5 of Confidential Attachment A shows the amounts reflected in Washington rates through the currently approved Schedule 95 for 2015 and the projected impacts for 2016.

To the extent additional REC purchases are necessary to meet the Company's compliance obligations, the Company has requested to defer associated costs for future rate treatment as described in the Petition for Accounting Order in Docket UE-143915.

Confidential Attachment A is provided subject to the terms and conditions of Order 03 in Docket UE-100749. The Company is also enclosing a redacted version with this filing.

The Company respectfully requests that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
Pacific Power
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

Informal questions regarding this filing should be directed to Ariel Son, Regulatory Projects Manager, at (503) 813-5410.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

Enclosures

cc: UE-100749 Service List

CERTIFICATE OF SERVICE

I hereby certify that I have this day served this document upon all parties of record in this proceeding by electronic mail and/or Overnight Delivery.

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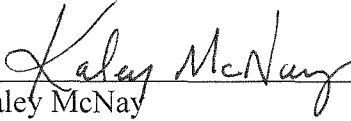
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DATED this 2nd day of May 2016.


Kaley McNay
Coordinator, Regulatory Operations

REDACTED

CONFIDENTIAL ATTACHMENT A

ATTACHMENT A IS DESIGNATED CONFIDENTIAL PER THE
PROTECTIVE ORDER IN THIS DOCKET, ORDER 03

Summary of Washington-Allocated Revenue from Sale of Renewable Energy Credits (RECs)

Docket UE 100749

		(A)	(B)	(C)
Line	Description	Actual 2015 ¹	Forecast 2016 ²	Reference
1	Washington Allocation of Revenue (WCA Resources)	\$ -	\$ -	CONF Attach A, Line 15
2	Washington Allocation of Imputed Revenue for MWhs Held for Compliance (WCA Resources)	\$ -	\$ -	CONF Attach A, Line 50
3	Adjustment for Washington RPS Compliance Requirement	\$ -	\$ -	CONF Attach A, Line 55
4	Accumulated Interest through April 2016	\$ -	\$ -	Attach A Page 5
5	Total Washington-Allocated Revenue	\$ -	\$ -	

1. 2015 amounts do not include the costs of purchasing unbundled RECs for compliance purposes.

2. The Company anticipates that Washington-allocated RECs from 2015 forward will be used for compliance and not available for sale. Accordingly, no Washington-allocated REC revenue is available for calendar years 2015 and 2016.

		Actual	Forecast
West Control Area RPS Eligible Wind Generation (MWh)		2015	2016
1	LEANING JUNIPER I		
2	GOODNOE HILLS		
3	MARENGO		
4	MARENGO II		
5	Total Generation (MWh)		
6	Washington % (CAGW)		
7	Washington's Allocated Share (MWh)		
8	Held for Compliance (MWh)		
9	Available for Sale (MWh)		
10	Total Revenues from Sales		
11	Average Price		
12	% of Available for Sale Actually Sold		

		2015	2016
West Control Area RPS Eligible Small Hydro Generation (MWh)			
13	COPCO 1		
14	COPCO 2		
15	FALL CREEK		
16	IRON GATE		
17	BEND		
18	CLEARWATER 1		
19	CLEARWATER 2		
20	CONDIT		
21	EAGLE POINT		
22	EAST SIDE		
23	FISH CREEK		
24	PROSPECT 1		
25	PROSPECT 3		
26	PROSPECT 4		
27	SLIDE CREEK		
28	SODA SPRINGS		
29	WALLOWA FALLS		
30	WEST SIDE		
31	Total Generation (MWh)		
32	Held for Compliance (MWh)		
33	Available for Sale (MWh)		
34	Actual Sales (MWh)		
35	Retained (MWh)		
36	Total Revenues from Sales		
37	Average Price		
38	% of Available for Sale Actually Sold		

		2015	2016
West Control Area RPS Eligible Hydro Generation (MWh)			
39	JC BOYLE		
40	LEMOLO 1		
41	LEMOLO 2		
42	MERWIN		
43	PROSPECT 2		
44	SWIFT 1		
45	TOKETEE		
46	YALE		
47	Total Generation (MWh)		
48	Held for Compliance (MWh)		
49	Available for Sale (MWh)		
50	Actual Sales (MWh)		
51	Retained (MWh)		
52	Total Revenues from Sales		
53	Average Price		
54	% of Available for Sale Actually Sold		

		2015	2016
West Control Area RPS Eligible Biomass Generation (MWh)			
55	ROSEBURG FOREST PRODUCTS		
56	Total Generation (MWh)		
57	Held for Compliance (MWh)		
58	Available for Sale (MWh)		
59	Actual Sales (MWh)		
60	Retained (MWh)		
61	Total Revenues from Sales		
62	Average Price		
63	% of Available for Sale Actually Sold		

Washington Retail Sales		MWh
64	Calendar Year 2013 (Actual)	3,971,579
65	Calendar Year 2014 (Actual)	4,117,646
66	Calendar Year 2015 (Actual)	4,108,270
67	Calendar Year 2016 (Forecast)	

Washington RPS Compliance Requirements		MWh	Reference
68	1/1/15 - 3% (2015 Generation Eligible for Compliance)	121,338	3% of Average 2013 and 2014 Retail Sales
69	1/1/16 - 9% (2016 Generation Eligible for Compliance)	370,166	9% of Average 2014 and 2015 Retail Sales

Approved Balance for Amortization:
April 2011 - December 2013 (4,916,393)

Accumulated REC Deferral Balance:
Actual 2014 \$ 6,035
Actual 2015 and Forecast 2016 -

<u>Year/Month</u> ¹		<u>Year/Month</u>	
Jan-15		Jan-15	-
Feb-15		Feb-15	-
Mar-15 ²	(227)	Mar-15	-
Apr-15	(77,766)	Apr-15	-
May-15	(176,252)	May-15	-
Jun-15	(193,462)	Jun-15	-
Jul-15	(241,573)	Jul-15	-
Aug-15	(219,234)	Aug-15	-
Sep-15	(218,328)	Sep-15	-
Oct-15	(186,857)	Oct-15	-
Nov-15	(191,724)	Nov-15	-
Dec-15	(241,093)	Dec-15	-
Jan-16 ³	(255,521)	Jan-16	-
Feb-16	(212,915)	Feb-16	-
Mar-16	(186,944)	Mar-16	-
Apr-16	(228,591)	Apr-16	-
May-16	(228,591)	May-16	-
Jun-16	(228,591)	Jun-16	-
Jul-16	(228,591)	Jul-16	-
Aug-16	(228,591)	Aug-16	-
Sep-16	(228,591)	Sep-16	-
Oct-16	(228,591)	Oct-16	-
Nov-16	(228,591)	Nov-16	-
Dec-16	(228,591)	Dec-16	-
2015 Actual Amortization	(1,746,516)	2015 Actual Amortization	-
2016 Projected Amortization	(2,712,696)	2016 Projected Amortization	-

¹Per Order 13 in Docket UE 100749 issued February 12, 2013, Schedule 95 was set to zero cents per kilowatt hour

²Per Order 16 in Docket UE 100749 issued December 12, 2014, Schedule 95 amortization effective March 31, 2015

³2016 projected amortization amounts reflect first three months actual balances, with balance of year forecasts